Oregon PUC

e-FILING REPORT COVER SHEET

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REPORT NAME: Annual Report 2014 - Supplement to FERC Form 1
COMPANY NAME: Pacific Power
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes
If yes, please submit only the cover letter electronically. Submit confidential information as directed i OAR 860-001-0070 or the terms of an applicable protective order.
If known, please select designation: \(\sum_{RE} \) (Electric) \(\sum_{RG} \) (Gas) \(\sum_{RW} \) (Water) \(\sum_{RO} \) (Other)
Report is required by: Statute Order Other
Is this report associated with a specific docket/case? No Yes If yes, enter docket number: RE 68
List applicable Key Words for this report to facilitate electronic search: Annual Report 2014 FERC Form 1 Supplement

DO NOT electronically file with the PUC Filing Center:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



May 29, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 3930 Fairview Industrial Dr. S.E. Salem, OR 97302-1166

Attn: Filing Center

RE: Annual Report 2014 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power (Company) submits for filing its Annual Report 2014 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.

In Order No. 15-116, the Public Utility Commission of Oregon granted the Company an extension to file the state supplement by May 31, 2015.

The Company also submits for filing its FERC Form No. 1 for the year ended December 31, 2014.

It is respectfully requested that all formal data requests regarding this matter be address to:

By E-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal questions may be directed to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2014 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2015. For further information regarding Oregon's 2014 financial results, refer to the December 2014 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

PUC FORM 559 (11000) (04/07)

Name of Respondent T	This Report Is:	Date of Report	Year of Report
PacifiCorp (1	1) <u>X</u> An Original	(Mo, Da, Yr)	-
dba Pacific Power (2	2) A resubmission	May 29, 2015	December 31, 2014

STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line	ACCOUNT	(Ref)	ELECTRIC	UTILITY
No.	(a)	Page No. <i>(b)</i>	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,401,923,563	1,379,147,387
3	Operating Expenses			
4	Operation Expenses (401)	8-11	662,285,656	669,903,660
5	Maintenance Expenses (402)	8-11	124,297,578	118,172,614
6	Depreciation Expense (403) (A)	12	178,835,906	158,756,659
7	Amort. & Depl. Of Utility Plant (404-405)	12	10,636,586	10,848,296
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,233,406	1,313,189
	Amort. Of Property Losses, Unrecovered			
9	Plant and Regulatory Study Costs (407)	12	-	(50)
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) (B)	13	67,197,241	65,248,483
12	Income Taxes - Federal (409.1)	14	21,262,257	34,222,515
13	-Other (409.1)	15	5,247,564	7,040,332
14	Provision for Deferred Inc. Taxes (410.1)	16-23	191,144,442	134,968,919
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(128,615,864)	(88,636,565)
16	Investment Tax Credit Adj Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		13,363	46,385
18	Gains from Disp. Of Allowances (411.8)		(273)	(6,490)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,133,537,862	1,111,877,947
20	Net Utility Operating Income (Enter Total of line 2 less 19)		268,385,701	267,269,440

⁽A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) <u>X</u> An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 29, 2015	December 31, 2014

ELECTRIC OPERATING REVENUES (Account 400)

- 1. Report below operating revenues for each prescribed account, and manufactured gas revenues in
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the footnote.) close of each month.
- 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote. 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of sales in a footnote. Accounts. Explain basis of classification in a

- 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or
- 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such

		OPERATING	REVENUES	MEGAWATT H	OURS SOLD	AVG. NO. OF CUST	OMERS PER MONTH
Line No.	Title of Account	Amount for Year	Amount for Previous Year	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
	(a)	(a)	(c)	(d)	(e)	(f)	(g)
1	Sales of Electricity						
2	(440) Residential Sales	610,290,631	619,707,294	5,309,295	5,534,855	485,307	477,056
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	462,427,330	450,528,893	5,086,240	5,093,515	66,832	73,659
5	Large (or Industrial) (See Instr. 4)	187,226,491	175,019,270	2,524,680	2,424,852	9,432	9,549
6	(444) Public Street and Highway Lighting	6,213,911	5,753,271	38,521	36,747	479	480
7	(445) Other Sales to Public Authorities	-	-		-	-	-
8	(446) Sales to Railroads and Railways	-	-		-	-	-
9	(448) Interdepartmental Sales	-	-		-	-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,266,158,363	1,251,008,728	12,958,736	13,089,969	562,050	560,744
11	(447) Sales for Resale	90,200,976	80,150,268	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,356,359,339	1,331,158,996	12,958,736	13,089,969	562,050	560,744
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,356,359,339	1,331,158,996	12,958,736	13,089,969	562,050	560,744
15	Other Operating Revenues						
16	(450) Forfeited Discounts	4,001,644	3,787,355			er of customers and megawa Sales for Resale of the 2014	
17	(451) Miscellaneous Service Revenues	1,346,747	1,302,146				
18	(453) Sale of Water and Water Power	-	397	(b) Amount for Yo	ear includes:		
19	(454) Rent from Electric Property	5,916,100	5,779,012		\$ 69,714,000	of unbilled revenues.	
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	34,299,733	37,119,481				
22							
23					745,749	MWH relating to unbilled reve	enues.
24							
25	TOTAL Other Operating Revenues	45,564,224	47,988,391				
26	TOTAL Electric Operating Revenues	1,401,923,563	1,379,147,387				

Name of Respondent This Report Is: Date of Report (1) <u>X</u> An Original (2) A resubmission (Mo, Da, Yr) May 29, 2015 PacifiCorp dba Pacific Power

Year of Report

December 31, 2014

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

 6. Report amount of unbilled revenue as of end of year for each
- applicable revenue account subheading.

				Average Number of	KWh of Sales per	Revenue Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	RESIDENTIAL SALES					
2	01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RESD0004	4,950,084	286,737,427	-	-	0.0579
4	01COSTR023 RES GEN SRV CST	68,401	4,076,112	-	-	0.0596
5	01COSTR028, OR RES GEN SVC	19,524	1,158,185	-	-	0.0593
6	01FXRENEWR - FIXED RENEWABLE	-	(2)	-	-	-
7	01HABIT004 - 01RESD0004	38,255	2,171,891	-	-	0.0568
8	01HABTR023-RES GEN SVC HAB	102	6,266	-	-	0.0614
9	01LNX00102-LINE EXT 80% G	-	8,803	-	-	-
10	01LNX00109-REF/NREF ADV +	-	5,484	-	-	-
11	01LNX00300 - LINE EXT 80% GTY	-	26	-	-	-
12	01NETMT135-NET METERING	-	1,226,621	2,710	-	-
13	01NMTOU135-TOU NET METERING	-	9,533	18	-	-
14	01OALTB15R-OUTD AR LGT RE	2,317	371,065	2,640	878	0.1601
15	01PTOU0004 - 01RESD0004	16,887	1,007,762	-	-	0.0597
16	01RENEW004 - 01RESD0004	276,939	15,529,866	-	-	0.0561
17	01RENWR023-RENEW USAGE SPLY SVC-G	305	18,588	-	-	0.0609
18	01RESD0004-RES SRVC	-	283,129,141	477,485	-	-
19	01RESD004T - RES TIME OPT	-	862,946	1,169	-	-
20	01RGNSB023-SMALL GENERAL SVC-RES	-	5,478,529	13,808	-	-
21	01RGNSB028 -GEN SVC > 30 KW	-	601,571	164	-	-
22	01RNETM023-NET METER RES	-	34,803	15	-	-
23	01UPPL000R-BASE SCH FALL	-	-	2	-	-
24	01VIR04136-OR RES VOL INC	-	284,648	361	-	-
25	OR GAIN ON SALE OF ASSET	-	(15,286)	-	-	-
26	REVENUE ADJ - DEF NPC	-	(243,749)	-	-	-
27	REVENUE_ACCT ADJ	-	(1,716,610)	-	-	-
28	SMUD REVENUE IMPUTATIONS	-	359,986	-	-	-
29	UNBILLED REV - UNCOLLECTIBLE	(00.540)	26,000	-	-	-
30	UNBILLED REVENUE	(63,519)	(6,038,000)	-	-	0.0951
31	DSM REVENUE-RESIDENTIAL	-	15,198,990	-	-	-
32	Other	-	35	(40,000)	-	-
33	MULTIPLE BILLINGS	- 200 005	- 000 004	(13,066)	40.040	- 0.4440
34	RESIDENTIAL SALES Total	5,309,295	610,290,631	485,307	10,940	0.1149
35	COMMERCIAL SALES	077 440	EE 042 407			0.0572
36 37	01COST0023, OR GEN SRV, COST BASE 01COST0048 - 01LGSV0048	977,448 862.794	55,943,107	-]	-	0.0572 0.0487
38	01COST0048 - 01LGSV0048 01COST023F - GEN SRV COST	3,034	42,047,669 185,180	-]	-	0.0487
39	01COST023F - GEN SRV COST 01COSTB023 - OR GEN SRV, CST-BSD	38,730	2,266,327	-]	-	0.0510
40	01COSTB023 - OR GEN SRV, CST-BSD 01COSTL030 - OR LRG GEN SRV, CST	1,108,862	56,434,545	-	-	0.0509
41	01COSTS028, OR GEN SERV COST	1,918,140	113,675,844	<u> </u>	_ [0.0593
42	01GNSV0023, GEN SRV < 30 KW	1,310,140	51,888,496	55,095		0.0393
43	01GNSV0028, GEN SRV > 30 KW	[]	55,678,970	8,893	_ [_
44	01GNSV023F - GEN SRV - FLAT RA	10,219	1,618,934	781	13,085	0.1584
45	01GNSV023M - GEN SRV, MANUAL	78	8,112	1	78,000	0.1040
46	01GNSV023T, OR GEN SRV, TOU Optio	'-	169,370	204		-
47	01HABT0023, OR HABITAT BLEND	2,500	146,925		-	0.0588
48	Total Billed	13,012,547	1,281,015,854	562,050	23,152	0.0984
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(53,811)	(3,593,000)	-		0.0668
50	TOTAL	12,958,736	1,277,422,854	562,050	23,056	0.0986

Name of Respondent This Report Is: Date of Report (1) <u>X</u> An Original (2) A resubmission PacifiCorp (Mo, Da, Yr) dba Pacific Power May 29, 2015

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

Year of Report

December 31, 2014

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each
- applicable revenue account subheading.

				Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	01HABTB023 - OR HABITAT BLEND	69	4,191	-	-	0.0607
2	01LGSB0030, GEN DEL SRV, > 200 kW	-	1,061,780	22	-	=
3	01LGSV0030 - LG GEN SRV > 1000 KW	-	27,838,472	617	-	-
4	01LGSV0048-1000KW AND OVR	-	15,185,516	92	-	-
5	01LGSV048M-LRG GEN SRVC 1	63,518	4,084,862	1	63,518,000	0.0643
6	01LNX00100-LINE EXT 60% G	-	3,406	-	-	-
7	01LNX00102-LINE EXT 80% G	-	320,010	-	-	-
8	01LNX00103-LINE EXT 80% G	-	5,383	-	-	-
9	01LNX00105-CNTRCT \$ MIN G	-	14,004	-	-	-
10	01LNX00109-REF/NREF ADV +	-	1,123,757	-	-	-
11	01LNX00110-REF/NREF ADV +	-	8,342	-	-	-
12	01LNX00311 - LINE EXT 80% GTY	-	133,264	-	-	-
13	01LNX00120 - LINE EXT 60% GTY	-	294	-	-	-
14	01LNX00300 - LINE EXT 80% GTY	-	192,390	-	-	-
15	01LNX00310-LINE EXTENSION CONTRAC	-	636	-	-	-
16	01LPRS047M-PART REQ SRVC	48,149	4,494,139	5	9,629,800	0.0933
17	01NMT23135 - NET MTR GEN < 30	-	174,593	204	-	-
18	01NMT28135 - NET MTR GEN > 30	-	834,349	115	-	-
19	01NMT30135 -NET MTR GEN > 200	-	1,024,606	23	-	-
20	01NMT48135-NET MTR GEN SVC = >100	-	393,768	4	-	-
21	01OALT015N-OUTD AR LGT NR	5,620	819,409	2,906	1,934	0.1458
22	01OALTB15N-OUTD AR LGT NR	1,497	247,369	1,091	1,372	0.1652
23	01PTOU0023, OR GEN SRV, TOU ENG S	3,050	177,076	-	-	0.0581
24	01PTOUB023, OR GEN SRV, TOU SPLY	470	28,102	-	-	0.0598
25	01RCFL0054-REC FIELD LGT	1,405	137,250	107	13,131	0.0977
26	01RENW0023, OR RENW USAGE SPLY SR	8,171	478,253	-	-	0.0585
27	01RENWB023 - OR RENEWABLE USAGE	198	11,873	-	-	0.0600
28	01STDAY023 - DAY STD OFR SCH	2,833	193,073	-	-	0.0682
29	01STDAY028 - DAY STD OFF SCH	13,756	950,975	-	-	0.0691
30	01STDAY030 - STD DAY OFF SCH	4,829	301,016	-	-	0.0623
31	01VIR23136-VOL INC <=30KW	-	121,061	80	-	-
32	01VIR28136-VOL INC >30KW	-	547,135	84	-	-
33	01VIR30136-VOL INC >200KW	-	219,403	5	-	-
34	01VIR48136-VOL INC >1000KW	-	127,100	1	-	-
35	01LGSB0048 - LG GSVC > 1000	-	84,743	1	-	-
36	01LGSV028M - LGSV, <1000 kW, M	466	42,586	1	466,000	0.0914
37	01GNSV030M - GEN SRV, 200 KW	145	23,270	1	145,000	0.1605
38	01GNSV0728 - GEN SVC DIR ACC	-	250,417	15	-	-
39	01GNSV0730 -GEN SVC DIR ACC	-	2,174,244	16	-	-
40	01GNSV0748 LG GEN SVC DIR ACCESS	-	2,099,603	4	-	-
41	Total Billed	13,012,547	1,281,015,854	562,050	23,152	0.0984
42	Total Unbilled Rev. (See Instr. 6) See Footnote	(53,811)	(3,593,000)	-	-	0.0668
43	TOTAL	12,958,736	1,277,422,854	562,050	23,056	0.0986

 Name of Respondent
 This Report Is:
 Date of Report
 Year of Report

 PacifiCorp
 (1) _X_ An Original dba Pacific Power
 (Mo, Da, Yr)
 (Mo, Da, Yr)

 May 29, 2015
 December 31, 2014

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

				Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	01ZZ MERGCR-MERGER CREDITS	-	(2)	-	-	-
2	OR GAIN ON SALE OF ASSET	-	(13,728)	-	-	-
3	REVENUE ADJ - DEF NPC	-	(183,213)	-	-	-
4	REVENUE_ACCT ADJUSTMENTS	-	(1,290,514)	-	-	-
5	SMUD REVENUE IMPUTATIONS	-	331,311	-	-	-
7	UNBILLED REVENUE	10,259	2,170,000	-	-	0.2115
8	DSM REVENUE-COMMERCIAL	-	9,857,491	-	-	-
10	01GNSB0023, OR GEN SRV, BPA	-	2,657,473	4,812	-	-
11	01GNSB0028, OR GEN SRV, BPA	-	2,873,018	411	-	-
12	01GNSB023T - OR GEN SRV - TOU - B	-	30,295	55	-	-
13	MULTIPLE BILLINGS	-	-	(8,815)	-	-
14	COMMERCIAL SALES Total	5,086,240	462,427,330	66,832	76,105	0.0909
15	INDUSTRIAL SALES					
16	01COST0023, GEN SRV CST BSD	20,169	1,157,777	-	-	0.0574
17	01COST0048 - 01LGSV0048	1,730,908	83,849,862	-	-	0.0484
18	01COST023F - GEN SRV CST-BSD	1	63	-	-	0.0630
19	01COSTB023 - GEN SRV, CST-BSD	234	13,060	-	-	0.0558
20	01COSTL030 - LRG GEN SRV, CST	220,009	11,231,660	-	-	0.0511
21	01COSTS028, OR GEN SERV	93,365	5,515,819	-	-	0.0591
22	01GNSV0023, OR GEN SRV, < 30 KW	-	1,121,615	1,081	-	-
23	01GNSV0028, OR GEN SRV > 30 kW	-	3,522,412	461	-	-
24	01GNSV023F - GEN SRV - FLT RATE	2	688	2	1,000	0.3440
25	01GNSV023M - OR GEN SRV	-	-	1	-	-
26	01GNSV023T, GEN SRV, TOU OPT	-	2,346	3	-	-
27	01GNSV0728 -GEN SVC DIR ACCES	-	7,469	1	-	-
28	01GNSV0730 -GEN SVC DIR ACCESS	-	39,989	3	-	-
29	01GNSV0748 LG GEN SVC DIR ACCESS	-	1,723,866	2	-	-
30	01LGSV0030 - LG G SRV > 1000	-	7,779,630	150	-	-
31	01LGSV0048-1000KW AND OVR	-	28,485,668	88	-	-
32	01LGSV048M-LRG GEN SRVC 1	87,763	6,623,196	3	29,254,333	0.0755
33	01LNX00102-LINE EXT 80% G	-	45,792	-	-	-
34	01LNX00109-REF/NREF ADV +	-	2,256	-	-	-
35	01LNX00300 - LINE EXT 80% GTY	-	22,656	-	-	-
36	01LPRS047M-PART REQ SRVC	18,604	1,554,677	2	9,302,000	0.0836
37	01NMT23135 - NET MTR GEN < 30	-	1,454	2	-	-
38	01NMT28135 - NET MTR GEN > 30	-	27,928	4	-	-
39	01NMT30135 - NET MTR GEN > 200	-	39,491	1	-	-
40	01OALT015N-OUTD AR LGT NR	285	40,624	128	2,227	0.1425
41	01OALTB15N-OR OUTD AR LGT NR	1	127	4	250	0.1270
42	01PTOU0023, GEN SRV, TOU ENG	31	1,936	-	-	0.0625
43	01RENW0023, RENW USAGE SPLY SR	96	5,314	-	-	0.0554
44	01RENWB023 - OR RENEWABLE USAGE		2	-	-	-
45	01STDAY023 - DAY STD OFR SCH	16	1,116	-	-	0.0698
46	01STDAY028 - DAY STD OFF SCH	537	37,355	-	-	0.0696
47	Total Billed	13,012,547	1,281,015,854	562,050	23,152	0.0984
48	Total Unbilled Rev. (See Instr. 6) See Footnote	(53,811)	(3,593,000)	-	,	0.0668
49	TOTAL	12,958,736	1,277,422,854	562,050	23,056	0.0986

Name of Respondent Date of Report Year of Report This Report Is: (1) <u>X</u> An Original (2) A resubmission PacifiCorp (Mo, Da, Yr) dba Pacific Power May 29, 2015 December 31, 2014

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

 6. Report amount of unbilled revenue as of end of year for each
- applicable revenue account subheading.

				Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
	01STDAY030 - STD DAY OFF SCH	728	46,138	-	-	0.0634
	01VIR23136-VOL INC <=30KW	-	1,047	1	-	-
	01VIR30136-VOL INC >200KW	-	36,487	1	-	-
4	OR GAIN ON SALE OF ASSET	-	(9,488)	-	-	-
5	REVENUE ADJ - DEF NPC	-	(60,536)	-	-	-
6	REVENUE_ACCT ADJUSTMENTS	-	(780,844)	-	-	-
7	SMUD REVENUE IMPUTATIONS	-	141,188	-	-	-
9	UNBILLED REVENUE	(956)	191,000	-	-	(0.1998)
10	DSM REVENUE-INDUSTRIAL	-	873,524	34	-	-
12	01GNSB0023, OR GEN SRV, BPA	-	15,302	22	-	-
13	01GNSB0028, OR GEN SRV, BPA	-	9,200	2	-	-
14	MUTIPLE BILLINGS	-	-	(334)	-	-
15	INDUSTRIAL SALES Total	2,171,793	153,318,866	1,662	1,306,735	0.0706
16	IRRIGATION SALES					
17	01APSV0041-AG PMP SRVC	-	2,118,801	3,833	-	-
18	01APSV0215-OR IRR TOU PILO	-	1,471	3	-	-
19	01APSV041L-PUMP SERV >30KW	-	2,795,795	841	-	-
20	01APSV041T - AGR PUMP SRV TOU OPT	-	29,902	55	-	-
21	01APSV041X-AG PMP SRVC	-	773,982	1,195	-	-
22	01COST0041 -01APSV0041	137,788	7,897,519	-	-	0.0573
23	01COST0048 - 01LGSV0048	118,510	5,860,447	-	-	0.0495
24	01COST0215-OR TOU PILOT COST BASE	409	16,856	-	-	0.0412
25	01COSTS028 G SERV CST > 30	583	34,620	-	-	0.0594
26	01CSTUSB41-USBR IRR CONTRA	94,869	5,424,571	-	-	0.0572
27	01GNSB0028-OR GENL SVC > 30	-	9,754	2	-	-
28	01GNSV0028, OR GEN SRV > 30 kW	-	16,112	2	-	-
29	01HABIT041 - 01APSV0041 AG PMP SR	8	445	-	-	0.0556
30	01LGSB0048 - LG GEN SVC > 1000	-	614,870	2	-	-
31	01LGSV0048-1000KW AND OVR	-	1,661,291	4	-	-
32	01LNX00103-LINE EXT 80% G	-	36,255	-	-	-
33	01LNX00110-REF/NREF ADV +	-	210,904	-	-	-
34	01LNX00310-LINE EXTENSION CONTRAC	-	11,273	-	-	-
35	01PTOU0041 - 01APSV0041 AG PMP SR	583	32,487	-	-	0.0557
36	01RENEW041 - 01APSV0041 AG PMP SR	149	8,651	-	-	0.0581
37	01STDAY041 - DAILY STD OFFER	148	9,737	-	-	0.0658
38	01USBR0215-OR IRG TOU PILOT USBR	-	17,377	3	-	-
39	01USBRGV41-IRG TOU W/O BPA	-	41,213	9	-	-
40	01USBROF41-KLAMATH BASIN IRG OFF	-	1,986,068	565	-	-
41	01USBRON41-KLAMATH BASIN IRG ON P	-	2,221,687	1,221	-	-
42	01VIR41136-OR VOLUME INC	-	39,733	15	-	-
	01VRU41136-VOL INC USB	-	313,444	81	-	-
44	IRRIGATION UNBILLED	(160)	(42,000)	-	-	0.2625
45	DSM REVENUE-IRRIGATION		585,964	-	-	_
	01LNX00312 - OR IRG LINE EXT	-	23,678	-	-	-
	01NMT41135 - NETMTR AG PMP SVC	_	4,087	5	-	_
48	Total Billed	13,012,547	1,281,015,854	562,050	23,152	0.0984
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(53,811)	(3,593,000)	-	-	0.0668
50	TOTAL	12,958,736	1,277,422,854	562,050	23,056	0.0986

Name of Respondent PacifiCorp dba Pacific Power This Report Is:

(1) <u>X</u> An Original (2) __ A resubmission Date of Report (Mo, Da, Yr) May 29, 2015 Year of Report

December 31, 2014

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

			I	Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	01NMU41135 -NET MTR <prj land<="" td=""><td>-</td><td>3,580</td><td>3</td><td>-</td><td>-</td></prj>	-	3,580	3	-	-
2	OR GAIN ON SALE OF ASSET	-	(716)	0	-	-
3	REVENUE ADJ - DEF NPC	-	8,115	0	-	-
4	REVENUE_ACCT ADJUSTMENTS	-	(54,820)	0	-	-
5	01APSV41XL-OR Pumping Serv	-	1,194,472	221	-	-
6	MUTIPLE BILLINGS	-	-	(290)	-	-
7	IRRIGATION SALES Total	352,887	33,907,625	7,770	45,417	0.0961
8	PUBLIC STREET & HWY LIGHTING					
9	01COSL0052-STR LGT SRVC C	411	61,152	35	11,743	0.1488
10	01CUSL0053-CUS-OWNED MTRD	762	55,908	72	10,583	0.0734
11	01CUSL053E-STR LGT SVC	8,927	658,889	167	53,455	0.0738
12	01CUSL053F-STR LGT SRVC C	123	11,637	9	13,667	0.0946
13	01HPSV0051-HI PRESSURE SO	19,715	4,134,931	725	27,194	0.2097
14	01LEDSL051-OR LED PILOT STREET LI	45	15,940	20	2,250	0.3542
15	01MVSL0050-MERC VAPSTR LG	7,969	1,048,894	238	33,483	0.1316
16	01OALT015N-OUTD AR LGT NR	2	312	2	1,000	0.1560
17	01OALTB15N-OR OUTD AR LGT NR	2	265	1	2,000	0.1325
18	DSM REVENUE-PUB ST & HWY LT	_	136,498	_	, <u> </u>	-
19	OR GAIN ON SALE OF ASSET	_	(118)	_	_	-
20	REVENUE ADJ - DEF NPC	_	1,695	_	_	-
21	REVENUE ACCT ADJUSTMENTS	_	(12,092)	_	_	-
22	UNBILLED REVENUE	565	100,000	_	_	0.1770
23	MUTIPLE BILLINGS	-	-	(790)	_	-
24	PUBLIC STREET & HWY LIGHTING Total	38,521	6,213,911	479	80,420	0.1613
25	FORFEITED DISCOUNTS-REVENUE	33,02.	5,215,511	•	55, 125	0010
26	Late Fees	-	3,979,745	-	-	-
27	Allocated	-	21,899	-	-	-
28	FORFEITED DISCOUNTS-REVENUE Total	-	4,001,644	-	-	-
29	MISCELLANEOUS SERVICE REV					
30	01CFR00001-MTH FACILITY S	-	137,462	-	-	-
31	01CFR00003-MTH MAINTENANC	_	25,984	_	_	-
32	01CFR00004-MTH MAINTENANC	-	25,753	-	-	-
33	01CFR00005-INTERMTNT SRVC	_	37,401	_	_	-
34	01CFR00013-MTH MISC CHRG	_	2,284	_	_	-
35	01CFR00014-YR MISC CHRG	_	5	_	-	-
36	01CONN0300-RECONNECTION C	_	374,310	_	-	-
37	01CONTSERV-OR 3RD PARTY OUTSIDE B	_	8,677	_	-	-
38	01ESSC0600 - ESS CHARGES	_	6,774	_	-	-
39	01FCBUYOUT-FAC CHG BUYOUT	_	317,420	_	_	-
40	01RCHK0300-RETURNED CHECK	_	295,700	_	-	-
41	01TAMP0300-TAMP & UNAUTH	_	14,700	_	_	-
42	01TEMP0300-TEMP SRVC CHRG	_	143,500	_	_	-
43	01XMTRTAMP-TAMPRING - UNAU	_	3,425	_	_	-
44	OTHER	_	(47,410)	_	_	-
45	Allocated	_	762	_	_	_
46	MISCELLANEOUS SERVICE REV Total	_	1,346,747	_	_	-
48	Total Billed	13,012,547	1,281,015,854	562,050	23,152	0.0984
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(53,811)	(3,593,000)	-		0.0668
50	TOTAL	12,958,736	1,277,422,854	562,050	23,056	0.0986

PacifiCorp (1) X An Original (Mo, Da, Yr)		Year of Report	Date of Report	This Report Is:	Name of Respondent
			,	· / - <u>-</u> -	
dba Pacific Power (2) A resubmission May 29, 2015 December 31, 201-	4	December 31, 2014	May 29, 2015	(2) A resubmission	dba Pacific Power

STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

 6. Report amount of unbilled revenue as of end of year for each
- applicable revenue account subheading.

Line	Revenue	KWh of	Average				
No. (a) (b) (c) (d) (e)	Per KWh Sold	Sales per	Number of	Revenue	MWh Sold	Number and Title of Rate Schedule	Line
1 RENT FROM ELEC PROPERTIES	(f)						
2 01CFR00006-MTH RNTAL CHRG - 811,575 -	(4)	(5)	(/	(5)	(2)		
3 RENTS - COMMON -	. .	_	_	811.575	_		
### RENTS - NON COMMON		_	_		_		
5		_	_		_		
RENT REV - SUBLEASES - 36,292 - -			_		_		
RENT REV-TRANSMISS			_		_		
RENT REV-TRANSMISS			_				
Sent Rev-Distribut -							
10 RENT REV-GEN(COMM) 11 JOINT USE 12 Allocated 13 RENT FROM ELEC PROPERTIES Total 13 FROM ELEC PROPERTIES Total 15 16 16 17 18 19 20 20 21 22 23 24 25 26 26 27 28 29 30 31 31 32 33 34 35 36 36 37 38 39 39 40 40 41 42 44 44 45 44 44 45 44 46 46 46 18 18 19 40 41 42 44 44 45 44 46 46 18 18 19 40 41 42 44 44 45 44 46 46 18 18 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10							
11 JOINT USE			_		_		
12 Allocated RENT FROM ELEC PROPERTIES Total - (2,081,428) 5,916,100 - 5 - 17 - 18 - 19 - 20 - 21 - 22 - 23 - 24 - 25 - 26 - 27 - 28 - 29 - 30 - 31 - 32 - 33 - 34 - 35 - 36 - 37 - 38 - 39 - 40 - 41 - 42 - 43 - 44 - 45 - 46 - (4,081,428)					-		
13 RENT FROM ELEC PROPERTIES Total 14 15 16 17 18 19 20 21 22 23 24 25 26 26 27 28 29 30 30 31 32 29 33 34 35 36 36 37 38 39 40 41 42 42 42 43 44 44 45 46 46 4 4 5 6 4 6 4 6 4 6 6 6 6							
14							
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44	·	-	-	3,910,100	-	RENT FROM ELEC PROPERTIES TOTAL	
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44							
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 44 45 46							
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 44 45 46							
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46							
20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 40 41 42 43 44							
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41 42 43 44							
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 44							
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46							
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 43 44 45 6							
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46							
32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46							
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34 35 36 37 38 39 40 41 42 43 44 44 45 46							
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38 39 40 41 42 43 44 45 46							
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43 44 45 46							
44 45 46							
45 46							
46							
47 -	152 0.098	22.450	-	1 201 045 054	12 040 547	Total Billad	
49 Total Unbilled Rev. (See Instr. 6) See Footnote (53,811) (3,593,000) - - 50 TOTAL 12,958,736 1,277,422,854 562,050 23,056							

Name of RespondentThis Report Is:Date of ReportYear of ReportPacifiCorp(1) X An Original
(dba Pacific Power)(Mo, Da, Yr)
(2) A resubmissionMay 29, 2015December 31, 2014

ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

- Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (I) and (p).

		on	SSC	O		(e)	MW	or Mva of Der (Specify which	mand)
Line	Sales To	Statistical Classification	Export Across State Lines	FERC Rate Schedule No.	Point of Delivery (State or county)		Contract Demand	Average Monthly Maximum	Annual Maximum
No.	(a)	(b) Ck	(c)	(g) S S	(e)	Sn (f)	(g)	Demand (h)	Demand (i)
1						(/	(3/	(/	()
2 3	Please See Total Company F	ERC Form	No. 1, Pa 	ges 310 - 311 	Ī				
4									
5 6									
7									
8									
9 10									
11									
12									
13 14									
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16 17									
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27 28									
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36									
37 38									
39									
40									
41 42									
43									
44	ON SLIDDI EMENT				Page /				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 29, 2015	December 31, 2014

ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

- 3. Report separately firm, dump, and other power sold to the same utility,
- 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,
- 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not
- they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
- 6. For column (I) enter the number of megawatt hours shown on the bills rendered to the purchases.
- 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

T	Voltage			REVENUE			
Type of Demand Reading (j)	at Which Delivered (k)	Megawatt Hours (I)	Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	Line No.
							1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44

Year ended December 31, 2014

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448.
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
- 3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
 - 4. Designate associated companies.
 - 5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1 2	No Sales to Railroads and Railways - A	ccount 446			
3 4	No Interdepartmental Sales - Account 4	 48			
5	·				
6					
7					
8 9					
10					
11					
12					
13					
14 15					
16					
17					
18					
19					
20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
 - 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the

amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

- 4. Designate if lessee is an associated company.
- Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 5,916,100
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
36			
37			
38			
39			
40			

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2014

SALES OF WATER AND WATER POWER (Account 453)

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

		Purpose for which	Power Plant	Amount of revenue
Line	Name of Purchaser	Water was Used	Development	for Year
No.	(a)	(b)	(c)	(d)
1				
2	Allocated			\$ -
3				
4				
5				
6				
7				
8				
9				
10		Total		\$ -

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by

contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

Line	Name of Company and Description of Services		Amt. of Revenue for Year
No.	(a)		(b)
11			
12	Miscellaneous Service Revenues (Account 451) - Allocated		1,346,747
13	Various including:		
14	Account service charges - disconnects/reconnects/returned check charges		
15	Customer contract flat rate billings		
16			
17			
18	Other Electric Revenues (Account 456) - Allocated		34,299,733
19	Various, primarily:		
20	Renewable energy credit sales, including amortization and deferrals		
21	Wind-based ancillary services		
22	Energy exchange credits		
23	Flyash/by-product sales		
24			
25			
26			
27			
28 29			
30 31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45		Total	\$ 35,646,480

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) X An Original
(2) A resubmission

Date of Report (Mo, Da, Yr) May 29, 2015 Year of Report

December 31, 2014

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	4 DOWED PROPUCTION EXPENSES		
	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation (F00) Operation Supervision and Engineering	1 700 407	4.550.0
<u> </u>	(500) Operation Supervision and Engineering	4,722,487	4,559,07
5	(501) Fuel	205,247,649	199,984,90
<u> </u>	(502) Steam Expenses	11,010,086	11,066,88
<u>, </u>	(503) Steam from Other Sources	1,052,985	1,057,76
3	(Less) (504) Steam Transferred - Cr.		-
9	(505) Electric Expenses	1,000,468	995,16
10	(506) Miscellaneous Steam Power Expenses	10,603,730	13,864,49
11	(507) Rents	96,761	125,00
12	TOTAL Operation (Enter Total of lines 12 thru 19)	233,734,166	231,653,29
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,720,328	1,847,5
15	(511) Maintenance of Structures	7,325,481	7,558,9
16	(512) Maintenance of Boiler Plant	29,326,088	26,007,7
17	(513) Maintenance of Electric Plant	11,407,467	7,835,0
18	(514) Maintenance of Miscellaneous Steam Plant	3,046,245	3,723,8
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	52,825,609	46,973,1
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 thru 19)	286,559,775	278,626,4
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	
27	(521) Steam from Other Sources	- 1	-
28	(Less) (522) Steam Transferred - Cr.	_	_
29	(523) Electric Expenses	-	
30	(524) Miscellaneous Nuclear Power Expenses	<u>-</u>	
30 31	(524) Miscellaneous Nuclear Power Expenses (525) Rents		<u> </u>
31 32	TOTAL Operation (Enter Total of lines 23 thru 31)	<u>-</u>	
32 33	Maintenance	- +	
33 34		_	
34 35	(528) Maintenance Supervision and Engineering		
	(529) Maintenance of Structures	 +	<u>-</u>
36 37	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant	- +	-
	()		
38	(532) Maintenance of Miscellaneous Nuclear Plant	- +	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)		-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 thru 39)	- +	-
41	C. Hydraulic Power Generation		
42	Operation 4500 August 1500 Aug	: 200	
43	(535) Operation Supervision and Engineering	1,874,286	1,903,0
44	(536) Water for Power	51,123	49,7
45	(537) Hydraulic Expenses	1,119,311	1,010,4
46	(538) Electric Expenses	-	
47	(539) Miscellaneous Hydraulic Power Generation Expenses	4,898,433	4,316,6
48	(540) Rents	235,084	270,9
49	TOTAL Operation (Enter Total of lines 43 thru 48)	8,178,237	7,550,8

 Name of Respondent
 This Report Is:
 Date of Report

 PacifiCorp
 (1) _X_ An Original
 (Mo, Da, Yr)

 dba Pacific Power
 (2) _ A resubmission
 May 29, 2015

re of Report
b, Da, Yr)
y 29, 2015

Year of Report
December 31, 2014

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENS	ES - OREGON	
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	99	127
53	(542) Maintenance of Structures	203,575	291,328
54	(543) Maintenance of Reservoirs, Dams, and Waterways	482,317	577,597
55	(544) Maintenance of Flectric Plant	508,139	732,802
56	(545) Maintenance of Miscellaneous Hydraulic Plant	954,089	1,080,295
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,148,219	2,682,149
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	10,326,456	10,233,023
59	D. Other Power Generation	10,320,430	10,233,023
60	Operation D. Other Fower Generation		
		00.350	112.075
61 62	(546) Operation Supervision and Engineering (547) Fuel	90,259 97,058,278	113,075 78,806,914
63 64	(548) Generation Expenses	4,534,421	3,630,383
	(549) Miscellaneous Other Power Generation Expenses	2,358,898	2,704,198
65	(550) Rents	1,417,893	1,473,409
66	TOTAL Operation (Enter Total of lines 61 thru 65)	105,459,749	86,727,979
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	
69	(552) Maintenance of Structures	581,533	763,332
70	(553) Maintenance of Generation and Electric Plant	4,445,799	4,438,570
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	762,001	786,624
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,789,333	5,988,526
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	111,249,082	92,716,505
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	154,192,263	167,730,365
76	(556) System Control and Load Dispatching	322,136	362,803
77	(557) Other Expenses (A)	6,988,142	8,306,357
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	161,502,541	176,399,525
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	569,637,854	557,975,503
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,441,941	1,570,378
83	(561) Load Dispatching	4,384,934	2,413,436
84	(562) Station Expenses	850,447	763,451
85	(563) Overhead Line Expenses	124,628	89,028
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	38,547,977	34,513,005
88	(566) Miscellaneous Transmission Expenses	1,110,022	1,048,977
89	(567) Rents	489,147	694,309
90	TOTAL Operation (Enter Total of lines 82 thru 89)	46,949,096	41,092,584
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	349,452	405,253
93	(569) Maintenance of Structures	1,042,713	1,091,688
94	(570) Maintenance of Station Equipment	2,014,517	2,555,700
95	(571) Maintenance of Overhead Lines	4,017,111	4,714,260
96	(572) Maintenance of Underground Lines	25,691	18,269
97	(573) Maintenance of Miscellaneous Transmission Plant (B)	(377,058)	130,053
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	7,072,426	8,915,223
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	54,021,522	50,007,807
100	3. DISTRIBUTION EXPENSES	,	,,
101	Operation		
102	(580) Operation Supervision and Engineering	2,494,734	3,508,217
103	(581) Load Dispatching	2,953,376	3,327,880

⁽A) The Oregon amounts in FERC account 557 are \$15,151,931 for the current year and \$16,723,188 for the previous year. However, these amounts have been reduced by \$(8,163,789) and (\$8,416,831), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

⁽B) Amount includes reinstatement of a construction work in progress balance for which the construction was previously expected to be canceled.

Name of RespondentThis Report Is:Date of ReportYear of ReportPacifiCorp(1) _X_ An Original(Mo, Da, Yr)dba Pacific Power(2) _ A resubmissionMay 29, 2015December 31, 2014

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXP	PENSES - OREGON	
Line	ALLOGATED ELECTRIC OF ENVIRONMENTAL INVITATE LANGE EXC	Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,064,981	964,623
106	(583) Overhead Line Expenses	1,777,390	2,197,667
107	(584) Underground Line Expenses	57	-
108	(585) Street Lighting and Signal System Expenses	61,627	54,154
109	(586) Meter Expenses	3,120,160	2,991,325
110	(587) Customer Installations Expenses	4,244,231	4,352,166
111	(588) Miscellaneous Distribution Expenses	1,881,659	1,560,564
112	(589) Rents	1,553,010	2,028,591
113	TOTAL Operation (Enter Total of lines 102 thru 112)	19,151,225	20,985,187
114	Maintenance	-, - , -	-,,
115	(590) Maintenance Supervision and Engineering	1,729,071	1,835,257
116	(591) Maintenance of Structures	791,982	543,427
117	(592) Maintenance of Station Equipment	3,949,050	3,512,252
118	(593) Maintenance of Overhead Lines	34,505,071	32,470,883
119	(594) Maintenance of Underground Lines	5,984,137	5,998,952
120	(595) Maintenance of Line Transformers	232,159	274,850
121	(596) Maintenance of Street Lighting and Signal Systems	918,033	1,057,829
122	(597) Maintenance of Meters	1,653,908	1,628,742
123	(598) Maintenance of Miscellaneous Distribution Plant	381,459	646,691
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	50,144,870	47,968,883
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	69,296,095	68,954,070
126	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	00,200,000	00,001,010
127	Operation		
128	(901) Supervision	794,473	741,550
129	(902) Meter Reading Expenses	9,019,931	9,619,788
130	(903) Customer Records and Collection Expenses	16,170,797	15,889,527
131	(904) Uncollectible Accounts	4,960,751	5,294,295
132	(905) Miscellaneous Customer Accounts Expenses	47,599	36,849
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 and 132)	30,993,551	31,582,009
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	33,333,33	0:,002,000
135	Operation		
136	(907) Supervision	45,549	100,645
137	(908) Customer Assistance Expenses	28,793,151	28,706,557
138	(909) Informational and Instructional Expenses	1,154,752	1,089,647
139	(910) Miscellaneous Customer Service and Informational Expenses	30,048	35,570
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	30,023,500	29,932,419
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,661,004	19,788,093
151	(921) Office Supplies and Expense	2,185,776	2,200,499
152	(Less) (922) Administrative Expenses Transferred - Cr.	(9,155,463)	(7,817,005)
153	(923) Outside Services Employee	3,772,558	4,182,298
154	(924) Property Insurance	8,342,467	6,819,378
155	(925) Injuries and Damages (C)	(4,810,701)	9,465,994
156	(926) Employee Pensions and Benefits (D)	-	-

⁽C) Amount includes expected insurance recovery related to the Sanpete County, Utah rangeland fire. For more information, refer to footnote 13, Commitments and Contingencies, in Notes to Financial Statements of the 2014 FERC Form No.1.

⁽D) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent
PacifiCorp
dba Pacific Power

This Report Is:

(1) X An Original
(2) A resubmission

Date of Report
(Mo, Da, Yr)
May 29, 2015

Pacific Power

Date of Report
(Mo, Da, Yr)
December 31, 2014

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Cont	tinued) - OREGON	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	5,851,498	6,121,529
160	(929) Duplicate Charges - Cr.	(2,002,771)	(1,153,033)
161	(930.1) General Advertising Expenses	2,220	413
162	(930.2) Miscellaneous General Expenses	652,744	2,019,467
163	(931) Rents	1,794,259	2,352,158
164	TOTAL Operation (Enter Total of lines 150 thru 163)	26,293,591	43,979,791
165	Maintenance		
166	(935) Maintenance of General Plant	6,317,121	5,644,675
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	32,610,712	49,624,466
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	786,583,234	788,076,274

	SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON					
Line No.	Functional Classifications (a)		Operation (b)	Maintenance (c)	Total (d)	
169	Power Production Expenses					
170	Electric Generation:					
171	Steam Power	\$	233,734,166	\$ 52,825,609	\$ 286,559,775	
172	Nuclear Power		-	-	-	
173	Hydraulic -Conventional		8,178,237	2,148,219	10,326,456	
174	Hydraulic -Pumped Storage		-	-	- 1	
175	Other Power		105,459,749	5,789,333	111,249,082	
176	Other Power Supply Expenses		161,502,541	-	161,502,541	
177	Total Power Production Expenses		508,874,693	60,763,161	569,637,854	
178	Transmission Expenses		46,949,096	7,072,426	54,021,522	
179	Distribution Expenses		19,151,225	50,144,870	69,296,095	
180	Customer Accounts Expenses		30,993,551	-	30,993,551	
181	Customer Service and Informational Expenses		30,023,500	-	30,023,500	
182	Sales Expenses		-	-	-	
183	Adm. and General Expenses		26,293,591	6,317,121	32,610,712	
184	Total Electric Operation and Maintenance Expenses	\$	662,285,656	\$ 124,297,578	\$ 786,583,234	

Name of R PacifiCorp	espondent	This Report Is: (1) _x An Origina	ıl		Date of Report (Mo, Da, Yr)		Year of	Report
dba Pacific	c Power	(2) A resubmi		May 29, 2015			December 31, 2014	
	DEPRECIATION	AND AMORTIZATI	ON OF ELECTRIC ation of acquisition			403, 404, 4	05)	
		` '	epreciation and Amor	_	•			
Line No.	Functional Class	ification	Depreciation Expense (Account 403) (A)	Limit	mortization of ted-Term Electric ant (Acct. 404)	Amortizat Other Ele Plant (Acc	ectric	Total
	(a)		(b)		(c)	(d)	,	(e)
1	Intangible Plant		-		10,117,649	(=)	-	10,117,649
2	Steam Production Plant		58,762,785		-		-	58,762,785
3	Nuclear Production Plant		-		-		-	-
4	Hydraulic Production Plant - C		8,458,780		70,000		-	8,528,780
5	Hydraulic Production Plant - P	umped Storage	-		-		-	-
6 7	Other Production Plant		30,046,190		-		-	30,046,190
8	Transmission Plant Distribution Plant		23,416,945 46,900,746		-		-	23,416,945 46,900,746
9	General Plant		11,250,460		448,937		_	11,699,397
10	Common Plant - Electric		-		-		-	-
11		TOTAL	178,835,906		10,636,586		-	189,472,492
	Describe briefly the nature of ea	ch transaction giving i		nclude			n of	
	Itility Plant Acquisition Adjustme						1 01	
ir	nformation for each transaction,	as well as providing	a total for each accou	ınt.	OPUC			
					Docket	Amortiza	ation	
	Nature of 1	ransaction			Number	Perio	d	Amount
Account 40								
	on of Plant Acquisition Adjustme	ent			21/2	00.1/		4 000 700
Craig/F	Hayden Lities 69kV line				N/A N/A	30 Yea		1,200,726
	-Glen Canyon				N/A N/A	13 Yea		11,383 21,297
Sigura	-Gleff Carlyon				IN/A	15 160	213	21,291
Total Acco	ount 406							1,233,406
Account 40	<u>07</u>							
None								

⁽A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

Year Ended December 31, 2014

STATE OF OREGON - ALLOCATED TAXES, OTHER THAN INCOME TAXES ACCOUNT 408.1 (A)

	KIND OF TAX	AMOUNT
1	Property	33,696,252
2	Franchise	29,046,878
		==,0 :=,0 : 0
3	Department of Energy	994,823
4	All Other Allocated Taxes	3,459,288
	7 III Ottor / III oddod Taxoo	0,100,200
5		
5		
6 7		
7		
0		
8		
9		
10		
10		
11		
40		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
23		
24	Total (Must agree with page 1, line 11.)	67,197,241

⁽A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	•
dba Pacific Power	(2) A resubmission	May 29, 2015	December 31, 2014
	1		

CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).

 2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
- 3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
 - 4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,401,923,563
2	Operations and Maintenance Expenses	(786,583,234
3	Depreciation Expense	(178,835,906
1	Amortization Expense	(11,869,992
5	Interest & Dividends	13,136,111
6	Miscellaneous Revenue & Expense	(13,090
7	Taxes, Other Than Income	(67,197,241
3	State Income (Excise) Tax	(5,247,564
)	Interest Expense	(91,168,282
10	Federal Income Tax Depreciation	(319,310,830
11	Other Additions (Subtractions) to Derive Taxable Income:	
12		
13		
14	Schedule M Permanent Additions	284,140
15	Schedule M Permanent Deductions	(1,497,066
16	Schedule M Temporary Additions	338,537,864
17	Schedule M Temporary Deductions	(181,820,930
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	110,337,543
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 35.00%	38,618,140
36	Federal Tax Credits	(17,355,883
37		
38	Total Federal Income Tax Net of Credits	21,262,257
39		
10		
1		
2		
13		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 29, 2015	December 31, 2014

CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

- Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
 Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
 Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments
- arising from revisions of prior year accruals.
- 4. Minor amounts of other additions (subtractions) may be grouped.

Line		
No.	Particulars (Details)	Amount
	(a)	(b)
1	Electric Operating Revenues	1,401,923,563
2	Operations and Maintenance Expenses	(786,583,234)
3	Depreciation Expense	(178,835,906)
4	Amortization Expense	(11,869,992)
5	Interest & Dividends	13,136,111
6	Miscellaneous Revenue & Expense	(13,090)
7	Taxes, Other Than Income	(67,197,241)
8	Interest Expense	(91,168,282)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(319,310,830)
14	Schedule M Permanent Additions	284,140
15	Schedule M Permanent Deductions	(1,497,066)
16	Schedule M Temporary Additions	338,537,864
17	Schedule M Temporary Deductions	(181,820,930)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	115,585,107
32	Show Computation of Tax:	-,,
33		
34	State Income Tax at 4.54% composite rate	5,247,564
35		-,- :,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
36		
37		
38		
39		
40		
41		
42		
43		
44		

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
- 2. Use separate pages as required.

			CHANGES	CHANGES DURING YEAR		
L - Z E :	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1		
#	(a)	(b)	(c)	(d)		
1	Electric					
2	Employee Benefits	N/A	2,654,455	10,719,165		
3	Regulatory Liabilities	N/A	164,025	1,693,758		
4	Loss Contingencies	N/A	5,122,530	671,408		
5	Other	N/A	561,968	368,589		
6						
7						
8	Total Electric	N/A	8,502,978	13,452,920		
9	Gas					
10						
11 12						
12						
14						
15	Other					
16	Total Gas					
17	Other (Specify)					
18	Total (Account 190)	N/A	8,502,978	13,452,920		
10						
19 20	Classification of Totals Federal Income Tax					
20	State Income Tax					
22	Local Income Tax					

*	* Accounting records relative to tax information are not maintained	in a manner to
	provide the requested information for an individual state. Current	t year activity
	that is available is provided.	

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

- Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
- 2. Use separate pages as required.

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ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortizable cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred ta
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

			CHANGES [DURING YEAR
L I N E	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
#	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	7,122,756	647,502
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	7,122,756	647,502
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)	11/4	7.100 ===	0.17
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	7,122,756	647,502
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- 2. In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortization cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred tax.
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DU	RING YEAR		ADJUSTM				
		DE	BITS	CRED	ITS		
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L I N E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	#
							1
							2
							3
						N/A	4
							5
							6 7
						N/A	8
						1471	9
							10
							11
							12
							13
							14
							15
						N/A	16
						N/A	17 18
							19
							20 21
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ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

			CHANGES D	URING YEAR	
L I N E	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1	
#	(a)	(b)	(c)	(d)	
1	Account 282				
2	Electric	N/A	149,167,223	103,632,419	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	149,167,223	103,632,419	
6	Other (Specify)				
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	149,167,223	103,632,419	
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local IncomeTax				

^{*} Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
			BITS	CRE	DITS		
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L – Z E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 4. Use separate pages as required.

			CHANGES D	URING YEAR
L I N E	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
	(a)	(b)	(c)	(d)
	Account 283			
-	Electric:			
_	Regulatory Assets	N/A	24,375,464	8,910,893
_	Other	N/A	1,976,021	1,972,130
5				
6				
7				
8	Various Other	21/2	00.054.405	40.000.000
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	26,351,485	10,883,023
10	Gas			
11 12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Accout 283 (Enter Total of lines 9, 17 and 18)	N/A	26,351,485	10,883,023
	Classification of TOTAL	-	2,223,100	-,,
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

^{*} Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES D	JRING YEAR						
0		DEB		TMENTS CREI	DITS	1	
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L N E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	π
							1
						N/A	2
						N/A N/A	4
						N/A	5
							6
							7
							8
						N/A	9
						-	10 11
							12
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							14
							15
							16
							17 18
						N/A	1
						N/A	19 20
							21
							22
							23

OREGON SUPPLEMENT	Pacifi	e of Respondent Corp Pacific Power	This Rep (1) <u>X</u> (2)	oort Is: An Original A resubmission		Date of (Mo, Da May 29	ı, Yr)		Year of Report December 31, 2	2014		
N SU		ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
PPL		rt below information applicable to Accou		tnote any correcti	on adjustments to	the account bala	nce shown in col	umn (g). Include	in column (i) the av	verage		
.EME?		d over which the tax credits are amortize Account	eu.	Deferred	for Year	Allocations to Current Year's Income			Balance at	Average Period		
≒	Line No.	Subdivisions	Balance at Beginning of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	of Allocation to Income		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	1	Electric Utility										
	2		-		-		-	-	-			
	3		-		-		-	-	-			
	4 5	7% 10%	- 778,628		-	420	- 438,169	-	- 340,459	30		
	6		42,339	420	28,877	420	2,544	- -	68,672	24		
	7	0070	42,000	420	20,077	420	2,044		00,072			
	8	TOTAL	820,967		28,877		440,713	-	409,131			
Page	9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)										
24	10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	Note: For this page, the beginning a	and end of year balan	ices are provided	d on a year-end l	basis.						

STATE OF OREGON -- SITUS UTILITY PLANT

	STATE OF OREGON SITUS UTILITY PLAINT SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Line									
No.	ltem	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	UTILITY PLANT								
2	In Service								
3	Plant in Service (Classified)	4,527,107,370	4,527,107,370						
4	Property Under Capital Leases	2,275,737	2,275,737						
5	Plant Purchased or Sold	-	-						
6	Completed Construction not Classified	24,160,267	24,160,267						
7	Experimental Plant Unclassified	-	-						
8	TOTAL (Enter Total of lines 3 thru 7)	4,553,543,374	4,553,543,374						
9	Leased to Others	-	-						
10	Held for Future Use	4,416,050	4,416,050						
11	Construction Work in Progress	110,776,388	110,776,388						
12	Acquisition Adjustments	-	=						
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,668,735,812	4,668,735,812						
14	Accum. Prov. for Depr., Amort., & Depl.	(2,081,663,388)	(2,081,663,388)						
15	Net Utility Plant (Enter Total of line 13 less 14)	2,587,072,424	2,587,072,424	=	-	=	•		
16	DEPRECIATION, AMORTIZATION, AMORTIZATION AND DEPLETION								
17	In Service:								
18	Depreciation	(1,600,230,735)	(1,600,230,735)						
19	Amort. and Depl. of Producing Natural Gas Land and Rights	0							
20	Amort. of Underground Storage Land and Land Rights	0							
21	Amort. of Other Utility Plant	(481,432,653)	(481,432,653)						
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,081,663,388)	(2,081,663,388)	-	-	-	-		
23	Leased to Others								
24	Depreciation	-	-						
25	Amortization and Depletion	-	-						
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-		
27	Held for Future Use			·		-			
28	Depreciation	-	-						
29	Amortization	-	-						
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-						
31	Abandonment of Leases (Natural Gas)	-	-						
32	Amort. Of Plant Acquisition Adj.	-	-						
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,081,663,388)	(2,081,663,388)				<u>-</u>		

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding 4. Reclassifications or transfers within utility plant year. Such items should be included in column (c) or (d) as appropriate,
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, accounts should be shown in column (f). Include also in acquisition adjustments, etc., and show in column (f) only the offset to column (f) the additions or reductions of primary account the debits or credits distributed in column (f) to primary account

classifications.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	132,307,481	(3,050)	800,979	-	32,081,215	163,584,667
4	(303) Miscellaneous Intangible Plant	501,234,767	27,023,955	9,067,602	-	(31,619)	519,159,501
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	633,542,248	27,020,905	9,868,581	-	32,049,596	682,744,168
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Ancessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines I7 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	38,131,880	1,383,355	59,791	-	(4,149)	39,451,295
27	(332) Reservoirs, Dams, and Waterways	258,449,819	6,154,255	1,296,291	-	-	263,307,783
28	(333) Water Wheels, Turbines, and Generators	40,236,894	129,153	60,225	-	-	40,305,822
29	(334) Accessory Electric Equipment	33,958,640	549,544	133,605	-	-	34,374,579
30	(335) Misc. Power Plant Equipment	1,034,339	2,416	-	-	-	1,036,755
31	(336) Roads, Railroads, and Bridges	10,673,322	466,037	4,909	-	4,149	11,138,599
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	383,713,531	8,684,760	1,554,821	-	-	390,843,470

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	ELECTRIC PLANT	IN SERVICE (Co	ontinued) - S	TATE OF OR	EGON (SITU	JS)	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	917,231	-	-	-	-	917,231
36	(341) Structures and Improvements	17,799,600	85,722	-	-	-	17,885,322
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	265,093,859	5,257,774	2,329,759	-	(1,845,837)	266,176,037
39	(344) Generators	46,493,974	1,042,756	380,817	-	1,845,837	49,001,750
40	(345) Accessory Electric Equipment	18,250,954	276,816	21,033	-	-	18,506,737
41	(346) Misc. Power Plant Equipment	250,129	-	-	-	-	250,129
42	(347) Asset Retirement Costs for Other Production	1,413,617	129,441	-	-	-	1,543,058
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	350,244,686	6,792,509	2,731,609	-	-	354,305,586
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	733,958,217	15,477,269	4,286,430	-	-	745,149,056
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	22,828,348	-	-	-	-	22,828,348
47	(352) Structures and Improvements	29,415,919	352,065	67,020	-	1,007,327	30,708,291
48	(353) Station Equipment	297,369,546	19,007,037	976,436	-	(2,173,645)	313,226,502
49	(354) Towers and Fixtures	118,986,349	(189,669)	-	-	-	118,796,680
50	(355) Poles and Fixtures	156,990,110	6,956,593	575,458	-	-	163,371,245
51	(356) Overhead Conductors and Devices	198,747,573	2,952,186	349,228	-	-	201,350,531
52	(357) Underground Conduit	174,020	(1,100)	=	-	-	172,920
53	(358) Underground Conductors and Devices	306,200	-	=	-	-	306,200
54	(359) Roads and Trails	6,196,989	-	=	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of ilnes 46 thru 54)	831,015,054	29,077,112	1,968,142	-	(1,166,318)	856,957,706
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,698,282	96,398	2,912	-	5,314	13,797,082
58	(361) Structures and Improvements	23,779,560	797,115	41,874	-	1,244,505	25,779,306
59	(362) Station Equipment	223,405,311	10,486,030	1,708,137	-	(552,984)	231,630,220
60	(363) Storage Battery Equipment	=	-	=	-	=	-
61	(364) Poles, Towers, and Fixtures	347,502,053	8,937,523	1,356,990	-	-	355,082,586
62	(365) Overhead Conductors and Devices	243,256,758	5,074,894	507,420	-	-	247,824,232
63	(366) Underground Conduit	87,655,040	2,704,384	99,672	-	-	90,259,752
64	(367) Underground Conductors and Devices	165,149,956	3,758,567	136,337	-	-	168,772,186
65	(368) Line Transformers	409,700,445	9,830,978	2,222,590	-		417,308,833
66	(369) Services	240,269,671	8,474,539	287,923	-	-	248,456,287
67	(370) Meters	59,854,364	1,905,090	1,364,060	-	(8,613)	60,386,781
68	(371) Installations on Customer Premises	2,545,967	50,599	23,886	-	-	2,572,680

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)								
OREGON	Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
ž[69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
<u>S</u> [70	(373) Street Lighting and Signal Systems	22,688,629	424,708	181,911	=	=	22,931,426
בו בו	71	(374) Asset Retirement Costs for Distribution Plant	540,823	-	-	(47,214)	1	493,609
ĽL	72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71	1,840,046,859	52,540,825	7,933,712	(47,214)	688,222	1,885,294,980
SUPPLEMENT	73	5. GENERAL PLANT						
	74	(389) Land and Land Rights	11,164,313	7,532	-	-	-	11,171,845
≒L	75	(390) Structures and Improvements	90,438,217	4,656,961	2,326,730	-	-	92,768,448
L	76	(391) Office Furniture and Equipment	54,026,520	8,470,379	9,642,821	-	7,749	52,861,827
L	77	(392) Transportation Equipment	25,510,330	2,313,294	1,460,111	-	89,995	26,453,508
L	78	(393) Stores Equipment	3,209,405	56,170	109,755	-	19,211	3,175,031
L	79	(394) Tools, Shop and Garage Equipment	13,153,995	366,953	487,844	-	(36,051)	12,997,053
L	80	(395) Laboratory Equipment	11,862,635	262,967	1,178,090	-	13,636	10,961,148
L	81	(396) Power Operated Equipment	34,742,521	2,034,017	613,246	-	222,955	36,386,247
L	82	(397) Communication Equipment	122,731,238	8,441,914	124,720	-	57,961	131,106,393
L	83	(398) Miscellaneous Equipment	3,380,960	76,001	216,734	-	-	3,240,227
L	84	SUBTOTAL (Enter Total of lines 74 thru 83)	370,220,134	26,686,188	16,160,051	-	375,456	381,121,727
┰	85	(399) Other Tangible Property*	-	-	-	-	-	-
Page	86	TOTAL General Plant (Enter Total of lines 84 thru 85)	370,220,134	26,686,188	16,160,051	-	375,456	381,121,727
28	87	TOTAL (Accounts 101 and 106)	4,408,782,512	150,802,299	40,216,916	(47,214)	31,946,956	4,551,267,637
~ L	88	(102) Electric Plant Purchased **	-	-	-	-	-	-
L	89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
L	90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
L	91	TOTAL Electric Plant in Service	4,408,782,512	150,802,299	40,216,916	(47,214)	31,946,956	4,551,267,637

^{*} State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

^{**} For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service. pages 401-403, column (d) exclusive of retirements of non depreciable property.
- 4. The provisions of account 108 in the Uniform System of plant retired. In addition, all cost included in Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 6. In section B show the amounts applicable to prescribed functional classifications.

	Section A. Balances and Changes During Year						
Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)		
1	Balance Beginning of Year	1,529,602,289	1,529,602,289				
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	103,666,516	103,666,516				
4	(413) Expenses of Electric Plant Leased to Others	-	•				
5	Transportation Expenses-Clearing	-	•				
6	Other Clearing Accounts	-	-				
7	Other Accounts (Specify) (a)	3,779,343	3,779,343				
8							
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	107,445,859	107,445,859				
10	Net Charges for Plant Retired						
11	Book Cost of Plant Retired	28,819,221	28,819,221				
12	Cost of Removal	7,512,954	7,512,954				
13	Salvage (Credit)	(1,900,404)	(1,900,404)				
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	34,431,771	34,431,771				
15	Other Debit or Credit Items (Describe) (b)	(2,385,642)	(2,385,642)				
16							
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,600,230,735	1,600,230,735				

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	•	
19	Nuclear Production	•	•	
20	Hydraulic Production - Conventional	113,521,537	113,521,537	
21	Hydraulic Production - Pumped Storage	•	•	
22	Other Production	117,851,310	117,851,310	
23	Transmission	330,436,522	330,436,522	
24	Distribution	904,066,570	904,066,570	
25	General	134,354,796	134,354,796	
26	TOTAL (Enter Total of lines 18 thru 25)	1,600,230,735	1,600,230,735	

Account 143, Other accounts receivable, - depreciation expense billed to joint owners 140,433 Asset retirement obligation asset depreciation recorded as a regulatory asset or liability 63,540 Transportation depreciation charged to O&M and construction work in progress based on usage activity. 3,575,370 Total Other Accounts 3,779,343

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12

(6.647)

Other Items Include:

(2,378,995)

- Recovery from third parties for asset relocations and damaged property
- Insurance recoveries
- Adjustment of reserve related to electric plant sold
- Reclassifications from electric plant
- Allocation between states

Total Other Debit or Credit Items

(2,385,642)

STATE OF OREGON -- SITUS

	OTATE OF OREGON	01100	
Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) <u>X</u> An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 29, 2015	December 31, 2014

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

		Balance Beginning of	Balance	Department or Departments
Line	ACCOUNT	Year	End of Year	Which Use Material
No.	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		•	
5	Assigned to - Construction (Estimated)		26,263,052	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		488,238	Electric
8	Transmission Plant (Estimated)		157,970	Electric
9	Distribution Plant (Estimated)		4,010,179	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		30,919,439	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		30,919,439	

_					1		
Line							
No.	Account	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	6,752,353,277	6,752,353,277				
4	Property Under Capital Leases (1)	-	-				
5	Plant Purchased or Sold	(64)	(64)				
6	Completed Construction not Classified	16,764,307	16,764,307				
7	Experimental Plant Unclassified	=	=				
8	TOTAL (Enter Total of lines 3 thru 7)	6,769,117,520	6,769,117,520				
9	Leased to Others	=	=				
10	Held for Future Use	15,026,571	15,026,571				
11	Construction Work in Progress (2)	=	=				
12	Acquisition Adjustments	37,097,108	37,097,108				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,821,241,199	6,821,241,199				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,511,886,102)	(2,511,886,102)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,309,355,097	4,309,355,097				
16	DETAIL OF ACCUMULATED PROVISIONS FOR						
	DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,335,368,960)	(2,335,368,960)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(149,279,637)	(149,279,637)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,484,648,597)	(2,484,648,597)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	ı				
32	Amort. of Plant Acquisition Adj.	(27,237,505)	(27,237,505)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26. 30, 31, and 32)	(2,511,886,102)	(2,511,886,102)				

⁽¹⁾ Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

⁽²⁾ Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$934,535,929 at December 31, 2014.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.							
INO.	Account	Total	Electric	Gas	Other (Specify)	Other (Specify	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	49,442,870	49,442,870				
4	(303) Miscellaneous Intangible Plant	179,592,821	179,592,821				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	229,035,691	229,035,691				
6	2. PRODUCTION PLANT						
7	A Steam Production Plant						
8	(310) Land and Land Rights	23,882,050	23,882,050				
9	(311) Structures and Improvements	258,697,017	258,697,017				
10	(312) Boiler Plant Equipment	1,063,537,369	1,063,537,369				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	253,494,314	253,494,314				
13	(315) Accessory Electric Equipment	123,996,665	123,996,665				
14	(316) Misc. Power Plant Equipment	7,932,032	7,932,032				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,731,539,447	1,731,539,447				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	7,990,040	7,990,040				
26	(331) Structures and Improvements	59,086,372	59,086,372				
27	(332) Reservoirs, Dams, and Waterways	121,615,796	121,615,796				
28	(333) Water Wheels, Turbines, and Generators	31,330,115	31,330,115				
29	(334) Accessory Electric Equipment	19,477,212	19,477,212				
30	(335) Misc. Power Plant Equipment	602,144	602,144				
31	(336) Roads, Railroads, and Bridges	5,130,373	5,130,373				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31	245,232,052	245,232,052				

Lage o

오	Line							
Æ	No.	Account	Total	Electric	Gas	Other (Specify)	Other (Specify	Common
9		(a)	(b)	(c)	(d)	(e)	(f)	(g)
ž	33	D. Other Production Plant						
Sc	34	(340) Land and Land Rights	9,687,578	9,687,578				
OREGON SUPPLEMENT	35	(341) Structures and Improvements	51,571,458	51,571,458				
ĽL	36	(342) Fuel Holders, Products, and Accessories	3,571,160	3,571,160				
	37	(343) Prime Movers	706,081,492	706,081,492				
孠┃		(344) Generators	104,362,539	104,362,539				
4	39	(345) Accessory Electric Equipment	75,442,683	75,442,683				
	40	(346) Misc. Power Plant Equipment	3,561,416	3,561,416				
	41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	954,278,326	954,278,326				
Ī	42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	2,931,049,825	2,931,049,825				
-	43	3. TRANSMISSION PLANT	2,931,049,023	2,931,049,023				
ŀ		(350) Land and Land Rights	58,253,479	58,253,479				
-		(352) Structures and Improvements	51,217,670	51,217,670				
ŀ	46	(353) Station Equipment	462,407,827	462,407,827				
ŀ		(354) Towers and Fixtures	309,251,685	309,251,685				
ŀ		(355) Poles and Fixtures	183,657,584	183,657,584				
Page 33	49	(356) Overhead Conductors and Devices	270,799,895	270,799,895				
je 3	50	(357) Underground Conduit	880,470	880,470				
ω		(358) Underground Conductors and Devices	1,997,526	1,997,526				
Ī		(359) Roads and Trails	3,043,072	3,043,072				
	53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,341,509,208	1,341,509,208				
ŀ	54	4. DISTRIBUTION PLANT	.,0,000,200	.,0,000,200				
ľ		(360) Land and Land Rights	13,727,504	13,727,504				
ľ		(361) Structures and Improvements	24,778,785	24,778,785				
	57	(362) Station Equipment	226,341,768	226,341,768				
		(363) Storage Battery Equipment	-	-				
	59	(364) Poles, Towers, and Fixtures	348,985,446	348,985,446				
	60	(365) Overhead Conductors and Devices	244,486,932	244,486,932				
	61	(366) Underground Conduit	89,002,225	89,002,225				
	62	(367) Underground Conductors and Devices	166,558,221	166,558,221				
	63	(368) Line Transformers	411,370,925	411,370,925				
	64	(369) Services	244,342,571	244,342,571				
		(370) Meters	60,110,283	60,110,283				
	66	(371) Installations on Customer Premises	2,554,786	2,554,786				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

Ī		ELECTRIC PLANT IN	SERVICE (Co	ontinued) ST	ATE OF ORI	GON (ALLOCA	TED)	
OREGON	Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify (f)	Common (g)
Σį	67	(372) Leased Property on Customer Premises	-	-				
SUPI	68	(373) Street Lighting and Signal Systems	22,805,367	22,805,367				
₽[69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68	1,855,064,813	1,855,064,813				
밑	70	5. GENERAL PLANT						
	71	(389) Land and Land Rights	6,976,950	6,976,950				
EMENT	72	(390) Structures and Improvements	66,038,287	66,038,287				
4	73	(391) Office Furniture and Equipment	23,857,967	23,857,967				
	74	(392) Transportation Equipment	30,553,016	30,553,016				
	75	(393) Stores Equipment	4,379,562	4,379,562				
l	76	(394) Tools, Shop and Garage Equipment	17,820,382	17,820,382				
ļ	77	(395) Laboratory Equipment	11,411,024	11,411,024				
ļ	78	(396) Power Operated Equipment	44,483,237	44,483,237				
ļ	79	(397) Communication Equipment	114,271,754	114,271,754				
ļ	80	(398) Miscellaneous Equipment	2,462,047	2,462,047				
ļ	81	SUBTOTAL (Enter Total of lines 71 thru 80)	322,254,226	322,254,226				
P	82	(399) Other Tangible Property* (a)	73,439,514	73,439,514				
Page	83	TOTAL General Plant (Enter Total of lines 81 thru 82)	395,693,740	395,693,740				
34	84	TOTAL (Accounts 101)	6,752,353,277	6,752,353,277				
	85	(102) Electric Plant Purchased **		-				
ļ	86	Less (102) Electric Plant Sold **	(64)	(64)				
ļ	87	(103) Experimental Electric Plant Unclassified	-	-				
ļ		(106) Plant Unclassified	16,764,307	16,764,307				
Į	89	TOTAL Electric Plant in Service	6,769,117,520	6,769,117,520				

NOTE

- * State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.
- ** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- (a) Plant Used in Mining Activities
- (b) In September 2013, PacifiCorp sold the St. Anthony hydroelectric generating facility to St. Anthony Hydro LLC and recorded the sale in account 102, Electric plant purchased or sold. The sale was approved by the FERC in Docket No. P-2381-063, the Idaho Public Utilities Commission ("IPUC") in Case No. PAC-E-13-06 and Order No. 32864 and the Wyoming Public Service Commission ("WPSC") in Docket No. 20000-433-EA-13. In October and November 2013, PacifiCorp filed for approval with the FERC the journal entries required by the USofA. In December 2013, the FERC in Docket No. AC14-1-000 approved the journal entries for the sale. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. PacifiCorp also received approval from the IPUC in Case No. PAC-E-13-07 and Order No. 32865 and from the WPSC in Docket No. 20000-434-EK-13 to enter into a power purchase agreement with St. Anthony Hydro LLC for all of the net output of the St. Anthony hydroelectric generating facility, which became effective after the closing of the sale.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the
- plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
- 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A.	Balances and	d Changes	During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,183,676,087	2,183,676,087	(α)	(0)
2	Depreciation Provisions for Year, Charged to	,,	,,,		
3	(403) Depreciation Expense	178,835,906	178,835,906		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	=	-		
7	Other Accounts (Specify) - (a)	13,043,324	13,043,324		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	191,879,230	191,879,230		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	46,070,044	46,070,044		
12	Cost of Removal	12,595,598	12,595,598		
13	Salvage (Credit)	(2,172,455)	(2,172,455)	·	
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	56,493,187	56,493,187	·	
15	Other Debit or Credit Items (Describe) - (b)	16,306,830	16,306,830	·	
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,335,368,960	2,335,368,960	·	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	677,853,642	677,853,642	
19	Nuclear Production	•	Ĭ.	
20	Hydraulic Production - Conventional	74,820,854	74,820,854	
21	Hydraulic Production - Pumped Storage	•	Ĭ.	
22	Other Production	185,723,916	185,723,916	
23	Transmission	356,916,512	356,916,512	
24	Distribution	887,581,122	887,581,122	
25	General	152,472,914	152,472,914	
26	TOTAL (Enter Total of lines 18 thru 25)	2,335,368,960	2,335,368,960	

16,306,830

(a)	Depreciation of mining assets included in account 151, Fuel Stock, until consumed	\$ 5,984,378
	Account 143, Other accounts receivable, - depreciation expense billed to joint owners	55,458
	Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	2,965,888
	Transportation depreciation charged to O&M and construction based on usage activity	3,712,636
	Account 503 Blundell depletion and depreciation	324,964
		13,043,324
(b)	Other items including recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold, and reclassifications from electric plant	1,125,466
	Allocation percentage change year over year	15,181,364
	Allocation percentage change year over year	 10,101,004

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STATE OF OREGON --ALLOCATED

	• · · · · · · · · · · · · · · · · · · ·	12200:1122	
Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) _X_ An Original (2) A resubmission	Date of Report (Mo, Da, Yr) May 29, 2015	Year of Report December 31, 2014

MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

		Balance	Dalamas	Department or
Line	ACCOUNT	Beginning of Year	Balance End of Year	Departments Which Use Material
No.		(b)		
	(a)	(D)	(c)	(d)
1	Fuel Stock (Account 151)	_	52,004,802	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	_	-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		33,087,976	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		23,201,991	Electric
8	Transmission Plant (Estimated)		154,144	Electric
9	Distribution Plant (Estimated)		3,832,872	Electric
10	Assigned to - Other		1,528,754	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		61,805,737	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not			
	applicable to Gas Utilities)		=	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		113,810,539	

		SIAI	E OF ORE	<u> </u>	<u> </u>		
Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) _X_ An Original (2) A resubmission			(Mo, Da, Yr)		f Report ber 31, 2014
		ELECTRIC	C ENERGY A	ACCOL	JNT		
•	low the information called for concernin during the year.	g the disposition o	of electric en	ergy ge	enerated, purchased, an	d inter-	
Line	Item	Megawatt Hours	Line		Item		Megawatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		20	DISP	OSITION OF ENERGY		
2	Generation (Excluding Station Use):		21		s to Ultimate Consumers uding Interdepartmental		
3	Steam		22		s for Resale		
4	Nuclear		23		gy Furnished Without C	harge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):			
6	Hydro-Pumped Storage		25	Electric Department Only			
7	Other		26	Energy Losses:			
8	Less Energy for Pumping		27	Transmission and Conversion Losses			
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distri	ibution Losses		
10	Purchases		29	Unac	counted for Losses		
11	Interchanges:		30	TOT	AL Energy Losses		
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %			
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)			
14	Net Interchanges (Lines 12 and 13)						
15	Transmission for/by Others (Wheeling						
16	Received MWh	Please see Pag	e 37.1				
17	Received MWh						
18	Net Transmission (Lines 16 and 17)						
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)						
	111165 5, 10, 14, and 10)						

MONTHLY PEAKS AND OUTPUT

- 1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
- 2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include
- these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- 4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
- 5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System: MONTHLY PEAK Monthly Output Day of Week Day of Month Line Month Hour Type of Reading (Mwh) Megawatts No. (a) (c) (g) (b) (e) 33 January 34 February 35 Please see Total Company FERC Form No. 1, Page 401a and 401b March 36 April 37 May 38 June 39 July 40 August 41 September 42 October 43 November 44 December

TOTAL

45

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS

LGAV	٧A		U
	20	14	

SUPPLEMENT	SOURCES OF ENERGY Generation:	TOTAL	OREGON	WASH.	IDAHO	MONTANA	PPL WYOMING	UPL WYOMING	CALIF.	UTAH	ARIZONA & COLORADO
ME N	Steam Nuclear	46,275,199 0		1,051,147		1,021,984	16,612,397	4,958,589		18,212,146	4,418,936
-	Hydro-Conventional Hydro-Pumped Storage	3,784,143 0	1,240,105	2,063,298	130,069	31,240		1,012	244,775	73,644	
	Other Less Energy for Pumping	10,147,955 (1,973)	1,384,455	2,317,790	(1,973)		1,998,855			4,446,855	
	Net Generation	60,205,324	2,624,560	5,432,235	128,096	1,053,224	18,611,252	4,959,601	244,775	22,732,645	4,418,936
	Purchases	9,846,352	3,817,399	619,076	991,070		1,379,394	756,056	409,730	1,873,627	
	Power Exchanges: Received Delivered Net Exchanges	4,330,806 (3,968,188) 362,618	1,015,147 (565,390) 449,757	681,723 (839,496) (157,773)	0		211,300 (1,419,677) (1,208,377)		29,506 (294,028) (264,522)	2,393,130 (849,597) 1,543,533	0
	· ·	302,010	449,757	(157,773)	U	Ü	(1,200,377)	U	(264,322)	1,343,333	0
	Trans. for Others (Wheeling): Received Delivered Net Transmission for Others	13,674,599 (13,563,767) 110,832	4,555,266 (4,555,266)	809,078 (809,078)	1,340,271 (1,340,271)		773,208 (773,208)			6,196,776 (6,085,944) 110,832	
	Trans. by Others - Losses	(483,282)	(471,688)	(2,204)	6,157,182	v	(7,260)	v	-	(2,130)	Ü
Page:	Energy rec. from other states Sub-Total Energy del. to other states	28,794,281 98,836,125 (28,794,281)	11,084,383 17,504,411 (243,130)	20,349 5,911,683 (529,541)	7,276,348 (2,850,267)	1,053,224 (1,053,224)	2,033,906 20,808,915 (11,377,343)	5,715,657 (3,357,165)	929,062 1,319,045 (279,424)	8,569,399 34,827,906 (4,685,251)	4,418,936 (4,418,936)
37.1	Total Sources of Energy	70,041,844	17,261,281	5,382,142	4,426,081	0	9,431,572	2,358,492	1,039,621	30,142,655	0
	DISPOSITION OF ENERGY										
	Sales to Ultimate Consumers Requirement Sales for Resale	54,999,277 225,497	12,958,736 11,441	4,117,646	3,495,174		7,562,757 775	2,005,514	754,147	24,105,303 213,281	
	Non-Requirement Sales for Resale Energy furnished without charge	10,044,750	2,573,248	808,694	584,574		1,254,139	272,129	153,478	4,398,488	
	Energy usual by the Company Total energy losses Total Disposition of Energy	134,391 4,637,928 70,041,843	23,156 1,694,699 17,261,280	2,213 453,589 5,382,142	5,445 340,888 4,426,081		24,420 589,481 9,431,572	2,932 77,917 2,358,492	1,207 130,789 1,039,621	75,018 1,350,565 30,142,655	0

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2014

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) Report below the information called for concerning items included in miscellaneous general expenses. Amount Amount Applicable Applicable Line to State of to Other No. Items Total Oregon States (a) (b) (c) (d) 300,408 1,114,980 814,572 1 Industry association dues 2 Nuclear power research expenses (elec.) 3 Other experimental and general research expenses 4 Publishing and distributing information and reports to 5 stockholders; trustee, registrar, and transfer agent 6 fees and expenses, and other expenses of servicing 7 outstanding securities of the respondent 8 Other expenses (items of \$100 or more must be listed 9 separately showing the (1) purpose, (2) recipient, 10 and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of 11 12 items so grouped is shown) 13 14 Community & Economic Development and Corporate Memberships & Subscriptions: 15 16 Albina Opportunities Corporation 5,000 5,000 5,000 3,653 17 American Leadership Forum of Oregon 1,347 18 American Wind Energy Association 13,782 3,713 10,069 19 Associated Oregon Industries 28,000 7,544 20,456 20 7,000 7,000 Carbon County Economic Development Corporation 5,000 1,347 3,653 21 Clatsop Economic Development Resources 5.000 5,000 22 Eastern Idaho Economic Development Partners 19,000 19,000 23 **Economic Development Corporation of Utah** 24 Economic Development for Central Oregon 8,000 2,521 5,479 1,633 25 **Equal Employment Advisory Council** 6,061 4,428 26 Four County Economic Development Corporation 10,000 10.000 27 9,000 2,425 6,575 Intermountain Electrical Association 28 5,000 5,000 Klamath County Economic Development Association 29 Oregon Business Association 13,900 3,745 10,155 30 31,378 8,454 22,924 Oregon Business Council 31 Oregon Economic Development Association 7,500 4,212 3,288 32 5,000 1,347 3,653 Oregon Sports Authority 15,000 10,959 33 Oregon State University Utility Pole Research Coop 4,041 5,000 5,000 34 Oregon Tourism Commission 27,250 37,300 10,050 35 Portland Business Alliance 3,653 36 Redmond Economic Development, Inc. 7,000 3,347 37 Rocky Mountain Electrical League 18,000 4,850 13,150 38 Salt Lake Area Chamber of Commerce 27,230 7,336 19,894 39 Siskiyou County Economic Development Council, Inc. 5,000 5,000 40 South Coast Development Council, Inc. 5,000 1,347 3,653 41 TOTAL 2,426,050 652,744 1,773,306

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2014

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued) Report below the information called for concerning items included in miscellaneous general expenses. Amount Amount Applicable Applicable to State of to Other Line No. Items Total Oregon States (a) (b) (c) (d) 5,000 3,174 1,826 Southern Oregon Regional Economic Development, Inc. 1 2 Strategic Economic Development Corporation 6,400 5,377 1,023 3 5,000 4,731 Utah Alliance for Economic Development 269 4 **Utah Manufacturers Association** 6,600 1,778 4,822 5 Utah Taxpayers Association 18,700 5,038 13,662 6 Webster Global Site Selectors 5,000 5,000 7 12,098 32,803 Western Energy Institute 44,901 Western Energy Supply and Transmission Associates 8 25,660 6,914 18,746 9 Wyoming Business Alliance 7.000 1,347 5,653 10 5,000 5,000 Wyoming Business Council Wyoming Taxpayers Association 11,199 3,017 8,182 11 7,500 2,021 5,479 12 Yakima County Development Association 13 Other 196,494 57,378 139,116 14 15 Directors' Fees - Regional Advisory Boards 15,754 4,247 11,507 16 17 Rating Agency and Trustee Fees: 133,054 35,850 97,204 18 The Bank of New York Mellon 19 Computershare Shareowner Services, LLC (17.059)(4.596)(12,463)20 Fitch, Inc. 41,347 11,140 30,207 157,296 42,385 114,911 21 Moody's Investors Service, Inc. 222.903 60,059 162,844 22 Standard and Poor's Financial Services, LLC 10,303 7,526 23 U.S. Bank National Association 2,777 2,301 24 United States Securities and Exchange Commission 8,540 6,239 324 876 25 Financial Industry Regulatory Authority, Inc. 1,200 26 27 Regulatory Asset Amortization: 28 Generating Plant Liquidated Damages - UT 35,000 35,000 29 Generating Plant Liquidated Damages - WY 54,288 54,288 30 31 General: Other 839 179 660 32 33 34 35 36 37 38 39 40 \$ 652,744 41 **TOTAL** 2,426,050 1,773,306

- 1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
- 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
- 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line			SALARY FOR YEAR		
No.	Title	Name of Officer	Total	Oregon	
	(a)	(b)			
1					
2					
3	Please see FERC Form No. 1, page 104				
4					
5					
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OFFICERS

POLITICAL ADVERTISING

INSTRUCTIONS: List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged. Report whole dollars only. Provide a total for each account and a grand total.

for each account and a grand total. Description	Account Charged	Amount
PacifiCorp had no political advertising in Oregon in 2014.		
Facinicorp had no pondical advertising in Oregon in 2014.		

POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total

	Account		
Description	Charged	Amount	
Political contributions (1)			
Oregon 2014 ballot measures	426.4	19,524	(2)
Oregon 2014 contract lobbyist fees	426.4	114,000	(3)
Oregon 2014 employee payroll and overheads attributable to lobbying	426.4	2,705	(4)
Total	_	136,229	

A

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC account 426.4. For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, WA, UT, ID, and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation..." Therefore, the amounts reported in this supplement do not include any campaign contributions made by the company.

- (2) The reported amounts represent 2014 contributions to the Stop the Bull Run Takeover Campaign for Ballot Measure 26-156 and the Millerburg, Oregon Ballot Measure 22-132. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.
- (3) The reported amounts represent 2014 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.
- (4) The reported amounts include 2014 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2014 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

	Account	Total	Amount Assigned
Description	Charged	Amount	to Oregon
Please refer to the FERC Form No. 1 Transactions with Associated PacifiCorp's annual afflilated interest report that will be filed with near the same time of this filing.	(Affiliated) Companion the commission	es, page 429 and	
Amounts assigned to Oregon are in accordance with the Oregon ap	ı oproved revised prot	ocol factors.	

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

donations.			
	Account	Total	Amount Assigned
Description Tuesday ARANY	Number	Amount	to Oregon
THE SALVATION ARMY	426.1	185,059	
HEAT OREGON	426.1	147,889	
ECONOMIC DEVELOPMENT CORPORATION OF UTAH	426.1	134,556	
PORTLAND ROSE FESTIVAL FOUNDATION	426.1	49,781	
CHARITABLE BOARD TIME & EXPENSE	426.1	30,831	
ENVISION UTAH	426.1	26,000	
RIESTER MOUNTAIN LLC	426.1	25,000	
UTAH LEAGUE OF CITIES & TOWNS	426.1	25,000	
UTAH SHAKESPEARE FESTIVAL	426.1	24,585	
THE DOUGY CENTER	426.1	24,000	
PENDLETON ROUND-UP ASSOCIATION	426.1	23,500	
SALT LAKE AREA CHAMBER OF COMMERCE	426.1	22,745	
OREGON STATE UNIVERSITY FOUNDATION	426.1	22,500	
THE FRESHWATER TRUST	426.1	22,500	
KLAMATH-TULANA FARM RESTORATION	426.1	21,503	
UTAH STATE UNIVERSITY - COLLEGE OF EASTERN UTAH	426.1	21,500	
PHEASANTS FOREVER, INC.	426.1	20,000	
UTAH TECH WORKFORCE FOUNDATION	426.1	20,000	
UTAH FOUNDATION	426.1	20,000	
UNIVERSITY OF UTAH	426.1	18,500	
EDISON ELECTRIC INSTITUTE	426.1	17,404	
AMERICAN WIND WILDLIFE INSTITUTE, D.C.	426.1	16,667	
BALLET WEST	426.1	15,880	
GROW OREGON	426.1	15,000	
FRONTIER DAYS FOUNDATION	426.1	15,000	
IDAHO GOVERNORS CUP SCHOLARSHIP FUND INC.	426.1	13,625	
OGDEN-WEBER CHAMBER OF COMMERCE	426.1	12,960	
NEWSPAPER AGENCY COMPANY LLC	426.1	12,500	
UNIVERSITY HOSPITAL FOUNDATION	426.1	12,500	
UTAH SUMMER GAMES	426.1	12,000	
BOY SCOUTS OF AMERICA, CASCADE PACIFIC COUNCIL	426.1	11,250	
WYOMING HERITAGE FOUNDATION	426.1	11,050	
BOYS & GIRLS CLUB OF THE ROGUE VALLEY	426.1	10,400	
HOOD RIVER COUNTY CHAMBER OF COMMERCE	426.1	10,200	
OREGON COAST AQUARIUM INC	426.1	10,000	
OREGON MUSEUM OF SCIENCE & INDUSTRY	426.1	10,000	
RENEWABLE NORTHWEST PROJECT	426.1	10,000	
SHASTA REGIONAL COMMUNITY FOUNDATION	426.1	10,000	
TREE FUND	426.1	10,000	
UTAH BUSINESS WEEK	426.1	10,000	
UTAH CLEAN AIR PARTNERSHIP	426.1	10,000	
UTAH MANUFACTURERS ASSOCIATION	426.1	10,000	
WALLA WALLA CHAMBER OF COMMERCE	426.1	9,832	
CITIZENS UTILITY BOARD	426.1	9,500	
FRONTIER DAYS OLD WEST MUSEUM	426.1	9,200	
MARCH OF DIMES SOLVE OREGON	426.1 426.1	9,000	
SALT LAKE CITY BIKE SHARE		9,000	
	426.1	8,500	
IN KIND-PENDLETON HOLIDAY PACIFIC NORTHWEST LINEMAN RODEO	426.1	8,138	
	426.1	8,000	
WILLAMETTE VALLEY CYCLING TEAM LLC	426.1	8,000	
AGING COMMUNITY COORDINATED	426.1	7,900	
IN KIND-KLAMATH UNION HIGH SCHOOL	426.1	7,720	
SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY	426.1	7,712	

DONATIONS (Continued)

DONATIONS (Continued)			
	Account	Total	Amount Assigned
Description	Number	Amount	to Oregon
BIG BROTHERS BIG SISTERS	426.1	7,500	
CLIMB WYOMING	426.1	7,500	
EAGLE MOUNTAIN PONY EXPRESS DAYS RODEO	426.1	7,500	
TOUR DES CHUTES	426.1	7,500	
UNITED WAY OF SALT LAKE	426.1	7,500	
NORTHWEST COMMUNITY ACTION CENTER	426.1	7,262	
BUFFALO BILL HISTORICAL CENTER	426.1	7,000	
CANNON BEACH CHAMBER OF COMMERCE	426.1	7,000	
CITY OF WEST JORDAN	426.1	7,000	
UTAH FOOD BANK WYOMING INAUGURAL COMMITTEE	426.1 426.1	7,000 7,000	
CHAMBER OF MEDFORD-JACKSON COUNTY	426.1	6,998	
EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP	426.1	6,964	
KLAMATH COUNTY CHAMBER OF COMMERCE	426.1	6,950	
ASSOCIATED OREGON INDUSTRIES	426.1	6,500	
SEASIDE CHAMBER OF COMMERCE	426.1	6,500	
UTAH STATE UNIVERSITY	426.1	6,500	
HUNTSMAN CANCER FOUNDATION	426.1	6,400	
AMERICAN RED CROSS, GREATER SALT LAKE AREA CHAPTER	426.1	6,000	
ASTORIA AREA CHAMBER OF COMMERCE	426.1	6,000	
COWBOYS AGAINST CANCER	426.1	6.000	
JORDAN RIVER COMMISSION	426.1	6,000	
SOUTHERN UTAH UNIVERSITY	426.1	6,000	
WYOMING ASSOCIATION OF MUNICIPALITIES	426.1	6,000	
IN KIND-DAYTON HOLIDAY	426.1	5,647	
UTAH VALLEY UNIVERSITY	426.1	5,550	
AMERICAN DIABETES ASSOCIATION	426.1	5,500	
CLATSOP COMMUNITY ACTION, REGIONAL FOOD BANK	426.1	5,500	
PETER BRITT GARDENS MUSIC & ARTS FESTIVAL ASSOCIATION	426.1	5,500	
SCERA FOUNDATION	426.1	5,250	
DAYTON CHAMBER OF COMMERCE	426.1	5,175	
IN KIND-BUTTE COUNTY FAIRGROUNDS	426.1	5,163	
AMERICAN RED CROSS, OREGON TRAIL CHAPTER	426.1	5,000	
BLUFFDALE CITY CORPORATION	426.1	5,000	
CALIFORNIA OREGON BROADCASTING INC	426.1	5,000	
CASPER WWII COMMEMORATIVE ASSN	426.1	5,000	
CLATSOP COMMUNITY COLLEGE FOUNDATION	426.1	5,000	
CONCORDIA UNIVERSITY FOUNDATION	426.1	5,000	
COUNCIL OF STATE GOVERNMENTS	426.1	5,000	
JUNIOR LEAGUE OF SALT LAKE CITY INC	426.1	5,000	
KIMBALL ARTS CENTER	426.1	5,000	
LEGACY HEALTH, 25th ANNIVERY PRESIDENT'S DINNER	426.1	5,000	
MARYLHURST UNIVERSITY	426.1	5,000	
MOAB MUSIC FESTIVAL	426.1	5,000	
NORTH COAST SMALL BUSINESS DEVELOPMENT CENTER	426.1	5,000	
OREGON ASSOCIATION OF MINORITY ENTREPRENEURS	426.1	5,000	
OREGON BUSINESS ASSOCIATIONS	426.1	5,000	
PORTLAND STATE UNIVERSITY FOUNDATION	426.1	5,000	
PREMIER SPONSORSHIP FEBRUARY AUCTION	426.1	5,000	
SALT LAKE COUNTY FAIR	426.1	5,000	
SALT LAKE POLICE FOUNDATION	426.1	5,000	
SEALANTS FOR SMILES	426.1	5,000	
THE ROAD HOME	426.1	5,000	
THE SKANNER FOUNDATION	426.1	5,000	
TREE UTAH	426.1	5,000	
UINTAH BASIN ENERGY SUMMIT	426.1	5,000	
UNITED STATES HISPANIC CHAMBER, D.C.	426.1	5,000	
UNITED WAY OF COLUMBIA-WILLAMETTE	426.1	5,000	
UNIVERSITY OF WYOMING ART MUSEUM	426.1	5,000	
WYOMING PBS FOUNDATION	426.1	5,000	
FERRON CITY	426.1	4,948	
BOY SCOUTS OF AMERICA, UT NATIONAL PARKS COUNCIL	426.1	4,832	
GG CLASSIC WINES AUCTION	426.1	4,800	
IN KIND-RANDOLPH PARK LIGHTING	426.1	4,650	
ALBANY AREA CHAMBER OF COMMERCE	426.1	4,615	
CENTRAL WASHINGTON FAIR ASSOCIATION PREVENT CHILD ABUSE UTAH	426.1 426.1	4,500 4,500	
I VEACUL OLUCO VOOC OLVIL	420.1	4,300	

SWEETRATER COUNTY EVENTS COMPLEX	Description	Account Number	Total Amount	Amount Assigned to Oregon
WEERS TATE UNIVERSITY				to Oregon
CITY OF ALBANY				
CHAMBERWEST			,	
EMANUEL MEDICAL CENTER FOUNDATION				
INTERNOLINTAIN ELECTRICAL ASSOCIATION	DAYTON DEVELOPMENT TASK FORCE	426.1	4,000	
JUNIOR ACHIEVEMENT OF UTAH ROSS RAGLAND THEATER & CULTURAL CENTER BUSINESS OFFICE 426.1 4,000 UTAH ANDS FOUNDATION 426.1 4,000 UTAH ANDS FESTIVAL 426.1 4,000 UTAH ARTS FESTIVAL 426.1 4,000 UTAH SYSTEM OF HIGHER EDUCATION 426.1 4,000 UTAH SYSTEM OF HIGHER EDUCATION 426.1 4,000 UTAH SYSTEM OF HIGHER EDUCATION 426.1 4,000 UTAH ORDINARY OF HIGHER EDUCATION 426.1 4,000 IN KIND GRANTS PASS ROLIDAY 426.1 3,977 HISPARIC MEI PROPULTAN CHAMBER OF COMMERCE 426.1 3,977 HISPARIC MEI PROPULTAN CHAMBER OF COMMERCE 426.1 3,500 COLUMBIA PACIFIC ASSISTANCE LEAGUE 426.1 3,500 COLUMBIA PACIFIC ASSISTANCE LEAGUE 426.1 3,500 COMMANITY ENERGY PROLECT 426.1 3,500 UTAH SYSTEM OF HIGHER STANDARD AND RESEARCH AND	EMANUEL MEDICAL CENTER FOUNDATION	426.1	4,000	
ROSS RAGLAND THEATER & CULTURAL CENTER BUSINESS OFFICE 426.1 4.000 UTAH ADIS FOUNDATION 426.1 4.000 UTAH ARTIS FESTIVAL 426.1 4.000 UTH INDIGATION OF HIGHER EDUCATION 426.1 4.000 UTE INDIGAT TRIBE 426.1 4.000 IN KIND-GRANTS PASS HOLIDAY 426.1 3.977 HISPARIC METROPOLITAN CHANBER OF COMMERCE 426.1 3.000 COLUMBIA PACIFIC ASSISTANCE LEAGUE 426.1 3.000 IN KIND-TOWN OF GENOLA 426.1 3.500 COMMUNITY EHRERY PROJECT 426.1 3.500 JESUIT HIGH SCHOOL 426.1 3.500 LIGHTER THAN ARE ELEVITS 426.1 3.500 WESTERN GOVERNORS ASSOCIATION, D.C. 426.1 3.500 WYOMING COLUMN COMMISSIONERS ASSOCIATION 426.1 3.500 VARIMA ATH OP JULY COMMISTEE 426.1 3.500 IN KIND-VALUE WALLA CHAMBER OF COMMERCE 426.1 3.331 IN KIND-DATION CHAMBER OF COMMERCE 426.1 3.332 IN KIND-DATION CHAMBER OF COMMERCE 426.1 3.332 <t< td=""><td>INTERMOUNTAIN ELECTRICAL ASSOCIATION</td><td>426.1</td><td>4,000</td><td></td></t<>	INTERMOUNTAIN ELECTRICAL ASSOCIATION	426.1	4,000	
UTAH ARIS FESTIVAL	JUNIOR ACHIEVEMENT OF UTAH	426.1	4,000	
UTAH ARTS FESTIVAL UTH SYSTEM OF HIGHER EDUCATION 426.1 4,000 UTE INDIAN TRIBE 426.1 4,000 IN KIND-GRATIS PASS HOLIDAY 426.1 3,377 HISPARIC METROPOLITAN CHAMBER OF COMMERCE 426.1 3,000 IN KIND-TOWN OF GENOLA 426.1 3,000 IN KIND-TOWN AND RESERVED AND AREA OF THE STATE OF THE STAT	ROSS RAGLAND THEATER & CULTURAL CENTER BUSINESS OFFICE	426.1	4,000	
UTAH SYSTEM OF HIGHER EDUCATION	UTAH AIDS FOUNDATION	426.1	4,000	
UTE INDIAN TRIBE	UTAH ARTS FESTIVAL	426.1	4,000	
IN KIND-GRANTS PASS HOLIDAY	UTAH SYSTEM OF HIGHER EDUCATION	426.1	4,000	
HISPANIC METROPOLITAN CHAMBER OF COMMERCE		426.1	4,000	
COLUMBIA PACIFIC ASSISTANCE LEAGUE 426.1 3,600 IN KIND-TOWN OF GENOLA 426.1 3,500 IN KIND-TOWN OF GENOLA 426.1 3,500 ISUN'I HIGH SCHOOL 426.1 3,370 ISUN'I HIGH SCHOOL 426.1 3,370 ISUN'I HIGH SCHOOL 426.1 3,370 ISUN'I HIGH SCHOOL 426.1 3,381 ISUN'I HIGH SCHOOL 426.1 3,383 ISUN'I HIGH SCHOOL 426.1 3,283 ISUN'I HIGH SCHOOL 426.1 3,280 ISUN'I HIGH SCHOOL 426.1 3,200 ISUN'I HIGH SCHOOL 426.1 3,000 ISUN'I HIGH SCHOOL 4				
IN KIND-TOWN OF GENOLA		426.1	3,700	
COMMUNITY ENERGY PROJECT				
IESUIT HIGH SCHOOL			,	
LIGHTER THAN AIR EVENTS				
WALLA WALLA COUNTY				
WESTERN GOVERNORS ASSOCIATION, D.C. 426.1 3.500 WYOMINIS COUNTY COMMISSIONERS ASSOCIATION 426.1 3.500 WYOMINIS COUNTY COMMISSIONERS ASSOCIATION 426.1 3.500 WASKIAA ATH OF JULY COMMITTEE 426.1 3.500 WASKIAA ATH OF JULY COMMITTEE 426.1 3.570 WASKIAA ATH OF JULY COMMITTEE 426.1 3.570 WASKIAA ATH OF JULY COMMITTEE 426.1 3.570 WASKIAA CHAMBER OF COMMERCE 426.1 3.570 WASKIAA CHAMBER OF COMMERCE 426.1 3.280 WASKIAA CHAMBER OF COMMERCE 426.1 3.150 WASKIAA CHAMBER OF COMMERCE 426.1 3.000 WASKIAA CHAMBER OF COMMENTAL CENTER 426.1 3.000 WASKIAA				
WYYOMING COUNTY COMMISSIONERS ASSOCIATION 426.1 3.500 YAKIMA 4TH OF JULY COMMITTEE				
VAKIMA 4TH OF JULY COMMITTEE				
IN KIND-WALLA WALLA CHAMBER OF COMMERCE			,	
ROSEBURG AREA CHAMBER OF COMMERCE				
IN IKIND-DAYTON CHAMBER OF COMMERCE				
SUNDING ACHIEVEMENT-COLLUMBIA EMPIRE INC				
SALT LAKE CITY CORPORATION				
COTTAGE GROVE AREA CHAMBER OF COMMERCE				
ASTORIA DOWNTOWN HISTORIC DISTRICT ASSOCIATION				
CENTRAL OREGON ENVIRONMENTAL CENTER				
CHILDREN'S CANCER ASSOCIATION				
CITIZENS FOR SAFE SCHOOLS			,	
EMERY COUNTY FAIR 426.1 3,000 GUADALUPE CENTER EDUCATIONAL PROGRAMS INC 426.1 3,000 HERRIMAN CITY 426.1 3,000 NEW MEXICO STATE UNIVERSITY 426.1 3,000 OREGON CHILDRENS FOUNDATION 426.1 3,000 OREGON CHILDRENS FOUNDATION OF WORKFORCE SERVICES 426.1 3,000 OREGON CHILDRENS FOUNDATION OF WORKFORCE 426.1 2,900 OREGON CHILDRENS FOUNDATION OF WORKFORCE 426.1 2,904 OREGON CHILDRENS FOUNDATION OF WORKFORCE 426.1 2,904 OREGON CHILDRENS FOUNDATION OF WORKFORCE 426.1 2,800 OREGON CHILDREN'S HOSPITAL 426.1 2,800 OREGON CHILDREN'S HOSPITAL 426.1 2,800 OREGON CHILDREN'S HOSPITAL 426.1 2,760 OREGON CHILDREN'S HOSPITAL 426.1 2,750 OREGON CHILDREN'S HOSPITAL 426.1 2,500 OREGON CHILDREN'S HOSPITAL OREGON CHILDREN'S				
GUADALUPE CENTER EDUCATIONAL PROGRAMS INC				
HERRIMAN CITY			,	
NEW MEXICO STATE UNIVERSITY 426.1 3,000 OREGON CHILDRENS FOUNDATION 426.1 3,000 PACIFICORP EMPLOYEE MEMORIAL SCHOLARSHIP FUND 426.1 3,000 STATE OF WYOMING DEPARTMENT OF WORKFORCE SERVICES 426.1 3,000 SUMMIT COUNTY 426.1 3,000 SUMMIT COUNTY EVENTS, HEBER CITY UTAH 426.1 3,000 ROUNDHOUSE RESTORATION INC 426.1 2,980 IN KIND-TOWN OF HINCKLEY HOLIDAY 426.1 2,980 IN KIND-TOWN OF HINCKLEY HOLIDAY 426.1 2,900 RANDALL CHILDREN'S HOSPITAL 426.1 2,800 RANDALL CHILDREN'S HOSPITAL 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,796 AMERICAN RED CROSS, NORTHERN UTAH CHAPTER 426.1 2,750 URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY RODEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,500 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,500 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,500 SASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 DISCOVERY GATEWAY 426.1 2,500 DRESS FOR SUCCESS OF OREGON INC 426.1 2,500			,	
DREGON CHILDRENS FOUNDATION				
STATE OF WYOMING DEPARTMENT OF WORKFORCE SERVICES 426.1 3,000		426.1	3,000	
SUMMIT COUNTY	PACIFICORP EMPLOYEE MEMORIAL SCHOLARSHIP FUND	426.1	3,000	
WASATCH COUNTY EVENTS, HEBER CITY UTAH 426.1 3,000 ROUNDHOUSE RESTORATION INC 426.1 2,980 IN KIND-TOWN OF HINCKLEY HOLIDAY 426.1 2,904 STATE OF IDAHO DEPARTMENT OF LANDS 426.1 2,900 RANDALL CHILDREN'S HOSPITAL 426.1 2,850 KLAMATH COUNTY SCHOOL DISTRICT 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,796 AMERICAN RED CROSS, NORTHERN UTAH CHAPTER 426.1 2,750 URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY ROBEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEACK PARENT INITIATIVE 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500	STATE OF WYOMING DEPARTMENT OF WORKFORCE SERVICES	426.1	3,000	
ROUNDHOUSE RESTORATION INC	SUMMIT COUNTY	426.1	3,000	
IN KIND-TOWN OF HINCKLEY HOLIDAY	WASATCH COUNTY EVENTS, HEBER CITY UTAH	426.1	3,000	
STATE OF IDAHO DEPARTMENT OF LANDS 426.1 2,900 RANDALL CHILDREN'S HOSPITAL 426.1 2,850 KLAMATH COUNTY SCHOOL DISTRICT 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,796 AMERICAN RED CROSS, NORTHERN UTAH CHAPTER 426.1 2,750 URBAN LEAGUE OF PORTLAND 426.1 2,750 OKKLEY CITY RODEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BLOWS & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 <td< td=""><td>ROUNDHOUSE RESTORATION INC</td><td>426.1</td><td>2,980</td><td></td></td<>	ROUNDHOUSE RESTORATION INC	426.1	2,980	
RANDALL CHILDREN'S HOSPITAL 426.1 2,850 KLAMATH COUNTY SCHOOL DISTRICT 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,796 AMERICAN RED CROSS, NORTHERN UTAH CHAPTER 426.1 2,750 URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY RODEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BOY'S & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 2,500 CITY OF PORTLAND 426.1 2,500	IN KIND-TOWN OF HINCKLEY HOLIDAY	426.1	2,904	
KLAMATH COUNTY SCHOOL DISTRICT 426.1 2,800 IN KIND-HISTORIC PARKROSE DISTRICT 426.1 2,796 AMERICAN RED CROSS, NORTHERN UTAH CHAPTER 426.1 2,750 URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY RODEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,500 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BOY'S & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 2,500 CITY OF PORTLAND 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500	STATE OF IDAHO DEPARTMENT OF LANDS	426.1	2,900	
IN KIND-HISTORIC PARKROSE DISTRICT			2,850	
AMERICAN RED CROSS, NORTHERN UTAH CHAPTER URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY RODEO \$UBLETTE COUNTY CHAMBER OF COMMERCE UPPENISH RODEO & LIVESTOCK SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION ASTORIA MUSIC FESTIVAL SPONSORSHIP ASTORIA REGATTA ASSOCIATION BEAR LAKE VALLEY HEALTH CARE FOUNDATION BLACK PARENT INITIATIVE BLACK UNITED FUND OF OREGON INC BLACK UNITED FUND OF CENTRAL OREGON CHILD DEVELOPMENT CENTER OF NATRONA COUNTY CITY OF AMMON CROSSROADS URBAN CENTER 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 DISCOVERY GATEWAY 426.1 2,500 DRESS FOR SUCCESS OF OREGON INC 426.1 2,500	KLAMATH COUNTY SCHOOL DISTRICT	426.1	2,800	
URBAN LEAGUE OF PORTLAND 426.1 2,750 OAKLEY CITY RODEO 426.1 2,700 SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BOYS & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 2,500 CITY OF PORTLAND 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 DISCOVERY GATEWAY 426.1 2,500 DRESS FOR SUCCESS OF OREGON INC 426.1 2,500				
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SUBLETTE COUNTY CHAMBER OF COMMERCE 426.1 2,700 TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BOYS & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 2,500 CITY OF PORTLAND 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 DISCOVERY GATEWAY 426.1 2,500 DRESS FOR SUCCESS OF OREGON INC 426.1 2,500				
TOPPENISH RODEO & LIVESTOCK 426.1 2,700 SOUTHEASTERN UTAH JUNIOR LIVESTOCK ASSOCIATION 426.1 2,517 ASTORIA MUSIC FESTIVAL SPONSORSHIP 426.1 2,500 ASTORIA REGATTA ASSOCIATION 426.1 2,500 BEAR LAKE VALLEY HEALTH CARE FOUNDATION 426.1 2,500 BLACK PARENT INITIATIVE 426.1 2,500 BLACK UNITED FUND OF OREGON INC 426.1 2,500 BOYS & GIRLS CLUB OF CENTRAL OREGON 426.1 2,500 CHILD DEVELOPMENT CENTER OF NATRONA COUNTY 426.1 2,500 CITY OF AMMON 426.1 2,500 CITY OF PORTLAND 426.1 2,500 CROSSROADS URBAN CENTER 426.1 2,500 DISCOVERY GATEWAY 426.1 2,500 DRESS FOR SUCCESS OF OREGON INC 426.1 2,500				
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DRESS FOR SUCCESS OF OREGON INC 426.1 2,500				
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		426.1		

DONATIONS (Continued)	Account	Total	Amount Assigned
Description	Number	Amount	to Oregon
GOVERNORS MARKETPLACE CONFERENCE	426.1	2,500	
HELPING MEN HEAL	426.1	2,500	
I HAVE A DREAM FOUNDATION	426.1	2,500	
IJ & JEANNE WAGNER JEWISH COMMUNITY CENTER	426.1	2,500	
JASONS FRIENDS FOUNDATION JORDAN VALLEY CONSERVATION GARDENS FOUNDATION	426.1 426.1	2,500 2,500	
KLAMATH COUNTY FAIR	426.1	2,500	
KLAMATH FALLS GEMS BASEBALL	426.1	2,500	
LIBERTY RESTORATION INC	426.1	2,500	
MICROENTERPRISE SERVICES OF OREGON	426.1	2,500	
NATIVE AMERICAN YOUTH & FAMILY CENTER	426.1	2,500	
ORIGINAL OYSTERGRASS INC	426.1	2,500	
PORTLAND PUBLIC SCHOOLS FOUNDATION POST REGISTER	426.1 426.1	2,500 2,500	
POWER HOUSE THEATER	426.1	2,500	
PROJECT MANAGEMENT INSTITUTE	426.1	2,500	
RAPE RECOVERY CENTER	426.1	2,500	
ROCKY MOUNTAIN COAL MINING INSTITUTE	426.1	2,500	
SALT LAKE ACTING COMPANY	426.1	2,500	
SALT LAKE COMMUNITY ACTION PROGRAM	426.1	2,500	
SEASIDE ROTARY FOUNDATION	426.1	2,500	
TIMPANOGOS STORYTELLING FESTIVAL	426.1	2,500	
WESTMINSTER COLLEGE OF SALT LAKE WYOMING CONGRESSIONAL AWARD	426.1 426.1	2,500 2,500	
IN KIND-WOMEN IN TRADES	426.1	2,500	
CITY OF MONA	426.1	2,419	
IN KIND-EAST CANYON OSPREY	426.1	2,318	
CEDAR CITY AREA CHAMBER OF COMMERCE	426.1	2,275	
BOYS & GIRLS CLUB OF ALBANY	426.1	2,250	
ROCK SPRINGS COMMUNITY CHEST	426.1	2,250	
SANDY AREA CHAMBER OF COMMERCE	426.1	2,250	
TREES INC IN KIND-CENTRAL LINN JR. & SR. HIGH SCHOOL	426.1 426.1	2,242	
BOYS & GIRLS CLUB OF THE GREATER SANTIAM	426.1	2,125 2,100	
WILDLIFE REHABILITATION CENTER OF NORTHERN UTAH	426.1	2,100	
ALBANY ROTARY CLUB	426.1	2,000	
AMERICAN CANCER SOCIETY	426.1	2,000	
BOHEMIA MINING DAYS	426.1	2,000	
BOY SCOUTS OF AMERICA, CRATER LAKE COUNCIL INC	426.1	2,000	
BOYS & GIRLS CLUB OF CORVALLIS	426.1	2,000	
BOYS & GIRLS CLUB OF SOUTH VALLEY BOYS & GIRLS CLUB OF WEBER-DAVIS	426.1 426.1	2,000 2,000	
CASA OF JACKSON COUNTY	426.1	2,000	
CITY OF DUBOIS	426.1	2,000	
CITY OF MOSIER	426.1	2,000	
CITY OF RIVERTON	426.1	2,000	
CITY OF ST. ANTHONY	426.1	2,000	
COLUMBIA CORRIDOR ASSOCIATION	426.1	2,000	
DUNSMUIR CHAMBER OF COMMERCE & VISITORS CENTER	426.1	2,000	
HAWKWATCH INTERNATIONAL INC HUMBOLDT AREA FOUNDATION	426.1 426.1	2,000 2,000	
INCIGHT COMPANY	426.1	2,000	
KIDS INTERVENTION AND DIAGNOSTIC SERVICES CENTER	426.1	2,000	
KLAMATH BASIN AUDUBON SOCIETY	426.1	2,000	
KLAMATH COMMUNITY COLLEGE FOUNDATION	426.1	2,000	
KLAMATH FALLS DOWNTOWN ASSOCIATION	426.1	2,000	
OREGON TRAIL CENTER	426.1	2,000	
PLAYWORKS UTAH	426.1	2,000	
PORTLAND BUSINESS ALLIANCE REDMOND CHAMBER OF COMMERCE	426.1 426.1	2,000 2,000	
RETIRED SENIOR VOLUNTEER PROGRAM	426.1	2,000	
ROCK SPRINGS URBAN RENEWAL FUND	426.1	2,000	
ROTARY CLUB OF ALBINA	426.1	2,000	
SALT LAKE COMMUNITY COLLEGE	426.1	2,000	
SANDY ARTS GUILD	426.1	2,000	
SANDY CLUB-SAFE PLACE	426.1	2,000	
SINCLAIR TOWN TREASURER	426.1	2,000	
SOUTH JORDAN CITY TREASURER UTAH COUNTY COMMISSION	426.1 426.1	2,000 2,000	
UTAH SPORTS COMMISSION FDN, SALT LAKE CITY UTAH	426.1	2,000	
UTAH VALLEY CHAMBER OF COMMERCE	426.1	2,000	
WORLAND-TEN SLEEP CHAMBER OF COMMERCE	426.1	2,000	
Donations less than \$2,000	426.1	513,663	
Amounts charged to account 426.1 are not assigned to Oregon.			
Tatal		0.500.400	
Total		2,522,466	

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line	Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
1	ENERGY TRUST OF OREGON	Operating Cost	25,585,812
2	PORTLAND ENERGY CONSERVATION INC	Operating Cost	24,806,050
3	CHRISTENSON ELECTRIC INC	Operating Cost	15,487,779
4	DAMAGE CLAIMS	Operating Cost	7,899,242
5	ENERGY EFFICIENCY INCENTIVE	Operating Cost	6,103,596
6	POSTMASTER	Operating Cost	6,093,019
7	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	5,559,497
8	KEY LINE CONSTRUCTION INC	Operating Cost	4,833,690
9	EMC CORP	Operating Cost	4,132,803
10	BIZTEK PEOPLE INC	Operating Cost	3,763,509
11	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	3,527,228
12	CASCADE ENERGY INC	Operating Cost	3,239,494
13	STOEL RIVES LLP	Operating Cost	3,007,027
14	HD SUPPLY POWER SOLUTIONS LTD	Operating Cost	2,616,038
15	ALTEC INDUSTRIES INC	Operating Cost	2,605,979
16	XEROX CORP	Operating Cost	2,381,016
17	RIGHT OF WAY OVER \$10,000	Operating Cost	2,283,512
	S & B JAMES CONSTRUCTION CO	Operating Cost	2,073,958
	COUGAR CONSTRUCTION INC	Operating Cost	1,757,454
	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	1,747,890
	UPWIND SOLUTIONS INC	Operating Cost	1,628,930
	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	1,473,799
	PACIFIC OFFICE AUTOMATION INC	Operating Cost	1,440,177
	SOLAR INCENTIVE PROGRAM	Operating Cost	1,380,251
	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,326,951
	HEWITT ASSOCIATES LLC	Operating Cost	1,240,543
	LOCATING INC	Operating Cost	1,209,599
	AC SCHOMMER & SONS INC	Operating Cost	1,184,735
	PORTLAND STATE UNIVERSITY	Operating Cost	1,169,024
	WILSON CONSTRUCTION CO	Operating Cost	1,132,712
	NWFF ENVIRONMENTAL INC	Operating Cost	1,102,928
	R C DISPLAY VANS INC	Operating Cost	1,073,689
	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,038,478
	RIKAR ENTERPRISES INC	Operating Cost	1,026,452
	SLAYDEN CONSTRUCTION GROUP INC	Operating Cost	991,553
	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	942,012
	WEEKLY BROS INC	Operating Cost	927,571
	LCT CONDO OWNERS ASSOC	Operating Cost	917,028
	BRENT WOODWARD INC	Operating Cost	882,939
	DEACON CORP	Operating Cost	862,784
	NORTHWEST ENERGY EFFICIENCY	Operating Cost	860,284
	BLACK & VEATCH CORPORATION	Operating Cost	857,250 840,733
	HEWLETT PACKARD	Operating Cost	849,722
	MCDOWELL RACKNER & GIBSON PC K & D SERVICES OF OREGON	Operating Cost	847,929 771,023
	STATE OF OREGON	Operating Cost Operating Cost	771,023 738,612
_	RIGHT OF WAYS		738,612
4/	VIGITI OL MATO	Operating Cost	131,035

STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line	Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
48	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	634,374
	MCBRIDE EXCAVATING	Operating Cost	631,383
	AMERITITLE INC	Operating Cost	610,636
	PIKE ENTERPRISES	Operating Cost	551,408
	SUBSTATION TECHNICAL RESOURCES GILLESPIE PRUDHON & ASSOC INC	Operating Cost Operating Cost	504,327 501,843
	CORNFORTH CONSULTANTS INC	Operating Cost Operating Cost	499,117
	MASON BRUCE & GIRARD INC	Operating Cost Operating Cost	493,011
	ASTRO SYSTEMS CORP	Operating Cost	454,543
57	ROSE TECHNICAL GRAPHICS INC	Operating Cost	448,370
58	MILLER NASH LLP	Operating Cost	445,105
	TRANSFORMER SERVICES INC	Operating Cost	411,703
	LOVINGER KAUFMANN LLP	Operating Cost	397,840
	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	372,023
	TICE ELECTRIC CO	Operating Cost	354,802
	GRAEBEL OREGON MOVERS N W CRANE SERVICE INC	Operating Cost Operating Cost	354,404 336,538
	STANTEC CONSULTING INC	Operating Cost Operating Cost	316,050
	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	309,775
	DEPT OF THE INTERIOR - BLM	Operating Cost	307,230
68	HGC INC	Operating Cost	306,171
69	NORTHWEST POWER POOL	Operating Cost	301,737
	OREGON ENERGY GREEN INC	Operating Cost	293,012
	FUJITSU CONSULTING INC	Operating Cost	290,416
	SCHNEIDER ELECTRIC USA INC	Operating Cost	278,452
	NORTHWEST JEEP EAGLE INC	Operating Cost	277,538
	ENCORE ONE LLC CONFEDERATED TRIBES OF THE UMATILLA	Operating Cost Operating Cost	268,042 257,372
	FORSLUND CONSTRUCTION INC	Operating Cost Operating Cost	244,970
	WELBURN ELECTRIC INC	Operating Cost Operating Cost	242,183
	CENVEO COMMERCIAL INC	Operating Cost	242,107
79	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	232,603
80	101 BAR RANCH LLC	Operating Cost	232,000
	GENERAL CABLE CORP	Operating Cost	229,930
_	GRAYBAR ELECTRIC CO INC	Operating Cost	225,367
	TL FOREST PRODUCTS INC	Operating Cost	218,787
	CARLSON TESTING INC PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	213,317
	SURE-FLOW INC	Operating Cost Operating Cost	212,550 210,832
87	SOLARC ARCHITECTURE & ENGINEERING	Operating Cost Operating Cost	203,515
	ACE PARKING INC	Operating Cost	191,860
	PACIFIC CREST TRANSFORMERS INC	Operating Cost	182,446
90	MARQUESS & ASSOCIATES INC	Operating Cost	181,074
	MARKET STRATEGIES INC	Operating Cost	177,761
	GENERAL CREDIT SERVICE INC	Operating Cost	174,138
	JACKSON COUNTY AIRPORT AUTHORITY	Operating Cost	170,684
	KLEINFELDER GROUP INC	Operating Cost	170,128
	PACIFIC STATES MARINE FISHERIES PERCIPIO CONSULTING GROUP	Operating Cost Operating Cost	164,807 163,860
	CUMMINS NORTHWEST INC	Operating Cost Operating Cost	161,472
	BRIDGETOWN PRINTING CO	Operating Cost Operating Cost	161,188
	THE CADMUS GROUP INC	Operating Cost	156,090
100	UMPQUA NATIONAL FOREST	Operating Cost	154,998
101	CITY OF PORTLAND	Operating Cost	154,190
	HUNTER-DAVISSON INC	Operating Cost	151,151
	DIRECT MARKETING SOLUTIONS INC	Operating Cost	147,877
	SMITHCFI	Operating Cost	143,360
	ST MARYS OF MEDFORD INC	Operating Cost	141,854
	COUNTY OF LINN CUMMINS NORTHWEST LLC	Operating Cost Operating Cost	137,727 132,765
	COMPRESSION ENGINEERING CORPORATION	Operating Cost Operating Cost	132,765
	CITIZENS UTILITY BOARD	Operating Cost Operating Cost	132,002
	NATIONAL CLIMATE TRUST	Operating Cost	130,325

STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line	Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
	BRENT CARLSON	Operating Cost	128,368
	STATE OF OREGON (ODOT)	Operating Cost	127,845
	AT&T DATACOMM INC	Operating Cost	124,193
	PLATT ELECTRIC SUPPLY INC	Operating Cost	122,971
	LOY CLARK PIPELINE CO	Operating Cost	122,348
	SIMPLEXGRINNELL LP LTM INC	Operating Cost	121,174 121,033
	BRIDGEWATER GROUP INC	Operating Cost Operating Cost	118,416
	HUBBELL COMMUNICATIONS	Operating Cost	118,393
	INDUSTRIAL CUSTOMERS OF NORTHWEST	Operating Cost	117,738
	CENTRAL ELECTRIC COOPERATIVE INC	Operating Cost	117,353
	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	114,930
123	DECHUTES COUNTY OREGON	Operating Cost	114,283
124	TYREE OIL INC	Operating Cost	113,646
125	BAGGETT INC	Operating Cost	112,258
	REED/HARRIS INC	Operating Cost	111,100
	BRATTAIN INTERNATIONAL TRUCKS	Operating Cost	109,338
	CASCADE DIRECT INC	Operating Cost	106,971
	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	106,907
	ENTERPRISE FABRICATORS CO INC	Operating Cost	105,202
	ALL WAYS EXCAVATING USA LLC DAVID EVANS & ASSOC INC	Operating Cost	104,828
	DAVID EVANS & ASSOC INC DAVIS WRIGHT TREMAINE LLP	Operating Cost Operating Cost	104,365 104,163
	WESTERN STATES CIRCUIT BREAKERS INC	Operating Cost Operating Cost	103,836
	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	103,183
	HENKELS & MCCOY INC	Operating Cost	101,680
	ROSEBURG HYDRAULIC CYLINDER CO INC	Operating Cost	101,587
	BRIDGETOWN DESIGN ARCHITECTURE	Operating Cost	99,918
	THERMO FLUIDS INC	Operating Cost	98,869
140	INTEGRATED POWER SERVICES LLC	Operating Cost	97,411
141	CLACKAMAS COMMUNITY COLLEGE	Operating Cost	94,294
	CENTRAL OREGON LEASING & MGMT INC	Operating Cost	91,880
	EOFF ELECTRIC SUPPLY	Operating Cost	91,750
	VICTORY WEED CONTROL INC	Operating Cost	90,891
	ANIXTER INC LASKEY-CLIFTON CORP	Operating Cost	89,956
-	GOURMET COFFEE SYSTEMS INC	Operating Cost	87,477 86,085
	SULLIVAN & CO INC	Operating Cost Operating Cost	85,069
	SECURITAS SECURITY SERVICES USA INC	Operating Cost	84,553
	JAMES A ROBERTS	Operating Cost	82,675
	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	81,498
	H J ARNETT INDUSTRIES LLC	Operating Cost	81,359
153	THACKER EXCAVATING INC	Operating Cost	79,891
	MARKET DECISIONS CORP	Operating Cost	79,785
	WHPACIFIC INC	Operating Cost	77,903
	PERFORMANCE POWER CONCEPTS LLC	Operating Cost	77,832
	UNITED RENTALS NORTHWEST INC	Operating Cost	77,413
	FARLEIGH WADA WITT	Operating Cost	77,097
	BEND METRO PARK AND RECREATION	Operating Cost	76,940
	WILLIAM FRANK BITAR & SULLIVAN GLOVE COMPANY	Operating Cost Operating Cost	76,936 76,036
	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost Operating Cost	76,936 75,825
	WINEMA ELECTRIC INC	Operating Cost Operating Cost	75,825 75,760
	PACIFIC NW UTILITIES CONFERENCE	Operating Cost Operating Cost	74,153
	W.E. HALL COMPANY INC	Operating Cost	74,136
	SRESOURCES INC	Operating Cost	72,961
	BEAM EXCAVATING INC	Operating Cost	72,352
	DATASAFE INC	Operating Cost	72,345
169	ADMINISTRATION SCHOOL DISTRICT NO 1	Operating Cost	72,016
170	WASTE MANAGEMENT OF OREGON	Operating Cost	71,869
	OREGON STATE UNIVERSITY	Operating Cost	69,786
	NORTHWEST POWER AND CONSERVATION	Operating Cost	65,245
173	THE FIBER GUYS LLC	Operating Cost	64,955

	STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES			
Line	AND CHARGED TO OREGON OPE Name of Recipient	Nature of Service	ed) Amount of Payment	
No.	(a)	(b)	(c)	
	ALSCO	Operating Cost	63,778	
	HILLSBORO AVIATION INC	Operating Cost	61,920	
	MORTON CONTRACTING INC	Operating Cost	61,499	
	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	60,079	
178	SMAF CONSTRUCTION LLC	Operating Cost	59,606	
179	JUBITZ CORP	Operating Cost	57,201	
	USDA FOREST SERVICE REGION 6	Operating Cost	56,248	
181	THE FRESHWATER TRUST	Operating Cost	56,000	
182	NEHALEM BAY READY MIX	Operating Cost	55,737	
	PBS ENVIRONMENTAL BUILDING	Operating Cost	53,550	
	ROBERT BRIAN WILLIAMS	Operating Cost	53,157	
	MORGAN INDUSTRIAL INC	Operating Cost	51,865	
	QEI ENERGY MANAGEMENT INC	Operating Cost	51,405	
	PORT OF PORTLAND	Operating Cost	50,000	
	FIRWOOD DESIGN GROUP LLC	Operating Cost	49,498	
	WESTERN ENERGY INSTITUTE	Operating Cost	49,150	
	CLEAN-SWEEP MAINTENANCE	Operating Cost	48,823	
	HARRIS GROUP INC	Operating Cost	47,942	
	K-TEK INTERNATIONAL INC DELTA SYSTEMS INTEGRATION	Operating Cost	47,820 46,780	
	WAGNER-SMITH EQUIPMENT CO	Operating Cost	46,789 46,695	
_	ALBANY-LEBANON SANITATION CO	Operating Cost Operating Cost	46,528	
	MOCK'S FORD SALES	Operating Cost Operating Cost	46,328	
	MECHANICAL SYSTEMS WEST	Operating Cost Operating Cost	45,779	
	BOYD COFFEE CO	Operating Cost Operating Cost	45,710	
	CAFFERATA CONSULTING LLC	Operating Cost Operating Cost	45,338	
	FORSLUND CRANE SERVICE INC	Operating Cost	44,927	
	ARAMARK UNIFORM SERVICES	Operating Cost	44,419	
	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	44,144	
	NETWORK COMPUTING ARCHITECTS	Operating Cost	43,483	
	OBSIDIAN RENEWABLES	Operating Cost	42,910	
205	WEBB ASPHALT & SEALING INC	Operating Cost	42,771	
206	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	42,592	
207	EG SOLUTIONS INC	Operating Cost	42,584	
208	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	42,153	
209	PORTLAND BUSINESS ALLIANCE	Operating Cost	41,300	
210	METRO OVERHEAD DOOR INC	Operating Cost	40,913	
211	NORTHWEST CONTROL COMPANY	Operating Cost	40,692	
	CURTIS RESEARCH ASSOCIATES	Operating Cost	40,006	
	SIS-Q COMMUNICATIONS LLC	Operating Cost	39,542	
	ROSEBURG RESOURCES CO	Operating Cost	39,300	
	ENVIROCLEAN INC	Operating Cost	38,975	
_	WADSWORTH ELECTRIC INC	Operating Cost	38,442	
	RIVER CITY ENVIRONMENTAL INC	Operating Cost	37,605	
_	DOWNSTREAM AVIATION LP	Operating Cost	37,530 37,353	
	MIKE GATT ELECTRIC	Operating Cost	37,353 36,777	
	WELLENS FARWELL INC	Operating Cost	36,777 36,744	
	HOOD RIVER COUNTY SCHOOL DIST HARRIS WORKSYSTEMS INC	Operating Cost Operating Cost	36,744 36,666	
	WORKFLOW SOLUTIONS LLC	Operating Cost Operating Cost	36,399	
	BASIN TIRE SERVICE INC	Operating Cost Operating Cost	35,709	
	LEGAL SETTLEMENTS-NON MIDDLEMAN PAY	Operating Cost Operating Cost	35,700	
	PETERSON MACHINERY CO	Operating Cost Operating Cost	35,700	
	UNITED SALES ASSOCIATES INC	Operating Cost Operating Cost	34,465	
	WILKERSON CONSTRUCTION INC	Operating Cost	34,047	
	CONFEDERATED TRIBE OF THE UMATILLA	Operating Cost Operating Cost	33,835	
	MCDERMOTT FENCE & CONSTRUCTION	Operating Cost	33,787	
	CORPORATE ENVIRONMENTS OF OR INC	Operating Cost	33,657	
	NESS & CAMPBELL CRANE INC	Operating Cost	33,184	
	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	32,478	
	SCHILLER & VROMAN INC	Operating Cost	31,571	
	OREGON BUSINESS COUNCIL	Operating Cost	31,378	
236	US DEPT OF THE INTERIOR	Operating Cost	30,554	

STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line	Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
	MICONTROLS INC	Operating Cost	30,554
	NORTHWEST NATURAL GAS COMPANY	Operating Cost	30,536
	DUAL FORCE CONSTRUCTION CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost Operating Cost	30,520 30,298
	VALLEY MERCHANT POLICE INC	Operating Cost Operating Cost	29,853
	WESCO DISTRIBUTION INC	Operating Cost	29,648
	TRIPLE POINT ENERGY INC	Operating Cost	29,444
244	LITHIA ROSEBURG INC	Operating Cost	29,438
	NORTHSIDE FORD TRUCK SALES INC	Operating Cost	29,273
	MOMENTUM PROCUREMENT GROUP INC	Operating Cost	29,231
	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	29,161
	W W GRAINGER INC ISITE DESIGN INC	Operating Cost Operating Cost	29,109 28,700
	SERVERON CORP	Operating Cost Operating Cost	28,760
	RIVERSIDE OSTLING PROPERTIES	Operating Cost	28,385
	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	28,358
253	ASSOCIATED OREGON INDUSTRIES	Operating Cost	28,000
	OPERATIONAL RISK MANAGEMENT	Operating Cost	27,788
	DR RANDALL DONOHUE	Operating Cost	27,734
	WALLOWA COUNTY GRAIN GROWERS	Operating Cost	27,595
	CITY OF MEDFORD	Operating Cost Operating Cost	27,195 27,175
	OUTDOOR FENCE CO JG HOLDINGS INC	Operating Cost Operating Cost	27,175 27,055
	COURTESY FORD	Operating Cost Operating Cost	26,908
	ROGUE DISPOSAL & RECYCLING INC	Operating Cost	26,858
	MCMURRAY & SONS INC	Operating Cost	26,510
263	NEWELL-PSN LLC	Operating Cost	26,395
	AMERIGAS PROPANE LP	Operating Cost	26,372
	COLOR INNOVATIONS	Operating Cost	26,276
	SEA REACH LTD	Operating Cost	26,199
	TIMBERLINE CORPORATION ALBANY FORD INC	Operating Cost Operating Cost	26,166 26,054
	SUMMIT POWER SYSTEMS INC	Operating Cost Operating Cost	25,919
	WILHELM TRUCKING COMPANY	Operating Cost	25,805
	LANDSCAPE EAST & WEST INC	Operating Cost	25,648
272	NORTH COAST ELECTRIC CO	Operating Cost	25,577
	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
	PAUL BOWERS	Operating Cost	25,197
	COSGRAVE VERGEER KESTER LLP	Operating Cost	25,098
276			
277 278	Total		185,454,267
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	Payments to vendors reported on this page may include		
	amounts that are ultimately capitalized.		

THIS FILING IS		
Item 1: X An Initial (Original) Submission	OR Resubmission No	

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2014/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

The order of miles	IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year/Per	iod of Report	
PacifiCorp		End of	2014/Q4	
03 Previous Name and Date of Change (if	name changed during year)			
		11		
04 Address of Principal Office at End of Pe				
825 N.E. Multnomah Street, Suite 1900	, Portland, OR 97232			
05 Name of Contact Person Jennifer N. Kahl		06 Title of Contac		
		External Reportin	g Director	
07 Address of Contact Person (Street, City 825 N.E. Multnomah Street, Suite 1900		4		
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report	
Area Code	(1) 🗶 An Original (2) 🗌 🛭	Resubmission	(Mo, Da, Yr)	
(503) 813-5958			11	
	NNUAL CORPORATE OFFICER CERTIFIC	ATION		
The undersigned officer certifies that:				
I have examined this report and to the best of my known of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.				
*				
*				
			,	
04 Namo	03 Signatura	~	OA Data Giarrad	
01 Name Douglas K. Stuver	03 Signature	K	04 Date Signed (Mo, Da, Yr)	
02 Title	Douglas K. Stuver	X		
Senior VP & Chief Financial Officer Title 18, U.S.C. 1001 makes it a crime for any person		ency or Department of the	United States any	
Annual Committee of the	Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

Name of Respondent PacifiCorp. This Report Is: (1) X An Original		(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
i acii	PacifiCorp (2) A Resubmission		/ /		
		LIST OF SCHEDULES (Electric U			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200-201		
15	Nuclear Fuel Materials		202-203	N/A	
16	6 Electric Plant in Service		204-207		
17	Electric Plant Leased to Others		213	N/A	
18			214		
19	9 Construction Work in Progress-Electric		216		
20	Accumulated Provision for Depreciation of Electric Utility Plant		219		
21	Investment of Subsidiary Companies		224-225		
22	Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	N/A	
25	Unrecovered Plant and Regulatory Study Costs		230		
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

PacifiCorp (2) A Resubmission (7/) End of	/Period of Report of 2014/Q4			
Enter in column (c) the terms "none," "not applicable," or "NA." as appropriate, where no information or amounts have certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". Line Title of Schedule Reference Page No. (b) 37 Other Deferred Credits 269 38 Accumulated Deferred Income Taxes-Accelerated Amortization Property 272-273 39 Accumulated Deferred Income Taxes-Other Property 274-275 40 Accumulated Deferred Income Taxes-Other 276-277 41 Other Regulatory Liabilities 278 42 Electric Operating Revenues 300-301 43 Regional Transmission Service Revenues (Account 457.1) 302 N/A 44 Sales of Electricity by Rate Schedules 304 45 Sales for Resale 310-311 46 Electric Operation and Maintenance Expenses 320-323 47 Purchased Power 326-327 48 Transmission of Electricity for Others 328-330 49 Transmission of Electricity by ISO/RTOS 331 N/A 50 Transmission of Electricity by Others 332 51 Miscellaneous General Expenses-Electric 335 52 Depreciation and Amortization of Electric Plant 336-337 53 Regulatory Commission Expenses 350-351 54 Research, Development and Demonstration Activities 352-353 55 Distribution of Salaries and Wages 354-355 56 Common Utility Plant and Expenses 360 57 Amounts included in ISO/RTO Settlement Statements 397 58 Monthly Transmission System Peak Load 400 60 Monthly ISO/RTO Transmission System Peak Load 400 61 Monthly Teak and Output 401 62 Monthly Teaks and Output 401 63 Steam Electric Generating Plant Statistics 402-403 64 Hydroelectric Generating Plant Statistics 408-409 N/A	JI			
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(a) (b)	Remarks			
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65 Pumped Storage Generating Plant Statistics 408-409 N/A				
66 Generating Plant Statistics Pages 410-411	\			

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4						
1 acii		(2) A Resubmission ST OF SCHEDULES (Electric Utility) (c	/ /							
F.,,10,11										
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".									
00.10.	pages. G pages in ole included	o alo mono, morappiloadio, or i								
Line	Title of Sched	ule	Reference	Remarks						
No.	(a)		Page No. (b)	(c)						
67	Transmission Line Statistics Pages		422-423	(0)						
68	Transmission Lines Added During the Year		424-425							
69	Substations		426-427							
70	Transactions with Associated (Affiliated) Compar	nies	429							
71	Footnote Data		450							
	Stockholders' Reports Check appropr	iate box:								
	X Two copies will be submitted									
	No annual report to stockholders is pr	epared								
<u> </u>										

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4						
(2) ☐ A Resubmission / / End of									
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.									
Douglas K. Stuver, Senior Vice President and Chief Financial Officer 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232									
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.									
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not applicable.	or trustee took possession, (c) th	ne authority by which t							
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which						
PacifiCorp is a United States regulated, vertically integrated electric utility company serving 1.8 million retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power. PacifiCorp's electric generation and commercial and trading functions are operated under the trade name PacifiCorp Energy. In March 2015, PacifiCorp reorganized its divisions to be comprised of Rocky Mountain Power, Pacific Power and PacifiCorp Transmission.									
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not						
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	•					
PacifiCorp	(2) _ A Resubmission	11	2014/Q4					
FOOTNOTE DATA								

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent This Report Is: Date of Report Year/Perio (Mo, Da, Yr)								
PacifiCorp	(1) X An Original(2) A Resubmission	/ /	End of	2014/Q4				
	CONTROL OVER RESPOND	ENT	L					
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								
Berkshire Hathaway Inc.(a) Berkshire Hathaway Energy Company ("BHE PPW Holdings LLC (100% controlled by B PacifiCorp (100% of common stock he	HE)							
(a) Berkshire Hathaway Inc. owns 89.9%, Walter Abel owns 1.0% of BHE's common stock.	r Scott, Jr. (along with family memb	ers and related entities)	owns 9.1% and	Gregory E.				

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4					
PacifiCorp		(2) A Resubmission	/ /	End of					
CORPORATIONS CONTROLLED BY RESPONDENT									
at any 2. If any ir 3. If	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions								
2. Di 3. Ind 4. Jo voting agree Unifo	 See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 								
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	Ref.					
	(a)	(b)	(c)	(d)					
1	Energy West Mining Company	Mining	100						
2	Fossil Rock Fuels, LLC	Mining	100						
3	Glenrock Coal Company	Mining	100						
4	Interwest Mining Company	Management Services	100						
5	Pacific Minerals, Inc.	Management Services	100						
6	Bridger Coal Company	Mining	66.67						
7	Trapper Mining Inc.	Mining	21.40						
8	PacifiCorp Foundation	Non-profit foundation							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company provides coal-mining services to PacifiCorp utilizing PacifiCorp's assets. Energy West Mining Company's costs are fully absorbed by PacifiCorp.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in October 1999.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2014, two of the PacifiCorp Foundation's five directors are also directors of PacifiCorp.

Pacificorp (2) A Resubmission // End of President and Salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. Line Name of Officer (s) Salary for Year (c) 1 Chairman of the Board of Directors 2 and Chief Executive Officer 3 Senior Vice President and Chief Financial Officer 4 President and Chief Executive Officer, Pacific Power R. Patrick Reiten 3 20,00	Name of Respondent		This Report Is: (1) XAn Original		ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4	
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasure, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. 1. Chairman of the Board of Directors 2. In an officer of the previous incumbent, and the date the change in incumbency was made. 1. Chairman of the Board of Directors 3. Senior Vice President and Chief Financial Officer 3. Senior Vice President and Chief Financial Officer 4. President and Chief Executive Officer, Pacific Power 5. President and Chief Executive Officer, Pacific Power 6. President and Chief Executive Officer, 6. President and Chief Executive Officer, 7. Rocky Mountain Power 8. Pacific Retire 9. Rocky Mountain Power 9. Rocky Mountain Power 9. Rocky Mountain Power 10. Chief President and Chief Executive Officer, 10. President and Chief Executive Officer,	Pacifi	Corp			A Resubmission		End	OT	
respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (secula as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. Line Tile Value of the death of the change in incumbency was made. Line A business of the Board of Directors A president and Chief Executive Officer Pacific Power A R. Patrick Retein 320,00 B resident and Chief Executive Officer, Pacific Power A R. Patrick Retein 320,00 Clindy A. Crinne 224,53 Former President and Chief Executive Officer, Rocky Mountain Power A R. Richard Waije 379,03 A Richard Waije			•			+	*		
United Name of Officer Sajary Core Very Core C	respo (such 2. If	ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in	surer, any othe	and er po ent	I vice president in chargerson who performs sin of any position, show r	ge of a principal business nilar policy making functio	unit, divi ns.	sion or function	
Chairman of the Board of Directors		_				Name of Officer		Sąlary	
2 and Chief Executive Officer Gregory E. Abel	No.	(a)				(b)		for Year (c)	
Senior Vice President and Chief Financial Officer Douglas K. Stuver 252,00	1	Chairman of the Board of Directors							
4 President and Chief Executive Officer, Pacific Power R. Patrick Rotten 320,00 5 President and Chief Executive Officer, Pacificory Energy Michael S. Durn 320,00 7 Rocky Mountain Power Cindy A. Crane 224,53 8 Former President and Chief Executive Officer. 1 9 Rocky Mountain Power A. Richard Waije 379,03 10 1 1 12 1 1 13 1 1 14 1 1 15 1 1 16 1 1 17 1 1 18 1 1 19 1 1 20 1 1 21 1 1 22 1 1 23 1 1 24 1 1 25 1 1 26 1 1 27 1 1	2	and Chief Executive Officer				Gregory E. Abel			
5 President and Chief Executive Officer, Michael G. Dunn 320.00 6 President and Chief Executive Officer, Cindy A. Crane 224.53 8 Former President and Chief Executive Officer, Cindy A. Crane 379,03 9 Rocky Mountain Power A. Richard Waije 379,03 111 Control of the Executive Officer, Control of the Executive Officer, 112 Control of the Executive Officer, Control of the Executive Officer, 113 Control of the Executive Officer, Control of the Executive Officer, 114 Control of the Executive Officer, Control of the Executive Officer, 115 Control of the Executive Officer, Control of the Executive Officer, 116 Control of the Executive Officer, Control of the Executive Officer, 117 Control of Executive Officer, Control of Executive Officer, 118 Control of Executive Officer, Control of Executive Officer, 12 Control of Executive Officer, Control of Executive Officer, Control of Executive Officer, 12 Control of Executive Officer, Control of Executive Officer, Control of Execut	3	Senior Vice President and Chief Financial Office	r			Douglas K. Stuver		252,000	
6 President and Chief Executive Officer, Cindy A. Crane 224,53 7 Rocky Mountain Power Cindy A. Crane 224,53 8 Former President and Chief Executive Officer, 8 9 Rocky Mountain Power A. Richard Walje 379,03 10 Cindy A. Crane 224,53 10 Cindy A. Crane 224,53 10 Cindy A. Crane 237,03 11 Cindy A. Crane 379,03 12 Cindy A. Crane 248,03 13 Cindy A. Crane 249,03 14 Cindy A. Crane 224,03 15 Cindy A. Crane 379,03 16 Cindy A. Crane 379,03 16 Cindy A. Crane 379,03 16 Cindy A. Crane 379,03 17 Cindy A. Crane 379,03 18 Cindy A. Crane 379,03 18 Cindy A. Crane 379,03 19 Cindy A. Crane 379,03 20 Cindy A. Crane 379,03 <td>4</td> <td></td> <td></td> <td></td> <td></td> <td>R. Patrick Reiten</td> <td></td> <td>320,000</td>	4					R. Patrick Reiten		320,000	
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8 Former President and Chief Executive Officer, A. Richard Walje 379,03 9 Rocky Mountain Power A. Richard Walje 379,03 111 ————————————————————————————————————	6								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 104 Line No.: 1 Column: c

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2014, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

Schedule Page: 104 Line No.: 2 Column: b

Mr. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses Berkshire Hathaway Energy Company ("BHE") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. Please refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2014 (File No. 001-14881) for executive compensation information for Mr. Abel.

Schedule Page: 104 Line No.: 4 Column: b

R. Patrick Reiten was elected President and Chief Executive Officer of PacifiCorp Transmission, a new division of PacifiCorp, effective March 10, 2015. Stefan A. Bird was elected President and Chief Executive Officer of Pacific Power effective March 10, 2015. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 104 Line No.: 5 Column: b

Micheal G. Dunn resigned as a director and employee of PacifiCorp effective March 2015. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 104 Line No.: 7 Column: b

Cindy A. Crane was appointed President and Chief Executive Officer of Rocky Mountain Power, a division of PacifiCorp, on November 1, 2014 and was elected to that position on December 18, 2014. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 104 Line No.: 9 Column: b

A. Richard Walje was appointed President and Chief Executive Officer of Gateway Projects, PacifiCorp on November 1, 2014 and was elected to that position on December 18, 2014. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

PacifiCorp		(1)	X	An Original		(Mo, Da, Yr)	End of 2014/Q4
FaciliColp		(2)		A Resubmission		/ /	
			DIRECTORS		•		
	port below the information called for concerning each	directo	r of	the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.		٠.	0	(II =	" 0 " 1 1 1 1	
Line	esignate members of the Executive Committee by a tri Name (and Title) of E			and the Chairman C	i the Exec	•	
No.	Name (and Title) of L (a)	Jirecto	Г			Principai Bu	siness Address (b)
1	PacifiCorp Board of Directors as of December 31	1, 2014	ŀ:				
2	Gregory E. Abel						
3	(Chairman of the Board of Directors and CEO, Page 1977)	acifiCo	rp)		666 Gra	ind Avenue, 29th Floor, De	s Moines, Iowa 50309
4	R. Patrick Reiten						
5	(President and CEO, Pacific Power)				825 NE	Multnomah, Suite 2000, P	ortland, Oregon 97232
6	A. Richard Walje						
7	(Former President and CEO, Rocky Mountain Po	ower)				<u> </u>	70, Salt Lake City, Utah 84116
8	Douglas L. Anderson					outh 103rd Street, Omaha,	
9	Brent E. Gale					Multnomah, Suite 2000, P	
10	Patrick J. Goodman				666 Gra	ind Avenue, 29th Floor, De	s Moines, Iowa 50309
11	Micheal G. Dunn						
12	(President and CEO, PacifiCorp Energy)				1407 W	est North Temple, Suite 32	20, Salt Lake City, Utah 84116
13	Natalie L. Hocken						
14	(SVP, Transmission and System Operations, Page	cifiCor	p)		825 NE	Multnomah, Suite 1600, P	ortland, Oregon 97232
15	Mark C. Moench			`	004.0		
16	(SVP, General Counsel and Corporate Secretary	/, Pacii	ICO	rp)	201 500	uth Main, Suite 2400, Salt I	_ake City, Utan 84111
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2014/Q4					
FOOTNOTE DATA								

Schedule Page: 105 Line No.: 6 Column: a

A. Richard Walje resigned as a director effective November 2014. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 105 Line No.: 9 Column: a

Brent E. Gale retired as a director and employee effective January 1, 2015. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 105 Line No.: 11 Column: a

Micheal G. Dunn resigned as a director and employee effective March 2015. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Schedule Page: 105 Line No.: 15 Column: a

Mark C. Moench retired as a director and employee effective February 2014. Refer to Item 13 in Important Changes During the Quarter/Year of this Form 1.

Name of Respondent PacifiCorp This Re (1) X		Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp (1) (2)		A Resubmission	/ /	End of 2014/Q4		
	FERC			MATION ON FORMULA RA		+
Does	the respondent have formula rates?				X Yes	
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncludin e.	g Fl	ERC Rate Schedule or Tari	ff Number and FERC prod	eeding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding		
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643
2						
3						
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l .	e of Respondent			This Rep (1) X	oort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report			
PacifiCorp		(2)	A Resubmission	/ /		End of 2014/Q4					
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding										
Does	the respondent f s containing the ir	ile with the Co	ommission annual (ormula rate(s)?	al (or more frequent) X Yes No							
2. If	yes, provide a list	ing of such fili	ings as contained o	n the Com	mission's eLibrary webs	site					
Line		Document Date					Sched	la Rate FERC Rate ule Number or			
No.	Accession No.	\ Filed Date			Description		Tariff N	lumber			
1	20140401-5215		ER14-1635								
3			ER11-3643 ER11-3643								
4	20140723-3137	01/23/2014	EK11-3043								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2014) to be effective 6/1/2014 under ER 14-1635

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

Supplement to May 15, 2014 Transmission Formula Rate Annual Update Informational Filing of

PacifiCorp under ER11-3643

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Part/Period of Report (Mo, Da, Yr) Seed of 2014/Q4				Year/Period of Report				
PacifiCorp		(1) X (2)	A Resubm			/	End of 2014/Q4	
INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The For 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule					Column	Line No
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

State	Effective Date	Expiration Date	<u>Fee</u>
<u>California</u> (1) None			
<u>Idaho</u> (2) None			
Oregon (3)			
Creswell	01/16/2014	01/16/2024	5.0%
Rogue River	05/24/2014	05/24/2024	7.0%
Butte Falls	07/15/2014	07/15/2024	5.0%
<u>Utah</u> (5)			
Juab County	03/07/2014	03/07/2034	-
Santaquin	05/28/2014	05/28/2029	_
Henefer	06/26/2014	06/26/2024	-
Lynndyl	06/26/2014	06/26/2029	_
Coalville	07/15/2014	07/15/2024	_
Wallsburg	10/23/2014	10/23/2034	_
Emery County	11/24/2014	11/24/2039	_
Leamington	12/02/2014	12/02/2039	-
Washington (5)			
Asotin County	06/20/2014	06/20/2039	_
Walla Walla	09/18/2014	09/18/2034	_
	05,10,2011	02, 13, 203 1	
Wyoming (4)			
Shoshoni	03/25/2014	03/25/2039	2.0%
Worland	09/01/2014	09/01/2024	5.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.
- (5) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

ITEM 2.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 3.

In December 2014, PacifiCorp entered into asset purchase and sale agreements to sell certain Utah mining assets, which are contingent upon regulatory approvals from certain state commissions. For further discussion, refer to Note 5 of Notes to Financial Statements in this Form No. 1.

In October 2014, PacifiCorp and Idaho Power Company ("Idaho Power") executed a Joint Purchase and Sale Agreement under which each party has agreed to transfer to the other party full or undivided joint ownership interests in specified transmission-related equipment and facilities with an estimated net book value of approximately \$43 million. The Joint Purchase and Sale Agreement also provides for the termination and amendment of a number of legacy long-term transmission service agreements between PacifiCorp and Idaho Power. Contemporaneously with the Joint Purchase and Sale Agreement, PacifiCorp and Idaho Power executed a Joint Ownership and Operating Agreement applicable to the specified transmission-related equipment and facilities to be transferred. The closing of the transfer of the transmission-related equipment and facilities, the effectiveness of the two executed agreements, and the termination and amendment of the legacy long-term transmission service agreements are subject to approval by the Federal Energy Regulatory Commission ("FERC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WUTC") and the California Public Utilities Commission. The required notice filing with the Utah Public Service Commission was submitted in December 2014.

In September 2014, PacifiCorp entered into an agreement for the sale of the Fountain Green hydroelectric generating facility in exchange for a transmission line corridor easement with the Utah Division of Wildlife Resources. The sale was approved by the WPSC in Docket No. 20000-459-EA-14 and the OPUC in Docket No. UP 312, Order No. 15-071 in January 2015 and March 2015, respectively. As a result of receiving the required regulatory approvals, PacifiCorp recorded the sale in account 102, Electric plant purchased or sold, in March 2015.

ITEM 4.

In February 2005, PacifiCorp entered into a long-term firm natural gas transportation service agreement with Questar Gas Company ("Questar") to provide firm natural gas transportation service to the Lake Side generating facility ("Lake Side") and construct a natural gas pipeline and facilities necessary to connect Lake Side to Questar's existing feeder line. PacifiCorp accounted for the agreement as a capital lease. During 2011, PacifiCorp began construction of the 631-MW Lake Side 2 combined-cycle combustion turbine natural gas-fueled generating facility ("Lake Side 2") adjacent to Lake Side, which was placed in service in May 2014. In February 2012, PacifiCorp entered into a second long-term agreement with Questar to provide firm natural gas transportation service to Lake Side 2 and construct facilities to provide the additional natural gas transportation service. As a result of the construction of the additional facilities, Questar is able to utilize the facilities to provide natural gas transportation service to customers other than PacifiCorp's Lake Side generating facilities. In March 2014, Questar notified PacifiCorp that the construction of the additional facilities was substantially complete and available for service. As a result of PacifiCorp entering into the second agreement with Questar and the ability for others to benefit from Questar's facilities located near the Lake Side generating facilities, the February 2005 firm natural gas transportation service agreement is no longer accounted for as a lease.

ITEM 5.

In April 2015, PacifiCorp and the California Independent System Operator Corporation ("California ISO") entered into a non-binding memorandum of understanding to explore the feasibility, costs and benefits of PacifiCorp joining the California ISO as a participating transmission owner. A comprehensive benefits study is underway and is expected to be completed this summer. Should PacifiCorp decide to take additional steps to pursue joining the California ISO, a stakeholder input and review process would be initiated and PacifiCorp would seek necessary regulatory approvals, including from its state regulatory commissions and the FERC.

PacifiCorp and the California ISO launched the regional energy imbalance market in November 2014, which allows PacifiCorp to participate in the California ISO's real-time energy markets to most cost-effectively manage short-term fluctuations in energy supply and demand. Joining the California ISO would extend that participation by PacifiCorp into the day-ahead energy market operated by the California ISO, in addition to unified planning and operation of PacifiCorp's transmission network.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 6.

Short-term Debt and Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. PacifiCorp had \$20 million of short-term debt outstanding as of December 31, 2014 at a weighted average interest rate of 0.43%.

Commission authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- OPUC Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- WUTC Docket No. UE-980404, dated April 8, 1998.
- IPUC Case No. PAC-E-11-09, Order No. 32221, dated April 8, 2011, effective through April 30, 2016.
- FERC Docket No. ES14-5-000, dated November 26, 2013, letter order effective January 1, 2014 through December 31, 2015.

For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In March 2014, PacifiCorp issued \$425 million of its 3.60% First Mortgage Bonds due April 2024. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend in March 2014 to PPW Holdings LLC, a wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. The OPUC and the IPUC authorizations for this issuance were as follows:

- OPUC Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.575 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for future issuances are as follows:

- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

As of December 31, 2014, PacifiCorp had \$451 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$444 million plus interest. These letters of credit were fully available as of December 31, 2014 and expire periodically through March 2017. For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2014, PacifiCorp estimated it would be able to issue up to \$9.2 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

PacifiCorp may from time to time seek to acquire its outstanding debt securities through cash purchases in the open market, privately negotiated transactions or otherwise. Any debt securities repurchased by PacifiCorp may be reissued or resold by PacifiCorp from time to time and will depend on prevailing market conditions, PacifiCorp's liquidity requirements, contractual restrictions and other factors. The amounts involved may be material.

ITEM 7.

None.

ITEM 8.

For the year ended December 31, 2014, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)		ted Annual al Impact (2)
IBEW 125 (OR, WA)	1.86%	1/26/2014	\$	485,704
IBEW 57 Power Delivery (UT, ID & WY)	1.81%	1/26/2014		1,414,035
IBEW 57 Power Supply (UT, ID & WY)	1.86%	1/26/2014		731,827
IBEW 57 Combustion Turbine (UT)	2.23%	2/26/2014		68,816
IBEW 659 (OR, CA)	1.28%	4/26/2014		404,537
UWUA 197 (OR)	1.19%	5/26/2014		18,302
IBEW 57 Laramie (WY)	1.03%	6/26/2014		4,899
UWUA 127 (WY)	0.52%	9/26/2014		232,549
Total			<u>\$</u>	3,360,669

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

ITEM 9.

Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

Refer to page 429, Transactions with Associated (Affiliated) Companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2014 other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 13.

Mark C. Moench retired as a director and employee effective February 2014.

Effective April 30, 2014, MidAmerican Energy Holdings Company was renamed Berkshire Hathaway Energy Company.

Cindy A. Crane was appointed President and Chief Executive Officer ("CEO"), Rocky Mountain Power, a division of PacifiCorp, on November 1, 2014 and was elected to that position on December 18, 2014. A. Richard Walje, the former President and CEO of Rocky Mountain Power, was appointed President and CEO, Gateway Projects, PacifiCorp on November 1, 2014 and was elected to that position on December 18, 2014. Mr. Walje resigned as a director effective November 8, 2014.

Brent E. Gale retired as a director and employee effective December 31, 2014.

In March 2015, PacifiCorp reorganized its divisions to be comprised of Rocky Mountain Power, Pacific Power and PacifiCorp Transmission. Stefan A. Bird was elected President and CEO of Pacific Power effective March 10, 2015. R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015.

Ms. Crane, Mr. Bird and Andrea L. Kelly, Senior Vice President, Strategic Business Performance, were elected directors of PacifiCorp effective March 10, 2015.

Michael G. Dunn resigned as a director and President and CEO of PacifiCorp Energy effective March 2015.

ITEM 14.

Not applicable.



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INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2014, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 17, 2015

Deloitte + Touche LLP

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da,	Yr)		
		(2) A Resubmission	/ /		End o	f <u>2014/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS))	
Lina		,		Current	Year	Prior Year
Line No.			Ref.	End of Qua	rter/Year	End Balance
140.	Title of Account		Page No.	Balar		12/31
	(a)		(b)	(c)		(d)
1	UTILITY PLA	NT	222 224	00.000	2 4 4 4 4 4 0 0	04.040.445.000
2	Utility Plant (101-106, 114)		200-201	1	5,444,483	24,810,145,362
3	Construction Work in Progress (107)	Δ	200-201	1	4,535,929	1,321,622,138
4 5	TOTAL Utility Plant (Enter Total of lines 2 and 3	,	200 201	1	7,980,412	26,131,767,500
6	(Less) Accum. Prov. for Depr. Amort. Depl. (108) Net Utility Plant (Enter Total of line 4 less 5)	5, 110, 111, 115)	200-201	1	7,705,065 3,275,347	8,511,018,083 17,620,749,417
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Eah (120.1)	202-203	17,900	0,275,347	0
8	Nuclear Fuel Materials and Assemblies-Stock A		202-203		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	(120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less				0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			17.903	3,275,347	17,620,749,417
15	Utility Plant Adjustments (116)			,	0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			13	3,345,624	14,388,489
19	(Less) Accum. Prov. for Depr. and Amort. (122)			2	2,556,976	2,937,770
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)		224-225	227	7,471,078	210,924,059
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)			83	3,174,506	82,248,215
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			19	9,384,022	19,849,214
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)	(177)			128,978	154,542
31	Long-Term Portion of Derivative Assets – Hedg	, ,		0.44	0	0
32	TOTAL Other Property and Investments (Lines	,		341	1,017,160	324,696,677
33	CURRENT AND ACCRI					0
34	Cash and Working Funds (Non-major Only) (13	0)		-	0 7,178,730	6,739,098
35 36	Cash (131) Special Deposits (132-134)				,170,730	172,901
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			F	6,297,596	44,824,535
39	Notes Receivable (141)				52,493	72,137
40	Customer Accounts Receivable (142)			376	5,015,082	420,371,007
41	Other Accounts Receivable (143)			+	3,029,262	34,941,278
42	(Less) Accum. Prov. for Uncollectible AcctCree	dit (144)		+	7,018,317	8,008,893
43	Notes Receivable from Associated Companies	` ,			0	0
44	Accounts Receivable from Assoc. Companies (,		152	2,259,841	6,608,556
45	Fuel Stock (151)	,	227	198	3,515,639	240,980,677
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	223	3,638,201	212,544,115
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
				1	\longrightarrow	

Name of Respondent		This Report Is:			Period of Report	
PacifiC	Corp	(1) ☒ An Original	(Mo, Da,	Yr)		
	•	(2) A Resubmission	/ /	End	of <u>2014/Q4</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS()Continue	ed)	
Line		,		Current Year	Prior Year	
Line No.			Ref.	End of Quarter/Year	End Balance	
INO.	Title of Account		Page No.	Balance	12/31	
	(a)		(b)	(c)	(d)	
53	(Less) Noncurrent Portion of Allowances		207		0	
54	Stores Expense Undistributed (163)		227		0	
55	Gas Stored Underground - Current (164.1)	opping (464.2.464.2)		9	0	
56 57	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)		E4 470 940	19 054 190	
58	Prepayments (165) Advances for Gas (166-167)			54,470,840	48,954,180	
59	Interest and Dividends Receivable (171)				14,382	
60	Rents Receivable (172)			1,902,475		
61	Accrued Utility Revenues (173)			243,252,000		
62	Miscellaneous Current and Accrued Assets (174)	4)		180,653	+	
63	Derivative Instrument Assets (175)	.,		18,078,275		
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		128,978	 	
65	Derivative Instrument Assets - Hedges (176)	,		1.20,01	0 0	
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0 0	
67	Total Current and Accrued Assets (Lines 34 three	- :		1,312,723,792	1,278,777,902	
68	DEFERRED DE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -, ,	
69	Unamortized Debt Expenses (181)			34,036,382	33,721,944	
70	Extraordinary Property Losses (182.1)		230a	(0	
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	(1,760,602	
72	Other Regulatory Assets (182.3)		232	1,589,995,08	1 1,373,975,244	
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)		3,103,498	3,615,224	
74	Preliminary Natural Gas Survey and Investigation	on Charges 183.1)		(0	
75	Other Preliminary Survey and Investigation Cha	arges (183.2)		(0	
76	Clearing Accounts (184)				0	
77	Temporary Facilities (185)			80,622	113,051	
78	Miscellaneous Deferred Debits (186)		233	110,913,409	90,972,267	
79	Def. Losses from Disposition of Utility Plt. (187)			(0	
80	Research, Devel. and Demonstration Expend. (188)	352-353	(0	
81	Unamortized Loss on Reaquired Debt (189)			7,184,006		
82	Accumulated Deferred Income Taxes (190)		234	544,969,532		
83	Unrecovered Purchased Gas Costs (191)				0 0	
84	Total Deferred Debits (lines 69 through 83)			2,290,282,530		
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			21,847,298,829	21,219,039,557	
-				*	•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA	·	

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2014, Account 146, Accounts receivable from associated companies, included \$139,681,803 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name	e of Respondent	This Re	port is:	Date of F		Year/	Period of Report
PacifiC	Corp	(1) x		(mo, da,	yr)		
		(2)	A Resubmission	/ /		end c	of <u>2014/Q4</u>
	COMPARATIVE B	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Line					Curren		Prior Year
No.				Ref.	End of Qu		End Balance
	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(c	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	+	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)			0.50	4.46	0	0
7	Other Paid-In Capital (208-211)			253	1,10	02,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b		11,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119	1	15,875,690	3,187,664,983
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)		118-119	14	12,148,647	127,661,628
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	-				0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)	1	13,665,680	-9,091,505
16	Total Proprietary Capital (lines 2 through 15)				7,75	55,665,048	7,787,541,497
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	7,03	31,538,000	6,842,300,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (225					80,126	91,152
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2:	26)		+	13,185,043	13,958,237
24	Total Long-Term Debt (lines 18 through 23)				7,01	18,433,083	6,828,432,915
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				3	31,882,690	45,935,961
27	Accumulated Provision for Property Insurance (0	0
28	Accumulated Provision for Injuries and Damage	` ,			1	15,776,598	59,307,721
29	Accumulated Provision for Pensions and Benef				+	24,459,642	205,063,178
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			1	37,861,624	38,745,810
31	Accumulated Provision for Rate Refunds (229)					1,879,732	0
32	Long-Term Portion of Derivative Instrument Lia				3	35,217,373	26,001,569
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	dges			0	0
34	Asset Retirement Obligations (230)					34,721,631	137,818,818
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			58	31,799,290	512,873,057
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				1	20,000,000	0
38	Accounts Payable (232)				43	36,531,636	472,746,697
39	Notes Payable to Associated Companies (233)					0	8,616,719
40	Accounts Payable to Associated Companies (2	34)			14	17,513,984	42,517,163
41	Customer Deposits (235)				3	39,692,452	36,794,115
42	Taxes Accrued (236)			262-263	3	39,025,536	53,535,702
43	Interest Accrued (237)				11	13,861,896	113,038,154
44	Dividends Declared (238)					40,475	40,476
45	Matured Long-Term Debt (239)					0	0

Name of Respondent This Repo		eport is:	Date of R		Year	Period of Report	
PacifiC	Corp	(1) x		(mo, da,	yr)		0044/04
		(2)	A Resubmission	/ /		end o	
	COMPARATIVE B	BALANCI	SHEET (LIABILITIES	S AND OTHE			
Line				Ref.	Curren End of Qua		Prior Year End Balance
No.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0		(d)
46	Matured Interest (240)					0	0
47	Tax Collections Payable (241)				1	19,834,847	19,668,643
48	Miscellaneous Current and Accrued Liabilities (6	69,093,393	81,535,728
49	Obligations Under Capital Leases-Current (243)				1,986,489	2,772,497
50	Derivative Instrument Liabilities (244)				7	75,193,965	52,849,128
51	(Less) Long-Term Portion of Derivative Instrum		ies		3	35,217,373	26,001,569
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum					0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)			92	27,557,300	858,113,453
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				-	31,403,438	24,877,489
57	Accumulated Deferred Investment Tax Credits	· ,		266-267	2	27,213,937	32,306,325
58	Deferred Gains from Disposition of Utility Plant	(256)				0	0
59	Other Deferred Credits (253)			269	-	03,969,379	308,485,444
60	Other Regulatory Liabilities (254)			278	7	71,012,945	91,533,914
61	Unamortized Gain on Reaquired Debt (257)	22.1				0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(:			272-277	<u> </u>	52,151,842	226,880,978
63	Accum. Deferred Income Taxes-Other Property	(282)			<u> </u>	14,780,923	3,991,613,412
64	Accum. Deferred Income Taxes-Other (283)				<u> </u>	33,311,644	556,381,073
65 66	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EC	N UTV (line	o 16 04 05 54 and 65\		<u> </u>	3,844,108	5,232,078,635
00	TOTAL LIABILITIES AND STOCKHOLDER EC	torri (iirie	5 10, 24, 33, 34 and 03)		21,04	17,298,829	21,219,039,557
					<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2013 the interest rate on the outstanding borrowings was 0.25%.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2013, Account 236, Taxes accrued, included \$18,691,010 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

INallie	e of Respondent	This Report Is: (1) X An Original	e of Report , Da, Yr)	Year/Period of Report					
Pacif	iCorp	(2) A Resubmission	/ /	,	End of _	2014/Q4			
		STATEMENT OF INCOMI	:		1				
1. Re data i 2. Ent 3. Re the qu 4. Re quarte 5. If a Annua 5. Do	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f)								
	port amounts for accounts 412 and 413, Revenues y department. Spread the amount(s) over lines 2					milar manner to			
	port amounts in account 414, Other Utility Operating								
Line No.			Total nt Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended			
INO.			Balance for	Date Balance for	Quarterly Only	Quarterly Only			
	Title of Account	(1101.)	rter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter			
	(a)	(b)	(c)	(d)	(e)	(f)			
	UTILITY OPERATING INCOME								
	Operating Revenues (400)	300-301 5	267,001,125	5,153,186,543					
	Operating Expenses		1						
	Operation Expenses (401)		632,619,056	2,660,714,690					
	Maintenance Expenses (402)	320-323	437,565,258	423,183,559					
	Depreciation Expense (403)	336-337	663,171,827	600,829,680					
	Depreciation Expense for Asset Retirement Costs (403.1)	336-337							
	Amort. & Depl. of Utility Plant (404-405)	336-337	40,709,374	45,434,666					
	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,834,296	5,211,112					
-	Amort. Property Losses, Unrecov Plant and Regulatory Stud	Costs (407)	1,760,602	2,365,947					
	Amort. of Conversion Expenses (407)		415 004	204.002					
-	Regulatory Debits (407.3)		415,224	294,983					
-	(Less) Regulatory Credits (407.4)	2/2 2/2	1,049,382	1/0 / 47 100					
	Taxes Other Than Income Taxes (408.1)	262-263	171,415,396	169,647,183					
├	Income Taxes - Federal (409.1)	262-263	-2,889,557	74,343,217					
16	- Other (409.1)	262-263	9,721,676	15,767,344					
	Provision for Deferred Income Taxes (410.1)		071,119,870	826,690,640					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		760,877,449	625,812,453					
19	Investment Tax Credit Adj Net (411.4)	266	-5,019,198	-1,812,064					
20	(Less) Gains from Disp. of Utility Plant (411.6)			42.201					
21	Losses from Disp. of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)		1,117	63,381					
23	Losses from Disposition of Allowances (411.9)		1,117	26,460					
	Accretion Expense (411.10)								
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	24) 4	263,495,876	4,196,895,425					
-	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin		003,505,249	956,291,118					
	1,000,000,277								

Name of Respondent		This Report Is: (1) X An Original		Date of Report Year/Period of R (Mo, Da, Yr)				-
PacifiCorp		(i) A Resubmission (ivid, ba, 11) End of —			2014/0	Q4		
		STATEMENT OF INC		YEAR (C	ontinued)			
9. Use page 122 for impo	rtant notes regarding the sta	tement of income for any	account thereof	:	,			
	tions concerning unsettled ra							
	mers or which may result in							
	o which the contingency rela				or the major fact	ors which alle	ct the rights	or the
	ions concerning significant a				year resulting fro	m settlement	of any rate	
proceeding affecting reve and expense accounts.	nues received or costs incur	red for power or gas purc	hes, and a sumi	mary of the	e adjustments ma	de to balance	sheet, incor	me,
•	g in the report to stokholders	are applicable to the Stat	tement of Incom	e, such no	otes may be inclu	ded at page 1	22.	
	concise explanation of only t							
	cations and apportionments					lar effect of s	uch changes	
	f the previous year's/quarter ufficient for reporting addition	_				e information	in a footnote	to
this schedule.	amolom for roporting addition	nar almy departmente, ea	ppiy the approp	nato acco		3 momadon	iii a iootiioto	.0
ELECT	RIC UTILITY	GAS U	JTILITY		C	THER UTILIT	Υ	$\overline{\Box}$
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year	to Date	Current Year to Da	e Previous	Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollai	rs)	(in dollars)	(in d	ollars)	No.
(g)	(h)	(i)	(j)		(k)		(I)	\perp
								1
5,267,001,125	5,153,186,543							2
0.000.040.050	0.000.744.000					<u> </u>		3
2,632,619,056	2,660,714,690							4
437,565,258	423,183,559							5
663,171,827	600,829,680							6
40 700 274	4F 424 666							7
40,709,374 4,834,296	45,434,666 5,211,112							8
1,760,602	2,365,947							10
1,700,002	2,303,947							11
415,224	294,983							12
1,049,382								13
171,415,396	169,647,183							14
-2,889,557	74,343,217							15
9,721,676	15,767,344							16
1,071,119,870	826,690,640							17
760,877,449	625,812,453							18
-5,019,198	-1,812,064							19
								20
	63,381							21
1,117	26,460							22
								23
								24
4,263,495,876	4,196,895,425							25
1,003,505,249	956,291,118							26

	fiCorp. (1)	X An Original		(Mo,	Da, Yr)	2014/Q4	
1 4011	(2)	A Resubmission	HE VEAD (/ /		_	
	STATEMI I	ENT OF INCOME FOR T	HE YEAR (· · · · · · · · · · · · · · · · · · ·	Current 3 Months	Prior 3 Months
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Y	TOT	Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,003,50	05.249	956,291,118		
	Other Income and Deductions						
29	Other Income						
	Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (415)			12,323	1,154,351		
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (41	6)	1,61	12,424	1,395,781		
	Revenues From Nonutility Operations (417) (Less) Expenses of Nonutility Operations (417.1)			16,644	389,833 127,665		
	Nonoperating Rental Income (418)			54,280	122,658		
	Equity in Earnings of Subsidiary Companies (418.1)	119	14,58		13,397,403		
	Interest and Dividend Income (419)			38,789	5,541,076		
38	Allowance for Other Funds Used During Construction (419.1)		50,65	55,904	57,244,026		
39	Miscellaneous Nonoperating Income (421)			3,146	1,000,254		
	Gain on Disposition of Property (421.1)			24,256	306,494		
	TOTAL Other Income (Enter Total of lines 31 thru 40)		73,80	00,697	77,632,649		
	Other Income Deductions		1	11.057	242.145		
	Loss on Disposition of Property (421.2) Miscellaneous Amortization (425)			11,056 12,957	342,145 1,298,969		
45	` '			22,386	2,516,950		
46				93,772	-4,817,326		
47	Penalties (426.3)			14,037	2,337,066		
48				33,944	1,763,417		
49	Other Deductions (426.5)		37,42	28,313	3,789,575		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		39,30	08,921	7,230,796		
51	The state of the s						
	Taxes Other Than Income Taxes (408.2)	262-263)3,109	345,622		
	Income Taxes-Federal (409.2)	262-263		29,160	-2,396,204		
	Income Taxes-Other (409.2) Provision for Deferred Inc. Taxes (410.2)	262-263	-90 102,05	00,793	-325,603 70,283,900		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277 234, 272-277	102,03		67,854,963		
	Investment Tax Credit AdjNet (411.5)	234, 212-211	103,40	00,510	07,034,703		
	(Less) Investment Tax Credits (420)		69	91,070	928,426		
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-5	58)	-11,43		-875,674		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		45,92	23,030	71,277,527		
	Interest Charges						
	Interest on Long-Term Debt (427)		358,38		355,945,454		
	Amort. of Debt Disc. and Expense (428)			73,420	3,888,848		
	Amortization of Loss on Reaquired Debt (428.1)			05,935	1,421,460		
	(Less) Amort. of Premium on Debt-Credit (429) (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		I	11,026	11,027		
	Interest on Debt to Assoc. Companies (430)			2,512	24,397		
	Other Interest Expense (431)			13,332	13,394,876		
	(Less) Allowance for Borrowed Funds Used During Construction-C	r. (432)		95,555	29,258,693		
70	Net Interest Charges (Total of lines 62 thru 69)		351,56	88,651	345,405,315		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		697,85	59,628	682,163,330		
	Extraordinary Items						
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary Items (Total of line 73 less line 74) Income Taxes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)	202-203					
	Net Income (Total of line 71 and 77)		697,85	59,628	682,163,330		
	,		,30		,,30		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2014 and 2013, depreciation expense associated with transportation equipment was \$13,767,456 and \$15,921,062, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2014 and 2013, payroll taxes were \$40,126,082 and \$39,811,382, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

PacifiCorp \\ \' \ \ Fnd or						2014/04		
	(2) A Resubmission // STATEMENT OF RETAINED EARNINGS							
2. R undis 3. E: 439 i 4. S 5. Li by cr 6. S 7. S 7. S	Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated indistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-39 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be eccurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.							
_ine No.	Item (a)			ntra Primary unt Affected (b)	Curre Quarter/ Year to l Baland (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS (Ac Balance-Beginning of Period	ecount 216)			3.180	0,100,349	2,974,333,637	
2	Changes				3,13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3	Adjustments to Retained Earnings (Account 439)							
<u>4</u> 5						\longrightarrow		
	Write-off of 2010 gain on repurchase of preferred	stock		211			166,025	
7								
8								
9	3 (166,025	
10 11		ontion					(1,943,279)	
12	Call premiums and fees on preferred stock redem	iption					(1,743,277)	
13								
14								
	TOTAL Debits to Retained Earnings (Acct. 439)						(1,943,279)	
	Balance Transferred from Income (Account 433 le	ess Account 418.1)			683	3,278,561	668,765,927	
	Appropriations of Retained Earnings (Acct. 436) Appropriation of excess earnings at certain hydro	olootric gonorating facilities		215.1	-	3,096,169	(2,762,978)	
19		electric generating racilities		213.1		1,030,103	(2,702,770)	
20								
21								
22		<u> </u>			-3	3,096,169	(2,762,978)	
23	,	7)		220		161 002	(1 402 011)	
24 25	Preferred Stock, various series and rates			238		-161,902	(1,493,811)	
26								
27								
28								
	TOTAL Dividends Declared-Preferred Stock (Acc	<u>'</u>				-161,902	(1,493,811)	
30 31	Dividends Declared-Common Stock (Account 438 Common Stock	3)		238	-72F	5,000,000	(500,000,000)	
32	Common Glock			230	720	7,000,000	(300,000,000)	
33								
34								
35		400)			=		/ 500 000 000	
36 37	TOTAL Dividends Declared-Common Stock (Acct Transfers from Acct 216.1, Unapprop. Undistrib. S	<u> </u>	+	216.1	-725	94,048	(500,000,000)	
	Balance - End of Period (Total 1,9,15,16,22,29,36		-	210.1	3.135	5,214,887	3,180,100,349	
- 55	APPROPRIATED RETAINED EARNINGS (Accou	· · · · · · · · · · · · · · · · · · ·			3,130	, = 1 1,001	2,.22,.30,017	
39		·						
40								

Name of Respondent

	e of Respondent iCorp	This (1)	Re X	port Is: An Original	Date of Report (Mo, Da, Yr) Year/Period of Report End of2014/Q4				2044/04
Facil	Согр	(2)	A Resubmission / / LINGS						
			ATE	EMENT OF RETAINED	EARN	IINGS			
2. Roundis	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 								
4. St	4. State the purpose and amount of each reservation or appropriation of retained earnings.								
	5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.								
	how dividends for each class and series of ca					t 400 A dis-	-4	D - 4 - i	Familiana
	now separately the State and Federal income explain in a footnote the basis for determining								
recur	rent, state the number and annual amounts t	to be r	es	erved or appropriated	as w	vell as the tot	tals eventua	ally to be	accumulated.
9. If	any notes appearing in the report to stockhol	lders a	are	applicable to this sta	teme	nt, include th	em on page	es 122-12	23.
							C		Daniform
							Curre Quarter/		Previous Quarter/Year
						ntra Primary	Year to		Year to Date
Line	ltem (5)				Acco	unt Affected	Balan	ce	Balance
No. 41	(a)					(b)	(c)		(d)
42									
43									
44									
45	TOTAL Appropriated Retained Earnings (Account			danal (A against 045 4)					
46	APPROP. RETAINED EARNINGS - AMORT. Res TOTAL Approp. Retained Earnings-Amort. Reser			· , , , , , , , , , , , , , , , , , , ,			10	0,660,803	7,564,634
-	TOTAL Approp. Retained Earnings (Acct. 215, 21							0,660,803	7,564,634
48	3 (3,145	5,875,690	3,187,664,983
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	IARY E	AF	RNINGS (Account					
49	Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit)						127	7,661,628	157,299,053
-	Equity in Earnings for Year (Credit) (Account 418.	.1)						4,581,067	13,397,403
51	(Less) Dividends Received (Debit)	-							
	Transfers to/from Unappropriated Retained Earnin	ngs (A	CCC	ount 216)			4.46	-94,048	(43,034,828) 127,661,628
53	Balance-End of Year (Total lines 49 thru 52)						142	2,148,647	127,001,028
L					ļ				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 11 Column: b

Account 131, Cash

Account 214, Capital stock expense

Account 930.2, Miscellaneous general expenses

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2014 and dividends on preferred stock during the year ended December 31, 2014 were as follows:

		Shares	Dividend
6.00%	Serial Preferred	5,930	\$ 35,580
7.00%	Serial Preferred	18,046	126,322
		23.976	\$ 161 902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2013 and dividends on preferred stock during the year ended December 31, 2013 were as follows:

		Shares	Dividend
4.52%	Serial Preferred		\$ 7,062
4.56%	Serial Preferred	_	280,575
4.72%	Serial Preferred	_	235,099
5.00%	Serial Preferred	_	62,862
5.40%	Serial Preferred	_	269,113
6.00%	Serial Preferred	5,930	35,580
7.00%	Serial Preferred	18,046	126,322
5%	Preferred	-	477,198
		23,976	\$ 1,493,811

Schedule Page: 118 Line No.: 37 Column: c

In September 2014, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$94,048 to PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

In May 2013, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$43 million to PacifiCorp. Also, in September 2013, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$34,828 to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

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			STATEMENT OF	CASH FLOV	İS				
	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.								
(2) Info	(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and								
	Equivalents at End of Period" with related amounts on the perating Activities - Other: Include gains and losses pertain			ly Gains and le	osses pertaining to investing an	d financing activities should be			
reporte	ed in those activities. Show in the Notes to the Financials	the an	ounts of interest paid	net of amount	capitalized) and income taxes p	paid.			
	resting Activities: Include at Other (line 31) net cash outflor Financial Statements. Do not include on this statement the								
	illar amount of leases capitalized with the plant cost.	ne dolla	ar amount or leases ca	pitalizeu pei ti	le OSOIA General Instruction 20	, instead provide a reconciliation of			
Line	Description (See Instruction No. 1 for Ex	xplana	tion of Codes)		Current Year to Date	Previous Year to Date			
No.	· · ·		,		Quarter/Year	Quarter/Year			
1	Not Cash Flow from Operating Activities:	(b)	(c)						
1 Net Cash Flow from Operating Activities:					697,859,62	28 682,163,330			
2 Net Income (Line 78(c) on page 117) 3 Noncash Charges (Credits) to Income:					001,000,02	002,100,000			
	Depreciation and Depletion		678,784,15	623,158,412					
5	Amortization:				46,983,82				
6									
7									
8	Deferred Income Taxes (Net)				306,829,08	203,307,124			
9	Investment Tax Credit Adjustment (Net)				-5,710,26	-2,740,490			
10	Net (Increase) Decrease in Receivables				9,327,70	9 -10,007,750			
11	Net (Increase) Decrease in Inventory				31,370,95	52 14,591,039			
12	Net (Increase) Decrease in Allowances Inventory								
13	Net Increase (Decrease) in Payables and Accrued		10,273,90	30,795,829					
14	Net (Increase) Decrease in Other Regulatory Asse	ets			-95,045,99	-23,882,915			
15	Net Increase (Decrease) in Other Regulatory Liab				-10,169,71				
16	, ,				50,655,90				
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es		14,487,01				
	Amounts Due To/From Affiliates (Net)				-54,351,51				
	Derivative Collateral (Net)				-16,500,00				
	20 Other Operating Acitivities:				21,671,92	28 21,056,199			
21									
	22 Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)				1,556,180,76	55 1,564,244,506			
23	Cook Flours from Investment Astivities								
	Cash Flows from Investment Activities: Construction and Acquisition of Plant (including la								
	Gross Additions to Utility Plant (less nuclear fuel)		-1,115,501,29	91 -1,119,674,872					
	Gross Additions to Nuclear Fuel		-1,113,301,28	-1,119,074,072					
	Gross Additions to Common Utility Plant								
	Gross Additions to Nonutility Plant								
30	(Less) Allowance for Other Funds Used During Co		-50,655,90	94 -57,244,026					
31	Other (provide details in footnote):		,,						
32	,								
33									
34	Cash Outflows for Plant (Total of lines 26 thru 33)		-1,064,845,38	-1,062,430,846					
35									
36	Acquisition of Other Noncurrent Assets (d)								
37	Proceeds from Disposal of Noncurrent Assets (d)		1,069,18	277,539					
38									
39	Investments in and Advances to Assoc. and Subs		-2,060,00	-1,499,000					
40	Contributions and Advances from Assoc. and Sub								
41	Disposition of Investments in (and Advances to)								
	Associated and Subsidiary Companies								
43									
	Purchase of Investment Securities (a)								
45	Proceeds from Sales of Investment Securities (a)								
1	1			1		i e			

	e of Respondent	This (1)		port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
Pacif	PacifiCorp (2)		É	A Resubmission	/ /	End of2014/Q4
			S	TATEMENT OF CASH FLO	ws	-
investr (2) Info Cash I	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the	must b Balan	oe p	rovided in the Notes to the Fina	ncial statements. Also provide a	reconciliation between "Cash and
reporte (4) Inv to the	erating Activities - Other: Include gains and losses pertained in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflow Financial Statements. Do not include on this statement the Illar amount of leases capitalized with the plant cost.	the am	nour cqui	ts of interest paid (net of amou re other companies. Provide a	nt capitalized) and income taxes reconciliation of assets acquired	paid. with liabilities assumed in the Notes
Line No.	Description (See Instruction No. 1 for Ex	kplana	tior	of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
46	(a) Loans Made or Purchased				(b)	(c)
	Collections on Loans					
48	Collections on Loans					
	Net (Increase) Decrease in Receivables					
	Net (Increase) Decrease in Inventory					
	Net (Increase) Decrease in Allowances Held for S	nocul	atio			
	Net Increase (Decrease) in Payables and Accrued					
	Other Investing Activities:	Expe	1156	70 	1,624,8	74 6,064,789
53	Other investing Activities.				1,024,8	0,004,789
55						
	Not Cook Provided by (Head in) Investing Activities					
	Net Cash Provided by (Used in) Investing Activities	S			4 004 044 0	4 057 507 540
	Total of lines 34 thru 55)				-1,064,211,3	25 -1,057,587,518
58						
—	Cash Flows from Financing Activities:					
	Proceeds from Issuance of:					
	Long-Term Debt (b)				424,745,0	00 299,100,000
	Preferred Stock					
	Common Stock					
64	Other (provide details in footnote):					
65						
66	Net Increase in Short-Term Debt (c)				19,999,5	28
67	Other (provide details in footnote):					
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	69)			444,744,5	28 299,100,000
71						
72	Payments for Retirement of:					
73	Long-term Debt (b)				-235,762,0	-277,729,000
74	Preferred Stock					-40,095,281
75	Common Stock					
76	Other (provide details in footnote):				-12,032,4	97 -6,831,840
	Repayment of Capital Lease Obligations				-1,844,8	76 -6,407,670
78	Net Decrease in Short-Term Debt (c)					
79						
80	Dividends on Preferred Stock				-161,9	02 -1,965,797
81	Dividends on Common Stock				-725,000,0	-500,000,000
82	Net Cash Provided by (Used in) Financing Activitie	es				
83	(Total of lines 70 thru 81)				-530,056,7	47 -533,929,588
84						
85	Net Increase (Decrease) in Cash and Cash Equiv	alents				
86	(Total of lines 22,57 and 83)				-38,087,3	07 -27,272,600
87						
88	Cash and Cash Equivalents at Beginning of Perio	d			51,563,6	33 78,836,233
89						
90	Cash and Cash Equivalents at End of period				13,476,3	26 51,563,633
	•					

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Scriedule Fade. 120 Lille No., 4 Coluilli.	Schedule	Page: 120	Line No.: 4	Column: b
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Includes depreciation expense associated with transportation equipment and capital lease

assets of \$15,612,332 and \$22,328,732 during the years en respectively.	ided December 31,	2014 and 2013,
Schedule Page: 120 Line No.: 5 Column: a		
<u> </u>	Years Ended	December 31,
	2014	2013
Amortization of software development & other intangibles	\$ 42,052,331	\$ 46,733,635
Amortization of electric plant acquisition adjustments	4,834,296	5,211,112
Amortization of regulatory assets	97,197	294,983
	\$ 46,983,824	\$ 52,239,730
Schedule Page: 120 Line No.: 20 Column: a		
	Years Ended	December 31,
	2014	2013
Depreciation and depletion included in cost of fuel	\$ 24,247,414	\$ 12,456,145
Net(gain)/loss on sale of property	(310,850)	22,871
Write-off of assets under construction	362,850	10,483,484
Change in corporate owned life insurance cash surrender		
value	(6,374,744)	(4,880,695)
Amortization of debt issuance expenses and bond		
discount/premium	4,062,394	3,877,821
Other	(315,136)	(903,427)
	\$ 21,671,928	\$ 21,056,199
Schedule Page: 120 Line No.: 37 Column: b		
Represents proceeds from the disposal of fixed assets.		
Schedule Page: 120 Line No.: 37 Column: c		
Represents proceeds from the disposal of fixed assets.		
Schedule Page: 120 Line No.: 53 Column: a		
		December 31,
	2014	2013
Other investments/special funds	\$ 1,174,723	\$ 5,949,345
Temporary facilities	32,429	(66,153)
Restricted cash	417,722	181,597
	\$ 1,624,874	\$ 6,064,789
Schedule Page: 120 Line No.: 76 Column: a		
	Years Ended	
	2014	2013
Net repayments of affiliate borrowing from subsidiary		
company, Pacific Minerals, Inc.	\$(8,615,195)	\$ (2,492,611)
Long-term debt issuance and other deferred financing cost		(4,339,229)
	\$(12,032,497)	\$ (6,831,840)

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NOTES TO FINANCIAL STATEMENTS (Continued)					

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO"), are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

	2	014	 2013
Cash (131)	\$	7	\$ 7
Temporary cash investments (136)		6	45
Total cash and cash equivalents	\$	13	\$ 52

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2014 and 2013, PacifiCorp had no unrealized gains and losses on available-for-sale securities.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2	014	 2013
Beginning balance	\$	8	\$ 9
Charged to operating costs and expenses, net		11	13
Write-offs, net		(12)	(14)
Ending balance	\$	7	\$ 8

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or market.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant, is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2014 and 2013, unbilled revenue was \$243 million and \$258 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. These amounts were recognized as regulatory assets of \$446 million and \$461 million as of December 31, 2014 and 2013, respectively, and regulatory liabilities of \$13 million and \$21 million as of December 31, 2014 and 2013, respectively, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more likely than not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. PacifiCorp adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2014 up to February 27, 2015, the date that PacifiCorp's GAAP financial statements were filed with the Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 17, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.0% for the year ended December 31, 2014 and 2.8% for the year ended December 31, 2013.

Depreciation Study

As a result of PacifiCorp's depreciation study approved by its state regulatory commissions, PacifiCorp revised its depreciation rates effective January 1, 2014. The approved depreciation rates resulted in an increase in depreciation expense of \$35 million for the year ended December 31, 2014 as compared to the year ended December 31, 2013.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2014 (dollars in millions):

	PacifiCorp Share	Facility in Service	Dep	umulated oreciation and ortization	V	nstruction Vork-in- Progress
Jim Bridger Nos. 1 - 4	67%	\$ 1,134	\$	549	\$	116
Hunter No. 1	94	467		141		_
Hunter No. 2	60	290		86		1
Wyodak	80	450		178		5
Colstrip Nos. 3 and 4	10	231		127		1
Hermiston	50	175		66		1
Craig Nos. 1 and 2	19	323		206		7
Hayden No. 1	25	55		28		12
Hayden No. 2	13	33		18		3
Foote Creek	79	37		23		_
Transmission and distribution facilities	Various	347		79		_
Total		\$ 3,542	\$	1,501	\$	146

(5) Regulatory Matters

Utah Mine Disposition

Due to quality issues with the coal reserves at PacifiCorp's Deer Creek mine in Utah and rising costs at PacifiCorp's wholly owned subsidiary, Energy West Mining Company, PacifiCorp believes the Deer Creek coal reserves are no longer able to be economically mined. As a result, in December 2014, PacifiCorp filed applications with the Utah Public Service Commission, the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission and the Idaho Public Utilities Commission ("IPUC") seeking certain approvals, prudence determinations and accounting orders to close its Deer Creek mining operations, sell certain Utah mining assets, enter into a replacement coal supply agreement, amend an existing coal supply agreement, withdraw from the United Mine Workers of America ("UMWA") 1974 Pension Trust and settle PacifiCorp's other postretirement benefit obligation for UMWA participants (collectively, the "Utah Mine Disposition"). PacifiCorp also filed an advice letter with the California Public Utilities Commission ("CPUC"). The asset sales and coal supply agreements are contingent upon regulatory approvals for which orders are expected to be issued in the second quarter of 2015. PacifiCorp expects to transfer funds from its other postretirement plan assets to the UMWA in June 2015 to effectuate the settlement of the portion of the obligation related to UMWA participants.

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$1.479 billion and \$1.244 billion as of December 31, 2014 and 2013, respectively.

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(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

2011	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(20)
Letters of credit and tax-exempt bond support	(398)
Net credit facilities	\$ 782
<u>2013:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	_
Letters of credit and tax-exempt bond support	(321)
Net credit facilities	\$ 879

PacifiCorp has a \$600 million unsecured credit facility expiring in June 2017 and a \$600 million unsecured credit facility expiring in March 2018. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2014, the weighted average interest rate on commercial paper borrowings outstanding was 0.43%. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2014, PacifiCorp was in compliance with the covenants of its credit facilities.

As of December 31, 2014 and 2013, PacifiCorp had \$451 million and \$559 million, respectively, of fully available letters of credit issued under committed arrangements, of which \$270 million as of December 31, 2014 and 2013 were issued under the credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and expire through March 2017.

As of December 31, 2014, PacifiCorp had approximately \$16 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2014 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

In March 2014, PacifiCorp issued \$425 million of its 3.60% First Mortgage Bonds due April 2024. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt that was partially incurred to pay a \$500 million common stock dividend in March 2014 to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings").

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.575 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission expected to provide for future first mortgage bond issuances through October 2016.

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The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$25 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2014.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, power purchase agreements and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$34 million and \$49 million as of December 31, 2014 and 2013, respectively, were included in net utility plant in the Comparative Balance Sheet.

As of December 31, 2014, the annual maturities of long-term debt and capital lease obligations, excluding unamortized discounts and including interest on capital lease obligations, for 2015 and thereafter are as follows (in millions):

	Long-term Debt		Capital Lease Obligations		Total	
2015	\$ 132	\$	5	\$	137	
2016	57		5		62	
2017	52		10		62	
2018	586		6		592	
2019	350		5		355	
Thereafter	5,855		31		5,886	
Total	 7,032		62		7,094	
Unamortized discount	(13)		_		(13)	
Amounts representing interest	_		(28)		(28)	
Total	\$ 7,019	\$	34	\$	7,053	

(8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2014			2013	
Current:					
Federal	\$	(10)	\$	72	
State		9		16	
Total		(1)		88	
Deferred:					
Federal		264		177	
State		43		26	
Total		307		203	
Investment tax credits		(6)		(3)	
Total income tax expense	\$	300	\$	288	

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A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2014	2013
Federal statutory income tax rate	35%	35%
State income taxes, net of federal income tax benefit	3	3
Federal income tax credits(1)	(7)	(7)
Other	(1)	(1)
Effective income tax rate	30%	30%

⁽¹⁾ Primarily attributable to the impact of federal renewable electricity production tax credits for qualifying wind-powered generating facilities that extend 10 years from the date the facilities were placed in-service.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2014			2013		
Deferred income tax assets:						
Employee benefits	\$	183	\$	99		
Derivative contracts and unamortized contract values		79		76		
State carryforwards		68		68		
Loss contingencies		51		67		
Asset retirement obligations		47		48		
Regulatory liabilities		29		36		
Other		88		89		
		545		483		
Deferred income tax liabilities:	-					
Property, plant and equipment		(4,497)		(4,219)		
Regulatory assets		(611)		(526)		
Other		(22)		(30)		
		(5,130)		(4,775)		
Net deferred income tax liability	\$	(4,585)	\$	(4,292)		

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2014 (in millions):

		State
Net operating loss carryforwards	\$	1,417
Deferred income taxes on net operating loss carryforwards	\$	52
Expiration dates		2015 - 2032
Tax credit carryforwards	\$	16
Expiration dates	201	5 - indefinite

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The United States Internal Revenue Service has effectively settled its examination of PacifiCorp's income tax returns through December 31, 2009. State agencies have closed their examinations of PacifiCorp's income tax returns through March 31, 2006, except for the December 31, 1995 and 1997 tax years in Utah and the March 31, 2004, 2005 and 2006 tax years in Colorado and Utah.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary contributes to a multiemployer pension plan for benefits offered to certain bargaining units.

Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include a non-contributory defined benefit pension plan, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 continue to earn benefits based on a cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Utah Mine Disposition and Labor Agreement

In conjunction with the Utah Mine Disposition described in Note 5, in December 2014, Energy West Mining Company reached a labor settlement with the UMWA covering union employees at PacifiCorp's Deer Creek mining operations. As a result of the labor settlement, the UMWA agreed to assume PacifiCorp's other postretirement benefit obligation associated with UMWA plan participants in exchange for PacifiCorp transferring \$150 million to the UMWA. Transfer of the assets to the UMWA and settlement of this obligation is expected to occur in June 2015, which will result in a remeasurement of the other postretirement plan assets and benefit obligation. No curtailment accounting will be triggered as a result of the settlement due to an insignificant impact to the average remaining service lives in the plan.

As a result of the intended closure of the Deer Creek mining operations, withdrawal by Energy West Mining Company from the UMWA 1974 Pension Trust could be triggered as early as spring 2015. Refer to "Multiemployer and Joint Trustee Pension Plans" below for further information regarding the withdrawal.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

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Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

	Pension			Other Postretirement		
		2014	2013	_	2014	2013
Service cost		_		_		
	\$	5	\$ 6	\$	6	\$ 9
Interest cost		57	54		28	25
Expected return on plan assets		(76)	(74)		(31)	(30)
Net amortization		29	48		2	8
Net periodic benefit cost	\$	15	\$ 34	\$	5	\$ 12

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension				Other Postretirement					
Plan assets at fair value, beginning of year	2014		2013		2014		2013			
	\$	1,171	\$	1,012	\$	486	\$	424		
Employer contributions		10		63		1		8		
Participant contributions		_		_		7		7		
Actual return on plan assets		53		213		25		86		
Benefits paid		(88)		(117)		(37)		(39)		
Plan assets at fair value, end of year	\$	1,146	\$	1,171	\$	482	\$	486		

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension					Other Postretirement				
Benefit obligation, beginning of year		2014		2013		2014		2013		
	\$	1,230	\$	1,391	\$	598	\$	632		
Service cost		5		6		6		9		
Interest cost		57		54		28		25		
Participant contributions		_		_		7		7		
Actuarial loss (gain)		174		(104)		(63)		(36)		
Benefits paid		(88)		(117)		(37)		(39)		
Benefit obligation, end of year	\$	1,378	\$	1,230	\$	539	\$	598		
Accumulated benefit obligation, end of year	\$	1,378	\$	1,229						

The actuarial gain associated with the other postretirement benefit obligation during the year ended December 31, 2014 includes a gain that reduced the benefit obligation resulting from the \$150 million to be transferred to the UMWA in June 2015 as a result of the contractually binding labor settlement.

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The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension			Other Postretirement				
		2014		2013		2014		2013
Plan assets at fair value, end of year	\$	1,146	\$	1,171	\$	482	\$	486
Less - Benefit obligation, end of year		1,378		1,230		539		598
Funded status	\$	(232)	\$	(59)	\$	(57)	\$	(112)
Amounts recognized on the Comparative Balance Sheet:								
Miscellaneous current and accrued liabilities	\$	(4)	\$	(4)	\$	_	\$	_
Accumulated provision for pensions and benefits		(228)		(55)		(57)		(112)
Amounts recognized	\$	(232)	\$	(59)	\$	(57)	\$	(112)

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$51 million and \$48 million as of December 31, 2014 and 2013, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension			Other Postretirement				
	2	014		2013		2014		2013
Net loss	\$	520	\$	361	\$	41	\$	108
Prior service credit		(21)		(29)		(26)		(33)
Regulatory deferrals		(3)		(4)		2		2
Total	\$	496	\$	328	\$	17	\$	77

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A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2014 and 2013 is as follows (in millions):

	Accumulated Other					
	_	gulatory Asset	•	ehensive oss	Т	otal
<u>Pension</u>						
Balance, December 31, 2012	\$	599	\$	19	\$	618
Net gain arising during the year		(239)		(3)		(242)
Net amortization		(47)		(1)		(48)
Total		(286)		(4)		(290)
Balance, December 31, 2013		313		15		328
Net loss arising during the year		189		8		197
Net amortization		(28)		(1)		(29)
Total		161		7		168
Balance, December 31, 2014	\$	474	\$	22	\$	496

		ulatory Asset
Other Postretirement		
Balance, December 31, 2012	\$	177
Net gain arising during the year	<u> </u>	(92)
Net amortization		(8)
Total		(100)
Balance, December 31, 2013		77
Net gain arising during the year	<u> </u>	(58)
Net amortization		(2)
Total		(60)
Balance, December 31, 2014	\$	17

The net loss, prior service credit and regulatory deferrals that will be amortized in 2015 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	r Service redit	_	llatory errals	Т	otal
Pension	\$ 50	\$ (8)	\$	(1)	\$	41
Other postretirement	 2	(7)		1		(4)
Total	\$ 52	\$ (15)	\$		\$	37

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Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postre	tirement
	2014	2013	2014	2013
Benefit obligations as of December 31:				
Discount rate	4.00%	4.80%	3.90%	4.90%
Rate of compensation increase	2.75	3.00	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.80%	4.05%	4.90%	4.10%
Expected return on plan assets	7.50	7.50	7.50	7.50
Rate of compensation increase	3.00	3.00	N/A	N/A

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on forward-looking views of the financial markets and historical performance.

	2014	2013
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	8.00%	8.00%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2019

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	Increase (Decrease)			
	One Percen Incre	0		rcentage-Point ecrease
Increase (decrease) in:	-			_
Total service and interest cost for the year ended December 31, 2014	\$	3	\$	(2)
Other postretirement benefit obligation as of December 31, 2014				_

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2015. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost, subject to tax deductibility limitations and other considerations.

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The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2015 through 2019 and for the five years thereafter are summarized below (in millions):

		Projected Benefit Payments		
	Pensi	ion	Other P	ostretirement
2015	\$	106	\$	184
2016		111		29
2017		108		28
2018		107		28
2019		109		27
2020 - 2024		465		126

Projected benefit payments for the other postretirement plan in 2015 include the \$150 million to be transferred to the UMWA in June 2015 as a result of the contractually binding labor settlement with the UMWA.

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2014:

	Pension ⁽¹⁾	Other Postretirement(1)
	%	%
Debt securities ⁽²⁾	33 - 37	33 - 37
Equity securities ⁽²⁾	53 - 57	61 - 65
Limited partnership interests	8 - 12	1 - 3
Other	0 - 1	0 - 1

- (1) PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Lev	rel 1 ⁽¹⁾	Le	vel 2 ⁽¹⁾	Lev	el 3(1)	Total	
As of December 31, 2014								
Cash equivalents	\$	_	\$	8	\$	_	\$ 8	
Debt securities:								
United States government obligations		15		_		_	15	
Corporate obligations		_		53		_	53	
Municipal obligations		_		8		_	8	
Agency, asset and mortgage-backed obligations Equity securities:		_		48		_	48	
United States companies		488		_		_	488	
International companies		16		_		_	16	
Investment funds(2)		217		223		_	440	
Limited partnership interests ⁽³⁾		_		_		70	70	
Total	\$	736	\$	340	\$	70	\$ 1,146	
As of December 31, 2013								
Cash equivalents	\$	_	\$	18	\$	_	\$ 18	
Debt securities:								
United States government obligations		13		_		_	13	
International government obligations		_		1		_	1	
Corporate obligations		_		48		_	48	
Municipal obligations		_		8		_	8	
Agency, asset and mortgage-backed obligations Equity securities:		_		50		_	50	
United States companies		489		_		_	489	
International companies		16		_		_	16	
Investment funds(2)		215		227		_	442	
Limited partnership interests ⁽³⁾		_		_		86	86	
Total	\$	733	\$	352	\$	86	\$ 1,171	

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 50% and 50%, respectively, for 2014 and 2013, and are invested in United States and international securities of approximately 43% and 57%, respectively, for 2014 and 42% and 58%, respectively, for 2013.

⁽³⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	nts							
	Lev	vel 1(1)	Le	vel 2(1)	Lev	vel 3(1)	7	Γotal
As of December 31, 2014								
Cash and cash equivalents(2)	\$	139	\$	_	\$	_	\$	139
Debt securities:								
United States government obligations		8		_		_		8
Corporate obligations		_		18		_		18
Municipal obligations		_		2		_		2
Agency, asset and mortgage-backed obligations Equity securities:		_		16		_		16
United States companies		112		_		_		112
International companies		4		_		_		4
Investment funds(3)		84		94		_		178
Limited partnership interests ⁽⁴⁾		_		_		5		5
Total	\$	347	\$	130	\$	5	\$	482
<u>As of December 31, 2013</u>								
Cash and cash equivalents	\$	3	\$	1	\$	_	\$	4
Debt securities:								
United States government obligations		1		_		_		1
Corporate obligations		_		4		_		4
Municipal obligations		_		1		_		1
Agency, asset and mortgage-backed obligations Equity securities:		_		4		_		4
United States companies		167		_		_		167
International companies		6		_		_		6
Investment funds(3)		173		120		_		293
Limited partnership interests ⁽⁴⁾		_		_		6		6
Total	\$	350	\$	130	\$	6	\$	486

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ In December 2014, PacifiCorp began to migrate funds to cash and cash equivalents in anticipation of the \$150 million to be transferred to the UMWA in June 2015 as a result of the other postretirement settlement. Remaining investments were rebalanced to align to target investment allocations.

⁽³⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 63% and 37%, respectively, for 2014 and 49% and 51%, respectively, for 2013, and are invested in United States and international securities of approximately 64% and 36%, respectively, for 2014 and 70% and 30%, respectively, for 2013.

⁽⁴⁾ Limited partnership interests include several funds that invest primarily in buyout, growth equity, venture capital and real estate.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models or unquoted net asset values based on observable market inputs. For level 3 investments, the fair value is determined using unobservable inputs, such as estimated future cash flows, purchase multiples paid in other comparable third-party transactions or other information. Most investments in limited partnership interests are valued at estimated fair value based on the pension and other postretirement benefit plans' proportionate shares of the partnerships' fair value as recorded in the partnerships' most recently available financial statements adjusted for recent activity and estimated returns. The fair values recorded in the partnerships' financial statements are generally determined based on closing public market prices for publicly traded securities and as determined by the general partners for other investments based on factors including estimated future cash flows, purchase multiples paid in other comparable third-party transactions, comparable public company trading multiples and other information. One of the limited partnerships is valued at the unit price calculated by the general partner primarily based on independent appraised values of the underlying property holdings.

The following table reconciles the beginning and ending balances of PacifiCorp's plan assets measured at fair value using significant Level 3 inputs for the years ended December 31 (in millions):

	Limited Partnership Interests					
	Pe	nsion	Other Pos	tretirement		
Balance, December 31, 2012	\$	96	\$	7		
Actual return on plan assets still held at December 31, 2013		16		1		
Purchases, sales, distributions and settlements		(26)		(2)		
Balance, December 31, 2013		86	'	6		
Actual return on plan assets still held at December 31, 2014		(1)		_		
Purchases, sales, distributions and settlements		(15)		(1)		
Balance, December 31, 2014	\$	70	\$	5		

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, contributes to the UMWA 1974 Pension Trust (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp believes withdrawal by its subsidiary, Energy West Mining Company, from the UMWA 1974 Pension Trust is probable. As a result, the estimated withdrawal obligation was recorded in December 2014 and a regulatory asset established for the portion of the obligation considered probable of recovery. The most recent estimate of the withdrawal obligation provided by the UMWA 1974 Pension Trust is \$97 million for a withdrawal occurring by July 1, 2015. In the event of withdrawal, Energy West Mining Company may elect to make a lump sum payment or annual installment payments to settle the withdrawal obligation. PacifiCorp is seeking recovery of the withdrawal obligation from its customers as part of the regulatory filings associated with the Utah Mine Disposition.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This is expected to occur upon Energy West Mining Company's withdrawal from the UMWA 1974 Pension Trust. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that may have recently withdrawn. Furthermore, to the extent a participating employer defaults on its obligation to the plan, the remaining employers may be allocated a share of the defaulting employer's obligation for unfunded vested benefits.

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The following table presents PacifiCorp's and Energy West Mining Company's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		funded status	tatus or plan percentage for ginning July 1,			Contril	butio	ns(1)	
Plan name	Employer Identification Number	2014	2013	Funding improvement plan	Surcharge imposed under PPA	2014		2013	Year contributions to plan exceeded more than 5% of total contributions ⁽²⁾
UMWA	52-1050282	Critical	Seriously	Implemented	Yes	\$ 2	\$	3	None
Pension			Endangered						
Plan									
Local 57									
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$ 9	\$	9	2013, 2012

- (1) PacifiCorp's and Energy West Mining Company's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA 1974 Pension Trust, respectively, subject to ERISA minimum funding requirements. As a result of the plan's critical status, Energy West Mining Company was required to begin paying a surcharge for hours worked on and after December 1, 2014.
- (2) For the UMWA 1974 Pension Trust, information is for plan year beginning July 1, 2012. Information for the plan years beginning July 1, 2014 is not yet available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2013 and 2012. Information for the plan year beginning July 1, 2014 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in January 2016. The current collective bargaining agreement governing the UMWA 1974 Pension Trust expires in June 2016.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's contributions are based primarily on each participant's level of contribution and cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were \$34 million and \$35 million for the years ended December 31, 2014 and 2013, respectively.

(10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$873 million and \$843 million as of December 31, 2014 and 2013, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2	014	2013		
Beginning balance	\$	138	\$	127	
Change in estimated costs		(3)		3	
Additions		_		8	
Retirements		(6)		(6)	
Accretion		6		6	
Ending balance	\$	135	\$	138	

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In December 2014, the Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule will be effective 180 days after it is published in the Federal Register. Under the final rule, surface impoundments and landfills utilized for coal combustion byproducts may need to be closed unless they can meet the more stringent regulatory requirements. PacifiCorp is currently evaluating the requirements and costs of the new rule and cannot determine the impact on its ARO liabilities at this time.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets		Long-term Assets		Current Liabilities		_		Total
As of December 31, 2014 Not designated as hedging contracts(1):									
Commodity assets	\$	28	\$	_	\$	1	\$	— \$	29
Commodity liabilities		(10)		_		(55)		(49)	(114)
Total		18	_			(54)		(49)	(85)
Total derivatives		18		_		(54)		(49)	(85)
Cash collateral receivable				_		14		14	28
Total derivatives - net basis	\$	18	\$		\$	(40)	\$	(35) \$	(57)
As of December 31, 2013									
Not designated as hedging contracts(1):									
Commodity assets	\$	11		_	\$	2		1 \$	
Commodity liabilities		(1)	_			(29)		(39)	(69)
Total		10	_			(27)		(38)	(55)
Total derivatives		10		_		(27)		(38)	(55)
Cash collateral receivable			_					12	12
Total derivatives - net basis	\$	10	\$		\$	(27)	\$	(26) \$	(43)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2014 and 2013, a regulatory asset of \$85 million and \$55 million, respectively, was recorded related to the net derivative liability of \$85 million and \$55 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2	2014	 2013
Beginning balance	\$	55	\$ 121
Changes in fair value recognized in regulatory assets		45	15
Net (losses) gains reclassified to operating revenue		(4)	9
Net losses reclassified to energy costs		(11)	(90)
Ending balance	\$	85	\$ 55

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Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2014	2013
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	113	120
Fuel oil purchases	Gallons	3	15

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2014, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$113 million and \$68 million as of December 31, 2014 and 2013, respectively, for which PacifiCorp had posted collateral of \$28 million and \$12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2014 and 2013, PacifiCorp would have been required to post \$75 million and \$51 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2014 and December 31, 2013, PacifiCorp would have been required to post \$233 million and \$236 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements									
	Level 1		L	evel 2	Le	vel 3	Ot	ther(1)]	Total
As of December 31, 2014					•					
Assets:										
Commodity derivatives	\$	_	\$	25	\$	4	\$	(11)	\$	18
Money market mutual funds(2)		23				_		_		23
·	\$	23	\$	25	\$	4	\$	(11)	\$	41
Liabilities - Commodity derivatives	\$		\$	(114)	\$		\$	39	\$	(75)
As of December 31, 2013										
Assets:										
Commodity derivatives	\$	_	\$	12	\$	2	\$	(4)	\$	10
Money market mutual funds(2)		61		_		_		_		61
•	\$	61	\$	12	\$	2	\$	(4)	\$	71
Liabilities - Commodity derivatives	\$		\$	(69)	\$		\$	16	\$	(53)

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$28 million and \$12 million as of December 31, 2014 and 2013, respectively.

⁽²⁾ Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price to record the fair value.

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

		2014				20			
	Carrying Value			Fair Value	Carrying Value			Fair Value	
Long-term debt	\$	7,019	\$	8,358	\$	6,828	\$	7,626	

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and is vigorously pursuing all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. Briefing before the Utah Supreme Court is complete and oral arguments will most likely be held in 2015. As of December 31, 2014, PacifiCorp had accrued \$119 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process, which could take as long as several years.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

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NOTES TO FINANCIAL STATEMENTS (Continued)									

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing with the FERC. In May 2014, a bill was introduced in the United States Senate that, if passed by both houses of Congress, would enact the KHSA and companion agreements that seek to resolve other water-related conflicts and restore habitat in the Klamath basin. A hearing on the bill before a Senate Energy and Natural Resources subcommittee was held in June 2014, and the bill was voted out of committee and referred to the full Senate for consideration in November 2014. However, the bill was not passed by Congress prior to the end of the 2014 session. In January 2015, the bill was re-introduced into Congress.

In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. Additional funding of up to \$250 million for dam removal costs is to be provided by the State of California. California voters approved a water bond measure in November 2014 from which the State of California's contribution towards dam removal costs will be drawn. If dam removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the State of California, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon and California customers for their share of dam removal costs, as approved by the OPUC and the CPUC, and is depositing the proceeds into trust accounts maintained by the OPUC and the CPUC, respectively. PacifiCorp is authorized to collect the surcharges through 2019.

As of December 31, 2014, PacifiCorp's assets included \$92 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals through either December 31, 2019 or December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$203 million over the next 10 years related to these licenses.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2014 are as follows (in millions):

	2015	2016		2017		2018		2019		2020 and Thereafter	Total
Contract type:			_		_		_		_		
Purchased electricity contracts -											
commercially operable	\$ 167	\$ 90	\$	65	\$	61	\$	58	\$	292	\$ 733
Purchased electricity contracts -											
non-commercially operable	3	16		64		65		65		1,078	1,291
Fuel contracts	789	653		588		452		460		1,294	4,236
Construction commitments	231	53		12		8		2		8	314
Transmission	116	112		102		95		78		617	1,120
Operating leases and easements	5	5		4		4		4		46	68
Maintenance, service and											
other contracts	 49	 29		26		14		19		81	 218
Total commitments	\$ 1,360	\$ 958	\$	861	\$	699	\$	686	\$	3,416	\$ 7,980

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) A Resubmission	11	2014/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$15 million for 2014 and \$24 million for 2013.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operation expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2014 and 2013 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with investments in emissions control equipment and certain transmission and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$16 million for each of the years ended December 31, 2014 and 2013.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(14) Preferred Stock

In 2013, PacifiCorp redeemed and canceled all outstanding shares of its redeemable preferred stock at stated redemption prices, which in aggregate totaled \$40 million, plus accrued and unpaid dividends.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) A Resubmission	/ /	2014/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(15) Common Shareholder's Equity

In February 2015, PacifiCorp declared a dividend of \$450 million, which was paid to PPW Holdings in March 2015.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2014, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by BHE as common equity. As of December 31, 2014, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53.0%, and PacifiCorp would have been permitted to dividend \$2.3 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2014, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2014		2013	
Interest paid, net of amounts capitalized	\$	340	\$	340
Income taxes paid, net(1)	\$	154	\$	124
Supplemental disclosure of non-cash investing and financing activities:				
Accounts payable related to utility plant additions	\$	140	\$	157

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent			This Report Is: (1) XAn Original		(Mo Da Vr)			ear/Period of Report		
Pacif	Pacificorp (2) A Resubmission / /									
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES									
2. Re 3. Fo	1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.									
Line No.	Item	Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjusti (net amoun	ment	Foreign Curr Hedges			Other ustments
1	(a) Balance of Account 219 at Beginning of		(b))	(c)		(d)			(e)
	Preceding Year Preceding Qtr/Yr to Date Reclassifications								(12,003,821)
	from Acct 219 to Net Income									498,291
3	Preceding Quarter/Year to Date Changes in Fair Value									2,414,025
	Total (lines 2 and 3)									2,912,316
5	Balance of Account 219 at End of Preceding Quarter/Year								(9,091,505)
6	Balance of Account 219 at Beginning of Current Year								(9,091,505)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									346,579
8	Current Quarter/Year to Date Changes in Fair Value								(4,920,754)
9	Total (lines 7 and 8)								(4,574,175)
	Balance of Account 219 at End of Current								,	1,07 1,17 0)
	Quarter/Year								(13,665,680)

PacifiCorp		This Report Is: (1) X An Origina (2) A Resubn			d of 2014/Q4	
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	NG ACTIVITIES	
Line	Other Cash Flow Hedges	Other Cash Flow	Totals for each category of items	Net Income (Carried Forward from	Total Comprehensive	
No.	Interest Rate Swaps	Hedges [Specify]	recorded in	Page 117, Line 78)	Income	
	(f)	(g)	Account 219 (h)	(i)	(j)	
1	(1)	(9)	(12,003,821)	()	U/	
2			498,291			
3			2,414,025 2,912,316	682,163,330	685,075,646	
5			(9,091,505)	002,103,330	003,073,040	
6			(9,091,505)			
7			346,579			
8			(4,920,754)	CO7 050 CO0	CO2 205 452	
9 10			(4,574,175) (13,665,680)	697,859,628	693,285,453	
- 10			(10,000,000)			

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2014/Q4
	SUMMAF	RY OF UTILITY PLANT AND ACCU	MULATED PROVISIONS	
	FOR	R DEPRECIATION. AMORTIZATION	AND DEPLETION	
	rt in Column (c) the amount for electric function, in	column (d) the amount for gas funct	ion, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Line	Classification		Total Company for the	Electric
No.			Current Year/Quarter Ended	(c)
4	(a)		(b)	.,
2	Utility Plant In Service			
	Plant in Service (Classified)		25,724,748,75	0 25,724,748,750
	Property Under Capital Leases		33,869,17	
	Plant Purchased or Sold		33,009,17	33,009,179
6	Completed Construction not Classified		101,339,36	6 101,339,366
7	Experimental Plant Unclassified		101,339,30	101,339,300
0	Total (3 thru 7)		25,859,957,29	5 25,859,957,295
	· · · · · · · · · · · · · · · · · · ·		25,659,957,29	25,659,957,295
	Held for Future Use		23,319,21	7 23,319,217
11	Construction Work in Progress		934,535,92	
	Acquisition Adjustments		143,167,97	
	Total Utility Plant (8 thru 12)		26,960,980,41	
	, , , ,		9,057,705,06	
	Net Utility Plant (13 less 14)		17,903,275,34	
	Detail of Accum Prov for Depr, Amort & Depl		17,903,273,34	11,900,210,041
17	In Service:			
	Depreciation		8,395,189,23	2 8,395,189,232
	Amort & Depl of Producing Nat Gas Land/Land R	Pight	0,333,103,23	0,000,100,202
	Amort of Underground Storage Land/Land Rights	<u> </u>		
	Amort of Other Utility Plant	,	555,584,75	7 555,584,757
	Total In Service (18 thru 21)		8,950,773,98	
23	Leased to Others		0,000,110,00	0,000,110,000
	Depreciation Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		106,931,07	6 106,931,076
	Total Accum Prov (equals 14) (22,26,30,31,32)		9,057,705,06	
	, , , , , , , , , , , , , , , , , , , ,		. , , , , , , ,	
				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
PacifiCorp		(2) A Resubmission	(IVIO, Da, 11)	End of2014/0	<u> </u>
		OF UTILITY PLANT AND ACCUI			
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Lina
					Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
					3
					4
					5
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					31
					32
					33

	e of Respondent			oort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
PacifiCorp		(2)	Ë	A Resubmission	11	End	d of
	ELECTRIC	PLAN	ΙT	N SERVICE (Account 101,	102, 103 and 106)		
2. In 103, I 3. Ind 4. For reduct 5. Er	eport below the original cost of electric plant in service (addition to Account 101, Electric Plant in Service (Experimental Electric Plant Unclassified; and Accoclude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement tions in column (e) adjustments.	Classif unt 106 ns of a costs o	ied 6, C ddi ap), this page and the next in Completed Construction No tions and retirements for the italized, included by primar of indicate the negative effects.	clude Account 102, Electric P t Classified-Electric. e current or preceding year. y plant account, increases in cet of such accounts.	column	(c) additions and
I	assify Account 106 according to prescribed accour umn (c) are entries for reversals of tentative distrib						
I	retirements which have not been classified to prim						_
	ments, on an estimated basis, with appropriate cor	ntra ent	ry	to the account for accumula		nclude a	
Line No.	Account				Balance Beginning of Year		Additions
	(a)				(b)		(c)
2	INTANGIBLE PLANT (301) Organization						
3	(302) Franchises and Consents				207,652	,388	67,385
4	(303) Miscellaneous Intangible Plant				649,633	,440	32,977,923
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			857,285	,828	33,045,308
	PRODUCTION PLANT A. Steam Production Plant						
8	(310) Land and Land Rights				93,604	.532	932
9	(311) Structures and Improvements				1,011,284		9,947,043
10	(312) Boiler Plant Equipment				4,116,137	,262	182,742,714
11	(313) Engines and Engine-Driven Generators				202.000	700	40.070.540
12	(314) Turbogenerator Units (315) Accessory Electric Equipment				989,029 480,444		13,079,519 12,097,029
14	(316) Misc. Power Plant Equipment				31,133		106,928
15	(317) Asset Retirement Costs for Steam Production	on			58,481		1,768,435
-	TOTAL Steam Production Plant (Enter Total of lin	es 8 th	ru	15)	6,780,115	,122	219,742,600
-	B. Nuclear Production Plant						
18 19	(320) Land and Land Rights (321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product	tion				_	
	TOTAL Nuclear Production Plant (Enter Total of li		th	ru 24)		-	
	C. Hydraulic Production Plant			,			
27	,				31,316		
28	,				192,276		58,529,867
30	(332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators				471,289, 120,766,		11,420,487 7,507,493
31	(334) Accessory Electric Equipment				76,319		1,730,349
32					2,359		19,746
33	, , ,				19,882	,202	619,445
34	(337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of		7 +	hru 24)	014 211	165	70 927 297
	D. Other Production Plant	IIIIES Z	. / (iliu 34)	914,211,	403	79,827,387
	(340) Land and Land Rights				29,095	,936	13,813,089
38	,				165,443		61,501,263
39	, , ,				11,117		4,960,268
40	(343) Prime Movers (344) Generators				2,565,322 313,142		344,113,254 158,064,197
42	(345) Accessory Electric Equipment				249,675		76,211,255
43	(346) Misc. Power Plant Equipment				12,138		3,004,061
44	(347) Asset Retirement Costs for Other Productio				9,072		402,636
	TOTAL Other Prod. Plant (Enter Total of lines 37 TOTAL Prod. Plant (Enter Total of lines 16, 25, 35				3,355,008 11,049,334		662,070,023 961,640,010
40	TOTAL Float. Flank (Effet Flotal of lines 16, 25, 50	, and -	10)		11,040,004	302	
	C FORM NO. 1 (REV. 12-05)			Page 204			

Name of Respondent		This Repo	rt ls:	Date of I	Report	Year/Period	
PacifiCorp			n Original Resubmission	(Mo, Da,	, 11)	End of	2014/Q4
		` '	/ICE (Account 101, 102, 1	03 and 106) (Continued)		
distributions of these tentative class amounts. Careful observance of the	sifications in columns (e above instructions ar	c) and (d)	including the reversals of	the prior year	s tentative acc		
respondent's plant actually in service. 7. Show in column (f) reclassification.	,	utility nlar	t accounts Include also in	n column (f) th	a additions or	reductions of prin	nary account
classifications arising from distribut							
provision for depreciation, acquisition							
account classifications.	, , , , , , , ,		(, , , , , , , , , , , , , , , , , , ,				., ,
8. For Account 399, state the natural	re and use of plant incl	uded in th	is account and if substanti	al in amount s	submit a supple	ementary stateme	nt showing
subaccount classification of such pl							
9. For each amount comprising the							
and date of transaction. If propose Retirements	d journal entries nave		With the Commission as re Transfei			nce at	Line
	•	1110		3	End o	f Year	No.
(d)	(e)		(f)		(!	g)	1
							2
800,979						206,918,794	3
9,303,413				-31,619		673,276,331	4
10,104,392				-31,619		880,195,125	5
							6
							7
						93,605,464	8
2,082,194				-2,184,776		1,016,964,547	9
59,897,537				2,177,184		4,241,159,623	10
5,830,000				-105,238		996,174,043	11
659,791				112,830		491,994,671	13
63,924				112,000		31,176,256	14
,		-3,669	764			56,579,908	15
68,533,446		-3,669	764			6,927,654,512	16
							17
							18
							19
							20
							21
							23
							24
							25
							26
						31,316,716	27
3,254,733				-716,157		246,835,680	28
1,473,757				712,008		481,948,519	29
1,294,335 528,887						126,979,854	30 31
3,819						77,521,376 2,375,380	32
5,193				4,149		20,500,603	33
,				,		, ,	34
6,560,724						987,478,128	35
							36
-635				108,159		43,017,819	37
27,289				-1,904		226,915,569	38
209,679				1,904		15,869,834	39
7,753,416 1,410,829				-1,845,837 1,845,837		2,899,836,969 471,641,816	40 41
279,476				1,043,037		325,607,171	42
40,532						15,102,112	43
						9,474,651	44
9,720,586				108,159		4,007,465,941	45
84,814,756		-3,669	764	108,159	1	11,922,598,581	46
						T	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	(Mo, Ba, 11)	End of	
	ELECTRIC P	LANT IN SERVICE (Account 101, 102	2, 103 and 106) (Continued)		
Line	Account		Balance Beginning of Year	Additions	
No.	(a)	(b)	(c)		
47 3. TRANS	MISSION PLANT				
	d and Land Rights	225,631,			
	ctures and Improvements		184,174,		
	ion Equipment ers and Fixtures		1,813,896, 1,218,917,	· · · · · · · · · · · · · · · · · · ·	
- (/	es and Fixtures		706,210,		
	rhead Conductors and Devices		1,059,513,		
54 (357) Und	erground Conduit		3,340,		
55 (358) Und	erground Conductors and Devices		7,499,	460	
· ,	ds and Trails		11,922,	795 14,405	
	sset Retirement Costs for Transmission		5 004 400	25.1	
	ansmission Plant (Enter Total of lines	: 48 thru 57)	5,231,106,	254 178,957,052	
	d and Land Rights		62,028,	583 1,318,226	
	ctures and Improvements		97,377,		
	ion Equipment		906,249,	· · · · · · · · · · · · · · · · · · ·	
—	age Battery Equipment		,		
64 (364) Pole	es, Towers, and Fixtures		1,052,968,	,133 38,012,995	
(,	rhead Conductors and Devices		693,804,	415 16,695,558	
	erground Conduit		330,194,	· · ·	
	erground Conductors and Devices		776,602,		
	Transformers		1,200,818,		
69 (369) Sen 70 (370) Met			654,161, 177,965,		
	allations on Customer Premises		8,822,		
	sed Property on Customer Premises		0,022,	747 00,214	
	et Lighting and Signal Systems		60,769,	235 1,066,268	
	et Retirement Costs for Distribution P	lant	1,651,	393	
75 TOTAL D	stribution Plant (Enter Total of lines 6	0 thru 74)	6,023,412,	371 197,377,267	
	NAL TRANSMISSION AND MARKE	T OPERATION PLANT			
	d and Land Rights				
	ctures and Improvements				
	nputer Hardware nputer Software				
	nmunication Equipment				
	cellaneous Regional Transmission an	d Market Operation Plant			
	et Retirement Costs for Regional Trar				
84 TOTAL Tr	ansmission and Market Operation Pla	ant (Total lines 77 thru 83)			
85 6. GENER					
	d and Land Rights		21,472,		
	ctures and Improvements		233,694,		
	ce Furniture and Equipment		87,147,		
	nsportation Equipment es Equipment		105,016, 14,884,		
	ls, Shop and Garage Equipment		63,129,	· · · · · · · · · · · · · · · · · · ·	
	oratory Equipment		35,461,	· · · · · · · · · · · · · · · · · · ·	
	ver Operated Equipment		158,392,		
	nmunication Equipment		384,826,	.535 22,677,764	
	cellaneous Equipment		8,030,		
+	AL (Enter Total of lines 86 thru 95)		1,112,055,	, ,	
	er Tangible Property		305,657,		
	sset Retirement Costs for General Pla eneral Plant (Enter Total of lines 96, 9		39, 1,417,753,	748	
—	ccounts 101 and 106)	or and 90)	24,578,892,		
	etric Plant Purchased (See Instr. 8)		24,010,092,	1,400,240,101	
	2) Electric Plant Sold (See Instr. 8)				
	erimental Plant Unclassified				
104 TOTAL EI	ectric Plant in Service (Enter Total of	lines 100 thru 103)	24,578,892,	585 1,433,245,101	

Name of Respondent PacifiCorp	This Report Is: (1) XAn Or (2) A Res	riginal Date of (Mo, Date of the control of the con	Report Year/Period , Yr) End of	d of Report 2014/Q4
	, ,	(Account 101, 102, 103 and 106)	Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	, (e)	(f)	End of Year (g)	No.
(d)	(e)	(1)	(9)	47
350,801		284,199	230,226,403	48
194,688		23,259,250	210,430,141	49
16,393,608		-24,935,844	1,875,788,731	50
461,152		209,892	1,221,298,019	51
1,725,675			744,102,993	52
1,674,110		-926,348	1,082,532,470	53
		180,562	3,519,566	54
		535,894	8,035,354	55
			11,937,200	56
20,000,024		4 202 205	5 007 070 077	57
20,800,034		-1,392,395	5,387,870,877	58 59
2,912		-208,464	63,135,433	60
372,676		4,791,897	104,255,048	61
5,998,675		-5,298,161	925,759,498	62
3,333,313		0,200,101	020,100,100	63
5,536,608			1,085,444,520	64
2,626,188			707,873,785	65
1,097,827			341,230,913	66
1,647,111			795,524,274	67
8,093,637			1,234,715,959	68
788,577			679,839,675	69
2,830,608			180,902,129	70
80,009			8,831,952	71 72
464,043			61,371,460	73
404,043	-144,313		1,507,080	74
29,538,871	-144,313	-714,728	6,190,391,726	75
3,555,75	,	, -	2, 22,22 ,	76
				77
				78
				79
				80
				81
				82 83
				84
				85
		-83,307	21,396,610	86
2,890,456		-2,898	239,006,029	87
16,626,390		13,986	82,750,840	88
2,946,426		15,148	107,071,045	89
626,447		51,661	14,910,200	90
1,656,334		-223,632	62,963,632	91
2,564,144		170,460	, ,	92
4,422,568		112,577	163,759,938	93
1,306,427 386,104		2,294,721	408,492,593 8,038,720	94 95
33,425,296		2,348,716	1,142,330,321	96
3,736,039		-134,238	302,661,738	97
3,733,633		10 1,200	39,748	98
37,161,335		2,214,478	1,445,031,807	99
182,419,388	-3,814,077	183,895	25,826,088,116	100
				101
				102
				103
182,419,388	-3,814,077	183,895	25,826,088,116	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedu	ıle Page: 204	Line No.: 97	Column: b					
			Balance					Balance
			Beginning					at End
Account	Description		of Year	Additions	Retirements	Adjustme	ents Transfer	s of Year
	(a)		(b)	(c)	(d)	(e)	(f)	(g)
9921	Land Owned in	Fee \$	2,634,916	\$ -	\$ -	\$ -	\$ -	\$ 2,634,916
9922	Land Rights		52,550,647	_	_	_	_	52,550,647
9930	Structures		43,927,215	4,334	1,225	_	_	43,930,324
9941	Surface-Plant	Equipment	14,435,529	-	-	-	-	14,435,529
9944		ic Power Facil	3,424,575	-	-	-	-	3,424,575
9945	Underground-Co		74,986,010	-	3,601,104	_	_	71,384,906
9946	Longwall Shiel	.ds	24,486,688	_	_	_	_	24,486,688
9947	Longwall Equip		9,115,912	-	-	-	-	9,115,912
9948	Mainline Exten	nsion	20,274,157	-	-	-	-	20,274,157
9949	Section Extens	sion	7,412,591	(25,749)	-	-	-	7,386,842
9951	Vehicles		1,321,430	_	-	-	_	1,321,430
9952	Heavy Construc		6,158,245	_	32	-	(134,238)	6,023,975
9960	Miscellaneous		2,355,726	135,692	127,093	-	-	2,364,325
9961	Computers-Main		470,996	3,306	6,585	-	_	467,717
9970		ent and Road Ex	t 38,657,119	-	-	-	-	38,657,11
9915	Coal Mine ARO	_	3,445,884	756,792		. <u> </u>		4,202,676
		\$	\$305,657,640	\$ 874,375	\$ 3,736,039	\$ -	\$(134,238)	\$302,661,738
	ıle Page: 204	Line No.: 97	Column: c					
ee fo	otnote line							
	ıle Page: 204	Line No.: 97	Column: d					
	otnote line							
	ıle Page: 204	Line No.: 97	Column: e					
ee fo	otnote line	97, column	b.					
chedu	ıle Page: 204	Line No.: 97	Column: f					
ee fo	otnote line	97, column	b.					
abad.	de Desies 204	Line No . O7	Calumana					

	e of Respondent iCorp		ort Is: An Original A Resubmi		Dat (Mo	te of Report o, Da, Yr)	Yea End	r/Period of Report of 2014/Q4
				O FOR FUTURE		,		
	port separately each property held for future use a				•		oup othe	r items of property held
	ure use. r property having an original cost of \$250,000 or n	nore previo	uely ueod i	n utility operation	e now h	aeld for future use o	ive in co	dumn (a) in addition to
	required information, the date that utility use of su							
Line No.	Description and Location Of Property (a)			Date Originally In This According (b)	ncluded ount	Date Expected to be in Utility Serv (c)	oe used vice	Balance at End of Year (d)
1	Land and Rights:					. ,		
2								
3	North Horn Mountain Coal Properties				1977	2023-	2028	953,014
4	Barnes Butte Substation				2007		2024	746,268
5	Wild Horse Wind Plant				2007		2028	6,763,094
6	Twelve Mile Wind Plant				2007		2028	2,160,207
7	Jumbers Point Substation				2008		2020	1,173,276
	Mountain Green Substation				2009		2025	284,996
	Hoggard Substation				2009		2025	254,397
	Oquirrh-Terminal 345-kV Transmission Line				2009		2021	396,020
	Bend Service Center				2010		2022	3,507,838
	Legacy Substation Aeolus Substation				2010		2025 2022	562,276
	Anticline Substation				2011		2022	1,013,577 964,043
	Populus Substation				2011		2024	254,753
	Snyderville Substation				2011		2024	253,401
	Lassen Substation				2011		2018	683,318
	Old Mill Substation				2012		2020	1,838,281
	Chimney Butte-Paradise 230-kV Transmission Li	ne			2013		2025	598,457
	Miscellaneous, each under \$250,000:							912,001
21	Other Property:							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37 38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Total							23,319,217

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

The North Horn Mountain Coal Properties are needed to access future coal portals and federal coal reserves when existing East Mountain coal mines are mined out.

Schedule Page: 214 Line No.: 5 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 6 Column: c

Land purchased for wind farms with an estimated construction date of 2028, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 16 Column: a

In March 2011, Snyderville Substation was transferred from Account 101, Electric plant in service, to Account 105, Electric plant held for future use.

Schedule Page: 214 Line No.: 20 Column: c

Various dates and plans.

	iCorp	(1)	X	An Original	(Mo, Da, Yr)	End of2014/Q4
	·	(2)	\	A Resubmission	/ /	
2. Sh	port below descriptions and balances at end of year ow items relating to "research, development, and c	ar of p	roje	•	n (107)	pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	r Acco	unt	107 or \$1,000,000, whicheve	er is less) may be groupe	d.
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)				
1	Intangible:	(8)				
2	EMS/SCADA Replacement / Upgrade					15,928,188
3	GIS - FastGate Replacement Project					3,034,862
4	Wallowa Falls Hydro Relicensing					2,164,106
5	Spectrum License Buildout					1,527,036
6	Customer Service Mobile Applications					1,157,673
7						
8	Production:					
9	Jim Bridger U3 Selective Catalytic Reduction Sys	tem				57,730,063
10	Jim Bridger U4 Selective Catalytic Reduction Sys	tem				37,229,315
11	Hayden U1 Selective Catalytic Reduction System	1				11,685,541
12	Lewis River System Relicensing Implementation					6,986,266
13	Craig U2 Selective Catalytic Reduction System					5,095,667
14	Wyodak Mercury Controls					4,353,322
15	Jim Bridger U4 Mercury Controls					3,973,947
16	Jim Bridger U1 Mercury Controls					3,916,631
17						3,916,257
18	B Jim Bridger U3 Mercury Controls					3,915,114
19						3,879,853
20	Jim Bridger U3 Replace Finishing Superheater					3,343,135
21	Hayden U2 Selective Catalytic Reduction System	1				2,994,372
22	Huntington U1 and U2 Submerged Drag Chain C	onvey	or			2,645,330
23	Dave Johnston U4 Mercury Controls					2,595,516
24	Dave Johnston U3 Mercury Controls					2,544,220
25	Dave Johnston U2 Mercury Controls					2,096,845
26	Dave Johnston U1 Mercury Controls					2,089,082
27	Naughton U1 Mercury Controls					1,299,133
28	Naughton U2 Mercury Controls					1,291,773
29						
30	Transmission:					
31	Sigurd - Red Butte - Crystal 345kV Line					314,444,993
32	Aeolus - Clover 500kV Line					61,248,993
33	Windstar - Populus 230 - 500kV Line					61,025,629
34	Populus - Hemingway 500kV Line					39,399,837
35	Boardman - Hemingway 500kV Line					38,148,609
36	Carbon Plant Replacement - Transmission					29,425,633
37	Whetstone 230 - 115kV Substation Phase 1					13,806,887
38	Vantage - Pomona Heights 230kV Line					13,334,864
39	Oquirrh - Terminal 345kV Line					10,114,858
40	Southwest WY - Silver Creek Build 138kV Line					8,847,470
41	West Point - New 138kV Line and 40 MVA Subst	ation				8,028,832
42	Fry Substation Install 115kV Capacitor Bank					6,676,652
43	TOTAL					934,535,929

Name	e of Respondent	Year/Period of Report				
Pacif	•	End of2014/Q4				
	CONSTRUC	TION	1 W	ORK IN PROGRESS ELEC	CTRIC (Account 107)	•
2. Sho	port below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demo	nstr	ation" projects last, under a c	aption Research, Develop	-
Line	Description of Project	t				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	Cameron - Milford 138kV Transmission 138 - 46	kV Tra	ansi	ormer		5,478,801
2	Standpipe Substation New 230kV Substation					4,880,942
3	Union Gap Substation Add 230 - 115kV Capacity	У				3,876,263
4	Utah Facility Rating Modifications					3,329,780
5	Lake Side 2 Spare Generator Step-Up Transform	ner				3,027,341
6	Wallula - McNary 230kV Line					2,877,584
7	Snow Goose 500 - 230kV Substation					2,092,314
8	Klamath Falls - Purchase Spare 230 - 69kV Auto	-Tran	sfo	mer		2,004,504
9	Terminal - Horseshoe Relocate 138 and 46kV Li	nes				1,947,842
10	Two Elks Intercon at Tri County Switchyard					1,886,886
11	Pinto Substation Add 3rd Phase Shifting Transfo	rmer				1,826,068
12	Casper Outer Loop - Complete 115kV Loop					1,508,840
13	Bucking Horse 7.5 MW Load					1,355,097
14	Lyons Substation Increase Capacity					1,340,734
15	Chehalis U3 Generator Step-Up Transformer Re	place	mer	t		1,077,071
16	Casper Substation Install 230 - 115kV 250 MVA	Trans	forr	ner		1,034,563
17						
18	Distribution:					
19	Pomona Heights Substation Add 115 - 12.47kV	Сара	city			4,253,006
20	Threemile Canyon Farms Irrigation Pumping 2,5	00 HF	P Ind	rease		3,196,652
21	Bar Nunn New 115 - 12.5kV Substation and Trar	nsmis	sior	Line		2,055,104
22	Knott Substation Increase Capacity					1,374,254
23						
24	General:					
25	Non-Data Center Router and Switch Technology	Obsc	oles	cence Management		2,460,306
26	Deer Creek - 2 Section Terminal Groups					1,547,357
27	F5 Hardware Load Balancer Blade Upgrade					1,291,324
28						
29	Miscellaneous Projects each under \$1,000,000					86,916,792
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					934,535,929
						1

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	20	Date of Report (Mo, Da, Yr) End of 2014/Q4							
	·	(2) A Resubmission / / ISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)									
	Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for										
	ectric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.										
	The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when ch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded										
	d/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book										
	of the plant retired. In addition, include all co	sts included in retirem	ent work in prog	gress at year end in t	he appropriate functional						
	sifications. how separately interest credits under a sinkir	na fund or cimilar moth	ad of doprociati	on accounting							
r. J	now separately interest credits under a sinkii	ig fulla of Silfillal filetif	ou or depreciati	on accounting.							
	Sec	tion A. Balances and C									
ine No.	Item	Total (c+d+e)	Electric Plan Service	t in Electric Pla for Future	nt Held Electric Plant e Use Leased to Others						
NO.	(a)	(b)	(c)	(d)	(e)						
1	Balance Beginning of Year	7,863,751,463	7,863,	751,463							
2	Depreciation Provisions for Year, Charged to										
	(403) Depreciation Expense	663,171,827	663,	171,827							
4	(403.1) Depreciation Expense for Asset Retirement Costs										
5	(413) Exp. of Elec. Plt. Leas. to Others										
6	Transportation Expenses-Clearing										
7	Other Clearing Accounts										
8	Other Accounts (Specify, details in footnote):	74,687,869	74,	687,869							
9											
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	737,859,696	737,	859,696							
11	Net Charges for Plant Retired:										
12	Book Cost of Plant Retired	170,396,930	170,	396,930							
13	Cost of Removal	46,586,700	46,	586,700							
14	Salvage (Credit)	8,035,148	·	035,148							
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	208,948,482	208,	948,482							
16	Other Debit or Cr. Items (Describe, details in footnote):	2,526,555	2,	526,555							
17											
18	Book Cost or Asset Retirement Costs Retired										
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,395,189,232	8,395,	189,232							
		Balances at End of Yea			on						
	Steam Production	2,822,999,224	2,822,	999,224							
	Nuclear Production										
	Hydraulic Production-Conventional	302,834,825	302,	834,825							
	Hydraulic Production-Pumped Storage										
	Other Production	777,090,296		090,296							
	Transmission	1,432,003,537		003,537							
	Distribution	2,479,873,031	2,479,	873,031							
	Regional Transmission and Market Operation										
	General	580,388,319		388,319							
29	TOTAL (Enter Total of lines 20 thru 28)	8,395,189,232	8,395,	189,232							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

	Schedule F	Page: 219	Line No.: 4	Column: b
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Generally, PacifiCorp records the depreciation expense of asset retirement obligations as

Generally, PacifiCorp records the depreciation expense of asset retiremen	t o	bligations as
either a regulatory asset or liability.		
Schedule Page: 219 Line No.: 8 Column: b		
Depreciation of mining assets included		
in Account 151, Fuel stock, until consumed	\$	22,191,690
Account 143, Other accounts receivable, - depreciation		
expense billed to joint owners		205,655
Asset retirement obligation asset depreciation recorded		
as a regulatory asset or liability		4,284,437
Deferral of Carbon depreciation recorded as a regulatory asset		22,035,266
Deferral of increased depreciation, due to depreciation study rates,		
net of amortization, recorded as a regulatory asset		10,998,313
Transportation depreciation charged to operations and maintenance		
expense and construction work in progress based on usage activity		13,767,456
Account 503, Steam from other sources, - Blundell depletion		185,368
Account 503, Steam from other sources, - Blundell depreciation		1,019,684
Total Other Accounts	\$	74,687,869
Schedule Page: 219 Line No.: 16 Column: b		
Reclassification of accrued removal and spend on asset		
retirement obligations that were included in lines 3 and 13	\$	(1,526,419)
Other items include:		4 052 074
		4,052,974
- Recovery from third parties for asset relocations and damaged property - Insurance recoveries		
- Adjustments of reserve related to electric plant sold		
- Reclassifications from electric plant		

2,526,555

Total Other Debit or Cr. Items

Name	e of Respondent		Report I	S:	Date of Re		Year/Period of Report	
Pacif	iCorp	(1) (2)	X An (Original esubmission	(Mo, Da, Y	r)	End of 2014/Q4	
	INI/ESTM	, ,						
	port below investments in Accounts 123.1, investr			SIDIARY COMPANIES	(ACCOUNT 123.1)			
2. Procolum (a) Inv (b) Inv	port below investments in Accounts 123.1, investi- povide a subheading for each company and List the ins (e),(f),(g) and (h) vestment in Securities - List and describe each sec vestment Advances - Report separately the amour int settlement. With respect to each advance show	ere und curity o	er the in wned. F pans or i	formation called for beloe for bonds give also prin nvestment advances wh	icipal amount, da hich are subject	ate of issue, r to repayment	naturity and interest rate.	
	and specifying whether note is a renewal.	Wildu	or the a	avance is a note of ope	ii dooddiii. Elot	caon note giv	ing date of issuance, maturi	Ly
3. Re Accou	port separately the equity in undistributed subsidia ant 418.1.	ary ear	nings sir	nce acquisition. The TC	OTAL in column ((e) should eq	ual the amount entered for	
ine	Description of Inve	stmen		D	ate Acquired	Date Of	Amount of Investment a Beginning of Year	at
No.	(a)				(b)	Maturity (c)	(d)	
1	PACIFIC MINERALS, INC.							
2	Common Stock							1
3	Paid-in Capital						47,960,0	
4	Undistributed Subsidiary Earnings						121,361,8	
5	SUBTOTAL						169,321,8	353
6	ENERGY MEGT LINE CONTROL				4655			
7	ENERGY WEST MINING COMPANY				1990			
8	Common Stock						1,0	
9	SUBTOTAL						1,0	000
10								
11	GLENROCK COAL COMPANY				1991			
12	Common Stock							1
13	SUBTOTAL							1
14								
15	INTERWEST MINING COMPANY				1992			
16	Common Stock						1,0	\rightarrow
17	SUBTOTAL						1,0	000
18								
19	TRAPPER MINING INC.				1992			
20	Members' Equity						6,038,0	
21	Undistributed Subsidiary Earnings						6,310,1	
22	SUBTOTAL						12,348,1	111
23								
24	· · · · · · · · · · · · · · · · · · ·				2011			
25	Paid-in Capital						29,262,4	
26	Undistributed Subsidiary Earnings						-10,3	
27	SUBTOTAL						29,252,0)94
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$			85.322.431		TOTA	L 210.924.0)59

Name of Respondent			Report Is	riginal	Date of Re	port	Year/Period of R	eport
PacifiCorp		(1) (2)	X An O	riginai submission	/ /		End of	4/Q4
	INVESTMENT	S IN S	UBSIDIAF	RY COMPANIES (Acco	unt 123.1) (Co	ntinued)	+	
4. For any securities, notes, or according purpose of the pledge.5. If Commission approval was required of authorization, and case or do	uired for any advanc							_
6. Report column (f) interest and div7. In column (h) report for each inve	vidend revenues for estment disposed of	during	the year	the gain or loss repres	ented by the di	fference be	tween cost of the inve	
the other amount at which carried in in column (f). 8. Report on Line 42, column (a) the				om cost) and the sellin	g price thereof,	not includir	ng interest adjustment	includible
Equity in Subsidiary Earnings of Year (e)	Revenues fo	or Year	ſ	Amount of Investn End of Year (g)			oss from Investment Disposed of (h)	Line No.
								1
					17,000,000			2
14,148,087					47,960,000 135,509,939			3
14,148,087					183,469,940			5
14,140,007					103,403,340			6
								7
					1,000			8
					1,000			9
								10
								11
					1			12
					1			13
								14
					4.000			15
					1,000			16
					1,000			17 18
								19
					6,038,000			20
436,318					6,652,381			21
436,318					12,690,381			22
								23
								24
					31,322,429			25
-3,338					-13,673			26
-3,338					31,308,756			27
								28
								29 30
								31
								32
								33
						1		34
								35
								36
								37
								38
								39
								40
								41
14.581.067					227,471,078			42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a two-thirds ownership interest in Bridger Coal Company, a coal-mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 21 Column: g
In September 2014, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$94,048 to PacifiCorp.

Column: g Schedule Page: 224 Line No.: 25

In January 2014, PacifiCorp contributed \$2,060,000 to its wholly owned subsidiary, Fossil Rock Fuels, LLC.

			Report Is:	Date of Report)	Year/Period of Report					
Pacif	fiCorp	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /	E	End of2014/Q4					
		. ,	TERIALS AND SUPPLIES								
1 Fo											
	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.										
	2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the										
	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense										
cleari	clearing, if applicable.										
Line	Account		Balance	Balance End of Year		Department or					
No.			Beginning of Year			Departments which Use Material					
	(a)		(b)	(c)		(d)					
1	Fuel Stock (Account 151)		240,980,677	198,515,	639	Electric					
2	Fuel Stock Expenses Undistributed (Account 152)										
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account 1	54)									
5	Assigned to - Construction (Estimated)		91,333,148	111,221,	,100	Electric					
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)		101,171,275	94,012,	,733	Electric					
8	Transmission Plant (Estimated)		678,432	490,	,752	Electric					
9	Distribution Plant (Estimated)		12,375,512	12,319,	,645	Electric					
10	Regional Transmission and Market Operation Plar	nt									
	(Estimated)										
11	Assigned to - Other (provide details in footnote)		6,985,748	5,593,	,971	Electric					
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	212,544,115	223,638,	,201						
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	Nuclear Materials Held for Sale (Account 157) (No	t									
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)										
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Shee	t)	453,524,792	422,153,	,840						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 11 Column: b		
Mining materials and supplies	\$ 6,914,497	
General plant materials and supplies	71,251	
	\$ 6,985,748	
Schedule Page: 227 Line No.: 11 Column: c		
Mining materials and supplies	\$ 5,512,384	
General plant materials and supplies	81,587	
	\$ 5,593,971	

	e or Respondent FiCorp	(1)				Yr)	End of 2014/Q4		
		(2)	vances (Accounts	158 1 and 1				<u> </u>	
R	eport below the particulars (details) called fo				30.2)				
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	0011001	ing anowanoes	•					
	eport allowances in accordance with a weigh		rage cost allocat	ion method	d and other	accounting a	s prescr	ibed by General	
	uction No. 21 in the Uniform System of Accor		ore first sligible	forwasi th	o ourront	or'o allawan	ann in a	alumna (h) (a)	
	eport the allowances transactions by the per rances for the three succeeding years in colu								
	eeding years in columns (j)-(k).	iiiiis (u)	-(i), starting with	tile iollowi	ng year, an	a allowarices		Citialiling	
	eport on line 4 the Environmental Protection	Agency	(EPA) issued all	owances.	Report with	held portion	s Lines 3	36-40.	
ine	SO2 Allowances Inventory	T	Curren	t Year			20	15	
No.	(Account 158.1)		No.		mt.	No.		Amt.	
1	(a) Balance-Beginning of Year		(b) 347,437.00	(1	c)	(d)	136,466.00	(e)	
2	Datance Degining of Teal		347,437.00				30,100.00		
3	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6									
7 8	Purchases/Transfers:								
9	Fulchases/ Hanslers.								
10									
11									
12									
13									
14	Taral								
15 16	Total								
17	Relinquished During Year:								
18	Charges to Account 509		40,554.00		Ī				
19	Other:								
20									
21	Cost of Sales/Transfers:								
22									
23 24									
25									
26									
27									
28	Total								
29	Balance-End of Year		306,883.00			1	136,466.00		
30	Sales:								
	Net Sales Proceeds(Assoc. Co.)				I				
33	Net Sales Proceeds (Other)								
34	Gains								
35	Losses								
00	Allowances Withheld (Acct 158.2)		2.250.00				2 250 00		
	Balance-Beginning of Year Add: Withheld by EPA		2,259.00				2,259.00		
	Deduct: Returned by EPA								
	Cost of Sales		2,259.00						
40	Balance-End of Year						2,259.00		
41									
	Sales:								
	Net Sales Proceeds (Assoc. Co.)								
44 45	Net Sales Proceeds (Other) Gains								
45	Losses								
. •									

Name of Respond	dent		This Report Is: (1) X An Ori	ainal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
PacifiCorp				ubmission	/ /	End of2014/0	Q <u>4</u>
		Allowa	ances (Accounts	158.1 and 158.2) (C	Continued)	1	
43-46 the net sa 7. Report on Li	ales proceeds an nes 8-14 the nan	s returned by the ad gains/losses re	EPA. Report or sulting from the ansferors of allo	n Line 39 the EPA's EPA's sale or aucowances acquire an	s sales of the withheld a tion of the withheld allow and identify associated co	vances.	
 Report on Li Report the n 	nes 22 - 27 the n et costs and ben	name of purchase refits of hedging to	rs/ transferees ransactions on a	of allowances dispo a separate line und	osed of an identify associ ler purchases/transfers a		
10. Report on L	ines 32-35 and 4	43-46 the net sale	es proceeds and	d gains or losses fr	om allowance sales.		
20	016	2	017	Future Ye	ears	Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. N		No.
149,627.00		151,733.00	(•)	4,067,537.00		352,800.00	1
							2
	I	<u> </u>		156,643.00	<u> </u>	156,643.00	3
				100/010/00			5
							6
	l	<u> </u>		l I			7
							9
							10
							11
							13
							14
							15
							16 17
						40,554.00	18
							19
							20
							22
							23
							24 25
							26
							27
149,627.00		151,733.00		4,224,180.00	4.0	968,889.00	28 29
149,027.00		151,755.00		4,224,160.00	4,	700,007.00	30
							31
							32
							33
							35
0.050	·	0.050.0-1		440.001.001		110.057.00	
2,259.00		2,259.00		110,921.00 4,528.00		119,957.00 4,528.00	36 37
				.,,520.00		.,	38
				2,269.00		4,528.00	39
2,259.00		2,259.00		113,180.00		119,957.00	40
							41
							43
							44
							45 46
İ	1	1 1		ı	1	I	1 1

Name of Respondent		This Report Is: (1) X An Origin	nal	(Ma Da Vr)			eriod of Report	
Pacif	iCorp	(2) All Oligii	mission	(MO, Da, 11)		End of	2014/Q4	
	UNRI	COVERED PLANT		RY STUDY COST	S (182.2)			
Line	Description of Unrecovered Plant			WRITTEN (ING YFAR	Palance of	
No.	and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount	Costs Recognised During Year				Balance at End of Year	
	Commission Authorization to use Acc 182.2	of Charges	Duling rear	Account Charged	Am	ount	⊨na or Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(6	e)	(f)	
21	Unrecovered Plant:							
22	UT-Naughton Unit #3 environmental	1,205,416		407		1,205,416		
23	upgrades							
24	Plant located near Evanston, WY							
25	Date of Commission Authorization							
26	09/19/2012							
27	Amortization period: 10/12/2012							
28	through 08/31/2014							
29								
30	WY-Naughton Unit #3 environmental	555,186		407		555,186		
31	upgrades							
32	Plant Located near Evanston, WY							
33	Date of Commission Authorization:							
34	10/8/2012							
35	Amortization Period: 10/22/2012							
36	through 12/31/2014							
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49	TOTAL	1,760,602				1,760,602		
	· · · · · -	-,,50=	<u> </u>			,,		

Name	e of Respondent					Date of Report Year/Period of Report (Mo, Da, Yr)				
Pacif	iCorp	(1) X (2) \Box	A Resubmissio	n	(IVIO, Da, 1	End of 2014/Q4				
	Transmis	` ′ 🗀	ce and Generation		ection Study	Costs				
1 Rei	Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and									
	ator interconnection studies.	10 00010 111		mbaroomo	110 10001100	ioi porioritiing	u anomic	olon convice and		
	List each study separately.									
	In column (a) provide the name of the study.									
	In column (b) report the cost incurred to perform the study at the end of period.									
	i. In column (c) report the account charged with the cost of the study. ii. In column (d) report the amounts received for reimbursement of the study costs at end of period.									
	column (e) report the account credited with the reim									
Line		Coete	Incurred During			Reimbursen		Account Credited		
No.	Description	00313	Period	Account	Charged	Received D the Perio		With Reimbursement		
	(a)		(b)	((c)	(d)		(e)		
1	Transmission Studies									
2	Q1789		3,879	561.6			3,879	456		
3	Q1799		47,663	561.6			47,663	456		
4	Q1802		103	561.6			103	456		
5	Q1803		4,312	561.6			4,312	456		
6	Q1827		359	561.6			359	456		
7	AREF 78351080		860	561.6						
8	AREF 78834184		215	561.6						
9	AREF 78926238		180	561.6						
10	AREF 79272901		716	561.6						
11	AREF 79428812		10,489	561.6						
12	AREF 79456228		11,477	561.6						
13	AREF 79486154		409	561.6						
14	AREF 79611263		654	561.6						
15	AREF 79648694									
16	AREF 79648850		2,216							
17	AREF 79648886		363	561.6						
18	AREF 79648900		363	561.6						
19	AREF 79651319		903	561.6						
20	AREF 79656579									
21	Generation Studies		2,002	301.0						
			142	FC4 7			1.10	4EC		
	GIQ0252			561.7			142			
-	GIQ0255			561.7			1,232			
	GIQ0316			561.7			2,799			
	GIQ0332			561.7			155			
	GIQ0397			561.7			5,575			
	GIQ0403			561.7			1,232			
	GIQ0409			561.7			602			
29	GIQ0420		1,346	561.7			1,346	456		
30	GIQ0425		771	561.7			771	456		
31	GIQ0426			561.7			4,022	456		
32	GIQ0427		142	561.7			142	456		
33	GIQ0429		719	561.7			719	456		
34	GIQ0438		2,384	561.7			2,384	456		
35	GIQ0443		744	561.7			744	456		
36	GIQ0450		1,480	561.7			1,480	456		
37	GIQ0451		248	561.7			248	456		
38	GIQ0453		2,081	561.7			2,081	456		
39	GIQ0456		213	561.7			213	456		
40	GIQ0460			561.7			3,601	456		
			•				•			

Name Pacif	e of Respondent iCorp	This Rep (1) X (2)	oort Is: An Original A Resubmissio	Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2014/Q4	
	Transmis		ice and Generation	n Interconne	ection Study	Costs (contin	ued)	
					<u> </u>	,	,	
Line No.	Description (a)	Costs	Incurred During Period (b)	Account (c		Reimbursem Received Di the Perio (d)	uring	Account Credited With Reimbursement (e)
1	Transmission Studies							
2	AREF 79656649		1,802					
3	AREF 79656693		4,442					
4	AREF 79656740			561.6				
5	AREF 79656769		1,995					
6	AREF 79656794		4,943					
7	AREF 79656841		1,711					
8	AREF 79656858		1,787					
9	AREF 79656968		2,039					
10	AREF 79656996		1,715					
11	AREF 79657047		1,715					
12	AREF 79657068		2,045					
13	AREF 79657086 AREF 79675896			561.6				
14	AREF 79675896 AREF 79675996			561.6				
15 16	AREF 79873996 AREF 79857385		2,058	561.6				
17	AREF 79857389		1,586					
18	AREF 79857395			561.6				
	AREF 79857400			561.6				
20	AREF 79887230			561.6				
21	Generation Studies		393	301.0				
	GIQ0463		744	561.7			744	456
	GIQ0464			561.7			2,109	
	GIQ0465		31,187				31,187	
	GIQ0471			561.7			567	
	GIQ0472			561.7			496	
	GIQ0473			561.7			496	
	GIQ0475		2,472				2,472	
	GIQ0488			561.7			1,630	
30	GIQ0489			561.7			1,564	456
31	GIQ0491			561.7			1,927	456
32	GIQ0492		2,265	561.7			2,265	456
33	GIQ0493		1,856	561.7			1,856	456
34	GIQ0495		284	561.7			284	456
35	GIQ0496		3,064	561.7			3,064	456
36	GIQ0500		106	561.7			106	456
37	GIQ0501		35	561.7			35	456
38	GIQ0502		1,760	561.7			1,760	456
39	GIQ0503		2,661	561.7			2,661	456
40	GIQ0504		2,991	561.7			2,991	456

	e of Respondent iiCorp	This Rep (1) X (2)	ort Is: An Original A Resubmissio				Year/Period of Report End of 2014/Q4		
	Transmis		ce and Generation			/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)	Account Cl	harged	Reimbursem Received Du the Perio (d)	uring	Account Credited With Reimbursement (e)	
1	Transmission Studies			1		ı			
2	AREF 79887233			561.6					
	AREF 80031241		2,263						
4	AREF 80039313		1,393						
5	AREF 80039416		2,135						
6	AREF 80149329			561.6					
	AREF 80243374 AREF 788834184		1,778	ł					
	AREF 788834184 AREF 788834184		(11,756)						
10	AREF 78764672		11,756 284						
11	AREF 78704072 AREF 78849614		981	107					
12			1,481	107					
13	AREF 79341660		2,369						
14	Q0568		2,519						
15	Q0569		2,524						
16	Customer Studies Accruals		(43,668)						
17			, ,						
18									
19									
20									
21	Generation Studies								
22	GIQ0509		17,883	561.7			17,883	456	
23	GIQ0510		13,424	561.7			13,424	456	
24	GIQ0511		2,788	561.7			2,788	456	
25	GIQ0512		2,918	561.7			2,918	456	
26	GIQ0513		23,812	561.7			23,812	456	
27	GIQ0514		28,471				28,471	456	
28	GIQ0515		22,780	561.7			22,780	456	
	GIQ0516		16,453				16,453		
	GIQ0517		9,554	ł			9,554		
	GIQ0518		16,830				16,830		
	GIQ0519		15,156				15,156		
	GIQ0520		11,685				11,685		
	GIQ0521		14,111				14,111		
	GIQ0522			561.7			523		
	GIQ0523		23,928				23,928		
	GIQ0524 GIQ0525		15,235				15,235 13,845		
	GIQ0525 GIQ0526		13,845	561.7 561.7			1,873		
	GIQ0526 GIQ0527		1,686				1,686		
40	0100021		1,000	301.7			1,000	750	

	e of Respondent iCorp	This Rep (1) X	An Original				Year/Period of Report End of 2014/Q4	
		(2)	A Resubmissio		/ /			
	Transmis	sion Serv	ice and Generation	ıınterconn	ection Study	Costs (contin	uea)	
Line						Reimbursen	nents	
No.	Description	Costs	Incurred During Period	Account	Charged	Received D the Perio	uring	Account Credited With Reimbursement
	(a)		(b)		c)	(d)	u	(e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies			1				
	GIQ0528			561.7			1,369	
	GIQ0529			561.7			2,644	
-	GIQ0530			561.7			3,669	
	GIQ0531			561.7			2,220	
26	GIQ0532		33,344	561.7			33,344	456
27	GIQ0533			561.7			6,849	456
28	GIQ0534		15,390	561.7			15,390	456
29	GIQ0535		409	561.7			409	456
30	GIQ0536		409	561.7			409	456
31	GIQ0537		409	561.7			409	456
32	GIQ0539		33,442	561.7	·		33,442	456
33	GIQ0540		630	561.7			630	456
34	GIQ0541			561.7			1,835	456
35	GIQ0542		41,186				41,186	456
	GIQ0543		21,681				21,681	
	GIQ0544		15,728				15,728	
	GIQ0545		4,606				4,606	
-	GIQ0546			561.7			2,924	
	GIQ0547		22,134				22,134	
	(22,104	301.7			,	.30
l		1		I				

	e of Respondent fiCorp	This Rep (1) X (2)				eport (r)	Year/Period of Report End of 2014/Q4		
	Transmis		ı ce and Generatior	n Interconn	ection Study	/ Costs (contin	ued)		
						·			
Line				I		Reimbursem	nents		
No.	Description	Costs	Incurred During Period	Account	Charged	Received Do	uring d	Account Credited With Reimbursement	
	(a)		(b)		(c)	(d)		(e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0548		22,142	561.7			22,142	456	
23	GIQ0549		5,208	561.7			5,208	456	
24	GIQ0550			561.7			370		
	GIQ0551		17,778				17,778		
	GIQ0552			561.7			7,245		
	GIQ0553			561.7			1,439		
	GIQ0554		6,343				6,343		
	GIQ0555 GIQ0556		20,617				20,617		
	GIQ0557		20,650 6,126				6,126		
	GIQ0557		44,962				44,962		
	GIQ0559			561.7			1,295		
	GIQ0560		6,051				6,051		
	GIQ0561			561.7			471		
	GIQ0564		20,459				20,459	456	
	GIQ0565		2,581				2,581		
	GIQ0566		16,208				16,208		
	GIQ0567		13,299				13,299		
	GIQ0570		2,535				2,535		
-			_,,,,,				,		

	e of Respondent iCorp	This Rep (1) X (2)	This Report Is: (1) \(\text{X} \) An Original (2) \(\text{A Resubmission} \)			eport 'r)	Year/Period of Report End of 2014/Q4		
	Transmis		ce and Generatior	n Interconn	ection Study	Costs (contin	ued)		
					-				
Line		Costs	Incurred During			Reimbursem Received Di	nents	Account Credited	
No.	Description		Period		Charged	Received Do	d	With Reimbursement	
1	(a) Transmission Studies		(b)	((c)	(d)		(e)	
	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0571		9,600				9,600		
	GIQ0572		13,157				13,157		
	GIQ0573		23,352				23,352		
	GIQ0574		1,596				1,596		
	GIQ0575		1,220				1,220	456	
	GIQ0576		1,051				1,051		
	GIQ0577		19,553				19,553		
	GIQ0578		15,284				15,284		
	GIQ0579		12,162				12,162		
	GIQ0580		8,556				8,556		
	GIQ0581		3,852				3,852		
	GIQ0582		24,438				24,438		
	GIQ0585		8,731				8,731		
35	GIQ0586		7,331				7,331	456	
	GIQ0587		9,563				9,563		
37	GIQ0588			561.7			938	456	
38	GIQ0589		7,620	561.7			7,620	456	
39	GIQ0590		1,483	561.7			1,483	456	
40	GIQ0591		2,051	561.7			2,051	456	

Name Pacif	e of Respondent iCorp	This Rep (1) X (2)	This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/Period of Report End of 2014/Q4		
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (contin	nued)		
					-	·	·		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies		(2)	\	.~)	(4)		(0)	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0592		11,139				11,139		
	GIQ0593		12,600				12,600		
	GIQ0594		9,684				9,684		
	GIQ0595			561.7			5,816		
	GIQ0596			561.7			179		
	GIQ0597		4,967				4,967		
	GIQ0598 GIQ0599		4,770				4,770 1,513		
	GIQ0699		1,513 7,666				7,666		
	GIQ0601		1,161				1,161		
	GIQ0602			561.7			926		
	GIQ0603			561.7			1,592		
	GIQ0604		5,595				5,595		
	GIQ0605			561.7			3,911		
	GIQ0606		4,023				4,023		
37	GIQ0607		3,365				3,365	456	
38	GIQ0608		6,688	561.7			6,688	456	
	GIQ0609		7,014	561.7			7,014	456	
40	GIQ0610		1,874	561.7			1,874	456	

	e of Respondent iCorp				t Is: Date of Re An Original (Mo, Da, Y A Resubmission / /			Period of Report of 2014/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (continu	ued)		
				ı		D.:		1	
Line No.		Costs	Incurred During	_		Reimbursem Received Du the Perio	ents Iring	Account Credited	
140.	Description (a)		Period (b)		Charged c)	the Perio (d)	d	With Reimbursement (e)	
1	Transmission Studies		(6)	(<u> </u>	(d)		(0)	
2									
3									
4									
5									
6									
		_							
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0611		5,530	561.7			5,530	456	
23	GIQ0612		8,243	561.7			8,243	456	
24	GIQ0613		3,477	561.7			3,477	456	
25	GIQ0614		3,719	561.7			3,719	456	
26	GIQ0615		1,912	561.7			1,912	456	
27	GIQ0616		6,711	561.7			6,711	456	
28	GIQ0617		1,295	561.7			1,295	456	
29	GIQ0618			561.7			1,445	456	
	GIQ0619		2,329				2,329	456	
31	GIQ0620		1,998	561.7			1,998	456	
	GIQ0621		2,089				2,089		
	GIQ0622			561.7			3,572		
	GIQ0623			561.7			2,782		
	GIQ0624			561.7			4,722		
	GIQ0625		3,703				3,703		
	GIQ0626		1,237				1,237		
	GIQ0627		1,377				1,377		
	GIQ0627 GIQ0628			561.7			1,306		
40	GIQ0629		4,987	1.100			4,987	400	
				1					

Name of Respondent PacifiCorp			This Report Is: (1) X An Original			eport (r)	Year/Period of Report End of 2014/Q4		
i acii		(2)	A Resubmissio		/ /			·	
	Transmis	sion Serv	ice and Generation	n Interconn	nection Study	Costs (contin	ued)		
Line		Costs	Incurred During			Reimbursen	nents	Account Credited	
No.	Description	Cosis	Period		t Charged	Reimbursen Received D the Perio	uring od	With Reimbursement	
	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies			ı					
2									
3									
4									
5									
6 7									
8 9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0630		2,520	561.7			2,520	456	
	GIQ0631			561.7			1,200		
	GIQ0632			561.7				456	
25	Pre-Application Studies - East			561.7			2,173	456	
	Pre-Application Studies - West			561.7			3,535	456	
27	Q0568		9,661	561.7					
28	Q0569		8,722						
29	Q0583			561.7					
30			1,140	561.7					
31	Customer Studies Accruals		12,083	561.7					
32									
33									
34									
35	-								
36	-								
37									
38									
39									
40									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 231.8 Line No.: 30 Column: a

Large Generation Interconnect Agreement Modification

Name	e of Respondent		Report Is:			Date of Report		iod of Report
Pacif	iiCorp	(1)	An Original A Resubmission	n l		(Mo, Da, Yr) / /	End of	2014/Q4
		` '	REGULATORY AS		int 1			
I Do	eport below the particulars (details) called for			,		•	r docket number	r if applicable
	nor items (5% of the Balance in Account 182			•		•		
	asses.		эа с. ролоа, с.			μι. ψ . σσ,σσσ	,,	ay so grouped
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
ine	Description and Purpose of		Balance at Beginning	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		of Current			Written off During the	Written off During	Current Quarter/Year
	(a)		Quarter/Year (b)	(c)		Quarter /Year Account Charged (d)	the Period Amount (e)	(f)
1	DSM Balancing Account - CA		1,001,435	2,273	447	908,431	2,108,072	1,166,810
2	DSM Balancing Account - ID		1,001,100	3,378		908,431	2,633,413	744,888
3	DSM Balancing Account - UT			77,771	_	· ·	59,356,900	18,414,133
4	DSM Balancing Account - WA			11,671	_	908	10,593,061	1,078,059
5	Deferred Excess Net Power Costs - CA		4,791,326	3,925			1,622,261	7,094,731
6	Deferred Excess Net Power Costs - ID		24,493,966	14,252			13,140,236	25,605,859
7	Deferred Excess Net Power Costs - UT		71,218,625	25,362		<u> </u>	33,496,987	63,084,452
8	Deferred Excess Net Power Costs - WY		38,359,894	11,351			23,547,981	26,163,378
9	Deferred Excess RECs in Rates - UT		16,140,769	5,968	_		3,107,779	19,001,916
10	Deferred Excess RECs/SO2 in Rates - WY		5,405,889	94	,826	456	3,293,278	2,207,437
11	Deferred Excess RECs in Rates - OR		248,555			456	248,555	
12	Deferred Excess RECs in Rates - WA			4,917	,237			4,917,237
13	Income Tax Reg. Asset - WA Flow Through			4,119	,790	254	3,865,030	254,760
14	Deferred Income Tax Electric		461,454,531	3,654	,003	282,283	19,091,517	446,017,017
15	Solar ITC Basis Adjustment Regulatory Asset			87	,620	282,283	5,307	82,313
16	Tax Adj on Postretirement Benefits - CA (3)		2			410.1,283	2	
17	Tax Adj on Postretirement Benefits - ID (4)		204,997			410.1	204,997	
18	Tax Adj on Postretirement Benefits - OR (5)		3,577,313			410.1	894,329	2,682,984
19	Tax Adj on Postretirement Benefits - UT (4)		1,178,250			410.1	1,178,250	
20	Tax Adj on Postretirement Benefits - WY (4)		559,135			410.1	559,134	1
21	Tax Revenue Requirement Adjustment - WY (4)		39,674				17,633	22,041
22	Pension		312,870,952	189,381	,576		28,705,712	473,546,816
23	Other Postretirement		76,812,296				60,054,286	16,758,010
24	Postemployment Costs		7,734,798	1,848	3,944	1 = -	1,222,297	8,361,445
25	Powerdale Decommissioning - ID (10)		182,578			407.3	26,216	156,362
26	Powerdale Decommissioning - WA (3)		70,982	2 104	271	407.3	70,982	2.107.271
27	Carbon Plant Regulatory Asset - ID Carbon Plant Regulatory Asset - UT			2,106 14,599	_			2,106,371
28	Carbon Plant Regulatory Asset - WY			5,329				14,599,216 5,329,679
29	Depreciation Study Deferral - ID			1,589				1,589,451
30 31	Depreciation Study Deferral - ID Depreciation Study Deferral - UT (17)			2,201		403	88,864	2,112,712
32	Depreciation Study Deferral - WY (17)			7,532			236,050	7,296,150
33	Generating Plant Liquidated Damages - WY		1,461,568	1,002	,_00	930.2	54,288	1,407,280
34	Generating Plant Liquidated Damages - WT		700,000			930.2	35,000	665,000
35	Chehalis Generating Facility Deferral - WA (6)		6,000,000				3,000,000	3,000,000
36	Klamath Hydroelectric Relicensing Costs - UT (10)		32,014,114	1,639	,813	404	4,483,442	29,170,485
37	Cholla Plant Transaction Costs (26)		3,363,432			557	938,633	2,424,799
38	Washington Colstrip Unit No. 3 (22)		369,695			456	52,188	317,507
39	Naughton Unit No. 3 Environmental Costs - CA (2)		102,043			407	51,022	51,021
40	Naughton Unit No. 3 Environmental Costs - ID (2)		478,988			407	239,494	239,494
41	Environmental Costs (10)		37,043,065	5,586	,014	925,253	2,555,190	40,073,889
42	Asset Retirement Obligations Regulatory Difference		51,025,640	318	3,625			51,344,265
43	Unamortized Contract Values		145,804,625			242	22,789,829	123,014,796
			-					

Name	e of Respondent	This Report Is:		Date of Report Year/Period of Report		
Pacif	ïCorp	(1) ဩAn Original (2) ☐A Resubmissi	on	(Mo, Da, Yr) / /	End of	2014/Q4
	0.	THER REGULATORY AS				
1 Re	port below the particulars (details) called for				ar docket numbe	r if applicable
	nor items (5% of the Balance in Account 182					
y cla	asses.	·			,	
	r Regulatory Assets being amortized, show p					
₋ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits		EDITS Written off During	Balance at end of
INO.	Other Regulatory Assets	Quarter/Year		Written off During the Quarter /Year Account	the Period Amount	Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Unrealized Loss on Derivative Contracts	54,369,561	31,046,1			85,415,690
2	Greenhouse Gas Allowance Compliance Costs - CA	7,099,190	5,565,6	76 555	7,554,206	5,110,660
3	Solar Feed-In Tariff Deferral - OR (1)	4,105,556	4,555,4	05	3,639,844	5,021,117
4	Renewable Portfolio Standards Compliance - OR (1)	180,906		555	180,906	
5	Deferred Intervenor Funding Grants - OR	802,926	266,6	43		1,069,569
6	Deferred Intervenor Funding Grants - CA	40,307		40		40,347
7	Deferred Intervenor Funding Grants - ID (2)	55,462		928	16,431	39,031
8	Schedule 203 - Black Cap Solar - OR (1)		30,4	91	18,919	11,572
9	Schedule 94 - Distribution Safety Surcharge - OR	6,945		588	6,945	
10	Deferred Overburden Cost - ID	184,683	1,150,2	43 501	1,080,904	254,022
11	Deferred Overburden Cost - WY	493,553	3,067,0	14 501	2,883,221	677,346
12	BPA Balancing Account - WA		316,9	57		316,957
13	BPA Balancing Account - OR		1,468,5	31		1,468,531
14	Excess Gain on Sale of Assets in Rates - OR (1)	275,610	3,7	54	136,985	142,389
15	GRC Invest. In Emission Control Equip OR (1)		418,2	27		418,227
16	Injuries & Damages Reserve - OR	886,570		925	886,570	
17	Property Insurance Reserve - WY	702,183	118,4	95 924	349,810	470,868
18	Misc. Regulatory Assets/Liabilities - OR	62,655			6,250	56,405
19	Utah Mine Disposition		86,357,7	15		86,357,715
20	Preferred Stock Redemption Loss - WY		261,9	01		261,901
21	Preferred Stock Redemption Loss - UT (10)		787,4	80 407.3	27,510	759,970
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL:	1,373,975,244	536,376,55	3	320,356,716	1,589,995,081
		1				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately two years for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 21 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 22 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 23 Column: d

Other benefits are associated with labor and generally charged to operations and maintenance expense, construction work in progress and Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 232 Line No.: 24 Column: a

Weighted average remaining life is six years.

Schedule Page: 232 Line No.: 24 Column: d

Other benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 33 Column: a

Weighted average remaining life is 28 years.

Schedule Page: 232 Line No.: 34 Column: a

Weighted average remaining life is 19 years.

Schedule Page: 232 Line No.: 35 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 43 Column: a

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232.1 Line No.: 1 Column: a

Weighted average remaining life is four years.

Schedule Page: 232.1 Line No.: 3 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 8 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 14 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 18 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

	Name of Respondent PacifiCorp Mi		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4	
			A Resubmission NEOUS DEFFERED DEE	ITS (Account 18	36)			
1. R	eport below the particulars (details			· · · · · · · · · · · · · · · · · · ·	JO)			
2. Fc	or any deferred debit being amortiz inor item (1% of the Balance at En	zed, show period o	f amortization in colum	n (a)	00, whichever	is less)	may be grouped by	
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at	
No.	Deferred Debits	Beginning of Year		Account Charged (d)	Amount		End of Year	
- 1	Joseph Settlement (21)	(b) 560,9	(C)	(d) 557	(e)	37,381	(f)	
2	Joseph Settlement (21)	560,9	<i>[</i> 1]	557	1	37,381	423,59	
3	Lacomb Irrigation (24)	369,5	70	557		45,720	323,85	
4	De mar Ornal (M)	4 070 7	20	557		44.000	4.005.4	
5 6	Bogus Creek (41)	1,076,7	20	557		41,280	1,035,44	
7	Mead Phoenix Availability and							
8	Transmission Charge (50)	12,623,4	80	565	3	77,760	12,245,72	
9 10	TGS Buyout (23)	94,1	30	557		15,474	78,65	
11	ree Bayeat (20)	0 1,1		007		10, 11		
12	Point-to-Point Transmission	1,603,6	78 289,103	142	8	38,404	1,054,37	
13 14	Jim Boyd Hydro Buyout (11)	6,9	05	557		6,905		
15	omi Boya Hydro Bayout (11)	0,3		337		0,303		
16	Hermiston Swap (40)	3,877,4	05	557	1	71,694	3,705,71	
17 18	Oregon Prepaid REC Purchases							
19	for RPS Compliance (1)	188,3	67 8,570	555		98,664	98,27	
20			·					
21	Deferred Longwall Costs	1,288,2	50 1,526,148	151	2,7	87,566	26,83	
22	Deferred Coal Costs - Wyodak							
24	Settlement (22)	3,016,6	36	151	3	35,182	2,681,45	
25	D. (10 10 1 N 11							
26 27	Deferred Coal Costs - Naughton Settlement (7)	4,128,4	61	151	1.3	76,154	2,752,30	
28		1,120,1			-,-	,		
29	Deferred Coal Costs - Jim	2.212.2	70					
30 31	Bridger Plant	2,916,6	73				2,916,67	
32	Deferred Colstrip Plant							
33	Costs (5)	625,0	00	501	3	00,000	325,00	
34 35	Deferred Royalty Reduction -							
36	Craig Plant	20,7	28	151		20,728		
37								
38 39	LT Lease Commissions Prepaids (10)	432,5	74	931		99,515	333,05	
40	Tropalas (10)	402,0		301		55,515		
41	Lake Side Maintenance Prepaid	19,523,6	6,902,416				26,426,08	
42 43	Lake Side 2 Maintenance Prepaid		5,281,592				5,281,59	
44			3,201,392				5,201,38	
45	Chehalis Maintenance Prepaid	13,717,2	03 8,121,711				21,838,91	
46								
	Misc. Work in Progress Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)							
	TOTAL	90,972,2	67				110,913,40	

Name of Respondent PacifiCorp		(1) X Ai (2) A	1 ' '		f Report ra, Yr)	Year/Period of Report End of2014/Q4	
2. F	eport below the particulars (details or any deferred debit being amortiz linor item (1% of the Balance at Enses.) called for concerning ed, show period of ar	g miscellaneous def nortization in colum	erred debits. n (a)		less) may be grouped by	
Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at	
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Currant Creek Maint. Prepaid	7,272,782	6,723,326			13,996,108	
3	Lease Incentives (10)	649,871		454	157	7,229 492,642	
4						,	
5	Credit Agreement Costs (5)	2,885,523		427,431	744	1,271 2,141,252	
6 7	PCRB LOC/SBBPA Costs	346,216		427	259	3,190 88,026	
8	FORD EOG/SBBFA Costs	340,210		421	230	5,190 86,020	
9	PCRB Mode Conversion Costs	259,606	103,411	427	117	7,173 245,844	
10	1010 : 5 : 10 : (10)	070.000		407		2045	
11 12	'94 Series Restruct. Costs (16)	673,998		427	62	2,215 611,783	
13	LT Prepaid IBEW 57 Pension						
14	Contribution	6,230,810	293,688		1,736	6,591 4,787,907	
15	DDA LT Transmission Drawnid	5,050,577	400,000	505	4.40	4.070 4.747.405	
16 17	BPA LT Transmission Prepaid	5,658,577	162,690	303	1,104	4,717,195	
18	Emission Reduction Credits	306,510				306,510	
19							
20 21	Unamortized Contract Values	312,267		174	180	0,653 131,614	
22	Sales of Electric Utility						
23	Facilities & Properties	276,000	1,569,747			1,845,747	
24	Other Deferred Charges	29,689	20.040	404	4.0	2.407	
25 26	Other Deferred Charges	29,009	20,048	101	40	3,487 1,250	
27							
28							
29 30							
31							
32							
33							
34 35							
36							
37							
38 39							
40							
41							
42							
43							
45							
46							
47	Misc. Work in Progress				_	_	
-	Deferred Regulatory Comm.						
48	Expenses (See pages 350 - 351)						
49	TOTAL	90,972,267				110,913,409	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 233.1 Line No.: 7 Column: a	
eighted average life is three years.	
Schedule Page: 233.1 Line No.: 9 Column: a	
eighted average life is seven years.	
Schedule Page: 233.1 Line No.: 14 Column: d	
orgions are associated with labor and somerally shared to enerations and maintenance	

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) (Mo, Da, Yr) Year/Period (Mo, Da, Yr)				
AC	CUMULATED DEFERRED INCOME TAXI	ES (Account 190)		
. Report the information called for below core. At Other (Specify), include deferrals relating		for deferred income taxes	s.	
ine Description and Lo	ocation	Balance of Begining of Year	Balance at End of Year	
(a)		(b)	(c)	
1 Electric		00.504	400 005 006	
2 Employee benefits	et velve e	98,584		
Derivative contracts and unamortized contra State carryforwards	ct values	76,128 68,472		
5 Loss contingencies		66,767		
6 Asset retirement obligations		47,989		
7 Other		124,625		
8 TOTAL Electric (Enter Total of lines 2 thru 7)		482,567		
9 Gas		402,307	,200 344,909,332	
10				
11				
12				
13				
14				
15 Other				
16 TOTAL Gas (Enter Total of lines 10 thru 15				
17 Other (Specify)				
18 TOTAL (Acct 190) (Total of lines 8, 16 and 1	7)	482,567	7,288 544,969,532	
	Notes		, - , -	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 234 Line No.: 7	Column: a	
Description and Location	Bal. at Beg. of Year	Bal. at End of Year
(a)	(b)	(c)
Domilator Iiabilitiaa	¢ 26 200 670	¢ 20 F7F F2F
Regulatory Liabilities	\$ 36,289,678	\$ 28,575,535
Other	88,335,866	88,100,119
	\$124,625,544	\$116,675,654

	e of Respondent iCorp	(1) (2)	Report Is: X An Original A Resubmissio	ssion ((Mo, Da, Yr) End		ar/Period of Report d of 2014/Q4	
	eport below the particulars (details) called for	r conce		and preferre	d stock at				
requi comp	y general class. Show separate totals for co rement outlined in column (a) is available from pany title) may be reported in column (a) provintries in column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (b) should represent the number of the column (c) should represent the column (c) should repres	m the /ided t	SEC 10-K Repo he fiscal years fo	rt Form filing or both the 1	g, a specifi 0-K report	c reference to r and this report	eport fo	orm (i.e., year and mpatible.	
ine No.	Class and Series of Stock a Name of Stock Series	nd		Number o Authorized b		Par or State Value per sha		Call Price at End of Year	
	(a)			(b))	(c)		(d)	
1	Common Stock (Account 201)			7:	50,000,000				
2	Berkshire Hathaway Energy Company								
3	indirectly owns all of the shares of								
4 5	PacifiCorp's outstanding common stock. Therefore, there is no public market for								
6	PacifiCorp's common stock.								
7	1 dollicorp o common clock.								
8	TOTAL COMMON STOCK			7:	50,000,000				
9									
10									
	Preferred Stock (Account 204):								
	5% Cumulative Preferred				126,533		100.00		
13									
	Serial Preferred, Cumulative:				3,500,000		400.00		
	7.00% Series 6.00% Series						100.00		
	No Par Serial Preferred				16,000,000		100.00		
	TOTAL PREFERRED STOCK				19,626,533				
19					, ,				
20	Authorized and Unissued Capital Stock								
21									
22									
23									
24 25									
26									
27									
28									
29									
30									
31									
32									
33 34									
35									
36									
37									
38									
39									
40									
41									
42									

Name of Respondent		This (1)	Report Is: X An Orig	rinal	Date o (Mo, D	f Report	Year/Period of Repor	
PacifiCorp			A Resu	ıbmission	/ /		End of2014/Q4	1
				(Account 201 and 20				
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote	of each class of preferred s if any capital stock which	tock sh	ould show n nomina	the dividend rate	and wheth	ner the dividend nding at end o	ds are cumulative or f year.	
	ils) in column (a) of any no me of pledgee and purpos			pital stock, reacqu	iired stock,	, or stock in sin	iking and other funds w	√hich
1				HELD	BY RESPO	ONDENT		Line
(Total amount outstan	ER BALANCE SHEET ding without reduction	AS RI	EACQUIRE	D STOCK (Account			G AND OTHER FUNDS	No.
Shares	Amount		hares	Cost	,	Shares	Amount	-
(e) 357,060,915	(f) 3,417,945,896		(g)	(h)		(i)	(j)	1
,,,,,,,,	2, ,- 2,							2
								3
								4
								5
								6
								7
357,060,915	3,417,945,896							8
								9
								10
								12
								13
								14
18,046	1,804,600							15
5,930	593,000							16
								17
23,976	2,397,600							18
								19
								20
								21
								22
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								35
								36
								37
								38
								39
								40
								41
								42
					-			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 15 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 16 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 20 Column: a

Authorizations for the issuance of common stock are as follows:

Oregon Public Utility Commission, Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.

Washington Utilities and Transportation Commission, Docket No. UE-060974, Order No. 1, dated June 28, 2006.

Idaho Public Utilities Commission, Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2014, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
PacifiCorp (No., Da, 11) End of 2						
	OT	HER P	AID-IN CAPITAL (Accounts 208	! -211, inc.)		
subhe colum chanç	rt below the balance at the end of the year and the cading for each account and show a total for the acount for any account if deemed necessary. Explain ge. Contains Received from Stockholders (Account 208)	count, chang	as well as total of all accounts fes made in any account during t	or reconciliation with balance the year and give the account	ce sheet, Page 112. Add more nting entries effecting such	
	eduction in Par or Stated value of Capital Stock (Ad				Il change which gave rise to	
	nts reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				its dehits and halance at end of	
	with a designation of the nature of each credit and				its, debits, and balance at end of	
	scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga			ording to captions which, to	gether with brief explanations,	
ine No.		em a)			Amount (b)	
1	Account 211 Miscellaneous Paid-in Capital					
2	Additional Paid-in Capital					
3	Share based payments				1,973,218	
4	Tax benefit from stock option exercises				14,422,979	
5	Benefit plan separation				-3,575,760	
6	Capital contributions				1,089,950,000	
7	Gain on sale of ScottishPower plc stock				136,208	
8	Qualified production activity tax deduction				-1,275,241	
9	Contribution of Intermountain Geothermal				432,552	
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
35						
36						
37						
38						
39						
40	TOTAL				4 400 000 000	
40	TOTAL				1,102,063,956	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2014.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(1) XAn Original (2) A Resubmission	(IVIO, Da, 11)	End of2014/Q4
		CAPITAL STOCK EXPENSE (Acco		-
1 D	eport the balance at end of the year of disco			ck
	any change occurred during the year in the b			
	ils) of the change. State the reason for any			
Line	Class ar	nd Series of Stock		Balance at End of Year
No.	Common Stock	(a)		(b) 41,101,061
2	Common Stock			41,101,001
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			41,101,061

Pacifi	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
Facili	·	(2) A Resubmission	/ /	Lild of
		ONG-TERM DEBT (Account 221, 222,	,	
React 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include or advances from Associated Companies, regard notes as such. Include in column (a) narror receivers, certificates, show in column (a) and column (b) show the principal amount of bor column (c) show the expense, premium or down column (c) the total expenses should be listed the premium or discount with a notation, surnish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Companies, and 224, Other lor n authorization numbers and date e in column (a) the name of the issue port separately advances on notes mes of associated companies from the name of the court -and date of the name of the court of the amount sted first for each issuance, then the such as (P) or (D). The expenses ding the treatment of unamortized	ng-Term Debt. s. suing company as well as and advances on open any which advances were referent focurt order under which ally issued. In the amount of premium (in any premium or discount shall debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were erm debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with
Line	Class and Series of Obligati		Principal Amou	
No.	(For new issue, give commission Autho (a)	rization numbers and dates)	Of Debt issued (b)	d Premium or Discount (c)
1	Bonds: (Account 221)		(5)	(0)
2	First Mortgage Bonds:			
3	The mongage Bende.			
4	4.95% Series due August 15, 2014		200,000	0,000 1,442,365
5				728,000 D
6	8.734% Series due October 1, 2014		28,218	· · · · · · · · · · · · · · · · · · ·
7	8.294% Series due October 1, 2015		46,946	
8	8.635% Series due October 1, 2016		18,750	•
9	8.470% Series due October 1, 2017		19,609	
10	5.65% Series due July 15, 2018		500,000	
11	•		,	905,000 D
12	5.50% Series due January 15, 2019		350,000	2,515,793
13	·	_		2,292,500 D
14	3.85% Series due June 15, 2021		400,000	0,000 3,007,139
15				744,000 D
16	2.95% Series due February 1, 2022		350,000	0,000 2,424,350
17				308,000 D
18	2.95% Series due February 1, 2022		100,000),000 254,129
19				-81,000 P
20	2.95% Series due June 1, 2023		300,000	0,000 1,859,352
21				900,000 D
22	3.60% Series due April 1, 2024		425,000	3,345,164
23				255,000 D
24	7.70% Series due November 15, 2031		300,000	0,000 2,874,150
25				864,000 D
26	5.90% Series due August 15, 2034		200,000	1,892,365
27				722,000 D
28	5.25% Series due June 15, 2035		300,000	2,912,021
29				1,080,000 D
30	6.10% Series due August 1, 2036		350,000	· · · · · · · · · · · · · · · · · · ·
31				1,141,000 D
32	5.75% Series due April 1, 2037		600,000	0,000 589,216
33	TOTAL		7,417,018	3,000 79,444,237
55			1,411,010	79,444,237

Name of Respon	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
PacifiCorp		(No., 24, 11) (2) A Resubmission // G-TERM DEBT (Account 221, 222, 223 and 224) (Continued)			End of		
40 11 "	. "		,		, , ,		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galaria 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and cr dit. ote, give explan ow for each com Give Commission condent has ple of the pledge. condent has any securities in a f expense was in lumn (i). Explai	natory (details) for Anpany: (a) principal on authorization nundged any of its long violation long-term debt sectootnote. Incurred during the year in a footnote any taken and t	bited to Account 2 accounts 223 and advanced during nbers and dates. g-term debt securi curities which hav rear on any obligated difference betwee ebt to Associated	428, Amortization 224 of net change year, (b) interest ties give particula te been nominally tions retired or retent the total of colu Companies.	and Expense, or crediters during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of year.	unt, and (c) principle repair including name of pledge ly outstanding at end of y year, include such interest account 427, interest on	aid ee /ear,
Naminal Data	Data of	AMORTIZA	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Voca	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	l reduction for	ramounts held by pondent) (h)	Interest for Year Amount (i)	No.
			(6)			· · ·	1
							2
							3
08/24/2004	08/15/2014	08/24/2004	08/15/2014			6,187,500	5
04/15/1992	10/01/2014	04/15/1992	10/01/2014			171,820	
04/15/1992	10/01/2015	04/15/1992	10/01/2015		4,178,000	586,386	7
04/15/1992	10/01/2016	04/15/1992	10/01/2016		3,241,000	372,535	8
04/15/1992	10/01/2017	04/15/1992	10/01/2017		4,779,000	490,667	9
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	
04/00/0000	04/45/0040	04/00/0000	04/45/0040		050 000 000	40.050.000	11
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	12 13
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	
						· ·	15
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	16
							17
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	19 20
00/00/2013	00/01/2023	00/00/2013	00/01/2023		300,000,000	0,000,000	21
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	12,240,000	
					, ,		23
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	
							25
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300 000 000	15,750,000	27 28
00/13/2005	00/13/2035	00/13/2005	00/10/2030		300,000,000	15,750,000	28
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	
33/10/2000	30/01/2000	30/10/2000	53/5/1/2000		330,000,000	21,330,000	31
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	32

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4				
			/ /	End of <u>2014/Q4</u>				
	LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Reacc 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue								
Line	Class and Series of Obligat	ion Coupon Rate	Principal Amou	unt Total expense,				
No.	(For new issue, give commission Author		Of Debt issue					
	(a)		(b)	(c)				
1				24,000 D				
2	6.25% Series due October 15, 2037		600,000	0,000 5,127,281				
3				750,000 D				
4	6.35% Series due July 15, 2038		300,000	0,000 2,290,333				
5				1,671,000 D				
6	6.00% Series due January 15, 2039		650,000	0,000 6,134,687				
7				6,175,000 D				
8	4.10% Series due February 1, 2042		300,000					
9				987,000 D				
10	8.53% Series C Medium-Term Notes due Dec.		15,000					
11	8.375% Series C Medium-Term Notes due Dec	· · · · · · · · · · · · · · · · · · ·	5,000					
12	8.26% Series C Medium-Term Notes due Jan. 7	<u>, </u>		0,000 33,243				
13	8.27% Series C Medium-Term Notes due Jan. 8.05% Series E Medium-Term Notes due Sept.	·		0,000 30,594 0,000 131,471				
15	8.07% Series E Medium-Term Notes due Sept.	<u>'</u>	15,000 8,000					
16	8.12% Series E Medium-Term Notes due Sept.	·	50,000					
17	8.11% Series E Medium-Term Notes due Sept.	·	12,000					
18	8.05% Series E Medium-Term Notes due Sept.	·	10,000	· · · · · · · · · · · · · · · · · · ·				
19	8.08% Series E Medium-Term Notes due Oct. 1	•	26,000					
20	8.08% Series E Medium-Term Notes due Oct. 1	<u> </u>	25,000	· · · · · · · · · · · · · · · · · · ·				
21	8.23% Series E Medium-Term Notes due Jan. 2	·	5,000					
22	8.23% Series E Medium-Term Notes due Jan. 2	<u> </u>	4,000	·				
23		•	.,000	-81,560 P				
24	7.26% Series F Medium-Term Notes due July 2	1, 2023	27,000	· · · · · · · · · · · · · · · · · · ·				
25	7.26% Series F Medium-Term Notes due July 2	1, 2023	11,000	0,000 100,622				
26	7.23% Series F Medium-Term Notes due Aug.	16, 2023	15,000	0,000 137,211				
27	7.24% Series F Medium-Term Notes due Aug.	16, 2023	30,000	0,000 274,423				
28	6.75% Series F Medium-Term Notes due Sept.	14, 2023	5,000	0,000 38,250				
29	6.75% Series F Medium-Term Notes due Sept.	14, 2023	2,000	0,000 15,300				
30	6.72% Series F Medium-Term Notes due Sept.	· · · · · · · · · · · · · · · · · · ·	2,000					
31	6.75% Series F Medium-Term Notes due Oct. 2		20,000					
32	6.75% Series F Medium-Term Notes due Oct. 2	6, 2023	16,000	0,000 121,861				
33	TOTAL		7,417,018	8,000 79,444,237				
			-					

Name of Respondent		This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(2) A Resubmission / /		11	End of2014/Q4		
			,		and 224) (Continued)	,	
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galaria 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and cr dit. ote, give explan- ow for each com Give Commission condent has plea of the pledge. condent has any securities in a fexpense was in lumn (i). Explainated	atory (details) for Appany: (a) principal nauthorization numdged any of its long long-term debt secontnote. I curred during the year in a footnote any 430, Interest on De	cocounts 223 and advanced during abers and datesterm debt securiturities which have ar on any obligatifference between the Associated	428, Amortization 224 of net change year, (b) interest ties give particula re been nominally ations retired or re- en the total of colu- Companies.	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominall	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest count 427, interest on	iid ee ⁄ear,
Na seisel Date	Patrick	AMORTIZAT	TION PERIOD	Ou (Total amount	tstanding outstanding without	Later at the Vere	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	outstanding without ramounts held by pondent) (h)	Interest for Year Amount (i)	No.
							1
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	2
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	3
31/11/2000	01713/2030	0771772000	01713/2030		300,000,000	13,030,000	5
01/08/2009	01/15/2039	01/08/2009	01/15/2039		650,000,000	39,000,000	6
							7
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	8
							9
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	10
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	
01/08/1992	01/07/2022	01/08/1992	01/07/2022		5,000,000	413,000	12
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	13
09/18/1992	09/01/2022	09/18/1992	09/01/2022		15,000,000	1,207,500	14
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	15
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	16
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	17
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	18
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	19
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	20
01/20/1993	01/20/2023	01/20/1993	01/20/2023		5,000,000	411,500	21
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	22
07/00/4000	07/24/2022	07/22/4002	07/24/2022	1	27 000 000	4 000 000	23
07/22/1993 07/22/1993	07/21/2023	07/22/1993	07/21/2023	+	27,000,000	1,960,200	24
	07/21/2023	07/22/1993	07/21/2023	+	11,000,000	798,600	25
08/16/1993 08/16/1993	08/16/2023 08/16/2023	08/16/1993	08/16/2023	+	15,000,000	1,084,500	26
		08/16/1993	08/16/2023	+	30,000,000	2,172,000	27
09/14/1993 09/14/1993	09/14/2023	09/14/1993 09/14/1993	09/14/2023 09/14/2023		5,000,000 2,000,000	337,500 135,000	28 29
09/14/1993	09/14/2023	09/14/1993	09/14/2023	+		135,000	30
10/26/1993	10/26/2023	10/26/1993	10/26/2023	1	2,000,000	1,350,000	31
10/26/1993	10/26/2023	10/26/1993	10/26/2023	+	20,000,000	1,080,000	31
10/20/1993	10/20/2023	10/20/1993	10/20/2023		10,000,000	1,000,000	
					7,031,538,000	358,380,033	33

Name of Respondent		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4		
PacifiCorp		(2) A Resubmission		11			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on, Coup	on Rate	Principal Amou	unt Total expense,		
No.	(For new issue, give commission Authoria) (a)	rization n	umbers and dates)	Of Debt issue (b)	d Premium or Discount (c)		
1	6.75% Series F Medium-Term Notes due Oct. 2	6, 2023		12,000	0,000 91,396		
2	6.71% Series G Medium-Term Notes due Jan. 1	5, 2026		100,000	0,000 904,467		
3	Subtotal - First Mortgage Bonds			6,762,523	3,000 68,390,159		
4							
5	Pollution Control Obligations - Secured by Pledo	ed First I	Mortgage Bonds:				
6							
7	Poll Ctrl Rev Refunding Bonds, Moffat County, C			40,655			
8	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou			21,260			
9	Poll Ctrl Rev Refunding Bonds, Converse Count			·	0,000 209,777		
10	Poll Ctrl Rev Refunding Bonds, Emery County, I			121,940			
11	Poll Ctrl Rev Refunding Bonds, Carbon County,	•		9,365			
12	Poll Ctrl Rev Refunding Bonds, Lincoln County,			15,060			
13	Poll Ctrl Rev Refunding Bonds, Converse Count			17,000			
14	Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W			45,000			
15	Poll Ctrl Revenue Bonds, Sweetwater County, V	/Y, Serie	s 1984	15,000			
16	D 01 D 1 01 1 1 1 1 1 1 1		•	0.50	105,000 D		
17	Poll Ctrl Revenue Bonds, City of Forsyth, MT, S				0,000 304,824		
18	Environ. Impromnt Rev Bonds, Converse Count			5,300			
19	Environ. Impromnt Rev Bonds, Lincoln County,			22,000			
20 21	Subtotal Pollution Control Obligations - Secured by	by Pleage	ed First Mortgage Bonds	329,270	0,000 7,494,860		
22							
23	Pollution Control Obligations - Unsecured:						
24	Tollation Control Congations Chaccarda.						
25	Poll Ctrl Rev Refndng Bonds, Emery County, U	Series	1991	45,000	0,000 872,505		
26	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M			45,000			
27	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,			50,000			
28	Poll Ctrl Rev Refndng Bonds, City of Gillette, W			41,200	0,000 351,905		
29	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,			11,500			
30	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Ser	. 1990A	70,000	0,000 660,750		
31	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Ser	. 1992A	9,338	5,000 167,524		
32	Poll Ctrl Rev Refndng Bonds, Converse County	WY, Ser	ies 1992	22,485	5,000 242,163		
33	TOTAL			7,417,01	8,000 79,444,237		
!				+ '- '-			

PacifiCorp			(1) X An Orig		(Mo, Da, Yr)	End of 2014/Q4	
		10	' ' <u> </u>	bmission	/ /		
40 11 47					and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G13. If the resp and purpose o	ny debits and cr dit. ote, give explan ow for each com dive Commission ondent has ple of the pledge.	redits other than de natory (details) for a npany: (a) principa on authorization nu dged any of its lon	ebited to Account of Accounts 223 and advanced during mbers and dates. g-term debt secur	224 of net change year, (b) interest ities give particular	and Expense, or credite as during the year. With added to principal amounts (details) in a footnote	int, and (c) principle repa	aid ee
describe such 15. If interest expense in col	securities in a f expense was ir lumn (i). Explai	footnote. ncurred during the	year on any obliga difference betwe	ations retired or rea en the total of colu		y outstanding at end of y ear, include such interest count 427, interest on	
					ory commission but not	yet issued.	
		AMORTIZA	ATION PERIOD	T Out	standing		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	istanding outstanding without amounts held by pondent) (h)	Interest for Year Amount (i)	No.
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	1
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	2
					6,461,198,000	350,990,958	3
							4
							5
							6
11/17/1994	05/01/2013	11/17/1994	05/01/2013			-14	7
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	354,378	8
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	138,873	9
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	2,022,029	10
11/17/1994	11/01/2024	11/17/1994	11/01/2024		9,365,000	157,772	11
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	270,718	12
01/01/1988	01/01/2014	01/01/1988	01/01/2014			-2,222	13
01/17/1991	01/01/2016	01/17/1991	01/01/2016		45,000,000	555,933	14
12/01/1984	12/01/2014	12/01/1984	12/01/2014			105,523	15
							16
12/01/1986	12/01/2016	12/01/1986	12/01/2016		8,500,000	57,157	17
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	29,792	18
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	145,889	19
					256,615,000	3,835,828	20
							21
							22
							23
	a= /a / /= - ·	0.7/20/11-7					24
05/23/1991	07/01/2015	05/23/1991	07/01/2015		45,000,000	733,375	
	01/01/2018	01/01/1988	01/01/2018		45,000,000	728,648	
01/01/1988	01/01/2017	01/01/1988	01/01/2017		50,000,000	430,234	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	338,987	28
01/01/1988	01/01/2014	01/01/1988	01/01/2014		70,000,000	-4,896	_
07/25/1990 09/29/1992	07/01/2015 12/01/2020	07/25/1990	07/01/2015		70,000,000	703,610 92,762	
09/29/1992	12/01/2020	09/29/1992	12/01/2020 12/01/2020		9,335,000 22,485,000	220,054	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,460,000	220,034	32
					7,031,538,000	358,380,033	33

Name of Respondent PacifiCorp			X	ort Is: An Original	(Mo, Da, Yr)		Year/Period of Report End of 2014/Q4
i aciii	·	(2)		A Resubmission	/ /		
1 5				M DEBT (Account 221, 222,	,	\ 0001::::t= 001	Danda 200
Reac 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 8. Fo Indica 9. Fo issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sequed. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
ine	Class and Series of Obligati					pal Amount	Total expense,
No.	(For new issue, give commission Autho (a)	rızatıo	n nu	imbers and dates)	Of D	ebt issued (b)	Premium or Discount (c)
1	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, S	er.	1992B		6,305,000	151,908
2	Environ. Imprvmnt Rev Bonds, Sweetwater Cou					24,400,000	225,000
3	Subtotal - Pollution Control Obligations - Unsecur	ed				325,225,000	3,559,218
4							
5							
7	TOTAL ACCOUNT 221					7,417,018,000	79,444,237
8	Reacquired Bonds: (Account 222)						
9	Neacquired Borids. (Account 222)						
10	Advances from Associated Companies: (Accour	nt 223)					
11							
12	Other Long-Term Debt: (Account 224)						
13							
14	Laure Tayan Dahé Aratharina dhaé Uniasana						
15 16	Long-Term Debt Authorized but Unissued						
17							
18							
19			_				
20							
21							
22							
23 24							
25							
26							
27							
28							
29							
30							
31							
32							
33	TOTAL					7,417,018,000	79,444,237
						, ,	. 5, 111,201

Name of Respondent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp			(2) A Resub	mission	11	End of	
10 Identify se	narate undisnos	sed amounts applic	•		and 224) (Continued)		
						ed to Account 429, Premio	um
on Debt - Cred							
					es during the year. With	n respect to long-term unt, and (c) principle repa	id
		n authorization nun		year, (b) interest	added to principal arriot	unt, and (c) principle repa	liu
				ies give particula	rs (details) in a footnote	including name of pledge	ee
and purpose o	. •						
	ondent has any securities in a fo		curities which have	e been nominally	issued and are nominal	lly outstanding at end of y	/ear,
			ear on any obliga	tions retired or rea	acquired before end of y	year, include such interes	st
						Account 427, interest on	
		430, Interest on De					
16. Give partic	culars (details) c	concerning any long	g-term debt autho	rized by a regulat	ory commission but not	yet issued.	
Nominal Date	Date of		TION PERIOD		tstanding outstanding without amounts held by	Interest for Year	Line No.
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	reduction for	pondent) (h)	Amount (i)	140.
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	63,432	1
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	247,041	2
					313,725,000	3,553,247	3
							4
							5
					7,031,538,000	358,380,033	
							7 8
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							27 28
							29
							30
							31
							32
					7,031,538,000	358,380,033	33
				Į		, , , , , , , , , , , , , , , , , , , ,	ш

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2014/Q4	
FOOTNOTE DATA				

Schedule Page: 256 Line No.: 22 Column: a

In March 2014, PacifiCorp issued \$425 million of its 3.60% First Mortgage Bonds due April 2024. State commission authorizations for this issuance were as follows:

- Oregon Public Utility Commission ("OPUC") Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

Schedule Page: 256.2 Line No.: 7 Column: i

Interest refund received.

Schedule Page: 256.2 Line No.: 13 Column: i

Interest refund received.

Schedule Page: 256.2 Line No.: 29 Column: i

Interest refund received.

Schedule Page: 256.3 Line No.: 6 Column: h

Refer to Important Changes During the Quarter/Year, Item 6, and Notes to Financial Statements, Note 7, in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.3 Line No.: 6 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies.

Schedule Page: 256.3 Line No.: 15 Column: a

In November 2013, PacifiCorp filed a shelf registration statement with the United States Securities and Exchange Commission on Form S-3ASR expected to provide for future first mortgage bond issuances through October 2016.

For authorization for the issuance of long-term debt (\$1.575 billion authorized; \$1.575 billion available as of December 31, 2014), refer to Important Changes During the Quarter/Year, Item 6, in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued (total of \$300,345,000 authorized and available as of December 31, 2014) by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado and authorization to borrow the proceeds of new pollution control revenue bonds issued (total of \$150,000,000 authorized and available as of December 31, 2014) by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado is as follows:

- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.
- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.

varne Pacifi	Or Respondent	(1)	Χ̈́	An Original	(Mo, Da, Yr)	Enc	of 2014/Q4
uoiii	RECONCILIATION OF REPO	(2)		A Resubmission	/ /	NCOME	TAVEC
- Po							
composite to the year of year of the year of year	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show omputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for e year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate sturn were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the pove instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
ine	Particulars (D	etails)	1				Amount
No. 1	(a) Net Income for the Year (Page 117)						(b) 697,859,628
2	Net income for the real (rage 117)						097,039,028
3							
4	Taxable Income Not Reported on Books						
5							
6							
7		_					20,400,004
	Other Deductions Recorded on Books Not Deducted for	Detur					92,436,304
10	Deductions Recorded on books not Deducted for	Ketuii					
11							
12							
13	Other						1,325,973,022
14	Income Recorded on Books Not Included in Retur	n					
15							
16							
17							57.040.000
	Other	Incom					57,848,632
20	Deductions on Return Not Charged Against Book	Incom	ie				
21							
22							
23							
24							
	Other						1,828,618,654
	State Tax Deductions						-7,579,764
	Federal Tax Net Income						222,221,904
	Show Computation of Tax:						
29 30	Federal Income Tax at 35.00%						77,777,666
	Provision to Return Adjustment						-19,317,309
	Tax Reserve Changes						16,580
33	Renewable Energy Production Tax Credits						-67,845,972
34	Other Federal Tax Credits						-149,682
35							
	Federal Income Tax Accrual						-9,518,717
37 38							
39							
40							
41							
42							
43							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) A Resubmission	/ /	2014/Q4		
FOOTNOTE DATA					

Out to the Days and the Man Out to the Alexander	
Schedule Page: 261 Line No.: 8 Column: a Particulars (Details)	7
Contribution in Aid of Construction	Amounts 74,536,326
Deferred Revenue - Lease Incentives	
Regulatory Asset - REC Sales Deferral - OR - Current	279,558 414,385
	15,076
Regulatory Asset - REC Sales Deferral - OR - Noncurrent	
Regulatory Asset - REC Sales Deferral - UT - Noncurrent	1,199,664
Regulatory Asset - REC Sales Deferral - WY - Current	1,470,421
Regulatory Asset - REC Sales Deferral - WY - Noncurrent	1,728,031
Regulatory Asset - WA Colstrip #3	52,188
Reimbursements	1,879,476
Regulatory Liability - BPA Balancing Account - ID	1,392,822
Regulatory Liability - Deferred Excess NPC - OR - Noncurrent	6,025,257
Regulatory Liability - Depreciation Decrease - OR	854,995
Regulatory Liability - Depreciation Decrease - WA	668,497
Regulatory Liability - Sale of REC - OR - Current	404,974
Regulatory Liability - UT Home Energy Lifeline	1,048,013
Regulatory Liability - WA Low Energy Program	186,554
Transmission Service Deposit	200,763
Trapper Mining Stock Basis	50,479
Unearned Joint Use Pole Contact Revenue	28,825
Total	\$ 92,436,304
Schedule Page: 261 Line No.: 13 Column: a	, , , ,
Particulars (Details)	Amounts
Fed/State Tax Expense	300,420,980
Fed/State Tax Expense-Interest	1,010,061
50% Meals and Entertainment	868,859
Accrued Bonus	84,982
Accrued Final Reclamation	2,440,579
Accrued Royalties	38,339
Accrued Severance	1,044,553
Avoided Costs	39,260,939
Bear River Settlement Agreement	239,318
Book Cost Depletion	1,167,298
Book Depreciation	784,239,359
Book Depreciation Allocated to Medicare and M&E	704,239,339
-	· · · · · · · · · · · · · · · · · · ·
Capitalization of Test Energy	9,961,641
Deferred Coal Costs - Naughton Contract Settlement	1,376,154
Deferred Compensation - Noncurrent	516,674
FAS 112 Book Reserve - Postemployment Benefits	2,031,113
FAS 158 Post-Retirement Liability	2,560,420
Fuel Cost Adjustment	1,250,016
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,342,957
Income Tax Interest	33,464
Injuries and Damages Accrual - Cash Basis	6,566,251
Joseph Settlement	137,381
Lewis River Settlement Agreement	66,619
Lobbying Expenses	1,863,970
LT Incentive Plan - Noncurrent	6,935,250
LT Prepaid IBEW 57 Pension Contribution	5,642,903
Medicare Subsidy	5,538,043
Mine Rescue Training Credit Addback	38,764
Miscellaneous Current and Accrued Liability	3,223,493
Oregon Regulatory Asset/Regulatory Liability Consolidation	6,250
Other Environmental Liabilities	10,472
Penalties	1,639,702
	1,030,102
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2014/Q4		
FOOTNOTE DATA					

Pension/Retirement Accrual	118,135
Prepaid Aircraft Maintenance	86,725
Regulatory Asset - Chehalis Generating Facility Deferral - WA	3,000,000
Regulatory Asset - Cholla Plant Transaction Costs	1,122,425
Regulatory Asset - Deferred Excess NPC - ID - Noncurrent	4,676,756
Regulatory Asset - Deferred Excess NPC - WY - Current	1,494,117
Regulatory Asset - Deferred Excess NPC - WY '09 & After - Noncurrent	10,702,399
Regulatory Asset - Deferred Intervenor Funding Grants - ID	16,431
Regulatory Asset - DSM Balance Reclass	25,255,409
Regulatory Asset - Environmental Costs - WA	351,452
Regulatory Asset - FAS 158 Pension Liability	29,529,090
Regulatory Asset - FAS 158 Post Retirement Liability	1,946,135
Regulatory Asset - GHG Allowances - CA - Current	1,988,530
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	2,843,628
Regulatory Asset - Lake Side Settlement - WY	27,331
Regulatory Asset - Liquidation Damages - N2 - WY	5,708
Regulatory Asset - Naughton Unit #3 Costs - CA	51,021
Regulatory Asset - Naughton Unit #3 Costs - ID	239,494
Regulatory Asset - Naughton Unit #3 Costs - UT	1,205,417
Regulatory Asset - Naughton Unit #3 Costs - WY	555,186
Regulatory Asset - OR Asset Sale Gain GB - Current	140,166
Regulatory Asset - OR Sch94 Distribution Safety Surcharge	375,629
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post Merger Loss - Reacquired Debt	905,935
Regulatory Asset - Post-Ret MMT - CA	17,488
Regulatory Asset - Post-Ret MMT - OR	193,035
Regulatory Asset - Post-Ret MMT - UT	278,648
Regulatory Asset - Powerdale Decommissioning - ID	26,216
Regulatory Asset - Powerdale Decommissioning - WA	70,981
Regulatory Asset - Tax Revenue Requirement Adj - WY	17,633
Regulatory Asset - UT Liquidation Damages	35,000
Regulatory Asset - Utah ECAM	27,889,661
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	8,242
Regulatory Liability - Blue Sky - CA	45,601
Regulatory Liability - Blue Sky - ID	32,279
Regulatory Liability - Blue Sky - OR	91,771
Regulatory Liability - Blue Sky - UT	233,319
Regulatory Liability - Blue Sky - WA	16,222
Regulatory Liability - Blue Sky - WY	64,230
Regulatory Liability - Deferred Excess NPC - WA - Current	9,513
Regulatory Liability - Injuries & Damages Reserve - OR	2,971,603
Regulatory Liability - Property Insurance Reserve - ID	66,424
Regulatory Liability - Property Insurance Reserve - OR	590,939
Regulatory Liability - Property Insurance Reserve - UT	1,175,615
Regulatory Liability - Property Insurance Reserve - WY	231,315
Regulatory Liability - Solar Feed-in Tariff Deferral - CA - Current	821,873
Regulatory Liability - Solar Incentive Program - UT - Current	4,134,727
Regulatory Liability - Trojan Decommissioning	154,870
TGS Buyout	15,474
USA Power Litigation	2,480,165
Utah Mine Disposition	14,524,828
Western Coal Carrier Retiree Medical Accrual	602,000
Intercompany adjustment	432,980
Total	\$ 1,325,973,022
Schedule Page: 261 Line No.: 18 Column: a	

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Particulars (Details)	Amounts
Dividend Received Deduction - Deferred Compensation	(97,316)

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Foote Creek Contract		(137,640)
Investment Gain/Loss - Current		(6,597)
MCI F.O.G. Wire Lease		(77)
Officer's Life Insurance		(6,143,752)
Redding Contract		(549,996)
Regulatory Asset - BPA Balancing Account - OR		(1,468,531)
Regulatory Asset - BPA Balancing Account - WA		(316,957)
Regulatory Asset - REC Sales Deferral - UT - Current		(4,060,810)
Regulatory Asset - REC Sales Deferral - WA - Current		(1,843,964)
Regulatory Asset - REC Sales Deferral - WA - Noncurrent		(3,073,273)
Regulatory Liability - Alt Rate for Energy Program (CARE) - CA - Current		(221,063)
Regulatory Liability - BPA Balancing Account - OR		(211,995)
Regulatory Liability - BPA Balancing Account - WA		(149,739)
Regulatory Liability - GHG Allowance Revenues - CA - Current		(6,201,433)
Regulatory Liability - OR 2012 GRC Giveback - Noncurrent		(1,181,807)
Regulatory Liability - Sale of REC - UT - Current		(1,521,547)
Regulatory Liability - Sale of REC - WA - Current	(14,121,277)
Regulatory Liability - SMUD Revenue Imputation - UT		(1,823,147)
Unrealized Gain/Loss from Trading Securities		(136,644)
Equity Earnings in Subsidiaries	(14,581,067)
Total	\$ (57,848,632)

Schedule Page: 261 Line No.: 25 Column: a	
Particulars (Details)	Amounts
Accrued Vacation	(8,896,278)
Amortization NOPAs 99-00 RAR	(50,796)
Basis Intangible Difference	(164,861)
Book Fixed Asset Gain/Loss	(310,850)
Capitalized Depreciation	(5,051,360)
Capitalized labor and benefit costs	(2,662,821)
Cholla SHL NOPA (Lease Amortization)	(162,147)
Coal Pile Inventory Adjustment	(7,672,640)
Cost of Removal	(46,586,700)
CWIP Reserve	(3,721,441)
Debt AFUDC	(25,240,671)
Deferred Revenue - Citibank	(154,403)
Deseret Settlement Receivable	(104,502)
Environmental Liability - Non-regulated	(316,833)
Environmental Liability - Regulated	(2,129,561)
Equity AFUDC-Temp	(50,545,926)
FAS 158 Pension Liability	(17,063,795)
FAS 158 SERP Liability	(1,146,920)
Federal Tax Depreciation	(1,246,168,964)
Federal Tax Fixed Asset Gain/Loss	(4,980,604)
Insurance Reserve - Current	(50,097,374)
Inventory Reserve	(618,500)
MEHC Insurance Services - Receivable	(69,076)
N Umpqua Settlement Agreement	(188,658)
Non-deductible Post-Retirement Costs	(5,538,043)
Pre-1943 Preferred Stock Dividend - Deduction	(64,760)
Prepaid IBEW 57 Pension Contribution - Current	(4,200,000)
Prepaid Membership Fees	(3,460,390)
Prepaid Surety Bond	(158,745)
Prepaid Taxes - ID PUC	(51,552)
Prepaid Taxes - OR PUC	(57,637)
Prepaid Taxes - Property Taxes	(404,491)
Prepaid Taxes - UT PUC	(40,515)
Prepaid Water Rights	(689,556)

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Regulatory Asset - Carbon Unrecovered Plant - ID	(2,106,371)
Regulatory Asset - Carbon Unrecovered Plant - UT	(14,599,216)
Regulatory Asset - Carbon Unrecovered Plant - WY	(5,329,679)
Regulatory Asset - Cholla Plant Transaction Costs - ID	(32,973)
Regulatory Asset - Cholla Plant Transaction Costs - OR	(53,813)
Regulatory Asset - Cholla Plant Transaction Costs - WA	(97,006)
Regulatory Asset - Contra Pension MMT & CTG - CA	(91,920)
Regulatory Asset - Contra Pension MMT & CTG - OR	(1,014,634)
Regulatory Asset - Deferred Excess NPC - CA - Current	(1,209,396)
Regulatory Asset - Deferred Excess NPC - CA - Noncurrent	(1,094,009)
Regulatory Asset - Deferred Excess NPC - ID - Current	(5,788,650)
Regulatory Asset - Deferred Excess NPC - UT - Current	(7,203,350)
Regulatory Asset - Deferred Excess NPC - UT - Noncurrent	(12,552,136)
Regulatory Asset - Deferred Independent Evaluator Fee - UT	(62,151)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(40)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(266,642)
Regulatory Asset - Deferred Overburden Costs - ID	(69,339)
Regulatory Asset - Deferred Overburden Costs - WY	(183,793)
Regulatory Asset - Demand Side Management - Current Regulatory Asset - Demand Side Management - Noncurrent	(20,402,455) (25,255,409)
Regulatory Asset - Depreciation Increase - ID Regulatory Asset - Depreciation Increase - UT	(1,589,451) (2,112,712)
Regulatory Asset - Depreciation Increase - WY	(7,296,150)
Regulatory Asset - Depreciation increase - Wi Regulatory Asset - Environmental Costs	(3,382,277)
Regulatory Asset - OR Asset Sale Gain GB - Noncurrent	(6,945)
Regulatory Asset - OR Sch 203 Black Cap Solar	(11,572)
Regulatory Asset - Post Employment Costs	(626,647)
Regulatory Asset - Pref Stock Redemption - WY	(261,901)
Regulatory Asset - Pref Stock Redemption Loss - UT	(759,970)
Regulatory Asset - Solar Feed-In Tariff Deferral - OR - Current	(823,055)
Regulatory Asset - Solar Feed-in Tariff Deferral - OR - Noncurrent	(92,506)
Repairs Deduction	(156,673,269)
Reserve for Bad Debts	(1,338,678)
Regulatory Liability - Contra-Carbon Decommissioning - ID	(966,650)
Regulatory Liability - Contra-Carbon Decommissioning - UT	(6,743,936)
Regulatory Liability - Contra-Carbon Decommissioning - WY	(2,460,237)
Regulatory Liability - Deferred Excess NPC - OR - Current	(2,273,466)
Regulatory Liability - Demand Side Management - Current	(4,852,954)
Regulatory Liability - OR Energy Conservation Charge	(432,204)
Rogue River - Habitat Enhancement Liability	(7,201)
Sec. 481a Adjustment - Repair Deduction	(43,322,360)
Tax Depletion-SRC	(174,980)
Tax Percentage Depletion - Blundell Steam Field	(482,315)
Tax Percentage Depletion - Deer Creek	(5,491,852)
Wasatch Workers Comp Reserve	(251,014)
Total	\$ (1,828,618,654)

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Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy ("BHE"): PPW Holdings LLC Sub-Group:

PacifiCorp

PPW Holdings LLC

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PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc

BHE Sub-Group: Alaska Gas Transmission Company, LLC American Pacific Finance Company American Pacific Finance Company II AVSP 1B, LLC AVSP 2B, LLC Berkshire Hathaway Energy Company BG Energy Holding Company LLC BG Energy LLC BHE AC Holding, LLC BHE America Transco, LLC BHE California Utility Holdco, LLC BHE Canada, LLC BHE Geothermal, LLC BHE Hydro, LLC BHE Renewables, LLC BHE Solar, LLC BHE Texas Transco, LLC BHE U.K. Electric, Inc BHE U.K. Inc BHE U.K. Power, Inc BHE U.S. Transmission, LLC BHE Wind, LLC Bishop Hill Energy II, LLC Bishop Hill II Holdings, LLC CalEnergy Company, Inc CalEnergy Generation Operating Company CalEnergy Holdings, Inc CalEnergy International Services, Inc CalEnergy International, Inc CalEnergy Minerals Development, LLC CalEnergy Minerals LLC CalEnergy Pacific Holdings Corp CE Administrative Services, Inc CE Black Rock Holdings LLC CE Butte Energy Holdings LLC CE Butte Energy LLC CE Electric (NY), Inc CE Exploration Company CE Geothermal, Inc. CE Indonesia Geothermal, Inc CE International Investments, Inc CE Obsidian Energy LLC CE Obsidian Holding LLC CE Red Island Energy Holdings LLC CE Red Island Energy LLC Cordova Energy Company, LLC Cordova Funding Corporation IES Holding LLC Intelligent Energy Solutions LLC

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M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC MEHC Insurance Services Ltd. MEHC Investment, Inc MEHC Merger Sub Inc MidAmerican Central California Transco LLC MidAmerican Energy Machining Services LLC MidAmerican Funding, LLC MidAmerican Geothermal Development Corp MidAmerican Nuclear Energy Company LLC Midwest Power Transmission Illinois LLC Midwest Power Transmission Iowa LLC NNGC Acquisition LLC Northern Aurora Inc Pinyon Pines I Holding Company, LLC Pinyon Pines II Holding Company, LLC Pinyon Pines Wind I, LLC Pinyon Pines Wind II, LLC Quad Cities Energy Company S.W. Hydro, Inc. Salton Sea Minerals Corporation Solar Star 3, LLC Solar Star California XIX, LLC Solar Star California XX, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC SSC XIX, LLC SSC XX, LLC Topaz Solar Farms, LLC TPZ Holding, LLC TX Jumbo Road Wiind, LLC Wailuku Holding Company LLC Wailuku Investment LLC Wailuku River Hydroelectric Power Co, Inc. Kern River Funding Corporation KR Acquisition 1, LLC KR Acquisition 2, LLC KR Holding, LLC Cimmred Leasing Company Dakota Dunes Development Company DCCO, Inc MEC Construction Services Company MHC Investment Company MHC, Inc MidAmerican Energy Company Midwest Capital Group, Inc MWR Capital, Inc Two Rivers, Inc Northern Natural Gas Company Commonsite, Inc. GPSF-B Lands of Sierra, Inc. Nevada Electric Investment Company Nevada Power Company d/b/a NV Energy NV Energy, Inc. fka Sierra Pacific Resources NVE Holdings, LLC NVE Insurance Co, Inc.

Pinon Pine Corporation

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Pinon Pine Investment Company Sierra Gas Holding Company Sierra Pacific Power Company d/b/a NV Energy Big Spring Pipeline Company CalEnergy Operating Corporation California Energy Development Corporation California Energy Management Company California Energy Yuma Corporation CE Gen Oil Company CE Gen Pipeline Corporation CE Gen Power Corporation CE Generation LLC CE Leathers Company CE Salton Sea Inc CE Texas Energy, LLC CE Texas Fuel LLC CE Texas Pipeline LLC CE Texas Power LLC CE Texas Resources LLC CE Turbo LLC Conejo Energy Company Del Ranch Company Desert Valley Company Elmore Company Falcon Power Operating Company FSRI Holdings, Inc Imperial Magma LLC Magma Land Company I Magma Power Company Niguel Energy Company Norcon Holdings, Inc Northern Consolidated Power, Inc Salton Sea Brine Processing Company Salton Sea Funding Corporation Salton Sea Power Company Salton Sea Power Generation Company Salton Sea Power LLC Salton Sea Royalty Company San Felipe Energy Company Saranac Energy Company, Inc SECI Holdings, Inc VPC Geothermal LLC Vulcan Power Company Vulcan/BN Geothermal Power Company Arizona HomeServices, LLC BHH KC Real Estate, LLC California Title Company Capitol Title Company CBSHome Commerical, LLC CBSHome Real Estate Company CBSHome Real Estate of Iowa, Inc CBSHome Relocation Services, Inc Champion Realty, Inc Chancellor Title Services, Inc Columbia Title of Florida, Inc Connecticut Referral Group, L.L.C. CTHM, L.L.C. CTRE, L.L.C.

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Edina Financial Services, Inc Edina Realty Referral Network, Inc Edina Realty Relocation, Inc Edina Realty Title, Inc Edina Realty, Inc Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc. F&R/T LLC FFR, Inc First Realty, Ltd First Reserve Insurance, Inc For Rent, Inc FRTC, LLC Guarantee Appraisal Corporation Guarantee Real Estate HMSV Financial Services, Inc HN Real Estate Group N.C., Inc HN Real Estate Group, LLC HN Referral Corporation HomeServcies Lending, LLC HomeServices Financial Holdings, Inc HomeServices Insurance, Inc HomeServices Northeast, LLC HomeServices of Alabama, Inc. HomeServices of America, Inc HomeServices of California, Inc HomeServices of Connecticut, LLC HomeServices of Florida, Inc HomeServices of Georgia, LLC HomeServices of Illinois Holdings, LLC HomeServices of Illinois Holdings, LLC HomeServices of Iowa, Inc HomeServices of Kentucky, Inc HomeServices of MOKAN, LLC HomeServices of Nebraska, Inc HomeServices of Oregon, LLC HomeServices of the Carolinas, Inc HomeServices of Washington, LLC HomeServices Referral Network, LLC HomeServices Relocation, LLC HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE HS Franchise Holding, LLC HSGA Real Estate Group, L.L.C. HSR Equity Funding, Inc Huff Commercial Group, LLC Huff-Drees Realty, Inc IMO Company, Inc InsuranceSouth, LLC Intero Franchise Services, Inc. Intero Real Estate Holdings, Inc. Intero Real Estate Services, Inc. Intero Referral Services, Inc. Iowa Realty Company, Inc Iowa Realty Insurance Agency, Inc Iowa Title Company J.S. White Associates, Inc JBRC, Inc Jim Huff Realty, Inc.

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JRHBW Realty, Inc d/b/a RealtySouth Kansas City Title, Inc Kentucky Residential Referral, LLC Larabee School of Real Estate & Insurance, Inc Mid-America Referral Network, Inc. Midland Escrow Services, Inc Midwest Realty Ventures, LLC Nebraska Land Title & Abstract Company Nebraska Referral, Inc. NMA, LLC NRS Referral Services, LLC NW Referral Services, LLC PCRE, L.L.C. PFR Staffers, LLC Pickford Escrow Company, Inc Pickford Holdings, LLC Pickford Real Estate, Inc Pickford Services Company, Inc Pilot Butte, LLC PNW Referral, LLC PPW Staffers, LLC Preferred Carolinas Realty, Inc Preferred Carolinas Title Agency, LLC Professional Referral Organization, Inc PW Fox Holding LLC PW Fox, LLC Real Estate Knowledge Services, L.L.C. Real Estate Links, LLC Real Estate Referral Network, Inc Reece & Nichols Alliance, Inc Reece & Nichols Realtors, Inc Reece Commercial, Inc. Referral Associates of Georgia, LLC Referral Company of North Carolina, Inc Referral Network of IL LLC Relocation Advantage Partners, LLC RHL Referral Company, LLC Roberts Brothers, Inc Roy H. Long Realty Company, Inc Rubloff Insurance Agency LLC San Diego PCRE, Inc Semonin Realtors, Inc Southwest Relocation, LLC Sterling Title Services, LLC The Escrow Firm The Referral Company TIAC LLC TitleSouth, LLC TLTC LLC TRMC LLC Wm Broughton, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

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Berkshire Hathaway Inc. Berkshire Hathaway Automotive Inc. Berkshire Hathaway Credit Corporation BH Columbia Inc. Berkshire Hathaway Finance Corporation Railsplitter Holdings Corporation Acme Brick Company Acme Brick DFW, Inc. Acme Brick Sales Company Acme Ochs Brick and Stone, Inc. American Tile and Stone, Inc Innovative Building Products, Inc Alpha Cargo Motor Express, Inc Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company) Acme Building Brands, Inc Acme Investment Company Acme Management Company Acme Services Company, L.P. Denver Brick Company Edmonds Material and Equipment Co. Justin Industries, Inc. AEG Processing Center No. 35, Inc. AEG Processing Center No. 58, Inc. Applied Processing Center No. 60, Inc. American Employers Group, Inc. Applied Group Insurance Holdings, Inc. Applied Investigations Inc. Applied Logistics, Inc. Applied Premium Finance, Inc. Applied Risk Services of New York, Inc. Applied Risk Services, Inc. AU Holding Company, Inc. Applied Underwriters, Inc. AU Captive Risk Assurance Co. BH, LLC Berkshire Indemnity Group Inc. Combined Claims Services, Inc. Coverage Dynamics Group, Inc. Commercial General Indemnity, Inc. California Insurance Company Continental Indemnity Company Applied Underwriters Captive Risk Assurance Company, Inc. Illinois Insurance Company North American Casualty Co. Promesa Health, Inc. Pennsylvania Insurance Company Strategic Staff Management, Inc. Texas Insurance Company The Ben Bridge Corporation Ben Bridge Jeweler, Inc. Benjamin Moore & Co. Complementary Coatings Corporation Eco Color Company The Indecor Group, Inc. Burlington Northern Santa Fe, LLC FreightWise, Inc. Burlington Northern Santa Fe Insurance Company, Ltd.

BNSF Logistics International, Inc.

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Royal Cargo Lines Albacor Shipping (USA) Inc. BNSF Railway Company Bayport Systems, Inc. Burlington Northern Santa Fe Manitoba, Inc. Los Angeles Junction Railway Company Star Lake Railroad Company The BN and SF Railway de Mexico, S.A. de C.V. The Zia Company Santa Fe Pacific Pipeline Holdings, Inc. Burlington Northern Santa Fe British Columbia, Ltd. Pine Canyon Land Company Santa Fe Pacific Insurance Company Santa Fe Pacific Railroad Company Western Fruit Express Company Burlington Northern Railroad Holdings, Inc. Winona Bridge Railroad Company BNSF Railway International Services, Inc. BN Leasing Corporation Midwest Northwest Properties, Inc. Santa Fe Pacific Pipelines, Inc. BNSF Communications, Inc. BNSF Spectrum, Inc. Borsheim Jewelry Company, Inc Brooks Sports, Inc. Total Quality Apparel Resources The Buffalo News, Inc. Business Wire, Inc. Charter Brokerage Holdings Corp. DL Trading Holdings I, Inc. Clayton Commercial Buildings, Inc. CMH Hodgenville, Inc. CMH Manufacturing, Inc. CMH Set and Finish, Inc. CMH Manufacturing West, Inc. AL/TEX Homes, Inc. BR Agency, Inc. Giles Industries, Inc. Southern Energy Homes, Inc. CMH Transport, Inc. Cavalier Homes, Inc. Fontana Wood Products, Inc. Fontana Wood Products of Oregon, Inc. CMH Homes, Inc. CMH of KY, Inc. CMH Parks, Inc. Chatwell, Inc. Freedom Warehouse Corp. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanderbilt SPC, Inc. Vanderbilt Property&Casualty Insurance Co., Ltd. Homefirst Agency, Inc. 21st Communities, Inc. 21st Mortgage Corporation Henley Holdings, LLC 21 SPC, Inc.

Clayton Homes, Inc.

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CMH Capital, Inc. CMH Services, Inc. Clayton Education Corp. Cort Business Services Corporation Central States of Omaha Companies, Inc. Central States Indemnity Co. of Omaha CSI Life Insurance Company Roxell USA, Inc. (fka Agile Manufacturing Inc.) CTB Credit Corp CTB Inc. CTB International Corp Ironwood Plastics Inc CTB IW INC CTB Midwest CTB MN Investments Meyn LLC International Dairy Queen, Inc. American Dairy Queen Corporation DOF, Inc. DQGC, Inc. Unified Supply Chain, Inc. DQ Funding Corporation Dairy Queen Of Georgia, Inc. Golden Skillet International, Inc. Karmelkorn Shoppes, Inc. Orange Julius Of America Dairy Queen Corporate Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQ Joint Venture Stores, Inc. PJR Management, Inc. All Bilt Uniforms Commonwealth Uniforms Inc. Crowley Garment Mfg Co Inc. Crowley Shirt Mfg Co Inc. The Eagle Company Farriors, Inc. The Fechheimer Brothers Co. Fulton Manufacturing Company Great Plains Uniforms Griffey Uniforms Harris Uniforms Martin Manufacturing Company McCain Uniform Company Inc. Metro Uniforms Nick Bloom Uniforms Nationwide Uniforms Roberts Men's Shop Silver State Uniforms Simon's Incorporated Sol Frank Uniforms Inc. Uniforms of Texas Universal Uniforms Waynesburg Shirt Company Inc. Zuckerbergs Uniforms Fruit of the Loom, Inc. Union Underwear Co., Inc Cumberland Asset Management, Inc.

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Fruit of the Loom Direct, Inc. Vanity Fair, Inc. VFI-Mexico, Inc. The BVD Licensing Corporation Russell Athletic Corporation Martin Mills, Inc. Camp Manufacturing Company Leesburg Yarn Mills, Inc. Rabun Apparel, Inc. FTL Regional Sales Co., Inc. Union Sales, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. (Sub) Forest River Financial Services, Inc. Forest River Housing, Inc. Forest River, Inc. Forest River Manufacturing LLC Mapletree Transportation, Inc. Priority One Financial Services, Inc. Veritas Insurance Group, Inc. FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Criterion Insurance Agency **GEICO** Corporation Government Employees Financial Corp. GEICO Insurance Agency GEICO Products, Inc. International Insurance Underwriters, Inc. Maryland Ventures, Inc.. Plaza Financial Services Co. Plaza Resources Co. Top Five Club, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO General Insurance Co. Government Employees Insurance Co. GEICO Indemnity Co. GEICO Secure Insurance Company General Re Corporation Elm Street Corporation GRD Holdings Corporation Gen Re Intermediaries Corporation General Re New England Asset Management Genesis Management and Insurance Services Corporation General Star Management Company United States Aviation Underwriters, Incorporated General Re Financial Products Corporation General Reinsurance Corporation Faraday Capital Limited

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Genesis Insurance Company General Star Indemnity Company General Star National Insurance Company Helzberg's Diamond Shops, Inc. HDS Redevelopment Corporation H. H. Brown Shoe Company, Inc. BH Shoe Holdings, Inc. Vision Retailing, Inc. American All Risk Insurance Services Inc. American Commercial Claims Administrators Inc Brookwood Insurance Company Berkshire Hathaway Homestate Insurance Company Continental Divide Insurance Company Cypress Insurance Company Oak River Insurance Company Redwood Fire and Casualty Insurance Company D.I. Properties Inc. IMC Group USA Holdings, Inc. Ingersoll Cutting Tool Company IMC Investment Holding Inc Iscar Metals Inc. Taegutec Inc. Tool-Flo Manufacturing, Inc. Boot Royalty Company Chippewa Shoe Company Footwear Investment Company H.J. Justin & Sons, Inc. Justin Belt Company, Inc. Justin Brands, Inc. Justin Boot Company J.S Justin, Inc. Nocona Boot Company Tony Lama Company Johns Manville Corporation Johns Manville, Inc. Seventeenth Street Realty, Inc. Johns Manville China, Ltd. Jordan's Furniture, Inc. Albecca, Inc. Active Organics, Inc. Lubrizol Inter-Americas Corporation Lubrizol Advanced Materials China, Inc. The Lubrizol Corporation Chemtool Incorporated Lubrizol Advanced Materials FCC, Inc. Lubrizol Specialty Products, Inc. FKA Phillips Specialty Products, Inc Lubrizol Advanced Materials Holding Corporation Lubrizol Advanced Materials International, Inc. Lipotec Group Corp. Lubrizol Enterprises, Inc. Lubrizol International Management Corporation Lubrizol Overseas Trading Corporation LSP Holding, Inc. MPP Pipeline Corporation Noveon Hilton Davis, Inc. Lubrizol Advanced Materials, Inc. Lubrizol Oilfield Solutions, Inc. P Chem, Inc.

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Lubrizol Advanced Materials Gibraltar, Inc.

Syrgis Holdings, Inc.

Vesta Funding, Inc.

Vesta Intermediate Funding, Inc.

ExtruMed, Inc.

SSP-SiMatrix Inc.

Lubricant Investments, Inc.

Warwick Chemicals USA, Inc.

Marmon Water, Inc.

Marmon Crane Services, Inc.

Marmon Electrical & Plumbing Distribution Products, Inc.

Marmon Engineered Components Company

Marmon Retail Technologies Company

Marmon Wire & Cable, Inc.

Lockwood Street Urban Renewal Corporation

Ecodyne Corporation

J.L. Mining Company

Fontaine Truck Equipment Company

Marmon Retail Products, Inc.

Morgantown-National Supply, Inc.

Procrane Holdings, Inc.

RCP Investment, Inc.

Tucker Safety Products, Inc.

Artform International Inc.

DCI Marketing Inc.

Marmon Merchandising Holdings, Inc.

Marmon Beverage Technologies, Inc.

Cornelius Renew, Inc.

3Wire Group Inc.

Cornelius Inc.

HG-Power Plant. Inc.

Marmon Energy Services Company

UTLX Company

Penn Coal Land, Inc.

Penn Pocahontas Coal Co.

TRH Holding Corp.

Precision Millwork Settings LLC

Marmon Holdings, Inc.

Webb Wheel Products, Inc.

Perfection Hy-Test Company

Marathon Suspension Systems, Inc.

Fontaine Trailer Company

Fontaine Modification Company

Fontaine Fifth Wheel Company

Fontaine Commercial Trailer, Inc.

Fontaine Engineered Products, Inc.

Marmon-Herrington Company

Triangle Suspension Systems, Inc.

Fontaine Spray Suppression Company

TSE Brakes, Inc.

Union Tank Car Company

Uni-Form Components Co.

Marmon Distribution Services, Inc.

Railserve, Inc.

Tiger-Sunbelt Industries, Inc.

Worldwide Containers, Inc.

Exsif Worldwide, Inc.

Marmon Beverage Technologies Espana, S.A. (fka IMI Cornelius Expana SA)

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McLane Southern, Inc. McLane Western, Inc. McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Minnesota, Inc. McLane Express, Inc. JDS Properties, Inc. Intrepid JSB, Inc. International Traders, Inc. First American Carriers, Inc. Meadowbrook Meat Company, Inc. McLane New Jersey, Inc. Kahn Ventures, Inc. Empire Distributors, Inc. Empire Distributors of North Carolina, Inc. Horizon Wine & Spirits - Nashville, Inc. Horizon Wine & Spirits - Chattanooga, Inc. Delta Wholesale Liquors, Inc. Salado Sales, Inc. McLane Foodservice, Inc. McCarty-Hull Cigar Company, Inc. Professional Datasolutions, Inc. Claims Services, Inc. M & C Products, Inc. Transco, Inc. McLane Company, Inc. McLane Eastern, Inc. McLane Midwest, Inc. McLane Suneast, Inc. McLane Mid-Atlantic, Inc. C & R Insurance Services, Inc. Medical Protective Finance Corporation The Medical Protective Company Medical Protective Insurance Services, Inc. Princeton Advertising & Marketing Group, Inc. Alexander Road Insurance Agency, Inc. Princeton Insurance Company Medical Protective Corporation Princeton Risk Protection, Inc. MedPro Risk Retention Services, Inc. Somerset Services, Inc Accurate Installations, Inc. Benson, Ltd. Benson Industries, Inc. Cubic Designs, Inc. Hohmann & Barnard, Inc. MiTek Holdings, Inc. HeatPipe Technology, Inc. Kova Solutions, Inc. MiTek Industries, Inc. Miller-Sage, Inc. Rush Air Inc SidePlate Systems, Inc. SSS Acquisition Inc. TBS USA, Inc. TMI Climate Solutions, Inc. MiTek USA, Inc. 121 Acquisition Co., LLC

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PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Floors, Inc. NFM of Kansas, Inc. LMG Ventures, LLC Nebraska Furniture Mart, Inc. NFM SERVICES, LLC Homemakers Plaza, Inc. TXFM, Inc. WMC Corp. First Berkshire Hathaway Life Insurance Company Berkshire Hathaway Life Insurance Company of Nebraska BHG Life Insurance Company Ringwalt & Liesche Co. Brilliant National Services, Inc. Soco West, Inc. Whittaker, Clark & Daniels, Inc. L.A. Terminals, Inc. Boat America Corporation Boat/U.S. Inc. BHG Structured Settlements, Inc. Resolute Management Inc. International American Group Inc. International American Management Company Northern States Agency, Inc. Finial Holdings, Inc. CLAL U.S. Holdings, Inc. GUARD Financial Group, Inc. GUARD Insurance Group, Inc. GUARDco, Inc. Affiliated Agency Operations Co. InterGUARD, Ltd. Hartford Life International, Ltd. Consolidated Health Plans Inc. Affordable Housing Partners, Inc. Berkshire Hathaway Specialty Concierge, LLC Boat Owners Association of the United States VT Insurance Acquisition Sub Inc. VT Real Estate Acquisition Sub Inc American Centennial Insurance Company WestGUARD Insurance Company Berkshire Hathaway Assurance Corporation EastGUARD Insurance Company National Liability & Fire Insurance Company National Indemnity Company of Mid-America National Fire & Marine Insurance Company National Indemnity Company Atlanta International Insurance Company Berkshire Hathaway Specialty Insurance Company Columbia Insurance Company NorGUARD Insurance Company Commercial Casualty Insurance Company Unione Italiana Reinsurance Company of America, Inc. Seaworthy Insurance Company Finial Reinsurance Company National Indemnity Company of the South

NetJets Aviation, Inc.

BNJ NetJets, Inc.

FERC FORM NO. 1 (ED. 12-87)

AmGUARD Insurance Company

Executive Jet Management, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
FOOTNOTE DATA			

NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NJE Holdings, LLC NJI Sales, Inc. Marquis Jet Partners, Inc. Marquis Jet Holdings, Inc. Brainy Toys, Inc. OTC Brands, Inc. OTC Direct, Inc. Mindware Corporation MW Wholesale, Inc. Oriental Trading Company, Inc. OTC Worldwide Holdings, Inc. Smilemakers, Inc. Smilemakers Canada Inc. Ace Mailing Services, Inc. BH Media Group, Inc. BH Media Group Holdings, Inc. LEE Distributing Services, Inc. Mail Tech, LTD. Omaha World-Herald Company World Investments, Inc. World Marketing, Inc. World Publishing Enterprises, Inc. World Technologies, Inc. TPC European Holdings, LTD. TPC North America, Ltd. The Pampered Chef, Ltd. Precision Steel Warehouse - Charlotte Precision Steel Warehouse, Inc. Precision Brand Products, Inc. R.C. Willey Home Furnishings Richline Group, Inc Hallmark Sweet, Inc. Stern/Leach Company Rio Grande, Inc. See's Candies, Inc Sees Candy Shops, Incorporated BHSF, Inc. Ambucor Health Solutions, Inc. ScottCare Corporation The Scott Fetzer Company Campbell Hausfeld/Scott Fetzer Company Adalet/Scott Fetzer Company Western/Scott Fetzer Company Halex/Scott Fetzer Company Stahl/Scott Fetzer Company France/Scott Fetzer Company Wayne/Scott Fetzer Company Carefree/Scott Fetzer Company Scott Fetzer Financial Group, Inc. UCFS Europe Company BH Finance, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

United Consumer Financial Services Company United Direct Finance, Inc. World Book, Inc. World Book Encyclopedia, Inc. World Book/Scott Fetzer Company SHX Leasing, Inc. SHX Flooring, Inc. Shaw International Services, Inc. Pro Installations, Inc. Shaw Contract Flooring Installation Services, Inc. Shaw Contract Flooring Services, Inc. Spectra Contract Flooring Puerto Rico, Inc. Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw Diversified Services, Inc. Shaw Transport, Inc. Queen Carpet Corporation Shaw Floors, Inc. Shaw Retail Properties, Inc. Shaw Funding Company Star Furniture Company CJE II Mouser Electronics, Inc. Sager Electrical Supply Co. Inc Astrex Holding Company Astrex Electronics, Inc TTI, Inc. Gateway Underwriters Agency, Inc. U.S. Investment Corporation United States Liability Insurance Company Mount Vernon Fire Insurance Company Mount Vernon Specialty Insurance Company U.S. Underwriters Insurance Co. Blue Chip Stamps, Inc. Montana Retail Properties, Inc. MS Property Company AJF Warehouse Distributors, Inc. XTRA Finance Corporation XTRA Intermodal, Inc. RENTCO Trailer Corporation X-L-Co., Inc. XTRA Corporation

XTRA Companies, Inc.

Name of Respondent PacifiCorp		(1	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Perio	od of Report 2014/Q4
		,	′	CRUED, PREPAID AND C	HARGED DURING YEA	.R	
	ve particulars (details) of the comear. Do not include gasoline and	nbined prepaid and a	ccru	ed tax accounts and show	the total taxes charged to	o operations and other	•
2. Ind	timated amounts of such taxes ar clude on this page, taxes paid du	ring the year and cha	arge	d direct to final accounts, (r	not charged to prepaid or	accrued taxes.)	
	the amounts in both columns (d)		_				
(b)am	clude in column (d) taxes charged nounts credited to proportions of p led and prepaid tax accounts.	• •		•	•	,	
	st the aggregate of each kind of to	ax in such manner th	at th	e total tax for each State a	nd subdivision can readi	ly be ascertained.	
Line	Kind of Tax		BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)		(c)	(d)	(e)	(f)
1	Federal:						
2	Income	14,281,	052		-9,518,717	132,869,369	-128,255,990
3	FICA	645,	661	10,234	36,493,634	36,469,676	
4	Unemployment	4,	601		243,208	242,552	
5	Excise Tax - Coal	101,	364		2,187,559	2,281,538	
6	Subtotal	15,032,		10,234	29,405,684	171,863,135	-128,255,990
7		-,,		-, -	-,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,
8	State:						
9	State.						
10	Arizona:						
		1 610	025		2 702 020	2.540.490	
11	Property	1,619,			3,782,928	3,510,489	074 000
12	Income	615,			-349,018	538,000	-271,388
13	Subtotal	2,234,	655		3,433,910	4,048,489	-271,388
14							
15	California:						
16	Property				2,253,386	2,253,386	
17	Unemployment	1,:	236	45	32,086	31,070	
18	Franchise-Income	-350,	643		1,823,050	1,817,546	-345,139
19	Use	12,	710		28,440	38,509	
20	Local Franchise	1,265,	469		1,229,045	1,215,654	
21	Subtotal	928,	772	45	5,366,007	5,356,165	-345,139
22							
23	Colorado:						
24	Property	2,060,	000		2,264,499	2,134,499	
25	Income		236		-5,885	_,,,,,,,,,	351
26		2,066,			2,258,614	2,134,499	351
27	Gubiotai	2,000,	200		2,230,014	2,104,400	331
	Idoho						
28		2.054	16.4		2 044 040	4 400 000	
29	Property	3,351,			3,244,612	4,189,309	107.001
30	Income	-36,:			1,465,328	1,896,252	-467,204
31	KWh	15,			34,818	32,889	
32	Unemployment	*	836		43,560	43,973	
33	Use	20,			195,941	202,347	
34	Subtotal	3,352,	974		4,984,259	6,364,770	-467,204
35							
36	Montana:		_				
37	Property	1,967,	726		4,314,789	4,126,597	
38	Corporate License-Income	10,	969		56,847	124,797	-56,981
39	Unemployment				1,056	1,056	
40	Energy License	40.	000		203,996	181,996	
41	TOTAL	53,535,	702	12,025,243	234,971,158	389,765,588	-139,933,468
	ı	,-30,			. ,,.30	, ,	. ,

Name of Respondent		This	s Report Is: X An O		Date of Report Year/Period of Report (Mo, Da, Yr)			
PacifiCorp		(2)		submission	(IVIO, Da, 11)	End of2014/Q4		
	TAXES A	CCRUED	, PREPAID	AND CHARGED DU	RING YEAR (Continued)			
the year in column (a). 6. Enter all adjustments of by parentheses. 7. Do not include on this transmittal of such taxes to	of the accrued and prepaic page entries with respect o the taxing authority.	I tax acco	unts in colu	umn (f) and explain ea	required information separa ch adjustment in a foot- note d through payroll deductions the amounts charged to Acc	e. Designate debit adjustments or otherwise pending	, ,	
pertaining to electric opera amounts charged to Acco	ations. Report in column outs 408.2 and 409.2. Als	(I) the ameso shown	ounts charç in column (ged to Accounts 408.1 (I) the taxes charged to	and 109.1 pertaining to oth utility plant or other baland the basis (necessity) of app	er utility departments and e sheet accounts.		
3. Tot any tax apportione	a to more than one utility	departifie	in or accou	ant, state in a roothote	the basis (necessity) of app	ortioning such tax.		
BALANCE AT I	END OF YEAR Prepaid Taxes			TAXES CHARGED Extraordinary I	tems Adjustments to F	Pot	Line	
(Taxes accrued Account 236) (g)	(Incl. in Account 165) (h)	(Account	Electric : 408.1, 409 (i)	9.1) (Account 409			No.	
148,956			2 000	557		-6,629,160	1	
664,385	5,000		-2,889	1,557		36,493,634		
5,257	5,000					243,208		
7,385						2,187,559		
825,983	5,000		-2,889	557		32,295,241	6	
020,000	0,000		2,000	,,001		02,200,241	7	
							8	
							9	
							10	
1,891,464			3,782	.928			11	
<u> </u>			-334	,552		-14,466		
1,891,464			3,448			-14,466	_	
							14	
							15	
			2,135	,662		117,724	16	
2,207						32,086	17	
			1,871	,103		-48,053	18	
2,641						28,440	19	
1,278,860			1,229	,045			20	
1,283,708			5,235	,810		130,197	21	
							22	
							23	
2,190,000			2,091	,449		173,050		
			-5	,855		-30		
2,190,000			2,085	5,594		173,020		
							27	
							28	
2,406,767			3,238	•		6,132		
47.040			1,525			-60,008		
17,016 1,423			34	.,818		43,560	31 32	
1,423						195,941	33	
2,439,667			4,798	634		185,625	34	
2,433,007			7,130	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100,020	35	
							36	
2,155,918			4,314	.789			37	
2,100,010				2,554		-5,707	38	
			02	.,== .		1,056		
62,000			203	,996		1,300	40	
,								
39,025,536	12,376,039		178,247	7 515		56,723,643	41	
35,025,336	12,010,009			,,,,,,		30,723,043		

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Perio End of	Year/Period of Report End of 2014/Q4	
				RUED, PREPAID AND C	, ,	₹		
1. Gi	ve particulars (details) of the comb						accounts during	
,	ear. Do not include gasoline and o			•		J	ed. If the actual,	
	imated amounts of such taxes are clude on this page, taxes paid duri							
1	the amounts in both columns (d)		-					
1	clude in column (d) taxes charged		_		-		axes accrued,	
(b)am	ounts credited to proportions of p	repaid taxes charges	ble t	o current year, and (c) tax	es paid and charged dire	ect to operations or acc	counts other than	
	ed and prepaid tax accounts. It the aggregate of each kind of ta	x in such manner tha	it the	total tax for each State a	nd subdivision can readily	y be ascertained.		
Line	Kind of Tax	BALANCE AT	BEGI	INNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued		Prepaid Taxes	Charged During Year	Paid During Year	ments	
	(a)	(Account 236) (b)	(1	Include in Account 165) (c)	Year* (d)	Year* (e)	(f)	
1	Wholesale Energy	30,0	00		143,304	129,304		
2	Subtotal	2,048,6	95		4,719,992	4,563,750	-56,981	
3								
4	Nebraska:							
5	Unemployment				359	359		
6	Subtotal				359	359		
7								
8	New Mexico:							
9	Property				21,695	21,695		
10	Income	77,0	25		-57,603	50	19,372	
11	Subtotal	77,0	25		-35,908	21,745	19,372	
12								
13	Oregon:							
14	Property			11,539,928	23,740,607	24,051,822		
15	Unemployment	50,6	61	110	1,525,204	1,521,854		
16	Wilsonville Payroll		76		9	785		
17	Excise-Income	-53,7			1,439,332	7,458,278	-6,072,662	
18	City of Portland-Income	15,1	31		-81,063	-53,404	-12,528	
19	Department of Energy			474,926	994,823	1,039,793		
20	Tri-Met	411,2	01		1,069,137	1,053,217		
21	Lane County				1,973	1,973		
22	Franchise	4,526,7			29,046,878	28,951,795		
23	Subtotal	4,950,8	47	12,014,964	57,736,900	64,026,113	-6,085,190	
24	I II - I							
25	Utah:	704.0	40		00.045.404	00 000 000		
26	Property	704,2			68,915,491	69,060,666	4 474 000	
27	Income	489,5			4,529,895	9,490,718	-4,471,299	
28	Unemployment Navaia Nation	5,9	25		321,658	320,003		
29	Navajo Nation	400.0	40		1,284	1,284		
30 31	Use Subtotal	409,2 1,608,9			4,612,972 78,381,300	4,619,062 83,491,733	-4,471,299	
32	Gustotai	1,000,8	0.0		70,301,300	00,401,700	-4,471,239	
33	Washington:		\dashv					
34	Property	10,090,0	00		10,228,150	10,028,150		
35	Unemployment	2,5			74,051	74,693		
36	Business & Occupation	3,6			27,907	28,850		
37	Public Utility	1,200,0			12,593,513	12,468,513		
38	Natural Gas Use Tax	124,9			3,894,859	3,665,607		
39	Use	57,6			579,222	546,755		
		11,478,7			27,397,702	26,812,568		
41	TOTAL	53,535,7	'02	12,025,243	234,971,158	389,765,588	-139,933,468	

Name of Respondent		This Report Is: (1) X An Origina	al	Date of Report (Mo, Da, Yr)	Date of Report Year/Period of Report				
PacifiCorp		(2) A Resubm	nission	11	End of2014/Q4				
	TAXES A	CCRUED, PREPAID ANI	D CHARGED DUR	ING YEAR (Continued)					
the year in column (a). 6. Enter all adjustments of by parentheses.	of the accrued and prepaid	d tax accounts in column	(f) and explain eacl		ately for each tax year, iden b. Designate debit adjustment or otherwise pending	, ,			
transmittal of such taxes to 8. Report in columns (i) the	o the taxing authority. nrough (I) how the taxes v	vere distributed. Report in	n column (I) only th	e amounts charged to Acc	ounts 408.1 and 409.1				
amounts charged to Acco	unts 408.2 and 409.2. Al	so shown in column (I) the	e taxes charged to	and 109.1 pertaining to othe utility plant or other balanc ne basis (necessity) of app	e sheet accounts.				
BALANCE AT I	END OF YEAR	DISTRIBUTION OF TAX	(ES CHARGED			Line			
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ite (Account 409.		439)	No.			
Account 236)	(h)	(i)	(j)	(k)	(I)				
44,000 2,261,918		143,304 4,724,643			-4,651	2			
2,201,310		4,724,043			4,001	3			
						4			
					359	5			
					359	 			
						7			
		21,695				9			
		-55,974			-1,629				
		-34,279			-1,629	_			
		,			,	12			
						13			
	11,851,143	23,296,416			444,191				
53,901					1,525,204				
		4 000 040			9				
		1,809,646 -80,037			-370,314 -1,026				
	519,896	994,823			-1,020	19			
427,121	,	,			1,069,137				
					1,973	21			
4,621,877		29,046,878				22			
5,102,899	12,371,039	55,067,726			2,669,174	1			
						24 25			
559,037		58,897,363			10,018,128	_			
000,001		4,929,455			-399,560				
7,580		, , , ==			321,658				
		1,284				29			
403,158					4,612,972				
969,775		63,828,102			14,553,198				
						32			
10,290,000		9,898,234			329,916				
1,921		3,000,201			74,051				
2,714		27,907				36			
1,325,000		12,593,513				37			
354,168					3,894,859				
90,103		00 = 10 0= 1			579,222	_			
12,063,906		22,519,654			4,878,048	40			
39,025,536	12,376,039	178,247,515			56,723,643	41			

Name of Respondent				Report Is: [X]An Original	Date of Repor (Mo, Da, Yr)	Date of Report Year/Period of Report							
Pacif	iCorp		(1) (2)	A Resubmission	(IVIO, Da, 11)	End of	2014/Q4						
		TAX	. ,	CRUED, PREPAID AND	CHARGED DURING YE	AR							
1 Giv	ve particulars (details) of the coml						per accounts during						
	ear. Do not include gasoline and				-		-						
-	r estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.												
2. Ind	Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)												
	ster the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.												
	clude in column (d) taxes charged					• •							
	ounts credited to proportions of p	repaid taxes char	geable	e to current year, and (c) ta	exes paid and charged di	rect to operations or	accounts other than						
	ed and prepaid tax accounts. It the aggregate of each kind of ta	y in such manner	that th	ne total tay for each State	and subdivision can read	lily he accertained							
4. LIS	it the aggregate of each kind of ta	ix iii sucii iiiaiiiiei	uiat u	ie total tax for each state i	and subdivision can reac	illy be ascertained.							
Line	Kind of Tax	BALANCE	AT BE	GINNING OF YEAR	Taxes	Taxes _Paid	Adjust-						
No.	(See instruction 5)	Taxes Accrue (Account 236)		Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	During Year	ments						
	(a)	(Account 236))	(c)	Year* (d)	Year (e)	(f)						
1													
2	Wyoming:												
3	Property	7,45	9,081		14,978,109	14,948,136							
4	Wind Generation Tax	1,83	80,847		2,075,142	1,878,035							
5	Unemployment	1	0,441		320,147	325,431							
6	Franchise	28	3,100		1,954,276	1,952,076							
7	Use	13	32,962		1,450,821	1,435,020							
8	Annual Report				71,948	71,948							
9	Subtotal	9,71	6,431		20,850,443	20,610,646							
10													
11	State Other	2	20,512										
12													
	Miscellaneous:												
14	Goshute Possessory				24,288	24,288							
15	Sho-Ban Possessory		0.400		235,663	235,663							
16	Navajo Possessory	1	9,196		38,951	38,671							
17	Ute Possessory				37,776	37,776							
18 19	Crow Possessory Umatilla Possessory				69,444 65,774	69,444 65,774							
	,		39,708		471,896	471,616							
21	Subiolai		9,700		471,090	471,010							
22													
23													
24													
25													
26													
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31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
11	TOTAL			40.005.040	204.274.4=-	200	400 000 400						
41	TOTAL	53,53	35,702	12,025,243	234,971,158	389,765,588	-139,933,468						

				This Report Is: (1) XAn Original			Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp			(2) A Resubmission			/ /			End of 2014/Q4		
	TAXES A	CCR	. ,				RING Y	EAR (Continued)			
5. If any tax (exclude Fed the year in column (a).6. Enter all adjustments of the year theses.7. Do not include on this	of the accrued and prepaid	d tax a	accou	nts in	column (f) and explain eac	h adju	stment in a foot- note	. Des	ignate debit adjustm	, ,
8. Report in columns (i) the pertaining to electric operamounts charged to Acco 9. For any tax apportione	o the taxing authority. hrough (I) how the taxes wations. Report in column unts 408.2 and 409.2. Als	vere o	distribi e amo own ir	uted. unts c	Report in charged to mn (I) the	column (I) only the Accounts 408.1 taxes charged to	ne amo and 10 utility	ounts charged to Acco 09.1 pertaining to othe plant or other balance	ounts 4 er utilit e shee	408.1 and 409.1 y departments and et accounts.	
BALANCE AT I	END OF YEAR	DIS	TRIBL	JTION	OF TAXE	ES CHARGED					Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)		FI	lectric		Extraordinary It (Account 409 (j)		Adjustments to Re Earnings (Account 4 (k)	et. 439)	Other (I)	No.
											1 2
7,489,054				14,	889,550					88,559	_
2,027,954				2,	075,142					000 447	4
5,157 285,300				1,	954,276					320,147	5 6
148,763					,					1,450,821	7
0.056.220				10	71,948				_	4 050 527	8
9,956,228				10,	990,916				+	1,859,527	9 10
20,512											11
											12 13
					24,288						14
					235,663						15
19,476					38,951 37,776						16 17
					69,444						18
					65,774						19
39,988					471,896				+		20 21
											22
											23
											24 25
											26
											27
											28 29
									+		30
											31
											32 33
											34
											35
											36 37
											38
											39
									\dashv		40
39,025,536	12,376,039			178	,247,515					56,723,643	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income tax, other income and deductions, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 5 Column: I

Account 151, Fuel stock

Schedule Page: 262 Line No.: 12 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I

- \$111,629 Account 408.2, Taxes other than income taxes, other income and deductions
 - 1,569 Account 589, Rents
 - 4,526 Account 107, Construction work in progress

\$117,724

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

\$ 826 Account 408.2, Taxes other than income taxes, other income and deductions 172,224 Account 107, Construction work in progress \$173,050

Schedule Page: 262 Line No.: 25 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 25 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 29 Column: I

\$1,183 Account 408.2, Taxes other than income taxes, other income and deductions $_4,949$ Account 107, Construction work in progress \$6,132

Schedule Page: 262 Line No.: 30 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 30 Column: I

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 33 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 38 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 38 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 5 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 10 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262.1 Line No.: 10 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 14 Column: I

\$ 18,268 Account 408.2, Taxes other than income taxes, other income and deductions 134,418 Account 589, Rents

291,505 Account 107, Construction work in progress

\$444,191

Schedule Page: 262.1 Line No.: 15 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 16 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 17 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 17 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 18 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Page 450.2

Schedule Page: 262.1 Line No.: 26 Column: I

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		

- 35,798 Account 408.2, Taxes other than income taxes, other income and deductions 530 Account 589, Rents
 - 7,955,390 Account 107, Construction work in progress
- 2,026,410 Account 151, Fuel stock

\$10,018,128

Schedule Page: 262.1 Line No.: 27 Column: f

Represents a reclassification of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 27 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 28 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 30 Column: I

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 34 Column: I

\$(30,415) Account 408.2, Taxes other than income taxes, other income and deductions 360,331 Account 107, Construction work in progress \$329,916

Schedule Page: 262.1 Line No.: 35 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 38 Column: I

Account 151, Fuel stock

Schedule Page: 262.1 Line No.: 39 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 3 Column: I

- \$ 1,960 Account 408.2, Taxes other than income taxes, other income and deductions
- 15,382 Account 589, Rents
- 71,217 Account 107, Construction work in progress \$88,559

Schedule Page: 262.2 Line No.: 5 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 7 Column: I

Charged to same account as related goods.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonu operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the aver period over which the tax credits are amortized. Line	Name of Respondent		This Repor	t Is: Original	Date of Report Year/Period of Report (Mo, Da, Yr) Fpd of 2014/Q4				
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonu protections. Explain by fortnote are your certains. Explain by fortnote are your certains. Explain by fortnote are your certains. Part of the account balance shown in column (g). Include in column (i) the aver period over which the fax cradits are amortized. No. Subdy(sions Subdy(sions Subdy(sions Column C	Paci	fiCorp	400,1141,14	(2) A Resubmission		/ /	Lild o	End of2014/Q4	
operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (g) the aver period over which the lax credits are amortized. Line Account Account Balance at Reginning Account Ac							·		
(g) Company	oper	ations. Explain by for	otnote any correction a credits are amortized.	255. Where djustments t	appropriate, segregate o the account balance	shown in colu	ımn (g).Include in co	utility and nonutility lumn (i) the average	
(g) Company			Balance at Beginning	Defer	red for Year	All Current	ocations to	Adjustments	
1 Electric Utility 2 3% 3 4% 4 7% 5 10% 8 11:144.100 1411.4, 420 5,705.998 6 39% 168.013 420 110.916 420 9,770 7 Idaha 1338.282 8 TOTAL 31,445,739 9 Other (List separately and shows 3%, 4%, 7%, 10% and TOTAL) 10 11 Idaha 880,586 190 538,320 95,783 79 13 14 14 15 16 16 17 18 19 20 21 22 23 33 34 34 35 36 37 38 38 39 39 39 30 40 40 41 41 44 44 45 45	No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No.	Amount	-	
3 4% 4 7% 5 10% 510.00 1 11.4,420 5,705.988 6 10% 168,013 420 110,015 420 9,776 988 6 100% 168,013 420 110,015 420 9,332 170,144.100 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 9,032 110,015 420 110,015 420 110,015 420 110,015 420 9,032 110,015 420 110,0	1	Electric Utility		(0)	(4)	(6)	(-)	1 (0,	
4 7%	2	3%							
5 10% 31,144,100 411.4,420 5,705,898 6 30% 158,013 420 110,915 420 9,770 7 Idaho 133,626 411.4,420 9,632 8 TOTAL 31,445,739 110,915 5,725,400 9 Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) 10	3	4%							
6 30% 168,013 420 110,915 420 9,770 7 Idaho 133,626 141.4,420 9,632 8 TOTAL 31,445,739 110,915 5,725,400 9 Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) 10	4	7%							
6 30% 168,013 420 110,915 420 9,770 7 Idaho 133,626 141.4,420 9,632 8 TOTAL 31,445,739 110,915 5,725,400 9 Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) 10			31,144,100			411.4, 420	5,705,998		
7 (Jaho 133,826				420	110.915				
8 TOTAL 31,445,739 110,915 5,725,400 9 Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) 10 11 Idaho 860,586 190 538,320 420 95,783 79 12 Total Nonutility 860,586 538,320 95,783 79 13 11 14 15 15 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19					,				
9 Other (List separately and show 3%, 4%, 7%, 1%, 10% and TOTAL) 10 11 Idaho 860,586 190 538,320 420 95,783 79 12 Total Nonutility 860,586 538,320 95,783 79 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 31 31 32 33 34 40 41 41 42 43 44 45 44 44					110 915	,			
and show 3%, 4%, 7%, 10% and TOTAL) 10 11 Idaho 860,586 190 538,320 95,783 79 13 14 15 16 17 18 19 20 21 22 23 24 25 25 26 27 28 30 31 31 31 33 34 34 35 36 37 38 39 40 40 41 41 42 43 44 44 45 46 47			01,110,700		110,010		0,720,700		
11 Idaho 860,586 190 538,320 420 95,783 79 12 Total Nonutility 860,586 538,320 95,783 79 13		and show 3%, 4%, 7%,							
12 Total Nonutility 860,586 538,320 95,783 79 13	10								
12 Total Nonutility 860.586 538.320 95.783 79 13	11	Idaho	860,586	190	538,320	420	95,783	79,560	
13							95,783		
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47		•							
16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	14								
16 17 18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	15								
17 18 19 20 21 22 23 24 25 26 27 28 30 30 31 31 32 33 33 34 4 41 41 41 41 42 43 44 44 45 46 47									
18 19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47									
19									
20									
21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47									
22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47									
23 24 25 30 30 31 32 33 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47									
24 25 26 27 28 30 31 31 32 33 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46 47									
25 26 27 28 30 31 31 32 33 34 35 36 36 37 38 39 40 41 41 42 43 44 44 45 46 47									
26 27 28 30 30 31 32 33 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46 47									
27 28 30 31 31 32 33 33 34 35 36 37 38 39 40 41 42 43 43 44 45 46 47 47	-								
28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47	\vdash								
30 31 32 33 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46 47	\vdash								
31 32 33 34 35 36 37 38 39 39 40 41 41 42 43 44 45 46 47 47									
32 33 34 35 35 36 37 38 39 39 40 41 41 42 43 44 44 45 46 47									
33 34 35 36 37 38 39 39 40 41 41 42 43 44 44 45 46 47									
34 35 36 37 38 39 40 41 41 42 43 44 45 46 47 47									
35 36 37 38 39 40 41 42 43 44 45 46 47									
36 37 38 39 40 41 41 42 43 44 45 46 47 47									
37 38 39 40 41 41 42 43 43 44 45 46 47 47									
38 39 40 30 41 30 42 30 43 44 44 45 46 47									
39 40 41 41 42 43 43 44 45 46 47 47	37								
40 41 41 42 43 44 44 45 46 47	38								
41 42 43 44 45 46 47	39								
42 43 44 45 46 47	40								
43 44 45 46 47	41								
44 45 46 47	42								
45 46 47	43								
46 47	44								
47	45								
47									

Name of Respondent PacifiCorp		This (1) (2)	s Rep	oort Is:]An Original]A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
	ACCUMULAT				CREDI	TS (Account 255) (continu	ued)	
						(
Balance at End of Year	Average Period of Allocation to Income			ADJ	JUSTM	MENT EXPLANATION		Line No.
(h)	to Income (i)							
								2
								3
								4
25,438,102	38.82 and 30							5
269,158	24							6
123,994	38.82 and 30							7
25,831,254								8
								9
								10
1,382,683	30			_				11
1,382,683								12
								13
								14 15
								16
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								48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2014/Q4					
FOOTNOTE DATA								

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	ed for Yr.	Alloca	t. to CY	Adj.	Ending	Avg.
Sub.	Balance (b)	Acct.	Amount (d)	Acct. (e)	Amount (f)	 (g)	Balance (h)	Per.
10%	\$29,765,829	-	-	411.4(1)	\$5,012,746	\$ _	\$24,753,083	38.82
10%	1,378,271 \$31,144,100	-		420(2)	693,252 \$5,705,998	\$ <u>-</u>	685,019 \$25,438,102	30

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	В	eginning	Deferre	ed for Yr.	Allocat	. to CY	Adj.		Ending	Avg.
Sub. (a)		Balance (b)	Acct.	Amount (d)	Acct.	Amount (f)	 (g)		Balance (h)	Per.
Idaho	\$	66,539	-	-	411.4(1)	\$ 6,452	\$ -	\$	60,087	38.82
Idaho	\$	67,087	-		420(2)	3,180 \$ 9,632	\$ _	-	63,907 123,994	30

- (1)Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year debited to Account 190, Accumulated deferred income taxes.

Name of Respondent PacifiCorp			This Re	oort Is: An Original		Date of Report Year/F (Mo, Da, Yr) End o			/Period of Report of 2014/Q4
Paci	Corp		(2)	A Resubmission		/ /		Liid	
	month olovi the monticulous (details) celled			FFERED CREDIT		253)			
	port below the particulars (details) called r any deferred credit being amortized, sh		- •		5.				
	nor items (5% of the Balance End of Yea	•			an \$100.000), whichever is	greater) may	be aroug	ped by classes.
ine	Description and Other	Balan			DEBITS			1	Balance at
No.	Deferred Credits	Beginning				nount	Credits	,	End of Year
	(a)	(b)	Account (c)		(d)	(e)		(f)
1	Working Capital Deposits	(-	6,686,7			31,000	, ,	48,474	6,804,201
2	3 - 1		-,,			,,,,,,		-,	-,,-
3	Reclamation Costs - Trapper Mine		5,466,8	07			1	50,697	5,617,504
4	·								
5	Reclamation Costs - Deseret Mine		451,4	06 131,182.3		451,406			
6									
7	Western Coal Carriers Benefits								
8	Obligation	•	11,815,0	00 131,232		790,520	1,3	92,520	12,417,000
9									
10	Program Incentives		423,2	76 921		154,403			268,873
11									
12	Deferred Compensation Plans		9,205,1	62 131,232,241		622,473	1,1	39,146	9,721,835
13									
14	Long-Term Incentive Plan						6,9	35,250	6,935,250
15									
16	Redding Contract (20)		1,100,0	92 456		549,996			550,096
17									
18	Foote Creek Contract (15)		154,7	42 456		137,640			17,102
19			20.070.4	20		0.074.454		20.500	22 227 472
20	Environmental Liabilities	2	26,273,1	00		8,674,454	6,2	238,532	23,837,178
21	Unearned Joint Use Pole								
22			0.000.0	24 454		0.000.700	0.0	000 040	0.045.400
23	Contact (1)		2,886,6	01 454		6,239,788	6,2	268,613	2,915,426
25	Misc. Security Deposits		2,2	00 131		300			1,900
26	wise. Security Deposits		2,2	131		300			1,900
27	Lease Incentives (9)			931		12,942	2	292,500	279,558
28	Loade moentives (b)			301		12,042		.02,000	270,000
29	Cowlitz/Lewis River O&M (1)		117,1	15 539		283,450		285,146	118,811
30			, .					, , , ,	
31	Employee Housing Security Deposits		18,2	75 131		1,469		1,000	17,806
32						,			,
33	Cogeneration Bonds-Sunnyside		413,4	17					413,417
34									
35	Transmission Security Deposits		681,5	00 131		26,893	4	50,000	1,104,607
36									
37	Transmission Service Deposits		153,2	25 131		9,446	2	210,208	353,987
38									
39	MCI F.O.G. Wire Lease (1)		557,8	90 454		3,346,955	3,3	346,878	557,813
40									
41	Unamortized Contract Values	12	23,327,0	63 242		13,123,502			110,203,561
42									
43	Loss Contingency - USA Power	1	16,623,4	36			2,4	80,165	119,103,601
44									
45	Accrued Right-of-Way Obligations		1,648,3	57			6	01,443	2,249,800
46									
	TOTAL		NO 407 :			04.450.555		40.575	222 222 22
47	TOTAL	30	08,485,4	14	1	34,456,637	29,9	40,572	303,969,379

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			(Ma Da Vr)			r/Period of Report of 2014/Q4	
		0		ERED CREDIT	S (Account				
. Re	port below the particulars (details) called					,			
	any deferred credit being amortized, sh		•						
. Mii	nor items (5% of the Balance End of Yea	r for Acco	ount 253 or a	mounts less tha	ın \$100,000), whichever i	s greater) may	be grou	iped by classes.
ine	Description and Other	Balar	nce at		EBITS				Balance at
No.	Deferred Credits	Beginnin	ng of Year	Contra		nount	Credits		End of Year
	(a)	(b)	Account (c)		(d)	(e)		(f)
1	Navajo Tribal Utility Authority								
2	Escrow		480,053						480,053
3									
4									
5									
6									
7									
8									
10									
11									
12									
13									
14									
15									
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38									
39									
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41									
42									
43									
44									
45									
46									
47	TOTAL	3	08,485,444			34,456,637	29,9	40,572	303,969,379
		1			1				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2014/Q4
F	OOTNOTE DATA		

Schedule Page: 269 Line No.: 10
The weighted average life is four years. Column: a

Schedule Page: 269 Account 131, Cash Line No.: 20 Column: c

Account 182.3, Other regulatory assets Account 232, Accounts payable Account 426.5, Other deductions

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
prope	eport the information called for below concererty.			
2. F	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at		S DURING YEAR
No.	(a)	Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
	· · · · · · · · · · · · · · · · · · ·			
3	Defense Facilities			
		226,880,978	27,797,8	857 2,526,993
5	Other (provide details in footnote):	+		
6	· ·	+		
7		+		
8	TOTAL Electric (Enter Total of lines 3 thru 7)	226,880,978	27,797,8	857 2,526,993
	· · · · · · · · · · · · · · · · · · ·			
	Defense Facilities			
	Pollution Control Facilities			
12	Other (provide details in footnote):	+		
13	" ·	+		
14		+		
15	TOTAL Gas (Enter Total of lines 10 thru 14)	+		
16		+		
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	226,880,978	27,797,8	857 2,526,993
	Classification of TOTAL			
	Federal Income Tax	199,739,675	23,331,8	1,084,136
20	State Income Tax	27,141,303	4,465,9	
21	Local Income Tax	+		
ļ				
	<u> </u> NOTE			

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmiss	ion	(IVIO, Da, 11)	End of2014/Q4	
A	CCUMULATED DEFE	RRED INCOME			I ZATION PROPERTY (Ad	count 281) (Continued)	
3. Use footnotes	s as required.						
CHANGES DUR				STMENTS		Balance at	Line
Amounts Debited to Account 410.2			Debits Amount	A 000111	Credits nt Amount	End of Year	No.
(e)	(f)	Account Credited		Accour Debite	ed (j)		
(0)	(*)	(g)	(h)	(i)	- U/	(k)	
							1
	I	l					2
							3
						252,151,842	+
							5
							6
							7
						252,151,842	<u>.</u>
		1		1			9
							10
							11
							12
							13
							14
							15
							16
						252,151,842	17
						·	18
						221,987,431	19
						30,164,411	20
							21
		NOTES	` (Cantinuad)				<u> </u>
		NOTES	S (Continued)				

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	82)
1. Re	eport the information called for below concern			
I	ct to accelerated amortization	g are respondent a deceaning t		y raining to property met
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Dolones et	CHANGE	S DURING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 282	(4)	(-)	(-)
	Electric	3,991,613,412	757,539,	035 501,658,642
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,991,613,412	757,539,	035 501,658,642
6	Nonutility			
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,991,613,412	757,539,	035 501,658,642
	Classification of TOTAL			
	Federal Income Tax	3,546,947,138	617,557,	
	State Income Tax	444,666,274	139,981,	968 106,868,236
13	Local Income Tax			
		NOTES		·

Name of Respondent PacifiCorp This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp			(2) A Resubmission		(IVIO, Da, 11) //	End of 2014/Q4	
AC	CCUMULATED DEFE		TAXES - OTHER PROPE	ERTY (Acco			
3. Use footnotes				,	, (,		
CHANGES DURIN	NG YEAR		ADJUSTN	MENTS			
Amounts Debited	Amounts Credited		ebits		Credits	Balance at	Line No.
to Account 410.2	to Account 411.2	Account Credited	Amount	Accoun Debited	t Amount	End of Year	INO.
(e)	(f)	Credited (g)	(h)	(i)) (j)	(k)	
							1
			14,265,314		11,552,432	2 4,244,780,923	2
							3
							4
			14,265,314		11,552,432	2 4,244,780,923	5
							6
							7
							8
			14,265,314		11,552,433	2 4,244,780,923	
			14,200,014		11,002,40	4,244,700,020	10
		T	11,106,181		8,717,82	8 3,767,325,446	
			3,159,133		2,834,604	4 477,455,477	
							13
		NOTES	(Continued)				
		110120	(Continuou)				
ı							
ı							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2014/Q4				
FOOTNOTE DATA							

Schedule Page: 274 Line No.: 2 Co Account 182.3, Other regulatory assets Column: g

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 274 Line No.: 2 Co Account 182.3, Other regulatory assets Column: i

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

	Name of Respondent PacifiCorp ACCUMULA		X	eport Is: Date of Report (Mo, Da, Yr)			Year/Period of Report End of2014/Q4		
	eport the information called for below concer					es rela	ting to amounts		
	rded in Account 283. or other (Specify),include deferrals relating to	o othe	r in	come and deductions.					
Line	Account		T	Balance at	CHANG Amounts Debited		RING YEAR Amounts Credited		
No.	(a)			Beginning of Year (b)	to Account 410.1		to Account 411.1		
1	Account 283		7	(1)	(-)		(*)		
2	Electric		7						
3	Regulatory Assets		T	526,062,074	156,26	39,401	119,064,278		
4	Other		T	30,318,999	25,00	60,716	23,796,286		
5			T						
6			T						
7			T						
8			T						
9	TOTAL Electric (Total of lines 3 thru 8)			556,381,073	181,33	30,117	142,860,564		
10	Gas								
11									
12									
13									
14									
15									
16									
17	TOTAL Gas (Total of lines 11 thru 16)								
18									
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)		556,381,073	181,33	30,117	142,860,564		
20	Classification of TOTAL								
	Federal Income Tax			489,857,428	159,78	34,161	125,916,651		
	State Income Tax		\perp	66,523,645	21,54	45,956	16,943,913		
23	Local Income Tax								
				NOTES	•				

Name of Responde	nt		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr) Year/Period of Report 2014/Q4				
PacifiCorp			(2) A Resubmission	1	/ /	End of2014/Q4			
	ACCI	JMULATED D	EFERRED INCOME TAXI	ES - OTHER	(Account 283) (Continued)				
3. Provide in the	space below explan	ations for Pa	ge 276 and 277. Inclu	de amounts	relating to insignificant i	tems listed under Other	r.		
4. Use footnotes									
CHANGES DU	JRING YEAR		ADJUSTI						
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits	A coount	Credits	Balance at	Line		
		Account Credited (g)	Amount	Account Debited	Amount	End of Year	No.		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	1		
1							2		
45,935,084	42,801,732		39,979,807		84,377,673	610,798,415	3		
7,601,957	10,150,102	190, 282	9,597,664	190, 282	3,075,609	22,513,229	4		
							5		
							6		
							7		
							8		
53,537,041	52,951,834		49,577,471		87,453,282	633,311,644	9		
33,337,041	32,931,034		49,377,471		07,433,202	. 055,511,044			
							10		
							11		
							12		
							13		
							14		
							15		
							16		
							17		
							18		
53,537,041	F2 0F4 924		40 577 474		07.452.202	622 244 644	19		
55,557,041	52,951,834		49,577,471		87,453,282	633,311,644			
40.000.000							20		
46,692,890	46,177,693		43,007,009		76,351,810				
6,844,151	6,774,141		6,570,462		11,101,472	75,726,708	22		
							23		
	•	NOTES	S (Continued)		•	•	•		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: g Account 182.3, Other regulatory assets Account 190, Accumulated deferred income taxes

Schedule Page: 276 Line No.: 3 Column: i
Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes

	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /	Year/Pe End of	Year/Period of Report End of 2014/Q4		
	ОТ	HER REGULATORY L		count 254)				
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	at end of period, or	amounts less					
3. F0	r Regulatory Liabilities being amortized, show	v period of amortizat	ion.					
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year		
	(a)	(b)	Credited (c)	(d)	(e)	(f)		
1	DSM Balancing Account - ID	2,05	:		053	(1)		
	DSM Balancing Account - UT	6,191,03		6,191				
	DSM Balancing Account - WA	367,06		367				
	DSM Balancing Account - WY	183,40		4,852		32 1,890,606		
	Oregon Energy Conservation Charge	3,062,69		,				
	Deferred Excess Net Power Costs - WA Hydro	112,44	<u>'</u>		9,51			
	Deferred Excess RECs in Rates - UT	1,521,54		6 1,521	<u> </u>	121,00		
	Deferred Excess RECs in Rates - OR	, , , , ,		,-	300.00	2 300,002		
	Deferred Excess RECs in Rates - WA	14,121,27	7 45	6 14,121	,	333,0		
	Income Tax Reg. Liab WA Flow Through	4,787,24		3,411.1 4,787	<u> </u>			
	Investment Tax Credit Regulatory Liability	16,068,45		0 2,703		9 13,365,383		
	Solar Feed-In Tariff Deferral - CA	123,78		135				
	Solar Incentive Program - UT	5,982,15		2,677	-	· ·		
	Renewable Portfolio Standards Compliance - OR			55,431 91,42				
	Deferred Independent Evaluator Fee - UT (1)	124,30			152	62,151		
	Alternative Rate for Energy (CARE) - CA	896,05		221				
	Utah Home Energy Lifeline	1,448,68			891 1,068,9			
	Washington Low Income Program	1,116,23		300	688 487,24			
	Schedule 94-Distribution Safety Surcharge - OR	, -, -		23 610,41				
	2013 FERC Rate True-up - OR	2,273,46		,	3,751,79			
	Greenhouse Gas Allowance Revenues - CA	9,106,05		,909 14,726				
22	Asset Retirement Obligations Reg. Difference	10,657,38			,401	9,943,988		
	BPA Balancing Account - WA	149,74				-,,-		
	BPA Balancing Account - OR	211,99						
	BPA Balancing Account - ID	922,14			1,392,8	22 2,314,967		
	SMUD Revenue Imputation (11)	1,823,14	5 440,4	42 1,823		411		
	GRC Invest. In Emission Control Equip OR (1)	763,58		763				
	Blue Sky - OR	2,732,95		1,674		43 2,824,724		
	Blue Sky - WA	330,28		161				
	Blue Sky - CA	87,85			573 69,17	-		
	Blue Sky - UT	2,929,74		2,612				
	Blue Sky - ID	91,28			316 52,59			
	Blue Sky - WY	287,01	· ·	150				
	Injuries & Damages Reserve - OR		925					
	Property Insurance Reserve - OR	445,51		6,483				
	Property Insurance Reserve - ID	315,30		47.	120 113,54			
	Property Insurance Reserve - UT	2,298,03		976	,622 2,152,2			
	Depreciation Deferral - OR				854,99			
39	Depreciation Deferral - WA				668,49			
40								
41	TOTAL	91,533,91	4	96,256,5	29 75,735,56	30 71,012 _. 94		

Name of Respondent	This Report is:		Year/Period of Report
Decili Com	(1) X An Original	(Mo, Da, Yr)	0044/04
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
F	OOTNOTE DATA		
Cabadula Barra 070 Lina Na . 4 Calumna			
Schedule Page: 278 Line No.: 1 Column: c Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Schedule Page: 278 Line No.: 2 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Account 445, Other sales to public authorities			
Schedule Page: 278 Line No.: 3 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Schedule Page: 278 Line No.: 4 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Schedule Page: 278 Line No.: 11 Column: a			
Weighted average remaining life is 39 years.			
Schedule Page: 278 Line No.: 12 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Schedule Page: 278 Line No.: 13 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales Account 444, Public street and highway lighting			
Account 444, Public Street and highway lighting Account 445, Other sales to public authorities			
Schedule Page: 278 Line No.: 16 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			
Schedule Page: 278 Line No.: 27 Column: c			
Account 440, Residential sales			
Account 442, Commercial and industrial sales			
Account 444, Public street and highway lighting			

	of Respondent	This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4		
Pacif	Corp	(2) A Resubmission			11		Lild 01	
				PERATING REVENUES (A	<u>'</u>			
related 2. Rep 3. Rep added close of 4. If in	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account or number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for of each month. Increases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account to the provious amounts of the counter of the	required nt, and r sis of me each gr (e), and	d in the manual eters to oup	the annual version of these paguate factured gas revenues in total. in addition to the number of flat of meters added. The -average are not derived from previously	es. at rate accounts; except that when number of customers means to	ere sep	parate meter readings are rage of twelve figures at the	
ine	Title of Acco	unt			Operating Revenues	Year	Operating Revenues	
No.	Title of Acco	uni			to Date Quarterly/Ar		Previous year (no Quarterly)	
1	Sales of Electricity (a)	(b)		(c)				
2	(440) Residential Sales	1,732,822	420	1,773,896,154				
3	(442) Commercial and Industrial Sales				1,732,022	.,429	1,773,890,134	
4	Small (or Comm.) (See Instr. 4)				1,517,907	7/16	1,467,851,627	
	Large (or Ind.) (See Instr. 4)				1,430,453		1,365,175,755	
6	(444) Public Street and Highway Lighting				20,446	-	20,047,674	
7	(445) Other Sales to Public Authorities				17,499	-	17,101,922	
8	(446) Sales to Railroads and Railways				17,498	,323	17,101,922	
	(448) Interdepartmental Sales							
10	TOTAL Sales to Ultimate Consumers				4 710 120	566	4 644 072 122	
					4,719,129	-	4,644,073,132	
11	(447) Sales for Resale				360,600	-	325,520,827	
12	TOTAL Sales of Electricity				5,079,730	4,969,593,959		
13	(Less) (449.1) Provision for Rate Refunds				F 070 700	101	4 000 502 050	
14	TOTAL Revenues Net of Prov. for Refunds				5,079,730	, 101	4,969,593,959	
15	Other Operating Revenues				0.070	0.40	0.000.500	
16	(450) Forfeited Discounts				9,670		9,906,509	
17	(451) Miscellaneous Service Revenues				5,956	6,310,584		
18	(453) Sales of Water and Water Power				47.00	1,577		
19	(454) Rent from Electric Property				17,827	,613	17,887,016	
	(455) Interdepartmental Rents				65.007	7.066	62,002,062	
21	(456) Other Electric Revenues	4 041-			65,097		63,993,962	
22	(456.1) Revenues from Transmission of Electricity (457.1) Regional Control Service Revenues	y or Otr	iers		88,719	1,750	85,492,936	
23	· , , -							
24	(457.2) Miscellaneous Revenues							
25	TOTAL Other Operating Devenues				407.070	064	102 502 504	
26	TOTAL Floation Operating Revenues				187,270		183,592,584	
27	TOTAL Electric Operating Revenues				5,267,001	,125	5,153,186,543	

Name of Respondent PacifiCorp	(1) (2)	Report Is: X An Original A Resubmiss		Year/Period of Report End of2014/Q4			
6. Commercial and industrial Sales, Accounte respondent if such basis of classification classification in a footnote.) 7. See pages 108-109, Important Change B. For Lines 2,4,5,and 6, see Page 304 for Include unmetered sales. Provide deta	unt 442, may be clas on is not generally grounds s During Period, for it r amounts relating to	sified accented accenter that mportant unbilled	in 1000 Kw of dem t new territory addor revenue by accou	s of classification and. (See Accou	(Small or Commercial, and L nt 442 of the Uniform Syster		l by
Year to Date Quarterly/Annual		revious	year (no Quarte	erly) Current Ye		revious Year (no Quarterly)	Line No.
(d)	((e)			(f)	(g)	1
15,567,753			16,339,122		1,545,529	1,522,173	2
<u> </u>							3
17,073,151			17,057,194		200,454	207,690	4
21,933,602			21,831,865		33,373	33,561	5
143,147			142,585		3,534	3,557	6
281,624			292,107		3	3	7
							9
54,999,277			55,662,873		1,782,893	1,766,984	10
10,270,247			10,206,135				11
65,269,524			65,869,008		1,782,893	1,766,984	12
							13
Line 12, column (b) includes \$ Line 12, column (d) includes	243,252,000 3,131,082		oilled revenues. relating to unbill				

717 - 71 I	(=/ <u>_</u> :::::::::::::::::::::::::::::::::::	• 1 ''	20: ., \(\)
FO	OTNOTE DATA		
Schedule Page: 300 Line No.: 11 Column: f			
For a complete list of the number of customers see page this Form No. 1.	es 310-311, Sales for	Resale, of	
Schedule Page: 300 Line No.: 11 Column: g			
For a complete list of the number of customers see page this Form No. 1.	es 310-311, Sales for	Resale, of	
Schedule Page: 300 Line No.: 17 Column: b			
Account 451, Miscellaneous service revenues, includes \$250,000 or greater during the years ended December 3	the following items that 31:	at were	
Association in a shores	_	2014	2013
Account service charges - disconnects/reconnects/returned check charges	\$ 4,450,910	\$ 4,737,59	94
Customer contract flat rate billings	1,464,397	1,525,594	
Schedule Page: 300 Line No.: 21 Column: b			
Account 456, Other electric revenues, includes the follow	wing items that were \$	250,000 or	
greater during the years ended December 31:			
		2014	2013
Renewable energy credit sales, including		00 770 070	Ф 00 004 404
amortization and deferrals Amortization of California greenhouse gas	\$ 2	23,779,972	\$ 32,904,131
allowance revenue	14,673,	226	-
Wind-based ancillary services	10,678,814		4,934
Energy exchange credits	9,010,7	84 10,700	,944
Flyash/by-product sales	4,998,29	96 3,26	54,830
Revenue from generation interconnection and	1 160 107	00E 404	
transmission service request studies Steam sales	1,162,487	905,164 3,645 2	2,029,668
Power sale and exchange agreements	685,32		1,292
Phase shifting equipment fee from	000,02	.,00	· ,= • =
Western Electricity Coordinating Council	656,040	1,062,518	
Maintenance charges for work on transmission facilities	606,542	727,226	
Timber sales Not profit on calca of materials and auralias inventors		,135	-
Net profit on sales of materials and supplies inventory Service territory fixed cost recovery fee	381,251 302,725	356,039 276,016	
Indemnity revenues	302,725 (a)		6,845
Deferral of Oregon retail customers' allocated share of	(4)	540	5,5 .0
the incremental Open Access Transmission Tariff			
revenues associated with FERC Docket No. ER11-364	3-000 (3,442,129)	(2,220,86	3)

This Report is:

(1) X An Original

(2) _ A Resubmission

Date of Report Year/Period of Report

2014/Q4

(Mo, Da, Yr)

//

Name of Respondent

PacifiCorp

Nam	e of Respondent		This R			Date of Re	port		eriod of Report				
Paci	fiCorp		(1) [. (2) [An Original A Resubmission	(Mo, Da, Y	1)	End of	End of2014/Q4				
		9	` ' L		LECTRICITY BY RA								
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							customer, a	verage Kwh per				
	rovide a subheading and total for each							nerating Rev	/enues " Page				
	301. If the sales under any rate schedu												
	cable revenue account subheading.					,							
3. W	here the same customers are served u	nder more t	han one	rat	e schedule in the sar	ne revenue account c	assification	(such as a	general residential				
	dule and an off peak water heating sch	edule), the e	entries in	CC	lumn (d) for the spec	ial schedule should de	enote the du	plication in	number of reported				
	stomers. The average number of customers should be the number of hills rendered during the year divided by the number of hilling periods during the year (12 if												
	The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if billings are made monthly).												
	nings are made monthly). or any rate schedule having a fuel adju:	stment claus	a etata a	in s	footnote the estimate	ed additional revenue	hillad nursu	ant thereto					
	eport amount of unbilled revenue as of						bilica parsa	ant increto.					
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number	KWh_c	of Sales	Revenue Per KWh Sold				
No.	(a)	(b))		(c)	of Customers (d)	Per Cu	ustomer e)	KVVn Sold (f)				
1	RESIDENTIAL SALES				()	(=)	`	,	()				
2	CALIFORNIA												
3	06CHCK000R-CA RES CHECK M												
4	06LNX00311 - LINE EXT 80%GTY				1,949	<u> </u>							
	06NETMT135 - RES NET MTR		7	89	64.299	141		5,596	0.0815				
	06OALT015R-OUTD AR LGT SR			\rightarrow	- ,			942					
6	06RESD000D-RES SRVC		3 164,5	08 40	83,085 17,925,280	327 17,379		942	0.2698 0.1089				
				\rightarrow									
8	06RESDDL06-CA LOW INCOME		114,9	_	12,622,348	10,791		10,651	0.1098				
9	06RGNSV025-CA SMALL GEN		1,0	\rightarrow	224,722	427		2,534	0.2077				
	06RESD0DM9 - MULTI FAMILY			86	15,159	7		26,571	0.0815				
	06RESD0DS8-MULT FAM SBMET		1,1	17	51,839	16		69,813	0.0464				
	06UPPL000R-BASE SCH FALL					2							
13	UNBILLED REV - UNCOLLECTIBLE				3,000								
14	REVENUE_ACCT ADJ				-1,320,292								
15	SMUD REVENUE IMPUTATIONS				29,027								
16	06RESD00DN - RES SVC DEL NO		77,5	62	8,721,123	7,135		10,871	0.1124				
17	DSM REVENUE-RESIDENTIAL				1,025,229								
18	BLUE SKY REV RESIDENTIAL				20,458								
19	SOLAR FEED-IN REVENUE				64,434								
20	UNBILLED REVENUE		-8,6	94	-805,000				0.0926				
21													
22	IDAHO												
23	07LNX00010-MNTHLY 80%GUAR				1,460								
24	07LNX00035-ADV 80%MO GUAR				1,869								
	07NETMT135 - ID RES NET MTR		1,5	45	158,461	104		14,856	0.1026				
	07OALCO007-CUST OWN LIGHT			10	3,825	1		10,000	0.3825				
	07OALT07AR-SECURITY AR LG			87	36,897	123		707	0.4241				
	07RESD0001-RES SRVC		436,7	_	49,550,473	46,174		9,458	0.1135				
	07RESD0001-RES SRVC-OPTIO		231,6		22,512,773	13,354		17,348	0.1135				
				\rightarrow									
	07RGNSV23A-SM GEN SVC-R		6,7	0/	773,802	869		7,787	0.1143				
	07ZZMERGCR-MERGER CREDITS			\dashv	5								
	UNBILLED REV - UNCOLLECTIBLE				7,000								
	SMUD REVENUE IMPUTATIONS				45,392								
	UNBILLED REVENUE		-11,4	54	-1,175,000				0.1026				
	DSM REVENUE-RESIDENTIAL				1,392,294								
	BLUE SKY REV RESIDENTIAL				18,150								
37													
38	OREGON												
39	01CHCK000R-RES CHECK MTR					1							
40	01COST0004 - 01RESD0004		4,950,0	84	286,737,427				0.0579				
41	TOTAL Billed	į.	55,246,2	_	4,832,021,361	1,782,893	3	30,987	0.0875				
42	Total Unbilled Rev.(See Instr. 6)		-247,0		-14,757,000	4 700 500	1	00.040	0.0597				
43	TOTAL		54,999,2	:77	4,817,264,361	1,782,893		30,848	0.0876				

Nam	ne of Respondent		This F				Date of Rep (Mo, Da, Yr		Year/P	eriod of Report
Pac	ifiCorp		(1)		An Original A Resubmission	•		(NO, Da, 11)		2014/Q4
		S			ELECTRICITY BY RA	TE SCI				
4 D	aport halour for each rate ashedula is a							number of		vorage Kurb nor
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex								customer, a	verage Kwn per
	rovide a subheading and total for each	_					-		erating Rev	renues," Page
	301. If the sales under any rate schedu	•	•	_					•	. •
	icable revenue account subheading.									
	/here the same customers are served u									
	dule and an off peak water heating schomers.	edule), the 6	entries ii	n co	olumn (a) for the spec	iai sche	eaule snoula del	note the du	plication in i	number of reported
	he average number of customers shoul	d be the nur	mber of	bills	s rendered durina the	vear di	vided by the nu	mber of bill	ina periods	during the vear (12 if
	llings are made monthly).				3 · ·	,	, , , , ,		31	3 ,
	or any rate schedule having a fuel adjus							oilled pursu	ant thereto.	
	eport amount of unbilled revenue as of	-		h a	•		-	12180		
Line		MWh			Revenue	Avei	rage Number Customers (d)	Per Çı	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		101	(c)		(d)	(6))	(†)
1	01COSTR023 RES GEN SRV CST		68,4		4,076,112					0.0596
	01COSTR028, OR RES GEN SVC		19,5	524	1,158,185					0.0593
	01FXRENEWR - FIXED				-2					
	01HABIT004 - 01RESD0004		38,2		2,171,891					0.0568
	01HABTR023-RES GEN SVC HAB			102	6,266					0.0614
	01LNX00102-LINE EXT 80% G				8,803					
	01LNX00109-REF/NREF ADV +				5,484					
	01LNX00300 - LINE EXT 80% GTY				26					
9	01NETMT135-NET METERING				1,226,621		2,710			
10	01NMTOU135-TOU NET METERING				9,533		18			
11	01OALTB15R-OUTD AR LGT RE		2,3	317	371,065		2,640		878	0.1601
12	01PTOU0004 - 01RESD0004		16,8	387	1,007,762					0.0597
13	01RENEW004 - 01RESD0004		276,9	939	15,529,866					0.0561
14	01RENWR023-RENEW USAGE		3	305	18,588					0.0609
15	01RESD0004-RES SRVC				283,129,141		477,485			
16	01RESD004T - RES TIME OPT				862,946		1,169			
17	01RGNSB023-SMALL GENERAL				5,478,529		13,808			
18	01RGNSB028 -GEN SVC > 30 KW				601,571		164			
19	01RNETM023-NET METER RES				34,803		15			
20	01UPPL000R-BASE SCH FALL						2			
21	01VIR04136-OR RES VOL INC				284,648		361			
22	OR GAIN ON SALE OF ASSET				-15,286					
23	REVENUE ADJ - DEF NPC				-243,749					
24	REVENUE_ACCT ADJ				-1,716,610					
	SMUD REVENUE IMPUTATIONS				359,986					
	SOLAR FEED-IN REVENUE				1,293,279					
	UNBILLED REV - UNCOLLECTIBLE				26,000					
	UNBILLED REVENUE		-63,5	519						0.0951
	DSM REVENUE-RESIDENTIAL				15,198,990					0.000.
	BLUE SKY REV-RESIDENTIAL				482,286					
31					-102,200					
	UTAH									
	08ACTSETUP-NEW SRVC SETUP						1			
	08BLSKY01R-BLUESKY ENERGY				-3		'			
	08CFR00001-MTH FACILITY S				838					
	08CHCK0000T-WITH FACILITY S				030		4			
	08COOLKPRR -COOL KEEPER						91,379			
					A AAA		91,379			
	08LNX00001-MTHLY 80% GUAR				4,411					
	08LNX00005-MTHLY MIN GUAR				396					
40	08LNX00013-80% MNTHLY MIN				23,379					
41	TOTAL Billed		55,246,2	277	4,832,021,361		1,782,893		30,987	0.0875
42			-247,0				0		0	0.0597
43	TOTAL		54,999,2	277	4,817,264,361		1,782,893		30,848	0.0876

Nam	e of Respondent		This F			Date of Rep	٠١	Period of Report				
Paci	fiCorp		(1) (2)		An Original A Resubmission	(Mo, Da, Yr) End o	2014/Q4				
		9	` '		LECTRICITY BY RA	, , ,						
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							average Kwh per				
	rovide a subheading and total for each							venues " Page				
	301. If the sales under any rate schedu											
appli	cable revenue account subheading.											
	here the same customers are served u							-				
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported				
	omers.	d ha tha nur	nhar of	hilla	randarad during tha	year divided by the nu	mhor of hilling poriods	during the year (12 if				
	The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if I billings are made monthly).											
	5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
6. R	eport amount of unbilled revenue as of	end of year	for eac	h ap	oplicable revenue acc	ount subheading.						
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold				
No.	(a)	(b)			(c)	of Customers (d)	(e)	(f)				
1	08LNX00108-ANN COST MTHLY				2,574							
2	08MHTP0006-MOBILE HOME &		11,2	215	845,910	8	1,401,875	0.0754				
3	08MHTP0023-MOBILE HOME &		2	282	26,416	2	141,000	0.0937				
4	08NETMT135 - NET MTR		15,1	117	1,696,352	2,495	6,059	0.1122				
5	08OALT007R-SECURITY AR LG		2,6	686	767,153	2,894	928	0.2856				
6	08PTLD000R-POST TOP LIGHT			2	131	3	667	0.0655				
7	08RESD0001-RES SRVC		6,241,6	612	677,726,573	707,396	8,823	0.1086				
8	08RESD0002-RES SRVC-OPTIO		3,0	090	329,135	371	8,329	0.1065				
9	08RESD0003-LIFELINE PRGRM		201,0	030	21,403,238	26,798	7,502	0.1065				
10	08RGNSV006-GEN SRVC-RES		84,7	_	6,545,358	225	376,778	0.0772				
	08RGNSV023-GEN SRVC-RES		91,7		10,219,952	12,324	7,444					
	08RGNSV06A-UT SM GEN SVC		15,0		1,242,804	23	655,870					
	08RGNSV06B-UT SM GEN SVC		10,0	22	1,992	1	22,000					
	08RNM06135 - UT NET MTR, GEN		,	287	30,422	4	71,750					
				234	25,819	29	8,069					
	08UPPL000R-BASE SCH FALL			234	25,619	4	6,009	0.1103				
					0.400.070	4						
	REVENUE_ACCOUNTING				-2,406,676							
	REVENUE ADJ - DEF NPC				13,190,462							
	SOLAR FEED-IN REVENUE				1,017,606							
	UNBILLED REV - UNCOLLECTIBLE				48,000							
	UNBILLED REVENUE		-62,0)38	-5,058,000			0.0815				
	DSM REVENUE-RESIDENTIAL				25,798,568							
23	BLUE SKY REV-RESIDENTIAL				1,995,804							
24												
25	WASHINGTON											
26	02LNX00109-REF/NREF ADV +				904							
27	02NETMT135 - WA RES NET MTR		2,4	411	219,080	161	14,975	0.0909				
28	02OALTB15R-WA OUTD AR LGT		1,0	033	148,519	1,118	924	0.1438				
29	02RESD0016-WA RES SRVC		1,500,3	324	131,844,971	99,277	15,113	0.0879				
30	02RESD0017-BILL ASSISTANCE		80,8	314	7,043,752	5,400	14,966	0.0872				
31	02RESD0018-WA 3 PHASE RES		2,2	259	216,923	83	27,217	0.0960				
32	02RESD018X-WA 3 PHASE RES			428	39,959	18	23,778	0.0934				
33	02RGNSB024-WA SM GEN SVC		19,3	359	2,120,558	3,044	6,360	0.1095				
34	02UPPL000R-BASE SCH FALL					1						
	REVENUE ADJ- DEF NPC				-311,259							
	REVENUE_ACCT ADJUSTMENTS				-4,547,120							
	SMUD REVENUE IMPUTATIONS				105,830							
	WASHINGTON - CHEHALIS DEF				-1,320,000							
	UNBILLED REV - UNCOLLECTIBLE				3,000							
	UNBILLED REVENUE		44.6	204				0.0000				
40	ONDILLED REVENUE		-11,8	400	-751,000			0.0632				
41	TOTAL Billed	ı	55,246,	277	4,832,021,361	1,782,893	30,987	0.0875				
42	Total Unbilled Rev.(See Instr. 6)		-247,		-14,757,000	0	(0.0597				
43	TOTAL	Ę	54,999,	277	4,817,264,361	1,782,893	30,848	0.0876				

Pacific Column Paci	Name	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr	\	eriod of Report
SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report bation for each rate schedule in officed during the year the ANDY of technical sequence, encapenumber of customer, energies with the customers and sweings review per vision and sweings review per vision and sweings review per vision and sweings review per vision in the sequence followed in "Electricity Operating Review account in the sequence followed in "Electricity Operating Review account in the sequence followed in "Electricity Operating Review account, list the rate acchedule and sales data under ench applicable review account, account classification (such as a general residential property account). The per vision of the period of the peri	Pacif	iiCorp	` · ·	•	, , ,	End of	2014/Q4
1. Regine balow for each rate schedule in effect during the year the MPNH of detailed yeads, developer, average number of cuptioner, average Kish per customer, and exempte pressure per kin, exchange that the counter of the processor of the processor of the sequence followed in "Electric Operating Revenues," Page 300-301. If the action during the cach prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the action and that for each explicable in the same revenue account subheading. 3. Where the same uctomers are served under more than one rate schedule in the same revenue account classification (such as a general residential concedula and an oft peak water feeting schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported decidents and an oft peak water feeting schedule, the entries in column (c) for the special schedule should denote the duplication in number of reported decidents and an often peak and the server of the server of the special schedule should denote the duplication in number of epitide and an often peak water feeting schedule, the entries of collisions are served under the server of the special schedule should denote the duplication in number of period and account of the server of the special schedule should denote the duplication in number of billing periods during the year (12 ft at billings are made monthly). 5. For any rate schedule having at place algorithment class state in a footnote the estimated additional revenue account schedule in the state of the schedule should denote the duplication and the schedule particular theretoe. 6. Report annount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. Number and Tail of Ratio Schedule MMM Sodo Revenue account subheading. 1. Number and Tail of Ratio Schedule MMM Sodo Revenue account subheading. 1. Serve Per Ver Account Schedule MMM Sodo Revenue account subheading. 1. Serve Per Ver Account			` '		TE SCHEDULES		
customer, and average revenue per KWH, excluding date for Sales for Reside which is reported on Pages 310-311. 2. Provide a subformed grant botal for each prescribed peraing revenue account; that the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one revenue account, that the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one revenue account, that the rate schedule is not sent account of tessification (such as a general residential schedule), the customers are served under more than one revenue account, that the despitation in number of experted schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should denote the deplication in number of control of the special schedule should be special schedule should be special schedule should should be special schedule should be special schedule should be special schedule should be special schedule should should be special schedule should should be special schedule should should should should be special schedule should s	1 Da	poort bolow for each rate schodule in e				number of customer a	vorago Kwh por
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues." Page 300-301. If the sales under any rise activation are observed in more than one revenue account, the free schedule and seles data under each applicable revenue account, subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an oft peak water heating schedule), the entrees in column (g) for the special schedule should denote the deplication in number of reported and an oft peak water heating schedule, but the same revenue account classification (such as a general residential schedule should denote the deplication in number of reported and an often peak water heating schedule, but the same revenue account classification (such as a general residential schedule should denote the deplication in number of peak water heating schedule). 4. The same residence is a such as a such and of year for each applicable revenue account subheading. 5. For my rate schedule having a full adjustment clause state in a foriomote the estimated additional revenue bill deplication theretoe. 6. Report amount of urbillated revenue as of and of year for each applicable revenue account subheading. 1. The same residence is a such as a su							verage Kwii pei
### spike before the revenue account subheading. 3. Where the same revenue account subheading schedule and an off peak water heating schedule, the entries in column (cf) for the special schedule should enter the duplication in number of exponed customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year (12 if all periods during the year (12 if all years) and years) and years of the year divided by the number of billing periods during the year (12 if all years) and years) and years of the year divided by the number of billing periods during the year (12 if all years) and years) and years of the year (12 if all years) and years) and years of the year (12 if all years) and years) and years of the year (12 if all years) and years) and years of years of years of years of years of years of years) and years of ye							venues," Page
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule). In the service is column (i) for the special schedule should denote the duplication in note of peopred customers. A The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). For rary rates chadule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. No. (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c							
Schedule and an off peak water healing schedule), the entries in column (g) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of and of year for each applicable revenue account subheading. 6. (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d						161 11 1	
customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (1 z if all billings are made monthly). 4. The average number of customers should be the number of billing periods during the year (1 z if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report and the price of the pric							
4. The average number of ustramers should be the number of bills rendered during the year divided by the number of billing pariods during the year (1.2 if albilling pariod and monthly). 5. For any rate schedule having a fulle adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account behinding. 1. Pumber and Title of Rate Schedule (b) (c) (d) (c) (d) (c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			edule), the enthes in co	numm (a) for the spec	iai scriedule sriodid dei	note the duplication in	number of reported
all billings are made monthly). 5. For any tate Schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbillind revenue as of end of year for each applicable revenue account subheading. 1. Line Number and Title of Arias Schedule Myn Sold Mewenue Aroficolog No. (a) (b) (c) (c) Aroficolog Aroficolog No. (a) (b) (c) (c) Aroficolog Per Cyploment			d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
8. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Percent				· ·		0.	, ,
Line Mumber and Title of Rate schedule MWN Sold Revenue Average Number of Clustomer Revenue Perf (schorer)						pilled pursuant thereto.	
DSM REVENUE-RESIDENTIAL		·		•	•	KWh of Soloo	Povenue Per
1 DOM REVENUE-RESIDENTIAL 2 BLUE SKY REV-RESIDENTIAL 3 WOMING 4 WYOMING 5 OSEN/X00102-LINE EXT 80% G 5 OSEN/X00102-LINE EXT 80% G 5 OSEN/X00102-LINE EXT 80% G 6 OSNETMT135 - EXP PARTIALREQ 1 1.421					of Customers	Per Çustomer	
2 BLUE SKY REV-RESIDENTIAL 3 WYOMING 5 GISLNX00102-LINE EXT 80% G 5 GISNX00102-LINE EXT 80% G 6 GISNETMISS - EXP PARTIALREQ 1.421 163,454 127 11,189 0.1155 7 OSDALT015R-DUTD AR LGT SR 8 690 143,381 1,041 855 0.1611 8 (GRESD0002-WY RES SRVC 919,330 97,888,436 100,120 9,182 0.1066 9 GRENGX002-WY RES SRVC 919,330 97,888,436 100,120 9,182 0.1066 9 GRENGX002-WY RES GRENG 98,234 992,423 1,220 6,798 0.1197 10 REVENUE ADJUSTMENT 1 243,423 1,220 6,798 0.1197 11 REVENUE ADJUSTMENT 5 2,662 1 12 SMUD REVENUE IMPUTATIONS 56,842 1 13 UNBILLED REVENUE IMPUTATIONS 56,842 1 14 UNBILLED REVENUE IMPUTATIONS 1 66,842 1 15 DSM REVENUE-RESIDENTIAL 1 1,442,805 1 16 DSM REVENUE-RESIDENTIAL 6EN 14,494 1 16 DSM REVENUE-RESIDENTIAL 6EN 14,494 1 18 GISLNX00109-REF/RIFE ADV + 82,55 1 19 GSRESD0002 WY RES SRVC 118,783 12,852,318 12,656 9,447 0.1082 20 GRGNSV025-SM GEN SVC-R 398 65,612 121 3,288 0.1646 21 GOOLALTOOTR-SECURITY AR LG 75 21,834 89 843 0.2911 22 GONETMINS - EXP PARTIAL REQ 241 27,382 14 17,214 0.1132 23 GRESD0002 2 2 2 17,214 0.1132 24 GORESD0002 4 2 2 17,214 0.1132 25 GRESD0002 4 1 17,214 0.1133 26 GORMERCENUE-RESIDENTIAL 1 1,955 1 1,955,500 1 1,955 1 1,955,500 1 1,955,500 1 1,955,500 1 1,955,301 1 1,955,301 1 1,922 7,9628 0.1668 38 GORNSV025-CA GEN SVC 5,3397 8,878,328 6,557 8,270 0.1663 39 GORNSV025-CA GEN SVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SRVC 20 873 160,013 85 10,271 0.1833 30 GORNSV025-CA GEN SRVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SRVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SRVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SRVC 5,3397 8,878,328 6,557 8,270 0.1663 30 GORNSV025-CA GEN SRVC 20 873 160,013 85 10,271 0.1833 30 GORNSV025-CA GEN SRVC 20 873 160,013 85 10,271 0.1833 30 GORNSV025-CA GEN SRVC 20 873 160,013 85 10,271 0.1833 30 GORNSV025-CA GEN SRVC 20 873 160,013 8		1 1	(b)	` '	(a)	(e)	(1)
3 WYOMING							
A WYOMING		BLUE SKT REV-RESIDENTIAL		120,023			
SILINX00102-LINE EXT 80% G		WYOMING					
6 SNETMT135 - EXP PARTIALRED				750			
7 050ALT015R-OUTD AR LGT SR 880 143,381 1,041 855 0,1611 8 050RESD0002-WY RES SRVC 919,330 97,988,436 100,120 9,182 0,1066 9 05RGNSV025-WY SM GEN SVC 8,294 992,423 1,220 6,798 0,1197 10 REVENUE ADJUSTMENTS 243,423 1,220 6,798 0,1197 11 REVENUE ADJUSTMENTS 243,423 1200			1 404		107	11 100	0.4450
8 SSRESD0002-WY RES SRVC 919,330 97,888,436 100,120 9,182 0.1066 9 SORCINSY025-WY SM GEN SVC 8,294 992,423 1,220 6,796 0.1197 10 REVENUE ADJUSTMENTS 243,423 1,220 6,796 0.1197 11 REVENUE ACCT ADJUSTMENTS 22,962 12 SMUD REVENUE IMPUTATIONS 56,842 13 UNBILLED REV - UNCOLLECTIBLE 12,000 14 UNBILLED REVENUE RESIDENTIAL 1,442,805 15 DSM REVENUE-RESIDENTIAL 1,442,805 16 DSM REVENUE-RESIDENTIAL 116,728 17 BLUE SKY REV-RESIDENTIAL 116,728 18 SOLINXO109-REFINREF ADV + 825 19 SORESD0002 WY RES SRVC 118,783 12,852,318 12,508 9,997 0.1082 20 SORGINSY025- SM GEN SVC-R 398 65,612 121 3,289 0.1649 21 SORITM135 - EXP PARTIAL REQ 241 27,382 14 17,214 0.1136 22 SORESD0002 2 2 2 24 SORESD0002 2 2 2 25 SORESD0002 4 2 2 26 SORESD0002 5 4 2 27 DSM REVENUE-RESIDENTIAL 186,079 28 DSM REVENUE-RESIDENTIAL 19,983 30 LESS MULTIPLE BILLINGS 1,926 31 SOURCE-RESIDENTIAL 19,983 32 TOTAL RESIDENTIAL 19,983 33 COMMERCIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 33 SOGNSY025-CA GR SRVC 53,397 8,878,328 6,457 8,270 0.1663 33 GORNSY025-CA GRN SRVC 53,397 8,878,328 6,457 8,270 0.1663 34 COMMERCIAL SALES 30,0013 65 10,271 0.1833 35 CALIFORNIA 1,951,341 1,022 79,628 0.1469 40 OLGSY048T-LRG GEN SRVC 24,400 14,757,000 6 0.0859 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0859 42 Total Unbilled Rev.(See Instr. 6) 524,000 14,757,000 0 0 0.0859 44 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0859 45 TOTAL Unbilled Rev.(See Instr. 6) 524,000 14,757,000 0 0 0 0.0859 45 TOTAL Unbilled Rev.(See Instr. 6) 524,000 14,757,000 0 0 0.0859 46 Total Unbilled Rev.(See Instr. 6) 524,000 14,757,000 0 0 0.0859 47 TOTAL Billed 55,246,277 4,8				-			
S S S S S S S S S S				,			
10 REVENUE ADJUSTMENT					,	*	
11 REVENUE_ACCT ADJUSTMENTS			8,294		1,220	6,798	0.1197
12 SMUD REVENUE IMPUTATIONS							
13 UNBILLED REV - UNCOLLECTIBLE 12,000 0.0915 14 UNBILLED REVENUE 7-7,487 -685,000 0.0915 15 DSM REVENUE-RESIDENTIAL 14,494 17 BLUE SKY REV-RESIDENTIAL 116,728 12,852 19 GRESD0002-WY RES SRVC 118,783 12,852,318 12,508 9,497 0.1082 20 OSRGNSV025-SM GEN SVC-R 398 65,612 121 3,289 0.1649 21 OSOALT207R-SECURITY AR LG 75 21,834 89 843 0.2911 22 OSNETNITI35 - EXP PARTIAL REQ 241 27,382 14 17,214 0.1136 23 OSRESD0002 2 2 2 24 OSRESD0002 4 27,382 14 17,214 0.1136 25 UNBILLED REVENUE -534 -55,000 0.0006 26 DSM REVENUE-RES GEN SVC 1,925 19,893 27 DSM REVENUE-RES GEN SVC 1,925 19,893 30 LESS MULTIPLE BILLINGS 1,732,822,429 1,545,529 10,073 0.1113 33 OLIONAL RESIDENTIAL 1,732,822,429 1,545,529 10,073 0.1113 33 OLIONAL RESIDENTIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 33 OLIONAL RESIDENTIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 34 COMMERCIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 35 OCHICKOON-CA NRES CHECK 1 1,722 1,732,732,732,732 1,732,732,732,733 1,732,732,733 1,732,732,733 1,732,732,733 1,732,733,73 1,732,733,73 1,732,733,73 1,732,733,73 1,732,733,73 1,732,733,73 1,733,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73 1,733,733,73							
14 UNBILLED REVENUE				•			
15 DSM REVENUE-RESIDENTIAL			7.407				0.0045
16 DSM REVENUE-RESIDENTIAL GEN 14,494 116,728 118,005 NATION PREFINEF ADV + 825 12,500 NATION PREFINEF ADV + 825 12,500 NATION PREFINEF ADV + 825 12,500 NATION PREFINEF ADV + 825 NATION PREFINEF ADV +			-7,487				0.0915
17 BLUE SKY REV-RESIDENTIAL 18 OSLNX00109-REF/NREF ADV + 19 OSRESD0002-WY RES SRVC 118,783 12,852,318 12,508 9,497 0.1082 20 OSRGSNOV025-SM GEN SVC-R 398 66,612 121 3,289 0.1648 21 090ALT207R-SECURITY AR LG 75 21,834 89 843 0.2911 22 05NETMT135 - EXP PARTIAL REQ 241 27,382 14 17,214 0.1136 23 09RES00002 25 UNBILLED REVENUE 35 UNBILLED REVENUE 35 UNBILLED REVENUE 35 UNBILLED REVENUE 36 USM REVENUE-RES GEN SVC 37 DSM REVENUE-RES GEN SVC 38 BLUE SKY REV-RESIDENTIAL 39 BLUE SKY REV-RESIDENTIAL 30 LESS MULTIPLE BILLINGS 31 LESS MULTIPLE BILLINGS 31 TOTAL RESIDENTIAL SALES 35 CALIFORNIA 36 OGCHCK000N-CA NRES CHECK 37 OGGNSV0025-GA EN SRVC 28 SAJ97 39 GGNSV0025-GA EN SRVC 29 SAJ97 30 GGNSV0025-GEN SRVC- 31 10 32 TOTAL RESIDENTIAL SALES 31 OGGNSV0025-GA EN SRVC 32 SAJ97 33 GGNSV0025-GEN SRVC- 34 RASS, 3397 35 GGNSV0025-GEN SRVC- 36 OGGNSV0025-GA EN SRVC 37 OGGNSV0025-GA EN SRVC 38 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 31 OGGNSV0025-GA EN SRVC 32 OGGNSV0025-GA EN SRVC 33 OGGNSV0025-GA EN SRVC 34 OGGNSV0025-GA EN SRVC 35 OGGNSV0025-GA EN SRVC 36 OGGNSV0025-GA EN SRVC 37 OGGNSV0025-GA EN SRVC 38 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 31 OGGNSV0025-GA EN SRVC 31 OGGNSV0025-GA EN SRVC 32 OGGNSV0025-GA EN SRVC 33 OGGNSV0025-GA EN SRVC 34 OGGNSV0025-GA EN SRVC 35 OGGNSV0025-GA EN SRVC 36 OGGNSV0025-GA EN SRVC 37 OGGNSV0025-GA EN SRVC 38 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 39 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRVC 30 OGGNSV0025-GA EN SRV							
18				· · ·			
19							
20 05RGNSV025- SM GEN SVC-R 398 65,612 121 3,289 0.1649 21 090ALT207R-SECURITY AR LG 75 21,834 89 843 0.2911 22 05NETMT135 - EXP PARTIAL REQ 241 27,382 14 17,214 0.1136 23 09RES00002 2 4 24 09RESD0002 4 25 UNBILLED REVENUE -534 -55,000 0.1030 26 DSM REVENUE-RESIDENTIAL 185,079 27 DSM REVENUE-RES GEN SVC 1,925 28 BLUE SKY REV-RESIDENTIAL 19,893 29 30 LESS MULTIPLE BILLINGS -118,001 31 32 TOTAL RESIDENTIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 33 COMMERCIAL SALES 36 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 36 06GNSV025F-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV025-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0325-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0325-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0343-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0343-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0345-GEN SRVC-20 873 160,013 85 10,271 0.1833 30 06GNSV0345-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0345-GEN SRVC-20 873 160,013 85 10,271 0.1833 30 06GNSV0345-GEN SRVC-20 873 160,013 85 10,271 0.1833 30 06GNSV0345					10.700		
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22 05NETMT135 - EXP PARTIAL REQ 241 27,382 14 17,214 0.1136 23 09RES00002 2 2 0 0 0 0 0.1036 24 09RESD0002 4 4 0 0.1036 25 UNBILLED REVENUE 5-534 5-55,000 0 0.1036 26 DSM REVENUE-RESIDENTIAL 185,079 0 0.1036 26 DSM REVENUE-RES GEN SVC 1,925 0 0 0 0.1036 26 DSM REVENUE-RES GEN SVC 1,925 0 0 0 0 0 0 0 0 0.1036 29 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				,			
23 09RES00002							
24 09RESD0002			241	27,382		17,214	0.1136
25 UNBILLED REVENUE							
26 DSM REVENUE-RESIDENTIAL 27 DSM REVENUE-RES GEN SVC 38 BLUE SKY REV-RESIDENTIAL 39 SLESS MULTIPLE BILLINGS 30 LESS MULTIPLE BILLINGS 31 TOTAL RESIDENTIAL SALES 32 TOTAL RESIDENTIAL SALES 33 CALIFORNIA 34 COMMERCIAL SALES 35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV025F-GEN SRVC 38 06GNSV025F-GEN SRVC-20 39 06GNSV025F-GEN SRVC-20 39 06GNSV032-GEN SRVC-20 KW 31 1,951,341 39 06GNSV032-GEN SRVC-20 KW 31 1,951,341 39 06GNSV048T-LRG GEN SERV 39 06GNSV048T-LRG GEN SERV 30 0.0875 31 TOTAL Billed 31 TOTAL Billed 32 TOTAL RESIDENTIAL SALES 33 1,732,822,429 34 1,545,529 35 10,073 36 10,073 37 06GNSV032-GEN SRVC 37 06GNSV032-GEN SRVC 38 06GNSV032-GEN SRVC 39 06GNSV032-GEN SRVC-20 KW 30 06GNSV032-GEN SRVC-20 KW 31 1,951,341 31 1,022 31 1,782,893					4		
27 DSM REVENUE-RES GEN SVC 28 BLUE SKY REV-RESIDENTIAL 30 LESS MULTIPLE BILLINGS 31			-534				0.1030
28 BLUE SKY REV-RESIDENTIAL 19,893 100 LESS MULTIPLE BILLINGS 115,567,753 1,732,822,429 1,545,529 10,073 0.1113 33 COMMERCIAL SALES 34 COMMERCIAL SALES 35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV0025-CA GEN SRVC 38 06GNSV025F-GEN SRVC- 100 8,873 100,013 85 10,271 101833 39 06GNSV0A32-GEN SRVC-20 KW 11,951,341 100 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 10,0875 10,0							
29 30 LESS MULTIPLE BILLINGS118,001							
30 LESS MULTIPLE BILLINGS	\vdash	BLUE SKY KEV-KESIDENTIAL		19,893			
31 32 TOTAL RESIDENTIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 33 34 COMMERCIAL SALES 35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 1 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC-< 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.05975 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 0.0875 30,987 30,98		LEGO MULTIPLE BULLUCCO					
32 TOTAL RESIDENTIAL SALES 15,567,753 1,732,822,429 1,545,529 10,073 0.1113 33		LESS MULTIPLE BILLINGS			-118,001		
33 COMMERCIAL SALES 35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC-20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0876 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0 0.0597		TOTAL DECIDENTIAL CALES	4F F07 7-0	4 700 000 400	4 5 4 5 5 5 5	10.0=0	0.4410
34 COMMERCIAL SALES 35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC-< 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597		TOTAL RESIDENTIAL SALES	15,567,753	1,732,822,429	1,545,529	10,073	0.1113
35 CALIFORNIA 36 06CHCK000N-CA NRES CHECK 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC-< 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0 0.0597		COMMEDIAL CALES					
36 06CHCK000N-CA NRES CHECK 1 37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC- 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597							
37 06GNSV0025-CA GEN SRVC 53,397 8,878,328 6,457 8,270 0.1663 38 06GNSV025F-GEN SRVC- 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597							
38 06GNSV025F-GEN SRVC-< 20 873 160,013 85 10,271 0.1833 39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0 0.0597			F0 007	0.070.000	0.457	0.070	0.4000
39 06GNSV0A32-GEN SRVC-20 KW 81,380 11,951,341 1,022 79,628 0.1469 40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597						·	
40 06LGSV048T-LRG GEN SERV 28,466 2,730,670 5 5,693,200 0.0959 41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597				,			
41 TOTAL Billed 55,246,277 4,832,021,361 1,782,893 30,987 0.0875 42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597							
42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597	40	U6LGSVU481-LRG GEN SERV	28,466	2,730,670	5	5,693,200	0.0959
42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597							
42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597							
42 Total Unbilled Rev.(See Instr. 6) -247,000 -14,757,000 0 0 0.0597	41	TOTAL Billed	55 246 277	4,832,021,361	1,782,893	30 987	0 087F
					0	0	0.0597
	43		54,999,277	4,817,264,361	1,782,893	30,848	0.0876

Nam	e of Respondent		This R			Date of Rep		Year/P	eriod of Report
Paci	fiCorp		(1) [(2) [An Original A Resubmission	(Mo, Da, Yr)	End of	2014/Q4
		S	` ' L		LECTRICITY BY RA				
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex							customer, a	verage Kwh per
	rovide a subheading and total for each p							erating Rev	/enues " Page
	301. If the sales under any rate schedul								
	cable revenue account subheading.								
	here the same customers are served ur								
	dule and an off peak water heating sche omers.	dule), the e	ntries in	CO	lumn (d) for the speci	ial schedule should de	note the du	plication in i	number of reported
	ne average number of customers should	l be the nur	nber of I	oills	rendered during the	vear divided by the nu	mber of billi	ing periods	during the year (12 if
	llings are made monthly).					,			g
	or any rate schedule having a fuel adjus						oilled pursua	ant thereto.	
	eport amount of unbilled revenue as of			ap	•	-	12\0/1	f Colon	Davis Dav
Line No.	Number and Title of Rate schedule	MWh			Revenue	Average Number of Customers (d)	Per Çı	of Sales ustomer	Revenue Per KWh Sold
INO.	(a) 06NMT48135-CA GEN SVC NET	(b)		04	(c)	` ,	(e	;)	(†)
1	06LGSV0A36-LRG GEN SVC NET		2,6		261,910	1		2,691,000	0.0973
			68,2	70	8,499,700	162		421,420	0.1245
	06LNX00102-LINE EXT 80% GTY				7,998				
	06LNX00105-CNTRCT \$ MIN G				4,953				
	06LNX00109-REF/NREF ADV +				76,943				
<u>6</u>	06LNX00300 - 80% MTHLY MIN			_	4,759				
	06LNX00311 - LINE EXT 80% GTY			_	11,120				
	06NMT36135-G SVC NT ->100		2,3	_	290,998	4		578,750	0.1257
	06OALT015N-OUTD AR LGT SR			95	189,765	491		1,415	0.2730
	06RCFL0042-AIRWAY & ATHLE			76	37,857	36		4,889	0.2151
	06NMT25135-CA GEN SVC NET			81	13,073	8		10,125	0.1614
	06NMT32135-CA GEN SVC NET		4	75	82,111	10		47,500	0.1729
	REVENUE_ACCT ADJUSTMENTS				-974,465				
	SMUD REVENUE IMPUTATIONS				19,485				
	06LNX00110-REF/NREF ADV +				6,602				
	SOLAR FEED-IN REVENUE				54,047				
	UNBILLED REVENUE		-1,6	80	-77,000				0.0479
	DSM REVENUE-COMMERCIAL				632,637				
19	BLUE SKY REV-COMMERCIAL				3,017				
20									
	IDAHO								
	07CISH0019-COMM & IND SPA		5,0	_	441,181	101		50,436	0.0866
23	07GNSV0006-GEN SRVC-LRG P		213,9	73	17,526,970	932		229,585	0.0819
	07GNSV0009-GEN SRVC-HI VO		43,6	54	2,673,086	2	2	21,827,000	0.0612
	07GNSV0023-GEN SRVC-SML P		139,8		13,749,621	6,260		22,342	0.0983
26	07GNSV0035-GEN SRVCOPTION		8	75	55,969	2		437,500	0.0640
27	07GNSV006A-GEN SRVC-LRG P		26,8	83	2,335,614	189		142,238	0.0869
28	07GNSV023A-GEN SRVC-SML P		24,7	80	2,440,529	1,278		19,390	0.0985
29	07GNSV023F-GEN SRVC SML P			7	1,951	5		1,400	0.2787
30	07LNX00010-MNTHLY 80%GUAR				8,987				
31	07LNX00035-ADV 80%MO GUAR				207,261				
32	07LNX00040-ADV+REFCHG+80%				47,913				
33	07OALT007N-SECURITY AR LG		2	43	93,311	176		1,381	0.3840
34	07OALT07AN-SECURITY AR LG			11	4,429	12		917	0.4026
35	07LNX00312 - ID LINE EXT				11,134				
36	07NMT06135 - NET MTR - LG GEN		1,6	81	144,948	4		420,250	0.0862
37	07NMT23135 - NET MTR - SM GEN		7	17	60,967	17		42,176	0.0850
38	07LNX00015-ANNUAL 80%GUAR				211				
39	07LNX00311 - LINE EXT 80% GTY				23,473				
40	07LNX00300 - 80% MTHLY MIN				10,072				
•	TOTAL BUILD								
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		55,246,2 -247,0	_	4,832,021,361 -14,757,000	1,782,893		30,987	0.0875 0.0597
42 43	TOTAL		-247,0 54,999,2	_	4,817,264,361	1,782,893		30,848	0.0597
70	. 5 //		J-T,UUU,∠	., ,	7,017,204,301	1,102,093		50,040	0.0076

Name of Respondent				ort Is:		of Rep		Year/P	eriod of Report		
PacifiCorp		(2)	(1) XAn Original (2) A Resubmission		(1010	(Mo, Da, Yr)		End of2014/Q4			
		` '		LECTRICITY BY RA		-S					
1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 											
300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each											
applicable revenue account subheading.											
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential											
schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported											
customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if											
all billings are made monthly).											
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
	6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.										
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Nu of Custom	mber ers	KWh o	of Sales ustomer	Revenue Per KWh Sold		
No.	(a)	(b)		(c)	of Custom (d)		(6	e)	(f)		
	SMUD REVENUE IMPUTATIONS			28,043							
	UNBILLED REVENUE	-2,	942	-279,000					0.0948		
	DSM REVENUE-COMMERCIAL			720,858							
4	BLUE SKY REV-COMMERCIAL			2,136		1					
5											
	OREGON										
7	01COST0023, OR GEN SRV, COST	977,	448	55,943,107					0.0572		
8	01COST0048 - 01LGSV0048	862,	794	42,047,669					0.0487		
9	01COST023F - GEN SRV COST	3,	034	185,180					0.0610		
10	01COSTB023 - OR GEN SRV,	38,	730	2,266,327					0.0585		
11	01COSTL030 - OR LRG GEN SRV,	1,108,	862	56,434,545					0.0509		
12	01COSTS028, OR GEN SERV	1,918,	139	113,675,844					0.0593		
13	01GNSV0023, GEN SRV < 30 KW			51,888,496		55,095					
14	01GNSV0028, GEN SRV > 30 KW			55,678,970		8,893					
15	01GNSV023F - GEN SRV - FLAT RA	10,	219	1,618,934		781		13,085	0.1584		
16	01GNSV023M - GEN SRV, MANUAL		78	8,112		1		78,000	0.1040		
17	01GNSV023T, OR GEN SRV, TOU			169,370		204					
18	01HABT0023, OR HABITAT BLEND	2,	500	146,925					0.0588		
19	01HABTB023 - OR HABITAT BLEND		69	4,191					0.0607		
20	01LGSB0030, GEN DEL SRV, > 200			1,061,780		22					
21	01LGSV0030 - LG GEN SRV > 1000			27,838,472		617					
22	01LGSV0048-1000KW AND OVR			15,185,516		92					
23	01LGSV048M-LRG GEN SRVC 1	63,	518	4,084,862		1		63,518,000	0.0643		
24	01LNX00100-LINE EXT 60% G			3,406							
	01LNX00102-LINE EXT 80% G			320,010							
	01LNX00103-LINE EXT 80% G			5,383							
	01LNX00105-CNTRCT \$ MIN G			14,004							
	01LNX00109-REF/NREF ADV +			1,123,757							
	01LNX00110-REF/NREF ADV +			8,342							
	01LNX00311 - LINE EXT 80% GTY			133,264							
	01LNX00120 - LINE EXT 60% GTY			294							
	01LNX00300 - LINE EXT 80% GTY			192,390							
	01LNX00310-LINE EXTENSION			636							
	01LPRS047M-PART REQ SRVC	48	149	4,494,139		5		9,629,800	0.0933		
	01NMT23135 - NET MTR GEN < 30	70,	140	174,593		204		0,020,000	0.0000		
	01NMT28135 - NET MTR GEN > 30			834,349		115					
	01NMT30135 -NET MTR GEN > 200			1,024,606		23					
	01NMT48135-NET MTR GEN SVC =			393,768		رح					
	010ALT015N-OUTD AR LGT NR	5.	620	819,409		2,906		1,934	0.1458		
			-	•				•			
40	01OALTB15N-OUTD AR LGT NR	1,	497	247,369		1,091		1,372	0.1652		
41	TOTAL Billed	55,246,	277	4,832,021,361	1.7	82,893		30,987	0.0875		
42	Total Unbilled Rev.(See Instr. 6)	-247,		-14,757,000		0		0	0.0597		
43	TOTAL	54,999,	277	4,817,264,361	1,7	'82,893		30,848	0.0876		
	· · · · · · · · · · · · · · · · · · ·					_					

Name of Respondent				This Report Is: Date of Report (Mo. Do. Vr)						Year/Period of Report		
PacifiCorp			(1) An Original (2) A Resubmission				(Mo, Da, Yr)	1	End of2014/Q4			
		S	` '		LECTRICITY BY RA	TE SCH						
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page												
300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each												
appli	applicable revenue account subheading.											
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential												
	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported											
	customers. I. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if											
all billings are made monthly).												
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
	eport amount of unbilled revenue as of	•		h a	•		-					
Line	Number and Title of Rate schedule	MWh			Revenue	Avera	age Number Sustomers	KWh o Per Cu	of Sales ustomer	Revenue Per KWh Sold		
No.	(a)	(b)			(c)	0. 0	Customers (d)	(ε		(f)		
	01PTOU0023, OR GEN SRV, TOU		-,	050	177,076					0.0581		
	01PTOUB023, OR GEN SRV, TOU			470	28,102					0.0598		
	01RCFL0054-REC FIELD LGT			405	137,250		107		13,131	0.0977		
	01RENW0023, OR RENW USAGE		8,	171	478,253					0.0585		
	01RENWB023 - OR RENEWABLE			198	11,873					0.0600		
6	01STDAY023 - DAY STD OFR SCH		2,	833	193,073					0.0682		
7	01STDAY028 - DAY STD OFF SCH		13,	756	950,975					0.0691		
8	01STDAY030 - STD DAY OFF SCH		4,	829	301,016					0.0623		
9	01VIR23136-VOL INC <=30KW				121,061		80					
10	01VIR28136-VOL INC >30KW				547,135		84					
11	01VIR30136-VOL INC >200KW				219,403		5					
12	01VIR48136-VOL INC >1000KW				127,100		1					
13	01LGSB0048 - LG GSVC > 1000				84,743		1					
14	01LGSV028M - LGSV, <1000 kW, M			466	42,586		1		466,000	0.0914		
15	01GNSV030M - GEN SRV, 200 KW			145	23,270		1		145,000	0.1605		
16	01GNSV0728 - GEN SVC DIR ACC				250,417		15					
17	01GNSV0730 -GEN SVC DIR ACC				2,174,244		16					
18	01GNSV0748 LG GEN SVC DIR				2,099,603		4					
19	01ZZ MERGCR-MERGER CREDITS				-2							
	OR GAIN ON SALE OF ASSET				-13,728							
21	REVENUE ADJ - DEF NPC				-183,213							
22	REVENUE_ACCT ADJUSTMENTS				-1,290,514							
	SMUD REVENUE IMPUTATIONS				331,311							
24	SOLAR FEED-IN REVENUE				1,089,606							
	UNBILLED REVENUE		10,	260						0.2115		
	DSM REVENUE-COMMERCIAL				9,857,491					0.20		
	BLUE SKY REV-COMMERCIAL				727,145		109					
	01GNSB0023, OR GEN SRV, BPA				2,657,473		4,812					
	01GNSB0028, OR GEN SRV, BPA				2,873,018		411					
	01GNSB023T - OR GEN SRV - TOU				30,295		55					
31					30,233		33					
	UTAH											
	08ABL-NRES - APPLICANT BUILT				7,654							
	08BLSKY01N-BLUESKY ENERGY				-1							
	08CFR00051-MTH FAC SRVCHG				38,907							
	08CFR00051-WITH FAC SKVCHG				38,907							
							0.004					
	08COOLKPRN - A/C DIRECT LOAD		4.000	70 4	444 440 500		2,881		4E0 000	0.0000		
	08GNSV0006-GEN SRVC-DISTR		4,938,				10,904		452,929	0.0832		
	08GNSV0009-GEN SRVC-HI VO		676,		40,462,935		26		26,001,615	0.0599		
40	08GNSV0023-GEN SRVC-DISTR		1,197,	924	118,608,752		65,953		18,163	0.0990		
41	TOTAL Billed		55,246,	277	4,832,021,361		1,782,893		30,987	0.0875		
42		•	-247,				1,702,093		30,90 <i>1</i>	0.0597		
43			54,999,		4,817,264,361		1,782,893		30,848	0.0876		
	i l					1	, ,		,			

Name of Respondent	This Repo	ort Is:	Date of Repo	ort Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2014/Q4
		LECTRICITY BY RAT			
1. Report below for each rate schedule in e					verage Kwh per
customer, and average revenue per Kwh, e. 2. Provide a subheading and total for each	_	·			venues " Page
300-301. If the sales under any rate schedu			•		•
applicable revenue account subheading.			,		
3. Where the same customers are served u	inder more than one rat	e schedule in the sam	e revenue account clas	ssification (such as a	general residential
schedule and an off peak water heating sch	edule), the entries in co	lumn (d) for the specia	al schedule should den	ote the duplication in	number of reported
customers.	al la a tha a complete at la illa		بمريم والمراجع المراجع المراجع المراجع		d
4. The average number of customers shoul all billings are made monthly).	a be the number of bills	rendered during the y	rear divided by the num	iber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjust	stment clause state in a	footnote the estimate	d additional revenue bi	lled pursuant thereto.	
6. Report amount of unbilled revenue as of				·	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 08GNSV006A-GEN SRVC-ENERG	237,223	28,023,955	2,050	115,719	0.1181
2 08GNSV006B-GEN SRVC-DEM&	2,271	260,319	29	78,310	0.1146
3 08GNSV006M-MNL DIST VOLTG	1,538	116,926	6	256,333	0.0760
4 08GNSV009A-GEN SRVC HI VO	23,096	1,528,199	2	11,548,000	0.0662
5 08GNSV009M-MANL HIGH VOLT	4,033	290,743	1	4,033,000	0.0721
6 08GNSV023F-GEN SRVC FIXED	1,307	187,525	127	10,291	0.1435
7 08GNSV023M-GNSV DIST VOLT	101	9,689	4	25,250	0.0959
8 08GNSV06AM-MNL ENERGY TOD	582	59,022	1	582,000	0.1014
9 08GNSV06MN-GNSV DIST VOLT	35,335	2,714,908	524	67,433	0.0768
10 08LNX00002-MTHLY 80% GUAR	,	229,822		•	
11 08LNX00004-ANNUAL 80%GUAR		17,166			
12 08LNX00006-FIXD MTHLY MIN		4,476			
13 08LNX00008-ANNUALMIN GUAR		10,757			
14 08LNX00014-80% MIN MNTHLY		1,456,844			
15 08LNX00017-ADV/REF&80%ANN		153,901			
16 08LNX00158-ANNUALCOST MTH		32,125			
17 08LNX00300 - LINE EXT 80% PLUS					
		100,545			
18 08LNX00310 - IRR 80% ANN MIN		50,649			
19 08LNX00312 UT IRG LINE EXT	00.004	4,924	100	400.005	0.0007
20 08NMT06135-NET MTR GEN SV	60,904	5,282,497	126	483,365	0.0867
21 08NMT08135 -NET MTR GEN SVC	60,584	4,061,468	5	12,116,800	0.0670
22 08NMT23135 - UT NET MTR, GEN	3,302	343,308	190	17,379	0.1040
23 08NMT6A135-NET MTR GEN SVC T	1,936	236,429	13	148,923	0.1221
24 08OALT007N-SECURITY AR LG	8,143	1,894,612	4,259	1,912	0.2327
25 08POLE0075-POLES W/LIGHT		230	2		
26 08PRSV031M-BKUP MNT&SUPPL	24,290	1,762,247	3	8,096,667	0.0726
27 08PTLD000N-POST TOP LIGHT	6	452	2	3,000	0.0753
28 08TOSS015F-TRAFFIC SIG NM	167	15,592	20	8,350	0.0934
29 08TOSS0015-TRAF & OTHER S	2,193	241,435	855	2,565	0.1101
30 08MONL0015-MTR OUTDONIGHT	17,789	1,248,743	461	38,588	0.0702
31 REVENUE_ACCT ADJUSTMENTS		-1,672,573			
32 REVENUE ADJ - DEF NPC		13,699,555			
33 SOLAR FEED-IN REVENUE		707,504			
34 08LNX00311 - LINE EXT 80% GTY		267,510			
35 08GNSV0008 -GEN SVC TOU	970,917	71,667,899	149	6,516,221	0.0738
36 08GNSV008M -GEN SVC TOU	29,441	2,340,606	5	5,888,200	0.0795
37 UNBILLED REVENUE	-30,279	-2,064,000		. ,	0.0682
38 DSM REVENUE-COMMERCIAL		24,842,117			
39 BLUE SKY REV-COMMERCIAL		434,725			
40		104,120			
-					
41 TOTAL Billed	55,246,277	4,832,021,361	1,782,893	30,987	0.0875
42 Total Unbilled Rev.(See Instr. 6)	-247,000	-14,757,000	0	0	0.0597
43 TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.0876

Nam	e of Respondent		This F			Date of Rep	·\	r/Period of Report
PacifiCorp			(1) (2)		An Original A Resubmission	(Mo, Da, Yi) End	of 2014/Q4
		S	. ,		LECTRICITY BY RA	, ,		
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							, average Kwh per
	rovide a subheading and total for each							Revenues." Page
	301. If the sales under any rate schedu	•	•	_		•		_
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the spec	ial schedule should de	note the duplication	in number of reported
	omers. ne average number of customers shoul	d ha tha nur	nhar of	hille	rondorod during the	year divided by the pu	mbor of billing porio	de during the year (12 if
	llings are made monthly).	u be the nui	iibei oi	Dilla	s rendered during the	year divided by the nu	imber of billing peno	as during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state	in a	footnote the estimat	ed additional revenue	billed pursuant there	to.
6. R	eport amount of unbilled revenue as of			h ap	oplicable revenue acc	ount subheading.		
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	(e)	(f)
1	WASHINGTON							
2	02GNSB0024-WA GEN SRVC DO		33,	078	3,030,551	1,773	18,6	0.0916
3	02GNSB024F-GEN SRVC DOM/F			154	18,731	6	25,60	0.1216
4	02GNSB24FP-WA GEN SVC			185	82,969	84	2,20	0.4485
5	02GNSV0024-WA GEN SRVC		479,	723	41,734,253	13,549	35,40	0.0870
6	02GNSV024F-WA GEN SRVC-FL		1,	116	144,572	111	10,0	0.1295
7	02LGSB0036-LRG GEN SVC IRG		71,	510	5,403,808	113	632,83	32 0.0756
8	02LGSV0036-WA LRG GEN SRV		744,	523	54,743,597	845	881,09	0.0735
9	02LGSV048T-LRG GEN SRVC 1		183,	063	12,335,935	34	5,384,20	0.0674
10	02LNX00102-LINE EXT 80% G				29,002			
	02LNX00103-LINE EXT 80% G				7,237			
	02LNX00105-CNTRCT \$ MIN G				1,754			
	02LNX00109-REF/NREF ADV + 255,524							
	14 02LNX00109-REF/NREF ADV + 255,324 14 02LNX00110-REF/NREF ADV + 13,532							
	15 02LNX00112-YR INCURRED CH 669							
					11,101			
	02LNX00310 - IRG, 80% ANNUAL				1,741			
	02LNX00311 - LINE EXT 80% GTY				72,584			
	02LNX00312 - WA IRG LINE EXT				2,922			
	02OALT015N-WA OUTD AR LGT			532	208,736	802	1,9	
	02OALTB15N-WA OUTD AR LGT			557	80,992	491	1,1:	
	02RCFL0054-WA REC FIELD L			267	23,346	30	8,9	
	02NMT24135, NET MTR, WA			125	93,684	24	46,8	
	02NMT36135-NET METER LG SVC			111	231,906	4	777,7	
	02NMT48135-WA LG SVC NET		5,	138	327,238	1	5,138,0	0.0637
26	REVENUE ADJ - DEF NPC				-244,702			
27	REVENUE_ACCT ADJUSTMENTS				-3,884,429			
28	SMUD REVENUE IMPUTATIONS				97,430			
29	WASHINGTON - CHEHALIS DEF				-1,020,000			
30	UNBILLED REVENUE		11,	391	1,139,000			0.1000
31	DSM REVENUE-COMMERCIAL				4,004,906			
32	BLUE SKY REV-COMMERCIAL				34,752	5		
33								
34	WYOMING							
35	05CHCK000N-WY NRES CHECK					1		
36	05GNSV0025-WY GEN SRVC		228,	493	22,715,976	17,509	13,0	0.0994
	05GNSV0028-GEN SVC > 15 KW		912,0		76,976,356	3,384	269,5	
	05GNSV025F-GEN SRVC-FL RA			013	163,412	180	5,62	
	05LGSV0046-WY LRG GEN SRV		214,		14,973,247	19	11,307,78	
	05LGSV048T-LRG GENSRV TIM		11,		888,516	1	11,578,00	
.5			,		333,310	<u>'</u>	. 1,01 0,00	0.0101
41	TOTAL Billed		55,246,	277	4,832,021,361	1,782,893	30,9	0.0875
42	Total Unbilled Rev.(See Instr. 6)		-247,	000	-14,757,000	0	-	0.0597
43	TOTAL		54,999,	277	4,817,264,361	1,782,893	30,8	0.0876

Name of Respondent			This R				Date of Report (Mo, Da, Yr)		Year/Period of Report	
PacifiCorp					An Original A Resubmission		(IVIO, Da, 11)	1	End of2014/Q4	
		S	(2) [LECTRICITY BY RA	TE SCH				
	eport below for each rate schedule in e	_	-				-		customer, a	verage Kwh per
	omer, and average revenue per Kwh, e. rovide a subheading and total for each								nerating Rev	enues " Page
	301. If the sales under any rate schedu	•	•	_					-	-
appli	cable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch	edule), the ϵ	entries ii	n cc	olumn (d) for the spec	ial sche	edule should der	note the du	plication in r	number of reported
	omers. ne average number of customers shoul	d ha tha nu	mbor of	hille	randarad during tha	voor di	vidad by the pur	mbor of hill	ina poriode /	during the year (12 if
	llings are made monthly).	u be the nui	TIDEI OI	Dilla	s rendered during the	year ui	vided by the ridi	libel of bill	ing penous (during the year (12 ii
	or any rate schedule having a fuel adju	stment claus	se state	in a	footnote the estimat	ed addi	tional revenue b	illed pursu	ant thereto.	
6. R	eport amount of unbilled revenue as of			n ap	oplicable revenue acc	ount su	bheading.			
Line	Number and Title of Rate schedule	MWh	Sold		Revenue		age Number	KWh c	of Sales Listomer	Revenue Per KWh Sold
No.	(a)	(b))		(c)	OI '	Customers (d)	1 01 00		(f)
1	05LNX00100-LINE EXT 60% G				451					
2	05LNX00102-LINE EXT 80% G				561,536					
3	05LNX00103-LINE EXT 80% G				7,799					
4	05LNX00105-CNTRCT \$ MIN G				6,005					
5	05LNX00109-REF/NREF ADV +				615,241					
6	05LNX00110-REF/NREF ADV +				5,915					
7	05LNX00114-TEMP SVC 12MO>				787					
8	05NMT25135 - NET MTR, GEN		2	255	24,955		19		13,421	0.0979
9	05NMT28135-NET MTR SM GEN		6,7	'47	649,697		18		374,833	0.0963
10	05OALT015N-OUTD AR LGT SR		2,7	'64	448,371		1,681		1,644	0.1622
	05RCFL0054-WY REC FIELD L			'65	63,511		51		15,000	0.0830
	05RFNDCENT-CENTRALIA RFND		-		1				10,000	
	09OALT207N-SECURITY AR LG				152		1			
	05LNX00300 - LINE EXT 80% GTY				50,285					
	05LNX00311 - LINE EXT 80% GTY				84,149					
	05LNX00312 - WY IRG LINE EXT				2,225					
	REVENUE ADJ - DEF NPC									
					348,447					
	REVENUE_ACCT ADJUSTMENTS				-3,509					
	SMUD REVENUE IMPUTATIONS		45.0		80,756					0.0070
	UNBILLED REVENUE		-15,9	123	-1,071,000					0.0673
	DSM REVENUE-SMALL				1,207,456					
	DSM REVENUE-LARGE				53,176					
	BLUE SKY				5,624					
	05GNSV0025-WY GEN SRVC		31,1	_	3,077,215		2,311		13,495	0.0987
	05GNSV0028-GEN SVC > 15 KW		96,5	_	8,187,915		415		232,624	0.0848
	05GNSV025F-GEN SRVC-FL RA		2	209	26,747		33		6,333	0.1280
	05LNX00102-LINE EXT 80% G				8,640					
28	05LNX00109-REF/NREF ADV +				186,285					
	05LNX00110-REF/NREF ADV +				1,691					
30	05LNX00114-TEMP SVC 12MO>				488					
31	05NMT25135 - WY NET MTR, GEN			5	914		2		2,500	0.1828
32	05NMT28135-NET MTR SM GEN		5	21	48,620		4		130,250	0.0933
33	09OALT207N-SECURITY AR LG		2	275	69,829		138		1,993	0.2539
34	09MONL0213-WY MTR OUTDOOR		4	109	20,551		11		37,182	0.0502
35	05LNX00300 - LINE EXT 80%				711					
36	05LNX00311 - LINE EXT 80%				3,063					
37	UNBILLED REVENUE		-6	51	-64,000					0.0673
38	DSM REVENUE-SMALL				251,935					
39	BLUE SKY REV-COMMERCIAL				969					
40										
41	TOTAL Billed		55,246,2	277	4,832,021,361		1,782,893		30,987	0.0875
42	Total Unbilled Rev.(See Instr. 6)		-247,0	000	-14,757,000		0		0	0.0597
43	TOTAL		54,999,2	277	4,817,264,361		1,782,893		30,848	0.0876

Nam	e of Respondent	This R		ort Is: An Original	Date of Re (Mo, Da, Y			eriod of Report
PacifiCorp			(2) A Resubmission		(WO, Da, 1	')	End of2014/Q4	
		` ′ L		LECTRICITY BY RA	TE SCHEDULES			
4 D						number of	auatamar a	waraga Kuth nar
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, a	iverage Kwn per
	rovide a subheading and total for each						perating Rev	venues," Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the entries in) CO	lumn (d) for the spec	ial schedule should de	note the du	plication in	number of reported
	omers. ne average number of customers shoul	d he the number of l	hille	rendered during the	year divided by the nu	ımber of hill	ina periode	during the year (12 if
	llings are made monthly).	a be the namber of t	JIIIJ	rendered during the	year arriaca by the ne		ing penous	during the year (12 ii
	or any rate schedule having a fuel adju	stment clause state i	in a	footnote the estimat	ed additional revenue	billed pursu	ant thereto.	
6. R	eport amount of unbilled revenue as of	end of year for each	ар	plicable revenue acc	•			
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number	KWh o	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	1 01 0	9)	(f)
1	LESS MULTIPLE BILLINGS				-24,811			
2								
3	TOTAL COMMERCIAL SALES	17,073,1	51	1,517,907,746	200,454		85,172	0.0889
4								
5	INDUSTRIAL SALES							
6	CALIFORNIA							
7	06GNSV0025-CA GEN SRVC	7	04	119,533	92		7,652	0.1698
8	06GNSV0A32-GEN SRVC-20 KW	1,7	78	309,329	23		77,304	0.1740
9	06LGSV048T-LRG GEN SERV	46,8	95	4,737,861	10		4,689,500	0.1010
	06LGSV0A36-LRG GEN SRVC-O	4,7	\rightarrow	642,554	12		398,167	0.1345
	REVENUE_ACCT ADJUSTMENTS	.,.	. •	-164,914			000,101	0.10.10
	SMUD REVENUE IMPUTATIONS			2,905				
	SOLAR FEED-IN REVENUE			7,303				
	UNBILLED REVENUE		00	91,000				0.1820
		3	UU	*				0.1620
	DSM REVENUE-INDUSTRIAL			107,433				
	BLUE SKY REVENUE-INDUSTRIAL		_	75				
17			_					
	IDAHO							
_	07CFR00001-MTH FACILITY S		_	2,217				
20	07CISH0019-COMM & IND SPA		47	4,524	2		23,500	0.0963
21	07GNSV0006-GEN SRVC-LRG P	88,9	44	6,369,347	106		839,094	0.0716
22	07GNSV0009-GEN SRVC-HI VO	78,0	74	5,024,006	15		5,204,933	0.0643
23	07GNSV0023-GEN SRVC-SML P	13,3	35	1,264,065	328		40,655	0.0948
24	07GNSV0035-GEN SRVCOPTION	1,0	29	68,920	1		1,029,000	0.0670
25	07GNSV006A-GEN SRVC LG P	3,8	46	326,745	24		160,250	0.0850
26	07GNSV023A-GEN SRVC-SML P	2,1	70	226,142	166		13,072	0.1042
27	07GNSV023S-IDAHO TRAFFIC		5	609	1		5,000	0.1218
28	07LNX00108-ANN COST MTHLY			1,996				
29	07OALT007N-SECURITY AR LG		12	4,767	16		750	0.3973
	07OALT07AN-SECURITY AR LG		\dashv	238	1			
	07SPCL0001	1,441,0	00	89,205,252		1.44	41,000,000	0.0619
	07SPCL0002	107,3	_	6,345,346	1		07,327,000	0.0591
	SMUD REVENUE IMPUTATIONS	107,0		112,240	<u> </u>	1,	. , ,	0.0001
	UNBILLED REVENUE	-3	01	240,000				-0.7973
	DSM REVENUE-INDUSTRIAL	-5	٠,	234,190				-0.1010
36			\dashv	234,190				
	OREGON		\dashv					
		00.4	60	4 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				0.0574
	01COST0023, GEN SRV CST BSD	20,1	_	1,157,777				0.0574
	01COST0048 - 01LGSV0048	1,730,9	/ں	83,849,862				0.0484
40	01COST023F - GEN SRV CST-BSD		1	63				0.0630
41	TOTAL Billed	55,246,2	77	4,832,021,361	1 700 000		30,987	0.0875
42	Total Unbilled Rev.(See Instr. 6)	-247,0	_	-14,757,000	1,782,893 0		30,967 N	0.0875
43	TOTAL	54,999,2	_	4,817,264,361	1,782,893		30,848	0.0876
1		51,000,2	٠.۱	.,5 ,20 1,00 1	.,,,,,,,,,	I	55,510	0.0070

Nam	e of Respondent		This Re	oort Is:	Date of Re	port Year/F	Year/Period of Report	
Pac	fiCorp		(1) X (2)]An Original]A Resubmission	(Mo, Da, Yi	End of	2014/Q4	
		9	` '	ELECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						everage Kwh per	
	rovide a subheading and total for each	•					venues " Page	
	301. If the sales under any rate schedu	•			•		-	
	cable revenue account subheading.				•			
3. W	here the same customers are served u	ınder more t	han one r	ate schedule in the sa	me revenue account cl	assification (such as a	general residential	
	dule and an off peak water heating sch	edule), the e	entries in o	column (d) for the spec	cial schedule should de	note the duplication in	number of reported	
	omers.	داد داد		la			alumin ar the arrange (40 if	
	he average number of customers shoul llings are made monthly).	a be the hui	mber of bi	is rendered during the	e year divided by the nu	imber of billing periods	during the year (12 if	
	or any rate schedule having a fuel adju	stment claus	se state in	a footnote the estimat	ted additional revenue	billed pursuant thereto.		
	eport amount of unbilled revenue as of							
ine	Number and Title of Rate schedule	KWh of Sales Per Çustomer	Revenue Per KWh Sold					
No.	(a)	(b))	(c)	of Customers (d)	(e)	(f)	
1	01COSTB023 - GEN SRV, CST-BSD		23	13,060			0.0558	
2	01COSTL030 - LRG GEN SRV, CST		220,00	11,231,660			0.0511	
3	01COSTS028, OR GEN SERV		93,36	5,515,819			0.0591	
4	01GNSV0023, OR GEN SRV, < 30			1,121,615	1,081			
5	01GNSV0028, OR GEN SRV > 30			3,522,412	461			
6				2 688	2	1,000	0.3440	
7	01GNSV023M - OR GEN SRV			-	1	1,555		
- 8	01GNSV023T, GEN SRV, TOU OPT			2,346	3			
9				7,469				
	01GNSV0730 -GEN SVC DIR			39,989	3			
	01GNSV0748 LG GEN SVC DIR			1,723,866	_			
	01LGSV0030 - LG G SRV > 1000							
				7,779,630	150			
	01LGSV0048-1000KW AND OVR			28,485,668				
	01LGSV048M-LRG GEN SRVC 1		87,76			29,254,333	0.0755	
	01LNX00102-LINE EXT 80% G			45,792				
	01LNX00109-REF/NREF ADV +			2,256				
	01LNX00300 - LINE EXT 80% GTY			22,656				
18	01LPRS047M-PART REQ SRVC		18,60	1,554,677	2	9,302,000	0.0836	
19	01NMT23135 - NET MTR GEN < 30			1,454	2			
20	01NMT28135 - NET MTR GEN > 30			27,928	4			
21	01NMT30135 - NET MTR GEN > 200			39,491	1			
22	01OALT015N-OUTD AR LGT NR		28	5 40,624	128	2,227	0.1425	
23	01OALTB15N-OR OUTD AR LGT			1 127	4	250	0.1270	
24	01PTOU0023, GEN SRV, TOU ENG		3	1 1,936			0.0625	
25	01RENW0023, RENW USAGE SPLY		9	5,314			0.0554	
26	01RENWB023 - OR RENEWABLE			2				
27	01STDAY023 - DAY STD OFR SCH		1	1,116			0.0698	
	01STDAY028 - DAY STD OFF SCH		53				0.0696	
	01STDAY030 - STD DAY OFF SCH		72	· · · · · · · · · · · · · · · · · · ·			0.0634	
	01VIR23136-VOL INC <=30KW			1,047	1		0.0004	
	01VIR30136-VOL INC >200KW			36,487	1			
	OR GAIN ON SALE OF ASSET			-9,488	'			
	REVENUE ADJ - DEF NPC			-60,536				
				•				
	REVENUE_ACCT ADJUSTMENTS			-780,844				
	SMUD REVENUE IMPUTATIONS			141,188				
	SOLAR FEED-IN REVENUE			723,370				
	UNBILLED REVENUE		-95				-0.1998	
	DSM REVENUE-INDUSTRIAL			873,524				
39	BLUE SKY REVENUE-INDUSTRIAL			464,643	34			
40	01GNSB0023, OR GEN SRV, BPA			15,302	22			
	TOTAL 5							
41	TOTAL Billed	,	55,246,27		1,782,893	30,987	0.0875	
42	Total Unbilled Rev.(See Instr. 6) TOTAL		-247,00			00.040	0.0597	
43	IOIAL		54,999,27	7 4,817,264,361	1,782,893	30,848	0.0876	

Name of Respondent			This F	Rep	ort Is:	Date of Rep	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pac	fiCorp		(1) (2)		An Original A Resubmission	(IVIO, Da, YI)	End of	2014/Q4	
		S	` '		LECTRICITY BY RA	, ,				
4 D										
	eport below for each rate schedule in e omer, and average revenue per Kwh, e							customer, a	verage Kwn per	
	rovide a subheading and total for each							erating Rev	venues," Page	
	301. If the sales under any rate schedu									
	cable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch omers.	edule), trie e	entries ii	n cc	olumin (a) for the spec	iai scriedule sriould de	note the dup	plication in	number of reported	
	ne average number of customers shoul	d be the nur	nber of	bills	s rendered during the	year divided by the nu	ımber of billi	ng periods	during the year (12 if	
	llings are made monthly).				_			•		
	or any rate schedule having a fuel adju						billed pursua	ant thereto.		
6. R	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year MWh		n a	oplicable revenue acc	Average Number	KWh o	f Sales	Pavanua Par	
No.	(a)	(b)			(c)	of Customers (d)	Per Cu	ustomer	Revenue Per KWh Sold (f)	
1	01GNSB0028, OR GEN SRV, BPA	(D)			9,200	(u)	(6	•)	(1)	
2	OTGNOBOOZO, OTCOENTOTO, BI A				3,200					
	UTAH									
	08CFR00051-MTH FAC SRVCHG				18,725					
	08EFOP0021-ELEC FURNACE O		1 (960	208,099	2		980,000	0.1062	
	08EFOP021M-ELEC FURNACE O			229	164,840	3		409,667	0.1341	
7	08GNSV0006-GEN SRVC-DISTR		667,1		57,986,225	1,097		608,139	0.0869	
			3,587,7		193,621,203	116	3	30,929,233	0.0540	
9			54,9		5,543,230	3,347		16,420	0.1009	
	08GNSV006A-GEN SRVC-ENERG		60,0		7,139,984	255		235,471	0.1189	
	08GNSV006B-GEN SRVC-DEM&			951	138,237	200		975,500	0.0709	
	08GNSV009A-GEN SRVC HI VO		17,0		1,466,883	6		2,846,000	0.0859	
	08GNSV009M-MANL HIGH VOLT		488,8		26,344,251	9		54,317,556	0.0539	
	08GNSV023F-GEN SRVC FIXED		100,0	4	2,569	1		4,000	0.6423	
	08GNSV06MN-GNSV DIST VOLT		1.1	194	106,255	25		47,760	0.0890	
	08GNSV09AM-MAN TOD HIVOLT			087	117,879	1		1,087,000	0.1084	
	08LNX00002-MTHLY 80% GUAR		1,0	501	482,057	<u>'</u>		1,007,000	0.1004	
	08LNX00014-80% MIN MNTHLY				7,582					
	08LNX00311 - LINE EXT 80% GTY				1,708					
	08LNX00300 - LINE EXT 80% PLUS				30,640					
	08LNX00310 - IRR 80% ANN MIN				3,493					
	08OALT007N-SECURITY AR LG		1.2	210		453		2,671	0.2145	
	08TOSS0015-TRAF & OTHER S			10		9		1,111	0.1398	
	08MONL0015-MTR OUTDONIGHT			14		7		2,000	0.1969	
25	08NMT06135-NET MTR GEN SV		2,4	492	291,762	8		311,500	0.1171	
	08NMT23135 -NET MTR G <25			173	15,723	6		28,833	0.0909	
	08NMT6A135-NET MTR GEN SVC T		2,9	939	347,946	3		979,667	0.1184	
28	08PRSV031M-BKUP MNT&SUPPL		6,5	541	695,654	1		6,541,000	0.1064	
29	08SPCL0001		605,0	019	29,957,097	1	60	5,019,000	0.0495	
30	08SPCL0002		911,5	562	40,226,507	1	91	1,562,000	0.0441	
31	08SPCL0003		1,176,6	612	53,533,831	1	1,17	6,612,000	0.0455	
32	REVENUE_ACCT ADJUSTMENTS				-2,087,301					
33	REVENUE ADJ - DEF NPC				8,463,673					
34	08GNSV06AM-MNL ENERGY TOD		3	325	41,337	2		162,500	0.1272	
35	08GNSV0008 - GEN SVC TOU		1,021,8	342	76,659,982	105		9,731,829	0.0750	
36	08GNSV008M - GEN SVC TOU		60,6	639	4,600,454	7		8,662,714	0.0759	
37	SOLAR FEED-IN REVENUE				882,372					
38	UNBILLED REVENUE		-47,4	474	-1,160,000				0.0244	
39	DSM REVENUE-INDUSTRIAL				13,361,539					
40	BLUE SKY REVENUE-INDUSTRIAL				105,703	7				
	TOTAL DILL.				42222			60		
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		55,246,2 -247,0		4,832,021,361 -14,757,000	1,782,893		30,987	0.0875 0.0597	
42	TOTAL	ı	-247,0 54,999,2		4,817,264,361	1,782,893		30,848	0.0597	
70	. 5 . / (_		JT,UUU,	_	7,017,204,301	1,102,093		50,040	0.0076	

Name of Respondent	This Repo	ort Is:	Date of Repo	ort Year/P	eriod of Report	
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	End of2014/Q4	
	' ' L.	LECTRICITY BY RAT	, ,			
1. Report below for each rate schedule in e					verage Kwh per	
customer, and average revenue per Kwh, e. 2. Provide a subheading and total for each	_				venues " Page	
300-301. If the sales under any rate schedu			•		-	
applicable revenue account subheading.						
3. Where the same customers are served u	ınder more than one rat	e schedule in the sam	ne revenue account clas	ssification (such as a	general residential	
schedule and an off peak water heating sch	edule), the entries in co	lumn (d) for the specia	al schedule should den	ote the duplication in	number of reported	
customers.	lal bar dha a sa sa barra a ƙ. b. 90a	and the state of the state of the state of	and the state of the state of the state of	ala a a a C la 202 a sa sa sa sa sa sa sa sa sa	dente of the control (40 °C)	
4. The average number of customers should all billings are made monthly).	d be the number of bills	s rendered during the y	year divided by the nun	nber of billing periods	during the year (12 if	
5. For any rate schedule having a fuel adju-	stment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto.		
6. Report amount of unbilled revenue as of						
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)	
1 WASHINGTON						
2 02GNSB0024-WA GEN SRVC DO	1,312	126,570	49	26,776	0.0965	
3 02GNSB24FP-WA GEN SVC	6	2,214	1	6,000	0.3690	
4 02GNSV0024-WA GEN SRVC	16,746	1,450,848	345	48,539	0.0866	
5 02GNSV024F-WA GEN SRVC-FL	33	7,930	4	8,250	0.2403	
6 02LGSV0036-WA LRG GEN SRV	102,051	7,784,835	104	981,260	0.0763	
7 02LGSV048T-LRG GEN SRVC 1	679,498	39,753,291	31	21,919,290	0.0585	
8 02OALT015N-WA OUTD AR LGT	121	15,363	41	2,951	0.1270	
9 02OALTB15N-WA OUTD AR LGT	29	4,028	15	1,933	0.1389	
10 02PRSV47TM-LRG PART REQMT	1,996	293,874	1	1,996,000	0.1472	
11 02LGSB0036-LRG GEN SVC IRG	1,880	236,627	14	134,286	0.1259	
12 REVENUE ADJ - DEF NPC	1,000	-113,560	14	134,200	0.1233	
13 REVENUE_ACCT ADJUSTMENTS		-1,648,227				
14 SMUD REVENUE IMPUTATIONS		52,367				
15 WASHINGTON - CHEHALIS		-510,000				
16 UNBILLED REVENUE	-3,800	-44,000			0.0116	
17 DSM REVENUE-INDUSTRIAL		1,700,460				
18						
19 WYOMING						
20 05GNSV0025-WY GEN SRVC	28,048	2,506,415	1,141	24,582	0.0894	
21 05GNSV0028-GEN SVC > 15 KW	258,078	19,105,345	481	536,545	0.0740	
22 05GNSV025F-GEN SRVC-FL RA	26	4,302	8	3,250	0.1655	
23 05LGSV0046-WY LRG GEN SRV	1,702,965	111,811,653	57	29,876,579	0.0657	
24 05LGSV046M-WY LRG GEN SRV	19,709	1,392,451	1	19,709,000	0.0707	
25 05LGSV048M-TOU>1000KW MAN	287,448	16,256,612	1	287,448,000	0.0566	
26 05LGSV048T-LRG GENSRV TIM	1,574,638	92,566,416	10	157,463,800	0.0588	
27 05LNX00100-LINE EXT 60% G		36,161				
28 05LNX00102-LINE EXT 80% G		406,293				
29 05LNX00105-CNTRCT \$ MIN G		36,851				
30 05LNX00109-REF/NREF ADV +		238,170				
31 05OALT015N-OUTD AR LGT SR	83	12,113	41	2,024	0.1459	
32 05PRSV033M-PART SERV REQ	1,371,276	88,855,668	8	171,409,500	0.0648	
33 REVENUE ADJ - DEF NPC	, , , , ,	1,633,205		,,-,-		
34 REVENUE_ACCT ADJUSTMENTS		-11,109				
35 SMUD REVENUE IMPUTATIONS		360,754				
36 05LNX00300 - LINE EXT 80%		30,798				
37 05LNX00311 - LINE EXT 80%		22,578				
38 UNBILLED REVENUE	6,762	1,019,000			0.1507	
	0,762				0.1507	
39 DSM REVENUE-SMALL		228,545				
40 DSM REVENUE-LARGE		966,948				
41 TOTAL Billed	55,246,277	4,832,021,361	1,782,893	30,987	0.0875	
42 Total Unbilled Rev.(See Instr. 6)	-247,000	-14,757,000	1,702,093	30,967 N	0.0597	
43 TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.0876	
	,000,=11	, , , , , , , , , , , , , , , , , , , ,	1,102,000	33,310		

Name of Respondent	This Repo	ort Is: An Original	Date of Repo		eriod of Report
PacifiCorp		A Resubmission	(IVIO, Da, 11)	End of	2014/Q4
	` ' L	LECTRICITY BY RA	, ,		
1. Report below for each rate schedule in effective customer, and average revenue per Kwh, exception of the control of the con					verage Kwh per
Provide a subheading and total for each pi	•		. •		enues " Page
300-301. If the sales under any rate schedule			•		•
applicable revenue account subheading.			,		
3. Where the same customers are served un	der more than one rat	e schedule in the sam	ne revenue account clas	ssification (such as a g	general residential
schedule and an off peak water heating sched	dule), the entries in co	lumn (d) for the speci	al schedule should den	ote the duplication in r	number of reported
customers.	hadra a cabana de 1916	and the state of the state of the state of		ala a mark la 200 a mara da ada	desire the conseq (40°).
4. The average number of customers should all billings are made monthly).	be the number of bills	s rendered during the	year divided by the nun	nber of billing periods (during the year (12 if
5. For any rate schedule having a fuel adjusti	ment clause state in a	footnote the estimate	ed additional revenue bi	illed nursuant thereto	
6. Report amount of unbilled revenue as of e				oa paroaam arereter	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 BLUE SKY REVENUE-INDUSTRIAL		7,474	1		•
2 05GNSV0025-WY GEN SRVC	3,660	367,246	288	12,708	0.1003
3 05GNSV0028-GEN SVC > 15 KW	56,472	4,260,213	77	733,403	0.0754
4 05GNSV028M-GEN SVC > 15 KW	3,407	208,024	3	1,135,667	0.0611
5 05LGSV0046-WY LRG GEN SRV	45,999	3,192,808	4	11,499,750	0.0694
6 05LGSV048M-TOU>1000KW MAN	235,847	13,816,600	4	58,961,750	0.0586
7 05LGSV048W-TOOST000KW MAIN	1,310,835	81,609,106	12	109,236,250	0.0623
8 05LNX00102-LINE EXT 80% G	1,310,033	46,001	12	109,230,230	0.0023
9 05LNX00109-REF/NREF ADV +					
		1,640,760			
10 05LNX00300 - LINE EXT 80%	07.005	1,668		10.517.500	0.0047
11 05PRSV033M-PART SERV REQ	97,095	6,284,861	2	48,547,500	0.0647
12 09OALT207N-SECURITY AR LG	4	940	2	2,000	0.2350
13 UNBILLED REVENUE	-817	-83,000			0.1016
14 DSM REVENUE-SMALL		106,661			
15 DSM REVENUE-LARGE		421,189			
16 BLUE SKY REVENUE-INDUSTRIAL		23			
17					
18 LESS MULTIPLE BILLINGS			-962		
19					
20 TOTAL INDUSTRIAL SALES	20,388,527	1,287,846,708	10,054	2,027,902	0.0632
21					
22 IRRIGATION SALES					
23 CALIFORNIA					
24 06APSV0020-AG PMP SRVC	13,728	1,790,015	879	15,618	0.1304
25 06APSV020L-AG PMP SRVC-NO	61,142	8,461,322	579	105,599	0.1384
26 06LGSV048T-LRG GEN SERV	934	126,297	1	934,000	0.1352
27 06LNX00103-LINE EXT 80% G		3,934	•	30.,000	0002
28 06LNX00109-REF/NREF ADV +		104			
29 06LNX00110-REF/NREF ADV +		21,790			
30 06LNX00312 - CA IRG LINE EXT					
	044	3,345	7	04 574	0.4077
31 06NML20135-AGRI PUMP-NET MTR	641	107,517	7	91,571	0.1677
32 06NMT20135-AGRI PUMP-NET	5	802	4	1,250	0.1604
33 06USBR0020-KLAM IRG ONPRJ	4,570	652,962	348	13,132	0.1429
34 06USBR020L-KLAM IRG PRJ-NO	27,160	4,057,061	370	73,405	0.1494
35 SOLAR FEED-IN REVENUE		9,124			
36 IRRIGATION UNBILLED	-22	-21,000			0.9545
37 DSM REVENUE-IRRIGATION		333,182			
38 BLUE SKY REVENUE-IRRIGATION		23			
39 REVENUE_ACCT ADJUSTMENTS		-591,320			
40					
41 TOTAL Billed	55,246,277	4,832,021,361	1,782,893	30,987	0.0875
42 Total Unbilled Rev.(See Instr. 6)	-247,000	-14,757,000	0	0	0.0597
43 TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.0876

Name of Respondent			This R			Date of Rep		Year/P	eriod of Report	
PacifiCorp			(1) [2)		An Original A Resubmission	(Mo, Da, Yr	'	End of	nd of 2014/Q4	
		S	` ′		LECTRICITY BY RA					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:							customer, a	verage Kwh per	
	rovide a subheading and total for each							erating Rev	enues " Page	
	301. If the sales under any rate schedu									
appli	cable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch	edule), the e	ntries in	CO	lumn (d) for the spec	ial schedule should de	note the du	plication in	number of reported	
	omers. he average number of customers shoul	d ha tha nun	obor of k	sille	randarad during tha	year divided by the nu	mbor of hilli	na noriode	during the year (12 if	
	llings are made monthly).	a be the han	indei oi i	Jille	rendered during the	year divided by the nu	IIIDEI OI DIIII	ng penous	during the year (12 ii	
	or any rate schedule having a fuel adju-	stment claus	e state i	n a	footnote the estimate	ed additional revenue l	oilled pursua	ant thereto.		
6. R	eport amount of unbilled revenue as of			ap	plicable revenue acc					
Line	Number and Title of Rate schedule	MWh S	Sold		Revenue	Average Number	KWh o Per Cu	f Sales ustomer	Revenue Per KWh Sold	
No.	(a)	(b)			(c)	of Customers (d)	1 01 00 (e		(f)	
1	IDAHO									
2	07APSA010L - IRG & PUMP LG		392,9	04	35,466,958	2,676		146,825	0.0903	
3	07APSA010S - IRG & PUMP SM		4,4	76	502,010	346		12,936	0.1122	
4	07APSAL10X - IRG & PUMP - LG		205,2	38	18,170,839	1,456		140,960	0.0885	
5	07APSAS10X - IRG & PUMP - SM		3,7	01	431,317	359		10,309	0.1165	
6	07APSV006A-LRG POWER OPT				148	2				
7	07APSV023A-SM POWER OPT S			5	539	3		1,667	0.1078	
8	07APSVCNLL-LG LOAD CANAL		27,5	26	2,229,602	64		430,094	0.0810	
9	07APSVCNLS-SM LOAD CANAL		3	66	34,870	16		22,875	0.0953	
10	07LNX00015-ANNUAL 80%GUAR				730					
11	07LNX00035-ADV 80%MO GUAR				242					
12	07LNX00040-ADV+REFCHG+80%				126,037					
13	07LNX00310 80% ANNUAL GTY				432					
14	07LNX00311 - LINE EXT 80% GTY				1,755					
15	07LNX00312 - ID LINE EXT				35,574					
16	07APSN010L - ID LG IRR & PUMP		2,2	73	220,301	26		87,423	0.0969	
17	07APSN010S - IRRIGATION SM			59	7,316	5		11,800	0.1240	
	07APSNS10X - IRRIGATION SM			61	28,055	12		21,750	0.1075	
19	UNBILLED REV - IRRIGATION			23	7,000			,	0.3043	
	DSM REVENUE-IRRIGATION				675,443				0.00.10	
	BLUE SKY REV-IRRIGATION			_	30	1				
22				_						
	OREGON			+						
	01APSV0041-AG PMP SRVC				2,118,801	3,833				
	01APSV0215-OR IRR TOU PILO				1,471	3				
	01APSV041L-PUMP SERV >30KW				2,795,795	841				
	01APSV041T - AGR PUMP SRV			_	29,902	55				
	01APSV041Y - AGR FOMF SRVC				773,982	1,195				
	01COST0041 -01APSV0041		107.7	07		1,195			0.0572	
_			137,7	_	7,897,519				0.0573	
	01COST0048 - 01LGSV0048		118,5	_	5,860,447				0.0495	
	01COST0215-OR TOU PILOT COST			09	16,856				0.0412	
	01COSTS028 G SERV CST > 30			83	34,620				0.0594	
	01CSTUSB41-USBR IRR CONTRA		94,8	69	5,424,571				0.0572	
	01GNSB0028-OR GENL SVC > 30			_	9,754	2				
	01GNSV0028, OR GEN SRV > 30				16,112	2				
	01HABIT041 - 01APSV0041 AG			8	445				0.0556	
	01LGSB0048 - LG GEN SVC > 1000				614,870	2				
	01LGSV0048-1000KW AND OVR				1,661,291	4				
	01LNX00103-LINE EXT 80% G				36,255					
40	01LNX00110-REF/NREF ADV +				210,904					
								T		
4.4	TOTAL Dilla-1		F C 12 -		4.000.001.051	4 = 22 2 = -		00.55	2 22==	
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	5	5,246,2 -247,0	_	4,832,021,361 -14,757,000	1,782,893		30,987	0.0875 0.0597	
42	,	-	-247,0 54,999,2	_	4,817,264,361	1,782,893		30,848	0.0397	
70			,-⊤,೨೨೨,∠	. 1	7,017,204,301	1,702,093		30,040	0.0076	

Nam	e of Respondent	This Rep		Date of Rep		eriod of Report
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2014/Q4
		` · ·	LECTRICITY BY RA			
	eport below for each rate schedule in ei omer, and average revenue per Kwh, ex					verage Kwh per
	rovide a subheading and total for each					venues " Page
	301. If the sales under any rate schedu					
appli	cable revenue account subheading.					
	here the same customers are served u					
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	cial schedule should der	note the duplication in i	number of reported
	omers.	d bo the number of bill	a randarad during tha	year divided by the nu	mbar of billing pariada	during the year (10 if
	ne average number of customers should lings are made monthly).	a be the number of bills	s rendered during the	year divided by the nul	mber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adjus	stment clause state in a	a footnote the estimat	ed additional revenue b	pilled pursuant thereto.	
	eport amount of unbilled revenue as of				·	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	01LNX00310-LINE EXTENSION		11,273			
2	01PTOU0041 - 01APSV0041 AG	583	32,487			0.0557
3	01RENEW041 - 01APSV0041 AG	149	8,651			0.0581
4	01STDAY041 - DAILY STD OFFER	148	9,737			0.0658
5	01USBR0215-OR IRG TOU PILOT		17,377	3		
6	01USBRGV41-IRG TOU W/O BPA		41,213	9		
7	01USBROF41-KLAMATH BASIN		1,986,068	565		
8	01USBRON41-KLAMATH BASIN		2,221,687	1,221		
	01VIR41136-OR VOLUME INC		39,733	15		
	01VRU41136-VOL INC USB		313,444	81		
	SOLAR FEED-IN REVENUE		25,734	01		
	IRRIGATION UNBILLED	-160	-42,000			0.2625
	DSM REVENUE-IRRIGATION	-100	585,964			0.2023
	BLUE SKY REVENUE-IRRIGATION		498			
	01LNX00312 - OR IRG LINE EXT		23,678	_		
	01NMT41135 - NETMTR AG PMP		4,087	5		
	01NMU41135 -NET MTR <prj< td=""><td></td><td>3,580</td><td>3</td><td></td><td></td></prj<>		3,580	3		
	OR GAIN ON SALE OF ASSET		-716			
19	REVENUE ADJ - DEF NPC		8,115			
20	REVENUE_ACCT ADJUSTMENTS		-54,820			
21	01APSV41XL-OR Pumping Serv		1,194,471	221		
22						
23	UTAH					
24	08APSV0010-IRR & SOIL DRA	214,373	15,849,826	2,866	74,799	0.0739
25	08APSV10NS- LG SOIL DRAIN	35,312	2,382,786	192	183,917	0.0675
26	08LNX00004-ANNUAL 80%GUAR		4,127			
27	08LNX00014-80% MIN MNTHLY		14,195			
28	08LNX00017-ADV/REF&80%ANN		189,517			
29	08LNX00310 - IRR, 80% ANN MIN		9,439			
	08LNX00311 - LINE EXT 80% GTY		173			
	08LNX00312 UT IRG LINE EXT		28,370			
	08NMT10135-UT IRR_SOIL DRNG	103	9,720	4	25,750	0.0944
	REVENUE_ACCT ADJUSTMENTS		-48,758		20,100	
	SOLAR FEED-IN REVENUE		20,620			
	UNBILLED REV - IRRIGATION	160				0.0313
	DSM REVENUE-IRRIGATION	100	597,897			0.0313
	BLUE SKY REVENUE-IRRIGATION		30			
38						
	WASHINGTON OF THE OFFICE				:	
40	02APSV0040-WA AG PMP SRVC	134,082	11,033,682	4,010	33,437	0.0823
41	TOTAL Billed	EE 0.40 077	4 000 004 004	4 700 000	20.007	0.0075
41	Total Unbilled Rev.(See Instr. 6)	55,246,277 -247,000	4,832,021,361 -14,757,000	1,782,893	30,987	0.0875 0.0597
42	TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.0397
ı	- · · · -	0-1,000,211	.,517,204,001	1,702,030	30,040	0.0070

Name of Respondent		This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	eriod of Report						
Paci	ifiCorp		A Resubmission	(IVIO, Da, 11)	End of	End of2014/Q4						
	SALES OF ELECTRICITY BY RATE SCHEDULES Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per											
4 D	anort halour for each rate ashedula is a				number of quotomor o	vorage Kulh ner						
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwn per						
	rovide a subheading and total for each	•				renues," Page						
	301. If the sales under any rate schedu											
	cable revenue account subheading.											
	/here the same customers are served u											
	dule and an off peak water heating schomers.	edule), the entries in co	olumn (a) for the spec	ciai schedule should der	note the duplication in r	number of reported						
	he average number of customers shoul	d be the number of bills	s rendered during the	vear divided by the nur	mber of billing periods	during the vear (12 if						
	llings are made monthly).		3 · ·	,	31	3 ,						
	or any rate schedule having a fuel adjus				illed pursuant thereto.							
	eport amount of unbilled revenue as of				IZM/h at Calaa	Davenus Dan						
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold						
INO.	(a)	(b)	(c)	` '	(e)	(†)						
1	02APSV040X-WA AG PMP SRVC	40,863	3,463,324	1,214	33,660	0.0848						
2	02LNX00103-LINE EXT 80% G		6,067									
3	02LNX00105-CNTRCT \$ MIN G		79									
4	02LNX00109-REF/NREF ADV +		5,923									
	02LNX00110-REF/NREF ADV +		172,588									
6	02LNX00310 - IRG 80% ANN MIN		10,695									
7	02LNX00311 - LINE EXT 80%		180									
_	02LNX00312 - WA IRG LINE EXT		37,516									
	02NMT40135-WA NET MTR -IRG	70	6,030	3	23,333	0.0861						
10	REVENUE_ACCT ADJUSTMENTS		-485,911									
11	WASHINGTON - CHEHALIS DEF		-120,000									
12	IRRIGATION UNBILLED	-38	11,000			-0.2895						
13	DSM REVENUE-IRRIGATION		492,680									
14	BLUE SKY REVENUE-IRRIGATION		107	5								
15												
16	WYOMING											
17	05APS00040-AG PUMPING SVC	18,040	1,583,791	689	26,183	0.0878						
18	05LNX00103-LINE EXT 80% G		7,130									
19	05LNX00109-REF/NREF ADV +		714									
20	05LNX00110-REF/NREF ADV +		67,817									
21	05LNX00310-LINE EXTCONTRAC		96									
22	05LNX00312 - WY IRG LINE EXT		8,278									
23	IRRIGATION UNBILLED	-10	1,000			-0.1000						
24	DSM REVENUE-IRRIGATION		26,098									
25	05LNX00103-LINE EXT 80% G		1,220									
26	05LNX00110-REF/NREF ADV +		10,299									
27	05LNX00312 - WY IRG LINE EXT		1,023									
28	09APSV0210-IRR & SOIL DRA	4,244	366,043	88	48,227	0.0862						
29	DSM REVENUE-IRRIGATION	,	8,093		-,							
30			-,									
	LESS MULTIPLE BILLINGS			-966								
32												
	TOTAL IRRIGATION SALES	1,545,075	142,606,716	23,319	66,258	0.0923						
34		1,010,010	,000, 0	20,0.0	00,200	0.0020						
	PUBLIC STREET & HWY LIGHTING											
	CALIFORNIA											
	06CUSL053E-SPECIAL CUST O	1,415	237,749	108	13,102	0.1680						
	06CUSL058F-CUST OWND STR	237	44,331	22	10,773	0.1871						
	06HPSV0051-HI PRESSURE SO	669	204,661	79	8,468	0.3059						
	DSM REVENUE-PUB ST & HWY LT	009	9,366	19	0,400	0.5039						
40	DOWN REVERSE TOD ST & TIWI ET		9,300									
41	TOTAL Billed	55,246,277	4,832,021,361	1,782,893	30,987	0.0875						
42	Total Unbilled Rev.(See Instr. 6)	-247,000	-14,757,000	0	0	0.0597						
43	TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.0876						

Nam	e of Respondent	This (1)		ort Is:	Date of Re		Year/P	eriod of Report
PacifiCorp				An Original A Resubmission	(Mo, Da, Y	1)	End of	2014/Q4
		(2) SALES		LECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						:ustomer, a	verage Kwh per
	rovide a subheading and total for each						erating Rev	venues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the entries	in co	olumn (d) for the spec	cial schedule should de	enote the dup	lication in	number of reported
	omers. ne average number of customers shoul	d he the number o	f hills	rendered during the	vear divided by the nu	ımher of hilli	na neriods	during the year (12 if
	llings are made monthly).	a bo the namber o		rondorod dannig and	your dividod by the fit		ng ponodo	daning the year (12 ii
5. F	or any rate schedule having a fuel adju	stment clause state	e in a	a footnote the estimat	ed additional revenue	billed pursua	ant thereto.	
	eport amount of unbilled revenue as of	•	ch ap	•	-			
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number of Customers	KWh of Per Cu	f Sales įstomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	(e)	(f)
	REVENUE_ACCT ADJUSTMENTS			-14,352				
	SOLAR FEED-IN REVENUE			715				
3	UNBILLED REVENUE		-17	-2,000				0.1176
4								
	IDAHO							
6	07GNSV023S-IDAHO TRAFFIC		141	17,226	24		5,875	0.1222
7	07SLCO0011-STR LGT CO-OWN		88	40,365	37		2,378	0.4587
_	07SLCU012E-ENGY STR LGT		364	40,418	28		13,000	0.1110
9	07SLCU012F-FULL MNT STR	1	,891	374,337	191		9,901	0.1980
10	07SLCU012P-PART MNT STR LGT		195	28,262	16		12,188	0.1449
11	DSM REVENUE-PUB ST & HWY LT			8,882				
12	UNBILLED REVENUE		-7	-1,000				0.1429
13								
14	OREGON							
15	01COSL0052-STR LGT SRVC C		411	61,152	35		11,743	0.1488
16	01CUSL0053-CUS-OWNED MTRD		762	55,908	72		10,583	0.0734
17	01CUSL053E-STR LGT SVC	8	,927	658,889	167		53,455	0.0738
18	01CUSL053F-STR LGT SRVC C		123	11,637	9		13,667	0.0946
19	01HPSV0051-HI PRESSURE SO	19	,716	4,134,931	725		27,194	0.2097
20	01LEDSL051-OR LED PILOT		45	15,940	20		2,250	0.3542
21	01MVSL0050-MERC VAPSTR LG	7	,969	1,048,894	238		33,483	0.1316
22	01OALT015N-OUTD AR LGT NR		2	312	2		1,000	0.1560
23	01OALTB15N-OR OUTD AR LGT		2	265	1		2,000	0.1325
24	DSM REVENUE-PUB ST & HWY LT			136,498				
25	OR GAIN ON SALE OF ASSET			-118				
26	REVENUE ADJ - DEF NPC			1,695				
	REVENUE_ACCT ADJUSTMENTS			-12,092				
	SOLAR FEED-IN REVENUE			6,277				
_	UNBILLED REVENUE		565	100,000				0.1770
30			-	.00,000				00
	UTAH							
	08CFR00012-STR LGTS (CONV			54				
	08CFR00051-MTH FAC SRVCHG			4,529				
	08CFR00062-STREET LIGHTS			79				
	08OALT007N-SECURITY AR LG		3	1,034	3		1,000	0.3447
	08TOSS015F-TRAFFIC SIG NM	1	,141	104,793	123		9,276	0.0918
	08SLCO0011-STR LGT CO-OWN		,377	4,702,714	792		19,415	0.3058
	08TOSS0015-TRAF & OTHER S		,377 ,072	360,580	1,533		2,004	0.3038
	08MONL0015-MTR OUTDONIGHT		714	58,762	1,555		10,985	0.0823
	08SLCU012P-STR LGT CUST-O		,927	630,951	204		24,152	0.0823
40	065LC0012F-51K LG1 C051-0	4	,921	630,931	204		24,132	0.1201
41	TOTAL Billed	55,246	,277	4,832,021,361	1,782,893		30,987	0.0875
42	Total Unbilled Rev.(See Instr. 6)		,000	-14,757,000			0	0.0597
43	TOTAL	54,999	,277	4,817,264,361	1,782,893		30,848	0.0876

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yi	7)	Period of Report
Pac	ifiCorp		A Resubmission	/ /	End of	2014/Q4
		SALES OF E	LECTRICITY BY RA	ATE SCHEDULES	!	
	eport below for each rate schedule in ef					average Kwh per
	omer, and average revenue per Kwh, ex					
	rovide a subheading and total for each p 301. If the sales under any rate schedu					
	cable revenue account subheading.		o man one revenue	account, List the rate of	onodalo and odloo data	diadi dadii
	here the same customers are served u					
	dule and an off peak water heating sche	edule), the entries in co	olumn (d) for the spec	cial schedule should de	enote the duplication in	number of reported
	omers. he average number of customers should	d he the number of hills	s rendered during the	vear divided by the nu	ımher of hilling periods	during the year (12 if
	llings are made monthly).		o rondorod daning inc	your dividod by the he	imbor or billing portogo	daming the year (12 ii
	or any rate schedule having a fuel adjus				billed pursuant thereto.	
	eport amount of unbilled revenue as of		•		12000	
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
110.	(a) 08SLCU012F-STR LGT CUST-O	(b) 1,070	(c) 148,685	` '	(e) 12.442	(†) 0.1390
2	08SLCU012F-STR LGT CUST-OWN	50,742	3,333,456		82,642	0.1390
	DSM REVENUE-PSHL	30,742	335,335		02,042	0.003
-	REVENUE_ACCT ADJUSTMENTS		-48,163			
	SOLAR FEED-IN REVENUE		20,352			
	UNBILLED REVENUE	-1,221	-147,000			0.1204
7		-1,221	-147,000			0.120
	WASHINGTON					
	02CFR00012-STR LGTS (CONV		91			
	02COSL0052-WA STR LGT SRV	207	34,676	15	13,800	0.167
	02CUSL053F-WA STR LGT SRV	3,672	252,176		33,081	0.0687
	02CUSL053M-WA STR LGT SRV	1,149	81,429		· ·	
	02SLCO0051-WA COMPANY	3,871	747,076		-,	
	02MVSL0057-WA MERC VAPSTR	1,742	214,458		,	
	WASHINGTON - CHEHALIS	.,	-30,000		.0,000	020
-	DSM REVENUE-PSHL		27,982			
	REVENUE_ACCT ADJUSTMENTS		-27,376			
	UNBILLED REVENUE	942	121,000			0.128
19		-	,,,,,			
	WYOMING					
21	05COSL0057-CO-OWND STR LG	273	60,081	18	15,167	0.220
22	05CUSL058M-CUST OWND STR	84	5,790		7,636	0.0689
23	05CUSL0E58-CUST OWNED STR	1,098	75,883	30		
24	05CUSL0M58-CUST OWNED STR	44	3,595	3	14,667	0.0817
25	05HPSV0051-HI PRESSURE SO	5,453	1,224,114	174	31,339	0.224
26	05MVS00053-MERCURY VAPOR	3,854	531,376	254	15,173	0.1379
27	05OALT015N-OUTD AR LGT SR	24	2,921	1	24,000	0.1217
28	DSM REVENUE-PSHL		15,367			
29	REVENUE_ACCT ADJUSTMENTS		-53			
30	UNBILLED REVENUE	-200	-33,000			0.1650
31	09MONL0213-WY MTR OUTDOOR	26	2,457	1	26,000	0.094
32	09SLCO0211-STR LGT CO-OWN	1,490	402,387	51	29,216	0.270
33	09SLCUP212-CUST OWNED	34	5,959	5	6,800	0.1753
34	09TOSS0213-TRAFFIC & OTHER	56	2,663	14	4,000	0.0476
35	DSM REVENUE-PSHL		9,083			
36	UNBILLED REVENUE	5	1,000			0.2000
37						
38	LESS MULTIPLE BILLINGS			-2,652		
39						
40	TOTAL PUBLIC SREET & HWY	143,147	20,446,444	3,534	40,506	0.1428
	TOTAL DILL					
41		55,246,277 -247,000	4,832,021,361	1,782,893	30,987	0.0875 0.059
42 43	` '	-247,000 54,999,277			30,848	
	.017.2	J -1 ,555,277	7,017,204,301	1,702,093	30,040	0.0676

Name of Respondent	This Repor	t ls: n Original	Date of Repo (Mo, Da, Yr)		eriod of Report 2014/Q4
PacifiCorp	(2)	Resubmission	11	End of	
		ECTRICITY BY RA			
Report below for each rate schedule in effect di customer, and average revenue per Kwh, excludin					erage Kwh per
Provide a subheading and total for each prescri					enues," Page
300-301. If the sales under any rate schedule are	classified in more	than one revenue a	ccount, List the rate sch	nedule and sales data u	under each
applicable revenue account subheading.3. Where the same customers are served under n	nore than one rate	schodulo in the sam	no rovenue account clar	ecification (such as a g	onoral residential
schedule and an off peak water heating schedule),					
customers.	,	(-)		, , , , , , , , , , , , , , , , , , ,	
4. The average number of customers should be the	ne number of bills i	rendered during the	year divided by the nun	nber of billing periods o	luring the year (12 i
all billings are made monthly).	-l				
5. For any rate schedule having a fuel adjustment6. Report amount of unbilled revenue as of end of				llied pursuant thereto.	
	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWN Sold (f)
1	` '	, ,	()	, ,	
2 OTHER SALES TO PUBLIC AUTH					
3 UTAH					
4 08PRSV031M-BKUP MNT&SUPPL	35,786	2,853,146	1	35,786,000	0.079
5 DSM REVENUE-OSPA		612,481			
6 REVENUE_ACCT ADJUSTMENTS		-69,636			
7 SOLAR FEED-IN REVENUE		29,457			
8 UNBILLED REVENUE	-5,272	-297,000			0.056
9 08GNSV009M-MANL HIGH VOLT	251,110	14,371,075	2	125,555,000	0.057
10					
11 TOTAL OTHER SALES TO PUBLIC	281,624	17,499,523	3	93,874,667	0.062
12					
13 FORFEITED DISCOUNTS					
14 CALIFORNIA					
15 06LPAY0300-LATEFEE		283,123			
16					
17 IDAHO					
18 07LPAY0300-LATEFEE		452,358			
19					
20 OREGON					
21 01LPAY0300-LATEFEE		3,979,745			
22					
23 UTAH					
24 08LPAY0300-LATEFEE		3,550,834			
25 OTHER		1,964			
26					
27 WASHINGTON					
28 02LPAY0300-LATEFEE		676,553			
29					
30 WYOMING					
31 05LPAY0300-RES-LATEFEE		459,852			
32 05LPAY0300-COM-LATEFEE		145,733			
33 05LPAY0300-IND-LATEFEE		120,062			
34 05LPAY0300-OTHER-LATEFEE		25			
35					
36 TOTAL FORFEITED DISCOUNTS		9,670,249			
37					
38 MISCELLANEOUS SERVICE REV					
39 CALIFORNIA					
40 06CFR00003-MTH MAINTENANC		1,454			
41 TOTAL Billed	55,246,277	4,832,021,361	1,782,893	30,987	0.087
42 Total Unbilled Rev.(See Instr. 6)	-247,000	-14,757,000	0	0	0.059
43 TOTAL	54,999,277	4,817,264,361	1,782,893	30,848	0.087

	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	/ /	End of	2014/Q4
		SALES OF E	LECTRICITY BY RAT	TE SCHEDULES	.	
2. P 300-	eport below for each rate schedule in effectioner, and average revenue per Kwh, exclusivide a subheading and total for each properties. If the sales under any rate schedule	luding date for Sales escribed operating re	for Resale which is re evenue account in the	ported on Pages 310-3 sequence followed in "l	11. Electric Operating Rev	enues," Page
	cable revenue account subheading. /here the same customers are served und	der more than one ra	te schedule in the sam	ne revenue account cla	ssification (such as a d	eneral residential
	dule and an off peak water heating sched					
	omers.			P 1 1 1 1 1		
	he average number of customers should I Ilings are made monthly).	be the number of bills	s rendered during the	year divided by the nun	nber of billing periods o	during the year (12 r
5. F	or any rate schedule having a fuel adjustn				illed pursuant thereto.	
	eport amount of unbilled revenue as of er	·			IZVA/Is-ast Callag	Davis Dan
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold (f)
1	06CONN0300-CA RECONNECTIO	(b)	26.835	(u)	(e)	(1)
2	06FCBUYOUT		50,273			
3	06RCHK0300-CA RET CHK CHR		10,464			
4	06TAMP0300-CA TAMP & UNAU		1,200			
5	06TEMP0300-CA TEMP SRVC C		1,105			
6	06XMTRTAMP-TMPRING - UNAU		298			
7	HOME COMFORT		225			
8						
	IDAHO					
	07CFR00001-MTH FAC SRVCHG		1,682			
	07CONN0300-ID RECONNECTIO		44,155			
	07FCBUYOUT - FAC CHG BUYOUT 07RCHK0300-ID RET CHK CHR		14,438			
	07TAMP0300		29,640 225			
	07TEMP0014-TEMP SRVC CONN		18,505			
	OTHER		-5			
17			-			
18	OREGON					
19	01CFR00001-MTH FACILITY S		137,462			
20	01CFR00003-MTH MAINTENANC		25,984			
21	01CFR00004-MTH MAINTENANC		25,753			
22	01CFR00005-INTERMTNT SRVC		37,401			
	01CFR00013-MTH MISC CHRG		2,284			
	01CFR00014-YR MISC CHRG		5			
	01CONN0300-RECONNECTION C		374,310			
	01CONTSERV-OR 3RD PARTY		8,677			
	01ESSC0600 - ESS CHARGES 01FCBUYOUT-FAC CHG BUYOUT		6,774			
	01RCHK0300-RETURNED CHECK		317,420 295,700			
	01TAMP0300-TAMP & UNAUTH		14,700			
	01TEMP0300-TEMP SRVC CHRG		143,500			
	01XMTRTAMP-TAMPRING - UNAU		3,425			
	OTHER		-47,410			
34						
35	UTAH					
36	08CFR00013-MTH MISC CHRG		147,885			
	08CFR00051-MTH FAC SRVCHG		87,747			
	08CFR00052-ANN FAC SVCCHG		424			
	08CFR00053-MTHLY MAINTFEE		11,633			
40	08CFR00054-NRES EMERGENCY		4,976			
	TOTAL BILL					
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	55,246,277 -247,000	4,832,021,361	1,782,893	30,987	0.087 0.059
42	,	54,999,277		1,782,893	30,848	0.039
1	i l	5.,500,277	.,5,201,001	.,. 02,000	55,570	0.007

Nam	ne of Respondent		This Rep			Date of Rep		Year/Pe	riod of Report
Pac	ifiCorp			An Original A Resubmission		(Mo, Da, Yr)		End of	2014/Q4
		S.A.	` '	ELECTRICITY BY RA	ATE SCHED				
4 D	aport halour for each rate cahadula in a						aumhar af a	atomor ou	araga Kush nar
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							bustomer, av	erage Kwii per
	rovide a subheading and total for each							erating Reve	enues," Page
	301. If the sales under any rate schedu	ile are classi	fied in mo	re than one revenue a	account, Lis	st the rate scl	nedule and	sales data u	nder each
	icable revenue account subheading.							, ,	
	Where the same customers are served under the same customers are served under the same same the same served under the same customers.								
	omers.	edule), trie e	illies ili co	olumn (d) for the spec	ciai scriedui	e si iouiu uei	iote the dup	Jiication in ni	umber of reported
	he average number of customers should	d be the num	nber of bills	s rendered during the	e year divide	ed by the nur	nber of billi	ng periods d	uring the year (12 if
	llings are made monthly).								
	or any rate schedule having a fuel adjus						illed pursua	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year i		Revenue		eading. Number	KWh_o	f Sales I	Ravanua Par
Line No.	(a)	(b)	Joiu		of Cus	stomers	Per Çu	ıstomer	Revenue Per KWh Sold
1	08CFR00063-MTH MISC CHARG	(D)		(c) 2,343	,	(۱	(e	,	(†)
2	08CFR00064-ANN MISC CHARG			6,660					
- 2	08CONN0300-RECONN&DISCONN			457,930					
	08CONTSERV-3RD PARTY O/S			82,012					
	08FCBUYOUT-FAC CHG BUYOUT			289,656					
6				8,050					
7	08NSMTR300-NON STAN MTR			1,415					
8				366					
9				470,000					
	08RCON0001-CONNECT FEE								
	08RESD0001-RES SRVC			1,641,530					
	08TAMP0300-TAMPERING&UNAU			2,311					
				8,175					
	08TEMP0014-TEMP SRVC CONN			462,950					
	08XMTRTAMP-TMPRING - UNAU			1,904					
	ENERGY FINANSWER NEW COM			5,592					
	08VISIT300 - UT VISIT, SERVICE			48,655					
17				-4,765					
18									
	WASHINGTON								
	02CFR00003-MTH MAINTENANC			1,320					
	02CFR00004-EMRGNCY ST&BY			5,892					
	02CFR00005-INTERMTNT SRVC			4,302					
	02CONN0300-WA RECONNECTIO			93,380					
	02FCBUYOUT - FAC CHG BUYOUT			13,610					
	02RCHK0300-WA RET CHK CHR			58,160					
	02TAMP0300-WA TAMP & UNAU			3,150					
	02TEMP0300-WA TEMP SRVC C			21,005					
	02XMTRTAMP-TMPRING - UNAU			344					
	ENERGY FINANSWER NEW COM			11					
	HOME COMFORT			611					
	OTHER			-38,445					
32									
	WYOMING			. ===					
	05CFR00003-MTH MAINTENANC			1,768					
	05CFR00004-EMRGNCY ST&BY			18,416					
	05CFR00005-INTERMTNT SRVC			10,133					
	05CFR00013-MTH MISC CHRG			3,186	<u> </u>				
	05CONN0300-WY RECONNECTIO			94,593					
	05FCBUYOUT - FAC CHG BUYOUT			205,684					
40	05RCHK0300-WY RET CHK CHR			74,970					
41	TOTAL Billed	5	5,246,277	4,832,021,361		1,782,893		30,987	0.0875
42			-247,000			0		0	0.0597
43	` '	5	4,999,277			1,782,893		30,848	0.0876
								1	

	ne of Respondent	This Rep (1)	oort Is:]An Original	Date of Rep (Mo, Da, Yr)		eriod of Report 2014/Q4
Pac	ifiCorp	, ,	A Resubmission	/ /	End of	2014/Q4
		SALES OF	ELECTRICITY BY RA	TE SCHEDULES	•	
custo 2. P	eport below for each rate schedule in effeomer, and average revenue per Kwh, exc rovide a subheading and total for each pr 301. If the sales under any rate schedule	eluding date for Sales rescribed operating r	s for Resale which is re revenue account in the	eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	renues," Page
	icable revenue account subheading.	-l	-4		:f:ti (b	
	Where the same customers are served und Edule and an off peak water heating sched					
	omers.	20.0), 11.0 01.11.00 11. 0	(a) 101 and 6pee.		.0.00	iamos si roponta
	he average number of customers should	be the number of bil	Is rendered during the	year divided by the nur	mber of billing periods of	during the year (12 i
	illings are made monthly). or any rate schedule having a fuel adjustr	ment clause state in	a footnote the estimate	ed additional revenue b	illed pursuant thereto.	
	eport amount of unbilled revenue as of er	nd of year for each a		ount subheading.	·	
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
110.	(a) 05TAMP0300	(b)	(c) 825	(d)	(e)	(†)
2	05TEMP0300-WY TEMP SRVC C		39,630			
3	05XMTRTAMP-TMPRING - UNAU		52			
4			339			
5	OTHER		4,799			
6	05CONN0300-WY RECONNECTIO		16,898			
7	05FCBUYOUT - FAC CHG BUYOUT		26,427			
8	05RCHK0300-WY RET CHK CHR		8,160			
9	05TAMP0300		150			
10	05TEMP0300-WY TEMP SRVC C		285			
	05XMTRTAMP-TAMP - UNAUTH		88			
	09CFR00001-MTH FAC SRVCHG		5,025			
	09CFR00014-YR MISC CHRG		3			
	ENERGY FINANSWER 12,000		4			
16	OTHER		-2,417			
	TOTAL MISC SERVICE REV		5,956,286			
18			3,930,200			
	RENT FROM ELEC PROPERTIES					
	CALIFORNIA					
21	06CFR00006-MTH RNTAL CHRG		1,710			
22	RENT REVENUE-HYDRO		1,200			
23	RENT REVENUE - SUBLEASES		19,200			
24	JOINT USE		520,750			
25						
	IDAHO					
	07CFR00009-YR LSE CHRG-EQ		788			
	07INVCHG00-INVEST MNT CHG		150			
	07POLE0075-STEEL POLES US		276			
	RENT REVENUE-HYDRO RENT REV-TRANSMISS		66,535			
	RENT REV-TRANSMISS RENT REV-DISTRIBUT		250 300			
	RENT REVENUE - SUBLEASES		2,216			
	JOINT USE		147,819			
35			,			
	OREGON					
37	01CFR00006-MTH RNTAL CHRG		811,575			
38	RENTS - COMMON		670,588			
39	RENTS - NON COMMON		25			
40	MCI FOGWIRE REVENUE		3,346,955			
41		55,246,27		1,782,893	30,987	0.087
42	` , , ,	-247,000	+ +	0	0	0.059
43	TOTAL	54,999,27	7 4,817,264,361	1,782,893	30,848	0.087

Name of Respondent		This Re		Date of Re		Year/P	eriod of Report	
Pac	ifiCorp		(1) X (2) T	☐An Original ☐A Resubmission	(Mo, Da, Y	1)	End of	2014/Q4
		S	` '	ELECTRICITY BY RA	, ,			
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex	_	-		_		customer, a	verage Kwh per
	rovide a subheading and total for each	-					erating Rev	venues " Page
	301. If the sales under any rate schedu							
appli	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries in	column (d) for the spec	cial schedule should de	enote the du	plication in i	number of reported
	omers. he average number of customers shoul	d ha tha nur	nhar of h	ills randared during the	waar dividad by tha n	ımbar af billi	ina pariade	during the year (12 if
	llings are made monthly).	a be the nai	libel of b	ilis rendered during the	year divided by the in	uniber of bill	ng penous	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state ir	a footnote the estima	ted additional revenue	billed pursua	ant thereto.	
	eport amount of unbilled revenue as of							
Line	Number and Title of Rate schedule	MWh	Sold	Revenue	Average Number	KWh o	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	1 01 00	331011101	(f)
1	RENT REV - SUBLEASES			36,292				
2	RENT REVENUE-HYDRO			23,721				
3	RENT REV-TRANSMISS			262,156				
4	RENT REV-DISTRIBUT			64,141				
5	RENT REV-GEN(COMM)			56,559				
6	JOINT USE			2,725,516				
7								
8	UTAH							
9	08CFR00056-MTH EQUIP RENT			33				
10	08CFR00058-MTH EQUIP LEAS			534,384				
	08INVCHG0N-INVEST MNT CHG			4,403				
	08INVCHG0R-INVEST MNT CHG			242				
	08POLE0075-STEEL POLES US			54,832				
	RENTS - NON COMMON			11,100				
	RENT REVENUE-STEAM			124,465				
	RENT REVENUE-HYDRO			71,196				
	RENT REV-TRANSMISS			<u> </u>				
				1,014,098				
	RENT REV-DISTRIBUT			543,048				
	RENT REV-GEN(COMM)			13,384				
	RENT REVENUE - SUBLEASES			2,793,143				
	JOINT USE			2,116,411				
22								
	WASHINGTON							
	02CFR00001-MTH FACILITY S			2,086				
	02CFR00006-MTH RNTAL CHRG			9,073				
	RENT REVENUE-HYDRO			342,580				
	RENT REV-DISTRIBUT			20,558				
	RENT REV-GEN(COMM)			39,942				
	RENT REV-TRANSMISS			17,974				
30	JOINT USE			874,037				
31								
32	WYOMING							
33	05CFR00001-MTH FACILITY S			11,524				
34	05CFR00006-MTH RNTAL CHRG			2,482				
35	RENT REVENUE-STEAM			34,241				
36	RENT REVENUE-HYDRO			20,982				
37	RENT REV-TRANSMISS			14,230				
38	RENT REV-DISTRIBUT			150				
	RENT REV-GEN(COMM)			27,838				
	RENT REVENUE - SUBLEASES			1,467				
				., 101				
41			55,246,27	77 4,832,021,361	1,782,893	3	30,987	0.0875
42			-247,00)	0	0.0597
43	TOTAL	5	54,999,27	77 4,817,264,361	1,782,893	3	30,848	0.0876

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Pac	ifiCorp		A Resubmission	/ /	End of	2014/Q4
		SALES OF E	LECTRICITY BY RAT	TE SCHEDULES		
	eport below for each rate schedule in effect					verage Kwh per
	omer, and average revenue per Kwh, exclud rovide a subheading and total for each pres					enues " Page
	301. If the sales under any rate schedule a					
	icable revenue account subheading.					
	Where the same customers are served under					
	dule and an off peak water heating schedule omers.	e), the entries in co	olumn (a) for the specia	ai schedule should den	ote the duplication in r	number of reported
	he average number of customers should be	the number of bills	s rendered during the	year divided by the nun	nber of billing periods of	during the year (12 if
	llings are made monthly).					
	or any rate schedule having a fuel adjustme eport amount of unbilled revenue as of end				lled pursuant thereto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1	JOINT USE	()	346,652	(=)	()	()
2	09POLE0075-STEEL POLES US		18,313			
3	RENT REVENUE-STEAM		3,880			
4	JOINT USE		143			
5						
6	TOTAL RENT FROM ELEC PROP		17,827,613			
7						
8	OTHER ELECTRIC REVENUE					
9	WIND BASED ANCILLARY SVC		11,521,257			
10	FERC TRANSMISSION REFUND		-3,442,129			
11	OTH ELEC ESTIMATE		-127,236			
12	RENEW ENERGY CRDT SALES		10,144,970			
13	GREEN CREDIT SALES		5,572,977			
14	CA GHG ALLOW REV AMORT		14,673,226			
15	NON-WHEELING SYSTEM		9,065,100			
16	OTHER ELEC (EXCLUDE WHEEL)		16,000			
17	REC SALES-WIND WAKE LOSS		8,174			
18	RENEWABLE ENERGY CR AMORT		8,053,851			
19						
	CALIFORNIA					
	3RD PARTY TRANS		9,581			
	FISH, WILDLIFE, RECR		7,679			
	OTHER ELEC (EXCLUDE WHEELI)		-11			
24						
	IDAHO					
	3RD PARTY TRANS O&M		133,191			
27						
	OREGON		444.004			
	3RD PARTY TRANS O&M		141,624			
	I/C TRANS O&M REV - SIERRA		-10,244			
	M&S INV REVENUE OTHER ELEC (EXCLUDE WHEELI)		1,199 1,845,579			
33			1,045,579			
	UTAH					
	08XTRN0011-SALES ORDERS		931			
	ELEC INC-OTHR		97,060			
	FLYASH SALES		2,105,993			
	3RD PARTY TRANS O&M		196,351			
	FISH, WILDLIFE, RECR		2,240			
	I/C TRANS O&M REV - SIERRA		19,244			
			. 5,2 . 1			
11	TOTAL Billed	FF 040 077	4 000 004 004	4 700 000	20.007	0.007
41 42	Total Unbilled Rev.(See Instr. 6)	55,246,277 -247,000	4,832,021,361 -14,757,000	1,782,893	30,987	0.087 0.059
42	` , , ,	54,999,277		1,782,893	30,848	0.039
	- · · · -	0-1,000,211	.,517,204,001	1,702,000	30,040	0.007

	ne of Respondent	This Re	eport Is: ∏An Original	Date of Rep (Mo, Da, Yr	·)	Period of Report 2014/Q4
Pac	ifiCorp	(2)	A Resubmission	//	/ End of	2014/Q4
			ELECTRICITY BY RA			
	eport below for each rate schedule in each r					average Kwh per
2. P	rovide a subheading and total for each	prescribed operating	revenue account in the	e sequence followed in	"Electric Operating Re	
	 If the sales under any rate scheducable revenue account subheading. 	ıle are classified in m	ore than one revenue	account, List the rate so	chedule and sales data	ı under each
	/here the same customers are served u	inder more than one	rate schedule in the sa	me revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in	column (d) for the spe	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers shoul	d be the number of b	ills rendered during the	e year divided by the nu	mber of billing periods	during the year (12 if
all bi	llings are made monthly).					
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of				oilled pursuant thereto	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	OTHER ELEC (EXCLUDE WHEEL)		-30			
	M&S INVENTORY REVENUE		939,493	3		
	WASHINGTON TIMBER SALES - UTILITY PROP		406 405			
	FISH, WILDLIFE, RECR		426,135 6,975			
6			-33			
7	, , ,		-52,188			
8						
9	WYOMING					
	05XTRN0011-SALES ORDERS		11,854			
	ELEC INC-OTHR		15			
	FLYASH SALES		2,892,303			
	WY REG RECOVERY FEE 3RD PARTY TRANS		302,725 116,795			
15			-4	-		
16						
17			64,680,647	,		
18						
19						
20						
21						
22						
23						
25						
26						
27						
28						
29						
30						
31 32						
33						
34						
35						
36						
37						
38						
39						
40						
41		55,246,2			30,987	
42 43	,	-247,0			00.040	0.059
43	IOIAL	54,999,2	77 4,817,264,361	1,782,893	30,848	0.0876

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	,	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales					
2	Brigham City Corporation	RQ	T-12	21.0	20.0	19.0
3	Deaver, Town of	RQ	T-4	0.2	0.1	0.1
4	Helper City	RQ	T-6	1.0	1.0	0.9
5	Helper City Annex	RQ	T-6	0.6	0.6	0.6
6	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0.2	0.2	0.1
7	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	1.0	1.0	1.0
8	Portland General Electric Company	RQ	147	NA	. NA	NA
9	Price City Corporation	RQ	T-12	24.0	12.0	11.0
10	Accrual	RQ	NA	NA	. NA	NA
11						
12	Nonrequirement Sales					
13	Arizona Public Service Company	SF	T-12	NA	. NA	NA
14	Avista Corporation	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
	I .					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2014/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)		
on-firm service regardless ne service in a footnote. D - for Out-of-period adjusters. Provide an explanati. Group requirements RQ olumn (a). The remaining neclumn (a) as the Last Linder In Column (c), identify the which service, as identified. For requirements RQ salverage monthly billing demonthly coincident peak (Clemand in column (f). For a metered hourly (60-minute integration) in which the supprotonote any demand not so Report in column (g) the Report demand charges ut-of-period adjustments, integration of the column (g) the total charge shown on bother the supprotonomer in the column (g) the	this category only for the of the Length of the continuous timent. Use this code from in a footnote for each sales together and repsales may then be listene of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provides and any type of-sermand in column (d), the policy of the system reaches the total on a megawatt be megawatt hours shown in column (h), energy on column (j). Explain ir ills rendered to the purnrough (k) must be sub-	nose services which cannot be netract and service from design or any accounting adjustment on adjustment. On them starting at line numbed in any order. Enter "Subtot port subtotals and total for coper or Tariff Number. On separated. Wice involving demand charge average monthly non-coincid eq. enter NA in columns (d), (exa month. Monthly CP deman its monthly peak. Demand reasis and explain. In on bills rendered to the purcharges in column (i), and the paragonal form of the column column (ii), and the paragonal form of the column (iii), and the process of the column (iii), and the process of the column (iii) in column (iiii) in column (iiii) must be respectively.	e placed in the above-define nated units of Less than one is or "true-ups" for service per one. After listing all RQ al-Non-RQ" in column (a) alumns (9) through (k) ate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP der d is the metered demand disported in columns (e) and thaser. total of any other types of of the amount shown in colur-RQ grouping (see instructions	e year. Describe the natural provided in prior reporting sales, enter "Subtotal - Rufter this Listing. Enter "The schedules or tariffs und runger) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled or	ure o
ne 23. The "Subtotal - Nor	n-RQ" amount in colum	n (g) must be reported as No anations following all required	n-Requirements Sales For I		401,
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	n-RQ" amount in colum	REVENUE Energy Charges	n-Requirements Sales For I data. Other Charges	Resale on Page 401,iine Total (\$)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	n-RQ" amount in colum uired and provide expla Demand Charges	REVENUE Energy Charges (\$)	n-Requirements Sales For I data. Other Charges (\$)	Resale on Page 401,iine Total (\$) (h+i+j)	401,
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	n-RQ" amount in colum uired and provide expla	REVENUE Energy Charges	n-Requirements Sales For I data. Other Charges	Resale on Page 401,iine Total (\$)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	n-RQ" amount in colum uired and provide expla Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	Resale on Page 401,iine Total (\$) (h+i+j)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	n-RQ" amount in colum uired and provide expla Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 86 3,586,164	Other Charges (\$) (j)	Resale on Page 401,iine Total (\$) (h+i+j) (k)	401, 24.
MegaWatt Hours Sold (g) 123,953	Demand Charges (\$) (h) 2,868,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) 123,953 681	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196	401, 24.
MegaWatt Hours Sold (g) 123,953 681 6,010	Demand Charges (\$) (h) 2,868,3 10,9	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488	401, 24.
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637	Demand Charges (\$) (h) 2,868,3 10,9 111,2	REVENUE REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780	401, 24.
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4	REVENUE REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799	401, 24.
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049	401, 24. Line No.
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052	401, 24. Line No. 11 22 33 44 55 66 77 88 99
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473 732	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439 33 2,003,819	Other Charges (\$) (j) 13,523	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052 13,523	401, 24. Line No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473 732	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439 33 2,003,819	Other Charges (\$) (j) 13,523	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052 13,523	401, 24. Line No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473 732 93,364 110,082	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3 1,658,2	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439 33 2,003,819 3,518,994 3,330,072	Other Charges (\$) (j) 13,523	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052 13,523 3,518,994 3,330,072	401, 24. Line No.
MegaWatt Hours Sold (g) 123,953 681 6,010 3,637 920 8,651 11,440 69,473 732 93,364 110,082	Demand Charges (\$) (h) 2,868,3 10,9 111,2 69,4 17,7 132,3	REVENUE Energy Charges (\$) (i) 86 3,586,164 87 12,209 13 106,275 61 64,319 62 16,037 39 150,710 1,155,439 33 2,003,819 3,518,994 3,330,072	Other Charges (\$) (j) 13,523	Total (\$) (h+i+j) (k) 6,454,550 23,196 217,488 133,780 33,799 283,049 1,155,439 3,662,052 13,523 3,518,994 3,330,072	Line No. 11 22 33 44 55 66 77 88 99 100 111

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>
	SALES FOR RESALE (Account 44	(7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		emand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Avista Corporation	SF	T-13	NA	NA	N <i>A</i>	
2	Avista Corporation	SF	WSPP - Q	NA	NA	NA	
3	BP Energy Company	AD	T-12	NA	NA	NA	
4	BP Energy Company	SF	T-12	NA	NA	N/A	
5	Basin Electric Power Cooperative	SF	T-11	NA	NA	N/A	
6	Basin Electric Power Cooperative	SF	T-12	NA	NA	N/A	
7	Black Hills Power, Inc.	LF	441	50	56	51	
8	Black Hills Power, Inc.	SF	T-12	NA	NA	NA	
9	Black Hills Wyoming, Inc.	SF	T-11	NA	NA	NA	
10	Bonneville Power Administration	AD	T-12	NA	NA	NA	
11	Bonneville Power Administration	LF	368	NA	NA	NA	
12	Bonneville Power Administration	LF	T-11	NA	NA	NA	
13	Bonneville Power Administration	LU	519	NA	NA	NA	
14	Bonneville Power Administration	SF	T-11	NA	NA	NA	
	Subtotal RQ			0	0		
	Subtotal non-RQ			0	0	<u> </u>	
	Total			0	0	C	

Name of Respondent	' (Ma Do Vir)					
PacifiCorp		(2) A Resubmission	(INO, Da, 11)	End of2014/Q4		
	SAI	ES FOR RESALE (Account 447) (C	ontinued)	1		
non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lir 5. In Column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing dem monthly coincident peak (CI demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b	tment. Use this code of the continuation in a footnote for ear sales together and repsales may then be listed the of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provides and any type of-ser and in column (d), the policy of the system reaches the total of the system reaches the total of the purious of the puri	ort them starting at line number of a din any order. Enter "Subtotal-Neport subtotals and total for columne or Tariff Number. On separate ed. vice involving demand charges in average monthly non-coincident e, enter NA in columns (d), (e) are a month. Monthly CP demand is its monthly peak. Demand reposasis and explain. In on bills rendered to the purchase charges in column (i), and the total a footnote all components of the other chaser.	ed units of Less than one or "true-ups" for service prone. After listing all RQ so Non-RQ" in column (a) after so the service of the metered demand during the metered demand during the metered demand (b) and (f). Monthly NCP demand in columns (e) and (f) and (f) are metered demand during the metered demand the metered	e year. Describe the native year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column	ure of Q" in otal" er age	
		totaled based on the RQ/Non-RC				
		nount in column (g) must be repor in (g) must be reported as Non-R				
		anations following all required da		todalo di i ago io i,io		
MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line No.	
	(\$) (h)	(\$)	(\$)	(h+i+j)	INO.	
(g) 22	(h)	(i)	(j)	(k)	1	
		47.400	716	716	2	
400		17,400	274	17,400 371	3	
		7 151 715	371		4	
229,200 173		7,151,715	6.426	7,151,715 6,436	5	
139,965		4,660,591	6,436	4,660,591	6	
343,081	7,371,6			13,932,881	7	
204,744	7,571,0	6,871,319		6,871,319	8	
39		0,071,313	794	794	9	
33		_	226,265	226,265	10	
2,748			88,475	88,475	11	
16,022			553,546	553,546	12	
38,882		2,921,593	300,010	2,921,593	13	
13		2,52 1,666	471	471	14	
225,497	4,868,38	7,094,972	13,523	11,976,876		
10,044,750	11,767,89	97 490,410,575	-153,554,753	348,623,719		
10,270,247	16,636,27	78 497,505,547	-153,541,230	360,600,595		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2014/Q4				
SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power				

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	SF	T-12	NA	NA	NA
2	Bonneville Power Administration	SF	T-13	NA	NA	NA
3	British Columbia Hydro and Power	SF	T-13	NA	NA	NA
4	Brookfield Energy Marketing L.P.	SF	T-12	NA	NA	NA
5	California Independent System Operator	SF	T-12	NA	NA	NA
6	Calpine Energy Services, L.P.	SF	T-12	NA	NA	NA
7	Cargill Power Markets, LLC	AD	T-12	NA	NA	NA
8	Cargill Power Markets, LLC	SF	T-11	NA	NA	NA
9	Cargill Power Markets, LLC	SF	T-12	NA	NA	NA
10	Cargill Power Markets, LLC	SF	WSPP - Q	NA	NA	NA
11	City of Anaheim	SF	T-12	NA	NA	NA
12	City of Burbank	SF	T-12	NA	NA	NA
13	City of Glendale	SF	T-12	NA	NA	NA
14	City of Redding	SF	T-12	NA	NA	NA
	0.1.1.100					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	C
	I .	1		l	l .	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly billing demand in column (d), the average monthly poincident peak (CP) demand in the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (f), energy charges in column (f), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f), neport in column (k) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be sub								
MegaWatt Hours	- I O	REVENUE	Other Charges	Total (\$)	Line			
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.			
(g)	(ĥ)	(i)	(j)	(k)				
151,803		4,973,781		4,973,781	1			
61			1,823	1,823	2			
63			2,352	2,352	3			
39,088		1,488,481		1,488,481	4			
47,538		1,787,553		1,787,553	5			
71,587		2,302,519		2,302,519	6			
			7	7	7			
1,706			64,176	64,176	8			
921,868		33,135,641		33,135,641	9			
196		6,468		6,468	10			
2,309		96,347		96,347	11			
152,420		5,058,817		5,058,817	12			
65,613		2,261,618		2,261,618				
15,368		436,909		436,909	14			
225,497	4,868,381	7,094,972	13,523	11,976,876				
10,044,750	11,767,897	490,410,575	-153,554,753	348,623,719				
10,270,247	16,636,278	497,505,547	-153,541,230	360,600,595				

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

//

Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>				
SALES FOR RESALE (Account 447)							
. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Clatskanie People's Utility District	SF	T-12	NA	NA	NA
2	ConocoPhillips Company	SF	T-12	NA	NA	NA
3	Constellation Energy Commodities Group	SF	T-11	NA	NA	NA
4	Constellation Energy Commodities Group	SF	T-11	NA	NA	NA
5	Coral Power, LLC	SF	T-11	NA	NA	NA
6	Deseret Generation & Transmission	SF	T-11	NA	NA	NA
7	EDF Trading North America, LLC	SF	T-12	NA	NA	NA
8	EDF Trading North America, LLC	SF	WSPP - Q	NA	NA	NA
9	El Paso Electric Company	SF	T-12	NA	NA	NA
10	Eugene Water & Electric Board	SF	T-12	NA	NA	NA
11	Exelon Generation Company, LLC	SF	T-12	NA	NA	NA
12	Gila River Power LLC	AD	T-12	NA	NA	NA
13	Gila River Power LLC	SF	T-12	NA	NA	NA
14	Gridforce Energy Management, LLC	AD	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

. Group requirements RQ olumn (a). The remaining of column (a) as the Last Lir . In Column (c), identify the which service, as identified a requirements RQ sall verage monthly billing demonthly coincident peak (Clemand in column (f). For a retered hourly (60-minute integration) in which the support of the control of the column (g) the seport demand charges ut-of-period adjustments, in the total charge shown on both the column (g) the col	on in a footnote for each a sales together and report is sales may then be listed in the of the schedule. Report is FERC Rate Schedule or in column (b), is provided. Les and any type of-service and in column (d), the averand in column (d), the averand in column (d), the averand in column (d) and the report of service, entegration) demand in a mapplier's system reaches its tated on a megawatt basis megawatt hours shown or in column (h), energy chain column (j). Explain in a fills rendered to the purcha arough (k) must be subtotathe "Subtotal - RQ" amourn-RQ" amount in column (g)	them starting at line number any order. Enter "Subtotal subtotals and total for coluitariff Number. On separate involving demand charges arage monthly non-coincider onter NA in columns (d), (e) and onth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purcharges in column (i), and the total contote all components of the ser. It is column (g) must be reported as Nontions following all required described to the purcharges.	r one. After listing all RQ s -Non-RQ" in column (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in and (f). Monthly NCP dem is the metered demand du orted in columns (e) and (aser. otal of any other types of othe amount shown in colum RQ grouping (see instruction orted as Requirements Sa Requirements Sales For F	sales, enter "Subtotal - Riter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts charges, including no (j). Report in column on 4), and then totaled on the schedules for Resale on Page	Q" in fotal" er age (k) . (k) the 401,
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(ψ) (j)	(k)	
2,867		129,469	**	129,469	1
800		36,400		36,400	2
122			5,240	5,240	3
26			1,031	1,031	4
7,367			227,620	227,620	5
273			9,257	9,257	6
584,339		22,120,148	,	22,120,148	7
20,761		820,060		820,060	8
42,627		1,596,994		1,596,994	9
34,344		1,048,315		1,048,315	10
1,535,176		55,586,831		55,586,831	11
250		, ,	7,475	7,475	12
98,400		3,574,736	,	3,574,736	13
37			1,320	1,320	14
225,497	4,868,381	7,094,972	13,523	11,976,876	
225,497 10,044,750	4,868,381 11,767,897	7,094,972 490,410,575	13,523 -153,554,753	11,976,876 348,623,719	

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2014/Q4				
SALES FOR RESALE (Account 447)							
I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Gridforce Energy Management, LLC	SF	T-13	NA	. NA	NA
2	Iberdrola Renewables, LLC	LF	T-11	NA	NA	NA
3	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
4	Iberdrola Renewables, LLC	SF	T-11	NA	. NA	NA
5	Iberdrola Renewables, LLC	SF	T-12	NA	. NA	NA
6	Iberdrola Renewables, LLC	SF	WSPP - Q	NA	. NA	NA
7	Idaho Power Company	LF	T-11	NA	. NA	NA
8	Idaho Power Company	SF	T-11	NA	. NA	NA
9	Idaho Power Company	SF	T-12	NA	. NA	NA
10	Idaho Power Company	SF	T-13	NA	. NA	NA
11	J. Aron & Company	SF	T-12	NA	. NA	NA
12	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	. NA	NA
13	J.P. Morgan Ventures Energy Corporation	SF	T-11	NA	. NA	NA
14	Los Angeles Dept. of Water and Power	LU	301	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

column (a). The remaining son column (a) as the Last Linds. In Column (c), identify the which service, as identified its. For requirements RQ sales average monthly billing demonthly coincident peak (CF demand in column (f). For a metered hourly (60-minute integration) in which the support of the same characteristic and charges out-of-period adjustments, in the total charge shown on bits. The data in column (g) the last-line of the schedule. The column (g) the last-line of the schedule. The last-line of the schedule. The last-line of the schedule. The last requirements as requirements.	sales may then be listed in the of the schedule. Report the FERC Rate Schedule or on column (b), is provided. The sand any type of-service and in column (d), the averable of the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system reaches its not the system (j). Explain in a found that the system reaches its not the system of the system o	subtotals and total for coluntariff Number. On separate involving demand charges it age monthly non-coincident ater NA in columns (d), (e) a with. Monthly CP demand is nonthly peak. Demand reported as in column (i), and the total column (i), and the total components of the er. ed based on the RQ/Non-RG in column (g) must be reported as Non-RG must be reported as Non-RG must be reported as Non-RG in column (g) must be reported.	Non-RQ" in column (a) after the second of th	er this Listing. Enter "T schedules or tariffs und Longer) basis, enter the plumn (e), and the averand is the maximum ing the hour (60-minute) must be in megawatts parges, including the fight of the column of the	fotal" ler eage (k) n the 401,				
MegaWatt Hours		REVENUE		T-1-1 (0)	Line				
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.				
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)					
219	()	()	6,517	6,517	1				
3,787			130,569	130,569					
14,435			480,087	480,087	3				
34			2,265	2,265					
1,021,064		35,035,427	2,200	35,035,427	5				
10,000		434,500		434,500					
		434,300	04.150	•					
2,737			94,158	94,158					
2,468		475.004	86,513	86,513					
5,593		175,684	1711	175,684					
73			1,744	1,744	10				
317,414		10,879,278		10,879,278	11				
997			33,113	33,113	12				
224			7,088	7,088	13				
542,628		26,706,775		26,706,775	14				
225,497	4,868,381	7,094,972	13,523	11,976,876					
10,044,750	11,767,897	490,410,575	-153,554,753	348,623,719					
10,044,100	10,270,247 16,636,278 497,505,547 -153,541,230 360,600,595								

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of				
SALES FOR RESALE (Account 447)							
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Los Angeles Dept. of Water and Power	SF	T-11	NA	. NA	NA
2	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
3	Macquarie Energy LLC	SF	T-11	NA	. NA	NA
4	Macquarie Energy LLC	SF	T-12	NA	. NA	NA
5	Metro Water Dist. of S. California	SF	T-12	NA	. NA	NA
6	Modesto Irrigation District	SF	T-12	NA	. NA	NA
7	Morgan Stanley Capital Group Inc.	SF	T-11	NA	. NA	NA
8	Morgan Stanley Capital Group Inc.	SF	T-12	NA	. NA	NA
9	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	NA
10	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	NA
11	Nevada Power Company	SF	T-11	NA	. NA	NA
12	Nevada Power Company	SF	WSPP - Q	NA	. NA	NA
13	NextEra Energy Power Marketing, LLC	OS	T-11	NA	. NA	NA
14	NextEra Energy Power Marketing, LLC	SF	T-11	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

ntegration) in which the supplication of the supplication of the measurement of the measurement of the measurement of the measurement of the total charge shown on bills of the data in column (g) through the measurement of the schedule. The ine 23. The "Subtotal - Non-Right of the schedule of the schedule of the schedule of the schedule of the schedule. The ine 23. The "Subtotal - Non-Right of the schedule of th	egration) demand in a mo er's system reaches its med on a megawatt basis a egawatt hours shown on column (h), energy chargolumn (j). Explain in a for rendered to the purchas ugh (k) must be subtotale e "Subtotal - RQ" amount cQ" amount in column (g)	bills rendered to the purcha ges in column (i), and the to otnote all components of the er. ed based on the RQ/Non-Ro in column (g) must be reported as Non-Fons following all required da	s the metered demand during orted in columns (e) and (f) ser. It also of any other types of charge amount shown in column area as Requirements Sales For Re	nd is the maximum ng the hour (60-minute must be in megawatts arges, including (j). Report in column 4), and then totaled or s For Resale on Page	(k) n the 401,
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ُ	No.
(g)	(h)	(i)	(j)	(k)	
186			6,340	6,340	1
49,084		1,727,435		1,727,435	2
525			3,058	3,058	3
120,000		4,301,341		4,301,341	4
31,167		1,004,447		1,004,447	5
44,759		1,587,904		1,587,904	6
6,959			217,440	217,440	7
408,833		12,492,902		12,492,902	8
96,950		2,691,785		2,691,785	9
10			304	304	10
234			9,408	9,408	11
166,872		4,542,803		4,542,803	12
9,697			289,188	289,188	13
47			1,149	1,149	14
225,497	4,868,381	7,094,972	13,523	11,976,876	
10,044,750	11,767,897	490,410,575	-153,554,753	348,623,719	
10,270,247	16,636,278	497,505,547	-153,541,230	360,600,595	

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>			
SALES FOR RESALE (Account 447)						
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Line	Name of Company or Public Authority	Name of Company or Public Authority Statistical FERC R		Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	NextEra Energy Power Marketing, LLC	SF	T-11	NA	. NA	NA	
2	NextEra Energy Power Marketing, LLC	SF	T-12	NA	. NA	NA	
3	Noble Americas Energy Solutions LLC	LF	T-11	NA	. NA	NA	
4	NorthWestern Corporation	SF	T-12	NA	. NA	NA	
5	NorthWestern Corporation	SF	T-13	NA	. NA	NA	
6	Northern California Power Agency	SF	T-12	NA	. NA	NA	
7	Northpoint Energy Solutions Inc.	AD	T-12	NA	. NA	NA	
8	PPL EnergyPlus, LLC	SF	T-11	NA	. NA	NA	
9	PPL EnergyPlus, LLC	SF	T-12	NA	. NA	NA	
10	Pacific Gas & Electric Company	SF	T-11	NA	. NA	NA	
11	Portland General Electric Company	SF	T-11	NA	. NA	NA	
12	Portland General Electric Company	SF	T-12	NA	. NA	NA	
13	Portland General Electric Company	SF	T-13	NA	. NA	NA	
14	Powerex Corporation	LF	T-11	NA	. NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			O	0	0	

average monthly billing demand monthly coincident peak (CP) demand in column (f). For all metered hourly (60-minute intentegration) in which the supplemented and demand not stated. Report in column (g) the magnetic demand charges in cout-of-period adjustments, in compact of the total charge shown on bills of the data in column (g) through	FERC Rate Schedule or T column (b), is provided. Is and any type of-service in the incolumn (d), the average other types of service, emegration) demand in a molier's system reaches its mated on a megawatt basis at egawatt hours shown on locolumn (h), energy charge column (j). Explain in a form of the purchase ough (k) must be subtotaled e "Subtotaled" amount in column (g)	subtotals and total for columnariff Number. On separate envolving demand charges in the age monthly non-coincident eter NA in columns (d), (e) and the Monthly CP demand is nonthly peak. Demand reported explain. Soills rendered to the purchases in column (i), and the tototnote all components of the er. Sed based on the RQ/Non-RC in column (g) must be reported as Non-RC must be reported as Non-RC and the tototnote all column (g) must be reported as Non-RC and the tototnote and the RQ/Non-RC in column (g) must be reported as Non-RC and the RQ/Non-RC in column (g) must be reported as Non-RC and the RQ/Non-RC in column (g) must be reported as Non-RC in the RQ/Non-RC in column (g) must be reported as Non-RC in the RQ in th	mposed on a monthly (or Lipeak (NCP) demand in cound (f). Monthly NCP demand in cound (f). Monthly NCP demand during the metered demand during the metered demand during the metered in columns (e) and (f) ser. It is also from the amount shown in column are grouping (see instruction and as Requirements Sales Requirements Sales For Requirements	er this Listing. Enter "Teschedules or tariffs und Longer) basis, enter the blumn (e), and the averand is the maximum ing the hour (60-minute) must be in megawatts arges, including a (j). Report in column a 4), and then totaled ones For Resale on Page	otal" ler ler age (k) n the 401,
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(i)	(j)	(k)	
7			193	193	1
800		25,200		25,200	2
923			27,836	27,836	3
12,915		387,027		387,027	4
370			11,919	11,919	5
6,397		114,229		114,229	6
			-2	-2	7
427			16,131	16,131	8
25,672		945,269		945,269	9
22			1,131	1,131	10
475			11,955	11,955	11
47.0		7,314,693	9,250	7,323,943	12
253,763			5,364	5,364	13
			876,125	876,125	
253,763			870,123	676,125	14
253,763 131			070,123	670,123	14
253,763 131	4,868,381	7,094,972	13,523	11,976,876	14
253,763 131 28,390	4,868,381 11,767,897	7,094,972 490,410,575			14

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PacifiCorp (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of <u>2014/Q4</u>				
SALES FOR RESALE (Account 447)							
Report all sales for resale (i.e., sales to purcha	. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power						

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Powerex Corporation	SF	T-11	NA	NA	NA
2	Powerex Corporation	SF	T-12	NA	NA	NA
3	Public Service Company of Colorado	AD	T-12	NA	NA	NA
4	Public Service Company of Colorado	SF	T-11	NA	NA	NA
5	Public Service Company of Colorado	SF	T-12	NA	NA	NA
6	Public Service Company of New Mexico	SF	T-12	NA	NA	NA
7	PUD #1 of Chelan County	SF	T-12	NA	NA	NA
8	PUD #1 of Chelan County	SF	T-13	NA	NA	NA
9	PUD #1 of Clark County	SF	T-12	NA	NA	NA
10	PUD #1 of Douglas County	SF	T-12	NA	NA	NA
11	PUD #1 of Douglas County	SF	T-13	NA	NA	NA
12	PUD #1 of Snohomish County	SF	T-12	NA	NA	NA
13	PUD #2 of Grant County	SF	T-12	NA	NA	NA
14	PUD #2 of Grant County	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

	s following all required d	Requirements Sales For Re	es For Resale on Page	
	REVENUE		Total (\$)	Line
			(h+i+j)	No.
3	(i)	(j)	(k)	
		654,319	654,319	1
	11,234,614	8,900	11,243,514	2
		530	530	3
		1,004	1,004	4
	3,878,580		3,878,580	5
			9,053,039	6
	214.050		214.050	7
	,	166	166	8
	662.327			9
				10
	3,333	168		11
	887 732	.00		12
				13
	1,000,720	120		14
		.20	.20	
4,868,381	7,094,972	13,523	11,976,876	
11,767,897	490,410,575	-153,554,753	348,623,719	
16,636,278	497,505,547	-153,541,230	360,600,595	
	11,767,897	Charges (\$) (i) (i) (ii) (ii) (ii) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iiii) (iiii) (iiiii) (iiiiiii) (iiiiiiii	Charges (\$) (i) Energy Charges (\$) (j) Other Charges (\$) (j) 4,868,381 7,094,972 13,523 4,868,381 7,094,972 13,523 11,767,897 490,410,575 -153,554,753	Charges (S) (S) (i) Other Charges (S) (h+i+j) (h+i+j) Total (S) (h+i+j) (h+i+j) 11,234,614 8,900 11,243,514 530 530 530 1,004 1,004 1,004 3,878,580 3,878,580 9,053,039 214,050 214,050 214,050 662,327 662,327 662,327 5,900 5,900 5,900 887,732 887,732 887,732 1,033,728 1,033,728 1,033,728 120 120 120 4,868,381 7,094,972 13,523 11,976,876 11,767,897 490,410,575 -153,554,753 348,623,719

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of					
SALES FOR RESALE (Account 447)								
Report all sales for resale (i.e., sales to purch exchanges during the year. Do not report exchanges.)		•	•					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line Name of Company or Public Authority		Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Puget Sound Energy, Inc.	SF	T-11	NA	. NA	NA
2	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA
3	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA
4	Rainbow Energy Marketing Corporation	SF	T-11	NA	. NA	NA
5	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA
6	Sacramento Municipal Utility District	AD	250	NA	. NA	NA
7	Sacramento Municipal Utility District	LF	250	NA	. NA	NA
8	Sacramento Municipal Utility District	LF	T-11	NA	. NA	NA
9	Sacramento Municipal Utility District	SF	T-12	NA	. NA	NA
10	Salt River Project	LF	T-11	NA	. NA	NA
11	Salt River Project	SF	T-11	NA	. NA	NA
12	Salt River Project	SF	T-12	NA	. NA	NA
13	Seattle City Light	SF	T-12	NA	. NA	NA
14	Seattle City Light	SF	T-13	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Sold (g) Demand Charges (s) (h) Energy Charges (s) (l) Other Charges (s) (h+i+l) Idan (s) (h+i+l) N 84 4,234 4,234 4,234 71,286 2,423,344 2,423,344 2,423,344 71 1,810 1,810 1,810 759 29,100 29,100 29,100 190,280 5,673,880 5,673,880 5,673,880 569,398 15,800,795 15,800,795 15,800,795 5,027 161,698 161,698 161,698 116,001 3,542,317 3,542,317 3,542,317 5,655 190,444 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	rears. Provide an explanate for Group requirements RQ column (a). The remaining in column (a) as the Last Lings. In Column (c), identify the which service, as identified 6. For requirements RQ sagaverage monthly billing demonthly coincident peak (Column (f). For a metered hourly (60-minute integration) in which the support of the supp	les and any type of-service nand in column (d), the ave	djustment. Them starting at line number any order. Enter "Subtotal subtotals and total for colustratiff Number. On separate involving demand charges rage monthly non-coincider of the NA in columns (d), (e) and the Monthly peak. Demand repand explain. The bills rendered to the purchages in column (i), and the total control of the column (g) must be reported as Non-must be reported as Non	r one. After listing all RQ s I-Non-RQ" in column (a) at mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in the matter of the metered demand duported in columns (e) and (aser. otal of any other types of the amount shown in columns (Q grouping (see instruction orted as Requirements Sales For Fequirements Sales For Fequirements Sales For Fereignes (A) and (b) and (c) as a second of the columns (c) and (c) are anount shown in columns (c) and (c) are anount shown in columns (c) are anount shown in c) are anount s	sales, enter "Subtotal - Riter this Listing. Enter "Teschedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts tharges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	RQ" in Total" der erage (k) n the 401,
Sold (g) Demand Charges (s) (h) Energy Charges (s) (i) Other Charges (s) (i) Interpretation (ii) Interpretation (iii) Interpretation (iiii) Interpretation (iiiii) Interpretation (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	MegaWatt Hours		REVENUE		Total (\$)	Line
(g) (h) (i) (j) (k) 84 4,234 4,234 4,234 71,286 2,423,344 2,423,344 2,423,344 71 1,810 1,810 1,810 759 29,100 29,100 29,100 190,280 5,673,880 5,673,880 5,673,880 569,398 15,800,795 15,800,795 15,800,795 5,027 161,698 161,698 161,698 116,001 3,542,317 3,542,317 3,542,317 5,655 190,444 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	-					No.
84 4,234 4,234 71,286 2,423,344 2,423,344 71 1,810 1,810 759 29,100 29,100 190,280 5,673,880 5,673,880 762,981 762,981 569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	(g)	(\$) (h)	(i)			
71 1,810 1,810 759 29,100 29,100 190,280 5,673,880 5,673,880 762,981 762,981 762,981 569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711		· ·		47		1
759 29,100 29,100 190,280 5,673,880 5,673,880 762,981 762,981 762,981 569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	71,286		2,423,344		2,423,344	2
190,280 5,673,880 5,673,880 762,981 762,981 762,981 569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	71			1,810	1,810	3
569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	759			29,100	29,100	4
569,398 15,800,795 15,800,795 5,027 161,698 161,698 116,001 3,542,317 3,542,317 5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	190,280		5,673,880	·	5,673,880	5
569,398 15,800,795 5,027 161,698 116,001 3,542,317 5,655 190,444 188 5,859 240,870 7,962,328 46,725 1,424,148 23 711	•			762,981	762,981	6
5,027 161,698 116,001 3,542,317 5,655 190,444 188 5,859 240,870 7,962,328 46,725 1,424,148 23 711 711 711	569.398		15.800.795	,		
116,001 3,542,317 5,655 190,444 188 5,859 240,870 7,962,328 46,725 1,424,148 23 711	· · ·		3,223, 22	161.698		
5,655 190,444 190,444 188 5,859 5,859 240,870 7,962,328 7,962,328 46,725 1,424,148 1,424,148 23 711 711	· · ·		3.542.317	7-1-1		
188 5,859 240,870 7,962,328 46,725 1,424,148 23 711	<u> </u>		5,5 :=,5 ::	190.444		
240,870 7,962,328 46,725 1,424,148 23 711 711 711						
46,725 1,424,148 1,424,148 23 711 711			7.962.328	7, 1, 1		
23 711 711						
	23			711	711	14
7.04.070						
225,497 4,868,381 7,094,972 13,523 11,976,876	225,497	4,868,381	7,094,972	13,523	11,976,876	
10,044,750 11,767,897 490,410,575 -153,554,753 348,623,719			+			
10,270,247 16,636,278 497,505,547 -153,541,230 360,600,595						

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report						
PacifiCorp	(2) A Resubmission		End of <u>2014/Q4</u>					
SALES FOR RESALE (Account 447)								
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consume	rs) transacted on a settle	ement basis other than power					

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sempra Generation, LLC	SF	T-12	NA	. NA	NA
2	Shell Energy North America (US), L.P.	IF	T-12	NA	. NA	NA
3	Shell Energy North America (US), L.P.	SF	T-12	NA	. NA	NA
4	Shell Energy North America (US), L.P.	SF	WSPP - Q	NA	. NA	NA
5	Sierra Pacific Power Company	SF	T-11	NA	. NA	NA
6	Sierra Pacific Power Company	SF	T-13	NA	. NA	NA
7	Sierra Pacific Power Company	SF	WSPP - Q	NA	. NA	NA
8	Southern California Edison Company	SF	T-11	NA	. NA	NA
9	Southern California Edison Company	SF	T-11	NA	. NA	NA
10	Southern California Edison Company	SF	T-12	NA	NA	NA
11	Southern California Public Power Auth.	SF	T-11	NA	. NA	NA
12	Southwestern Public Service Company	SF	T-12	NA	. NA	NA
13	Tacoma Power	SF	T-12	NA	. NA	NA
14	Tacoma Power	SF	T-13	NA	. NA	NA
	Cultural DO				0	0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

rears. Provide an explanate for Group requirements RQ column (a). The remaining in column (a) as the Last Lings. In Column (c), identify the which service, as identified 6. For requirements RQ sagaverage monthly billing demonthly coincident peak (Column (f). For a metered hourly (60-minute integration) in which the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the support of the schedule.	ion in a footnote for each and sales together and report to sales may then be listed in the of the schedule. Report the FERC Rate Schedule or in column (b), is provided. It is and any type of-service hand in column (d), the avent in column (d), the avent in column (d), the avent in column (d) and in a more polier's system reaches its integration) demand in a more polier's system reaches its integration and the measure of the purchase in column (j). Explain in a foills rendered to the purchase in column (k) must be subtotal. The "Subtotal - RQ" amount in column (g)	nem starting at line number of any order. Enter "Subtotal-N subtotals and total for colum Tariff Number. On separate involving demand charges in rage monthly non-coincident onth. Monthly CP demand is monthly peak. Demand repo and explain. bills rendered to the purchast ges in column (i), and the total potnote all components of the	one. After listing all RQ sone. After listing all RQ sone. RQ" in column (a) at ans (9) through (k) Lines, List all FERC rate amposed on a monthly (or peak (NCP) demand in the arterior of the metered demand durited in columns (e) and (some amount shown in columns (a) grouping (see instruction as Requirements Sales For Fereign (a) and (a) are and (b) are anount shown in columns (c) and (c) are anount shown in columns (c) are anount shown in c)	sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the column (e), and the aver hand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on ales For Resale on Page	Q" in Total" ler erage (k) n the 401,
MegaWatt Hours		REVENUE		T-(-1/ft)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
1,067,740	()	35,557,196	U/	35,557,196	1
213,171		8,646,268		8,646,268	2
203,816		7,215,625		7,215,625	3
1,895		66,107		66,107	4
12			189	189	5
			8,516	8,516	6
232					
232 875		20,125		20,125	7
		20,125	462,275	20,125 462,275	-
875		20,125	462,275 174		8
875 13,694		7,256,460		462,275	8
875 13,694 9				462,275 174	8
875 13,694 9 217,159			174	462,275 174 7,256,460	9
875 13,694 9 217,159 49		7,256,460	174	462,275 174 7,256,460 1,465	8 9 10
875 13,694 9 217,159 49 3,075		7,256,460	174	462,275 174 7,256,460 1,465 104,375	8 9 10 11 12
875 13,694 9 217,159 49 3,075 32,025	4,868,381	7,256,460	1,465	462,275 174 7,256,460 1,465 104,375 891,310	8 9 10 11 12 13
875 13,694 9 217,159 49 3,075 32,025	4,868,381 11,767,897	7,256,460 104,375 891,310	1,465 411	462,275 174 7,256,460 1,465 104,375 891,310 411	8 9 10 11 12 13

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2014/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>					
SALES FOR RESALE (Account 447)								
Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power					

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tenaska Power Services Co.	SF	T-11	NA	. NA	NA
2	Tenaska Power Services Co.	SF	T-12	NA	. NA	NA
3	Tenaska Power Services Co.	SF	WSPP - Q	NA	. NA	NA
4	The Energy Authority, Inc.	AD	T-12	NA	. NA	NA
5	The Energy Authority, Inc.	SF	T-11	NA	. NA	NA
6	The Energy Authority, Inc.	SF	T-12	NA	. NA	NA
7	Thermo No. 1 BE-01, LLC	LF	T-11	NA	. NA	NA
8	TransAlta Energy Marketing (U.S.) Inc.	SF	T-11	NA	. NA	NA
9	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	. NA	NA
10	TransCanada Energy Sales Ltd.	SF	T-12	NA	. NA	NA
11	Tri-State Gen. and Trans.	LF	T-11	NA	. NA	NA
12	Tri-State Gen. and Trans.	SF	T-11	NA	. NA	NA
13	Tri-State Gen. and Trans.	SF	T-12	NA	. NA	NA
14	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

average monthly billing dem- monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute ir ntegration) in which the sup Footnote any demand not st T. Report in column (g) the B. Report demand charges in the total charge shown on bi D. The data in column (g) th Last -line of the schedule. T ine 23. The "Subtotal - Non 10. Footnote entries as requ	n column (b), is provided. es and any type of-service and in column (d), the ave 2) all other types of service, elected and in a magnetic system reaches its lated on a megawatt basis megawatt hours shown on in column (h), energy charn column (j). Explain in a fulls rendered to the purchas rough (k) must be subtotal he "Subtotal - RQ" amoun -RQ" amount in column (g	nter NA in columns (d), (e) a conth. Monthly CP demand monthly peak. Demand repand explain. bills rendered to the purchages in column (i), and the tocotnote all components of the column (e) must be reported as Non-must be	e Lines, List all FERC rate imposed on a monthly (or int peak (NCP) demand in or and (f). Monthly NCP demand during the metered demand during the metered demand during the motor of the angle of any other types of cone amount shown in columns (Q grouping (see instruction as Requirements Sa Requirements Sales For Ference of the second sec	Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on the for Resale on Page	(k) n the
MegaWatt Hours		REVENUE		T-+-! (ft)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
3,857			124,761	124,761	1
325,715		9,659,251		9,659,251	2
1,200		34,000		34,000	3
-55			-2,090	-2,090	4
146			3,504	3,504	5
58,232		2,111,757		2,111,757	6
2,510			83,555	83,555	7
2,624			80,515	80,515	8
445,425		13,543,810		13,543,810	9
850		45,700		45,700	10
1,257			34,113	34,113	11
631			17,939	17,939	12
339,115		10,057,019		10,057,019	13
590,689		19,619,702		19,619,702	14
330,003					
225,497	4,868,381	7,094,972	13,523	11,976,876	
·	4,868,381 11,767,897	7,094,972 490,410,575	13,523 -153,554,753	11,976,876 348,623,719	

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2014/Q4

Name of Respondent

Name of Respondent	Year/Period of Report							
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>					
SALES FOR RESALE (Account 447)								
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power					

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Turlock Irrigation District	SF	T-12	NA	. NA	NA
2	Turlock Irrigation District	SF	T-13	NA	. NA	NA
3	UNS Electric, Inc.	SF	T-12	NA	. NA	NA
4	Utah Associated Municipal Power Systems	SF	T-11	NA	. NA	NA
5	Utah Associated Municipal Power Systems	SF	T-12	NA	. NA	NA
6	Utah Municipal Power Agency	LF	433	34	34	34
7	Utah Municipal Power Agency	LF	637	NA	. NA	NA
8	Utah Municipal Power Agency	SF	T-11	NA	. NA	NA
9	Utah Municipal Power Agency	SF	T-12	NA	. NA	NA
10	Vitol Inc.	SF	T-12	NA	. NA	NA
11	Western Area Power Administration	SF	T-11	NA	. NA	NA
12	Western Area Power Administration	SF	T-12	NA	. NA	NA
13	Western Area Power Administration	SF	T-13	NA	. NA	NA
14	Test generation		NA	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Sold (g) Demand Charges (\$) (h) Energy Charges (\$) (h) Other Charges (\$) (h+i+j) (h+i+j) No. (h+i+j) (h+i+j) (h+i+j) No. (h+i+j) (h+i+j) (h+i+j) No. (h+i+j) (h+i+j) (h+i+j) No. (h+i+j) (h+i+j) (h+i+j) No. (h+i+j) (h+i+j) (h+i+j) (h+i+j) No. (h+i+j)	ne service in a footnote. AD - for Out-of-period adjustears. Provide an explanat. Group requirements RQ olumn (a). The remaining in column (a) as the Last Ling. In Column (c), identify the which service, as identified. For requirements RQ sa verage monthly billing demonthly coincident peak (Column (f). For an etered hourly (60-minute integration) in which the support of the service and demand not so an etered hourly (60-minute integration) in which the support of the separation of the separation of the separation of the schedule. The data in column (g) the stat-line of the schedule.	les and any type of-service nand in column (d), the aver	by accounting adjustments ljustment. Hem starting at line numbe any order. Enter "Subtota subtotals and total for colurariff Number. On separatinvolving demand charges age monthly non-coincidenter NA in columns (d), (e) onth. Monthly CP demand nonthly peak. Demand repand explain. bills rendered to the purchages in column (i), and the totnote all components of ter. ed based on the RQ/Non-Fin column (g) must be repands to the purchages in column (g) must be repands to the purchages in column (g) must be repands to the purchages in column (g) must be repands to the purchages in column (g) must be repands to the purchages in column (g) must be repands to the purchages in column (g) must be repands to the purchages to the purchages in column (g) must be repands to the purchages to t	or "true-ups" for service per one. After listing all RQ sil-Non-RQ" in column (a) aumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or nt peak (NCP) demand in and (f). Monthly NCP demand in the metered demand disported in columns (e) and ported in columns (e) and content of any other types of the amount shown in columns (as a grouping (see instruction or the as Requirements Sales For Re	rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on less For Resale on Page	Q" in Total" der erage (k) n the 401,
Sold (g) Demand Charges (\$) Energy Charges (\$) Other Charges (\$)	MegaWatt Hours		REVENUE		T- (-1 (A)	Line
(g) (h) (i) (j) (k) 4,430 137,450 137,450 1 39 39 196,913 6,628,546 6,628,546 288 10,178 10,178 4,173 120,525 120,525 223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42				Other Charges		No.
4,430 137,450 137,450 1 39 39 196,913 6,628,546 6,628,546 288 10,178 10,178 4,173 120,525 120,525 223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42	(g)	(\$) (h)	(\$) (i)			
196,913 6,628,546 6,628,546 288 10,178 10,178 4,173 120,525 120,525 223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42		,		V/		1
288 10,178 10,178 4,173 120,525 120,525 223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42	1			39	39	2
4,173 120,525 223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 404,800 40 1,188 1,188 1,188 461,770 17,197,340 17,197,340 17,197,340 1 42 42 42	196,913		6,628,546		6,628,546	3
223,852 4,396,200 5,202,320 9,598,520 3,876 107,315 107,315 2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42	288			10,178	10,178	4
3,876 107,315 2 64 8,042 233,453 11,800 404,800 40 1,188 461,770 17,197,340 1 42 42 42	4,173		120,525		120,525	5
2 64 64 8,042 233,453 233,453 11,800 404,800 404,800 40 1,188 1,188 461,770 17,197,340 17,197,340 1 42 42	223,852	4,396,200	5,202,320		9,598,520	6
8,042 233,453 11,800 404,800 40 1,188 461,770 17,197,340 1 42	3,876			107,315	107,315	7
11,800 404,800 404,800 1 40 1,188 1,188 1 461,770 17,197,340 17,197,340 1 1 42 42 42	2			64	64	8
40 1,188 1,188 1 461,770 17,197,340 17,197,340 17,197,340 1 42 42 42	8,042		233,453		233,453	9
461,770 17,197,340 17,197,340 1 42 42	11,800					
1 42 42	40			1,188	1,188	11
	461,770		17,197,340		17,197,340	12
-426,743 -9,961,642 -9,961,642	1			42	42	13
	-426,743			-9,961,642	-9,961,642	14
225,497 4,868,381 7,094,972 13,523 11,976,876	225,497	4,868,381	7,094,972	13,523	11,976,876	
10,044,750 11,767,897 490,410,575 -153,554,753 348,623,719	10,044,750	11,767,897	490,410,575	-153,554,753	348,623,719	
10,270,247 16,636,278 497,505,547 -153,541,230 360,600,595	10,270,247	16,636,278	497,505,547	-153,541,230	360,600,595	

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2014/Q4

Name of Respondent

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2014/04									
Pacif	fiCorp	/ /	End of	2014/Q4					
SALES FOR RESALE (Account 447)									
exchener Purce 2. E owne 3. Ir RQ - inclussame LF - reas third of R0 that IF - than SF - year LU - servi IU - 1	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from hird parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability a								
Line Name of Company or Public Authority No. (Footnote Affiliations) Statistical FERC Rate Average Monthly Billing Demand (MW) Classifi- Schedule or Tariff Number Tariff Number Demand (MW) No. (Footnote Affiliations)									
	(a)	cation (b)	(c)	Demand (MW) (d)	(e)	(f)			
1	Netting - Bookouts		NA	NA	NA	NA			
2	Netting - Trading		NA	NA	NA	NA			
3	Line Loss Accrual		NA	NA	NA	NA			
4	Accrual		NA	NA	NA	NA			
5									
6									
7									
8 9									
10									
11									
12									
13									
14									
	Subtotal RQ			0	0	0			
	Subtotal non-RQ			0	0	0			
	Total			0	0	0			

Name of Respondent		This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
			Continued)							
SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.										
Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedule. line 23. The "Subtotal - No	ntegration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including but-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) he total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, ine 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, ine 24. 10. Footnote entries as required and provide explanations following all required data.									
		MegaWatt Hours REVENUE								
MegaWatt Hours	Damand Chauses		Other Charges	Total (\$)	Line					
Sold	Demand Charges (\$) (h)	Energy Charges	Other Charges (\$)	(h+i+j) ´	Line No.					
Sold (g)	Demand Charges (\$) (h)		(\$) (j)	(h+i+j) ´ (k)						
Sold	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671	(h+i+j) ((k) -151,199,671	No.					
Sold (g)	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458	(h+i+j) (k) -151,199,671 -243,458	No.					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3					
Sold (g)	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458	(h+i+j) (k) -151,199,671 -243,458	No. 1 2 3 4					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11 12					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11 12 13					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11 12					
Sold (g) -4,273,034	Demand Charges (\$) (h)	Energy Charges	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11 12 13					
Sold (g) -4,273,034	Demand Charges (\$) (h) 4,868,38	Energy Charges (\$) (i)	(\$) (j) -151,199,671 -243,458 148,624	(h+i+j) (k) -151,199,671 -243,458 148,624	No. 1 2 3 4 5 6 7 8 9 10 11 12 13					
Sold (g) -4,273,034 -8,054	(\$) (h)	Energy Charges (\$) (i) 7,094,972	(\$) (j) -151,199,671 -243,458 148,624 1,418,979	(h+i+j) (k) -151,199,671 -243,458 148,624 1,418,979	No. 1 2 3 4 5 6 7 8 9 10 11 12 13					
Sold (g) -4,273,034 -8,054	(\$) (h)	Energy Charges (\$) (i) 7,094,972 490,410,575	(\$) (j) -151,199,671 -243,458 148,624 1,418,979	(h+i+j) (k) -151,199,671 -243,458 148,624 1,418,979 11,976,876	No. 1 2 3 4 5 6 7 8 9 10 11 12 13					

Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	/ /	2014/Q4
·		F	OOTNOTE DATA	*	
pages 310-311. Complete Schedule Page: 310 Li This footnote applies to a pages 310-311. Complete Schedule Page: 310 Li Represents the difference reflected on the individua Account 447, Sales for re Schedule Page: 310.1 Reserve share.	all occurrences e name is Navine No.: 7 Could occurrences e name is Navine No.: 10 e between act I line items wiesale, during the Line No.: 1	s of "Navajo Trib vajo Tribal Utility Column: a s of "Navajo Trib vajo Tribal Utility Column: j ual requirement thin this schedul ne period.	al Util. Auth. (Red Mesa)"	on riod as	
Schedule Page: 310.1 Settlement adjustment.	Line No.: 3	Column: b			
Schedule Page: 310.1 Settlement adjustment. Schedule Page: 310.1 Transmission losses. Schedule Page: 310.1	Line No.: 3 Line No.: 5 Line No.: 7 FERC 441 - C	Column: j Column: b contract terminati	ion date: December 31, 20	23.	
	Line No.: 9	Column: j			
Transmission losses. Schedule Page: 310.1 Settlement adjustment.	Line No.: 10	Column: b			
Schedule Page: 310.1 Settlement adjustment.	Line No.: 10	Column: j			
	Line No.: 11	Column: b	0.000 [] [A	
	r under the AC		R.S. 368 [Use of Facilities / nent with BPA] - Contract t		
Transmission losses.	Line No.: 11	Column: j			
Bonneville Power Adminis Open Access Transmissi 31, 2030.	on Tariff] - Co		k and Point-to-Point Service September 30, 2025 thro		
Transmission losses.	Line No.: 12	Column: j			
Schedule Page: 310.1 Transmission losses.	Line No.: 14	Column: j			
Schedule Page: 310.2 Reserve share.	Line No.: 2	Column: j			
	Line No.: 3	Column: a			
310-311. Complete name	e is British Col	umbia Hydro an	mbia Hydro and Power" or d Power Authority.	n pages	T
Reserve share.	Line No.: 3	Column: j			
This footnote applies to a	II occurrences	of "California Ir	ndependent System Opera lent System Operator Corp		
Schedule Page: 310.2	Line No.: 7	Column: b	, , , , , , , , , , , ,		
Settlement adjustment. Schedule Page: 310.2	Line No.: 7	Column: j			
Settlement adjustment.	40.07\				
FERC FORM NO. 1 (ED	. 12-87)		Page 450.1		

Name of Respondent	This Report is:		Year/Period of Report
Positi Corp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
PacifiCorp	FOOTNOTE DATA	1 1	2014/Q4
	FOOTNOTE DATA		
Cohodula Dagar 210.2 Lina No. 9 Calumn	:		
Schedule Page: 310.2 Line No.: 8 Column: Transmission losses.	J.		
Schedule Page: 310.3 Line No.: 3 Column:	a		
This footnote applies to all occurrences of "Cons		Group" on	
pages 310-311. Complete name is Constellation			
Schedule Page: 310.3 Line No.: 3 Column:	•		
Transmission losses.	,		
Schedule Page: 310.3 Line No.: 4 Column:	i		
Unauthorized use charges.	,		
Schedule Page: 310.3 Line No.: 5 Column:	j		
Transmission losses.			
Schedule Page: 310.3 Line No.: 6 Column:			
This footnote applies to all occurrences of "Dese			
310-311. Complete name is Deseret Generation).	
Schedule Page: 310.3 Line No.: 6 Column:	j		
Transmission losses.			
Schedule Page: 310.3 Line No.: 12 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.3 Line No.: 12 Column	n: J		
Settlement adjustment.	h		
Schedule Page: 310.3 Line No.: 14 Column Settlement adjustment.	1: D		
Schedule Page: 310.3 Line No.: 14 Column	. i		
Settlement adjustment.	l. J		
Schedule Page: 310.4 Line No.: 1 Column:	i		
Reserve share.	J		
Schedule Page: 310.4 Line No.: 2 Column:	h		
Iberdrola Renewables, LLC - FERC T-11 [Point-		nder the Open	
Access Transmission Tariff (8th revised S.A. 279			
2019.	·-	•	
Schedule Page: 310.4 Line No.: 2 Column:	j		
Transmission losses.			
Schedule Page: 310.4 Line No.: 3 Column:	j		
Transmission losses.			
Schedule Page: 310.4 Line No.: 4 Column:	j		
Unauthorized use charges.			
Schedule Page: 310.4 Line No.: 7 Column:			
Idaho Power Company - FERC T-11 [Point-to-Po	oint Transmission Service under	the Open Access	
Transmission Tariff (8th revised S.A. 212)] - Con		2019.	
Schedule Page: 310.4 Line No.: 7 Column: Transmission losses.	J		
	:		
Schedule Page: 310.4 Line No.: 8 Column: Transmission losses.	J		
Schedule Page: 310.4 Line No.: 10 Column	v i		
Reserve share.	ı. j		
Schedule Page: 310.4 Line No.: 12 Column	n· i		
Transmission losses.	,		
Schedule Page: 310.4 Line No.: 13 Column	n: i		
Unauthorized use charges.	•		
Schedule Page: 310.4 Line No.: 14 Column	n: a		
This footnote applies to all occurrences of "Los A	Angeles Dept. of Water and Pow		
pages 310-311. Complete name is Los Angeles	Department of Water and Powe		
Schedule Page: 310.5 Line No.: 1 Column:	j		
Transmission losses.			
TEDO FORM NO. 4 (ED. 40.07)	D 450.0		
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent			This Report is:		Year/Period of Report
PacifiCorp			(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
r acmoorp			FOOTNOTE DATA	7 7	2017/97
Schedule Page: 310.5	Line No.: 3	Column: j			
Transmission losses.		•			
Schedule Page: 310.5	Line No.: 5	Column: a	tor Diet of C. Coliforniall on		
310-311. Complete name			ter Dist. of S. California" on ct of Southern California	pages	
·	Line No.: 7	Column: j	ot of Coutiforn Camornia.		
Transmission losses.					
Schedule Page: 310.5	Line No.: 10	Column: j			
Reserve share.	11 11 44				
	Line No.: 11	Column: a	ower Company" on pages 3	10-311	
			IV Energy, Inc., which is an		
			gy Company, PacifiCorp's ir		
company.					
Schedule Page: 310.5	Line No.: 11	Column: j			
Transmission losses. Schedule Page: 310.5	Line No.: 13	Column: b			
			Point-to-Point Transmission	Service under	
the Open Access Transm			A. 733)] - Contract termination		
November 17, 2017.					
Schedule Page: 310.5	Line No.: 13	Column: j			
Transmission losses.	Line No. 14	Columni			
Schedule Page: 310.5 Transmission losses.	Line No.: 14	Column: j			
Schedule Page: 310.6	Line No.: 1	Column: j			
Unauthorized use charge					
	Line No.: 3	Column: b			
			Network Transmission Serv		
upon notification pursuar	nt to Oregon E	Direct Access a	e Agreement 299)]- Contrac nd Open Access Transmissi	on Tariff	
	Line No.: 3	Column: j			
Transmission losses.		•			
	Line No.: 5	Column: j			
Reserve share.	Lina Na . 7	0-1			
Schedule Page: 310.6 Settlement adjustment.	Line No.: 7	Column: b			
Schedule Page: 310.6	Line No.: 7	Column: j			
Settlement adjustment.		- Column ,			
Schedule Page: 310.6	Line No.: 8	Column: j			
Transmission losses.					
Schedule Page: 310.6 Transmission losses.	Line No.: 10	Column: j			
Schedule Page: 310.6	Line No.: 11	Column: j			
Transmission losses.	LING NO., 11	Column. j			
Schedule Page: 310.6	Line No.: 12	Column: j			
Pond sales.		•			
Schedule Page: 310.6	Line No.: 13	Column: j			
Reserve share.	Line No. 44	California			
	Line No.: 14	Column: b	ansmission Service under the	e Onen Access	
			termination date: October 3		
	Line No.: 14	Column: j		·	
Transmission losses.		•			
Schedule Page: 310.7	Line No.: 1	Column: j			
FERC FORM NO. 1 (ED	1 12-27\		Page 450.2		
I LICTORIVINO. I (ED	12-01)		Page 450.3		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Transmission losses.			
Schedule Page: 310.7 Line No.: 2 Column: j Pond sales.			
Schedule Page: 310.7 Line No.: 3 Column: b			
Settlement adjustment.			
Schedule Page: 310.7 Line No.: 3 Column: j			
Settlement adjustment.			
Schedule Page: 310.7 Line No.: 4 Column: j			
Transmission losses.			
Schedule Page: 310.7 Line No.: 7 Column: a This footnote applies to all occurrences of "PUD #1 of Complete name is Public Utility District No. 1 of Chela		310-311.	
Schedule Page: 310.7 Line No.: 8 Column: j	•		
Reserve share.			
Schedule Page: 310.7 Line No.: 9 Column: a		10.044	
This footnote applies to all occurrences of "PUD #1 of Complete name is Public Utility District No. 1 of Clark		10-311.	
Schedule Page: 310.7 Line No.: 10 Column: a	County.		
This footnote applies to all occurrences of "PUD #1 of	f Douglas County" on pages	310-311.	
Complete name is Public Utility District No. 1 of Doug			
Schedule Page: 310.7 Line No.: 11 Column: j	-		
Reserve share.			
Schedule Page: 310.7 Line No.: 12 Column: a	(040.044	
This footnote applies to all occurrences of "PUD #1 of Complete name is Public Utility District No. 1 of Snoho		ges 310-311.	
Schedule Page: 310.7 Line No.: 13 Column: a	omish County.		
This footnote applies to all occurrences of "PUD #2 of	f Grant County" on pages 3	10-311.	
Complete name is Public Utility District No. 2 of Grant			
Schedule Page: 310.7 Line No.: 14 Column: j			
Reserve share.			
Schedule Page: 310.8 Line No.: 1 Column: j			
Transmission losses. Schedule Page: 310.8 Line No.: 3 Column: j			
Reserve share.			
Schedule Page: 310.8 Line No.: 4 Column: j			
Transmission losses.			
Schedule Page: 310.8 Line No.: 6 Column: b			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 6 Column: j			
Settlement adjustment.			
Schedule Page: 310.8 Line No.: 7 Column: b Sacramento Municipal Utility District - FERC 250 - Co	ntract termination date: Dec	cember 31	
Sacramento Municipal Ottlity District - FERC 250 - Co 2014.	miraot termination date. Det	JOHNOT JI,	
Schedule Page: 310.8 Line No.: 8 Column: b			
Sacramento Municipal Utility District - FERC T-11 [Po			
under the Open Access Transmission Tariff (Service Adate: September 30, 2018.	Agreement 751)] - Contract	termination	
Schedule Page: 310.8 Line No.: 8 Column: j Transmission losses.			
Schedule Page: 310.8 Line No.: 10 Column: b			
Salt River Project - FERC T-11 [Point-to-Point Transm			
Salt River Project - FERC T-11 [Point-to-Point Transm Transmission Tariff (Service Agreement 765)] - Contra			
Salt River Project - FERC T-11 [Point-to-Point Transm Transmission Tariff (Service Agreement 765)] - Contra 2018.			
Salt River Project - FERC T-11 [Point-to-Point Transm Transmission Tariff (Service Agreement 765)] - Contra 2018. Schedule Page: 310.8 Line No.: 10 Column: j			
Salt River Project - FERC T-11 [Point-to-Point Transm Transmission Tariff (Service Agreement 765)] - Contra 2018.			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 310.8 Line No.: 11 Column: j			
Transmission losses.			
Schedule Page: 310.8 Line No.: 14 Column: j			
Reserve share.			
Schedule Page: 310.9 Line No.: 5 Column: a This footnote applies to all occurrences of "Sierra Pac	ific Power Company" on pa	200	
310-311. Sierra Pacific Power Company is a principal			
is an indirect wholly owned subsidiary of Berkshire Ha			
indirect parent company.	3 63 1 37	•	
Schedule Page: 310.9 Line No.: 5 Column: j			
Transmission losses.			
Schedule Page: 310.9 Line No.: 6 Column: j			
Reserve share.			
Schedule Page: 310.9 Line No.: 8 Column: j			
Transmission losses. Schedule Page: 310.9 Line No.: 9 Column: j			
Schedule Page: 310.9 Line No.: 9 Column: j Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 11 Column: a			
This footnote applies to all occurrences of "Southern (California Public Power Aut	h." on	
pages 310-311. Complete name is Southern California			
Schedule Page: 310.9 Line No.: 11 Column: j	,		
Unauthorized use charges.			
Schedule Page: 310.9 Line No.: 14 Column: j			
Reserve share.			
Schedule Page: 310.10 Line No.: 1 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 4 Column: b			
Settlement adjustment.			
Schedule Page: 310.10 Line No.: 4 Column: j Settlement adjustment.			
Schedule Page: 310.10 Line No.: 5 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 7 Column: b			
Thermo No. 1 BE-01, LLC - FERC T-11 [Point-to-Point	t Transmission Service und	der the Open	
Access Transmission Tariff (3rd Revised Service Agre			
date: April 30, 2029.	· ·		
Schedule Page: 310.10 Line No.: 7 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 8 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 11 Column: a This footnote applies to all occurrences of "Tri-State G	Con and Trans " on pages (310-311	
Complete name is Tri-State Generation and Transmis		310-311.	
Schedule Page: 310.10 Line No.: 11 Column: b	Sisti / tooodiation, IIIo.		
Tri-State Generation and Transmission Association, Ir	nc FERC T-11 [Network T	ransmission	
Service under the Open Access Transmission Tariff (3			
Contract termination date: June 30, 2021.		· -	
Schedule Page: 310.10 Line No.: 11 Column: j			
Transmission losses.			
Schedule Page: 310.10 Line No.: 12 Column: j			
Transmission losses.			
Schedule Page: 310.11 Line No.: 2 Column: j			
Reserve share.			
Schedule Page: 310.11 Line No.: 4 Column: j			
FERC FORM NO. 1 (ED. 12-87)	Page 450.5		
1 2.13 1 31 W 113. 1 (ED. 12 01)	. ugo 100.0		

				-	
Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	/ /	2014/Q4
		F	FOOTNOTE DATA		
Transmission losses.					
Schedule Page: 310.11	Line No.: 6	Column: b			
Utah Municipal Power Ag	ency - FERC 4	33 - Contract	termination date: June 30, :	2017.	
Schedule Page: 310.11	Line No.: 7	Column: b			
			smission Service over agre		
			termination upon mutual a	agreement	
and replacement agreem					
Schedule Page: 310.11	Line No.: 7	Column: j			
Transmission losses.					
Schedule Page: 310.11	Line No.: 8	Column: j			
Transmission losses.					
Schedule Page: 310.11	Line No.: 11	Column: j			
Transmission losses.					
Schedule Page: 310.11	Line No.: 13	Column: j			
Reserve share.					
Schedule Page: 310.11	Line No.: 14	Column: j			
			t energy generated at the L		
Il power plant that was tra	ansferred to co	nstruction. Ene	ergy generated during testing	ng was	
			quired by the guidance in 1		
	18(a), is a cor	nponent of cor	nstruction and is the fair val	ue of	
the energy delivered.		0 1 .			
Schedule Page: 310.12	Line No.: 1	Column: j			
Reflects transactions that					
Schedule Page: 310.12	Line No.: 2	Column: j			
Reflects transactions that					
Schedule Page: 310.12	Line No.: 3	Column: j			
Transmission losses.					

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Column: j

Schedule Page: 310.12 Line No.: 4

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	fiCorp	(1) XAn Original (2) A Resubmission	(IVIO, Da, 11)	End of2014/Q4		
	EI E/	TRIC OPERATION AND MAINTEN	' '			
14 41						
		unt for previous year is not derived from previously reported figures, explain i				
₋ine No.	Account		Amount for Current Year	Amount for Previous Year		
	(a)		(b)	(c)		
	1. POWER PRODUCTION EXPENSES					
	A. Steam Power Generation					
3	Operation					
4	· / 1		18,509,			
5	(501) Fuel		860,709,	193 836,194,561		
6	, ,		43,153,			
7	· /		4,303,	809 4,312,439		
	(Less) (504) Steam Transferred-Cr.					
9	(,		3,921,	3,949,096		
10	(506) Miscellaneous Steam Power Expenses		41,560,	988 55,018,295		
11	(507) Rents		379,	252 496,045		
12	(509) Allowances					
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		972,537,	879 961,978,738		
14	Maintenance					
15	(510) Maintenance Supervision and Engineering		6,742,	7,331,481		
16	(511) Maintenance of Structures		28,711,9	998 29,996,120		
17	(512) Maintenance of Boiler Plant		114,942,	694 103,206,206		
18	(513) Maintenance of Electric Plant		44,711,2	216 31,091,746		
19	(514) Maintenance of Miscellaneous Steam Plant	:	11,939,	661 14,777,438		
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)	207,048,	343 186,402,991		
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	1,179,586,2	222 1,148,381,729		
22	B. Nuclear Power Generation					
23	Operation					
24	(517) Operation Supervision and Engineering					
	(518) Fuel					
26	(519) Coolants and Water					
27	(520) Steam Expenses					
28	(521) Steam from Other Sources					
29	(Less) (522) Steam Transferred-Cr.					
30	(523) Electric Expenses					
	(524) Miscellaneous Nuclear Power Expenses					
	(525) Rents					
33	TOTAL Operation (Enter Total of lines 24 thru 32))				
34	Maintenance					
35	(528) Maintenance Supervision and Engineering					
	(529) Maintenance of Structures					
37	(530) Maintenance of Reactor Plant Equipment					
38	(531) Maintenance of Electric Plant					
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt				
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)				
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation					
43	Operation					
44	(535) Operation Supervision and Engineering		7,346,	206 7,551,949		
	(536) Water for Power		200,;	374 197,600		
46	(537) Hydraulic Expenses		4,387,	105 4,009,780		
47	(538) Electric Expenses					
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	16,721,	432 15,446,587		
49	(540) Rents		921,	405 1,075,124		
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	29,576,	522 28,281,040		
51	C. Hydraulic Power Generation (Continued)					
52	Maintenance					
53	(541) Mainentance Supervision and Engineering			388 506		
	(542) Maintenance of Structures		797,	907 1,156,074		
	(543) Maintenance of Reservoirs, Dams, and War	terways	1,890,	- i		
	(544) Maintenance of Electric Plant	•	1,991,			
	(545) Maintenance of Miscellaneous Hydraulic Pla	ant	3,739,			
	TOTAL Maintenance (Enter Total of lines 53 thru		8,419,			
	TOTAL Power Production Expenses-Hydraulic Po	•	37,996,			
		•				

Name	e of Respondent	This Report Is: (1) X An Original					Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp	(No. 1) A Resubmission //							End of <u>2014/Q4</u>		
	FLECTRIC	` '	ш			NANCE EX	XPENSES (Continued)				
If the	amount for previous year is not derived from						, , , , , , , , , , , , , , , , , , , ,				
Line	Account	ii bievi	ousi	iy i c i	ported ligo	Tes, expla			Amount for		
No.							Amount for Current Year		Amount for Previous Year		
	(a)						(b)		(c)		
	D. Other Power Generation										
	Operation (F46) Operation Supervision and Engineering		250	767	440.742						
	(546) Operation Supervision and Engineering (547) Fuel						396,700	3,767	448,713 321,290,415		
	(548) Generation Expenses						17,772	_	14,406,401		
	(549) Miscellaneous Other Power Generation Exp	nancac					9,084	_	10,582,172		
	(550) Rents	penses					4,187	_	4,649,553		
	TOTAL Operation (Enter Total of lines 62 thru 66)					428,099	_	351,377,254		
	Maintenance	,					420,000	,, 1 <u>2</u> 1	001,077,204		
	(551) Maintenance Supervision and Engineering							1			
70	(552) Maintenance of Structures						2,279	.301	3,029,122		
71	(553) Maintenance of Generating and Electric Pla	ant					17,425	_	17,613,519		
	(554) Maintenance of Miscellaneous Other Powe		ation	n Plar	nt		2,986		3,121,555		
	TOTAL Maintenance (Enter Total of lines 69 thru						22,691		23,764,196		
	TOTAL Power Production Expenses-Other Powe		· Tot	of 67	7 & 73)		450,790		375,141,450		
	E. Other Power Supply Expenses	,						, -			
	(555) Purchased Power						603,201	.899	666,554,057		
77	(556) System Control and Load Dispatching						1,262	_	1,439,706		
	(557) Other Expenses						53,534	_	66,410,600		
79	TOTAL Other Power Supply Exp (Enter Total of li	ines 76	thru	78)			657,998		734,404,363		
80	TOTAL Power Production Expenses (Total of line				& 79)		2,326,371	-	2,296,849,645		
	2. TRANSMISSION EXPENSES				,						
82	Operation										
83	(560) Operation Supervision and Engineering						5,651	,643	6,231,709		
84											
85	(561.1) Load Dispatch-Reliability										
86	(561.2) Load Dispatch-Monitor and Operate Tran	smissio	n Sy	/stem)		8,490	,351	7,218,959		
87	(561.3) Load Dispatch-Transmission Service and										
88	(561.4) Scheduling, System Control and Dispatch	Servic	es				824,276 292				
89	(561.5) Reliability, Planning and Standards Devel	lopment	t				1,111	,085	1,114,579		
90	(561.6) Transmission Service Studies						76	5,025	89,710		
91	(561.7) Generation Interconnection Studies						1,139	,487	861,392		
92	(561.8) Reliability, Planning and Standards Devel	lopment	t Ser	rvices	3		5,545	,389			
93	(562) Station Expenses						3,333	3,301	3,029,593		
	(563) Overhead Lines Expenses						488	3,475	353,289		
	(564) Underground Lines Expenses										
	(565) Transmission of Electricity by Others						151,335	,724	137,182,304		
	(566) Miscellaneous Transmission Expenses						4,350	_	4,162,643		
	(567) Rents						1,917	2,755,216			
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					184,263	3,649	163,291,961		
	Maintenance							1			
	(568) Maintenance Supervision and Engineering						1,369		1,608,159		
	(569) Maintenance of Structures							5,352	181,944		
	(569.1) Maintenance of Computer Hardware							,446	247,522		
	(569.2) Maintenance of Computer Software							3,520	318,385		
	(569.3) Maintenance of Communication Equipme			- DI-	-1		3,573	3,267	3,584,282		
	(569.4) Maintenance of Miscellaneous Regional 7	ı ransmı	ISSIOI	n Pla	ınt		7.00	. 005	40 444 750		
	(570) Maintenance of Station Equipment						7,895	-	10,141,753		
	(571) Maintenance of Overhead Lines						15,744	_	18,707,537		
	(572) Maintenance of Underground Lines	n Die er						,695	72,498		
	(573) Maintenance of Miscellaneous Transmissio						-1,477		516,090		
			14)								
	TOTAL Maintenance (Total of lines 101 thru 110) TOTAL Transmission Expenses (Total of lines 99		11)				27,720 211,983		35,378,17 198,670,13		

Name	e of Respondent		Rep	ort Is: An Or	riginal		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pacif	iCorp	(1) (2)			submission		(Mo, Da, 11) End of 2014/			
	FI FCTRIC					F F	(PENSES (Continued)			
If the	amount for previous year is not derived from						· , , , , , , , , , , , , , , , , , , ,			
Line	Account	picv	iouc	ny ich	ported figures, c.	Apia			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	(a) 3. REGIONAL MARKET EXPENSES						(b)		(c)	
	Operation (575.1) Operation Supervision									
	(575.2) Day-Ahead and Real-Time Market Facilita	tion								
	(575.3) Transmission Rights Market Facilitation	ttiOi i								
	(575.4) Capacity Market Facilitation									
	(575.5) Ancillary Services Market Facilitation									
	(575.6) Market Monitoring and Compliance									
	(575.7) Market Facilitation, Monitoring and Compl	iance S	Serv	rices						
	(575.8) Rents									
123	Total Operation (Lines 115 thru 122)									
124	Maintenance									
125	(576.1) Maintenance of Structures and Improvement	ents								
126	(576.2) Maintenance of Computer Hardware									
	(576.3) Maintenance of Computer Software									
	(576.4) Maintenance of Communication Equipment									
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt						
	Total Maintenance (Lines 125 thru 129)									
	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 a	and 130)					
	4. DISTRIBUTION EXPENSES									
	Operation								40.040.00	
	(580) Operation Supervision and Engineering						9,856	_	13,049,994	
	(581) Load Dispatching						11,105	_	12,422,223	
	(582) Station Expenses					-	4,646	_	4,264,228	
	(583) Overhead Line Expenses (584) Underground Line Expenses						5,735	128	6,083,986	
	(585) Street Lighting and Signal System Expense	<u> </u>					221	,729	496 202,145	
	(586) Meter Expenses	<u> </u>					7.226	_	7,072,984	
	(587) Customer Installations Expenses						10,081	,	11,097,401	
	(588) Miscellaneous Expenses						5,691	_	4,751,998	
	(589) Rents						2,539	_		
	TOTAL Operation (Enter Total of lines 134 thru 14	13)					57,114		62.644.344	
	Maintenance						,	·		
146	(590) Maintenance Supervision and Engineering						5,882	,500	6,186,943	
147	(591) Maintenance of Structures						2,239	,835	1,710,762	
148	(592) Maintenance of Station Equipment						12,488	,442	11,897,335	
149	(593) Maintenance of Overhead Lines						95,268	,142	89,950,166	
	(594) Maintenance of Underground Lines						21,417	,732	21,363,704	
	(595) Maintenance of Line Transformers							,964	1,024,257	
	(596) Maintenance of Street Lighting and Signal S	System	S				3,389	,842	3,591,531	
	(597) Maintenance of Meters						5,985		6,666,726	
	(598) Maintenance of Miscellaneous Distribution F	Plant					1,977		3,403,630	
	TOTAL Maintenance (Total of lines 146 thru 154)		_,			1	149,523	_	145,795,054	
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)			_	206,637	,281	208,439,398	
	5. CUSTOMER ACCOUNTS EXPENSES									
	Operation (2011) Supervision						0.004	200	0.444.004	
	(901) Supervision					+	2,621			
	(902) Meter Reading Expenses					-	17,785			
	(903) Customer Records and Collection Expenses (904) Uncollectible Accounts	>				+	53,283 11,444		· · · · · · · · · · · · · · · · · · ·	
	(905) Miscellaneous Customer Accounts Expense)C					· · · · · · · · · · · · · · · · · · ·	,938		
	TOTAL Customer Accounts Expenses (Total of lin) thr	11 163	1		85,292	_	· · · · · · · · · · · · · · · · · · ·	

Name		Rep	ort Is:		Date of Report Year/Period of Report			
Pacif	iCorp	(1)		An Original A Resubmis	sion	(Mo, Da, Yr)	E	end of 2014/Q4
	EI ECTDIC	` ′				XPENSES (Continued)	Д	
If the								
Line	amount for previous year is not derived from Account	ii piev	ious	iy reported	rigures, expi			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)	LEVE	-NO	F0		(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES				
	Operation (207) Operation					45	0.477	004.400
	(907) Supervision						0,177	331,132
	(908) Customer Assistance Expenses (909) Informational and Instructional Expenses					132,01		112,671,756
	(910) Miscellaneous Customer Service and Inform	notiona	JEV	20000		· · · · · · · · · · · · · · · · · · ·	5,519 9,133	3,484,752 117,029
	TOTAL Customer Service and Information Expen			•	١	136,01		116,604,669
	7. SALES EXPENSES	1565 (10	Jiai	107 11110 170)	130,01	2,321	110,004,009
	Operation							
	(911) Supervision						$\overline{}$	
	(912) Demonstrating and Selling Expenses						_	
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)					
	8. ADMINISTRATIVE AND GENERAL EXPENSE		,					
	Operation							
	(920) Administrative and General Salaries				<u> </u>	75,68	7,733	76,754,883
182	(921) Office Supplies and Expenses					•	2,848	8,363,743
	(Less) (922) Administrative Expenses Transferred	d-Credi	it			33,98		29,238,955
184	(923) Outside Services Employed					14,15	6,752	16,481,262
185	(924) Property Insurance					15,63	3,179	13,818,764
186	(925) Injuries and Damages					-23,49	0,203	36,151,606
187	(926) Employee Pensions and Benefits							
188	(927) Franchise Requirements							
189	(928) Regulatory Commission Expenses					24,28	0,590	22,768,237
190	(929) (Less) Duplicate Charges-Cr.					7,46	9,667	4,347,767
191	(930.1) General Advertising Expenses						6,832	1,546
	(930.2) Miscellaneous General Expenses					2,42	6,050	7,526,075
	(931) Rents					· · · · · · · · · · · · · · · · · · ·	0,970	6,318,601
	TOTAL Operation (Enter Total of lines 181 thru 1	93)				81,72	4,248	154,597,995
	Maintenance					20.40	2 222	24 222 225
	(935) Maintenance of General Plant	L of Poor	40	14 1400\		22,16		21,202,085
	TOTAL Flor On and Maint Fungs (Total 80 443 4				7)	103,88		175,800,080 3,083,898,249
190	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,130	, 104	,171,170,19	7)	3,070,18	+,314	3,003,090,249

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 102 Column: b

Represents the difference between actual expense for the period and the accruals charged

to Account 569, Maintenance of Structures, during the period.

Schedule Page: 320 Line No.: 110 Column: b

Amount includes reinstatement of a construction work in progress balance for which the

construction was previously expected to be canceled.

Schedule Page: 320 Line No.: 186 Column: b

Amount includes expected insurance recovery related to the Sanpete County, Utah rangeland

fire. Refer to footnote 13, Commitments and Contingencies, in Notes to Financial

Statements of this Form 1.

Schedule Page: 320 Line No.: 187 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2014 and 2013, pensions and benefits expense was \$126,017,454 and \$145,750,552,

respectively.

IName	e of Respondent		Report Is: X An Original	Date of I (Mo, Da	Report	Year/F	Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of	2014/Q4
		PUR	CHASED POWER (Acincluding power exchar	count 555)		-	
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A l any set an exch interest	lso report exchange ttlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., iced exchanges. column (a). Do not condent has with th	abbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements service be sprojects load for this service in its system as, or second only to, the supplier's service	m resou	ırce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under a . This c identifie	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier mu be used for long-ter footnote the termin	ist attempt to m firm servic	buy eme	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	'intermediate-term"	means long	er than on	e year but less
	for short-term service. Use this category fo or less.	or all firm	services, where the	duration of each p	eriod of com	mitment fo	or service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this category.		-		·		
OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	r those					
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Aver Monthly NO	CP Demand	Average I Monthly CP Demand (f)
1	Power Purchases:						
2	Arizona Electric Power Cooperative	SF		NA	NA		NA
3	Arizona Public Service Company	_F		NA	NA		NA
4	Arizona Public Service Company	SF		NA	NA		NA
	' '	SF		NA	NA		NA
	'	SF		NA	NA		NA
	0, 1,	U		0.02	0.02		0.02
	<u> </u>	SF		NA	NA		NA
	·	SF		NA	NA		NA
	•	F		NA	NA		NA
	, ,	 _U		NA	NA		NA NA
	•	_U		NA	NA		NA
	9 1	_U		NA	NA		NA
		_U		NA	NA		NA NA
	Total						

rears. Provide an early. In column (c), ide designation for the dentified in column	explanation in a fentify the FERC I contract. On sep	Use this code for a footnote for each a	A Resubmission ASED POWER(Account (Including power exchi ny accounting adjusti adjustment.			nd of2014/Q4	
rears. Provide an early. In column (c), ide designation for the dentified in column	explanation in a fentify the FERC I contract. On sep	Use this code for a footnote for each a	ny accounting adjust		·		
rears. Provide an early. In column (c), ide designation for the dentified in column	explanation in a fentify the FERC I contract. On sep	Use this code for a footnote for each a	ny accounting adjust				
I. In column (c), ide designation for the dentified in column	entify the FERC I contract. On sep				for service provided	in prior reporting	
designation for the dentified in column	contract. On sep	Rate Schedule Nu	•				
	(b), is provided.	arate lines, list all	mber or Tariff, or, for FERC rate schedules				
	RQ purchases	and any type of se	ervice involving dema				
			erage monthly non-co For all other types of s				
			ntegration) demand in				
			s system reaches its a megawatt basis an		апа геропеа іп соій	mns (e) and (f) mi	JST
			bills rendered to the		in columns (h) and	(i) the megawattho	ours
			the basis for settleme				
			ges in column (k), an ootnote all componer				m)
			by the respondent.				
amount for the net i	receipt of energy	v. If more energy w	vas delivered than re	ceived, enter a nega	tive amount. If the	settlement amour	
	-	_	eration expenses, or	(2) excludes certain	credits or charges	covered by the	
greement, provide	•		d on the last line of th	ne schedule. The tot	al amount in colum	n (a) must he rend	orted
			t in column (h) must b				
			nge Delivered on Pag		G		
. Footnote entries	as required and	l provide explanati	ons following all requ	ired data.			
	DOWED EV	(CHANCES		COST/SETTI EME	NT OF DOWER		
	POWER EX		Demand Charges	COST/SETTLEME		Total (i+k+l)	
Purchased M	legaWatt Hours Received	CHANGES MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
	legaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	No.
Purchased M (g)	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 200	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,600	Other Charges	of Settlement (\$) (m) 6,600	No.
Purchased (g) 200 104,264	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,600 3,616,329	Other Charges (\$) (I)	of Settlement (\$) (m) 6,600 3,616,329	No.
Purchased (g) 200 104,264 161,453	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,600 3,616,329 6,551,536	Other Charges (\$) (I)	of Settlement (\$) (m) 6,600 3,616,329 6,906,101	No.
Purchased (g) 200 104,264 161,453 101,514	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,600 3,616,329 6,551,536 4,134,979	Other Charges (\$) (I) 354,565	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067	No.
Purchased (g) 200 104,264 161,453 101,514 102,090	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 6,600 3,616,329 6,551,536 4,134,979 4,440,340	Other Charges (\$) (I)	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101	1 2 3 4 5
Purchased (g) 200 104,264 161,453 101,514	legaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,600 3,616,329 6,551,536 4,134,979	Other Charges (\$) (I) 354,565 10,088 -180,239	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506	No. 1 2 3 4 5 6 7
Purchased (g) 200 104,264 161,453 101,514 102,090 150	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869	Other Charges (\$) (I) 354,565	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073	No. 1 2 3 3 4 5 6 6 7 8
Purchased (g) 200 104,264 161,453 101,514 102,090 150 2,480	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869	Other Charges (\$) (I) 354,565 10,088 -180,239	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073 87,965	No. 1 2 3 3 4 4 5 5 6 6 7 8 8 9
Purchased (g) 200 104,264 161,453 101,514 102,090 150 2,480 75	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869 87,965 6,157	Other Charges (\$) (I) 354,565 10,088 -180,239	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073 87,965 6,157	No. 1 2 3 3 4 5 6 6 7 8 8 9 100
Purchased (g) 200 104,264 161,453 101,514 102,090 150 2,480 75 637	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869 87,965 6,157 49,807	Other Charges (\$) (I) 354,565 10,088 -180,239	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073 87,965 6,157 49,807	No. 11 22 33 44 55 66 77 88 89 100 111
Purchased (g) 200 104,264 161,453 101,514 102,090 150 2,480 75 637 3,886	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) (\$) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869 87,965 6,157 49,807 272,136	Other Charges (\$) (I) 354,565 10,088 -180,239 -610,073	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073 87,965 6,157 49,807 272,136	No. 11 22 33 44 55 66 77 88 8 10 11 11 12
(g) 200 104,264 161,453 101,514 102,090 150 2,480 75 637	legaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (\$) 6,600 3,616,329 6,551,536 4,134,979 4,440,340 5,869 87,965 6,157 49,807	Other Charges (\$) (I) 354,565 10,088 -180,239	of Settlement (\$) (m) 6,600 3,616,329 6,906,101 4,145,067 4,260,101 7,506 -610,073 87,965 6,157 49,807	No.

4,330,806

71,657,767

605,511,668

3,968,188

603,201,899

Pacif	e of Respondent		oort Is:]An Original	Date of Ro (Mo, Da,			Period of Report
	fiCorp	(2)	A Resubmission	/ /	11)	End of	2014/Q4
		PURC	HASED POWER (According power exchang	ount 555)			
debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settle an exchar interest or	o report exchanges ements for imbalanc nge transaction in co r affiliation the respo	of electricity (i.e., to ed exchanges. Dlumn (a). Do not a andent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements sides projects load for this service in its system as, or second only to, the supplier's service	em resourd	ce planning). In add	ition, the reliability			
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under adv). This cat identified	verse conditions (e.g regory should not be as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to firm servic	buy emere firm ser	gency energy from vice which meets
	for intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "ir	ntermediate-term" r	neans longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the c	duration of each pe	riod of com	mitment fo	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	spect that "in	ntermediat	te-term" means
long	er than one year but less than live years.						
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cred	dits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges						
08 -	for other service. Use this category only for	or those se	vrvices which cannot	t he placed in the a	hove-define	ad categor	ios such as all
	firm service regardless of the Length of the						
the s							scribe the nature of
1	service in a footnote for each adjustment.						scribe the nature of
Line	· 	Statistical	FERC Rate	Average		Actual Den	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Aver.	Actual Der	nand (MW) Average
	Name of Company or Public Authority	O				Actual Den age CP Demand	nand (MW)
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Monthly NC	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand
No.	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Monthly NC (e	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f)
No.	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Monthly NC (e	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA
No.	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration	Classification (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Monthly NC (e NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA
No. 1 2 3	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration	Classification (b) LU SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA
No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	Classification (b) LU SF AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA	Monthly NC (e NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	Classification (b) LU SF AD LF OS	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration	Classification (b) LU SF AD LF OS SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P.	Classification (b) LU SF AD LF OS SF LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA NA NA NA 2	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC	Classification (b) LU SF AD LF OS SF LU SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC	Classification (b) LU SF AD LF OS SF LU SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company	Classification (b) LU SF AD LF OS SF LU SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Bonscanyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Black Cap Solar, LLC Black Hills Power, Inc. Bonneville Power Administration Box Canyon Limited Partnership Brookfield Energy Marketing L.P. Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	Classification (b) LU SF AD LF OS SF LU SF LU LU LU AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

	ent	(1)	is Report Is: X An Original	Date of (Mo, Da	a Vr)	0044/04	
PacifiCorp		(2)		/ /	*, '' <i>'</i>	nd of 2014/Q4	
		PURCH	ASED POWER(Account (Including power excha	(Continued)	\		
•	•		any accounting adjustr		for service provided	I in prior reporting	
4. In column (c), designation for the identified in column 5. For requiremementhly averagemonthly coincided demand is the mouth of the hour (60-min be in megawatts 6. Report in column of power exchan 7. Report demand out-of-period adjutte total charge samount for the noinclude credits of agreement, proving 8. The data in coas Purchases on total amount in column co	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in colu	Rate Schedule Nuparate lines, list all l. It and any type of so column (d), the avand in column (f). Inourly (60-minute in which the supplier mand not stated or atthours shown on delivered, used as mn (j), energy chann (l). Explain in a served as settlement y. If more energy an incremental generation of the total amour reported as Excha	umber or Tariff, or, for I FERC rate schedules ervice involving demanderage monthly non-confor all other types of some system reaches its in a megawatt basis and bills rendered to the result the basis for settlement of the respondent. It was delivered than remeration expenses, or the don't he last line of the in column (h) must be singe Delivered on Pagations following all requires.	and charges imposed incident peak (NCP bervice, enter NA in a month. Monthly (monthly peak. Demand explain. Report ent. Do not report ned the total of any others of the amount short power exchange (2) excludes certain the schedule. The tope reported as Excharge (401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. ther types of charges own in column (l). It es, report in column ative amount. If the credits or charges tal amount in column	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF letered demand domns (e) and (f) more (ii) the megawatthe Report in column (m) the settlement amour covered by the	age uring ust burs (m) t ont (l)
MegaWatt Hours	POWER E	XCHANGES	1				
Purchased	MegaWatt Hours			COST/SETTLEME	ENT OF POWER		Lino
i di di dada		MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	Line No.
(g) 597	Received (h)	Delivered		Energy Charges	Other Charges	of Settlement (\$)	-
	Received (h)	Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
597	Received (h)	Delivered		Energy Charges (\$) (k) 20,797	Other Charges	of Settlement (\$) (m) 20,797	No.
597	Received (h)	Delivered		Energy Charges (\$) (k) 20,797	Other Charges	of Settlement (\$) (m) 20,797 85,604	No. 1 2
597	Received (h)	Delivered		Energy Charges (\$) (k) 20,797	Other Charges (\$) (I)	of Settlement (\$) (m) 20,797 85,604	No. 1 2 3
597	Received (h)	Delivered		Energy Charges (\$) (k) 20,797	Other Charges (\$) (I) 1 35,240	of Settlement (\$) (m) 20,797 85,604 1 35,240	No. 1 2 3 4
597 1,550	Received (h)	Delivered		Energy Charges (\$) (k) 20,797 85,604	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331	No. 1 2 3 4 5
597 1,550 265,415	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626	No. 1 2 3 4 5 6
265,415 8,188	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897	No. 1 2 3 4 5 6 7
265,415 8,188 4,800	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200 919,315	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200	No. 1 2 3 4 5 6 7
265,415 8,188 4,800 13,236 2,152	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200 919,315 153,658	No. 1 2 3 4 5 6 7 8 9
265,415 8,188 4,800 13,236	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200 919,315 153,658	Other Charges (\$) (I) 1 35,240 25,331	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200 919,315	No. 1 2 3 4 5 6 7 8 9 10
265,415 8,188 4,800 13,236 2,152 32,046 -776	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200 919,315 153,658 1,925,673	Other Charges (\$) (I) 1 35,240 25,331 77,970	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200 919,315 153,658 1,925,673 22,623	No. 1 2 3 4 5 6 7 8 9 10
265,415 8,188 4,800 13,236 2,152 32,046 -776 195,865	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200 919,315 153,658 1,925,673 6,327,022	Other Charges (\$) (I) 1 35,240 25,331 77,970	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200 919,315 153,658 1,925,673 22,623 6,327,022	No. 1 2 3 4 5 6 7 8 9 10 11
265,415 8,188 4,800 13,236 2,152 32,046 -776	Received (h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 20,797 85,604 8,930,656 1,033,288 382,200 919,315 153,658 1,925,673	Other Charges (\$) (I) 1 35,240 25,331 77,970	of Settlement (\$) (m) 20,797 85,604 1 35,240 25,331 9,008,626 1,136,897 382,200 919,315 153,658 1,925,673 22,623	No. 1 2 3 4 5 6 7 8 9 10 11 12

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

Nam	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	''	End of 2014/Q4
		PUR (I	CHASED POWER (Accourn cluding power exchanges)	nt 555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any set an exch	lso report exchanges of tlements for imbalanced ange transaction in colu or affiliation the respond	electricity (i.e., tradescript exchanges. mn (a). Do not all lent has with the second	bbreviate o seller.	or truncate the name or use
inclu	for requirements service. Requirements services projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In addition	on, the reliability o		
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under ac . This c dentified	dverse conditions (e.g., t ategory should not be us I as LF, provide in a foot	the supplier must sed for long-term	attempt to firm service	buy emergency energy from e firm service which meets
ı	for intermediate-term firm service. The same five years.	e as LF	service expect that "inte	rmediate-term" m	eans longe	er than one year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the dur	ration of each per	iod of com	mitment for service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ited gen	erating unit. The same	as LU service exp	pect that "ir	ntermediate-term" means
EX -	For exchanges of electricity. Use this category	orv for	ransactions involving a	balancing of debi	ts and cred	lits for energy, capacity, etc.
ı	any settlements for imbalanced exchanges.	, ,	.	g		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				1 1: 4		
	for other service. Use this category only fo firm service regardless of the Length of the					
ı	service in a footnote for each adjustment.		and connection accordi			,
Lina	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Avera Monthly NC	` ,
	(a)	(b)	(c)	(d)	(e	•
1	Cameron A. Curtiss	U	NA	1	NA	NA
2	Cargill Power Markets, LLC	رD	NA	١	NA	NA
3	Cargill Power Markets, LLC	F	NA	1	NA	NA
4	Cargill, Incorporated L	.U	NA	1	NA	NA
5	Central Oregon Irrigation District	U	3.5	5	4.3	2.9
6	Chevron U.S.A. Inc.	U	NA	1	NA	NA
7	City of Albany	U	NA	١	NA	NA
8	City of Burbank	SF.	NA	1	NA	NA
9	City of Glendale	F	NA	1	NA	NA
10	City of Hurricane	F	NA	\	NA	NA
11	City of Lehi	رD	NA	1	NA	NA
12	City of Lehi	=	NA	1	NA	NA
42		F	NA		NA	NA
13	City of Pasadena	, ı		•	,	I INC
	·	U	NA NA		NA	NA NA
	,					
	,					
	,					
	,					

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of 2014/Q4	
		PUF	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. an explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
	·			•		.				
				nber or Tariff, or, for ERC rate schedule						
-	mn (b), is provided	•	t all I	LIVO Tate scriedule	s, tarins o	Contract	designations d	illuci v	willen service, as	
5. For requireme monthly average monthly coincide demand is the mand is the mandle in megawatts. The column of power exchands are considered as Purchases on the column of the mandle credits of the column of the mandle credits of the column of the mandle credits of the column of the	ents RQ purchases billing demand in the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) deminated by the peak (CP) demands (CP)	s and any type of column (d), the and in column (hourly (60-minu) which the support mand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem by. If more energy. If more energy footnote. (m) must be tot 0. The total amore reported as Exception (d), the total amore reported as Exception (d), the total amore reported as Exception (d), the total amore reported as Exception (d).	e aver (f). Fo tte into lier's: d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	vice involving dema- age monthly non-co- or all other types of a egration) demand in system reaches its a megawatt basis ar- ills rendered to the the basis for settlements are in column (k), ar- contote all components by the respondent. as delivered than re- tration expenses, or on the last line of the in column (h) must lage Delivered on Pag- ins following all requires	pincident p service, ei n a month monthly p nd explain responde ent. Do no nd the tota nts of the For powe eccived, ei (2) exclude the schedule be reporte ge 401, lin	peak (NCP onter NA in . Monthly (peak. Dema nt. Report of report ne l of any otl amount sh r exchange nter a negal des certain alle. The to ed as Exch e 13.	columns (d), (d) columns (d), (d) CP demand is and reported ir in columns (h) at exchange. her types of ch own in column es, report in co ative amount. credits or cha	olumn e) and the man column and (arges a (I). Follumn If the rges column	(e), and the aver (f). Monthly NCF etered demand domns (e) and (f) monthly i) the megawatthe i, including Report in column (m) the settlement settlement amount covered by the	rage uring ust ours (m) tt nt (l)
Ma M/- ((1 1	POWER E	XCHANGES			COST	/SETTLEME	NT OF POWER	?		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges	Energy (Other Charge	es	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(9 (F	S) ((\$) (l)		of Settlement (\$) (m)	
44						3,157			3,157	1
								-43	-43	2
378,414					,	14,243,799	73	8,032	14,981,831	3
7,688						539,531			539,531	4
39,535				577,297		3,754,003			4,331,300	5
42,376						2,655,660			2,655,660	6
1,063						75,641			75,641	7
11,472						855,096			855,096	8
165						4,125			4,125	9
1,928						125,307			125,307	10
21								2,056	2,056	11
7						761			761	12
188						4,770			4,770	13
127						9,086			9,086	14
						Ţ				

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

Nam	e of Respondent	This Re	port Is:]An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	11)	End of <u>2014/Q4</u>
		PURC	HASED POWER (According power exchange	count 555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges ements for imbalan- nge transaction in c r affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systemas, or second only to, the supplier's servi	em resour	ce planning). In add	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unit	under ad). This ca identified	verse conditions (e. tegory should not be as LF, provide in a	g., the supplier muse used for long-tern footnote the termina	st attempt to n firm servic	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "i	ntermediate-term" (means longe	er than one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	rating unit. The sar	ne as LU service e	xpect that "i	ntermediate-term" means
- V						19. 6
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of det	oits and cred	dits for energy, capacity, etc.
anu	any settlements for imbalanced exchanges	•				
	for other service. Use this category only f					
	firm service regardless of the Length of the service in a footnote for each adjustment.	contract a	and service from de	signated units of Le	ss than one	year. Describe the nature of
1110			T		1	
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Aver	Actual Demand (MW) age Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NC	CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	, ,,
	City of Preston Idaho	LU		NA	NA	NA
	Clatskanie People's Utility District	SF		NA	NA	NA
	Commercial Energy Management Inc.	LU		NA	NA	NA
4	1 1 7	os		NA	NA	NA
5	' ',	SF		NA	NA	NA
	Cottonwood Hydro, LLC	IU		NA	NA	NA
	'	RQ		NA	NA	NA
8	Deschutes Valley Water District	LU		4.7	4.2	3.2
9	·	LF		100	100	95
		LU	I	NA	NA	NA
4 4	Dorena Hydro, LLC					
	Douglas County	LU		0.4	0.5	0.3
12	Douglas County Douglas County, Inc.	LU AD		0.4 NA	0.5 NA	0.3 NA
12 13	Douglas County Douglas County, Inc. Douglas County, Inc.	LU AD LU		0.4 NA NA	0.5 NA NA	0.3 NA NA
12 13	Douglas County Douglas County, Inc.	LU AD		0.4 NA	0.5 NA	0.3 NA
12 13	Douglas County Douglas County, Inc. Douglas County, Inc.	LU AD LU		0.4 NA NA	0.5 NA NA	0.3 NA NA
12 13	Douglas County Douglas County, Inc. Douglas County, Inc.	LU AD LU		0.4 NA NA	0.5 NA NA	0.3 NA NA
12 13	Douglas County Douglas County, Inc. Douglas County, Inc.	LU AD LU		0.4 NA NA	0.5 NA NA	0.3 NA NA
12 13	Douglas County Douglas County, Inc. Douglas County, Inc.	LU AD LU		0.4 NA NA	0.5 NA NA	0.3 NA NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, ,	En	d of2014/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co langes)	ntinued)	*			
	eriod adjustment. n explanation in a	Use this code for	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement of the management of th	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the column (j), energy of the column (j), energy of the column (j). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be tot 0. The total amore reported as Exception (see the column	Num t all F of server a aver if). For te intellier's d on a a on b as the charge on a foot nent b gg wa gener alled ount i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control of all other types of segration) demand in system reaches its a megawatt basis ar ills rendered to the set basis for settlements in column (k), and other types of segration of the respondent. The second of the respondent of the respondent of the last line of the column (h) must be delivered on Pagens following all requires	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the seceived, en (2) excluding scheduling reported per 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report by report ne I of any oth amount sh r exchange nter a negal des certain alle. The to ed as Exch e 13.	designations under a monnthly demand in columns (d), (e) CP demand is to and reported in in columns (h) at exchange, therefore types of chown in column es, report in column column column attive amount.	y (or leolumne) and the monocolumnand (larges or leolumne) and the second column of the second column or leolumne columnate co	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut nt (l)
14 14 11	POWER E	XCHANGES			COST	/SETTLEME	ENT OF POWER	<u> </u>		Lina
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((\$	_	Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	Line No.
2,741	. ,	()		U)	`	152,140			152,140	1
547						15,666			15,666	2
1,303						71,775			71,775	3
							1	3,948	13,948	4
2,400						124,400			124,400	5
3,596						236,172			236,172	6
1,096						37,928			37,928	7
26,920				460,721		3,214,281			3,675,002	8
697,852				15,870,020		14,119,817	4,13	6,234	34,126,071	9
538						38,407			38,407	10
2,708				39,727		362,649			402,376	11
267							1	0,562	10,562	12
3,053						100,949			100,949	13
9						426			426	14

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y	port		eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	')	End of	2014/Q4
		PUŖ	CHASED POWER (Accounts) Cluding power exchange	unt 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in anyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	any set an exch interest	tlements for imbalance ange transaction in col or affiliation the respon	ed exchanges. umn (a). Do not and adent has with the	bbreviate o	or truncate t	the name or use
inclu	for requirements service. Requirements service projects load for this service in its system as, or second only to, the supplier's service	m resou	rce planning). In addit	ion, the reliability of			
reason third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). lefinition of RQ service. For all transaction in est date that either buyer or seller can unilat	under a . This c dentified	dverse conditions (e.g., ategory should not be u d as LF, provide in a foo	, the supplier must used for long-term	attempt to firm servic	buy emerge e firm servi	gency energy from ce which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that "int	ermediate-term" m	neans longe	er than one	year but less
	for short-term service. Use this category for less.	r all firm	services, where the du	uration of each per	iod of com	mitment for	service is one
	for long-term service from a designated gence, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designater than one year but less than five years.	ated gen	erating unit. The same	e as LU service ex	pect that "i	ntermediate	e-term" means
3							
	For exchanges of electricity. Use this categories		ransactions involving a	a balancing of deb	its and cred	dits for ene	rgy, capacity, etc.
	For exchanges of electricity. Use this categ any settlements for imbalanced exchanges.		ransactions involving a	a balancing of deb	its and cred	dits for ene	rgy, capacity, etc.
and a	any settlements for imbalanced exchanges.			-			
and a	any settlements for imbalanced exchanges. for other service. Use this category only for	r those :	services which cannot I	be placed in the al	oove-define	ed categorie	es, such as all
and and and and and and and and and and	for other service. Use this category only for service regardless of the Length of the	r those :	services which cannot I	be placed in the al	oove-define	ed categorie	es, such as all
and and and and and and and and and and	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those : contract	services which cannot l and service from desig	be placed in the al gnated units of Les	oove-define	ed categorie year. Des	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	r those :	services which cannot l and service from desig	be placed in the al	pove-define ss than one	ed categorio year. Des Actual Dem	es, such as all scribe the nature of and (MW)
OS - non- the s	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impact of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	r those : contract Statistica Classifi- cation	services which cannot I and service from designment FERC Rate Schedule or Tariff Number	be placed in the algument of Les Average Monthly Billing Demand (MW)	oove-define ss than one Aver Monthly NO	ed categorie year. Des Actual Dem age CP Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	r those s contract Statistica Classifi- cation (b)	services which cannot I and service from design I FERC Rate Schedule or Tariff Number (c)	be placed in the al gnated units of Les Average Monthly Billing Demand (MW) (d)	Aver. Monthly NC	ed categorie year. Des Actual Dem age CP Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f)
OS - non-the s	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dry Creek LLC	r those : contract Statistica Classifi- cation (b)	services which cannot I and service from design I FERC Rate Schedule or Tariff Number (c)	be placed in the algnated units of Les Average Monthly Billing Demand (MW) (d)	Aver. Monthly NO	ed categorie year. Des Actual Dem age CP Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA
OS - non-the s	for other service. Use this category only for other service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dry Creek LLC EDF Trading North America, LLC	r those contract Statistica Classification (b) U	services which cannot I and service from design I FERC Rate Schedule or Tariff Number (c) N	be placed in the algument of Less Average Monthly Billing Demand (MW) (d)	Aver. Monthly NO (e	ed categorie year. Des Actual Dem age CP Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA
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and a OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Dry Creek LLC EDF Trading North America, LLC eBay Inc. EI Paso Electric Company Sugene Water & Electric Board Eugene Water & Electric Board Eurus Combine Hills I, LLC	r those a contract	services which cannot I and service from designation of the service from designation of the service from designation of the service from designation of the service from the ser	Average Monthly Billing Demand (MW) (d) IA	Aver. Monthly NO (e NA NA NA NA NA NA NA	ed categorie year. Des Actual Dem age CP Demand	es, such as all scribe the nature of and (MW) Average Monthly CP Demand (f) NA NA NA NA NA
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Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report	
PacifiCorp			(2) A Resubmissi		11	Er	nd of 2014/Q4	
		PUR	CHASED POWER(Acc (Including power e	ount 555) (Contexchanges)	inued)	•		
	eriod adjustment. n explanation in a		or any accounting adj	justments or "ti	ue-ups" for service	provided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement on the property of the following the four (60-minutes). Report in column for the manual formulation of the four (60-minutes). Report demand four formulation of the four four formulation of the four formulation of the four four formulation of the four four formulation of the four four formulation of the four four four formulation of the four four four four four four four four	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (formand in column (formand not stated watthours shown delivered, used mn (j), energy of conn (l). Explain in eived as settlem (y). If more energy of footnote. (m) must be total and reported as Exception (m). The total amore reported as Exception (m).	Number or Tariff, or, all FERC rate sched of service involving de average monthly nor f). For all other types te integration) demandier's system reaches on a megawatt basis on bills rendered to the ast he basis for settle tharges in column (k) a footnote all component by the responder gy was delivered thargeneration expenses, alled on the last line of bunt in column (h) muchange Delivered on inations following all responses.	emand charges in-coincident per of service, ent id in a month. It its monthly personate and explain. The respondent ement. Do not it, and the total of enents of the arm or (2) exclude of the schedule ist be reported page 401, line	imposed on a monical (NCP) demand in the imposed on a monical (NCP) demand in the imposed of the	s under the state of the state	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF etered demand dimns (e) and (f) mins (i) the megawatthe Report in column (m) the settlement amount covered by the	rage uring ust ours (m) tt nt (l)
ı	DOWER E	XCHANGES		COST/S	ETTLEMENT OF POV	/ED		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	irs Demand Charge				Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	argoo	of Settlement (\$) (m)	No.
7,719					425,150		425,150	1
407,936				15	,752,755		15,752,755	
795					42,614		42,614	
6,963					250,955	17,027	267,982	4
					-819,190		-819,190	5
8,432					283,693		283,693	
107,568				4	,554,379		4,554,379	7
54,926				3	,616,903		3,616,903	8
122,811				5	,791,248		5,791,248	9
497,720				19	,225,879		19,225,879	10
16,830			223,6	500 2	,023,021		2,246,621	11
3,674					264,317		264,317	12
22,998				1	,601,266		1,601,266	13
182					19,680		19,680	14

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

	e of Respondent		X An Original	(Mo, Da, Y		End of 2014/Q4
Paci	fiCorp	(2)	A Resubmission	/ /		
		PUR (I	CHASED POWER (Acconcluding power exchang	ount 555) jes)	•	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A l any set an exch interest	lso report exchanges tlements for imbalanc ange transaction in co or affiliation the respo	of electricity (i.e., treed exchanges. Dlumn (a). Do not a ondent has with the	bbreviate or seller.	truncate the name or use
inclu	for requirements service. Requirements services projects load for this service in its system of eas, or second only to, the supplier's service	m resou	rce planning). In add	lition, the reliability		
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This c identified	dverse conditions (e.g ategory should not be I as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to be firm service	buy emergency energy from firm service which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "ir	ntermediate-term" n	neans longer	than one year but less
	for short-term service. Use this category for or less.	r all firm	services, where the c	duration of each pe	riod of comm	litment for service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					/ailability and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The sam	ne as LU service ex	pect that "int	ermediate-term" means
	For exchanges of electricity. Use this cate		ransactions involving	a balancing of deb	its and credit	is for energy, capacity, etc.
anu	any settlements for imbalanced exchanges.					
	for other service. Use this category only for					
	firm service regardless of the Length of the	contract	and service from des	signated units of Les	ss than one y	/ear. Describe the nature of
the s	service in a footnote for each adjustment.		1		1	
Line	Name of Company or Public Authority	Statistica Classifi-	FERC Rate Schedule or	Average Monthly Billing	Averag	Actual Demand (MW) De Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCF	Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
		_U		NA	NA	NA
	' '	-F		NA	NA	NA
		_U		NA	NA	NA
		_U		NA	NA	NA
	·	_U		NA	NA	NA
	-	_U		NA	NA	NA
	, ,	_U		0.6	0.8	0.6
		_U		NA	NA	NA
		SF		NA	NA	NA
	·	_F		NA	NA	NA
	0, 0	SF		NA	NA	NA
12	Harold Foster & Robert Walker	_U		NA	NA	NA
	Hermiston Generating Company, L.P.	AD.		NA	NA	NA
	Hermiston Generating Company, L.P.	-U		NA 211	NA 211	NA 169
	Hermiston Generating Company, L.P.					
	Hermiston Generating Company, L.P.					
	Hermiston Generating Company, L.P.					
	Hermiston Generating Company, L.P.					

Name of Responde	ent	Th	nis Report Is:) XAn Original	Date of (Mo, Date	a Vr)	ear/Period of Report	
PacifiCorp		(2)		/ /	E	nd of2014/Q4	
		PURC	HASED POWER(Account (Including power exch	(Continued)	ļ		
•	eriod adjustment. In explanation in a	Use this code for	any accounting adjust		for service provided	I in prior reporting	
4. In column (c), designation for the identified in column 5. For requiremementhly averagemonthly coincided demand is the mouth of the hour (60-min be in megawatts 6. Report in column of power exchan 7. Report demand out-of-period adjutte total charge samount for the noinclude credits of agreement, proving 8. The data in coas Purchases on total amount in column co	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Not parate lines, list all. and any type of some column (d), the available of some column (f). The courly (60-minute limited and not stated or atthours shown or delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental geres footnote. (m) must be totalled. The total amour reported as Exchann (e).	umber or Tariff, or, for I FERC rate schedules ervice involving demayerage monthly non-conformal of the system reaches its in a megawatt basis are bills rendered to the sthe basis for settlements in column (k), and footnote all componer in the state of the respondent. Was delivered than reneration expenses, or sed on the last line of the in column (h) must be ange Delivered on Pagitions following all requires.	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly monthly peak. Demid explain. Report and the total of any ot ats of the amount short power exchang ceived, enter a negular excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in column columns (d), (e) and CP demand is the m and reported in column in columns (h) and et exchange. her types of charges hown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCP letered demand domns (e) and (f) must be megawatthed (ii) the megawatthed (m) the settlement amour covered by the	age uring ust burs (m) it int (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
33,886	, ,			2,410,770	.,	2,410,770	1
447					14,013	14,013	2
2,991				52,009		52,009	3
32,679				652,259		652,259	4
29,057				2,015,952		2,015,952	5
25,406				1,774,767		1,774,767	6
5,010			19,467	170,680		190,147	7
1,899				111,933		111,933	8
71,931				3,879,043		3,879,043	9
62				12,453		12,453	10
41				-	2,038		11
877				33,852	,,,,,,	33,852	12
				,	206		
1,162,637			1			200	13
1			36,916,842	49,889,760	329,240		13

4,330,806

71,657,767

605,511,668

603,201,899

-73,967,536

3,968,188

Pacificorp (1) A Resubmission PURCHASED POWER (Account 555) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncatoryms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing the includes projects load for this service in its system resource planning). In addition, the reliability of requirement sensame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be intereasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy enthird parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm in the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contact date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate remaining to the less than five years. EX - For exchanges of electr	ng a balancing of ate the name or use e service as follows: basis (i.e., the supplier vice must be the errupted for economic nergency energy from service which meets intract defined as the one year but less to service is one service is one
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involvir debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or trunca acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing to includes projects load for this service in its system resource planning). In addition, the reliability of requirement sens ame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be intereasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy en third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm sthe definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contact date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermedianger than one year but less than five years.	ate the name or use e service as follows: coasis (i.e., the supplier vice must be the errupted for economic nergency energy from service which meets intract defined as the one year but less t for service is one dility and reliability of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or trunca acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing the includes projects load for this service in its system resource planning). In addition, the reliability of requirement sens same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be intereasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy entired parties to maintain deliveries of LF service). This category should not be used for long-term firm service firms the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contact. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availabiliservice, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate term service from a designated generating unit."	ate the name or use e service as follows: coasis (i.e., the supplier vice must be the errupted for economic nergency energy from service which meets intract defined as the one year but less t for service is one dility and reliability of
includes projects load for this service in its system resource planning). In addition, the reliability of requirement sensame as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be intereasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy en third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firms the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the conearliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate longer than one year but less than five years.	errupted for economic nergency energy from service which meets ntract defined as the one year but less to service is one
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy en third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm s the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the cone earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The available service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate than one year but less than five years.	nergency energy from service which meets ntract defined as the one year but less t for service is one slitty and reliability of
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The available service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate than one year but less than five years.	t for service is one lility and reliability of
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availabil service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate than one year but less than five years.	ility and reliability of
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate than one year but less than five years.	
longer than one year but less than five years.	diate-term" means
	energy, capacity, etc.
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined category non-firm service regardless of the Length of the contract and service from designated units of Less than one year. It is service in a footnote for each adjustment.	
Line Name of Company or Public Authority Statistical FERC Rate Average Actual I	Demand (MW)
Classifi- Schedule or Monthly Billing Average	Average and Monthly CP Demand (f)
1 Iberdrola Renewables, LLC SF NA NA	NA NA
2 Idaho Falls, City of AD NA NA	NA
3 Idaho Falls, City of LU NA NA	NA
4 Idaho Power Company SF NA NA	NA
5 Intermountain Power Agency LU NA NA	NA
6 J Bar 9 Ranch, Inc. LU NA NA	NA
7 Jake Amy LU NA NA	NA
8 Joseph Community Solar LLC LU NA NA	NA
9 Kennecott Utah Copper LLC LU NA NA	NA
10 Lacomb Irrigation District LU NA NA	NA
11 Los Angeles Dept. of Water & Power SF NA NA	NA
12 Lower Valley Energy, Inc. IU NA NA	NA
13 Lower Valley Energy, Inc. LU NA NA	NA
14 Loyd Fery LU NA NA	NA
Total	

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	d of2014/Q4	
		PUF	RCHAS	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjus			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement of the management of th	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and charges other the column (g) through Page 401, line 10 column (i) must be	Rate Schedule parate lines, list in the sparate lines, list in the sand any type of column (d), the sand in column (hourly (60-minus which the supposed mand not stated withours shown delivered, used min (j), energy onn (l). Explain in eived as settlem an incremental of footnote. (m) must be tot in the sparate in the sand incremental of footnote. (m) must be tot in the sand incremental incremental of footnote. (m) The total amoreported as Expression in the sand incremental increm	e Num t all F of server aver (f). Found te into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedule vice involving demanding monthly non-corrall other types of egration) demanding system reaches its a megawatt basis are ills rendered to the period by the respondent. The column (k), are the column expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For power eceived, ent. (2) excluding the schedule of the schedule ent. In the schedule ent. (4) excluding ent.	es imposed peak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report neal of any oth amount sh r exchange nter a negates des certain ule. The to	designations under a monnthal of demand in columns (d), (e) CP demand is and reported in columns (h) at exchange, the exchange of chown in column es, report in column credits or chall amount in column tal amount tal amount in column tal amo	y (or loolumne) and the monocolumne and (loolumne and (loolumne and (loolumne and columne	which service, as onger) basis, ento (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) months etered by the find (g) must be reported (e), and the find (g) must be reported (g) and the find (g) must be reported (g) and the find (g) must be reported (g).	er the rage or uring ust ours (m) of the orted
	POWER E	XCHANGES			COST	/SETTI EME	ENT OF POWER	9		I
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs	Demand Charges	Energy		Other Charge		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)		\$) k)	(\$) (I)		of Settlement (\$) (m)	No.
1,315,878						43,908,209	1,17	'1,916	45,080,125	1
							-6	52,539	-62,539	2
52,354							3,03	80,682	3,030,682	3
23,492						866,793		2,217	869,010	
542,628					:	26,706,775			26,706,775	5
66						3,888			3,888	6
1,200						66,956			66,956	7
740						25,106			25,106	8
78,586						2,537,238			2,537,238	9
4,496						160,444	3	37,919	198,363	10
18,470						1,025,020	1	2,749	1,037,769	
5,939						351,411			351,411	12
1,529						94,261			94,261	13
330			_			11,615			11,615	
						, - 1			,-11	

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

	e of Respondent	This Re	An Original	Date of R (Mo, Da, `	epoπ √r)		eriod of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	'''	End of	2014/Q4
		PURC	CHASED POWER (According power exchange	ount 555)			
debit 2. E acro 3. Ir RQ - inclu	Report all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements services projects load for this service in its systems, or second only to, the supplier's service	year. All I any sett an excha interest on Code be ervice is sem resour	so report exchanges lements for imbaland inge transaction in correct affiliation the responsed on the original service which the supplements of planning). In additional service planning).	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the contractual terms a pplier plans to providition, the reliability	abbreviate or seller. and condition ide on an on	r truncate as of the so	the name or use ervice as follows:
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad . This ca identified	verse conditions (e.ç itegory should not be as LF, provide in a f	g., the supplier mus e used for long-term	st attempt to n firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "in	ntermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comr	nitment fo	r service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designate from a des	ated gene	erating unit. The san	ne as LU service ex	rpect that "in	itermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involving	g a balancing of deb	oits and cred	its for ene	ergy, capacity, etc.
anu	any settlements for imbalanced exchanges.						
	for other service. Use this category only for						
	firm service regardless of the Length of the	contract	and service from des	signated units of Le	ss than one	year. Des	scribe the nature of
the s	service in a footnote for each adjustment.						
Line	Name of Company or Public Authority	Statistical					
No.	1 ' '	Claccifi	• • • •	Average		Actual Dem	` '
l	(Footnote Affiliations) (a)	Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera	ige P Demand	nand (MW) Average Monthly CP Demand (f)
1	(a)	cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Avera Monthly NC	ige P Demand	Average Monthly CP Demand
	(a) Macquarie Energy LLC	cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	ige P Demand	Average Monthly CP Demand (f)
2	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company	cation (b) SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	ige P Demand	Average Monthly CP Demand (f) NA
3	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company	cation (b) SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	ige P Demand	Average Monthly CP Demand (f) NA
2 3 4	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC	cation (b) SF AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA
2 3 4 5	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA	cation (b) SF AD LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA
2 3 4 5 6	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District	cation (b) SF AD LU LU SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC	cation (b) SF AD LU LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA
2 3 4 5 6 7 8	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company	cation (b) SF AD LU LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation	cation (b) SF AD LU LU SF LU LU U SF LU U U	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company I Morgan City Corporation Morgan Stanley Capital Group Inc.	cation (b) SF AD LU LU SF LU LU LU SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation Morgan Stanley Capital Group Inc.	cation (b) SF AD LU LU SF LU U F AD	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation Morgan Stanley Capital Group Inc. Mountain Energy, Inc.	cation (b) SF AD LU LU SF LU LU SF LU SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation Morgan Stanley Capital Group Inc. Mountain Energy, Inc. Mountain Wind Power II, LLC	cation (b) SF AD LU LU SF LU LU SF LU LU LF AD SF	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation Morgan Stanley Capital Group Inc. Mountain Energy, Inc. Mountain Wind Power II, LLC	cation (b) SF AD LU LU SF LU U F AD SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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2 3 4 5 6 7 8 9 10 11 12	(a) Macquarie Energy LLC Marsh Valley Hydro Electric Company Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Metropolitan Water District of S. CA Middle Fork Irrigation District Mink Creek Hydro LLC Monsanto Company Morgan City Corporation Morgan Stanley Capital Group Inc. Mountain Energy, Inc. Mountain Wind Power II, LLC	cation (b) SF AD LU LU SF LU U F AD SF LU LU LU LU LU LU LU LU LU L	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ige P Demand	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2014/Q4	
		PUR	RCHAS	ED POWER(Accour Including power exch	nt 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code f	for any	accounting adjus			for service prov	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energy of the column (m) must be tot d. The total amoreported as Exception (s. If the total amore reported	e Num It all F of serv e avera (f). Fo ute inte olier's s d on a n on bi I as the charge n a foo ment b rgy wa gener talled ount in change	ber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-crall other types of egration) demand is system reaches its megawatt basis a cills rendered to the ebasis for settlemes in column (k), and other types of the respondent. The delivered than reation expenses, or on the last line of the column (h) must be Delivered on Paris following all requires	es, tariffs of and charge oincident paservice, en a month monthly pand explain respondent. Do not the totaints of the For powe eccived, en (2) excludible reported ge 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Demandar . nt. Report of report neal of any other amount share exchange nter a negal des certain alle. The to ed as Exch e 13.	designations und on a monnthly demand in columns (d), (e) CP demand is the transfer of the columns (h) at exchange, the types of charman column es, report in column attive amount. It credits or charman column that amount in column that amount in column that amount in column that the co	y (or led blumne) and the modern columner and (led arges (led arges columner argument a	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut nt (l)
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((§ (k		Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
86,096						3,843,146			3,843,146	1
122							-	7,254	7,254	2
3,661						219,983			219,983	3
375,128					2	23,774,146			23,774,146	4
200						7,400			7,400	5
26,290						1,728,532			1,728,532	6
7,758						449,887			449,887	7
							20,000	3,760	20,003,760	8
15						1,236			1,236	9
-33								1,853	1,853	10
283,273					,	13,120,000			13,120,000	11
61					1	4,339			4,339	12
255,545						16,309,431			16,309,431	13
191,634						10,583,909			10,583,909	14

4,330,806

3,968,188

71,657,767

605,511,668

-73,967,536

	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
Paci	iiCorp	(2)	A Resubmission	/ /	11)	End of	2014/Q4
		PUR	CHASED POWER (Acconciling power exchange	ount 555)			
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any set an exch interest	lso report exchanges tlements for imbalanc ange transaction in co or affiliation the respo	of electricity (i.e., the ed exchanges. Dlumn (a). Do not a condent has with the	abbreviate o seller.	or truncate	the name or use
inclu	for requirements service. Requirements service be as, or second only to, the supplier's service	m resou	rce planning). In add	lition, the reliability			
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). lefinition of RQ service. For all transaction i est date that either buyer or seller can unilat	under a . This c dentified	dverse conditions (e.g ategory should not be I as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to firm service	buy emerge e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that "ir	ntermediate-term" r	means long	er than one	e year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the o	duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The sam	ne as LU service ex	rpect that "i	ntermediat	e-term" means
FX -							
	For exchanges of electricity. Use this category settlements for imbalanced exchanges.		ransactions involving	a balancing of deb	oits and cred	dits for ene	rgy, capacity, etc.
and OS - non-		r those :	services which cannot	t be placed in the a	bove-define	ed categori	es, such as all
OS - non- the s	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.	r those : contract	services which cannot and service from des	t be placed in the a signated units of Le	bove-define	ed categori year. Des	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.	r those : contract Statistica Classifi- cation	services which cannot and service from des I FERC Rate Schedule or Tariff Number	t be placed in the a signated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Aver Monthly NO	ed categori year. Des Actual Dem age CP Demand	es, such as all scribe the nature of
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Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,,	End	d of2014/Q4	
		PUR	CHAS	SED POWER(Accoun (Including power exch	t 555) (Co anges)	ntinued)	-			
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service prov	/ided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirement on the property of the following the four (60-minutes). Report in column for the manual formulation of the four (60-minutes). Report demand four formulation of the four four formulation of the four formulation of the four four formulation of the four four formulation of the four four formulation of the four four four formulation of the four four four four four four four four	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplemen	Num t all F of servaver f). For te intribute in the as the charge gy wa gener alled bunt i chang	dipustment. Aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-control of the system reaches its a megawatt basis arills rendered to the see in column (k), and other elements of the respondent. The system respondent is delivered than respondent in column (h) must be perfectly on the last line of the column (h) must be perfectly on Pagens following all requires.	nd charge pincident particle, en service, en a month monthly particle and explain responde ent. Do not do the tota hats of the For powe ceived, en (2) exclude the schedulate pe reporte ge 401, lin	es imposed peak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report neal of any oth amount sh r exchange nter a negates des certain ule. The to	designations ur d on a monnthly) demand in co columns (d), (e CP demand is the and reported in in columns (h) t exchange, her types of cha own in column es, report in col ative amount. It credits or char tal amount in col tal	(or low to the column of the means of the column of the second of the se	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) mins) the megawatthe including eport in column (em) the settlement amound overed by the entered (g) must be reported.	uring ust burs (m) ut that (l)
1	POWER E	XCHANGES			COST	/SETTI EME	NT OF POWER			
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy		Other Charge	s	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)		\$) k)	(\$) (I)		of Settlement (\$) (m)	140.
655						33,655			33,655	1
4								100	100	2
							-152	2,075	-152,075	3
41,753						2,114,476	39	9,395	2,153,871	4
560						18,433			18,433	5
3,049				42,062		384,325			426,387	6
1,300						77,036			77,036	7
990						18,815	ę	9,219	28,034	8
							6,055	5,400	6,055,400	9
289						13,765			13,765	10
865						30,084			30,084	11
							40),515	40,515	12
22,322						1,463,702			1,463,702	13
95						2,126			2,126	14

4,330,806

3,968,188

71,657,767

605,511,668

603,201,899

-73,967,536

	e of Respondent	This Rep	oort Is:]An Original	Date of Ro (Mo, Da, Y	eport (r)	Year/Period of Report
	fiCorp	(2)	A Resubmission	/ /		End of
		PURC (Inc	HASED POWER (Acc	ount 555) ges)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settle an exchar interest or	o report exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate the name or use
inclu	for requirements service. Requirements sudes projects load for this service in its system as, or second only to, the supplier's service	em resourc	ce planning). In add	lition, the reliability		
reas third the o	for long-term firm service. "Long-term" me cons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This cat identified a	verse conditions (e.quesses verse conditions (e.quesses verse conditions) verse vers	g., the supplier mus e used for long-term	t attempt to b firm service	ouy emergency energy from firm service which meets
	for intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "in	ntermediate-term" r	neans longer	than one year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	riod of comm	itment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, me					vailability and reliability of
long	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	-	-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those se			ss than one y	/ear. Describe the nature of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Averag	
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	(e)	Demand Monthly CP Demand (f)
1	Oregon State University	LU	. ,	NA	NA	NA
2	Oregon Trail Windfarm, LLC	LU		NA	NA	NA
3	PPL EnergyPlus, LLC	SF		NA	NA	NA
4	Pacific Canyon Windfarm, LLC	LU		NA	NA	NA
5	Paul Luckey	LU		NA	NA	NA
6	Platte River Power Authority	SF		NA	NA	NA
7	Portland General Electric Company	AD		NA	NA	NA
	Portland General Electric Company	LF		NA	NA	NA
8	Portland General Electric Company	SF		NA	NA	NA
	Device Occupie March Device New Hold	LU		NA	NA	NA
9	Power County Wind Park North, LLC		l l			1474
9	-	LU		NA	NA	NA NA
9 10 11	Power County Wind Park South, LLC			NA NA	NA NA	
9 10 11 12	Power County Wind Park South, LLC Powerex Corporation	LU				NA
9 10 11 12 13	Power County Wind Park South, LLC Powerex Corporation Powerex Corporation	LU OS		NA	NA	NA NA
9 10 11 12 13	Power County Wind Park South, LLC Powerex Corporation Powerex Corporation	LU OS SF		NA NA	NA NA	NA NA NA

Name of Responde	ent	Th	nis Report Is:) X An Original	Date of (Mo, Da	Vr)	ear/Period of Report	
PacifiCorp		(2	· 😐 · ·	/ /	'''/ Er	nd of 2014/Q4	
		PURCI	HASED POWER(Account (Including power exch	t 555) (Continued)	ļ		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service provided	in prior reporting	
rears. Frovide a	ari explanation in a	1 100thote for each	aujustinent.				
designation for the dentified in colure. For requireme monthly average monthly coincide demand is the m	he contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) dem naximum metered	parate lines, list and any type of some column (d), the avand in column (f), thourly (60-minute)	umber or Tariff, or, for Il FERC rate schedule service involving dema verage monthly non-con For all other types of integration) demand in	s, tariffs or contract of and charges imposed bincident peak (NCP service, enter NA in a month. Monthly C	designations under of the control of the control of the column of the columns (d), (e) and the c	which service, as longer) basis, enter (e), and the avera d (f). Monthly NCP etered demand du	age uring
e in megawatts	. Footnote any dei	mand not stated or	r's system reaches its n a megawatt basis an n bills rendered to the	nd explain.			
			the basis for settleme			(i) the megawatinc	Juis
. Report demai	nd charges in colu	mn (j), energy cha	arges in column (k), ar	nd the total of any oth	ner types of charges		,
			footnote all component by the respondent.				
			was delivered than re				
	-	_	neration expenses, or	(2) excludes certain	credits or charges	covered by the	
•	ide an explanatory		ed on the last line of tl	ne schedule. The tot	tal amount in colum	n (a) must he renc	orted
			nt in column (h) must				
			ange Delivered on Pag				
. Footnote entr	ries as required an	d provide explana	tions following all requ	ured data.			
MegaWatt Hours		XCHANGES	D I Oli	COST/SETTLEME		T-(-1 ('-11)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
1			_	53		53	1
25,949				1,805,149		1,805,149	2
41,780				1,611,829		1,611,829	3
19,108				1,337,876		1,337,876	4
245			1	8,700	400.000	8,700	5 6
2,843	3				108,809	108,809	О
12,024			+		-84,958 307,000	-84,958 307,000	7
58,015					307,000	307,000	7
72,267	1			2 212 705	12.002	2 225 979	8
12,201	,			2,213,795	12,083	2,225,878	8
GE 070				4,329,172	12,083	4,329,172	8 9 10
65,970				4,329,172 4,046,252	12,083	4,329,172 4,046,252	8 9 10 11
50				4,329,172 4,046,252 3,250	12,083	4,329,172 4,046,252 3,250	8 9 10 11 12
50 638,320				4,329,172 4,046,252 3,250 33,061,386	12,083	4,329,172 4,046,252 3,250 33,061,386	8 9 10 11 12 13
50				4,329,172 4,046,252 3,250	12,083	4,329,172 4,046,252 3,250	8 9 10 11 12
50 638,320				4,329,172 4,046,252 3,250 33,061,386	12,083	4,329,172 4,046,252 3,250 33,061,386	8 9 10 11 12 13
50 638,320				4,329,172 4,046,252 3,250 33,061,386	12,083	4,329,172 4,046,252 3,250 33,061,386	8 9 10 11 12 13

4,330,806

3,968,188

71,657,767

605,511,668

-73,967,536

Name	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	eport (r)		eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	',	End of	2014/Q4
		PUR	CHASED POWER (Account sincluding power exchanges)	555)		1	
debit 2. E acro	eport all power purchases made during the second credits for energy, capacity, etc.) and enter the name of the seller or other party in a nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any se an exch nterest	lso report exchanges of el- ttlements for imbalanced e ange transaction in columi or affiliation the responder	ectricity (i.e., tr xchanges. n (a). Do not a nt has with the	bbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements se des projects load for this service in its system e as, or second only to, the supplier's service	m resou	rce planning). In addition,				
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even of parties to maintain deliveries of LF service). definition of RQ service. For all transaction in east date that either buyer or seller can unilate	under a This c dentifie	dverse conditions (e.g., the ategory should not be used as LF, provide in a footno	e supplier mus d for long-term	t attempt to firm servic	buy emerç e firm servi	gency energy from ce which meets
	or intermediate-term firm service. The same five years.	as LF	service expect that "interm	nediate-term" n	neans longe	er than one	year but less
	for short-term service. Use this category for or less.	all firm	services, where the durat	ion of each pe	riod of com	mitment for	service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mus						and reliability of
	for intermediate-term service from a designater than one year but less than five years.	ted ger	nerating unit. The same as	LU service ex	pect that "i	ntermediate	e-term" means
	For exchanges of electricity. Use this categ	ory for	transactions involving a ba	alancing of deb	its and cred	dits for ene	rgy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the cervice in a footnote for each adjustment.						
	Name of October 1981 Authority	Statistica	al FERC Rate	Average		Actual Dem	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or M	Monthly Billing Demand (MW) (d)	Aver Monthly NC	age CP Demand	Average Monthly CP Demand (f)
1	()	F	NA NA	(u)	NA (C	•)	NA
	. ,	<u>'</u> F	NA NA		NA		NA NA
	. ,	F	NA NA		NA		NA NA
	,	F	NA NA		NA		NA NA
	,	S	NA NA		NA		NA NA
	, ,	D	NA NA		NA		NA NA
	• •	D	NA NA		NA		NA NA
	PUD No. 1 of Douglas County L		NA NA		NA		NA NA
	,	U U	NA NA		NA		NA NA
	, ,	S S	NA NA		NA		NA NA
	• •	F	INA NA		NA		NA NA
	ů ,	F	NA NA		NA		NA NA
	,	D D	NA NA		NA		NA NA
	· · · · · · · · · · · · · · · · · · ·	U	INA NA		NA		NA NA
17	. 55 No. 2 of Grant County	<u> </u>	IVA				IVA
	Total						

PacifiCorp		(1)	is Report Is: XAn Original	Date of (Mo, Da	vr)	ear/Period of Report 2014/Q4	
		(2)		11	' ' Ei	nd of 2014/Q4	
		PURCH	IASED POWER(Accour (Including power exch	nt 555) (Continued)	'		
	eriod adjustment. an explanation in a	Use this code for a	any accounting adjust		for service provided	d in prior reporting	
caro. Trovido e	ar explanation in a	Tooli Tot Gaoi	aajaotinont.				
lesignation for the		parate lines, list all	umber or Tariff, or, for I FERC rate schedule				
nonthly average nonthly coincide lemand is the me hour (60-min e in megawatts. Report in coluif power exchand. Report demand the total charges mount for the noclude credits or greement, proving the data in constal amount in coluid amount in col	billing demand in ent peak (CP) dem aximum metered if ute integration) in . Footnote any der mn (g) the megaw ges received and charges in columsthown on bills received receipt of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	column (d), the averand in column (f). Inourly (60-minute in which the supplier mand not stated or atthours shown on delivered, used as min (j), energy chain (l). Explain in a served as settlementy. If more energy an incremental general footnote. (m) must be totalled. The total amount reported as Exchain (g).	ervice involving dema rerage monthly non-or- For all other types of integration) demand in 's system reaches its in a megawatt basis and in bills rendered to the the basis for settlemonal rges in column (k), are footnote all component to by the respondent. was delivered than re- ineration expenses, or and on the last line of the int in column (h) must inge Delivered on Paga cions following all requirements.	poincident peak (NCP service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report nent to the total of any others of the amount should be received, enter a negative excludes certain the schedule. The tobe reported as Exchage 401, line 13.	columns (d), (e) and the columns (d), (e) and the columns (h) and the exchange. The report in column (l), the exchange are types of charges own in column (l), the exchange. The column arive amount. If the credits or charges that amount in column the column that the colu	n (e), and the aver d (f). Monthly NCP netered demand di imns (e) and (f) mi (i) the megawattho s, including Report in column ((m) the settlement settlement amour covered by the	uring ust ours on the total ours out ours out out out out out out out out out out
MegaWatt Hours		XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	-
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 70,576	No.
Purchased (g) 1,932	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576	Other Charges (\$) (I)	of Settlement (\$) (m) 70,576 2,196,019	No.
Purchased (g) 1,932 61,760	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324	Other Charges (\$) (I)	of Settlement (\$) (m) 70,576 2,196,019	No.
Purchased (g) 1,932 61,760 5,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100	Other Charges (\$) (I)	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982	No.
Purchased (g) 1,932 61,760 5,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100	Other Charges (\$) (I) 12,695	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694	No. 1 2 3 4
Purchased (g) 1,932 61,760 5,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100	Other Charges (\$) (I) 12,695 4,595	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528	No. 1 2 3 4 5
Purchased (g) 1,932 61,760 5,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100	Other Charges (\$) (I) 12,695 4,595 479,694 528	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528	No. 1 2 3 4 5
Purchased (g) 1,932 61,760 5,334 8,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982	Other Charges (\$) (I) 12,695 4,595 479,694 528	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732	No. 1 2 3 4 5 6 7
Purchased (g) 1,932 61,760 5,334 8,334	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377	No. 1 2 3 4 5 6 7
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982 2,144,732 309,430	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723 1,086	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516 741,030	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142 7,943 22,750	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982 2,144,732 309,430	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723 1,086	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516 741,030 -24,689	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982 2,144,732 309,430	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723 1,086	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516 741,030 -24,689	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142 7,943 22,750	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982 2,144,732 309,430	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723 1,086	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516 741,030 -24,689	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 1,932 61,760 5,334 8,334 73,291 239,142 7,943 22,750	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 70,576 2,183,324 201,100 266,982 2,144,732 309,430	Other Charges (\$) (I) 12,695 4,595 479,694 528 -92,951 3,401,377 34,723 1,086	of Settlement (\$) (m) 70,576 2,196,019 205,695 266,982 479,694 528 -92,951 2,144,732 3,401,377 34,723 310,516 741,030 -24,689	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

605,511,668

603,201,899

-73,967,536

9,846,352

4,330,806

Pacif	e of Respondent	This Re	∏An Original	Date of R (Mo, Da,			Period of Report
	fiCorp	(2)	A Resubmission	/ /	11)	End of	2014/Q4
		PURO	CHASED POWER (Ac	ccount 555)	-		
debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. Ald any sett an excha	so report exchange lements for imbalar ange transaction in or affiliation the resp	es of electricity (i.e., need exchanges. column (a). Do not bondent has with the	abbreviate o	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resoui	ce planning). In ac	ddition, the reliability			
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unitary	under ac). This ca identified	lverse conditions (e ategory should not b as LF, provide in a	e.g., the supplier must be used for long-terr tootnote the termin	st attempt to n firm servic	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that	"intermediate-term"	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of com	mitment fo	or service is one
	for long-term service from a designated geice, aside from transmission constraints, mo						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	ame as LU service e	xpect that "ir	ntermediat	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involvir	ng a balancing of de	oits and cred	lits for ene	ergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.						
	· 	Statistical				•	scribe the nature of
Line	Name of Company or Public Authority	Siansucai	EEDC Boto	Average			
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)		Actual Den age CP Demand	nand (MW) Average Monthly CP Demand
	(a)	Classifi- cation (b)	Schedule or	Monthly Billing Demand (MW) (d)	Monthly NC (e	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f)
1	(a) PUD No. 2 of Grant County	Classification (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Monthly NC (e NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA
1 2	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc.	Classification (b) SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA
1 2 3	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC	Classification (b) SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Monthly NC (e NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA
1 2 3 4	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation	Classification (b) SF SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA	Monthly NC (e NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
1 2 3 4 5	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of	Classification (b) SF SF LU SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA	Monthly NC (e NA NA NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
1 2 3 4 5 6	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC	Classification (b) SF SF LU SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Monthly NC (e NA NA NA NA NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
1 2 3 4 5 6	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company	Classification (b) SF SF LU SF SF LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC	Classification (b) SF SF LU SF LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc.	Classification (b) SF SF LU SF LU LU LU LU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District	Classification (b) SF SF LU SF LU LU LU LU LU AD	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District	Classification (b) SF SF LU SF LU LU LU LU LU LU LLU LLU LLU LLU LLU	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District	Classification (b) SF SF LU SF LU LU LU LU LU LU AD LF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	Classification (b) SF SF LU SF LU LU LU LU LU SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District	Classification (b) SF SF LU SF LU LU LU LU LU LU AD LF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project Sand Ranch Windfarm, LLC	Classification (b) SF SF LU SF LU LU LU LU LU SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) PUD No. 2 of Grant County Puget Sound Energy, Inc. RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Riverside, City of Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Sacramento Municipal Utility District Salt River Project	Classification (b) SF SF LU SF LU LU LU LU LU SF SF SF	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NC (e NA NA NA NA NA NA NA NA NA N	Actual Den age CP Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Pacificacy PURCHASED POWER/SCOURT 5055 (Continued) For out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, turiffs or contract designations under which service, as identified in column (0), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (0), the average monthly reversible with the everage monthly average billing demand in column (0), the average monthly reversible to the responsibility of the everage monthly reversible to the responsibility of the everage monthly average billing demand in column (0), the average monthly reversible to the responsibility of the everage monthly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be be in megawatts. Scothore any demand not stated on a megawatt basis and explain. 8. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a Column (1), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a Column (1), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a Column (f), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a Column (f), and the total of any other types of charges. 9. Total relief (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Name of Responde	ent	TI (1	nis Report Is:) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided any type of service involving demand charges imposed on a monnthy for longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (PCP) demand in column (d), and the average monthly connective peak (PCP) demand in column (d), the average monthly one-coincident peak (PCP) demand in column (d), the average monthly connective, enter NA in columns (d), e) and (f). Monthly NCP demand is the maximum matered hours (60-minute integration) demand in a month. Monthly CP demand is the measurem material to the integration of the peak Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 8. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (g), exclared to the respondent. Explain in a column (g), explain in a footnote all components of the amount shown in column (h). Report in column (the total charge shown on bills received varies exiliencent by the respondent. Explain in a column (g) more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount of was provide an explanatory footnote. 8. The data in column (g) the megawatt hours provide	PacifiCorp		,	· 🗀 -	,	*, '' <i>'</i>	nd of2014/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided any type of service involving demand charges imposed on a monnthy for longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (PCP) demand in column (d), and the average monthly connective peak (PCP) demand in column (d), the average monthly one-coincident peak (PCP) demand in column (d), the average monthly connective, enter NA in columns (d), e) and (f). Monthly NCP demand is the maximum matered hours (60-minute integration) demand in a month. Monthly CP demand is the measurem material to the integration of the peak Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 8. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (g), exclared to the respondent. Explain in a column (g), explain in a footnote all components of the amount shown in column (h). Report in column (the total charge shown on bills received varies exiliencent by the respondent. Explain in a column (g) more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount of was provide an explanatory footnote. 8. The data in column (g) the megawatt hours provide			PURC	HASED POWER(Accoun	t 555) (Continued)			
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements R0 purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (b), the average monthly pro-clinication pack (NCP) demand in column (a), the average monthly pro-clinication pack (NCP) demand in column (b), the average monthly pro-clinicated pack (NCP) demand is the maximum meteral hourly (60-minute integration) demand in a month. Monthly CP demand is the meant of demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (b). Explain in a footnote all components of the amount shown in column (b). Report in column (g) must be reported abuse shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (i) include credits or charges converted by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Exchange Delivered on Page 401, line 12. 19. FOWER EXCHANGES 8. Society of the schedule explanations following all required data. 19. Society of the schedule exp	•	•	Use this code for	any accounting adjust		for service provided	I in prior reporting	
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Purchased (h)	4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute in megawatts). 6. Report in column of power exchanged 7. Report demand out-of-period adjust the total charge samount for the notinclude credits or agreement, proving 8. The data in column as Purchases on total amount in column column.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energer charges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule N parate lines, list a d. s. and any type of s. column (d), the a and in column (f). hourly (60-minute which the suppliemand not stated or atthours shown o delivered, used as mn (j), energy chann (l). Explain in a eived as settlement of the settlemen	lumber or Tariff, or, for II FERC rate schedule service involving demayerage monthly non-confor all other types of integration) demand in r's system reaches its in a megawatt basis an bills rendered to the sthe basis for settlement by the respondent. It was delivered than represented in the last line of the int column (h) must lange Delivered on Pagarge singular line of the last line of the lange Delivered on Pagarge singular line in column (h) must lange Delivered on Pagarge singular line schedular line singular line singular line singular line schedular line schedular line schedular line singular line schedular	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demand explain. respondent. Report ent. Do not report nead the total of any others of the amount she for power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. ther types of charges own in column (l). It es, report in column ative amount. If the credits or charges tal amount in column	which service, as longer) basis, enter (e), and the average (f). Monthly NCP letered demand dumns (e) and (f) must (i) the megawatthous, including Report in column ((m) the settlement amour covered by the	age uring ust ours m) t at (I)
Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) Energy Charges (\$) Other Charges (\$) Interpretation of Settlement (\$) No. 30,707 993,848 4,962 998,810 1 109,668 4,199,324 14,482 4,213,806 2 29,020 5,354,52 35,452 35,452 3 4680 5,920 5,528,938 5,528,938 6 80,306 5,528,938 5,528,938 6 80,306 7,560,57 756,057 756,057 205 7,263 7,263 9 218,989 4,454,236 4,454,236 4,454,236 29,049 4,598,172 93,178 4,691,350	MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
30,707 993,848 4,962 998,810 1 109,668 4,199,324 14,482 4,213,806 2 475 35,452 35,452 3 29,020 1,018,021 1,018,021 4 680 5,920 5,920 5 155,833 5,528,938 5,528,938 5,528,938 6 80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 9 218,989 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13	Purchased	Received	Delivered			-	of Settlement (\$)	-
475 35,452 35,452 3 29,020 1,018,021 1,018,021 1,018,021 4 680 5,920 5,920 5 5 5 5 5 5 68 6 68 6 5,920 5 6 4 6		,			993,848	4,962	998,810	1
29,020 1,018,021 1,018,021 4 680 5,920 5,920 5 155,833 5,528,938 5,528,938 6 80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 7,263 9 218,989 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13	109,668				4,199,324	14,482	4,213,806	2
680 5,920 5,920 5 155,833 5,528,938 5,528,938 6 80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 9 218,989 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13	475				35,452		35,452	3
155,833 5,528,938 5,528,938 6 80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 9 218,989 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13	29,020				1,018,021		1,018,021	4
80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 9 10,604 182,445 10 182,445 10 205 4,454,236 4,454,236 11 10	680				5,920		5,920	5
80,306 4,229,402 4,229,402 7 10,604 756,057 756,057 8 205 7,263 7,263 9 218,989 4,454,236 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13	155,833				5,528,938		5,528,938	6
10,604 756,057 756,057 8 205 7,263 7,263 9 218,989 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13								7
205 7,263 7,263 9 1 182,445 10 218,989 4,454,236 4,454,236 11 2,400 102,600 102,600 12 99,049 4,598,172 93,178 4,691,350 13							756,057	8
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99,049 4,598,172 93,178 4,691,350 13	210 000				A A5A 226	182,445	182,445	9
						182,445	182,445 4,454,236	9 10 11
24,012	2,400				102,600		182,445 4,454,236 102,600	9 10 11 12
	2,400 99,049				102,600 4,598,172		182,445 4,454,236 102,600 4,691,350	9 10 11 12 13

4,330,806

3,968,188

9,846,352

71,657,767

605,511,668

-73,967,536

	e of Respondent	(1) X	An Original	(Mo, Da,	√r)	reliod of Report
Paci	fiCorp	(2)	A Resubmission	11	End	of 2014/Q4
		PURC	 CHASED POWER (Accluding power exchar	count 555)	+	
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	e year. Als d any settl an excha o interest o	so report exchanges ements for imbalan nge transaction in our r affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncat seller.	e the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syst e as, or second only to, the supplier's servi	em resour	ce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unit	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	et attempt to buy eme of firm service firm se	ergency energy from rvice which meets
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated getice, aside from transmission constraints, m					ty and reliability of
	for intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	spect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and credits for ei	nergy, capacity, etc.
anu	any settlements for imbalanced exchanges).				
os -	for other service. Use this category only for	or those se	ervices which canno	ot be placed in the a	bove-defined catego	ories, such as all
	firm service regardless of the Length of the	contract a	and service from de	signated units of Le	ss than one year. D	escribe the nature of
the s	service in a footnote for each adjustment.		I	1	1	
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Do	emand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)		nd Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Santiam Water Control District	LU		0.2	0.2	0.2
	Seattle City Light	SF		NA	NA	NA
	Sempra Generation, LLC	SF		NA	NA	NA
	Shell Energy North America (US), L.P.	SF		NA	NA	NA
	Shiloh Warm Springs Ranch, LLC	LU		NA	NA	NA
6	Shoshone Irrigation District	LU		2.4	1.3	1.2
	· ·	AD		NA	NA	NA
	Sierra Pacific Power Company	SF		NA	NA	NA
	Sierra Pacific Power Company	SF		NA	NA	NA
	Slate Creek Hydro Company, Inc.	LU		2.1	1.3	0.5
	Solwatt LLC	LU		NA	NA	NA
	· ·	LF		NA	NA	NA
13	Southern California Edison Company	AD		NA	NA	NA
14	Southern California Edison Company	SF		NA	NA	NA
Ì	Total					

Name of Responde	ent	T (1	his Report Is: I) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp		(2	· 😐 ·	/ /	Er Er	nd of2014/Q4	
		PURC	HASED POWER (Account (Including power exch	t 555) (Continued)	+		
•	eriod adjustment. In explanation in a	Use this code for	any accounting adjust		for service provided	I in prior reporting	
4. In column (c), designation for the identified in column 5. For requiremementhly averagementhly coincided demand is the month of the hour (60-minutes) in megawatts. 6. Report in column of power exchangement, report demand out-of-period adjusted total charge samount for the not include credits on agreement, proving 8. The data in control amount in control of the included credits on agreement, proving 8. The data in control amount in control of the included credits on agreement, proving 8. The data in control of the included credits on the included credits on the included credits on agreement, proving 8. The data in control of the included credits on the included credits on the included credits on the included credits of the included credits on the included credits of the included credit	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energer charges other that ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule N parate lines, list and any type of some column (d), the anand in column (f), thourly (60-minute which the suppliement and not stated of the column (j), energy chann (j), energy chann (j). Explain in an eived as settlement as settlement and incremental genotototo. (m) must be totall amoureported as Exchedula.	lumber or Tariff, or, for all FERC rate schedules service involving dema verage monthly non-co. For all other types of sintegration) demand in the system reaches its on a megawatt basis and bills rendered to the sthe basis for settlemearges in column (k), and footnote all componer in the standard than respectively was delivered than respection expenses, or led on the last line of the last in column (h) must be ange Delivered on Pagations following all required.	s, tariffs or contract and charges imposed bincident peak (NCF bervice, enter NA in a month. Monthly (monthly peak. Demid explain. respondent. Report ent. Do not report ned the total of any ot ats of the amount short power exchangiceived, enter a negacived, enter a negacived. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. her types of charges hown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the	uring ust burs m) t at (I) borted
MegaWatt Hours		XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
1,561			13,632	166,240		179,872	1
63,484				2,406,922	6,198	2,413,120	2
464,282				15,716,619		15,716,619	3
197,975				7,137,007	64,256	7,201,263	4
879				52,859		52,859	5
9,285			187,507	419,875		607,382	6
					-45,156	-45,156	7
305					8,789	8,789	8
392				11,426	4,285		9
4,427			69,023	503,199		572,222	1
665				23,202			10
44						23,202	10 11
				3,102			
14					350	3,102	11
6,212					350	3,102	11 12

605,511,668

-73,967,536

603,201,899

3,968,188

9,846,352

4,330,806

Nam	e of Respondent		Report Is: X An Original	Date of Repo (Mo, Da, Yr)		Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	End o	of 2014/Q4
		PUF	CHASED POWER (Account Including power exchanges)	555)	+	
debii 2. E acro 3. Ir RQ - inclu sam LF - reas	report all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in royms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements set des projects load for this service in its system as, or second only to, the supplier's service for long-term firm service. "Long-term" meanons and is intended to remain reliable even	year. A any se an exchinterest of Code ervice is m resou e to its	also report exchanges of extlements for imbalanced exange transaction in column or affiliation the responde based on the original cont service which the supplieurce planning). In addition own ultimate consumers. Years or longer and "firm" dverse conditions (e.g., the	lectricity (i.e., transexchanges. In (a). Do not abbout has with the seractual terms and replans to provide the reliability of means that service supplier must a	previate or truncateller. I conditions of the on an ongoing barequirement service cannot be interested.	se the name or use service as follows: usis (i.e., the supplier ce must be the rupted for economic ergency energy from
the dearli	parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilated for intermediate-term firm service. The same	dentifie erally g	d as LF, provide in a footn et out of the contract.	ote the termination	on date of the cont	ract defined as the
	five years.	_	The same of the sa			,
	for short-term service. Use this category fo or less.	r all firm	n services, where the dura	tion of each perio	d of commitment	or service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					y and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	nerating unit. The same as	s LU service expe	ect that "intermedia	ate-term" means
- \		,				
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	gory for	transactions involving a ba	alancing of debits	and credits for er	ergy, capacity, etc.
ana	arry settlements for imbalanced exchanges.					
	for other service. Use this category only fo					
	firm service regardless of the Length of the service in a footnote for each adjustment.	contrac	t and service from designa	ited units of Less	than one year. D	escribe the nature of
1110						
Line	Traine of Company of Fubile Authority	Statistica Classifi		Average Monthly Billing	Actual De	emand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)				d Monthly CP Demand (f)
1	` '	.U	NA NA		IA	NA
	·	.U	0.6		.6	0.2
	, ,	.U	NA NA		IA	NA
		U	NA NA		IA	NA
5		\D	NA		IA	NA
		.U	52	5	3	47
	, ,	.U	NA		IA	NA
	, ,	.U	NA NA		IA	NA
		SF	NA NA		IA	NA
		\D	NA NA		IA	NA
11	· · ·	.U	l NA		IA	NA
12	` '	SF	NA	N	IA	NA
13		.U	NA NA		IA	
4.4						NA
14		۱D	NA	N	IA	NA NA
14		\D	NA	N	IA	
14		VD	NA NA	N	IA	
14		AD	NA NA	N	IA	
14		AD .	NA NA	N	IA	
14		AD	NA NA	N	IA	

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, , , , ,	En	d of2014/Q4	
		PUR	CHAS	ED POWER(Account Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. an explanation in a	Use this code fo	or any	accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements for the monthly average monthly coincide demand is the mandle in megawatts. So Report in column for each of power exchanged the total charge so amount for the nonclude credits of agreement, provides Purchases on the column of the data in column of the data in column of the data in column of the data in column of the data in column of the data in column of the data in column of the data amount in column of the data in column of the data amount in column of the data i	identify the FERC ne contract. On seemn (b), is provided with the FERC purchases billing demand in the peak (CP) demaximum metered hute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in columustments	Rate Schedule parate lines, list l. and any type of column (d), the and in column (formulated and in column (formulated atthours shown delivered, used mn (j), energy of the footnote. (m) must be total and reported as Exc	Num t all F f serv avera f). Fo te inte lier's s l on a on bi as the charge a a foo nent b gy wa gener alled bunt in	ber or Tariff, or, for ERC rate schedules vice involving demandage monthly non-correct all other types of segration) demand irrect system reaches its megawatt basis arrells rendered to the e basis for settlements in column (k), and other all componerty the respondent. The delivered than relation expenses, or on the last line of the column (h) must keep the property of the property of the respondent of the column (h) must keep the property of	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the serviced, en (2) excluding excheduate reported per 401, lin	es imposed beak (NCP heter NA in . Monthly Cleak. Dema nt. Report to report ne I of any oth amount sh r exchange her a negal des certain des Excha e 13.	designations under a monnth of the columns (d), (c) the columns (d), (d) the columns (d) the c	ly (or le olumne) and the men colure and (l). Following if the street column columners of the street c	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins ettlement amount overed by the find (g) must be reported.	er the rage or uring ust ours (m) of the orted
	POWER E	XCHANGES			COST	SETTI EME	NT OF POWER	2		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(\$ (F		(\$) (I)		of Settlement (\$) (m)	No.
47,368						2,542,259			2,542,259	
2,812				50,567		351,448			402,015	
932						37,577			37,577	
2,870						171,209			171,209	4
							2	20,385	20,385	5
419,649				10,803,672	,	17,043,240			27,846,912	6
2,351						167,423			167,423	7
34,040						2,286,547			2,286,547	8
65,541						2,063,969		2,991	2,066,960	9
2,984								14,461	44,461	10
3,246			+			89,418		,	89,418	
6,490			+			281,573			281,573	
36,819			\perp			1,262,102)F 075	1,262,102	
							-2	25,875	-25,875	14

605,511,668

-73,967,536

603,201,899

9,846,352

4,330,806

(2) A Resubmission		e or Respondent		X An Original	(Mo, Da, Y		End of 2014/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, ret.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a fotoriote any ownership indirects or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: 8.C. For requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service is service to its own utilimate consumers. 1.E. For Indighterm firm service. Thorighterm firm sense five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. 1.F. for Intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. 2.F. for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year of less. 1.U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and	Pacii	Corp	` '				
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, ret.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a fotoriote any ownership indirects or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: 8.C. For requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service is service to its own utilimate consumers. 1.E. For Indighterm firm service. Thorighterm firm sense five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. 1.F. for Intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. 2.F. for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year of less. 1.U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and			PUR (CHASED POWER (Accour Including power exchanges	nt 555) s)	·	
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy service year) which means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. Lu - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. Lu - for intermediate-term' service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for thos	debit 2. E acro	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership	year. A any se an exch interest	also report exchanges of ttlements for imbalanced ange transaction in colu or affiliation the respond	electricity (i.e., tradiced exchanges. Jumn (a). Do not a dent has with the	bbreviate or tr	uncate the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm energy from meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. ILU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use years. EX - For exchanges of electricity. Use years. EX - For exchanges of electricity. Use years. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (Inc.) Name of Company or Public Authority (In	inclu	des projects load for this service in its syste	m resou	rce planning). In addition	on, the reliability o		
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-tirm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) Classification of Company or Public Authority (Footnote Affiliations) Classification of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliations) Line Name of Company or Public Authority (Footnote Affiliati	rease third the c	ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction is	under a . This c dentifie	dverse conditions (e.g., category should not be used as LF, provide in a foo	the supplier must sed for long-term	attempt to bu firm service fi	y emergency energy from rm service which meets
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) 1 Thayn Hydro LLC LU 1 U 1 Thayn Hydro LLC LU 1 U 1 C 1 U 1 C 1 U 1 C 1 C 1			e as LF	service expect that "inte	ermediate-term" m	neans longer th	nan one year but less
Service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line		9 ,	r all firm	services, where the du	ration of each per	iod of commitr	ment for service is one
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of these service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) 1 Thayn Hydro LLC 2 The Confederated Tribe of Warm Springs LU NA 1 The Town of the City of Buffalo 2 There Buttes Windpower, LLC 3 There Buttes Windpower, LLC 4 D NA NA NA NA NA NA NA NA NA N							ilability and reliability of
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a foothote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (Classification) (a) 1 Thayn Hydro LLC LU O.4 The Confederated Tribe of Warm Springs LU NA NA NA NA NA NA NA NA NA N			ited ger	nerating unit. The same	as LU service ex	pect that "inter	mediate-term" means
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a foothote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (Classification) (a) 1 Thayn Hydro LLC LU O.4 The Confederated Tribe of Warm Springs LU NA NA NA NA NA NA NA NA NA N							
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non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Cassiffication (b) FERC Rate Schedule or Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand (P) (e) Monthly NCP Demand (P) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	and	any settlements for imbalanced exchanges.					
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Cassiffication (b) FERC Rate Schedule or Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand (P) (e) Monthly NCP Demand (P) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	os -	for other service. Use this category only fo	r those	services which cannot be	e placed in the at	oove-defined o	ategories, such as all
Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Tariff Number (c) (b) 1 Thayn Hydro LLC LU 0.4 1 The Confederated Tribe of Warm Springs LU NA NA NA NA NA NA NA NA NA N			contrac	t and service from design	nated units of Les	s than one ye	ar. Describe the nature of
No. (Footnote Affiliations) (a) (Classification (b) (Cation (b) (Cation (b) (Cation (b) (C) (d) (d) (e) (e) (e) (e) (e) (e) (footnote) (footnot	the s	ervice in a footnote for each adjustment.					
Cation	Line	Name of Company or Public Authority					` ,
1 Thayn Hydro LLC LU 0.4 0.4 0.4 2 The Confederated Tribe of Warm Springs LU NA NA NA 3 The Energy Authority, Inc. SF NA NA NA 4 The Town of the City of Buffalo LU 0.2 0.2 0.2 0.2 5 Three Buttes Windpower, LLC LU NA NA NA NA 6 Three Sisters Irrigation District LU NA NA NA NA 7 Threemile Canyon Wind I, LLC AD NA NA NA NA 8 Threemile Canyon Wind I, LLC LU NA NA NA NA 9 Top of The World Wind Energy LLC LU NA NA NA NA 10 TransAlta Energy Marketing (U.S.) Inc. SF NA NA NA 11 TransCanada Energy Sales Ltd. SF NA NA NA 12 Tri-State Generation and Transmission LF 25 24 18 13 Tri-State Generation and Transmission SF NA NA NA 14 Tuana Springs Energy, LLC AD NA	No.	(Footnote Affiliations)					
2 The Confederated Tribe of Warm Springs LU NA NA NA 3 The Energy Authority, Inc. SF NA NA NA 4 The Town of the City of Buffalo LU 0.2 0.2 0.2 5 Three Buttes Windpower, LLC LU NA NA NA 6 Three Sisters Irrigation District LU NA NA NA 7 Threemile Canyon Wind I, LLC AD NA NA NA 8 Threemile Canyon Wind I, LLC LU NA NA NA 9 Top of The World Wind Energy LLC LU NA NA NA 10 TransAlta Energy Marketing (U.S.) Inc. SF NA NA NA 11 TransCanada Energy Sales Ltd. SF NA NA NA 12 Tri-State Generation and Transmission LF 25 24 18 13 Tri-State Generation and Transmission SF NA NA NA 14 Tuana Springs Energy, LLC AD NA NA NA		` '	(b)	(c)	(d)	(e)	(f)
The Energy Authority, Inc. SF NA NA NA NA NA NA NA NA NA N	1	Thayn Hydro LLC	U	0.4	4	0.4	0.4
4 The Town of the City of Buffalo LU 0.2 0.2 0.2 5 Three Buttes Windpower, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	2	The Confederated Tribe of Warm Springs	.U	N/A	4	NA	NA
5 Three Buttes Windpower, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	3	· · ·		N/A	4	NA	NA
6 Three Sisters Irrigation District LU NA NA NA NA NA NA NA NA NA NA NA NA NA		-	.U	0.2	2	0.2	0.2
7 Threemile Canyon Wind I, LLC AD NA NA NA NA NA NA NA NA NA NA NA NA NA	5	Three Buttes Windpower, LLC	U	N/A	4	NA	NA
8 Threemile Canyon Wind I, LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	6	Three Sisters Irrigation District	.U	N/A	4	NA	NA
9 Top of The World Wind Energy LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	7	Threemile Canyon Wind I, LLC	۷D	NA NA	4	NA	NA
10 TransAlta Energy Marketing (U.S.) Inc. SF NA NA NA NA NA NA NA NA NA NA NA NA NA	8	Threemile Canyon Wind I, LLC	.U	NA NA	4	NA	NA
11 TransCanada Energy Sales Ltd. SF NA NA NA NA 12 Tri-State Generation and Transmission LF 25 24 18 13 Tri-State Generation and Transmission SF NA NA NA NA NA NA NA NA NA N	9			NA NA	Α	NA	NA
12 Tri-State Generation and Transmission LF 25 24 18 13 Tri-State Generation and Transmission SF NA NA NA 14 Tuana Springs Energy, LLC AD NA NA NA			F	NA NA	Α	NA	NA
Tri-State Generation and Transmission SF NA NA NA NA NA NA NA NA NA NA NA NA NA		21		N/A	Α	NA	NA
14 Tuana Springs Energy, LLC AD NA NA NA NA	12	Tri-State Generation and Transmission	F	25	j	24	18
	13	Tri State Congression and Transmission	F	NA NA	A	NA	
Total		Th-State Generation and Transmission					NA
Total			۷D	NA NA	A	NA	
Total			/D	NA NA	A	NA	
Total			VD	NA	4	NA	
Total			VD	NA	A	NA	
		Tuana Springs Energy, LLC	ND .	NA NA	A	NA	

Name of Responde	ent		his Report Is: 1) □ X An Original	Date of (Mo, Da	Report Y	ear/Period of Report	
PacifiCorp		,	1) XAn Original 2) A Resubmission	(1010, Da	^{1, 11)} E	nd of 2014/Q4	
		,	CHASED POWER(Account 55 (Including power exchang	(Continued)	ļ.		
AD - for out-of-pe	ariod adjustment		r any accounting adjustme		for service provide	d in prior reporting	
•	in explanation in a			ents of true-ups	ioi service provide	and phor reporting	
4 In column (c)	identify the FERC	Rate Schedule I	Number or Tariff, or, for no	n-FFRC jurisdicti	ional sellers, includ	e an appropriate	
			all FERC rate schedules, t				
	mn (b), is provided				-		
			service involving demand				
			average monthly non-coin . For all other types of ser				
			e integration) demand in a				
			er's system reaches its mo				
			on a megawatt basis and				
			on bills rendered to the res			(i) the megawatth	ours
			is the basis for settlement arges in column (k), and t			s including	
			a footnote all components				(m)
			ent by the respondent. Fo				
			y was delivered than rece				nt (I)
	r charges other tha ide an explanatory		eneration expenses, or (2)	excludes certain	credits or charges	covered by the	
	•		lled on the last line of the	schedule. The to	tal amount in colun	nn (a) must be repo	orted
			unt in column (h) must be				
			ange Delivered on Page				
9. Footnote entr	ies as required and	d provide explan	ations following all require	d data.			
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
3,103			100,394	264,962		365,356	1
218				7,680		7,680	
70,606				2,425,630		2,425,630	
1,882			37,020	204,399		241,419	
331,586				21,141,685		21,141,685	5
902				32,703	0.4.004	32,703	6
-363					-24,298	·	7
23,075				1,639,809		1,639,809	8
640,986				42,305,091		42,305,091	9
486,651				20,401,577		20,401,577	10
400				13,200		13,200	11
112,850			6,117,000	3,409,198		9,526,198	12
5,560				141,159	62,072		13
					-77,340	-77,340	14
			l l	,			l l

4,330,806

3,968,188

9,846,352

71,657,767

605,511,668

-73,967,536

Name	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Pacif	iiCorp	(2)	A Resubmission	/ /	.,	End of 2014/Q4
		PUR	CHASED POWER (Account of the control	unt 555)	<u> </u>	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any set an exch interest	lso report exchanges of tlements for imbalance ange transaction in col or affiliation the respon	of electricity (i.e., traced exchanges. Iumn (a). Do not alordent has with the	bbreviate or tr seller.	uncate the name or use
inclu	for requirements service. Requirements service by service in its system as, or second only to, the supplier's service	m resou	rce planning). In addit	tion, the reliability o		
reason third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This c dentified	dverse conditions (e.g. ategory should not be d as LF, provide in a fo	., the supplier must used for long-term	attempt to bu firm service fi	y emergency energy from rm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "int	termediate-term" m	eans longer tl	nan one year but less
	for short-term service. Use this category for less.	r all firm	services, where the du	uration of each per	iod of commit	ment for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					ilability and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The same	e as LU service exp	pect that "inter	rmediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involving a	a balancing of debi	ts and credits	for energy, capacity, etc.
and	arry settlements for imbalanced exchanges.					
	for other service. Use this category only for					
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from design	gnated units of Les	s than one ye	ar. Describe the nature of
1110		01-11-11	FEDO Data	A	Ι Λ.	hual Damand (MMM)
Line	Name of Company or Public Authority	Statistica Classifi-	FERC Rate Schedule or	Average Monthly Billing	Average	tual Demand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP [(e)	Demand Monthly CP Demand
1	` '	OS	1 1	NA	NA	(f)
	, ,					ΝΔΙ
_	Tucson Flectric Power Company	SF.	l N			NA NA
3		SF SF		NA .	NA	NA
	Turlock Irrigation District	SF	N	NA NA	NA NA	NA NA
4	Turlock Irrigation District S U.S. Dept of the Interior I	SF .U	N N	NA NA	NA NA NA	NA NA NA
4 5	Turlock Irrigation District \$ U.S. Dept of the Interior IUNS Electric, Inc.	SF .U SF	N N	NA NA NA	NA NA NA	NA NA NA
4 5 6	Turlock Irrigation District \$ U.S. Dept of the Interior I UNS Electric, Inc. \$ US Magnesium LLC I	SF LU SF	N N N	NA NA NA NA	NA NA NA NA	NA NA NA NA
4 5 6 7	Turlock Irrigation District S U.S. Dept of the Interior UNS Electric, Inc. S US Magnesium LLC United States Air Force at Hill Base L	SF LU SF LF	N N N	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA
4 5 6 7 8	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc.	BF LU BF LU BF	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC	6F .U .BF .F .U	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC	6F .U .BF .F .U .BF	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9 10	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District	6F .U 6F .F .U 6F .U	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County I U.S. Dept of the Interior UNS Electric, Inc. State Air Force at Hill Base Line Air Force	SFUUUUUUU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration		N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration	SFUUUUUUU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration		N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration		N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration		N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N
4 5 6 7 8 9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration		N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA NA N

(2) A Resubmission // PURCHASED POWER(Account 555) (Continued) (Including power exchanges)	1/0.4
	1/Q4
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior repo vears. Provide an explanation in a footnote for each adjustment.	ting
Lin column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate lesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis monthly average billing demand in column (f), the average monthly non-coincident peak (NCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megavity of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in colum tof the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement and clude credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the greenent, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be serviced and provide explanations following all required data. 8. Footnote entries as required and provide explanations following all required data.	e, as enter the average NCP and during f) must reatthours mn (m) rement mount (I) e reported
MegaWatt Hours MegaWatt Hours Demand Charges Energy Charges Other Charges Total (i.k.	
Received (h) (i) (j) (s) (s) of Settlemer (m)	Line
327,969	(\$) No.
	(\$) No.
19,077 611,013 183,656 79	No. (\$) No. (,969 1 ,669 2
	(\$) No.
50 1,600 16 966	No. (\$) No. (969 1 ,669 2 ,600 3 966 4
50 1,600 16 966	No. (\$) No. (969 1 ,669 2 ,600 3
50 1,600 16 966 3,371 166,791 16	No. (\$) No. (969 1 ,669 2 ,600 3 966 4
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36	No. (\$) No. (\$) No. (\$) No. (\$) No. (\$) 1 No. (\$) 4 No. (\$) 1 No.
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67	No. (\$) No. (\$) No. (\$) No. (\$) No. (\$) 10,669 1 10,669 2 10,600 3 10,791 5 10,389 6
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09	No. (\$) No. (\$
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09 7,518 525,515 52	No. (\$) No. (\$
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09 7,518 525,515 52 17,696 1,228,590 1,22	No. (\$) No. (\$
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09 7,518 525,515 52 17,696 1,228,590 1,22 361 20,758 2	No. (\$) No. (\$
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09 7,518 525,515 52 17,696 1,228,590 1,22 361 20,758 2 3,963 195,608 19	No. (\$) No. (\$
50 1,600 16 966 3,371 166,791 16 6,367,389 6,36 13,945 673,718 67 21,600 1,099,800 1,09 7,518 525,515 52 17,696 1,228,590 1,22 361 20,758 2 3,963 195,608 19 35,277 1,528,501 1,52	No. (\$) No. (\$

605,511,668

-73,967,536

603,201,899

9,846,352

4,330,806

	e of Respondent	This Re	An Original	Date of R (Mo, Da, `	eport √r\		eriod of Report
Pacif	iiCorp	(2)	A Resubmission	/ /	11)	End of	2014/Q4
		PURC	HASED POWER (Accluding power exchar	count 555)	-		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. Als d any settl an excha interest c	so report exchange ements for imbalar nge transaction in or r affiliation the resp	s of electricity (i.e., t need exchanges. column (a). Do not a condent has with the	abbreviate o	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	ldition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	t attempt to firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	'intermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designer than one year but less than five years.	_	-				
	For exchanges of electricity. Use this cate		ansactions involvin	g a balancing of dec	oits and cred	lits for ene	rgy, capacity, etc.
and of the original original original original original original original original original original original	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those s	ervices which cann	ot be placed in the a	bove-define	d categori	es, such as all
and of the original original original original original original original original original original original	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those so	ervices which canna and service from de	ot be placed in the a esignated units of Le	bove-define	d categori year. Des	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority	or those s	ervices which cann	ot be placed in the a esignated units of Le Average Monthly Billing	bove-define ss than one	d categori year. Des	es, such as all scribe the nature of mand (MW)
OS - non- the s	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those so contract a Statistical Classification	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	bove-define ss than one Avera Monthly NC (e)	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the s	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration	or those so contract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e)	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
OS - non-the substitute No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC	Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e)	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non-the substitute No.	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5	Avera Monthly NC (e) NA NA 1.4	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive	Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5	Avera Monthly NC (e) NA NA 1.4 NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA 1
OS - non-the string No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA	Avera Monthly NC (e) NA NA 1.4 NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 1 NA
and one of the second of the s	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting-Trading	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA NA NA	Avera Monthly NC (e) NA NA 1.4 NA NA NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
and one of the state of the sta	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting-Trading Netting-Bookouts	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA NA NA NA	Avera Monthly NC (e) NA NA 1.4 NA NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
and on on- one of the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for other service regardless of the Length of the firm service regardless of the Length of the firm service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting-Trading Netting-Bookouts CA Greenhouse Gas Allowance Purchases	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA NA NA NA NA NA	Avera Monthly NC (e) NA NA 1.4 NA NA NA NA NA NA NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
and donormal and d	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting-Trading Netting-Bookouts CA Greenhouse Gas Allowance Purchases Net Power Cost Deferrals	Statistical Classification (b) SF	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA 1.4 NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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and donormal and d	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District Oregon Solar Incentive Settlements/Reserves Netting-Trading Netting-Bookouts CA Greenhouse Gas Allowance Purchases Net Power Cost Deferrals Accrual Power Exchanges: Arizona Public Service Company	Statistical Classification (b) SF LU LU LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA 1.5 NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Dem age P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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PacifiCorp		(1)	s Report Is: X An Original	(Mo, Da	Report Ye		
i dollioorp		(2)	A Resubmission	(NO, Da	'' ''/ Er	nd of2014/Q4	
		` '	ASED POWER(Account (Including power exch	t 555) (Continued)			
-	eriod adjustment. In explanation in a	Use this code for a	any accounting adjust		for service provided	I in prior reporting	
yeais. Fiuviue a	птехріанаційн ін а	TOULTULE TOT EACH	aujustin e tit.				
designation for the dentified in colure 5. For requireme	ne contract. On sep mn (b), is provided nts RQ purchases	parate lines, list all and any type of se	imber or Tariff, or, for FERC rate schedules ervice involving dema	s, tariffs or contract of the charges imposed	designations under I on a monnthly (or	which service, as longer) basis, enter	
monthly coincide demand is the m he hour (60-min be in megawatts 6. Report in colu	ent peak (CP) demains aximum metered have integration) in a footnote any derman (g) the megawa	and in column (f). I nourly (60-minute i which the supplier' nand not stated or atthours shown on	erage monthly non-co For all other types of some ntegration) demand in some system reaches its a megawatt basis ar bills rendered to the the basis for settleme	service, enter NA in a month. Monthly 0 monthly peak. Demand explain. respondent. Report	columns (d), (e) and CP demand is the mand reported in columns (h) and	d (f). Monthly NCF netered demand di mns (e) and (f) m	uring ust
7. Report demai	nd charges in colu	mn (j), energy cha	rges in column (k), an footnote all componer	d the total of any oth	ner types of charges		(m)
			t by the respondent. was delivered than re				
	r charges other tha ide an explanatory	-	eration expenses, or	(2) excludes certain	credits or charges	covered by the	
3. The data in co	olumn (g) through	(m) must be totalle	d on the last line of th				
			t in column (h) must b		ange Received on F	Page 401, line 12.	The
			nge Delivered on Pag ions following all requ				
	·						
MegaWatt Hours	POWER E	XCHANGES	T	COST/SETTI EME	NT OF POWER		
	_	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME		Total (i+k+l)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 16,971	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 722,035	No.
Purchased (g) 16,971 183,793	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211	Other Charges (\$) (I)	of Settlement (\$) (m) 722,035 10,544,211	No.
Purchased (g) 16,971 183,793 7,881	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I)	of Settlement (\$) (m) 722,035 10,544,211 298,536	No.
Purchased (g) 16,971 183,793	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211	Other Charges (\$) (I) 722,035	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386	No.
Purchased (g) 16,971 183,793 7,881	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073	No.
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458	No.
Purchased (g) 16,971 183,793 7,881	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670	No. 1 2 3 4 5 6 7
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031	No. 1 2 3 3 4 5 6 6 7 8
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005	No. 1 2 3 3 4 5 5 6 7 7 8 8 9 10 11
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j) 23,970	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	No. 11 22 33 44 55 66 77 88 89 100 111 122
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h) 566,750	MegaWatt Hours Delivered	(\$) (j) 23,970	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j) 23,970	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	No. 11 22 33 44 55 66 77 88 89 100 111 122
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h) 566,750	MegaWatt Hours Delivered (i)	(\$) (j) 23,970	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133
Purchased (g) 16,971 183,793 7,881 8,531	MegaWatt Hours Received (h) 566,750	MegaWatt Hours Delivered (i)	(\$) (j) 23,970	Energy Charges (\$) (k) 10,544,211 274,566	Other Charges (\$) (I) 722,035 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	of Settlement (\$) (m) 722,035 10,544,211 298,536 290,386 2,273,073 -243,458 -151,199,670 884,031 20,321,005 7,266,834	No. 11 22 33 44 55 56 66 77 88 89 100 111 122 133

605,511,668

-73,967,536

603,201,899

3,968,188

9,846,352

4,330,806

Nam	e of Respondent	This Re		Date of Re		r/Period of Report
Paci	fiCorp	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	r) End	of <u>2014/Q4</u>
		` ′	HASED POWER (According power exchan	count 555) ges)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	d any settle an exchainterest o	ements for imbalaninge transaction in c r affiliation the resp	ced exchanges. olumn (a). Do not a ondent has with the	bbreviate or trunca seller.	te the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In add	dition, the reliability of		
reas third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This cat identified	verse conditions (e. tegory should not be as LF, provide in a	g., the supplier must e used for long-term footnote the terminat	attempt to buy em	ergency energy from ervice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "i	ntermediate-term" m	eans longer than	one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	iod of commitment	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					ity and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sar	me as LU service exp	pect that "intermed	iate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	0 ,	ansactions involvino	g a balancing of debi	ts and credits for e	nergy, capacity, etc.
non-	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.					
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average	emand (MW) Average nd Monthly CP Demand (f)
1	` '	EX	T-11	NA (G)	NA (C)	NA
	'	AD	237	NA	NA	NA
3	Bonneville Power Administration	AD	T-12	NA	NA	NA

Line						
	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing	Average	Average
	,	cation		Demand (MW)	Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
2	Bonneville Power Administration	AD	237	NA	NA	NA
3	Bonneville Power Administration	AD	T-12	NA	NA	NA
4	Bonneville Power Administration	EX	237	NA	NA	NA
5	Bonneville Power Administration	EX	368	NA	NA	NA
6	Bonneville Power Administration	EX	519	NA	NA	NA
7	Bonneville Power Administration	EX	T-13	NA	NA	NA
8	Bonneville Power Administration	EX	T-11	NA	NA	NA
9	Bonneville Power Administration	EX	T-12	NA	NA	NA
10	California Independent System Operator	EX	T-11	NA	NA	NA
11	California Independent System Operator	EX	T-12	NA	NA	NA
12	Cargill Power Markets, LLC	EX	T-11	NA	NA	NA
13	City of Redding	EX	364	NA	NA	NA
14	Constellation Energy Commodities Group	EX	T-11	NA	NA	NA
ı						
Ì						
Ì						
1	Total					

Name of Responde	ent		his Report Is: 1) X An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report and of 2014/Q4	
PacifiCorp		(2) A Resubmis		11	En	id of 2014/Q4	
		PURC	CHASED POWER (Ac (Including power	count 555) (Colexchanges)	ntinued)	•		
	eriod adjustment. In explanation in a	Jse this code fo	any accounting a		"true-ups" for service	provided	in prior reporting	
. In column (c), in esignation for the dentified in column. For requirement on the control of the control of the column is the mand is the mand is the mand is the mand is the mand is the mand in megawatts. Report in column in the column in	identify the FERC ne contract. On segnn (b), is provided nts RQ purchases billing demand in the peak (CP) demands aximum metered hate integration) in the footnote any denote the footnote and charges in columns of the columns of the footnote in the footnote and charges in columns of the footnote in the footnote and charges in columns of the footnote and charges in columns of the footnote footnote and the footnote footnote and the footnote footnote and the footnote foo	Rate Schedule It barate lines, list and any type of column (d), the and in column (f) ourly (60-minute which the supplier and not stated atthours shown delivered, used a mn (j), energy chn (l). Explain in a lived as settlemed. If more energin incremental gar footnote. m) must be tota	Number or Tariff, of all FERC rate schell FERC rate schell service involving of average monthly not a formal other type integration) demains a megawatt basen a megawatt basen bills rendered to see the basis for set arges in column (leas footnote all company was delivered the perention expense	dules, tariffs of the schedules, tariffs of the schedules	nt. Report in columns of report net exchange of any other types of amount shown in colur exchanges, report in other a negative amoundes certain credits or colle. The total amount is at as Exchange Receiver.	s under which the column (a), (b) and (b) and (c) charges mn (l). If the charges column (c) charges column (c) charges column (c) charges column (c) charges column (c) charges column (c) charges column (c) col	which service, as onger) basis, enter (e), and the average (f). Monthly NCP etered demand dumns (e) and (f) must be megawatthed (m) the megawatthed (m) the settlement amount covered by the m (g) must be reported.	uring ust burs m) t nt (I)
s Purchases on otal amount in co	Page 401, line 10 olumn (i) must be r es as required and	eported as Exch						
s Purchases on otal amount in co	olumn (i) must be r es as required and	eported as Exch d provide explan		required data.		VED.		
s Purchases on otal amount in control of the contro	plumn (i) must be res as required and	eported as Exch d provide explan	ations following all	required data.	/SETTLEMENT OF POW		Total (i+k+l)	Line
s Purchases on otal amount in co . Footnote entri	POWER EXMEDS POWER PO	eported as Exch d provide explan	ations following all	required data.	/SETTLEMENT OF POW Charges Other Cha		Total (j+k+l) of Settlement (\$) (m)	Line No.
s Purchases on otal amount in co Footnote entri	POWER EX MegaWatt Hours Received (h) 8,533	EEPOrted as Exch d provide explan MegaWatt Hours Delivered (i)	ations following all	required data. COST/	/SETTLEMENT OF POW Charges Other Cha	290,845	of Settlement (\$) (m) 290,845	No.
s Purchases on otal amount in co Footnote entri	POWER EXMEDS POWER PO	EEPOrted as Exch d provide explan MegaWatt Hours Delivered (i)	Demand Charg	required data. COST/	/SETTLEMENT OF POW Charges Other Cha	290,845 154,676	of Settlement (\$) (m) 290,845 154,676	No.
s Purchases on otal amount in control of the contro	POWER EX MegaWatt Hours Received (h) 8,533	KCHANGES MegaWatt Hours Delivered (i)	Demand Charg (\$) (j)	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297	of Settlement (\$) (m) 290,845 154,676 4,297	No.
s Purchases on otal amount in control of the contro	POWER EXMEDIUMN (i) must be resulted and session as required as re	Exchanges KCHANGES MegaWatt Hours Delivered (i)	Demand Charge (\$) (j) 61	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297 -206,666	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666	No. 1 2 3 4
s Purchases on otal amount in control of the contro	POWER EXMEDIUMN (i) must be resulted and session and s	CCHANGES MegaWatt Hours Delivered (i) 82,6 50,0	Demand Charges (\$) (j) 61 66 600	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297 -206,666 76,938	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938	No. 1 2 3 4 5
s Purchases on otal amount in control of the contro	POWER EXMEDIUMN (i) must be resulted and session as required as re	KCHANGES MegaWatt Hours Delivered (i) 82,6 50,0 111,6	Demand Charge (\$) (j) 61 66 600 222	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297 -206,666	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666	No. 1 2 3 4 5
s Purchases on otal amount in co Footnote entri	POWER EXMEDIUMN (i) must be resulted and session as required and session as required as re	Exchanges MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7	Demand Charge (\$) (j) 61 66 60 60 622 638	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297 -206,666 76,938 -37,304	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304	No. 1 2 3 4 5 6 7
s Purchases on otal amount in control of the contro	POWER EXTENSION NO. 10 Power P	KCHANGES MegaWatt Hours Delivered (i) 82,6 50,0 111,6	Demand Charge (\$) (j) 61 66 60 60 622 638	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (\$)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304	No. 1 2 3 4 5 6 7
s Purchases on otal amount in control of the contro	POWER EXMEDIUMN (i) must be resulted and session as required and session as required as re	Exchanges MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7	Demand Charge (\$) (j) 61 66 60 60 622 638	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (I)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537	No. 1 2 3 4 5 6 7 8
s Purchases on otal amount in control of the contro	POWER EX MegaWatt Hours Received (h) 8,533 61,870 -253 108,456 235,092 9,141 15,157	Exchanges MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7 6,7	Demand Charge (\$) (j) 61 66 60 00 22 38 04	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (I)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 -4,526,444	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Purchased	POWER EXTENSION TO THE POWER EXTENSION TO THE	Exchanges MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7 6,7	Demand Charge (\$) (j) 61 66 60 00 22 88 04	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (I)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 ,526,444 ,359,495	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 -4,526,444 -1,359,495	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Purchased	POWER EX MegaWatt Hours Received (h) 8,533 61,870 -253 108,456 235,092 9,141 15,157 28,078 356	CCHANGES MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7 6,7	Demand Charge (\$) (j) 61 66 600 622 638 604 698 657	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (I)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 4,526,444 ,359,495 -3,058	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 -4,526,444 -1,359,495 -3,058	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Purchased	POWER EXTENSION TO THE POWER EXTENSION TO THE	Exchanges MegaWatt Hours Delivered (i) 82,6 50,0 111,6 9,7 6,7	Demand Charge (\$) (j) 61 66 600 622 638 604 698 657	required data. COST/	/SETTLEMENT OF POW Charges Other Cha (\$) (\$) (I)	290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 ,526,444 ,359,495	of Settlement (\$) (m) 290,845 154,676 4,297 -206,666 76,938 -37,304 78,690 500,537 -4,526,444 -1,359,495	No. 1 2 3 4 5 6 7 8 9 10

605,511,668

603,201,899

-73,967,536

9,846,352

4,330,806

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report						
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2014/Q4</u>						
	PURCHASED POWER (Account 55 (Including power exchanges)	55)							
1. Report all power purchases made during the y	ear. Also report exchanges of elec	ctricity (i.e., transactions	involving a balancing of						
debits and credits for energy, capacity, etc.) and	debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.								
2. Enter the name of the seller or other party in a	n exchange transaction in column	(a) Do not abbreviate of	or truncate the name or use						

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deseret Generation & Transmission Coop	AD	280	NA	NA	NA
2	Deseret Generation & Transmission Coop	EX	280	NA	NA	NA
3	Emerald People's Utility District	EX	351	NA	NA	NA
4	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
5	Iberdrola Renewables, LLC	EX	T-11	NA	NA	NA
6	Idaho Power Company	EX	380	NA	NA	NA
7	Idaho Power Company	EX	T-11	NA	NA	NA
8	J.P. Morgan Ventures Energy Corp	EX	T-11	NA	NA	NA
9	Los Angeles Dept. of Water & Power	EX	OV-1	NA	NA	NA
10	Macquarie Energy LLC	EX	T-11	NA	NA	NA
11	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
12	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
13	Morgan Stanley Capital Group Inc.	EX	T-11	NA	NA	NA
14	Nevada Power Company	EX	T-11	NA	NA	NA
	Total					

Name of Respond	lent	T (1	nis Report Is:) X An Original	Date of (Mo, Da	2 Vr)	ear/Period of Report	
PacifiCorp		(2	A Resubmission	1/	", · · / E	nd of 2014/Q4	
		PURC	HASED POWER (Account 55 (Including power exchang	55) (Continued) jes)	•		
AD - for out-of-p	eriod adjustment.	Use this code for	any accounting adjustme	nts or "true-ups"	for service provided	l in prior reporting	
ears. Provide	an explanation in a	footnote for each	adjustment.				
4. In column (c).	identify the FFRC	Rate Schedule N	umber or Tariff, or, for no	n-FERC jurisdict	ional sellers, include	e an appropriate	
			Il FERC rate schedules, t				
	ımn (b), is provided						
			service involving demand				
			verage monthly non-coind For all other types of ser				
•		, ,	integration) demand in a		, , , , ,	•	
he hour (60-mir	nute integration) in	which the supplie	r's system reaches its mo	onthly peak. Dema			
			n a megawatt basis and e				
			n bills rendered to the res s the basis for settlement.			(i) the megawatthe	ours
•	•		arges in column (k), and t	•	•	s includina	
			footnote all components				(m)
he total charge	shown on bills rece	eived as settleme	nt by the respondent. For	r power exchange	es, report in column	(m) the settlemen	nt
			was delivered than recei				nt (I)
	-	-	neration expenses, or (2)	excludes certain	credits or charges	covered by the	
•	vide an explanatory column (a) through		ed on the last line of the	schedule. The to	tal amount in colum	ın (a) must be repo	orted
			nt in column (h) must be				
otal amount in o	column (i) must be	reported as Exch	ange Delivered on Page 4	101, line 13.	J		
9. Footnote ent	ries as required and	d provide explana	tions following all require	d data.			
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Ι
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges E	nergy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
(9)	(h) 4,227	(i) -89		(K)	238,835	` ,	1
	61,610	51,98			8,538		
	01,010	67			-16,854		
	19,384	19,75			-14,308		
	12,069	18,74			-217,427		
	365,057	220,92			-211,421	-211,421	6
	2,354	2,55			45	45	-
	63,027	22,20			1,048,764		
	4,311	22,20			282,127	282,127	
	-16				202,127	202,127	10
	-16	0.00	0		202.040	202.040	
		2,69			-203,249		
	05.570	1,61			-120,398		
	35,578	34,63			-12,601		13
	1,015	1,01	5		-189	-189	14
	+		+	+			_

605,511,668

-73,967,536

603,201,899

3,968,188

9,846,352

4,330,806

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	2) A Resubmission //		End of		
PURCHASED POWER (Account 555) (Including power exchanges)					
Report all power purchases made during the y debits and credits for energy, capacity, etc.) and a		• • •	involving a balancing of		

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	NextEra Energy Power Marketing, LLC	EX	T-11	NA	NA	NA
2	Noble Americas Energy Solutions LLC	EX	T-11	NA	NA	NA
3	NorthWestern Corporation	EX	160	NA	NA	NA
4	PPL EnergyPlus, LLC	EX	T-11	NA	NA	NA
5	Portland General Electric Company	EX	T-13	NA	NA	NA
6	Portland General Electric Company	EX	T-11	NA	NA	NA
7	Powerex Corporation	EX	T-11	NA	NA	NA
8	Public Service Company of Colorado	AD	T-12	NA	NA	NA
9	Public Service Company of Colorado	EX	319	NA	NA	NA
10	Public Service Company of Colorado	EX	334	NA	NA	NA
11	Public Service Company of Colorado	EX	T-12	NA	NA	NA
12	PUD No. 1 of Cowlitz County	EX	554	NA	NA	NA
13	Sacramento Municipal Utility District	EX	T-11	NA	NA	NA
14	Seattle City Light	EX	554	NA	NA	NA
	Total					

PURCHASED POWER(Account 555), (Continued) ND - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rears. Provide an explanation in a footnote for each adjustment. I. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate feesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. S. For requirements RO purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the nonthly average billing demand in column (d), the average monthly coincident peak (NCP) demand in column (e), and the average monthly coincident peak (NCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the mestimum metered hourly (60-minute integration) demand in a month, Monthly CP demand is the metered demand during he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Fortinote any demand not stated on a megawatt basis and explain. S. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. Report demand charges in column (l), energy charges in column (k), and the total of any other types of charges, including uut-of-period adjustments, in column (l), mergy charges in column (k), and the total of any other types of charges, including uut-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charges shown on bills received as settlement by the respondent. For power exchanges, report in column (m) in the total charge	Name of Responde	ent	T (1	his Report Is:) XAn Original		Date of Report (Mo, Da, Yr)		ar/Period of Report	
ND - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rears. Provide an explanation in a footnote for each adjustment. I. In column (C), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate lesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (D), is provided. I. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the nonthing verage billing demand in column (d), the average monthly non-coincident peak (PC) demand in column (d), the average monthly rearrage billing demand in column (d), the average monthly coincident peak (PC) demand in which the supplier's system reaches its monthly peak Demand (e), and the average monthly coincident peak (PC) demand in column (d), the repair of the average monthly coincident peak (PC) demand in column (PC) and the total charge in column (e), and the average monthly coincident peak (PC) demand in column (e), and the average monthly coincident peak (PC) demand in column (e), and the average monthly coincident peak (PC) demand in column (e), and the other peak explanation is the meter demand during the horizon of the peak explanation is the meter demand form of the form of the peak explanation of the demand of the section of the peak explanation of the section of the peak exchanges received and explanation (k), and the total of any other types of charges, including put-of-period adjustments, in column (i), Explain in a footnote all components of the amount shown in column (i). Report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (i) choulement (g) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iii) (ii	PacifiCorp		1	· 🗀 -		•	En	d of2014/Q4	
ND - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rears. Provide an explanation in a footnote for each adjustment. I. In column (C), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate lesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (D), is provided. I. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the nonthing verage billing demand in column (d), the average monthly non-coincident peak (PC) demand in column (d), the average monthly rearrage billing demand in column (d), the average monthly coincident peak (PC) demand in which the supplier's system reaches its monthly peak Demand (e), and the average monthly coincident peak (PC) demand in column (d), the repair of the average monthly coincident peak (PC) demand in column (PC) and the total charge in column (e), and the average monthly coincident peak (PC) demand in column (e), and the average monthly coincident peak (PC) demand in column (e), and the average monthly coincident peak (PC) demand in column (e), and the other peak explanation is the meter demand during the horizon of the peak explanation is the meter demand form of the form of the peak explanation of the demand of the section of the peak explanation of the section of the peak exchanges received and explanation (k), and the total of any other types of charges, including put-of-period adjustments, in column (i), Explain in a footnote all components of the amount shown in column (i). Report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (i) choulement (g) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iii) (ii			PURC	HASED POWER(Accou (Including power exc	nt 555) (Co hanges)	ntinued)	ł		
Jesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly concident peak (CP) demand in column (d), the average monthly concident peak (CP) demand in column (in). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP lemand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours for power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (i). Explain in a footnote all components of the amount shown in column (ii). Report in column (iii) the network of power exchanges received as settlement by the respondent. For power exchanges, report in column (iii) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (iii). Report in column (iii) the settlement amount (ii) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the greement, provide an explanatory footnote. 5. The data in column (ii) through (iii) in the settlement amount (iii) in the settlement amount (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) i			Use this code for	any accounting adjus			ovided	in prior reporting	
Jesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly concident peak (CP) demand in column (d), the average monthly concident peak (CP) demand in column (in). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP lemand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours for power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (i). Explain in a footnote all components of the amount shown in column (ii). Report in column (iii) the network of power exchanges received as settlement by the respondent. For power exchanges, report in column (iii) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (iii). Report in column (iii) the settlement amount (ii) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the greement, provide an explanatory footnote. 5. The data in column (ii) through (iii) in the settlement amount (iii) in the settlement amount (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) in the settlement in column (iii) i		•		•	r non-FER	C jurisdictional sellers,	include	an appropriate	
is. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly for longer) basis, enter the monthly average billing demand in column (i). He average monthly coincident peak (CP) demand in column (i) he average monthly coincident peak (CP) demand in column (ii). For all other types of service, enter NA in columns (d), (e) and (i). Monthly NCP demand is the metered demand during he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (i) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (e) and (i) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (ii) the megawatthours shown on bills rendered to the respondent. To prover exchanges. Report in column (g) the megawatthours shown on bills rendered to the respondent. For power exchanges, including ulti-of-period adjustments, in column (j), energy changes in column (k), and the total of any other types of charges, including ulti-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (ii) in column (iii) in column (j) more received as settlement by the respondent. For power exchanges, report in column (iii) in column (iii) in column (iii) must be reported as explanatory footnote. 3. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Exchange Received on Page 401, line 12. The otal amount in column (ii) must be reported as Exchange Received on Page 401, line 13. 4. Footnote entries as required and provide explanations following all required data. MegaWatt Hours Power Received (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	designation for the	ne contract. On se	parate lines, list a						
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (s) (s) (s) (k) MegaWatt Hours No. (s) (s) (s) (s) (d) MegaWatt Hours No. (s) (s) (s) (d) MegaWatt Hours No. (s) (d) (d) (d) MegaWatt Hours No. (d) (d) (d) (d) (d) MegaWatt Hours No. (d) (d) (d) (d) (d) (d) MegaWatt Hours MegaWatt Hours MegaWatt Hours MegaWatt Hours MegaWatt Hours No. (d) (d) (d) (d) (d) (d) (d) MegaWatt Hours	5. For requirement monthly average monthly coincide demand is the mand is the mand is the mand in the four (60-min or in megawatts of the mount for the mand out-of-period adjudent total charges amount for the mand out-of-period adjudent for the mand out-of-period for the m	ents RQ purchases billing demand in the peak (CP) demaximum metered have integration) in a Footnote any der mn (g) the megaw ges received and charges in columsthown on bills received receipt of energer charges other that ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	and any type of a column (d), the a and in column (f). nourly (60-minute which the supplie mand not stated of atthours shown of delivered, used a mn (j), energy chan (l). Explain in a sived as settleme y. If more energy an incremental ger footnote. (m) must be total of the column of the total amount reported as Exchet.	verage monthly non-composed for all other types of integration) demand r's system reaches its in a megawatt basis an bills rendered to the state basis for settlemarges in column (k), and footnote all component by the respondent. It was delivered than reneration expenses, or led on the last line of the integration of the last line of the last li	coincident p service, et in a month is monthly p and explain e respondent. Do not not the total ents of the For powe ecceived, et r (2) excludent the schedule be reporte	peak (NCP) demand in the NA in columns (d), Monthly CP demand is peak. Demand reported to the NA in columns (he to the NA in t	column (e) and s the main column (ii) and (iii) and (iii) and (iii) and (iii) and (iii) are column (iii) are	(e), and the aver (f). Monthly NCF etered demand d mns (e) and (f) m i) the megawatthe i, including Report in column of (m) the settlement settlement amount covered by the	uring ust burs (m) ut nt (l)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)									
Received (h) Delivered (i) (i) (ii) (k) (iii) (i	MegaWatt Hours			D 101				T (1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Line
8,142 3,619 132,689 2 2,075 3 11,004 11,004 24 24 4 157,676 156,494 5 468 470 302 302 6 23,073 25,840 27,720 27,720 7 -1 -55 -55 8 3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -649,641 11 236,756 253,349 12 367 90 13		Received	Delivered				ges	of Settlement (\$)	No.
2,075 3 11,004 11,004 24 24 4 4 157,676 156,494 5 302 302 6 23,073 25,840 27,720 27,720 7 -1 -55 -55 8 3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -1 12 367 90 13 13		89,266				3	301,344	801,344	
11,004 11,004 24 24 4 157,676 156,494 5 468 470 302 302 6 23,073 25,840 27,720 27,720 7 -1 -55 -55 8 3,100 9 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -649,641 11 236,756 253,349 12 367 90 13			3,61	9		1	32,689	132,689	2
157,676 156,494 468 470 23,073 25,840 -1 -55 3,100 9 1,313,875 1,310,382 48,845 68,821 236,756 253,349 367 90									
468 470 302 302 6 23,073 25,840 27,720 27,720 7 -1 -55 -55 8 3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -14 -649,641 11 236,756 253,349 12 367 90 13							24	24	4
23,073 25,840 27,720 27,720 7 -1 -55 -55 8 3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -11 236,756 253,349 12 367 90 13									
-1 -55 3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -649,641 11 236,756 253,349 12 367 90 13									
3,100 9 1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 -11 236,756 253,349 12 367 90 13		,	25,84	.0					
1,313,875 1,310,382 5,400,000 5,400,000 10 48,845 68,821 -649,641 11 236,756 253,349 12 367 90 13							-55	-55	
48,845 68,821 -649,641 -11 236,756 253,349 12 367 90 13		·							
236,756 253,349 12 367 90 13									
367 90 13		·	-			-6	649,641	-649,641	
		·							
357,430 357,724 -478,383 -478,383 14							170.000	170.000	
		357,430	357,72	[4		-2	178,383	-478,383	14

-73,967,536

605,511,668

603,201,899

9,846,352

4,330,806

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2014/Q4		
PURCHASED POWER (Account 555) (Including power exchanges)					
1. Report all power purchases made during the y	ear. Also report exchanges of ele	ctricity (i.e., transactions	involving a balancing of		
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.			
2 Enter the name of the coller or other north in a	n avabanga transpation in calumn	(a) Do not obbrovioto o	w truncata the name or use		

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy North America (US), L.P.	EX	T-11	NA	NA	NA
2	Southern California Edison Company	AD	T-11	NA	NA	NA
3	Southern California Edison Company	EX	T-11	NA	NA	NA
4	Southern CA Public Power Authority	EX	T-11	NA	NA	NA
5	The Energy Authority, Inc.	EX	T-11	NA	NA	NA
6	Thermo No. 1 BE-01, LLC	EX	T-11	NA	NA	NA
7	TransAlta Energy Marketing (U.S.) Inc.	EX	T-11	NA	NA	NA
8	Tri-State Generation and Transmission	AD	319	NA	NA	NA
9	Tri-State Generation and Transmission	EX	319	NA	NA	NA
10	Tri-State Generation and Transmission	EX	T-11	NA	NA	NA
11	Utah Associated Municipal Power	AD	T-11	NA	NA	NA
12	Utah Associated Municipal Power	EX	T-11	NA	NA	NA
13	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
14	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
	Total					

Name of Respond	ent	Th (1)	is Report Is: X An Original	Dat (Mo	e of Report , Da, Yr)		ar/Period of Report	
PacifiCorp		(2)		(1)		En:	d of2014/Q4	
		PURCH	IASED POWER(Accoun (Including power exch	t 555) (Continued)		I		
	eriod adjustment. an explanation in a	Use this code for a	any accounting adjust			ovided	in prior reporting	
rears. I Tovide a	an explanation in a	Toolifole for each	aujustinent.					
designation for the dentified in colu 5. For requireme	he contract. On se mn (b), is provided ents RQ purchases	parate lines, list al I. and any type of s	umber or Tariff, or, for I FERC rate schedule ervice involving dema	s, tariffs or contra	act designations	under v nly (or le	which service, as onger) basis, ente	
nonthly coincided demand is the mand is th	ent peak (CP) dem naximum metered I nute integration) in s. Footnote any der imn (g) the megaw nges received and nd charges in colun justments, in colun	and in column (f). hourly (60-minute in which the supplier mand not stated or eatthours shown or delivered, used as mn (j), energy chann (l). Explain in a	rerage monthly non-composed for all other types of integration) demand in the system reaches its in a megawatt basis and bills rendered to the the basis for settlemorages in column (k), ar footnote all component by the respondent.	service, enter NA n a month. Month monthly peak. D nd explain. respondent. Rep ent. Do not report nd the total of any ints of the amoun	a in columns (d), ally CP demand is emand reported in columns (he to net exchange. To other types of columns to the types of columns (he to the types)	(e) and the modern colured (e) and (e) and (e) harges n (l).	(f). Monthly NCP etered demand dumns (e) and (f) musi) the megawatthous, including Report in column (uring ust ours m)
nclude credits o agreement, prov	r charges other tha	an incremental ger footnote.	was delivered than re neration expenses, or ed on the last line of the	(2) excludes cer	tain credits or cha	arges c	overed by the	
as Purchases or otal amount in c	n Page 401, line 10 column (i) must be). The total amour reported as Excha	nt in column (h) must nge Delivered on Paç ions following all requ	oe reported as E ge 401, line 13.				
. I domote chi	nes as required arr	a provide explana	ions following all requ	inca data.				
MegaWatt Hours		XCHANGES			EMENT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	G Other Charg (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
	334	513	3			-3,995	-3,995	1
	-68	107	7			-7,007	-7,007	2
	86,504	77,320)		2	62,366	262,366	3
	1,427	2,594	1		-	39,522	-39,522	4
	522	477	7			1,727	1,727	
			. [5
	1,860	2,024	!		-	13,509	-13,509	
	1,860 6,282	2,024 7,644			-	13,509 7,922	-13,509 7,922	5
								5 6
						7,922	7,922	5 6 7
	6,282		1			7,922 34,882	7,922 34,882	5 6 7 8
	6,282 3,100	7,644	3			7,922 34,882 31,220	7,922 34,882 31,220	5 6 7 8 9
	6,282 3,100 5,034	7,644	3		1	7,922 34,882 31,220 14,429	7,922 34,882 31,220 14,429	5 6 7 8 9
	6,282 3,100 5,034 3,224	7,644 4,288 -2,358	3		1 2,1	7,922 34,882 31,220 14,429 80,013	7,922 34,882 31,220 14,429 180,013	5 6 7 8 9 10
	3,100 5,034 3,224 152,033	7,644 4,288 -2,358 86,47	3		1 2,1 7	7,922 34,882 31,220 14,429 80,013 90,683	7,922 34,882 31,220 14,429 180,013 2,190,683	5 6 7 8 9 10 11
	3,100 5,034 3,224 152,033 33,758	7,644 4,288 -2,359 86,47' 9,007	3		1 2,1 7	7,922 34,882 31,220 14,429 80,013 90,683 47,327	7,922 34,882 31,220 14,429 180,013 2,190,683 747,327	5 6 7 8 9 10 11 12
	3,100 5,034 3,224 152,033 33,758	7,644 4,288 -2,359 86,47' 9,007	3		1 2,1 7	7,922 34,882 31,220 14,429 80,013 90,683 47,327	7,922 34,882 31,220 14,429 180,013 2,190,683 747,327	5 6 7 8 9 10 11 12

4,330,806

3,968,188

71,657,767

-73,967,536

605,511,668

Nam	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y	eport (r)	Year/Period of Report	
Paci	fiCorp	(2)	A Resubmission	/ /	''	End of2014/Q4	
		PURC	HASED POWER (According power exchan	count 555)	Į.		
1 0	Report all power purchases made during the				ancoctions	involving a halansing o	f
debi	ts and credits for energy, capacity, etc.) and interest the name of the seller or other party in	any settl	ements for imbalan	ced exchanges.			
	nyms. Explain in a footnote any ownership						
3. Ir	n column (b), enter a Statistical Classification	n Code ba	ased on the original	contractual terms a	nd conditior	ns of the service as follo	ows:
inclu	for requirements service. Requirements s ides projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ad	dition, the reliability			
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emergency energy e firm service which me	from ets
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	ntermediate-term" n	neans longe	er than one year but les	S
	for short-term service. Use this category for or less.	or all firm s	services, where the	duration of each pe	riod of comr	nitment for service is or	ne
	for long-term service from a designated ge ice, aside from transmission constraints, mu						/ of
	for intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sar	me as LU service ex	pect that "ir	itermediate-term" mear	าร
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the	or those se	ervices which canno	ot be placed in the a	bove-define	d categories, such as a	ıll
tne s	service in a footnote for each adjustment.		1		1		
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age Average P Demand Monthly CP De	emand
	(a)	(b)	(c)	(d) `	(e)	-	
1	Western Area Power Administration	AD	LAS-4	NA	NA		NA
2	Western Area Power Administration	EX	LAS-4	NA	NA		NA
3	Western Area Power Administration	EX	OATT	NA	NA		NA
4	Imbalance Energy Accrual	EX	T-11	NA	NA		NA
5	System Deviation	NA		NA	NA		NA
6							
7							
8							
9							-
						l	
10							
10 11							
11							
11 12							
11 12 13							
11 12 13							
11 12 13							

lame of Responde	ent		This Rep	ort Is: An Original	Date o (Mo, D	f Report a, Yr)		/Period of Report of 2014/Q4	
PacifiCorp			(2)	A Resubmission	1/		End	UI	
					t 555) (Continued) anges)				
	eriod adjustment. an explanation in a				ments or "true-ups"	for service pro	vided ir	n prior reporting	
designation for the dentified in coluity. For requirementally average nonthly average nonthly coincide demand is the mandient of the nour (60-minute in megawatts). Report in coluity power exchand the total charge in mount for the nuclude credits on the data in colus Purchases or total amount in coluity amount in colust process.	the contract. On sem (b), is provided ents RQ purchases be billing demand in tent peak (CP) demaximum metered houte integration) in a. Footnote any derum (g) the megawages received and charges in columination of the column of	parate lines, list d. d. d. d. d. d. d. d. d. d. d. d. d.	all FERO f service average f). For all e integra ier's syst on a me on bills i as the ba harges in a footnot ent by the gy was d peneration	involving dema monthly non-co other types of stion) demand in tem reaches its egawatt basis are rendered to the asis for settlemen of column (k), and the all component he respondent. elivered than respondents, or the last line of the polymon (h) must be delivered on Page	respondent. Report not the total of any of the amount slower exchange the ceived, enter a negular excludes certain the schedule. The top reported as Exchange 401, line 13.	designations u d on a monnthly e) demand in co columns (d), (e) CP demand is to land reported in in columns (h) et exchange. Ther types of ch hown in column es, report in co lative amount. In credits or chain otal amount in co	y (or loo blumn (e) and (the met a colum and (i) arges, i (I). Re lumn (r If the se rges co	nich service, as nger) basis, enterel), and the average. Monthly NCP ered demand duns (e) and (f) muthe megawatthe including eport in column (n) the settlement amour vered by the	age uring ust m) t tt t(l)
	POWER F	XCHANGES			COST/SETTLEM	ENT OF POWER		<u> </u>	
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	rs De	mand Charges	Energy Charges	Other Charge	es	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)		(\$) (j)	(\$) (k)	(\$) (I)		of Settlement (\$) (m)	
	84		783				7,525	-87,525	
	94	22,2	55 55			-/1	3,650	-713,650	
			33			63	2,983	632,983	
18,257	7						,	,,,,,	
									11
									1 1
									10
									1 1 1 1 1
									1 1 1
									1 1 1
9 846 352	4 330 806	3 968 2		71 657 767	605 511 668	-73 96		603 201 899	1 1 1 1 1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	//	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 3 Column: b			
Arizona Public Service Company - contract termina	tion date: October 31, 2020.		
Schedule Page: 326 Line No.: 4 Column: I			
Line loss.			
Schedule Page: 326 Line No.: 5 Column: I			
Reserve share.			
Schedule Page: 326 Line No.: 6 Column: I			
Financial swap.			
Schedule Page: 326 Line No.: 8 Column: I			
Financial swap.			
Schedule Page: 326 Line No.: 10 Column: b			
Under Electric Service Agreement subject to termin	ation upon timely notification.		
Schedule Page: 326 Line No.: 13 Column: I	·		
Non-generation agreement.			
Schedule Page: 326.1 Line No.: 1 Column: a			
PacifiCorp has an agreement with RBS Asset Finar			
generating facility. The lease has a 16-year term fro	om October 2012 to October 2	028 and is	
accounted for as an operating lease.			
Schedule Page: 326.1 Line No.: 3 Column: b			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 3 Column: I			
Reserve share.			
Schedule Page: 326.1 Line No.: 4 Column: b			
Bonneville Power Administration - contract terminat	ion date: 30 days written notic	e.	
Schedule Page: 326.1 Line No.: 4 Column: I			
Ancillary services.			
Schedule Page: 326.1 Line No.: 5 Column: b			
Secondary, economy and/or non-firm.			
Schedule Page: 326.1 Line No.: 5 Column: I			
Imbalance energy.			
Schedule Page: 326.1 Line No.: 6 Column: I			
Reserve share.			
Schedule Page: 326.1 Line No.: 12 Column: a			
This footnote applies to all occurrences of "Californi			
pages 326-327. Complete name is California Indep		oration.	
Schedule Page: 326.1 Line No.: 12 Column: b			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 12 Column: I			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 2 Column: b			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 2 Column: I			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 3 Column: I			
Financial swap.			
Schedule Page: 326.2 Line No.: 10 Column: b			
City of Hurricane - contract termination date: Augus			
Schedule Page: 326.2 Line No.: 11 Column: b			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 11 Column: I			
Settlement adjustment.			
Schedule Page: 326.2 Line No.: 14 Column: a		~~~	
This footnote applies to all occurrences of "City of F	roniana, water Bureau" on pa	ges	

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
F	OOTNOTE DATA		
326-327. Complete name is City of Portland, Portland	Water Bureau.		
Schedule Page: 326.3 Line No.: 4 Column: b			
Secondary, economy and/or non-firm.			
Schedule Page: 326.3 Line No.: 4 Column: I Purchase of renewable energy credit certificates for Or	ragan ranguahla nartfalia a	tandard	
requirements.	egon renewable portiolo's	lanuaru	
Schedule Page: 326.3 Line No.: 9 Column: a			
This footnote applies to all occurrences of "Deseret Ge	eneration & Transmission C	coop" on	
pages 326-327. Complete name is Deseret Generation			
Schedule Page: 326.3 Line No.: 9 Column: b	•		
Deseret Generation and Transmission Co-operative - o	contract termination date: S	September	
30, 2024.			
Schedule Page: 326.3 Line No.: 9 Column: I			
Reimbursement to counterparty for operation and mair	ntenance costs at coal fired	generating	
facility located in Vernal, Utah.			
Schedule Page: 326.3 Line No.: 12 Column: b Settlement adjustment.			
Schedule Page: 326.3 Line No.: 12 Column: I			
Settlement adjustment.			
Schedule Page: 326.4 Line No.: 4 Column: I			
Line loss.			
Schedule Page: 326.4 Line No.: 5 Column: b			
Settlement for costs of replacement power resulting from	om wind turbine failure.		
Schedule Page: 326.4 Line No.: 14 Column: b			
Under Electric Service Agreement subject to termination	on upon timely notification.		
Schedule Page: 326.5 Line No.: 2 Column: b			
Flathead Electric Cooperative, Inc contract termination	on date: September 30, 20°	16.	
Schedule Page: 326.5 Line No.: 2 Column: I			
Line loss.			
Schedule Page: 326.5 Line No.: 10 Column: b	and the state of t		
Under Electric Service Agreement subject to termination	on upon timely notification.		
Schedule Page: 326.5 Line No.: 11 Column: I			
Schedule Page: 326.5 Line No.: 13 Column: a			
This footnote applies to all occurrences of "Hermiston"	Generating Company I. P.	" on nages	
326-327. Hermiston Generating Company, L.P. operation			
is jointly owned. PacifiCorp owns 50% of the plant. See	e page 402.3 column (b) in		
No. 1 for further information on the Hermiston Generat	ing Plant.		
Schedule Page: 326.5 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 13 Column: I			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 14 Column: I	va a na a start un abarras ar	~ _l	
On peak incentive, supplemental dispatch efficiency excommittee settlements.	cpense, start-up charges ar	10	
Schedule Page: 326.6 Line No.: 1 Column: I			
Financial swap.			
Schedule Page: 326.6 Line No.: 2 Column: b			
Settlement adjustment.			
Schedule Page: 326.6 Line No.: 2 Column: I			
Labor, equipment and administration fees associated v	vith hydro project in Idaho I	Falls,	
Idaho.			
Schedule Page: 326.6 Line No.: 3 Column: I			
Labor, equipment and administration fees associated v	vith hydro project in Idaho I	Falls,	
Idaho.			
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D 170	(1) X An Original	(Mo, Da, Yr)	2011/01
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 326.6 Line No.: 4 Column: I Reserve share.			
Schedule Page: 326.6 Line No.: 10 Column:			
Fixed annual payment.	I		
Schedule Page: 326.6 Line No.: 11 Column:	а		
This footnote applies to all occurrences of "Los Ar		on pages	
326-327. Complete name is Los Angeles Departm		9	
Schedule Page: 326.6 Line No.: 11 Column:			
Line loss.			
Schedule Page: 326.7 Line No.: 2 Column: b			
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 2 Column: I			
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 5 Column: a			
This footnote applies to all occurrences of "Metrop			
pages 326-327. Complete name is Metropolitan W	later District of Southern Califo	rnia.	
Schedule Page: 326.7 Line No.: 8 Column: I			
Compensation for interruptible service and operation			
Schedule Page: 326.7 Line No.: 9 Column: b Under Electric Service Agreement subject to termi			
Schedule Page: 326.7 Line No.: 10 Column:	·		
Settlement adjustment.	D .		
Schedule Page: 326.7 Line No.: 10 Column:	I		
Settlement adjustment.	ı		
Schedule Page: 326.8 Line No.: 2 Column: I			
Reserve share.			
Schedule Page: 326.8 Line No.: 3 Column: a			
This footnote applies to all occurrences of "Nevad		326-327.	
Nevada Power Company is a principal subsidiary	of NV Energy, Inc., which is an	indirect	
wholly owned subsidiary of Berkshire Hathaway E	nergy Company, PacifiCorp's i	ndirect parent	
company.			
Schedule Page: 326.8 Line No.: 3 Column: b			
Settlement adjustment.			
Schedule Page: 326.8 Line No.: 3 Column: I Line loss.			
Schedule Page: 326.8 Line No.: 4 Column: I Line loss.			
Schedule Page: 326.8 Line No.: 8 Column: I			
Reserve share.			
Schedule Page: 326.8 Line No.: 9 Column: I			
Ancillary services.			
Schedule Page: 326.8 Line No.: 12 Column:	h		
Secondary, economy and/or non-firm.			
Schedule Page: 326.8 Line No.: 12 Column:	I		
Purchase of renewable energy credit certificates for		standard	
requirements.	·		
Schedule Page: 326.9 Line No.: 6 Column: I			
Line loss.			
Schedule Page: 326.9 Line No.: 7 Column: b			
Settlement adjustment.		-	
Schedule Page: 326.9 Line No.: 7 Column: I			
Operation expense plus amortization of unrecover	<u> </u>		
Schedule Page: 326.9 Line No.: 8 Column: b			
Portland General Electric Company - contract tern	nination date: terminates when	tne Round	
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I LINO I OINIVI NO. I (LD. 12-01)	Page 450.3		

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PacifiCorp	(2) _ A Resubmission	1 1	2014/Q4
F	FOOTNOTE DATA		
Butte project is no longer operating for power production	on purposes.		
Schedule Page: 326.9 Line No.: 8 Column: I	posts of Covo Brainet		
Operation expense plus amortization of unrecovered of Schedule Page: 326.9 Line No.: 9 Column: I	costs of Cove Project.		
Reserve share.			
Schedule Page: 326.9 Line No.: 12 Column: b			
Secondary, economy and/or non-firm.			
Schedule Page: 326.9 Line No.: 14 Column: b			
Under Electric Service Agreement subject to termination	on upon timely notification.		
Schedule Page: 326.10 Line No.: 2 Column: I			
Line loss.			
Schedule Page: 326.10 Line No.: 3 Column: a This footnote applies to all occurrences of "PUD No. 1 Complete name is Public Utility District No. 1 of Chelai		es 326-327.	
Schedule Page: 326.10 Line No.: 3 Column: I			
Reserve share.			
Schedule Page: 326.10 Line No.: 4 Column: a			
This footnote applies to all occurrences of "PUD No. 1 Complete name is Public Utility District No. 1 of Clark (326-327.	
Schedule Page: 326.10 Line No.: 5 Column: a			
This footnote applies to all occurrences of "PUD No. 1		es	
326-327. Complete name is Public Utility District No. 1	of Cowlitz County.		
Schedule Page: 326.10 Line No.: 5 Column: b Secondary, economy and/or non-firm.			
Schedule Page: 326.10 Line No.: 5 Column: I			
Liability associated with paper pond at hydro facility locate of Washington.	cated on the Lewis River in	the	
Schedule Page: 326.10 Line No.: 6 Column: a			
This footnote applies to all occurrences of "PUD No. 1 326-327. Complete name is Public Utility District No. 1		jes	
Schedule Page: 326.10 Line No.: 6 Column: b Settlement adjustment.			
Schedule Page: 326.10 Line No.: 6 Column: I			
Settlement adjustment.			
Schedule Page: 326.10 Line No.: 7 Column: b			
Settlement adjustment.			
Schedule Page: 326.10 Line No.: 7 Column: I Operating expense, bond interest, amortization and tax	VAC		
Schedule Page: 326.10 Line No.: 8 Column: b	XCO.		
Public Utility District No. 1 of Douglas County - contract	ct termination date: August :	31,	
2018.		<u>, </u>	
Schedule Page: 326.10 Line No.: 9 Column: I			
Operating expense, bond interest, amortization and ta	xes.		
Schedule Page: 326.10 Line No.: 10 Column: b			
Secondary, economy and/or non-firm.			
Schedule Page: 326.10 Line No.: 10 Column: I Purchase of renewable energy credit certificates for Or requirements.	regon renewable portfolio s	tandard	
Schedule Page: 326.10 Line No.: 11 Column: I Reserve share.			
Schedule Page: 326.10 Line No.: 12 Column: a			
This footnote applies to all occurrences of "PUD No. 1	of Snohomish County" on a	pages	
326-327. Complete name is Public Utility District No. 1			
Schedule Page: 326.10 Line No.: 13 Column: a			
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PacifiCorp			(2) _ A Resubmission	/ /	2014/Q4
			FOOTNOTE DATA		
			2 of Grant County" on pages	s 326-327.	
Complete name is Public			t County.		
Schedule Page: 326.10	Line No.: 13	Column: b			
Settlement adjustment.	1: 1: 40	0.1			
Schedule Page: 326.10	Line No.: 13	Column: I			
Operating expense, bond			axes.		
Schedule Page: 326.10	Line No.: 14	Column: I			
Operating expense, bond			axes.		
Schedule Page: 326.11 Reserve share.	Line No.: 1	Column: I			
	Lina Na . O	Calumani			
Schedule Page: 326.11 Reserve share.	Line No.: 2	Column: I			
	Lina Na : 40	Calumania			
Schedule Page: 326.11 Settlement adjustment.	Line No.: 10	Column: b			
	Line No. 10	Calumnul			
Schedule Page: 326.11 Settlement adjustment.	Line No.: 10	Column: I			
Schedule Page: 326.11	Line No.: 11	Column: b			
			ation date: December 31, 20	014	
	Line No.: 13	Column: I	ation date. December 31, 20	014.	
Schedule Page: 326.11 Line loss.	Line No.: 13	Column: 1			
Schedule Page: 326.12	Line No.: 2	Column: I			
Reserve share.	LINE NO Z	Column. 1			
	Line No.: 4	Column: I			
Schedule Page: 326.12 Financial swap.	Line No 4	Column. I			
Schedule Page: 326.12	Line No.: 7	Column: a			
			cific Power Company" on pa	2006	
326-327 Sierra Pacific P	ower Company	, is a principal	subsidiary of NV Energy, Ir	nc which	
is an indirect wholly owner	ed subsidiary o	f Berkshire Ha	athaway Energy Company,	PacifiCorp's	
indirect parent company.			g,g,		
Schedule Page: 326.12	Line No.: 7	Column: b			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 7	Column: I			
Line loss.					
Schedule Page: 326.12	Line No.: 8	Column: I			
Line loss.					
Schedule Page: 326.12	Line No.: 9	Column: I			
Reserve share.					
Schedule Page: 326.12	Line No.: 12	Column: a			
This footnote applies to a	all occurrences	of "South Uta	h Valley Electric" on pages	326-327.	
Complete company name	e is South Utah	n Valley Electri	ic Service District.		
Schedule Page: 326.12	Line No.: 12	Column: b			
	greement subje	ect to terminat	ion upon timely notification.		
Schedule Page: 326.12	Line No.: 13	Column: b			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 13	Column: I		·	
Settlement adjustment.					
Schedule Page: 326.13	Line No.: 5	Column: b			
Settlement adjustment.				-	
Schedule Page: 326.13	Line No.: 5	Column: I			
Settlement adjustment.					
Schedule Page: 326.13	Line No.: 9	Column: I			
Reserve share.					
Schedule Page: 326.13	Line No.: 10	Column: b		·	
Settlement adjustment.					
EEDO EODMANO 4 (ED	10.07		.		
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PacifiCorp			(2) _ A Resubmission	/ /	2014/Q4
		F	FOOTNOTE DATA		
Schedule Page: 326.13 Settlement adjustment.	Line No.: 10	Column: I			
Schedule Page: 326.13	Line No.: 13	Column: a			
			ining & Marketing Co, LLC	C" on pages	
326-327. Complete name					
Schedule Page: 326.13	Line No.: 14				
Settlement adjustment.					
Schedule Page: 326.13	Line No.: 14	Column: I			
Settlement adjustment.					
Schedule Page: 326.14	Line No.: 2	Column: a			
			derated Tribe of Warm Sp		
<u>; </u>			Tribe of Warm Springs Uti	lities.	
Schedule Page: 326.14	Line No.: 7	Column: b			
Settlement adjustment.	Lina Na . 7	Caluman			
Schedule Page: 326.14 Settlement adjustment.	Line No.: 7	Column: I			
Schedule Page: 326.14	Line No.: 12	Column: a			
			eneration and Transmissi	on" on	
			n and Transmission Asso		
Schedule Page: 326.14	Line No.: 12	Column: b	Tana Transmission 7.000	olation, mo.	
			c contract termination d	ate:	
December 31, 2020.		,			
Schedule Page: 326.14	Line No.: 13	Column: I			
Line loss.					
Schedule Page: 326.14	Line No.: 14	Column: b			
Settlement adjustment.					
Schedule Page: 326.14	Line No.: 14	Column: I			
	energy credit ce	rtificates for W	ashington renewable port	folio	
standard requirements.	Line No.: 1	Column: b			
Schedule Page: 326.15 Secondary, economy and		Column: b			
Schedule Page: 326.15	Line No.: 1	Column: I			
			ashington renewable port	folio	
standard requirements.	morgy ordan od	Timodico for VV	domington ronowable port	10110	
Schedule Page: 326.15	Line No.: 2	Column: I			
Line loss.					
Schedule Page: 326.15	Line No.: 4	Column: a			
This footnote applies to a	all occurrences	of "U.S. Dept of	of the Interior" on pages 32		
			reau of Land Managemer	nt.	
Schedule Page: 326.15	Line No.: 6	Column: b			
US Magnesium LLC - co			mber 31, 2014.		
Schedule Page: 326.15	Line No.: 6	Column: I			
Ancillary services.	I im a NI a	Online			
Schedule Page: 326.15	Line No.: 7		es Air Force at Hill Base"	on	
			es Air Force at Hill Base orce at Hill Air Force Base		
Schedule Page: 326.15	Line No.: 11	Column: a	ordo at rim / in riord Dase	<i>,</i> .	
			tegrated Waste Mgmt Dis	trict" on	
			d Waste Management Dist		
Schedule Page: 326.15	Line No.: 13	Column: b	<u> </u>		
Western Area Power Adr			tion date: May 31, 2022.		
Schedule Page: 326.15	Line No.: 13	Column: I	· ·		
Line loss.					
Schedule Page: 326.15	Line No.: 14	Column: I			
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Schedule Page: 326.16 Line No.: 1 Column: I Line loss. Schedule Page: 326.16 Line No.: 5 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.16 Line No.: 6 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 7 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program. Schedule Page: 326.16 Line No.: 9 Column: I Poterrals and associated amortization under various energy cost adjustment mechanisms. Schedule Page: 326.16 Line No.: 10 Column: I Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased Power, during this period. Schedule Page: 326.16 Line No.: 13 Column: I Exchange energy expense. Schedule Page: 326.17 Line No.: 11 Column: I Pacificory inbalance energy service for others. Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 4 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 5 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 6 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 14 Column: Schedule Page: 326.17	Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Reserve share. Schedule Page: 326.16 Line No.: 1 Column: I Line loss. Schedule Page: 326.16 Line No.: 5 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.15 Line No.: 6 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.15 Line No.: 7 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.15 Line No.: 7 Column: I Settlement Schedule Page: 326.15 Line No.: 8 Column: I Settlement Schedule Page: 326.15 Line No.: 8 Column: I Settlement Schedule Page: 326.15 Line No.: 9 Column: I Settlement Schedule Page: 326.15 Line No.: 9 Column: I Deferrats and associated amortization under various energy cost adjustment mechanisms. Schedule Page: 326.16 Line No.: 10 Column: I Settlement Schedule Page: 326.16 Line No.: 10 Column: I Settlement Schedule Page: 326.16 Line No.: 10 Column: I Settlement Schedule Page: 326.16 Line No.: 10 Column: I Settlement Schedule Page: 326.16 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 10 Column: I Settlement Schedule Page: 326.17 Line No.: 11 Column: I Settlement Schedule Page: 326.17 Line No.: 12 Column: I Settlement Schedule Page: 326.17 Line No.: 14 Colum			(Mo, Da, Yr)	·
Reserve share. Schedule Page: 326.16	PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
Schedule Page: 326.16 Line No.: 1 Column: I Line loss. Schedule Page: 326.16 Line No.: 5 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.16 Line No.: 6 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 7 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program. Schedule Page: 326.16 Line No.: 9 Column: I Poterrals and associated amortization under various energy cost adjustment mechanisms. Schedule Page: 326.16 Line No.: 10 Column: I Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased Power, during this period. Schedule Page: 326.16 Line No.: 13 Column: I Exchange energy expense. Schedule Page: 326.17 Line No.: 11 Column: I Pacificory inbalance energy service for others. Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 4 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 5 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 6 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 14 Column: Schedule Page: 326.17	F	FOOTNOTE DATA		
Schedule Page: 326.16 Line No.: 1 Column: I Line loss. Schedule Page: 326.16 Line No.: 5 Column: I Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.16 Line No.: 6 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 7 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program. Schedule Page: 326.16 Line No.: 9 Column: I Poterrals and associated amortization under various energy cost adjustment mechanisms. Schedule Page: 326.16 Line No.: 10 Column: I Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased Power, during this period. Schedule Page: 326.16 Line No.: 13 Column: I Exchange energy expense. Schedule Page: 326.17 Line No.: 11 Column: I Pacificory inbalance energy service for others. Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 2 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 4 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 5 Column: I Storage and exchange charges Schedule Page: 326.17 Line No.: 6 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 10 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 11 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 12 Column: I Schedule Page: 326.17 Line No.: 14 Column: Schedule Page: 326.17				
Line loss. Schedule Page: 326.16 Line No.: 5 Column: I Settlement associated with insufficient line loss compensation in past. Settlement associated with insufficient line loss compensation in past. Schedule Page: 326.16 Line No.: 6 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 7 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Reflects transactions that did not physically settle. Schedule Page: 326.16 Line No.: 8 Column: I Reflects gransactions that did not physically settle. Schedule Page: 326.16 Line No.: 9 Column: I Deferrals and associated amortization under various energy cost adjustment mechanisms. Schedule Page: 326.16 Line No.: 10 Column: I Schedule Page: 326.16 Line No.: 10 Column: I Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased Power, during this period. Schedule Page: 326.16 Line No.: 1 Column: I Schedule Page: 326.17 Line No.: 1 Column: I PacifiCorp imbalance energy service for others. Schedule Page: 326.17 Line No.: 3 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 3 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 6 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 6 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 6 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Storage and exchange charges. Schedule Page: 326.17 Line No.: 1 Column: I Schedule Page: 326.17 Lin	Reserve share.			
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4		
	FOOTNOTE DATA				
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Exchange energy expense.					
Schedule Page: 326.18 Line No.: 5 Column: I					
PacifiCorp imbalance energy service for others.					
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PacifiCorp imbalance energy service for others.					
Schedule Page: 326.18 Line No.: 8 Column: a This footnote applies to all occurrences of "J.P. Morga	an Ventures Energy Corn"	on nages			
326-327. Complete name is J.P. Morgan Ventures En	ergy Corporation	on pages			
Schedule Page: 326.18 Line No.: 8 Column: I	ergy corporation.				
PacifiCorp imbalance energy service for others.					
Schedule Page: 326.18 Line No.: 9 Column: I					
Station service for third-party wind project.					
Schedule Page: 326.18 Line No.: 11 Column: I					
Reimbursement for providing station service to third-p	arty wind project.				
Schedule Page: 326.18 Line No.: 12 Column: I					
Reimbursement for providing station service to third-p	arty wind project.				
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326-327. Complete name is Southern California Public Power Authority.					
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Schedule Page: 326.20 Line No.: 5 Column: I					
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Name of Respondent			This Report is:		Year/Period of Report
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326-327. Complete name			ii Power Systems.		
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Imbalance energy.					
Schedule Page: 326.21	Line No.: 4	Column: I			
Reimbursement for third-ر					
Schedule Page: 326.21	Line No.: 5	Column: b			
Not applicable-adjustmen	t for inadverter	nt interchange		·	

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Pacif	PacifiCorp (2) A Resubmission //			14/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)		
1 D	eport all transmission of electricity, i.e., wh			r public outhorities	auglifying
	ties, non-traditional utility suppliers and ulti	· .	lies, cooperatives, other	public authorities	s, qualifyirig
	se a separate line of data for each distinct		the entities listed in co	lumn (a), (b) and ((c).
	eport in column (a) the company or public	• •	-	, , , , ,	` '
	c authority that the energy was received fr	` , ,		•	
	ide the full name of each company or publi			nyms. Explain in a	a footnote
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			of the comitee on	follower
	- Firm Network Service for Others, FNS -				
1	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footno	te for each
adjus	stment. See General Instruction for definition	ons of codes.			
	Payment By	Energy Received From	Energy De	elivered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
110.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	. '	cation (d)
1	Arizona Public Service Company	Arizona Public Service Company	(0	·)	OS
-	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation	FNO
\vdash	Basin Electric Power Cooperative	Western Area Power Administration			AD
\vdash	<u>'</u>		Powder River Energy		NF
\vdash	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation	NF
\vdash	Black Hills/Colorado Electric Utility Company				SFP
\vdash	Black Hills/Colorado Electric Utility Company	D: 17 O F	Martana Dalata Hill	W	
\vdash	Black Hills Corporation	PacifiCorp Energy	Montana-Dakota Utili		FNO
	Black Hills Corporation	PacifiCorp Energy	Montana-Dakota Utili	ties	AD
	Black Hills Corporation				NF
-	Black Hills Corporation				AD
-	Black Hills Corporation	- WO -	D		SFP
-	Black Hills Corporation	PacifiCorp Energy	Black Hills Corporation		LFP
-	Black Hills Corporation	PacifiCorp Energy	Black Hills Corporation	on	AD
\vdash	Black Hills Wyoming				SFP
\vdash	Black Hills Wyoming				NF
	Bonneville Power Administration				OS
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		OS
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD
	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		LFP
—	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD
21	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	·	FNO
22	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility	/ Cooperative	AD
\vdash	Bonneville Power Administration	Bonneville Power Administration	Benton REA		FNO
	Bonneville Power Administration	Bonneville Power Administration	Benton REA		AD
25	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia	FNO
26	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Co	olumbia	AD
27	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration	LFP
28	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Ad	ministration	AD
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		OS
30	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	AD
31	Bonneville Power Administration	Bonneville Power Administration	Yakama Power		FNO
32	Bonneville Power Administration	Bonneville Power Administration	Yakama Power		AD
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	os
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	AD
					
	TOTAL				

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	,	Mo, Da, Yr)	End of2014/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO		456)(Continued)		
5 la salaman						
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of a blumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is provious for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification. The summer is a summer is a summer is a summer in the summer in the summer is a summer in the summer in the summer is a summer in the summer in the summer is a summer in the summer in the summer in the summer is a summer in the summe	ded. point to point" transmy where energy was re- tification for where energy was re- that is specified in the not stated on a meg	nission service. In co ceived as specified in energy was delivered e firm transmission se	lumn (f), report the the contract. In coluras specified in the ervice contract. Dema	
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Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
R.S. 436		Borah/Brady Sub	` '	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	3,46	3,464	2
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	40	08 408	3 3
V11-1,2,8	Various	Various		2,68	2,688	3 4
V11-1,2,8	Various	Various		1,39	1,398	3 5
V11-1,2,7	Various	Various		1,82	29 1,829	6
V11-1,2	Various	Sheridan Substation	45			7
V11-1,2	Various	Sheridan Substation	56			8
V11-1,2,8	Various	Various		13,15	55 13,155	9
V11-1,2,8	Various	Various		39	397	10
V11-1,2,7	Various	Various		4,03	35 4,035	11
V11-1,2,7	Various	Wyodak Substation	52	182,88	182,880	12
V11-1,2,7	Various	Wyodak Substation	52	6,48	6,481	13
V11-1,2,7	Various	Various		21	5 215	14
V11-1,2,8	Various	Various		42	27 427	15
R.S. 369	Midpoint Substation	Summer Lake Sub				16
R.S. 237	Various	Various	336	1,010,50	1,010,505	17
R.S. 237	Various	Various	349	105,69	105,694	18
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	241,99		
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	13,87		
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	23,43		1
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	2,32		1
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	5,40		
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	86		
V11-1,2,3	McNary Substation	Hinkle Substation	1	90	908	3 25
V11-1,2,3	McNary Substation	Hinkle Substation	1	11	4 114	26
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	68,31		
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	- -		28
R.S. 368	Malin Substation	Malin Substation		675,12	21 675,121	29
R.S. 368	Malin Substation	Malin Substation		62,04		1
V11-1,2,3,4	Bonneville Power Adm		6	34,94	34,941	31
V11-1,2,3,4	Bonneville Power Adm		6	3,76		
R.S. 299	Various	Various	168	989,87		
R.S. 299	Various	Various	193	108,13		
İ			4,781	13,674,59	99 13,563,767	1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
PacifiCorp	(2) A Resubmiss	sion //		
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	ered to as 'wheeling')	lea)	
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a following on bills rendered to the enterprovide a footnote explaining the late. The total amounts in columns ourposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amour tity Listed in column (a). If no moneta nature of the non-monetary settlements (i) and (j) must be reported as Trans as 16 and 17, respectively. explanations following all required dates.	In (I), provide revenues from end all other charges on bills or voud nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typ smission Received and Transmi	ergy charges related to the am chers rendered, including out of t in column (n) the total charge zero (11011) in column (n). be of energy or service rendere	ount of ed.
		N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
,				1
8,971		12,872	21,843	2
·		-1,815	·	
	16,710	704	17,414	
	14,325	606	14,931	5
	2,249	182		6
1,124,973	· ·	47,411	1,172,384	7
, ,		84,511	84,511	8
	28,653	1,212	29,865	9
	· ·	460		10
	26,122	1,077	27,199	11
1,279,338		53,914	·	12
, -,		77,260		13
		,	,	14
				15
				16
3,892,268		67,947	3,960,215	17
-,,		261,846		18
1,432,868		15,182	,	19
, - , - , - ,		81,433		20
69,611		130,581	200,192	21
		1,482		22
15,220		2,435	·	23
-, -		2,517	2,517	24
3,462		587	4,049	25
-,		763		26
460,567		4,146		27
.00,00.		42,504		28
		224,496		29
		22,450		
129,455		96,418	·	31
120,400		16,830	·	
871,166		1,024,573		33
071,100		1,024,573		34
		170,004	173,034	34
45,500,570	11,536,305	31,682,875	88,719,750	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	•	(2) A Resubmission	11	End of 2014/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
1 D	رں eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ies, non-traditional utility suppliers and ulti	• .	iles, cooperatives, othe	i public authorities, qualitying
1	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).
1	eport in column (a) the company or public	••	-	. , . , , , , , ,
1 .	c authority that the energy was received fro	. ,		0.
	de the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the service as follows:
1	- Firm Network Service for Others, FNS - I	<u> </u>		
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By	Energy Received From	Energy De	elivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	
1	Bonneville Power Administration	(4)	(-	NF
-	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
4	Cargill Power Markets, LLC			NF
\vdash	Cargill Power Markets, LLC			AD
\vdash	Cargill Power Markets, LLC			SFP
	Cargill Power Markets, LLC			AD
—	Constellation Energy Commodities Group			NF
\vdash	Constellation Energy Commodities Group			SFP
10	Coral Power, LLC			NF
11	Coral Power, LLC			AD
12	Coral Power, LLC			SFP
13	Coral Power, LLC			AD
14	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	ministration OS
15	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	ministration AD
16	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation 8	& Trans. OS
17	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation 8	& Trans. AD
18	Deseret Generation & Trans.			NF
19	EDF Trading North America, LLC			AD
20	Enel Cove Fort, LLC	Enel Cove Fort, LLC		LFP
21	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
22	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny OS
23	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny AD
24	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp Energy	OS
25	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp Energy	AD
26	Iberdrola Renewables, LLC			NF
27	Iberdrola Renewables, LLC			AD
28	Iberdrola Renewables, LLC			SFP
29	Iberdrola Renewables, LLC			AD
30	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
31	·	Iberdrola Renewables, LLC		AD
32	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	
33	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Comp	
34	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
	TOTAL			

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis		Mo, Da, Yr)	End of 2014/Q4	
	TRAI	NSMISSION OF ELECTRICITY For (Including transactions rel		456)(Continued)		
5 la salama						
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of olumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is provies for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identified megawatts of billing demand the awatts. Footnote any demand megawatthours received and	ded. point to point" transmethere energy was restification for where energy was restification for where energy was a specified in the not stated on a meg	nission service. In co ceived as specified in energy was delivered e firm transmission se	olumn (f), report the name the contract. In column as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFEI	R OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-1,2,8	Various	Various	(,	29		3 1
V11-1,2,3,4	Cardwell-Merwin		18	107,48		
V11-1,2,3,4	Cardwell-Merwin		33	17,07		+
V11-1,2,8	Various	Various		39,21	10 39,210	4
V11-1,2,8	Various	Various		13,69		+
V11-1,2,7	Various	Various		•	,	6
V11-1,2,7	Various	Various		1,26	3 1,263	3 7
V11-5,6,11	Various	Various		1,78		
V11-1-3,7	Various	Various		1,65		
V11-1,2,8	Various	Various		50,00	50,003	10
V11-1,2,8	Various	Various		1,20	08 1,208	3 11
V11-1,2,7	Various	Various		115,55	115,557	12
V11-1,2,7	Various	Various		10,37	75 10,375	13
R.S. 234	Swift Unit No. 2	Woodland Substation				14
R.S. 234	Swift Unit No. 2	Woodland Substation				15
R.S. 280	Various	Various	82	612,94	16 612,946	16
R.S. 280	Various	Various	109	65,18	65,185	17
V11-1,2	Various	Various		6,38	6,386	18
V11-1,2	Various	Various			-	19
V11	Enel Cove Fort	Red Butte Substation				20
V11	Enel Cove Fort	Mona Substation	26	13,96	13,969	21
R.S. 322	Targhee Substation	Goshen Substation				22
R.S. 322	Targhee Substation	Goshen Substation				23
S.A 761	Foote Creek Sub	Various				24
S.A 761	Foote Creek Sub	Various				25
V11-1-3,8,9,11	Various	Various		248,24	19 248,249	26
V11-1-3,8,9	Various	Various		30,15	55 30,155	27
V11-1,2,3,7	Various	Various		67,93	67,933	3 28
V11-1,2,3,7	Various	Various		13,62	13,621	29
V11-5,6						30
V11-5,6						31
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	81,95	81,958	32
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	11,60	11,604	33
V11-1,2,3	Ponderosa Substation	Various	4	28,73	28,735	34
			4,781	13,674,59	99 13,563,767	
ı	1	1	7,701	13,014,38	,5 13,303,707	1 1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp	(2) A Resubmiss	sion //	End of2014/Q4		
	TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continu	red)		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount					
period adjustments. Explain in a for shown on bills rendered to the enti Provide a footnote explaining the r	m), provide the total revenues from a cotnote all components of the amounty ty Listed in column (a). If no moneta nature of the non-monetary settlement (i) and (j) must be reported as Trans	nt shown in column (m). Reportary settlement was made, enter nt, including the amount and type	t in column (n) the total charge zero (11011) in column (n). se of energy or service rendere	ed.	
purposes only on Page 401, Lines		sinission received and Transmi	331011 Delivered for armual rep	OIL	
11. Footnote entries and provide e	explanations following all required da	ata.			
		N OF ELECTRICITY FOR OTHERS			
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
	1,716	73	1,789	1	
380,860		65,435	446,295	2	
		65,695	65,695	3	
	211,114	8,903	220,017	4	
		56,052	56,052	5	
		1,512	· ·		
		17,719	17,719	7	
	10,933	115,600	126,533		
	22,748	971	23,719		
	257,612	10,870	·		
		8,041	8,041	11	
	516,445	23,501	539,946		
		44,858	·		
		135,586	· ·		
0.047.040		11,985			
2,017,848		2,032,850	4,050,698		
	22.004	481,342	481,342	17	
	32,021 69	1,351	33,372 72	18 19	
	69	86,188	86,188		
		55,617	55,617	21	
		138,699	138,699	22	
		12,609	12,609	23	
		56,769	56,769		
		3,015		!	
	1,593,054	256,848	1,849,902	26	
	,,,,,,,,,,,	173,672	173,672	27	
	532,654	39,299	571,953	28	
	· ·	93,125	93,125	29	
		219,643	219,643	!	
		39,679	39,679	31	
767,602		32,348	799,950		
		45,449	45,449	33	
51,312		9,655	60,967	34	
45,500,570	11,536,305	31,682,875	88,719,750		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	PacifiCorp (2) A Resubmission //			End of 2014/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
4 D				
	eport all transmission of electricity, i.e., wh ies, non-traditional utility suppliers and ulti	· ·	lies, cooperatives, other	public authorities, qualityin
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
publi	c authority that the energy was received from	om and in column (c) the company or	public authority that the	e energy was delivered to.
	de the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			4.1
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
1	ny accounting adjustments or "true-ups" fo			
adjus	stment. See General Instruction for definition	ons of codes.		
	Daywood D.	Farana Danabard France		English District
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation
	(a)	(b)	(0	
1	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
2	Idaho Power Company	Idaho Power Company	Idaho Power Compa	,
3	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany LFP
4	Idaho Power Company	Exxon Mobil	Nevada Power Comp	oany AD
5	Idaho Power Company			OS
6	Idaho Power Company			AD
7	Idaho Power Company			OS
8	Idaho Power Company			AD
9	Idaho Power Company			NF
10	Idaho Power Company			AD
11	Idaho Power Company			SFP
-	Idaho Power Company			AD
-	Idaho Power Marketing Operations			NF
	JP Morgan Ventures Energy Corp.			NF
\vdash	JP Morgan Ventures Energy Corp.			AD
\vdash	Los Angeles Department of Water & Power			NF
-	Macquarie Energy, LLC			NF
_	Macquarie Energy, LLC			AD
-	Macquarie Energy, LLC			SFP
	Macquarie Energy, LLC			AD
_	Moon Lake Electric Association	Many Lake Floring Appointing	Maan Laka Flaatria A	
—		Moon Lake Electric Association	Moon Lake Electric A	
\vdash	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	
\vdash	Morgan Stanley Capital Group, Inc.			NF
	Morgan Stanley Capital Group, Inc.			AD
-	Morgan Stanley Capital Group, Inc.			SFP
-	Morgan Stanley Capital Group, Inc.			AD
-	Nevada Power Company			NF
28	Nevada Power Company			AD
29	Nevada Power Company			SFP
30	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
31	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
32	NextEra Energy Resources, LLC			NF
33	NextEra Energy Resources, LLC			AD
34	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
	TOTAL			

Name of Respo	ondent	This Report Is:	Į į	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmi		Mo, Da, Yr) //	End of2014/Q4	
	TRAN	NSMISSION OF ELECTRICITY F	OR OTHERS (Accour	nt 456)(Continued)		
5 In column		e Schedule or Tariff Number,			nedules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id beipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	entified in column (d), is provi of for all single contract path, "pappropriate identification for valion, or other appropriate identification. The megawatts of billing demand watts. Footnote any demand megawatthours received and	ided. point to point" transi where energy was re ntification for where that is specified in the	mission service. In c eceived as specified energy was delivered ne firm transmissions	olumn (f), report the in the contract. In colud as specified in the service contract. Dema	
FERC Rate				TDANGE		
Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1,2,3	Malin 500 Substation	Round Mountain Sub	4	2,4	17 2,417	7 1
R.S. 427	Goshen Substation	Goshen Substation				2
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		59,6	59,643	3 3
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				4
R.S. 257	Antelope Substation	Antelope Substation		183,4	20 183,420	5
R.S. 257	Antelope Substation	Antelope Substation		23,9	25 23,925	6
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		44,0	27 44,027	7 7
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		2,4	91 2,491	1 8
V11-1,2,8	Various	Various		54,0	54,046	9
V11-1,2,8	Various	Various			81 81	1 10
V11-1,2,7	Various	Various		3,0	3,080	11
V11-1,2	Various	Various				12
V11-1,2,8	Various	Various		8	811	1 13
	Various	Various		28,4	79 28,479	14
V11-1,2,3	Various	Various		6,1	72 6,172	2 15
V11-1,2,8	Various	Various		4,3	4,356	16
V11-1,2,8	Various	Various		5,6	5,642	2 17
V11-1,2,8	Various	Various		9,2	9,248	18
V11-1,2,7	Various	Various		6,6	6,687	19
V11-1,2,7	Various	Various		8,0	50 8,050	20
R.S. 302	Duchesne	Duchesne		22,0	02 22,002	2 21
R.S. 302	Duchesne	Duchesne		2,2	2,208	3 22
V11-1-3,8	Various	Various		149,1	58 149,158	3 23
V11-1-3,8	Various	Various		10,9	75 10,975	5 24
V11-1,2,7	Various	Various		10,8	· ·	
V11-1,2,7	Various	Various		1,5		
V11-1,2,8	Various	Various		4,0	•	
V11-1,2,8	Various	Various			66 466	1
V11-1,2,7	Various	Various		1,5	· ·	
	Wallula Substation	Wala-MIDC path	103	· · · · · · · · · · · · · · · · · · ·	· ·	
V11-5,6,7,9	Wallula Substation	Wala-MIDC path	103	· · · · · · · · · · · · · · · · · · ·	•	
	Various	Various		1,0	· ·	
V11-1,2,8	Various	Various			42 42	1
V11-1,2,3,4	Bonneville Power Adm	Various	21	144,7	144,786	34
			4,781	13,674,5	99 13,563,767	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	sion //	End of2014/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
charges related to the billing dema of energy transferred. In column (period adjustments. Explain in a f shown on bills rendered to the ent Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a control all components of the amountity Listed in column (a). If no monetanature of the non-monetary settleme (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (l), provide revenues from end all other charges on bills or vouch that shown in column (m). Report ary settlement was made, enter nt, including the amount and typesmission Received and Transmi), provide revenues from dema ergy charges related to the am chers rendered, including out of in column (n) the total charge zero (11011) in column (n). se of energy or service rendere	nount of e
		N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		3,517	3,517	-
207.447		07.700	201010	2
897,147		37,793	934,940	
		-41,599	-41,599	
		67,672	67,672	
		6,152	6,152	
		14,927	14,927	<u> </u>
		1,357	1,357	
	283,378	11,959	295,337	
		338	338	<u> </u>
	24,845	1,047	25,892	
	0.007	-36	-36	
	2,927	124	3,051	13
	576,824	935,693	1,512,517	
	10.514	100,636	100,636	
	42,511	1,793	44,304	
	18,059	759	18,818	
	40.570	4,637	4,637	
	10,579	50 520	11,028	
		58,530	58,530 16,050	
		16,050 1,605	1,605	
	872,291	37,090	909,381	23
	072,291	52,933	52,933	
	61,717	2,611	64,328	
	01,717	6,933	6,933	
	23,659	3,191	26,850	
	20,000	1,501	1,501	28
	15,553	656	16,209	-
2,305,807	10,000	807,389	3,113,196	-
2,000,007		259,608	259,608	
	27,335	10,290	37,625	
		248	248	
285,840		48,180	334,020	
233,010		13,100	33.,320	-
45,500,570	11,536,305	31,682,875	88,719,750	
				1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2014/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
4 D				
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	· ·	ities, cooperatives, otne	r public authorities, qualifying
l .	se a separate line of data for each distinct	•	n the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
l .	c authority that the energy was received from	• •	-	. ,
	ide the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo			
	column (d) enter a Statistical Classification			
1	 Firm Network Service for Others, FNS - I smission Service, OLF - Other Long-Term 			
	ervation, NF - non-firm transmission service			
1	ny accounting adjustments or "true-ups" for			-
	stment. See General Instruction for definition		·	
ļ.,				
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	` (c	(d)
1	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Acces	s AD
2	Pacific Gas & Electric Company			os
3	Pacific Gas & Electric Company			AD
4	Pacific Gas & Electric Company			os
5	Pacific Gas & Electric Company			NF
6	Portland General Electric Company			NF
7	Portland General Electric Company			AD
	Portland General Electric Company			SFP
	Portland General Electric Company			AD
	Portland General Electric Company			OS
	' '	Western Area Power Administration	Sheridan-Johnson R	
-	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	
	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
	·	Bonneville Power Administration	CAISO	AD
	'	Powerex Corporation	CAISO	LFP
	'	Powerex Corporation	CAISO	AD
	'			LFP
-	'	Powerex Corporation	CAISO	
—	Powerex Corporation	Powerex Corporation	CAISO	AD
—	<u>'</u>	Powerex Corporation	CAISO	LFP
-	,	Powerex Corporation	CAISO	AD
-	,	Powerex Corporation	CAISO	LFP
-	Powerex Corporation	Powerex Corporation	CAISO	LFP
-	Powerex Corporation			NF
24	Powerex Corporation			AD
25	Powerex Corporation			SFP
26	Powerex Corporation			AD
27	PPL Energy Plus, LLC			NF
28	PPL Energy Plus, LLC			AD
29	PPL Energy Plus, LLC			SFP
30	Public Svc. Co. of CO			NF
31	Puget Sound Power & Light Company			SFP
32	Puget Sound Power & Light Company			NF
	Rainbow Energy Marketing Corporation			NF
	Rainbow Energy Marketing Corporation			AD
	5, a se 9 septembre			
	TOTAL			

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis		(Mo, Da, Yr) / /	End of2014/Q4	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	int 456)(Continued)		
5 In column		e Schedule or Tariff Number,			adulas ar contract	
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation.	entified in column (d), is provi of for all single contract path, "pappropriate identification for validing, or other appropriate ider megawatts of billing demand twatts. Footnote any demand	ided. point to point" trans where energy was ntification for where that is specified in	smission service. In correceived as specified in energy was delivered the firm transmission s	olumn (f), report the n the contract. In colul as specified in the ervice contract. Dema	
		megawatthours received and				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1,2,3,4	Bonneville Power Adm	Various	` ′	6 17,4		1 1
R.S. 607						2
V11-1,2	Various	Various				3
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				4
V11-1,2,8	Various	Various		2	60 260	5
V11-1,2,8	Various	Various		9,3	9,388	3 6
V11-1,2,8	Various	Various		1,1	49 1,149	7
V11-1,2,7	Various	Various		1,7	68 1,768	3 8
V11-1,2,7	Various	Various		1,2	10 1,210	9
R.S. 137	Various	Various				10
R.S. 123	Various	Buffalo Substation				11
R.S. 123	Various	Buffalo Substation				12
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	8	3 620,2	86 620,286	↓
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	8	3 13,9		4
V11-1,7	Malin 500 Substation	Round Mountain Sub	6	7	,	15
V11-1,7	Malin 500 Substation	Round Mountain Sub	6			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	6			17
V11-1,7	Malin 500 Substation	Round Mountain Sub		7		18
V11-1,7	Malin 500 Substation	Round Mountain Sub		6		19
V11-1,7	Malin 500 Substation	Round Mountain Sub		6		20
V11-1,7	Malin 500 Substation	Round Mountain Sub		0		21
V11-1,7	Malin 500 Substation	Round Mountain Sub	15			22
V11-1,2,3,8	Various	Various		488,1	52 488,152	
V11-1,2,8	Various	Various		4,1		4
V11-1,2,3,7	Various	Various		33,3	75 33,375	5 25
V11-1,2,7	Various	Various		6	11 611	1 26
V11-1,2,8	Various	Various		4,1	36 4,136	27
V11-1,2,8	Various	Various		6	41 641	1 28
V11-1,2,7	Various	Various		4,6	26 4,626	29
V11-1,2,8	Various	Various				30
V11-1,2,7	Various	Various				31
V11-1,2,8	Various	Various		1,9	76 1,976	32
V11-1,2,8	Various	Various			92 492	+
V11-1,2	Various	Various		1,2	00 1,200	34
			4,78	1 13,674,5	99 13,563,767	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	, , , , , , , , , , , , , , , , , , , ,	End of2014/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continue	ed)	
charges related to the billing dema	rt the revenue amounts as shown on and reported in column (h). In colum	bills or vouchers. In column (k) n (I), provide revenues from ene	, provide revenues from dema ergy charges related to the am	ount
period adjustments. Explain in a f	(m), provide the total revenues from a footnote all components of the amour tity Listed in column (a). If no moneta	nt shown in column (m). Report	in column (n) the total charge	
Provide a footnote explaining the	nature of the non-monetary settlemen	nt, including the amount and typ	e of energy or service rendere	
	s (i) and (j) must be reported as Trans	smission Received and Transmis	ssion Delivered for annual rep	ort
purposes only on Page 401, Lines	s 16 and 17, respectively. explanations following all required da	nto.		
11. I doubte entries and provide	explanations following all required de	ata.		
		N OF ELECTRICITY FOR OTHERS		I I :
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(I)	(m)	(n)	110.
		33,610	33,610	1
		13,291,667	13,291,667	2
		1,208,333	1,208,333	3
		220,508	220,508	4
	1,795	76	1,871	5
	67,068	2,833	69,901	6
		6,906	6,906	7
	9,187	387	9,574	8
		7,433	7,433	9
		3,314	3,314	10
		350	350	11
		34	34	12
2,046,940		86,264	2,133,204	13
		121,197	121,197	14
1,644,267		35,516	1,679,783	
		94,339	94,339	16
1,644,267		35,516	1,679,783	17
		94,339	94,339	18
1,619,726		34,985	1,654,711	19
		92,967	92,967	20
1,227,065		26,505	1,253,570	21
3,681,194	2 722 422	89,200	3,770,394	22
	2,580,409	143,831	2,724,240	23
	400.000	21,456	21,456	24
	180,099	18,370	198,469	25
	38,499	3,525 1,623	3,525 40,122	26 27
	30,499	3,637	3,637	28
	29,137	1,232	30,369	29
	173	7	180	30
	173	1	20	31
	13,547	571	14,118	32
	3,947	166	4,113	
	5,617	5,403	5,403	34
		5,100	5,100	
45,500,570	11,536,305	31,682,875	88,719,750	
				I

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2) A Resubmission	11	End of 2014/Q4		
	TRANSI (1	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)			
1 R				r public authorities, qualifying		
1	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.					
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).		
1	eport in column (a) the company or public	•	•			
1 .	bublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote					
	ownership interest in or affiliation the respo			lyms. Explain in a loothole		
	column (d) enter a Statistical Classification			s of the service as follows:		
	- Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" fo stment. See General Instruction for definition		enous. Provide an expia	ination in a loothole for each		
auju	Annonia Goo Gonoral mondonom for dominio	inio di doddo.				
Line	Payment By	Energy Received From		elivered To Statistical		
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P			
	(a)	(b)	(0	. '		
1	Rainbow Energy Marketing Corporation			SFP		
2	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist LFP		
3	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist AD		
4	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist LFP		
5	Salt River Project	Salt River Project	Salt River Project	LFP		
6	Salt River Project			NF		
7	Salt River Project			AD		
8	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	AD		
9	Sierra Pacific Power Company			OS		
10	Sierra Pacific Power Company			AD		
11	Sierra Pacific Power Company			NF		
12	Southern California Edison Company			NF		
13	Southern California Edison Company			AD		
14	Southern California Edison Company			SFP		
15	Southern California Edison Company			AD		
16	Southern California Edison Company			OS		
17	Southern California Public Power Authority	Powerex Corporation	Southern California F	Public Power OS		
18	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on LFP		
19	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on AD		
20	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on SFP		
21	Tenaska Power Services Company			NF		
22	Tenaska Power Services Company			AD		
23	Tenaska Power Services Company			SFP		
24	Tenaska Power Services Company			AD		
25	The Energy Authority, Inc.			NF		
26	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP		
27	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD		
28	TransAlta Energy Marketing			NF		
29	TransAlta Energy Marketing			AD		
30	Tri-State Generation & Trans.		Tri-State Generation	& Trans. OS		
31	Tri-State Generation & Trans.		Tri-State Generation			
32	Tri-State Generation & Trans.		Tri-State Generation	& Trans. FNO		
33	Tri-State Generation & Trans.		Tri-State Generation	& Trans AD		
34	Tri-State Generation & Trans.			NF		
	TOTAL					

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmi	,	Mo, Da, Yr)	End of 2014/Q4	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account	456)(Continued)		
F. In column		te Schedule or Tariff Number,			dulas ar contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of a blumn (h) must be in mega	rentified in column (d), is provi of for all single contract path, "I appropriate identification for v ation, or other appropriate ider megawatts of billing demand to watts. Footnote any demand megawatthours received and	ided. point to point" transm where energy was re- ntification for where e that is specified in the not stated on a meg	nission service. In co ceived as specified in energy was delivered e firm transmission se	lumn (f), report the the contract. In colu as specified in the ervice contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours	R OF ENERGY MegaWatt Hours Delivered	Line No.
(e)	(f)	(g)	(h)	Received (i)	(j)	
V11-1,2,7	Various	Various		17,32	-	
V11-1,2,7	Malin Substation	Malin Substation	31	105,11	-	
V11-1,2,7	Malin Substation	Malin Substation		1,63	2 1,632	
V11	Malin Substation	Malin Substation				4
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	121,70	-	1
V11-1,2,3,8	Various	Various		3,57	<u> </u>	
V11-1,2,3,7	Various	Various		1,58	6 1,586	
V11-1,2	Wallula Substation	Wala-MIDC path				8
R.S. 674	Sigurd Substation	Utah-Nevada Border				9
R.S. 674	Sigurd Substation	Utah-Nevada Border				10
V11-1,2,8	Various	Various		28	0 280	11
V11-1-3,8,9,11	Various	Various		315,36	0 315,360	12
V11-1-3,8,9,11	Various	Various		17,89	5 17,895	13
V11-1-3,7	Various	Various		1,00	•	14
V11-1-3,7	Various	Various		27	0 270	15
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				16
V11-9,11	Tieton Substation	Various		1,14	4 1,144	17
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	12,23	5 12,235	18
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	1,49	6 1,496	19
V11-1,2,7	Various	Various		3,48	1 3,481	20
V11-1,2,8	Various	Various		43,09	2 43,092	21
V11-1,2,8	Various	Various		8,32	1 8,321	22
V11-1,2,7	Various	Various		40,59	0 40,590	23
V11-1,2,7	Various	Various		11,08	0 11,080	24
V11-1,2,8	Various	Various		2,66	1 2,661	25
	South Milford Sub	Mona Substation	11	53,41	7 53,417	26
	South Milford Sub	Mona Substation	11	5,98	4 5,984	27
V11-1,2,8	Various	Various		54,02	3 54,023	28
V11-1,2,8	Various	Various		1,81		
R.S. 123	Various	Various	37	133,36		
R.S. 123	Various	Various	36	19,90	0 19,900	31
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	6	47,15	8 47,158	32
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	1	26		
V11-1,2,8	Various	Various		14,52	2 14,522	34
			4,781	13,674,59	9 13,563,767	7

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmissi	, , , , , , , , , , , , , , , , , , , ,	End of2014/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continue	ed)	
9. In column (k) through (n), report charges related to the billing demand of energy transferred. In column (reperiod adjustments. Explain in a for shown on bills rendered to the entite Provide a footnote explaining the new 10. The total amounts in columns of purposes only on Page 401, Lines	t the revenue amounts as shown on nd reported in column (h). In column m), provide the total revenues from a potnote all components of the amour ty Listed in column (a). If no moneta ature of the non-monetary settlemer (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (l), provide revenues from eneall other charges on bills or voucht shown in column (m). Report ary settlement was made, enter int, including the amount and typemission Received and Transmission.	, provide revenues from dema rgy charges related to the am hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION			
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(w) (k)	(Ψ) (I)	(φ) (m)	(n)	140.
	77,386	3,257	80,643	1
767,602		32,348	799,950	2
		59,749	59,749	3
		67,394	67,394	4
639,668		26,958	666,626	5
	19,182	809	19,991	6
	· · ·	13,063	13,063	7
		-3,524	-3,524	8
		62,654	62,654	9
	-	6,265	6,265	10
	1,852	77	1,929	11
	2,422,847	1,027,319	3,450,166	
	2,422,047			
	7.000	231,470	231,470	13
	7,980	1,224	9,204	14
		2,695	2,695	
		220,508	220,508	16
		18,980	18,980	17
73,631		3,104	76,735	18
		6,057	6,057	19
	21,216	894	22,110	
	217,861	12,171	230,032	21
		13,516	13,516	22
	171,078	7,478	178,556	23
		81,527	81,527	24
	16,848	711	17,559	25
281,464		85,732	367,196	26
		24,410	24,410	27
	324,042	13,710	337,752	28
		8,987	8,987	29
107,496			107,496	30
		11,179	11,179	31
98,186		20,437	118,623	32
11,100		-1,974	-1,974	33
	71,278	3,010	74,288	34
	7 1,270	5,010	1 7,200	5-7
45,500,570	11,536,305	31,682,875	88,719,750	
43,300,370	11,000,000	31,002,073	00,719,730	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	iCorp	(2) A Resubmission	11	End of20	014/Q4
	TRANSI (I	AISSION OF ELECTRICITY FOR OTHER notuding transactions referred to as 'whee	RS (Account 456.1)		
1 R	eport all transmission of electricity, i.e., who			r nublic authoritie	s qualifying
1	ies, non-traditional utility suppliers and ulti	~ :	iles, cooperatives, other	public dutiloritie	s, qualifying
	se a separate line of data for each distinct		g the entities listed in co	lumn (a), (b) and	(c).
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or				
1 .	bublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.				
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote may ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)				
	column (d) enter a Statistical Classification			s of the service as	s follows:
FNO	- Firm Network Service for Others, FNS - F	Firm Network Transmission Service f	or Self, LFP - "Long-Ter	m Firm Point to F	Point
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service my accounting adjustments or "true-ups" for				
	stment. See General Instruction for definition		enous. I Tovide all expir		ole ioi eacii
,					
Line	Payment By (Company of Public Authority)	Energy Received From	Energy De (Company of P		Statistical Classifi-
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Footnote		cation
	(a)	(b)	` (c	·)	(d)
1	Tri-State Generation & Trans.				AD
2	Tri-State Generation & Trans.				SFP
3	Tri-State Generation & Trans.				AD
4	U. S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	ımation	FNO
5	U. S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	ımation	AD
6	U. S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv.	OS
7	U. S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv.	AD
8	U. S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat	ion District	OS
9	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power	OS
10	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power	AD
11	Utah Associated Municipal Power Systems				NF
12	Utah Associated Municipal Power Systems				AD
13	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency	OS
14	. 5	Utah Municipal Power Agency	Utah Municipal Powe	<u> </u>	AD
15	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency	NF
16	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ctric Co	OS
17	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Ele	ctric Co	AD
18	Western Area Power Administration	Western Area Power Administration			OS
19	Western Area Power Administration	Western Area Power Administration			AD
20	Western Area Power Administration	Western Area Power Administration			OS
21	Western Area Power Administration	Western Area Power Administration			AD
22	Western Area Power Administration	Western Area Power Administration			OS
23	Western Area Power Administration	Western Area Power Administration	Western Area Power	Administration	FNO
24	Western Area Power Administration	Western Area Power Administration	Western Area Power	Administration	AD
25	Western Area Power Adm. CO River	Western Area Power Adm. CO River			NF
26	Western Area Power Adm. CO River	Western Area Power Adm. CO River			SFP
27	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO			NF
28	Accrual				
29					
30					
31					
32					
33					
34					
	TOTAL				
			•		•

Name of Respo	ondent	This Report Is: (1) X An Original	D	ate of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	· · ·	/ /	End of2014/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Account	t 456)(Continued)		
5 In column		te Schedule or Tariff Number,				
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation.	entified in column (d), is provided for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification."	ded. point to point" transn there energy was re tification for where one at is specified in th	nission service. In co ceived as specified in energy was delivered e firm transmission s	olumn (f), report the the contract. In coluras specified in the ervice contract. Dema	
		megawatthours received and				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V11-1,2,8	Various	Various	` '	24		1
V11-1,2,7	Various	Various		24	14 244	1 2
V11-1,2,7	Various	Various			9 9	3
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	2,37	72 2,372	4
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1		3 3	3 5
R.S. 286	Various	Various		21,48	31 21,481	6
R.S. 286	Various	Various		1,56	58 1,568	3 7
R.S. 67	Redmond Substation	Crooked River Pumps		13,02	28 13,028	3 8
R.S. 297	Various	Various	422	2,476,30	2,476,308	3 9
R.S. 297	Various	Various	521	229,84	14 229,844	1 10
V11-1,2,3,8	Various	Various		4,24		1
V11-1,2,8	Various	Various		10	05 105	12
R.S. 637	Various	Various	115	652,7	10 652,710	13
R.S. 637	Various	Various	106	59,23	34 59,234	1 14
V11-1,2,8	Various	Various			10 40	15
R.S. 591	Pelton Reregulating	Round Butte Sub		80,30	05 80,305	16
R.S. 591	Pelton Reregulating	Round Butte Sub		7,29		
R.S. 262	Various	Various	330	1,583,86		
R.S. 262	Various	Various	330	187,7		
R.S. 263	Various	Various		84,63		
R.S. 263	Various	Various	1	8,55		
R.S. 664	Dave Johnston Sub	Various	1	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	22
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	10,09	97 10,097	23
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	`	2 2	1
V11-1,2,8	Various	Various				25
V11-1,2,7	Various	Various		(63	3 26
V11-1,2,8	Various	Various		63	636	27
				-128,47	76 -127,555	28
						29
						30
						31
						32
						33
						34
			4,781	13,674,59	99 13,563,767	,
	1	1	1		1	1

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
	(2) A Resubmiss TRANSMISSION OF ELECTRICITY FO (Including transactions reffe		ed)	
charges related to the billing demander of energy transferred. In column ((Including transactions reffect the revenue amounts as shown on and reported in column (h). In colum (m), provide the total revenues from a footnote all components of the amounts	bills or vouchers. In column (k) in (I), provide revenues from ene all other charges on bills or vouc	n, provide revenues from dema ergy charges related to the am ethers rendered, including out of	ount of
shown on bills rendered to the ent Provide a footnote explaining the IO. The total amounts in columns purposes only on Page 401, Lines	tity Listed in column (a). If no moneta nature of the non-monetary settlements (i) and (j) must be reported as Trans s 16 and 17, respectively.	ary settlement was made, enter nt, including the amount and typ smission Received and Transmi	zero (11011) in column (n). e of energy or service rendere	ed.
11. Footnote entries and provide	explanations following all required da	ata.		
		N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,287	1,287	1
	1,170	50	1,220	
8,690		57 12,785	57 21,475	3
0,000		-240	-240	
		21,481	21,481	6
		1,569	1,569	
12,532			12,532	8
10,464,185		2,565,912	13,030,097	9
		1,691,156	1,691,156	10
	21,327	3,232	24,559	11
		605	605	
2,850,553		564,642	3,415,195	
	270	222,675	222,675	
	259	11	270	
		109,725	109,725	ļ
2,305,111		9,975	9,975 2,855,111	18
2,303,111		233,426	233,426	
		52,071	52,071	20
		5,825	5,825	
			<u> </u>	22
33,678		42,541	76,219	23
		-1,285	-1,285	24
	10,287	434	10,721	25
	435	64	499	
	1,274	54	1,328	27
		-1,402,686	-1,402,686	
				29
				30
				31 32
				33
				34
45,500,570	11,536,305	31,682,875	88,719,750	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
, i dollicorp	FOOTNOTE DATA	, ,	2014/004
L	TOOTHOTE BATTA		
Schedule Page: 328 Line No.: 1 Column: c			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328 Line No.: 1 Column: d Legacy contract executed between PacifiCorp and Ar	rizona Dublia Sanzica Comp	any concorning	
the exchange of transmission services over agreed-u			
Service Agreement between PacifiCorp and Arizona	Public Service Company, Ra	ate Schedule	
436). The contract terminates October 31, 2020. See	also page 332, Transmission	on of	
Electricity by Others, in this Form No. 1. Schedule Page: 328 Line No.: 1 Column: f			
Glenn Canyon/Four Corners Substation			
Schedule Page: 328 Line No.: 2 Column: d			
Network Transmission Service under the Open Acces			
Service Agreement 505) terminating no earlier than 1	2-months from notice by the	e customer.	
Schedule Page: 328 Line No.: 2 Column: m Distribution voltage service charge. Primary delivery	convice Schoduling system	control	
and dispatch service. Reactive supply and voltage co			
frequency response service.	o. oo. 1.oo. 1.oganaanon aan	-	
Schedule Page: 328 Line No.: 3 Column: d			
Network Transmission Service under the Open Acces	ss Transmission Tariff (2nd	Revised	
Service Agreement 505) terminating no earlier than 1 Schedule Page: 328 Line No.: 3 Column: m	2-months from notice by the	e customer.	
Distribution voltage service charge. Primary delivery	service, 2013 transmission a	and	
ancillary services. Refunds for transmission services			
ER11-3646. 2013 annual transmission services true-	up refund .		
Schedule Page: 328 Line No.: 4 Column: d		· ·//	
Non-firm or short-term firm transmission service unde	er the Open Access Transmi	ssion Lariff	
between various parties and points Schedule Page: 328 Line No.: 4 Column: m			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol	
service. Regulation and frequency response service.	aonto ouppi, and tonago oc		
Schedule Page: 328 Line No.: 5 Column: a			
This footnote applies to all occurrences of "Black Hills		:::: O	
Company" on pages 328-300. Complete name is Black.P.	ck Hills/Colorado Electric Ut	ility Company,	
Schedule Page: 328 Line No.: 5 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328 Line No.: 5 Column: c			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328 Line No.: 5 Column: d	or the Open Assess Transmi	logion Toriff	
Non-firm or short-term firm transmission service unde between various parties and points.	er the Open Access Transmi	551011 1 41111	
Schedule Page: 328 Line No.: 5 Column: m			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol	
service.			
Schedule Page: 328 Line No.: 6 Column: b	ranemicsion Tariff		
Various signatories to the Volume 11 Point-to-Point T Schedule Page: 328 Line No.: 6 Column: c	Tansmission Tami.		
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328 Line No.: 6 Column: d			
Non-firm or short-term firm transmission service unde	er the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328 Line No.: 6 Column: m Transmission resales, purchase of point-to-point trans	smission Scheduling syste	m control	
and dispatch service. Reactive supply and voltage co		in condu	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
5.40	(1) X An Original	(Mo, Da, Yr)	22.4.10.4	
PacifiCorp	(2) A Resubmission	/ /	2014/Q4	
ŀ	OOTNOTE DATA			
Cahadula Daga 200 Lina Na . 7 Caluman h				
Schedule Page: 328 Line No.: 7 Column: b PacifiCorp Energy, a business unit of PacifiCorp respo	nsible for electric generation	nn and		
commodity trading activities.	risible for electric generation	JII allu		
Schedule Page: 328 Line No.: 7 Column: d				
Network transmission service under the Open Access		Revised		
Service Agreement 347) terminating on December 31,	2017.			
Schedule Page: 328 Line No.: 7 Column: m				
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ontrol		
service. Schedule Page: 328 Line No.: 8 Column: b				
PacifiCorp Energy, a business unit of PacifiCorp respo	nsible for electric generation	on and		
commodity trading activities.	risible for electric generalis	on and		
Schedule Page: 328 Line No.: 8 Column: d				
Network transmission service under the Open Access		Revised		
Service Agreement 347) terminating on December 31,	2017.			
Schedule Page: 328 Line No.: 8 Column: m				
2013 transmission and ancillary services. 2012 annual	transmission services true	e-up		
charge. 2013 annual transmission services true-up refusion services tr	una.			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff			
Schedule Page: 328 Line No.: 9 Column: c	anomiosion rami.			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.			
Schedule Page: 328 Line No.: 9 Column: d				
Non-firm or short-term firm transmission service under	the Open Access Transmi	ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 9 Column: m				
Scheduling, system control and dispatch service. Reac service.	ctive supply and voltage co	ontroi		
Schedule Page: 328 Line No.: 10 Column: b				
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.			
Schedule Page: 328 Line No.: 10 Column: c				
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.			
Schedule Page: 328 Line No.: 10 Column: d				
Non-firm or short-term firm transmission service under	the Open Access Transmi	ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 10 Column: m	transmission continue nure	uant to		
2013 transmission and ancillary services. Refunds for tFERC Docket No. ER11-3646.	transmission services purs	ouarii iu		
Schedule Page: 328 Line No.: 11 Column: b				
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.			
Schedule Page: 328 Line No.: 11 Column: c				
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.			
Schedule Page: 328 Line No.: 11 Column: d				
Non-firm or short-term firm transmission service under	the Open Access Transmi	ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 11 Column: m Transmission resales, amount paid by seller. Schedulin	ng system control and dis	natch		
service. Reactive supply and voltage control service.	ng, system control and dis	paton		
Schedule Page: 328 Line No.: 12 Column: b				
PacifiCorp Energy, a business unit of PacifiCorp respo	nsible for electric generation	on and		
commodity trading activities.				
Schedule Page: 328 Line No.: 12 Column: d		/		
Point-to-Point Transmission Service under the Open Access Transmission Tariff (3rd Revised				
Service Agreement 67) terminating on December 31, 2	:UZJ.			
Schedule Page: 328 Line No.: 12 Column: m				
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Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Och all Para and an actual and Paratal and Sa	Described and the second	-11	
Scheduling, system control and dispatch service. service.	Reactive supply and voltage co	ntroi	
Schedule Page: 328 Line No.: 13 Column: b			
PacifiCorp Energy, a business unit of PacifiCorp i		on and	
commodity trading activities.	responsible for electric generalit	on and	
Schedule Page: 328 Line No.: 13 Column: d			
Point-to-Point Transmission Service under the Op	oen Access Transmission Tariff	(3rd Revised	
Service Agreement 67) terminating on December	· 31, 2023		
Schedule Page: 328 Line No.: 13 Column: m			
2013 transmission and ancillary services. 2012 at		e-up	
charge. 2013 annual transmission services true-u			
Schedule Page: 328 Line No.: 14 Column: b			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328 Line No.: 14 Column: c Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328 Line No.: 14 Column: d			
Non-firm or short-term firm transmission service u		ssion Tariff	
between various parties and points.	а по орожи кососо такони		
Schedule Page: 328 Line No.: 15 Column: b			
Various signatories to the Volume 11 Point-to-Po	int Transmission Tariff.		
Schedule Page: 328 Line No.: 15 Column: c			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328 Line No.: 15 Column: d			
Non-firm or short-term firm transmission service u	under the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328 Line No.: 16 Column: b		or dolivory	
Capacity exchanged and operated by each transform of energy.	mission provider with no receipt	or delivery	
Schedule Page: 328 Line No.: 16 Column: c			
Capacity exchanged and operated by each transr	mission provider with no receipt	or delivery	
of energy.			
Schedule Page: 328 Line No.: 16 Column: d			
Legacy contract executed between PacifiCorp an			
the exchange of transmission services over agree			
Transmission Agreement", Rate Schedule 369).			
Intertie Agreement (Rate Schedule 368), which te that agreement are taken out of service. See also			
Others, in this Form No. 1.	, page 602, Transmission of Ele	outlonly by	
Schedule Page: 328 Line No.: 17 Column: d			
Legacy contract (3rd Revised Rate Schedule 237		and Bonneville	
Power Administration ("BPA") for transmission se			
subject to a sole-use or facilities charge. Contract			
earlier of the termination of the "Exchange Agree		3PA or the	
time of the termination of all deliveries as defined	· ·		
Schedule Page: 328 Line No.: 17 Column: m Charge for transmission service over agreed-upo		مام-باده	
or facilities charge.	Triacilities and/or subject to a sc	ne-use	
Schedule Page: 328 Line No.: 18 Column: d			
Legacy contract (3rd Revised Rate Schedule 237		and Bonneville	
Power Administration ("BPA") for transmission se	ervice over agreed-upon facilities	s and/or	
subject to a sole-use or facilities charge. Contract	t subject to termination upon the)	
earlier of the termination of the "Exchange Agree		3PA or the	
time of the termination of all deliveries as defined	-		
Schedule Page: 328 Line No.: 18 Column: m		No uso	
Charge for transmission service over agreed-upo	in acilities and/or subject to a sc	ม เ -นอ เ	
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
Traine of Respondent	(1) X An Original	(Mo, Da, Yr)	real/relied of Report		
PacifiCorp	(2) _ A Resubmission	11	2014/Q4		
	FOOTNOTE DATA				
or facilities charge. 2013 transmission and ancillary s	ervices.				
Schedule Page: 328 Line No.: 19 Column: d	A	(0l D			
Point-to-Point Transmission Service under the Open Service Agreement 656) terminating on August 31, 20		(3ra Revisea			
Schedule Page: 328 Line No.: 19 Column: m	030.				
Charge for transmission service over agreed-upon fa	cilities and/or subject to a so	ole-use			
or facilities charge based on a capacity factor and/or					
contract. Reactive supply and voltage control service					
Schedule Page: 328 Line No.: 20 Column: d		(0 I D : I			
Point-to-Point Transmission Service under the Open Service Agreement 656) terminating on August 31, 20		(3rd Revised			
Schedule Page: 328 Line No.: 20 Column: m	030.				
2013 transmission and ancillary services. 2012 annual	al transmission services true	e-up			
charge. 2013 annual transmission services true-up re					
Schedule Page: 328 Line No.: 21 Column: d					
Network transmission service and distribution delivery					
Transmission Tariff (8th Revised Service Agreement	229) terminating	on Se	ptember 30, 2028.		
Schedule Page: 328 Line No.: 21 Column: f	- Dawan Adadii aa na aa aa 000				
This footnote applies to all occurrences of "Bonneville Complete name is Bonneville Power Administration.	e Power Adm" on pages 328	3-330.			
Schedule Page: 328 Line No.: 21 Column: m					
Distribution voltage service charge. Primary delivery	service. Scheduling. system	control			
and dispatch service. Reactive supply and voltage co					
frequency response service.					
Schedule Page: 328 Line No.: 22 Column: d					
Network transmission service and distribution delivery			ntombor 20, 2020		
Transmission Tariff (8th Revised Service Agreement Schedule Page: 328 Line No.: 22 Column: m	229) terminating	on se	ptember 30, 2028.		
2012 annual transmission services true-up charge. 20	013 annual transmission ser	vices			
true-up refund.					
Schedule Page: 328 Line No.: 23 Column: c					
This footnote applies to all occurrences of "Benton RI	EA" on pages 328-330. Con	nplete name			
is Benton Rural Electric Association.					
Schedule Page: 328 Line No.: 23 Column: d Network transmission service and distribution delivery	v convice under the Open A	2000			
Transmission Tariff (3rd Revised Service Agreement					
Schedule Page: 328 Line No.: 23 Column: m	ess, terrimianing on Copton	.50. 00, 2020.			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol			
service. Regulation and frequency response service.					
Schedule Page: 328 Line No.: 24 Column: d					
Network transmission service and distribution delivery					
Transmission Tariff (3rd Revised Service Agreement Schedule Page: 328 Line No.: 24 Column: m	539) terminating on Septem	iber 30, 2028.			
2013 transmission and ancillary services. 2012 annual	al transmission services true	;-UD			
charge. 2013 annual transmission services true-up re		, up			
Schedule Page: 328 Line No.: 25 Column: c					
This footnote applies to all occurrences of "Umatilla E					
328-330. Complete name is Umatilla Electric Coopera	ative Association and Colum	nbia Basin			
Electric Cooperative, Inc.					
Schedule Page: 328 Line No.: 25 Column: d Network transmission service under the Open Access	s Transmission Tariff /3rd D	evised			
Service Agreement 538) terminating on September 3		CVISCU			
Schedule Page: 328 Line No.: 25 Column: m	,				
Scheduling, system control and dispatch service. Rea	Scheduling, system control and dispatch service. Reactive supply and voltage control				
service. Regulation and frequency response service.					
service. Regulation and frequency response service. FERC FORM NO. 1 (ED. 12-87)	Page 450.4				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
F	OOTNOTE DATA		
Schedule Page: 328 Line No.: 26 Column: d	Transmission Tariff (2rd Da	v da a d	
Network transmission service under the Open Access Service Agreement 538) terminating on September 30,		evisea	
Schedule Page: 328 Line No.: 26 Column: m	, 2020.		
2013 transmission and ancillary services. 2012 annual	transmission services true	-up	
charge. 2013 annual transmission services true-up refu	und.		
Schedule Page: 328 Line No.: 27 Column: b	of Dealers die all an acces	- 000 000	
This footnote applies to all occurrences of "U.S. Bureau Complete name is United States Department of Interior		S 328-330.	
Schedule Page: 328 Line No.: 27 Column: d	Darcaa of Neolamation.		
Point-to-Point Transmission Service under the Open A	ccess Transmission Tariff ((5th Revised	
Service Agreement 179) terminating on September 30,	, 2025.		
Schedule Page: 328 Line No.: 27 Column: m			
Reactive supply and voltage control service.			
Schedule Page: 328 Line No.: 28 Column: d Point-to-Point Transmission Service under the Open A	ccess Transmission Tariff (5th Revised	
Service Agreement 179) terminating on September 30,		Ouritovioca	
Schedule Page: 328 Line No.: 28 Column: m			
2013 transmission and ancillary services. Refunds for t	transmission services purs	uant to	
FERC Docket No. ER11-3646.			
Schedule Page: 328 Line No.: 29 Column: d Legacy contract (5th Revised Rate Schedule 368) exec	cuted between PacifiCorn a	and Bonneville	
Power Administration ("BPA") for transmission service	over agreed-upon facilities	and/or	
subject to a sole-use or facilities charge. Subject to terr			
Schedule Page: 328 Line No.: 29 Column: m			
Charge for transmission service over agreed-upon facilities charge based on a capacity factor and/or pr			
contract.	oportional use as defined i	iii tiie	
Schedule Page: 328 Line No.: 30 Column: d			
Legacy contract (5th Revised Rate Schedule 368) execution			
Power Administration ("BPA") for transmission service	over agreed-upon facilities	and/or	
subject to a sole-use or facilities charge. Subject to terr Schedule Page: 328 Line No.: 30 Column: m	mination upon mutual agre	ement.	
Charge for transmission service over agreed-upon facil	lities and/or subject to a so	le-use	
or facilities charge based on a capacity factor and/or pr	roportional use as defined i	in the	
contract. 2013 transmission and ancillary services.			
Schedule Page: 328 Line No.: 31 Column: d	aan daa uu dan tha Oo aa Aa		
Network transmission service and distribution delivery stransmission Tariff (6th Revised Service Agreement 32)			
Schedule Page: 328 Line No.: 31 Column: g	20) tommating on dary or,	2020.	
White Swan/Toppenish Substations			
Schedule Page: 328 Line No.: 31 Column: m			
Distribution voltage service charge. Primary delivery se			
imbalance charges per Schedules 4 and 9. Scheduling Reactive supply and voltage control service. Regulation	, system control and dispa n and frequency response	tcn service. service	
Schedule Page: 328 Line No.: 32 Column: d	Trana irequency response	301 VICC.	
Network transmission service and distribution delivery	service under the Open Ac	cess	
Transmission Tariff (6th Revised Service Agreement 33	28) terminating on July 31,	2028.	
Schedule Page: 328 Line No.: 32 Column: g			
White Swan/Toppenish Substations Schedule Page: 328 Line No.: 32 Column: m			
Schedule Page: 328 Line No.: 32 Column: m 2013 transmission and ancillary services. 2012 annual	transmission services true	-up	
charge. 2013 annual transmission services true-up refu		~~	
Schedule Page: 328 Line No.: 33 Column: d	und.		
Schedule Page: 328 Line No.: 33 Column: d Legacy contract (2nd Revised Rate Schedule 299) exe	und.	and Bonneville	

N	Territoria de la companya della companya della companya de la companya della comp	Tp : :-	lv /p · · · -
Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Power Administration ("BPA") for transmission subject to a sole-use or facilities charge. Contrape or five years notice by PacifiCorp. PacifiC	ract terminates with three years no Corp provided notice of termination	tice by	
Schedule Page: 328 Line No.: 33 Column Charge for transmission service over agreed-u	ipon facilities and/or subject to a so	ole-use	
or facilities charge. Charges for scheduling and			
Schedule Page: 328 Line No.: 34 Column Legacy contract (2nd Revised Rate Schedule : Power Administration ("BPA") for transmission subject to a sole-use or facilities charge. Contr BPA or five years notice by PacifiCorp. PacifiC	299) executed between PacifiCorp service over agreed-upon facilities act terminates with three years no	s and/or tice by	
2011 .			
Schedule Page: 328 Line No.: 34 Column Charge for transmission service over agreed-up or facilities charge. Charges for scheduling and ancillary services.	ipon facilities and/or subject to a so d operating reserves.		3 transmission and
Schedule Page: 328.1 Line No.: 1 Columi Various signatories to the Volume 11 Point-to-			
Schedule Page: 328.1 Line No.: 1 Columi			
Various signatories to the Volume 11 Point-to-			
Schedule Page: 328.1 Line No.: 1 Column Non-firm or short-term firm transmission service between various parties and points.		ission Tariff	
Schedule Page: 328.1 Line No.: 1 Column Scheduling, system control and dispatch serviceservice.		ontrol	
Schedule Page: 328.1 Line No.: 2 Column Network Transmission Service under the Oper Service Agreement 735) terminating on Septer Schedule Page: 328.1 Line No.: 2 Column	n Access Transmission Tariff (2nd mber 30, 2028.	Revised	
Chelatchie/View 115kV	3		
Schedule Page: 328.1 Line No.: 2 Column Penalty revenues covering imbalance charges control and dispatch service. Reactive supply a frequency response service.	per Schedules 4 and 9. Schedulin	ng, system ation and	
Schedule Page: 328.1 Line No.: 3 Colum			
Network Transmission Service under the Oper Service Agreement 735) terminating on Septer	mber 30, 2028.	Revised	
Schedule Page: 328.1 Line No.: 3 Colum Chelatchie/View 115kV	n: g		
Schedule Page: 328.1 Line No.: 3 Colum	n: m		
2013 transmission and ancillary services. 2012 charge. 2013 annual transmission services tru	2 annual transmission services true e-up refund.	e-up	
Schedule Page: 328.1 Line No.: 4 Column			
Various signatories to the Volume 11 Point-to- Schedule Page: 328.1 Line No.: 4 Columi			
Various signatories to the Volume 11 Point-to-	Point Transmission Tariff.		
Schedule Page: 328.1 Line No.: 4 Columi Non-firm or short-term firm transmission servic between various parties and points.		ission Tariff	
Schedule Page: 328.1 Line No.: 4 Column Scheduling, system control and dispatch serviceservice.		ontrol	
Schedule Page: 328.1 Line No.: 5 Column	n: b		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
Pacificorp	FOOTNOTE DATA	7 7	2014/Q4
	FOOTNOTE DATA		
/arious signatories to the Volume 11 Point-to-Po	oint Transmission Tariff		
Schedule Page: 328.1 Line No.: 5 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 5 Column:			
Non-firm or short-term firm transmission service	under the Open Access Transm	ission Tariff	
petween various parties and points.			
Schedule Page: 328.1 Line No.: 5 Column:	m		
2013 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 6 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 6 Column: Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 6 Column:			
Non-firm or short-term firm transmission service		ission Tariff	
between various parties and points.	ander the Open Added Transm	iiooioii Taiiii	
Schedule Page: 328.1 Line No.: 6 Column:	m		
Scheduling, system control and dispatch service		ontrol	
service.			
Schedule Page: 328.1 Line No.: 7 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 7 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 7 Column:		icaion Tariff	
Non-firm or short-term firm transmission service between various parties and points.	under the Open Access Transm	iission ranii	
Schedule Page: 328.1 Line No.: 7 Column:	m		
2013 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 8 Column:	а		
This footnote applies to all occurrences of "Cons	stellation Energy Commodities G	roup" on	
pages 328-330. Complete name is Constellation	Energy Commodities Group, In-	c.	
Schedule Page: 328.1 Line No.: 8 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 8 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 8 Column: Non-firm or short-term firm transmission service		iccion Tariff	
petween various parties and points.	under the Open Access Transin	11551011 Tallil	
Schedule Page: 328.1 Line No.: 8 Column:	m		
Jnauthorized use of transmission service. Scheo		tch service.	
Reactive supply and voltage control service. Ope	erating reserve - spinning reserv		
Operating reserve - supplemental reserve service	e.		
Schedule Page: 328.1 Line No.: 9 Column:			
/arious signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 9 Column:			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.1 Line No.: 9 Column:		iccion Tariff	
Non-firm or short-term firm transmission service between various parties and points.	under the Open Access Hallsin	iiooiUII I dIIII	
Schedule Page: 328.1 Line No.: 9 Column:	m		
Fransmission resales, purchase of point-to-point		em control	
and dispatch service. Reactive supply and voltag			
and frequency response service.	-	- 	
Schedule Page: 328.1 Line No.: 10 Column			
Various signatories to the Volume 11 Point-to-Po			,
Schedule Page: 328.1 Line No.: 10 Column	n: C		
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	2014/Q4
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Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 10 Column: d			
Non-firm or short-term firm transmission service unde	er the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 10 Column: m Scheduling, system control and dispatch service. Rea	active cumply and valtage as	antrol .	
service.	active supply and voltage co	TILIOI	
Schedule Page: 328.1 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 11 Column: c			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 11 Column: d	T	· · · · · · · · · · · · · · · · · · ·	
Non-firm or short-term firm transmission service under between various parties and points.	er the Open Access Transm	ission laritt	
Schedule Page: 328.1 Line No.: 11 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 12 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 12 Column: c			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 12 Column: d	a the Corner Assess Transcent	:: T:#	
Non-firm or short-term firm transmission service under between various parties and points.	er the Open Access Transm	ission laritt	
Schedule Page: 328.1 Line No.: 12 Column: m			
Transmission resales, purchase of point-to-point trans	smission. Scheduling, syste	m control	
and dispatch service. Reactive supply and voltage co			
Schedule Page: 328.1 Line No.: 13 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.1 Line No.: 13 Column: c	ronomicaion Tariff		
Various signatories to the Volume 11 Point-to-Point T Schedule Page: 328.1 Line No.: 13 Column: d	ransmission rami.		
Non-firm or short-term firm transmission service unde	er the Open Access Transm	ission Tariff	
between various parties and points.	ино орони кооссо и ангони		
Schedule Page: 328.1 Line No.: 13 Column: m			
2013 transmission and ancillary services. Transmission	on resales, purchase of poir	nt-to-point	
transmission.			
Schedule Page: 328.1 Line No.: 14 Column: a	nunty DIID" on nagon 220 2	20	
This footnote applies to all occurrences of "Cowlitz Complete name is Public Utility District No. 1 of Cowline Complete No. 1 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Complete No. 2 of Cowline Cowline Complete No. 2 of Cowline Cow		30.	
Schedule Page: 328.1 Line No.: 14 Column: d	itz Gourity.		
Legacy contract (Rate Schedule 234) providing for tra	ansmission and operation of	f Swift	
Hydroelectric Plant No. 2, and for transmission service	e over agreed-upon facilitie	s and/or	
subject to a sole-use or facilities charge. Agreement r			
termination of the Power Contract as defined in the a least six months written notice and specifying the date			
responsibility of operations and maintenance of Swift		ii assume	
Schedule Page: 328.1 Line No.: 14 Column: m			
Charge for transmission service over agreed-upon fac-			
or facilities charge based on a capacity factor and or	proportional use as defined	in the	
contract.			
Schedule Page: 328.1 Line No.: 15 Column: d Legacy contract (Rate Schedule 234) providing for tra	nemiceion and aparation of	f Qvarift	
Hydroelectric Plant No. 2, and for transmission service			
subject to a sole-use or facilities charge. Agreement r			
termination of the Power Contract as defined in the ag			
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PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
locat six months written notice and apositiving the d	ata an which the quatemer wi	II aaguma	
least six months written notice and specifying the d responsibility of operations and maintenance of Sw		ii assume	
Schedule Page: 328.1 Line No.: 15 Column: m	า		
Charge for transmission service over agreed-upon	facilities and/or subject to a se	ole-use	
or facilities charge based on a capacity factor and/o contract. 2013 transmission and ancillary services.	or proportional use as defined	in the	
Schedule Page: 328.1 Line No.: 16 Column: a			
This footnote applies to all occurrences of "Deseret		es	
328-330. Complete name is Deseret Generation an	· · · · · · · · · · · · · · · · · · ·	•	
Schedule Page: 328.1 Line No.: 16 Column: d		omionion	
Legacy contract executed between PacifiCorp and Co-operative for transmission service over agreed-	upon facilities (6th Amended :	smission and	
Restated Transmission Service and Operating Agre			
subject to termination upon mutual agreement.			
Schedule Page: 328.1 Line No.: 16 Column: m		00	
Distribution voltage service charge. Meter interroga covering imbalance charges per Schedules 4 and 9			
service. Regulation and frequency response service	e. Operating reserve - spinnin		
service. Operating reserve - supplemental reserve			
Schedule Page: 328.1 Line No.: 17 Column: d Legacy contract executed between PacifiCorp and		omiccion	
Cooperative for transmission service over agreed-u			
Transmission Service and Operating Agreement, R			
termination upon mutual agreement.			
Schedule Page: 328.1 Line No.: 17 Column: m Distribution voltage service charge. Meter interroga		ion and	
ancillary services. 2013 annual transmission service		ion and	
Schedule Page: 328.1 Line No.: 18 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 18 Column: c			
Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.1 Line No.: 18 Column: d			
Non-firm or short-term firm transmission service un		ission Tariff	
between various parties and points.	•		
Schedule Page: 328.1 Line No.: 18 Column: m			
Scheduling, system control and dispatch service. R service.	eactive supply and voltage co	ontroi	
Schedule Page: 328.1 Line No.: 19 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 19 Column: c			
Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.1 Line No.: 19 Column: d			
Non-firm or short-term firm transmission service un		ission Tariff	
between various parties and points.	der tile open ricedes framen.		
Schedule Page: 328.1 Line No.: 19 Column: m			
Scheduling, system control and dispatch service. R service.	eactive supply and voltage co	ontrol	
Schedule Page: 328.1 Line No.: 20 Column: c			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 20 Column: d			
Point-to-point transmission service under the Open		(2nd	
Revised Service Agreement 711) terminating Nove Schedule Page: 328.1 Line No.: 20 Column: m			
2013 transmission and ancillary services. 2013 ann		e-up	
refund.		•	
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Positi Com	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2014/04
PacifiCorp	FOOTNOTE DATA	1 1	2014/Q4
	POOTNOTE DATA		
Schedule Page: 328.1 Line No.: 21 Column	n: c		
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.1 Line No.: 21 Column			
Point-to-point transmission service under the Op	pen Access Transmission Tariff, (2nd	
Revised Service Agreement 711) terminating No			
Schedule Page: 328.1 Line No.: 21 Column			
2013 transmission and ancillary services. 2013 refund.	annual transmission services true	e-up	
Schedule Page: 328.1 Line No.: 22 Columi	n: d		
Legacy contract (Rate Schedule 322) executed		er Rural	
Electric Cooperative for transmission service ov			
to a sole-use or facilities charge. Terminating or			
Schedule Page: 328.1 Line No.: 22 Column	n: m		
Charge for transmission service over agreed-up or facilities charge based on a capacity factor ar			
ontract.	nd/or proportional use as defined	iii iiie	
Schedule Page: 328.1 Line No.: 23 Column	 n: d		
Legacy contract (Rate Schedule 322) executed		er Rural	
Electric Cooperative for transmission service ov		ubject	
o a sole-use or facilities charge. Terminating or			
Schedule Page: 328.1 Line No.: 23 Column		alo uoo	
Charge for transmission service over agreed-up or facilities charge based on a capacity factor ar			
contract. 2013 transmission and ancillary service		iii tiic	
Schedule Page: 328.1 Line No.: 24 Column			
PacifiCorp Energy, a business unit of PacifiCorp		on and	
commodity trading activities.			
Schedule Page: 328.1 Line No.: 24 Columi Service Agreement 761 executed between Paci	n: d ifiCarp and Footo Crook III . L. C (Seawest) for	
transmission service over agreed-upon facilities		Seawest) 101	
facilities charge. Terminating March 1, 2024			
Schedule Page: 328.1 Line No.: 24 Column	n: m		
Charge for transmission service over agreed-up		ole-use	
or facilities charge. Distribution voltage service of	-		
Schedule Page: 328.1 Line No.: 25 Column	n: c		
PacifiCorp Energy, a business unit of PacifiCorp commodity trading activities.	responsible for electric generation	on and	
Schedule Page: 328.1 Line No.: 25 Column	n: d		
Service Agreement 761 executed between Paci		Seawest) for	
ransmission service over agreed-upon facilities			
acilities charge. Terminating March 1, 2024.			
Schedule Page: 328.1 Line No.: 25 Column			
Charge for transmission service over agreed-up or facilities charge. 2013 transmission and ancil	on facilities and/or subject to a so	ole-use	
Schedule Page: 328.1 Line No.: 26 Column			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.1 Line No.: 26 Column			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.1 Line No.: 26 Column			
Non-firm or short-term firm transmission service	under the Open Access Transmi	ission Tariff	
petween various parties and points.			
Schedule Page: 328.1 Line No.: 26 Columr Unauthorized use of transmission service. Pena		charges per	
Schedules 4 and 9. Scheduling, system control			
voltage control service. Generation regulation a			
	· · · ·	· •	
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PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
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reserve - spinning reserve service. Operating reserve Schedule Page: 328.1 Line No.: 27 Column: b	- supplemental reserve serv	vice.	
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff		
Schedule Page: 328.1 Line No.: 27 Column: c	anomiosion rami.		
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.1 Line No.: 27 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmis	ssion Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 27 Column: m			
2013 transmission and ancillary services. Schedule Page: 328.1 Line No.: 28 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff		
Schedule Page: 328.1 Line No.: 28 Column: c	ansmission rami.		,
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.1 Line No.: 28 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmis	ssion Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 28 Column: m			
Scheduling, system control and dispatch service. Read		ntrol	
service. Generation regulation and frequency response Schedule Page: 328.1 Line No.: 29 Column: b	e service.		
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff		
Schedule Page: 328.1 Line No.: 29 Column: c	anomiosion rami.		
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.1 Line No.: 29 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmis	ssion Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 29 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 30 Column: c Iberdrola Renewables, LLC and Utah Associated Mun	icinal Power Systems		
Schedule Page: 328.1 Line No.: 30 Column: d	icipai Fowei Systems		
Ancillary services under the Open Access Transmission	on Tariff (1st Revised Service	ce	
Agreement 476) in effect until superseded.			
Schedule Page: 328.1 Line No.: 30 Column: f			
Long Hollow, WY Switching Station			
Schedule Page: 328.1 Line No.: 30 Column: g			
Long Hollow, WY Switching Station			
Schedule Page: 328.1 Line No.: 30 Column: m	a recente ounniemental re	2002.0	
Operating reserve - spinning reserve service. Operating service.	ig reserve - supplemental re	eserve	
Schedule Page: 328.1 Line No.: 31 Column: c			
Iberdrola Renewables, LLC and Utah Associated Mun	icipal Power Systems		
Schedule Page: 328.1 Line No.: 31 Column: d	,		
Ancillary services under the Open Access Transmission	on Tariff (1st Revised Servic	се	
Agreement 476) in effect until superseded.			
Schedule Page: 328.1 Line No.: 31 Column: f Long Hollow, WY Switching Station			
Schedule Page: 328.1 Line No.: 31 Column: g			
Long Hollow, WY Switching Station			
Schedule Page: 328.1 Line No.: 31 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 32 Column: d	anno Transmission Taritt /0	th Doving	
Point-to-point transmission service under the Open Ac	cess transmission tariff (8	our Kevised	
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Name of Respondent	This Report is:		Year/Period of Report
Docifi Corp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
PacifiCorp	FOOTNOTE DATA	7 7	2014/Q4
	-OUTNOTE DATA		
Service Agreement 279). Agreement terminating April	30 2019		
Schedule Page: 328.1 Line No.: 32 Column: m	00, 2010.		
Scheduling, system control and dispatch service. Rea	ctive supply and voltage co	ontrol	
service.	11,7		
Schedule Page: 328.1 Line No.: 33 Column: d			
Point-to-point transmission service under the Open Ac		8th Revised	
Service Agreement 279). Agreement terminating April Schedule Page: 328.1 Line No.: 33 Column: m	30, 2019.		
2013 transmission and ancillary services. 2012 annua	I transmission services true	e-up	
charge. 2013 annual transmission services true-up ref		- - -	
Schedule Page: 328.1 Line No.: 34 Column: d			
Network transmission service under the Open Access	Transmission Tariff (Service	ce Agreement	
742) terminating on April 30, 2018.			
Schedule Page: 328.1 Line No.: 34 Column: m Scheduling, system control and dispatch service. Rea	ctive cupply and voltage co	ontrol	
service. Regulation and frequency response service.	ctive supply and voltage co	JIII OI	
Schedule Page: 328.2 Line No.: 1 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.2 Line No.: 1 Column: d			
Point-to-point transmission service under the Open Ac			(Service
Agreements 697, 698, 699). Agreements terminated in	า 2013.		
Schedule Page: 328.2 Line No.: 1 Column: m			
2013 transmission and ancillary services. 2013 annua refund.	i transmission services true	e-up	
Schedule Page: 328.2 Line No.: 2 Column: d			
Legacy contract (Rate Schedule 427) executed betwee	en PacifiCorp and Idaho Po	ower Company	
concerning the exchange of transmission services over	er agreed-upon facilities (Di	raft	
Transmission Services Agreement between PacifiCorp			
5/19/95 ("Goshen Agreement")). Termination of this accalendar month following the earlier of the effectiveness			
upon three years written notice of termination as long			
place to serve PacifiCorp's Big Grassy load. See also			
Electricity by Others, in this Form 1.			
Schedule Page: 328.2 Line No.: 3 Column: d	T	Otto Davisand	
Point-to-point transmission service under the Open Ac Service Agreement 212) terminating May 31, 2019.	cess fransmission fariff (8	stn Revised	
Schedule Page: 328.2 Line No.: 3 Column: m			
Scheduling, system control and dispatch service. Rea	ctive supply and voltage co	ontrol	
service.	117		
Schedule Page: 328.2 Line No.: 4 Column: d			
Point-to-point transmission service under the Open Ac	ccess Transmission Tariff(8	th Revised	
Service Agreement 212) terminating May 31, 2019			
Schedule Page: 328.2 Line No.: 4 Column: m			
2013 transmission and ancillary services. 2012 annua charge. 2013 annual transmission services true-up ref		e-up	
Schedule Page: 328.2 Line No.: 5 Column: b	una.		
Operation, maintenance or facility lease services with	no receipt or delivery of en	erav.	
Schedule Page: 328.2 Line No.: 5 Column: c	,		
Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy.	
Schedule Page: 328.2 Line No.: 5 Column: d	- 1/10		
Legacy contract (Rate Schedule 257) executed betwe			
for transmission service over agreed-upon facilities an facilities charge for the Antelope Substation terminatin		OT.	
Idaho/United States Department of Energy Supply Agi			
Schedule Page: 328.2 Line No.: 5 Column: m			
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·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
F	OOTNOTE DATA		
			_
Charge for transmission service over agreed-upon facilities charge.	lities and/or subject to a so	ole-use	
Schedule Page: 328.2 Line No.: 6 Column: b			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.2 Line No.: 6 Column: c			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.2 Line No.: 6 Column: d	n DooifiCom and Idaha Da		
Legacy contract (Rate Schedule 257) executed between for transmission service over agreed-upon facilities and			
facilities charge for the Antelope Substation terminating		,,	
Idaho/United States Department of Energy Supply Agre	eement.		
Schedule Page: 328.2 Line No.: 6 Column: m			
Charge for transmission service over agreed-upon facil	lities and/or subject to a sc	ole-use	
or facilities charge. 2013 transmission and ancillary ser	vices.		
Schedule Page: 328.2 Line No.: 7 Column: b			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.2 Line No.: 7 Column: c	a receipt or delivery of an		
Operation, maintenance or facility lease services with r Schedule Page: 328.2 Line No.: 7 Column: d	no receipt or delivery of end	ergy.	
Schedule Page: 328.2 Line No.: 7 Column: d Legacy contract (Rate Schedule 203) executed between	on PacifiCorn and Idaho Po	ower Company	
for transmission service over agreed-upon facilities and			
facilities charge (Service Agreement 203) for the Bridge			
terminates upon 12-months written notice.	,		
Schedule Page: 328.2 Line No.: 7 Column: m			
Charge for transmission service over agreed-upon facil	lities and/or subject to a so	ole-use	
or facilities charge.			
Schedule Page: 328.2 Line No.: 8 Column: b	a receipt or delivery of on		
Operation, maintenance or facility lease services with r	no receipt or delivery of end	ergy.	
Schedule Page: 328.2 Line No.: 8 Column: c Operation, maintenance or facility lease services with r	no receipt or delivery of en	erav.	
Schedule Page: 328.2 Line No.: 8 Column: d	to receipt of delivery of en	ergy.	
Legacy contract (Rate Schedule 203) executed between	en PacifiCorp and Idaho Po	ower Company	
for transmission service over agreed-upon facilities and			
facilities charge (Service Agreement 203) for the Bridge			
terminates upon 12-months written notice.			
Schedule Page: 328.2 Line No.: 8 Column: m			
Charge for transmission service over agreed-upon facilities charge, 2013 transmission and ancillary assets		ole-use	
or facilities charge. 2013 transmission and ancillary ser Schedule Page: 328.2 Line No.: 9 Column: b	vices.		
Operation, maintenance or facility lease services with r	no receipt or delivery of end	erav	
Schedule Page: 328.2 Line No.: 9 Column: c	io receipt or delivery or en	o.gy.	
Operation, maintenance or facility lease services with r	no receipt or delivery of end	ergy.	
Schedule Page: 328.2 Line No.: 9 Column: d		- 0,	
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 9 Column: m			
Scheduling, system control and dispatch service. Read	tive supply and voltage co	ntrol	
Service.			
Schedule Page: 328.2 Line No.: 10 Column: b Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff		
Schedule Page: 328.2 Line No.: 10 Column: c	anomiosion railli.		
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff		
Schedule Page: 328.2 Line No.: 10 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff	
between various parties and points.			
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PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 328.2 Line No.: 10 Column: m			
2013 transmission and ancillary services.	I		
Schedule Page: 328.2 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 11 Column: c	Tarabasia Tariff		
Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.2 Line No.: 11 Column: d	Transmission Tariff.		
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 11 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ontrol	
service. Schedule Page: 328.2 Line No.: 12 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 12 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 12 Column: d			
Non-firm or short-term firm transmission service und between various parties and points.	der the Open Access Transm	ission lariff	
Schedule Page: 328.2 Line No.: 12 Column: m	1		
2013 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 13 Column: b			
Operation, maintenance or facility lease services wi	th no receipt or delivery of en	nergy.	
Schedule Page: 328.2 Line No.: 13 Column: c Operation, maintenance or facility lease services with	th no receipt or delivery of an	orav	
Schedule Page: 328.2 Line No.: 13 Column: d	tir no receipt or delivery or en	iergy.	
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.	·		
Schedule Page: 328.2 Line No.: 13 Column: m		(]	
Scheduling, system control and dispatch service. Reservice.	eactive supply and voltage co	ontrol	
Schedule Page: 328.2 Line No.: 14 Column: a			
This footnote applies to all occurrences of "JP Morg	an Ventures Energy Corp." o	n pages	
328-330. Complete name is JP Morgan Ventures Er			
Schedule Page: 328.2 Line No.: 14 Column: b	Transcription To vitt		
Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.2 Line No.: 14 Column: c	Transmission Tariff.		
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 14 Column: d			
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 14 Column: m Unauthorized use of transmission service. Penalty r		charges per	
Schedules 4 and 9. Scheduling, system control and			
voltage control service. Generation regulation and fi	requency response service. C	Operating	
reserve - spinning reserve service. Operating reserv	ve - supplemental reserve ser	rvice.	
Schedule Page: 328.2 Line No.: 15 Column: b Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
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Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
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Schedule Page: 328.2 Line No.: 15 Column: d			
Schedule Page: 328.2 Line No.: 15 Column: d Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
Schedule Page: 328.2 Line No.: 15 Column: d Non-firm or short-term firm transmission service und between various parties and points.	·	ission Tariff	
Schedule Page: 328.2 Line No.: 15 Column: d Non-firm or short-term firm transmission service und	·	ission Tariff	

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between various parties and points.			
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Scheduling, system control and dispatch serviceservice.	ce. Reactive supply and voltage co	ontroi	
Schedule Page: 328.2 Line No.: 17 Colum	nn· h		
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Various signatories to the Volume 11 Point-to-			
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Non-firm or short-term firm transmission service	ce under the Open Access Transmi	ission Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 17 Colun Transmission resales, amount paid by seller. S		natch	
service. Reactive supply and voltage control se		pateri	
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Various signatories to the Volume 11 Point-to-			
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Non-firm or short-term firm transmission service between various parties and points.	ce under the Open Access Transmi	ission lariff	
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Various signatories to the Volume 11 Point-to-			
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Scheduling, system control and dispatch service		ontrol	
service.			
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Various signatories to the Volume 11 Point-to-			
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between various parties and points.	Le under the Open Access Transm	1551011 Tallil	
Schedule Page: 328.2 Line No.: 20 Colum	nn: m		
2013 transmission and ancillary services			
Schedule Page: 328.2 Line No.: 21 Colum	nn: d		
Legacy contract (3rd Revised Rate Schedule 3	802) executed between PacifiCorp		
Electric Association for transmission and interc			
facilities and/or subject to a sole-use or facilities			
the agreement at any time after October 14, 20 Schedule Page: 328.2 Line No.: 21 Colum		HOUGE.	
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Charge for transmission service over agreed-upon fac			
or facilities charge based on a capacity factor and/or p	roportional use as defined	in the	
contract.			
Schedule Page: 328.2 Line No.: 22 Column: d Legacy contract (3rd Revised Rate Schedule 302) exe	ocuted between PacifiCorn	and Moon Lake	
Electric Association for transmission and interconnecti			
facilities and/or subject to a sole-use or facilities charg			
the agreement at any time after October 14, 2016, by			
Schedule Page: 328.2 Line No.: 22 Column: m	, ,		
Charge for transmission service over agreed-upon fac	ilities and/or subject to a so	ole-use	
or facilities charge based on a capacity factor and/or p			
contract. 2013 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 23 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Non-firm or short-term firm transmission service under	the Open Access Transm	ission i aritt	
between various parties and points.			
Schedule Page: 328.2 Line No.: 23 Column: m Scheduling, system control and dispatch service. Rea	ctive cupply and voltage co	ntrol	
service. Generation regulation and frequency respons		oriti Oi	
Schedule Page: 328.2 Line No.: 24 Column: b	e service.		
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff		
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Non-firm or short-term firm transmission service under	the Open Access Transmi	ission Tariff	
between various parties and points.			
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Non-firm or short-term firm transmission service under between various parties and points.	the Open Access Transm	ission i ariπ	
Schedule Page: 328.2 Line No.: 25 Column: m Scheduling, system control and dispatch service. Rea	ctive cupply and voltage co	ntrol	
Service.	ctive supply and voltage co	oriti Oi	
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
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Non-firm or short-term firm transmission service under	the Open Access Transmi	ission Tariff	
between various parties and points.	·		
Schedule Page: 328.2 Line No.: 26 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 27 Column: a			
This footnote applies to all occurrences of "Nevada Po			
Nevada Power Company is a principal subsidiary of N			
wholly owned subsidiary of Berkshire Hathaway Energicompany.	gy Company, Pacificorp's II	nuirect parent	
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Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 27 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 27 Column: d			
Non-firm or short-term firm transmission service und	er the Open Access Transmi	ssion Tariff	
between various parties and points. Schedule Page: 328.2 Line No.: 27 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ntrol	
service.	active cupply and remage so		
Schedule Page: 328.2 Line No.: 28 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
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between various parties and points.	er the Open Access Transmi	551011 1 41111	
Schedule Page: 328.2 Line No.: 28 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ntrol	
service.			
Schedule Page: 328.2 Line No.: 29 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
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Non-firm or short-term firm transmission service und	er the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 29 Column: m		. (!	
Scheduling, system control and dispatch service. Re service.	active supply and voltage co	ntroi	
Schedule Page: 328.2 Line No.: 30 Column: c			
This footnote applies to all occurrences of "Grant Co	ounty PUD" on pages 328-330	0. Complete	
name is Grant County Public Utility District.	, , ,	'	
Schedule Page: 328.2 Line No.: 30 Column: d			
Point-to-point transmission service under the Open A		2nd Revised	
Service Agreement 733) terminating on November 3	0, 2017.		
Schedule Page: 328.2			
Schedule Page: 328.2 Line No.: 30 Column: m			
Penalty revenues covering imbalance charges per S	chedules 4 and 9. Schedulin	g, system	
control and dispatch service. Reactive supply and vo	oltage control service. Genera	ation	
regulation and frequency response service. Operating	ng reserve - spinning reserve	service.	
Operating reserve - supplemental reserve service. Schedule Page: 328.2 Line No.: 31 Column: d			
Schedule Page: 328.2 Line No.: 31 Column: d Point-to-point transmission service under the Open A	Access Transmission Tariff (2	nd Revised	
Service Agreement 733) terminating on November 3		ina revisea	
Schedule Page: 328.2 Line No.: 31 Column: m			
2013 transmission and ancillary services. 2012 annu	ual transmission services true	e-up	
charge. 2013 annual transmission services true-up r	etund.		
Schedule Page: 328.2 Line No.: 32 Column: b	Transmission Tariff		
Various signatories to the Volume 11 Point-to-Point Schedule Page: 328.2 Line No.: 32 Column: c	rransinission raill.		
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.2 Line No.: 32 Column: d			
Non-firm or short-term firm transmission service und	er the Open Access Transmi	ssion Tariff	
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between various parties and points.			
Schedule Page: 328.2 Line No.: 32 Column: m Unauthorized use of transmission service. Scheduling,	system control and disnat	ch service	
Reactive supply and voltage control service	System control and dispat	CIT SCI VICC.	
Schedule Page: 328.2 Line No.: 33 Column: b	•		
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.2 Line No.: 33 Column: c			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.2 Line No.: 33 Column: d		· - ·//	
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion l'ariff	
between various parties and points. Schedule Page: 328.2 Line No.: 33 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 34 Column: d			
Transmission service under the Open Access Transmis			
Agreement 299). Service provided pursuant to rules ar			
Access. Agreement termination upon notification pursu Access Transmission Tariff.	iant to Oregon Direct Acce	ss and Open	
Schedule Page: 328.2 Line No.: 34 Column: m			
Penalty revenues covering imbalance charges per Sch	edules 4 and 9. Schedulin	a. system	
control and dispatch service. Reactive supply and volta	age control service. Regula	ation and	
frequency response service.			
Schedule Page: 328.3 Line No.: 1 Column: d			
Transmission service under the Open Access Transmi			
Agreement 299). Service provided pursuant to rules ar Access. Agreement termination upon notification pursu			
Access Transmission Tariff.	iant to Oregon Direct Acce	ss and Open	
Schedule Page: 328.3 Line No.: 1 Column: m			
2013 transmission and ancillary services. 2012 annual	transmission services true	-up	
charge. 2013 annual transmission services true-up refu	und.		
Schedule Page: 328.3 Line No.: 2 Column: b			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.3 Line No.: 2 Column: c Operation, maintenance or facility lease services with r	no receint or delivery of en	erav	
Schedule Page: 328.3 Line No.: 2 Column: d	to receipt or delivery or err	orgy.	
Legacy contract (Rate Schedule 607) executed between	en PacifiCorp and Pacific G	Sas & Electric	
Company for transmission service over agreed-upon fa			
and/or subject to a sole-use or facilities charge. Termin			
PacifiCorp, Docket No. ER07-882, et al, Settlement Ag	reement, Appendix 2 (filed	November	
20, 2007) . Schedule Page: 328.3 Line No.: 2 Column: f			
Schedule Page: 328.3 Line No.: 2 Column: f Malin to Indian Springs line segment			
Schedule Page: 328.3 Line No.: 2 Column: g			
Malin to Indian Springs line segment			
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Charge for transmission service over agreed-upon faci			
or facilities charge based on a capacity factor and/or properties.	roportional use as defined	in the	
Schedule Page: 328.3 Line No.: 3 Column: b			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
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Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.3 Line No.: 3 Column: d			
Legacy contract (Rate Schedule 607) executed between			
Company for transmission service over agreed-upon fa	acustice initalia to Douad Mi	nintain)	
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and/or subject to a sole-use or facilities charge. Termin	nating December 31, 2017.	See			
PacifiCorp, Docket No. ER07-882, et al, Settlement Ag 20, 2007).	greement, Appendix 2 (filed	l November			
Schedule Page: 328.3 Line No.: 3 Column: m					
2013 transmission and ancillary services. Charge for the					
facilities and/or subject to a sole-use or facilities charg and/or proportional use as defined in the contract.	e based on a capacity factor	or			
Schedule Page: 328.3 Line No.: 4 Column: b					
Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy			
Schedule Page: 328.3 Line No.: 4 Column: c					
Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy			
Schedule Page: 328.3 Line No.: 4 Column: d Legacy contract (Rate Schedule 298) executed between	on DooifiCarn and Dooifia C	Coo & Flootrio			
Company for transmission service over agreed-upon factors					
or facilities charge (phase shifting transformers at Sigu					
line and Pinto-Four Corners 345kV transmission line.					
Schedule Page: 328.3 Line No.: 4 Column: m	92				
Charge for transmission service over agreed-upon fac or facilities charge.	ilities and/or subject to a sc	ole-use			
Schedule Page: 328.3 Line No.: 5 Column: b					
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.				
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Non-firm or short-term firm transmission service under between various parties and points.	the Open Access Transmi	SSION FAIII			
Schedule Page: 328.3 Line No.: 5 Column: m					
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol			
service.					
Schedule Page: 328.3 Line No.: 6 Column: b Various signatories to the Volume 11 Point-to-Point Tr	anemicsion Tariff				
Schedule Page: 328.3 Line No.: 6 Column: c	ansinission rann.				
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.				
Schedule Page: 328.3 Line No.: 6 Column: d					
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff			
between various parties and points.					
Schedule Page: 328.3 Line No.: 6 Column: m Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol			
service.	olive supply and voltage oo	THUO			
Schedule Page: 328.3 Line No.: 7 Column: b					
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.				
Schedule Page: 328.3 Line No.: 7 Column: c	anamiasian Tariff				
Various signatories to the Volume 11 Point-to-Point Tr Schedule Page: 328.3 Line No.: 7 Column: d	ansmission rann.				
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff			
between various parties and points.					
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2013 transmission and ancillary services.					
Schedule Page: 328.3 Line No.: 8 Column: b Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff				
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Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.				
Schedule Page: 328.3 Line No.: 8 Column: d					
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between various parties and points.			
Schedule Page: 328.3 Line No.: 8 Column: m			
Scheduling, system control and dispatch service. Rea	ctive supply and voltage co	ntrol	
service.	117		
Schedule Page: 328.3 Line No.: 9 Column: b			
Various signatories to the Volume 11 Point-to-Point Ti	ransmission Tariff.		
Schedule Page: 328.3 Line No.: 9 Column: c	ronomicaion Tovill		
Various signatories to the Volume 11 Point-to-Point Tourist Schedule Page: 328.3 Line No.: 9 Column: d	ransmission rann.		
Non-firm or short-term firm transmission service under	r the Open Access Transmi	ission Tariff	
between various parties and points.	Tanoni	loolon raim	
Schedule Page: 328.3 Line No.: 9 Column: m			
2013 transmission and ancillary services.			
Schedule Page: 328.3 Line No.: 10 Column: b			
Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy.	
Schedule Page: 328.3 Line No.: 10 Column: c	no receipt or delivery of on	O.F.O.F.	
Operation, maintenance or facility lease services with Schedule Page: 328.3 Line No.: 10 Column: d	no receipt or delivery or en	ergy.	
Legacy contract (1st Revised Rate Schedule 137) exe	ecuted between PacifiCorn	and Portland	
General Electric for transmission service over agreed-			
sole-use or facilities charge for the Dalreed Substation			
Schedule Page: 328.3 Line No.: 10 Column: m			
Charge for transmission service over agreed-upon fac	cilities and/or subject to a so	ole-use	
or facilities charge.			
Schedule Page: 328.3 Line No.: 11 Column: c This footnote applies to all occurrences of "Sheridan-J	lohnson Pural Floot " on na	agos	
328-330. Complete name is Sheridan-Johnson Rural		iges	
Schedule Page: 328.3 Line No.: 11 Column: d			
Agreement providing for transmission service from We	estern Area Power Adminis	tration's	
Casper Substation in Wyoming and Yellowtail Substat		n-Johnson	
Rural Electric Association's load at PacifiCorp's Buffal	o Substation in Wyoming.		
Schedule Page: 328.3 Line No.: 11 Column: m Charge for transmission service over agreed-upon fac	silitios and/or subject to a se	alo uco	
or facilities charge.	cilities and/or subject to a sc	ne-use	
Schedule Page: 328.3 Line No.: 12 Column: d			
Agreement providing for transmission service from We	estern Area Power Adminis	tration's	
Casper Substation in Wyoming and Yellowtail Substat	tion in Montana to Sheridan		
Rural Electric Association's load at PacifiCorp's Buffal	o Substation in Wyoming.		
Schedule Page: 328.3 Line No.: 12 Column: m	iliti o a pad/av a i bi a at ta a a a	alaaa	
Charge for transmission service over agreed-upon factor or facilities charge. 2013 transmission and ancillary se		ole-use	
Schedule Page: 328.3 Line No.: 13 Column: c	FIVICES.		
This footnote applies to all occurrences of "CAISO" or	pages 328-330. Complete	name is	
California Independent System Operator Corporation.			
Schedule Page: 328.3 Line No.: 13 Column: d			
Point-to-point transmission service under the Open Ac		8th Revised	
Service Agreement 169) terminating on October 31, 2	020.		
Schedule Page: 328.3 Line No.: 13 Column: m Scheduling, system control and dispatch service. Rea	ctive supply and voltage co	ntrol	
service.	ouve supply and vollage co	and Oi	
Schedule Page: 328.3 Line No.: 14 Column: d			
Point-to-point transmission service under the Open Ad	ccess Transmission Tariff (8	3th Revised	
Service Agreement 169) terminating on October 31, 2			
Schedule Page: 328.3 Line No.: 14 Column: m			
2013 transmission and ancillary services. 2012 annua	I transmission services true	e-up	
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PacifiCorp	(2) _ A Resubmission	11	2014/Q4
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charge. 2013 annual transmission services true-up re	etund.		
Schedule Page: 328.3 Line No.: 15 Column: d Point-to-point transmission service under the Open A	Access Transmission Tariff (2nd Revised	
Service Agreement 700) terminating on March 31, 20		zna ivevisea	
Schedule Page: 328.3 Line No.: 15 Column: m			
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 16 Column: d			
Point-to-point transmission service under the Open A Service Agreement 700) terminating on March 31, 20		2nd Revised	
Schedule Page: 328.3 Line No.: 16 Column: m) 7 .		
2013 transmission and ancillary services. Refunds fo	or transmission services purs	uant to	
FERC Docket No. ER11-3646. 2012 annual transmis			
system control and dispatch service.			
Schedule Page: 328.3 Line No.: 17 Column: d			
Point-to-point transmission service under the Open A Service Agreement 701) terminating on March 31, 20		2nd Revised	
Schedule Page: 328.3 Line No.: 17 Column: m)		
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 18 Column: d			
Point-to-point transmission service under the Open A		2nd Revised	
Service Agreement 701) terminating on March 31, 20	017.		
Schedule Page: 328.3 Line No.: 18 Column: m			
2013 transmission and ancillary services. Refunds fo FERC Docket No. ER11-3646. 2012 annual transmis			
system control and dispatch service.	solon services true-up charge	e. Ochedding,	
Schedule Page: 328.3 Line No.: 19 Column: d			
Point-to-point transmission service under the Open A		2nd Revised	
Service Agreement 702) terminating on March 31, 20	017.		
Schedule Page: 328.3 Line No.: 19 Column: m Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 20 Column: d			
Point-to-point transmission service under the Open A	Access Transmission Tariff (2	2nd Revised	
Service Agreement 702) terminating on March 31, 20			
Schedule Page: 328.3 Line No.: 20 Column: m			
2012 annual transmission services true-up charge. 2		vices	
true-up refund. 2013 annual transmission services tru	ue-up retuna.		
Schedule Page: 328.3 Line No.: 21 Column: d Point-to-point transmission service under the Open A	Access Transmission Tariff (S	Service	
Agreement 748) terminating on December 31, 2018.	tooos Tranomicolon Tariii (3011100	
Schedule Page: 328.3 Line No.: 21 Column: m			
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 22 Column: d			
Point-to-point transmission service under the Open A Agreement 749) terminating on December 31, 2018.	Access Fransmission Fariπ (Service	
Schedule Page: 328.3 Line No.: 22 Column: m			
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 23 Column: b			
Various signatories to the Volume 11 Point-to-Point 1	Transmission Tariff.		
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Various signatories to the Volume 11 Point-to-Point 1	ransmission lariff.		
Schedule Page: 328.3 Line No.: 23 Column: d Non-firm or short-term firm transmission service under	er the Onen Access Transmi	ssion Tariff	
between various parties and points.	or the Open Access Hansiii	Joseph Falli	
Schedule Page: 328.3 Line No.: 23 Column: m			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol	
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service. Generation regulation and frequency resp	oonse service.		
Schedule Page: 328.3 Line No.: 24 Column:			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.3 Line No.: 24 Column:			
Various signatories to the Volume 11 Point-to-Poi Schedule Page: 328.3 Line No.: 24 Column:			
Non-firm or short-term firm transmission service u		ission Tariff	
between various parties and points.			
Schedule Page: 328.3 Line No.: 24 Column:	m		
2013 transmission and ancillary services.			
Schedule Page: 328.3 Line No.: 25 Column: Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.3 Line No.: 25 Column:			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.3 Line No.: 25 Column:	d		
Non-firm or short-term firm transmission service u	nder the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.3 Line No.: 25 Column: Scheduling, system control and dispatch service.		ontrol	
service. Generation regulation and frequency resp		Sittoi	
Schedule Page: 328.3 Line No.: 26 Column:			
Various signatories to the Volume 11 Point-to-Poi			
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Various signatories to the Volume 11 Point-to-Poi Schedule Page: 328.3 Line No.: 26 Column:			
Non-firm or short-term firm transmission service u		ission Tariff	
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Scheduling, system control and dispatch service. Reactive supply and voltage control service. Schedule Page: 328.3 Line No.: 34 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.3 Line No.: 34 Column: m						
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.3 Line No.: 34 Column: m	service.					
Schedule Page: 328.3 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.3 Line No.: 34 Column: m		ronomicolos Taulf				
Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 34 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.3 Line No.: 34 Column: m	-	ansmission lanif.				
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between various parties and points. Schedule Page: 328.3 Line No.: 34 Column: m		r the Open Access Transmi	ssion Tariff			
	between various parties and points.	between various parties and points.				
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Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
	FOOTNOTE DATA	7 7	2014/Q4
Г	-OOTNOTE DATA		
2013 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 1 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 1 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 1 Column: d	- 11 - O	' T'''	
Non-firm or short-term firm transmission service under between various parties and points.	the Open Access Transmi	ssion lariff	
Schedule Page: 328.4 Line No.: 1 Column: m			
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol	
service.	3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Schedule Page: 328.4 Line No.: 2 Column: b			
This footnote applies to all occurrences of "Sacrament	o Municipal Utility Dist" on	pages	
328-330. Complete name is Sacramento Municipal Uti	lity District.		
Schedule Page: 328.4 Line No.: 2 Column: d Point-to-point transmission service under the Open Ac	case Transmission Tariff (9	Sarvica	
Agreement 751) terminating September 30, 2018.	cess transmission rain (c	Dervice	
Schedule Page: 328.4 Line No.: 2 Column: m			
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol	
service.			
Schedule Page: 328.4 Line No.: 3 Column: d	T		
Point-to-point transmission service under the Open Ac	cess Transmission Tariff (S	service	
Agreement 751) terminating September 30, 2018. Schedule Page: 328.4 Line No.: 3 Column: m			
2013 transmission and ancillary services. 2013 annual	I transmission services true	-UD	
refund.		~P	
Schedule Page: 328.4 Line No.: 4 Column: d			
Point-to-Point Transmission Service under the Open A	access Transmission Tariff	(Service	
Agreement 752) terminating March 31, 2019.			
Schedule Page: 328.4 Line No.: 4 Column: m Extension of commencement date fee.			
Schedule Page: 328.4 Line No.: 5 Column: d			
Point-to-point transmission service under the Open Ac	cess Transmission Tariff (S	Service	
Agreement 765) terminating November 30, 2018.	(-		
Schedule Page: 328.4 Line No.: 5 Column: m			
Scheduling, system control and dispatch service. Read			
service. Generation regulation and frequency response spinning reserve service. Operating reserve - supplem		e -	
Schedule Page: 328.4 Line No.: 6 Column: b	icital reserve service.		
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 6 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 6 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 6 Column: m Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol	
Service.	outo oupply and vollage col		
Schedule Page: 328.4 Line No.: 7 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 7 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 7 Column: d	the Ones Asses	: T'''	
Non-firm or short-term firm transmission service under between various parties and points.	the Open Access Transmi	ssion lariff	
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PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	OOTNOTE DATA	, ,	
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Schedule Page: 328.4 Line No.: 7 Column: m			
Scheduling, system control and dispatch service. Reac	tive supply and voltage co	ntrol	
service. Generation regulation and frequency response	service.		
Schedule Page: 328.4 Line No.: 8 Column: d			
Point-to-point transmission service under the Open Acc	cess Transmission Tariff (9	th Revised	
Service Agreement 289) which terminated October 11,	2014.		
Schedule Page: 328.4 Line No.: 8 Column: m			
2012 annual transmission services true-up charge. Ope		reserve	
service. Operating reserve - supplemental reserve serv	rice.		
Schedule Page: 328.4 Line No.: 9 Column: a			
This footnote applies to all occurrences of "Sierra Pacifica Review Company is a principal of			
328-330. Sierra Pacific Power Company is a principal s is an indirect wholly owned subsidiary of Berkshire Hat			
indirect parent company.	naway Energy Company,	raciiiCoips	
Schedule Page: 328.4 Line No.: 9 Column: b			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	erav.	
Schedule Page: 328.4 Line No.: 9 Column: c		0.97.	
Operation, maintenance or facility lease services with r	no receipt or delivery of en	erav.	
Schedule Page: 328.4 Line No.: 9 Column: d	,,	9,-	
Legacy contract (Rate Schedule 674) executed between	en PacifiCorp and Sierra P	acific Power	
Company d/b/a NV Energy for transmission service over			
subject to a sole-use or facilities charge. Terminating ir			
Schedule Page: 328.4 Line No.: 9 Column: m			
Charge for transmission service over agreed-upon facil	lities and/or subject to a so	ole-use	
or facilities charge.			
Schedule Page: 328.4 Line No.: 10 Column: b			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.4 Line No.: 10 Column: c			
Operation, maintenance or facility lease services with r	no receipt or delivery of en	ergy.	
Schedule Page: 328.4 Line No.: 10 Column: d Legacy contract (Rate Schedule 674) executed between	on PacifiCorp and Siorra D	acific Dower	
Company d/b/a NV Energy for transmission service over	er agreed-upon facilities a	acilic Fower	
subject to a sole-use or facilities charge. Terminating ir		14/01	
Schedule Page: 328.4 Line No.: 10 Column: m			
Charge for transmission service over agreed-upon facilities	lities and/or subject to a so	ole-use	
or facilities charge. 2013 transmission and ancillary ser			
Schedule Page: 328.4 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 11 Column: c			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.4 Line No.: 11 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 11 Column: m	tive eventy and valence as	ntun!	
Scheduling, system control and dispatch service. Read service.	tive supply and voltage co	ntroi	
Schedule Page: 328.4 Line No.: 12 Column: b Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff		
Schedule Page: 328.4 Line No.: 12 Column: c	disilission raili.		
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff		
Schedule Page: 328.4 Line No.: 12 Column: d	anomiosion ruilli.		
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff	
between various parties and points.	and open to occorranoini		
Schedule Page: 328.4 Line No.: 12 Column: m			
Unauthorized use of transmission service. Penalty reve	enues covering imbalance	charges per	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DocifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2014/04
PacifiCorp		7 7	2014/Q4
	FOOTNOTE DATA		
Schedules 4 and 9. Scheduling, system control and	dispatch service Reactives	unnly and	
voltage control service. Generation regulation and			
reserve - spinning reserve service. Operating reser			
Schedule Page: 328.4 Line No.: 13 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 13 Column: c			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 13 Column: d Non-firm or short-term firm transmission service un	der the Open Access Transm	nission Tariff	
between various parties and points.	der the open /toodes framen	noolon rann	
Schedule Page: 328.4 Line No.: 13 Column: n	า		
2013 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 14 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 14 Column: c Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 14 Column: d			
Non-firm or short-term firm transmission service un		nission Tariff	
between various parties and points.	der and open / todade manen	noolon rann	
Schedule Page: 328.4 Line No.: 14 Column: n	า		
Scheduling, system control and dispatch service. R		ontrol	
service. Generation regulation and frequency response			
Schedule Page: 328.4 Line No.: 15 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 15 Column: c Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.4 Line No.: 15 Column: d			
Non-firm or short-term firm transmission service un		nission Tariff	
between various parties and points.	•		
Schedule Page: 328.4 Line No.: 15 Column: n	า		
2013 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 16 Column: b		orav.	
Operation, maintenance or facility lease services w Schedule Page: 328.4 Line No.: 16 Column: c	-	iergy.	
Operation, maintenance or facility lease services w		nerav	
Schedule Page: 328.4 Line No.: 16 Column: d		loigy.	
Use of Facilities Agreement - Phase shifting transfo	ormers at Sigurd-Glen Canyor		
transmission line and Pinto-Four Corners 345kV tra	ansmission line (Rate Schedu	le 298),	
terminating February 12, 2020.			
Schedule Page: 328.4 Line No.: 16 Column: n		olo upo	
Charge for transmission service over agreed-upon or facilities charge.	racilities and/or subject to a s	ole-use	
Schedule Page: 328.4 Line No.: 17 Column: c			
This footnote applies to all occurrences of "Souther		pages	
328-330. Complete name is Southern California Pu		1 - 5	
Schedule Page: 328.4 Line No.: 17 Column: d			
Small Generator Interconnection Agreement (Servi			
PacifiCorp and Southern California Public Power A or such other longer period as the Interconnection			
automatically renewed for each successive one-year			
earlier based on terms listed in the contract.			
Schedule Page: 328.4 Line No.: 17 Column: n			
Unauthorized use of transmission service. Penalty	revenues covering imbalance	charges per	
Schedules 4 and 9.			
Schedule Page: 328.4 Line No.: 18 Column: d	<u> </u>		
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between various parties and points. Schedule Page: 328.4 Line No.: 23 Column: m Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Schedule Page: 328.4 Line No.: 24 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.4 Line No.: 24 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.4 Line No.: 24 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.						
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Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Schedule Page: 328.4						
service. Reactive supply and voltage control service. Schedule Page: 328.4		ng system control and disr	natch			
Schedule Page: 328.4 Line No.: 24 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.4 Line No.: 24 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.4 Line No.: 24 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.		rig, system control and disp	Jaton			
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.4 Line No.: 24 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.		ansmission Tariff.				
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.		ansmission Tariff.				
between various parties and points. Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.	Schedule Page: 328.4 Line No.: 24 Column: d					
Schedule Page: 328.4 Line No.: 24 Column: m 2013 transmission and ancillary services.		the Open Access Transmi	ssion Tariff			
2013 transmission and ancillary services.						
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	FERC FORM NO. 1 (ED. 12-87)	Page 450.27				

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PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
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Schedule Page: 328.4 Line No.: 25 Columi	n. p		
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 25 Columi			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 25 Columi			
Non-firm or short-term firm transmission service between various parties and points.	under the Open Access Transmi	ission Tariff	
Schedule Page: 328.4 Line No.: 25 Columi	n. w		
Scheduling, system control and dispatch service		ntrol	
service.			
Schedule Page: 328.4 Line No.: 26 Columi			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 26 Column		Ord Davisad	
Point-to-point transmission service under the Op Service Agreement 568) terminating April 30, 20		ora Revisea	
Schedule Page: 328.4 Line No.: 26 Column			
V11-1-3,5-6,7,9			
Schedule Page: 328.4 Line No.: 26 Columi			
Scheduling, system control and dispatch service			
service. Generation regulation and frequency re spinning reserve service. Operating reserve - su		/e -	
Schedule Page: 328.4 Line No.: 27 Columi			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 27 Columi			
Point-to-point transmission service under the Open	pen Access Transmission Tariff (3	3rd Revised	
Service Agreement 568) terminating April 30, 20			
Schedule Page: 328.4 Line No.: 27 Columi V11-1-3,5-6,7,9	n: e		
Schedule Page: 328.4 Line No.: 27 Columi	n: m		
2013 transmission and ancillary services. 2012		e-up	
charge. 2013 annual transmission services true-			
Schedule Page: 328.4 Line No.: 28 Columi			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 28 Column			
Various signatories to the Volume 11 Point-to-P Schedule Page: 328.4 Line No.: 28 Columi			
Non-firm or short-term firm transmission service		ission Tariff	
between various parties and points.	ander the open necess manerin	iooion raim	
Schedule Page: 328.4 Line No.: 28 Columi			
Scheduling, system control and dispatch service	e. Reactive supply and voltage co	ntrol	
service .			
Schedule Page: 328.4 Line No.: 29 Column	n: b		
Various signatories to the Volume 11 Point-to-P Schedule Page: 328.4 Line No.: 29 Columi			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 29 Columi			
Non-firm or short-term firm transmission service		ission Tariff	
between various parties and points.	·		
Schedule Page: 328.4 Line No.: 29 Columi	n: m		
2013 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 30 Columi This footnote applies to all occurrences of "Tri-S		nes	
328-330. Complete name is Tri-State Generatio	on and Transmission Association.	Inc.	
Schedule Page: 328.4 Line No.: 30 Columi			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Invaline of Nespondent	(1) X An Original	(Mo, Da, Yr)	real/reliod of Report
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		•
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.4 Line No.: 30 Column: d			
Legacy contract (2nd Revised Rate Schedule 123) ex			
Generation and Transmission Association, Inc. for transfer in the second control of the			
facilities and/or subject to a sole-use or facilities charg Schedule Page: 328.4 Line No.: 31 Column: b	ge. Terminated October 1, 2	2014.	
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.4 Line No.: 31 Column: d			
Legacy contract (2nd Revised Rate Schedule 123) ex			
Generation and Transmission Association, Inc. for transmission			
facilities and/or subject to a sole-use or facilities charge	ge. Terminated October 1, 2	2014.	
Schedule Page: 328.4 Line No.: 31 Column: m			
2013 transmission and ancillary services	•		
Schedule Page: 328.4 Line No.: 32 Column: b Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff		
Schedule Page: 328.4 Line No.: 32 Column: d	ransinission raini.		
Network transmission service under the Open Access	Transmission Tariff (3rd R	evised	
Service Agreement 628) terminating on June 30, 2021			
Schedule Page: 328.4 Line No.: 32 Column: m			
Penalty revenues covering imbalance charges per Sci			
control and dispatch service. Reactive supply and volt	tage control service. Regula	ation and	
frequency response service. Schedule Page: 328.4 Line No.: 33 Column: b			
Schedule Page: 328.4 Line No.: 33 Column: b Various signatories to the Volume 11 Point-to-Point Ti	ransmission Tariff		
Schedule Page: 328.4 Line No.: 33 Column: d	Tariornicolori Tarini.		
Network transmission service under the Open Access	Transmission Tariff (3rd R	evised	
Service Agreement 628) terminating on June 30, 2021			
Schedule Page: 328.4 Line No.: 33 Column: m			
2013 transmission and ancillary services. 2012 annua		e-up	
charge. 2013 annual transmission services true-up ref	iuna.		
Schedule Page: 328.4 Line No.: 34 Column: b Various signatories to the Volume 11 Point-to-Point Ti	ransmission Tariff		
Schedule Page: 328.4 Line No.: 34 Column: c	ransmission ram.		
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.4 Line No.: 34 Column: d			
Non-firm or short-term firm transmission service under	r the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 34 Column: m	ation are also also also as a	ntual.	
Scheduling, system control and dispatch service. Rea service.	ctive supply and voltage co	ontroi	
Schedule Page: 328.5 Line No.: 1 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 1 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 1 Column: d			
Non-firm or short-term firm transmission service under	r the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.5 Line No.: 1 Column: m 2013 transmission and ancillary services.			
Schedule Page: 328.5 Line No.: 2 Column: b			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 2 Column: c			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.		
		-	
Schedule Page: 328.5 Line No.: 2 Column: d			
Schedule Page: 328.5 Line No.: 2 Column: d Non-firm or short-term firm transmission service under FERC FORM NO. 1 (ED. 12-87)	r the Open Access Transm	ission Tariff	

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PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
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hatwoon various parties and points			
between various parties and points. Schedule Page: 328.5 Line No.: 2 Column	· m		
Scheduling, system control and dispatch servic		ontrol	
service.	or reactive supply and vehage of	7111.01	
Schedule Page: 328.5 Line No.: 3 Column			
Various signatories to the Volume 11 Point-to-F			
Schedule Page: 328.5 Line No.: 3 Column			
Various signatories to the Volume 11 Point-to-F			
Schedule Page: 328.5 Line No.: 3 Column Non-firm or short-term firm transmission service		ission Tariff	
between various parties and points.	s under the open 7,00000 Transm	iooion raini	
Schedule Page: 328.5 Line No.: 3 Column	: m		
2013 transmission and ancillary services.			
Schedule Page: 328.5 Line No.: 4 Column			
Network transmission service and distribution d			
Transmission Tariff (Service Agreement 506) to	<u> </u>	n.	
Schedule Page: 328.5 Line No.: 4 Column Distribution voltage service charge. Primary del		control	
and dispatch service. Reactive supply and volta	age control service. Regulation an	id	
frequency response service .			
Schedule Page: 328.5 Line No.: 5 Column	ı: d		
Network transmission service and distribution d			
Transmission Tariff (Service Agreement 506) to	• .	n.	
Schedule Page: 328.5 Line No.: 5 Column Distribution voltage service charge. Primary del	i: M	on d	
ancillary services. Refunds for transmission ser			
ER11-3646. 2013 annual transmission services		10.	
Schedule Page: 328.5 Line No.: 6 Column	: C		
This footnote applies to all occurrences of "Web		jes 328-330.	
Complete name is Weber Basin Water Conserv			
Schedule Page: 328.5 Line No.: 6 Column Legacy contract (3rd Revised Rate Schedule 28	i: 0 86) avacutad batwaan BacifiCarn	and United	
States Department of the Interior, Bureau of Re			
District for transmission service over agreed-up			
or facilities charge for energy deliveries at and I	below 138kV. Agreement termina		
time after April 1, 2040 with 4 years written noti			
Schedule Page: 328.5 Line No.: 6 Column			
Energy consumption charge for deliveries at an Schedule Page: 328.5 Line No.: 7 Column			
Legacy contract (3rd Revised Rate Schedule 2		and United	
States Department of the Interior, Bureau of Re			
District for transmission service over agreed-up			
or facilities charge for energy deliveries at and I		tes any	
time after April 1, 2040 with 4 years written noti			
Schedule Page: 328.5 Line No.: 7 Column 2013 transmission and ancillary services.	: m		
Schedule Page: 328.5 Line No.: 8 Column	ı. q		
Legacy contract (3rd Amended Rate Schedule		and United	
States Department of the Interior, Bureau of Re	eclamation Crooked River Irrigatio	n District	
for transmission service over agreed-upon facili		or	
facilities charge. Agreement termination with or	·		
Schedule Page: 328.5 Line No.: 9 Column This footnote applies to all occurrences of "Utal		nages	
328-330. Complete name is Utah Associated M		ı payes	
Schedule Page: 328.5 Line No.: 9 Column	·		
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5 ///0	(1) X An Original	(Mo, Da, Yr)	224424
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Legacy contract executed between PacifiCorp and Ut	tah Associated Municipal Po	owar Systams	
for transmission service over agreed-upon facilities (T			
Transmission Service and Operating Agreement, Thir			
subject to termination upon mutual agreement and re			
Schedule Page: 328.5 Line No.: 9 Column: m			
Distribution voltage service charge. Scheduling, systematical production and production of the control of the c			
Reactive supply and voltage control service. Regulati Operating reserve - spinning reserve service. Operati			
service.	ng reserve - supplemental i	eseive	
Schedule Page: 328.5 Line No.: 10 Column: d			
Legacy contract executed between PacifiCorp and Ut			
for transmission service over agreed-upon facilities (7			
Transmission Service and Operating Agreement, Thin			
subject to termination upon mutual agreement and re Schedule Page: 328.5 Line No.: 10 Column: m	piacement agreements are	iii ellect.	
2013 transmission and ancillary services. 2012 annua	al transmission services true	e-up	
charge. 2013 annual transmission services true-up re			
Schedule Page: 328.5 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 11 Column: c	Tariff		
Various signatories to the Volume 11 Point-to-Point T Schedule Page: 328.5 Line No.: 11 Column: d	ransmission Tariπ.		
Schedule Page: 328.5 Line No.: 11 Column: d Non-firm or short-term firm transmission service unde	er the Open Access Transm	ission Tariff	
between various parties and points.	The Open Access Transm	ission raini	
Schedule Page: 328.5 Line No.: 11 Column: m			
Scheduling, system control and dispatch service. Rea		ontrol	
service. Generation regulation and frequency respons	se service.		
Schedule Page: 328.5 Line No.: 12 Column: b Various signatories to the Volume 11 Point-to-Point T	ronomicsion Tariff		
Schedule Page: 328.5 Line No.: 12 Column: c	Tarismission Tarin.		
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 12 Column: d			
Non-firm or short-term firm transmission service under	er the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.5 Line No.: 12 Column: m			
2013 transmission and ancillary services	•		
Schedule Page: 328.5 Line No.: 13 Column: d Legacy contract (5th Revised Rate Schedule 637) ex	agutad batwaan BasifiCara	and I Itah	
Municipal Power Agency for transmission service over			
Restated Transmission Service and Operating Agree			
agreement and replacement agreements are in effect	i. ,	•	
Schedule Page: 328.5 Line No.: 13 Column: m			
Penalty revenues covering imbalance charges per Sc			
control and dispatch service. Reactive supply and vol frequency response service. Operating reserve - spin			
reserve - supplemental reserve service.	ring reserve service. Opera	aurig	
Schedule Page: 328.5 Line No.: 14 Column: d			
Legacy contract (5th Revised Rate Schedule 637) ex	ecuted between PacifiCorp	and Utah	
Municipal Power Agency for transmission service over			
Restated Transmission Service and Operating Agree agreement and replacement agreements are in effect		n upon mutuai	
Schedule Page: 328.5 Line No.: 14 Column: m			
2013 transmission and ancillary services. 2012 annua	al transmission services true	e-up	
charge. 2013 annual transmission services true-up re		<u> </u>	
Schedule Page: 328.5 Line No.: 15 Column: d			
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Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
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Non-firm or short-term firm transmission service under between various parties and points.	the Open Access Transmis	ssion Tariff	
Schedule Page: 328.5 Line No.: 15 Column: m			
Scheduling, system control and dispatch service. Reac	tive supply and voltage cor	ntrol	
service .			
Schedule Page: 328.5 Line No.: 16 Column: c This footnote applies to all occurrences of "Portland Ge 328-330. Complete name is Portland General Electric (S	
Schedule Page: 328.5 Line No.: 16 Column: d			
Legacy contract (Rate Schedule 591) executed between Enterprises for transmission service over agreed-upon sole-use or facilities charge. Agreement terminating Ja	facilities and/or subject to	orings Power	
Schedule Page: 328.5 Line No.: 16 Column: m	,		
Charge for transmission service over agreed-upon facil or facilities charge based on a capacity factor and/or pr contract.			
Schedule Page: 328.5 Line No.: 17 Column: d			
Legacy contract (Rate Schedule 591) executed between	en PacifiCorp and Warm Sc	rings Power	
Enterprises for transmission service over agreed-upon sole-use or facilities charge. Agreement terminating Ja	facilities and/or subject to	Ü	
Schedule Page: 328.5 Line No.: 17 Column: m	•		
Charge for transmission service over agreed-upon facil or facilities charge based on a capacity factor and/or pr contract.	lities and/or subject to a sol oportional use as defined i	le-use n the	
Schedule Page: 328.5 Line No.: 18 Column: c			
Various Western Area Power Administration customers	s in PacifiCorp's control are	a.	
Schedule Page: 328.5 Line No.: 18 Column: d			
Legacy contract (Rate Schedule 262) executed between	en PacifiCorp and Western	Area Power	
Administration for transmission and interconnection ser		ilities	
and/or subject to a sole-use or facilities charge for load			
customers for deliveries of Colorado River Storage Pro		reement	
termination upon three years after written notice and m	utuai consent.		
Schedule Page: 328.5 Line No.: 18 Column: m Fixed termination fee associated with a contract cancel	llation applied for the durati	on of	
this agreement.	nation applied for the durati	OH OI	
Schedule Page: 328.5 Line No.: 19 Column: c			
Various Western Area Power Administration customers	s in PacifiCorp's control are	а	
Schedule Page: 328.5 Line No.: 19 Column: d	истостре селистине	<u>~.</u>	
Legacy contract (Rate Schedule 262) executed betwee Administration for transmission and interconnection ser	rvice over agreed-upon faci	Area Power ilities	
and/or subject to a sole-use or facilities charge for load		roomant	
customers for deliveries of Colorado River Storage Pro termination upon three years after written notice and m		eement	
Schedule Page: 328.5 Line No.: 19 Column: m	atual consent.		
Fixed termination fee associated with a contract cancel	llation applied for the durati	on of	
this agreement. 2013 transmission and ancillary service			
Schedule Page: 328.5 Line No.: 20 Column: c			
Various Western Area Power Administration customers	s in PacifiCorp's control are	a.	
Schedule Page: 328.5 Line No.: 20 Column: d			
Legacy contract (Rate Schedule 263) executed betwee			
Administration for transmission and interconnection ser		ilities	
and/or subject to a sole-use or facilities charge for load		Desirents	
customers for deliveries of power and energy from Salt			
including the Colorado River Storage Projects, to certal 138 kV. Agreement termination upon three years after			
100 KV. Agreement termination upon timee years after	whiten notice and mutual C	orisorit.	

Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
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<u>'</u>	OOTNOTE DATA		
Schedule Page: 328.5 Line No.: 20 Column: m			
Charges for low-voltage transmission of power and end	ergy.		
Schedule Page: 328.5 Line No.: 21 Column: c	9,-		
Various Western Area Power Administration customers	s in PacifiCorp's control are	a.	
Schedule Page: 328.5 Line No.: 21 Column: d	-		
Legacy contract (Rate Schedule 263) executed between			
Administration for transmission and interconnection se		ilities	
and/or subject to a sole-use or facilities charge for load customers for deliveries of power and energy from Sali		Projects	
including the Colorado River Storage Projects, to certa			
138 kV. Agreement termination upon three years after			
Schedule Page: 328.5 Line No.: 21 Column: m			
Charges for low-voltage transmission of power and end	ergy. 2013 transmission an	d ancillary	
services.			
Schedule Page: 328.5 Line No.: 22 Column: c			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.5 Line No.: 22 Column: d			
Legacy contract (Rate Schedule 664) executed between			
Administration concerning the exchange of transmission facilities. The contract terminates 50 years from executions		on	
facilities. The contract terminates 50 years from execut Transmission of Electricity by Others, in this Form No.			
Schedule Page: 328.5 Line No.: 23 Column: d	1.		
Evergreen network transmission service under the Ope	en Access Transmission Ta	ariff (3rd	
Revised Service Agreement 175).	sir / teesee Transmission Te	xiii (614	
Schedule Page: 328.5 Line No.: 23 Column: m			
Distribution voltage service charge. Primary delivery se	ervice. Scheduling, system	control	
and dispatch service. Reactive supply and voltage con	trol service.		
Schedule Page: 328.5 Line No.: 24 Column: d			
Evergreen network transmission service under the Ope	en Access Transmission Ta	ariff (3rd	
Revised Service Agreement 175).			
Schedule Page: 328.5 Line No.: 24 Column: m	Annua projection and discontinuo		
2013 transmission and ancillary services. 2012 annual charge. 2013 annual transmission services true-up refu		-up	
Schedule Page: 328.5 Line No.: 25 Column: a	und.		
This footnote applies to all occurrences of "Western Ar	ea Power Adm CO River"	on nages	
328-330. Complete name is Western Area Power Adm			
Project.		210.490	
Schedule Page: 328.5 Line No.: 25 Column: c			
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.		
Schedule Page: 328.5 Line No.: 25 Column: d			
Non-firm or short-term firm transmission service under	the Open Access Transmis	ssion Tariff	
between various parties and points.			
Schedule Page: 328.5 Line No.: 25 Column: m			
Scheduling, system control and dispatch service. Read	tive supply and voltage col	ntrol	
Service.			
Schedule Page: 328.5 Line No.: 26 Column: c Various signatories to the Volume 11 Point-to-Point Tra	anemission Tariff		
Schedule Page: 328.5 Line No.: 26 Column: d	ansinission raini.		
Non-firm or short-term firm transmission service under	the Open Access Transmir	ssion Tariff	
between various parties and points.	epo/100000 franoffik		
Schedule Page: 328.5 Line No.: 26 Column: m			
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol	
service.			
Schedule Page: 328.5 Line No.: 27 Column: a			
This footnote applies to all occurrences of "Western Ar	ea Power Adm. CO MO" or	n pages	
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PacifiCorp	(2) _ A Resubmission	11	2014/Q4		
	FOOTNOTE DATA				
328-330. Complete name is Western A	rea Power Administration Colorado Missou	ıri.			
Schedule Page: 328.5 Line No.: 27					
Various signatories to the Volume 11 F	Point-to-Point Transmission Tariff.				
Schedule Page: 328.5 Line No.: 27					
	n service under the Open Access Transmis	sion Tariff			
between various parties and points.					
Schedule Page: 328.5 Line No.: 27					
Scheduling, system control and dispat	ch service. Reactive supply and voltage cor	ntrol			

Schedule Page: 328.5 Line No.: 28 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

service.

Name	e of Respondent		This Repor		[Date of Report	Year/Pe	riod of Report	
Pacif	iCorp			n Original Resubmission		Mo, Da, Yr) / /	End of _	2014/Q4	
			MISSION OF	ELECTRICITY	BY OTHERS (A				
1. Re	eport all transmission, i.e. whe					•	unicipalities, oth	er public	
	orities, qualifying facilities, and			,	,	,	, ,	'	
	column (a) report each compa								
	eviate if necessary, but do no			•		•			
	mission service provider. Use		lumns as ne	cessary to rep	oort all compan	ies or public au	thorities that pro	ovided	
	mission service for the quarte	•		41				ing on fallows.	
	column (b) enter a Statistical - Firm Network Transmission								
	-Term Firm Transmission Sei								
	ice, and OS - Other Transmis							III Transmission	
	eport in column (c) and (d) the							vice.	
	eport in column (e), (f) and (g)								
	ges and in column (f) energy	•				•	` '	•	
on bi	lls or vouchers rendered to th	e respondent,	including an	y out of perio	d adjustments.	. Explain in a fo	otnote all compo	onents of the	
	unt shown in column (g). Repo	,	•	•		•		•	
	made, enter zero in column (h		ootnote expla	aining the nat	ure of the non-	monetary settle	ment, including	the amount and	
• •	of energy or service rendered								
	iter "TOTAL" in column (a) as								
′. FC	otnote entries and provide ex	planations foll							
ine			_	OF ENERGY				RICITY BY OTHERS	
No.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- _ hours	Demand Charges	Energy Charges	Other Charges	Total Cost of	
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	Charges (\$)	Transmission (\$)	
1	Arizona Public Service	LFP	548,58	` ,	. ,	()	(g)	1,690,366	6
2	Arizona Public Service	NF	57,95	0 57,950	317,58	2		317,582	2
3	Arizona Public Service	OS	•	1	•	9,48	8 15,00	-	
4	Arizona Public Service	OS							
5	Arizona Public Service	SFP	44,73	5 44,73	5 295,81	8		295,818	8
6	Ashland, City of	FNS	2,22	7 2,227	•	21,34	6	21,346	6
7	Avista Corporation	FNS	64,41	1 66,61	5 231,69	4		231,694	4
8	Avista Corporation	NF	21,58	9 21,58	124,56	9		124,569	9
9	Basin Elect. Power Coop	NF	13,75	9 13,75)	20,50	1	20,501	1
10	Big Horn Rural Electric	OLF					203,01	4 203,014	4
11	Black Hills Power, Inc.	AD			-4			-40)
12	Black Hills Power, Inc.	NF	1,18	7 1,187	1,18	7		1,187	7
	Black Hills Power, Inc.	OS					1,98		
	Black Hills Power, Inc.	SFP	62	5 625				3,968	
	Bonneville Power Admin	AD			199,19		93,50		
16	Bonneville Power Admin	FNS			6,781,44	4		6,781,444	4
-									
				00 18,261,		19,237 10	001,730	17,484,757	151,33

ivaiii	e of Respondent		This Repor		Į.	Date of Report		riod of Report
Pacif	iCorp		, ,	n Original Resubmission		Mo, Da, Yr) / /	End of _	2014/Q4
					BY OTHERS (A			
1. Re	eport all transmission, i.e. whe	•				, ,	unicipalities, oth	er public
	orities, qualifying facilities, and							
	column (a) report each comp							
	eviate if necessary, but do no							
	mission service provider. Use		lumns as ne	cessary to rep	oort all compan	ies or public au	ithorities that pro	ovided
	mission service for the quarte	•						
	column (b) enter a Statistical							
	- Firm Network Transmission							
	-Term Firm Transmission Sei							m I ransmission
	ice, and OS - Other Transmis eport in column (c) and (d) the							ioo
	eport in column (e), (f) and (g)							
	ges and in column (f) energy	•				•	, ,	•
	lls or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h							
	of energy or service rendered	,	•	J		•	, ,	
	iter "TOTAL" in column (a) as							
. Fc	otnote entries and provide ex	planations foll	owing all red	quired data.				
ne			TRANSFER	R OF ENERGY	FXPENSES	FOR TRANSMIS	SION OF FLECTE	RICITY BY OTHERS
0.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Bonneville Power Admin	LFP	5,557,95	6 5,557,95	58,311,81	5		58,311,815
2	Bonneville Power Admin	NF	16,59	7 16,59	7	82,25	2	82,252
3	Bonneville Power Admin	OLF	4,528,94	6 4,755,61	31,523,36	1	107,74	0 31,631,101
4	Bonneville Power Admin	OS	22,28	9 22,289	9,90	0 346,22	5 1,043,74	4 1,399,869
5	Bonneville Power Admin	os						
6	Bonneville Power Admin	SFP	1,550,75	7 1,550,75	7	7,795,07	71	7,795,071
7	CA Ind. Sys. Operator	AD				-12,81	2 -179,66	8 -192,480
8	CA Ind. Sys. Operator	OS					828,75	8 828,758
	CA Ind. Sys. Operator	SFP	212,69	4 212,69		1,738,06	0	1,738,060
10	Deseret Gen & Trans	AD			30	0		300
	Deseret Gen & Trans	LFP	187,79	•				4,693,645
	Deseret Gen & Trans	NF	171,09					1,134,223
	El Paso Electric Co.	NF	39,75	7 39,75	7 35,18	4		35,184
	El Paso Electric Co.	OS	ā				18,02	
	El Paso Electric Co.	SFP	31,58	2 31,582	2 71,72	2		71,722
16	Flathead Elect Coop Inc	OS					76,84	9 76,849
	TOTAL		17,778,50	00 18,261,	700 400 0	∮ 9,237 10	001,730	7,484,757 15

	of Respondent		This Report		[Date of Report		iod of Report
Pacif	iCorp			Original Resubmission		(Mo, Da, Yr) / /	End of _	2014/Q4
					BY OTHERS (A			
1. Re	port all transmission, i.e. whe						unicipalities, othe	er public
	prities, qualifying facilities, and			. 2, 00. 0.0.	ou 10 au 11 100, 10	, coporativoo, 111	arnoipanaoo, oan	or public
	column (a) report each comp							
	eviate if necessary, but do no			•		•		
	mission service provider. Use		lumns as nec	essary to rep	ort all compar	nies or public au	thorities that pro	vided
	mission service for the quarte	•						
	column (b) enter a Statistical							
	- Firm Network Transmission							
	-Term Firm Transmission Ser							n Transmission
	ce, and OS - Other Transmis port in column (c) and (d) the							ico
	port in column (e), (f) and (g)							
	ges and in column (f) energy							
	lls or vouchers rendered to th							
ımoı	ınt shown in column (g). Rep	ort in column (h) the total c	harge shown	on bills render	ed to the respo	ndent. If no mon-	etary settlement
	made, enter zero in column (h		ootnote expla	ining the natu	re of the non-	monetary settle	ment, including t	he amount and
• •	of energy or service rendered							
	ter "TOTAL" in column (a) as							
. Fo	otnote entries and provide ex	planations foll	lowing all req	uired data.				
ne				OF ENERGY				ICITY BY OTHERS
Ю.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	(\$)	(\$)	Charges (\$)	Transmission (\$) (h)
1	(a) Hermiston Gen Co L.P.	(b) OS	(c)	(d)	(e)	(f)	(g) 191,074	` '
	i icitilistori Octi OC L.i .	00					101,01	T 101,017
	Idaho Power Company	AD			-106.70	19	-58 221	-
2	Idaho Power Company	AD FNS			-106,70 9.33		-58,221	1 -164,930
3	Idaho Power Company	FNS	1.991.04	3 2.236.072	9,33	1	-58,22	-164,930 9,331
2 3 4	Idaho Power Company Idaho Power Company		1,991,04 265,30		9,33 5,741,10	1 0	-58,22	9,331 5,741,100
2 3 4 5	Idaho Power Company Idaho Power Company Idaho Power Company	FNS LFP NF	1,991,04 265,30		9,33 5,741,10 1,162,26	1 0 5		9,331 5,741,100 1,162,265
2 3 4 5 6	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	FNS LFP NF OS			9,33 5,741,10	1 0 5	-58,222 13,428,56	9,331 5,741,100 1,162,265
2 3 4 5 6 7	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	FNS LFP NF OS OS	265,30	265,309	9,33 5,741,10 1,162,26 -10,89	1 0 35 5		9,331 5,741,100 1,162,265 3 13,417,668
2 3 4 5 6 7 8	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company	FNS LFP NF OS SFP	265,30 169,87	265,309 2 169,872	9,33 5,741,10 1,162,26 -10,89	1 0 5 5		9,331 5,741,100 1,162,265 3 13,417,668
2 3 4 5 6 7 8	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr	FNS LFP NF OS SFP NF	265,30	265,309 2 169,872	9,33 5,741,10 1,162,26 -10,89	1 0 5 5	13,428,56	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217
2 3 4 5 6 7 8 9	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr	FNS LFP NF OS SFP NF OS	265,30 169,87	265,309 2 169,872	9,33 5,741,10 1,162,26 -10,89	1 0 5 5	13,428,563	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156
2 3 4 5 6 7 8 9 10	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc.	FNS LFP NF OS SFP NF OS AD	265,30 169,87	265,309 2 169,872	9,33 5,741,10 1,162,26 -10,89	1 0 5 5	13,428,56 5,156 -1,863	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 6 5,156 3 -1,863
2 3 4 5 6 7 8 9 10 11	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Moon Lake Elect. Assoc.	FNS LFP NF OS OS SFP NF OS AD FNS	265,309 169,877 3,350	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89	1 0 35 5 0 7	13,428,563 5,156 -1,863 292,764	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764
2 3 4 5 6 7 8 9 10 11 12 13	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation	FNS LFP NF OS OS SFP NF OS AD FNS LFP	265,30 169,87	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 6 7 7	5,156 -1,863 292,764	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599
2 3 4 5 6 7 8 9 10 11 12 13 14	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company	FNS LFP NF OS SFP NF OS AD FNS LFP AD	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,350	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764 9 -64,252	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company	FNS LFP NF OS SFP NF OS AD FNS LFP AD	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	5,156 -1,863 292,764	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 6 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764 9 -64,252	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764 9 -64,252	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764 9 -64,252	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,357	2 169,872 3,357	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59	13,428,563 5,156 -1,863 292,764 9 -64,252	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company Idaho Power Company LA Dept of Water & Pwr LA Dept of Water & Pwr Moon Lake Elect. Assoc. Morgan City Corporation Nevada Power Company Nevada Power Company	FNS LFP NF OS OS SFP NF OS AD FNS LFP AD NF	265,309 169,877 3,357	2 169,872 2 3,357 13 37,199	9,33 5,741,10 1,162,26 -10,89 436,85 36,21	1 0 5 5 0 7 1,59 2	13,428,56 5,156 -1,863 292,764 9 -64,257 63,292	1 -164,930 9,331 5,741,100 1,162,265 3 13,417,668 436,850 36,217 5 5,156 3 -1,863 4 292,764 1,599 1 -254,833 267,471

	e of Respondent		This Repor			Date of Report		riod of Report
Pacit	fiCorp		, ,	n Original Resubmission	,	(Mo, Da, Yr) //	End of _	2014/Q4
		TRANS (I	MISSION OF	ELECTRICITY	BY OTHERS (A	Account 565)		
1. Re	eport all transmission, i.e. whe	•				•	unicipalities, oth	er public
	orities, qualifying facilities, and							
	column (a) report each comp							
	eviate if necessary, but do no			•		•		
	mission service provider. Use		lumns as ne	cessary to rep	port all compan	iles or public aut	thorities that pro	vided
	mission service for the quarte column (b) enter a Statistical	•	codo bacad	on the origin	al contractual to	orms and condit	ions of the convi	ico ac follows:
	- Firm Network Transmission							
	-Term Firm Transmission Sei							
_	ice, and OS - Other Transmis							Transmission
	eport in column (c) and (d) the							/ice.
	eport in column (e), (f) and (g)							
har	ges and in column (f) energy	charges relate	d to the amo	unt of energy	transferred. O	n column (g) rer	port the total of	all other charges
n bi	lls or vouchers rendered to th	e respondent,	including ar	y out of perio	od adjustments.	. Explain in a foc	otnote all compo	nents of the
	unt shown in column (g). Rep							
	made, enter zero in column (f		otnote expla	aining the nat	ure of the non-	monetary settler	ment, including	the amount and
	of energy or service rendered							
	nter "TOTAL" in column (a) as							
'. Fo	ootnote entries and provide ex	planations foll	owing all rec	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMISS	SION OF ELECTE	RICITY BY OTHERS
lo.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges	Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	(\$)	(\$)	Charges (\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	` '
	Nevada Power Company	SFP	40,20	-				198,000
	NorthWestern Corp.	NF	114,09	1 117,30	4 508,07	4		508,074
	NorthWestern Corp.	OS					35,32	· · ·
	NorthWestern Corp.	SFP	50,09	·	·			217,255
	Platte River Pwr Auth	LFP	162,54	7 162,54	7 849,70	0		849,700
6	Platte River Pwr Auth	OS					9,29	•
		OLF					94	1 941
7	Portland Gen. Electric				1	1		
7	Public Service Co of CO	LFP	84,35	-	·			990,630
7 8 9	Public Service Co of CO Public Service Co of NM	NF	84,35 49	-	·			2,732
7 8 9	Public Service Co of CO Public Service Co of NM Public Service Co of NM	NF OS	490	0 490) 2,73	2	1,70	2,732 4 1,704
7 8 9 10	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM	NF OS SFP	6,77	0 6,770) 2,73	7	1,70	2,732 4 1,704 48,507
7 8 9 10 11	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project	NF OS SFP NF	490	0 6,770) 2,73	7		2,732 4 1,704 48,507 334,073
7 8 9 10 11 12	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project	NF OS SFP NF OS	6,77 138,11	0 6,770 2 138,112) 2,73) 48,50 2 334,07	7 3	1,70 54,29	2,732 4 1,704 48,507 334,073 2 54,292
7 8 9 10 11 12 13	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project Sierra Pacific Power Co	NF OS SFP NF OS NF	6,77	0 6,770 2 138,112) 2,73) 48,50 2 334,07	7 3	54,29	2,732 4 1,704 48,507 334,073 2 54,292 72,525
7 8 9 10 11 12 13 14	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project Sierra Pacific Power Co Sierra Pacific Power Co	NF OS SFP NF OS NF OS	6,77 138,11 9,85	0 6,770 2 138,112 5 9,855) 2,73) 48,50 2 334,07 5 72,52	7 3 5		2,732 4 1,704 48,507 334,073 2 54,292 72,525 8 14,288
7 8 9 10 11 12 13 14	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project Sierra Pacific Power Co	NF OS SFP NF OS NF	6,77 138,11	0 6,770 2 138,112 5 9,855) 2,73) 48,50 2 334,07 5 72,52	7 3 5	54,29	2,732 4 1,704 48,507 334,073 2 54,292 72,525
7 8 9 10 11 12 13 14	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project Sierra Pacific Power Co Sierra Pacific Power Co	NF OS SFP NF OS NF OS	6,77 138,11 9,85	0 6,770 2 138,112 5 9,855) 2,73) 48,50 2 334,07 5 72,52	7 3 5	54,29	2,732 4 1,704 48,507 334,073 2 54,292 72,525 8 14,288
7 8 9 10 11 12 13 14	Public Service Co of CO Public Service Co of NM Public Service Co of NM Public Service Co of NM Salt River Project Salt River Project Sierra Pacific Power Co Sierra Pacific Power Co	NF OS SFP NF OS NF OS	6,77 138,11 9,85	0 6,770 2 138,112 5 9,855) 2,73) 48,50 2 334,07 5 72,52	7 3 5	54,29	2,732 4 1,704 48,507 334,073 2 54,292 72,525 8 14,288

	of Respondent		This Repor			Date of Report		iod of Report	1
Pacif	iCorp			n Original Resubmission	((Mo, Da, Yr) / /	End of _	2014/Q4	
		TRANS (I	MISSION OF	ELECTRICITY	BY OTHERS (A	Account 565)			
	port all transmission, i.e. whe	eeling or electr	icity provide				unicipalities, oth	er public	
	orities, qualifying facilities, and								
	column (a) report each comp								l
	eviate if necessary, but do no mission service provider. Use								l
	mission service provider. Ose		ullilis as lie	cessary to rep	port all compar	iles of public at	unonnes mai pro	vided	l
	column (b) enter a Statistical	•	code based	on the origina	al contractual to	erms and condi	tions of the servi	ce as follows:	l
	- Firm Network Transmission								l
	-Term Firm Transmission Se								l
	ce, and OS - Other Transmis								l
	port in column (c) and (d) the								l
	port in column (e), (f) and (g)								l
	ges and in column (f) energy								l
	lls or vouchers rendered to th int shown in column (g). Rep								
	made, enter zero in column (ł								
	of energy or service rendered		othote expit	aning the riat	are or the non	monetary settle	inont, including	and amount and	l
	ter "TOTAL" in column (a) as								
	otnote entries and provide ex		owing all red	quired data.					
ne	·		TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF FLECTE	RICITY BY OTHERS	ĺ
0.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand	Energy Charges	Other	Total Cost of	l
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$) (h)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Į
1	Surprise Valley Electr.	OLF					8,88	6 8,88	6
2	Tri-State Gen & Transm	LFP	39,31	5 42,40	990,63	0		990,63	0
3	Tri-State Gen & Transm	NF	32,72	9 32,729	9 131,34	8		131,34	8
_4	Tri-State Gen & Transm	OS					35,07	1 35,07	1
5	Tucson Electric Power	LFP	187,69					596,44	2
_	Tucson Electric Power	NF	6,63	1 6,63	27,93	0		27,93	
_7	Tucson Electric Power	OS					62,62		
8	Tucson Electric Power	SFP	9,30	6 9,306	60,17	5		60,17	5
9	Westport Field Svc LLC	LFP			-3,705,50	,		-3,705,50	
10	Western Area Power Admn	AD			7,45	2	3,44	4 10,89	6
11	Western Area Power Admn	FNS			6,500,25	+		6,500,25	<u>i</u> 1
12	Western Area Power Admn	LFP	652,57		2 1,693,33	3		1,693,33	
13	Western Area Power Admn	NF	327,75	9 327,75	9 641,03	5		641,03	5
14	Western Area Power Admn	os					1,360,06	6 1,360,06	6
15	Western Area Power Admn	OS							
16	Western Area Power Admn	SFP	370,46	5 370,46	5 880,07	7		880,07	7
			370,46	5 370,46	5 880,07	7		880,07	7
									ı

INAIII	e of Respondent		This Repor			Date of Report	Year/Pe	eriod of Report	
Paci	fiCorp			n Original Resubmission		(Mo, Da, Yr) / /	End of	2014/Q4	
			MISSION OF	ELECTRICITY	BY OTHERS (ed to as "wheelin		<u> </u>		
1. R	eport all transmission, i.e. whe	eeling or electr	icity provide	d by other ele	ectric utilities,	cooperatives, m	unicipalities, oth	ner public	7
	orities, qualifying facilities, an								
	column (a) report each comp								
	eviate if necessary, but do no								
	mission service provider. Use		lumns as ne	cessary to re	port all compa	nies or public au	uthorities that pr	ovided	
	mission service for the quarte	•							
	column (b) enter a Statistical								
	- Firm Network Transmission								
	-Term Firm Transmission Se							rm Transmission	
	ice, and OS - Other Transmis								
	eport in column (c) and (d) the								
	eport in column (e), (f) and (g)								
	ges and in column (f) energy								
	lls or vouchers rendered to the								
	unt shown in column (g). Rep								
	made, enter zero in column (I		ootnote expl	aining the nat	ture of the non	-monetary settle	ement, including	the amount and	
	of energy or service rendered								
	nter "TOTAL" in column (a) as								
. Fo	ootnote entries and provide ex	cplanations foll	owing all red	quired data.					
ine			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHER	S
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand	Energy Charges	Other	Total Cost of	
	Authority (Footnote Affiliations)	Classification	hours Received	nours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$) (h)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Accrual						-166,6	55 -166,6	655
2									
4									
5									
6									
7									
									_
8									_
9									
10									
11									
12									
13									
14									
15									
									+
16									-
		1							
							i	Ĭ.	1
	TOTAL		17,778,50	00 18,261,		3 4 9,237 10	001,730	17,484,757	151,3

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
·	FOOTNOTE DATA	-	•
Schedule Page: 332 Line No.: 1 Column: b crizona Public Service Company - contract termination 047. Schedule Page: 332 Line No.: 3 Column: g	on dates: January 11, 2041 a	and May 31,	
ncillary services.			
Schedule Page: 332 Line No.: 4 Column: b drizona Public Service Company - Legacy contract e Public Service Company concerning the exchange of acilities (Restated Transmission Service Agreement Service Company, Rate Schedule 436). The contract age 328, Transmission of electricity for others, of the	f transmission services over between PacifiCorp and Ariz t terminates October 31, 202	agreed-upon zona Public	
Schedule Page: 332 Line No.: 10 Column: b Sig Horn Rural Electric Company - contract terminati	ion date: March 10, 2015.		
Schedule Page: 332 Line No.: 10 Column: g			
Use of facilities. Schedule Page: 332 Line No.: 11 Column: b Settlement adjustment.			
Schedule Page: 332 Line No.: 11 Column: e Settlement adjustment.			
Schedule Page: 332 Line No.: 13 Column: g			
Schedule Page: 332 Line No.: 15 Column: b Settlement adjustment.			
Schedule Page: 332 Line No.: 15 Column: g			
Schedule Page: 332.1 Line No.: 1 Column: b			
Sonneville Power Administration - contract termination 016; September 1, 2016; November 1, 2016; Decer lovember 1, 2017; September 1, 2018; October 1, 2019; Null 1, 2019; September 1, 2019; October 1, 2019; November 1, 2020; October 1, 2027; November 1, 2020; October 1, 2027; November 1, 2020; October 1, 2027; November 1, 2020; October 1, 2020;	mber 1, 2016; April 1, 2017; 2018; December 1, 2018; Jan November 1, 2019; Decembe	July 1, 2017; nuary 1, 2019;	
Schedule Page: 332.1 Line No.: 3 Column: b	on datas. Dasambar 24, 2010). Cantambar	
Sonneville Power Administration - contract termination, 2027; and evergreen.	on dates: December 31, 2018	s; September	
Schedule Page: 332.1 Line No.: 3 Column: g			
Schedule Page: 332.1 Line No.: 4 Column: g			
Schedule Page: 332.1 Line No.: 5 Column: b Sonneville Power Administration - Legacy contract ex Sonneville Power Administration concerning the exch			
greed-upon facilities ("Midpoint-Meridian Transmiss his agreement runs concurrently with the AC Intertice erminates when the facilities subject to that agreemed lso page 328, Transmission of electricity for others,	sion Agreement", Rate Sched e Agreement (Rate Schedule ent are taken out of service. S	lule 369). e 368), which	
Schedule Page: 332.1 Line No.: 7 Column: a his footnote applies to all occurrences of "CA Ind. Same is California Independent System Operator Co		Complete	
Schedule Page: 332.1 Line No.: 7 Column: b			
Schedule Page: 332.1 Line No.: 7 Column: f			
Schedule Page: 332.1 Line No.: 7 Column: g			

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp			(2) _ A Resubmission	/ /	2014/Q4
		F	OOTNOTE DATA		
Schedule Page: 332.1 Ancillary services.	Line No.: 8	Column: g			
Schedule Page: 332.1	Line No.: 10	Column: b			
Settlement adjustment.	LINE NO 10	Column. D			
Schedule Page: 332.1	Line No.: 11	Column: b			
Deseret Generation & T	ransmission C		tract termination dates: Jan	uary 1,	
2018 and September 1,					
Schedule Page: 332.1	Line No.: 14	Column: g			
Ancillary services.	Lina Na . 40	0.51			
Schedule Page: 332.1 Use of facilities.	Line No.: 16	Column: g			
Schedule Page: 332.2	Line No.: 1	Column: a			
			rmiston Generating Plant, w	hich is	
jointly owned. PacifiCorp	o owns 50% of		,		
Schedule Page: 332.2	Line No.: 1	Column: g			
Use of facilities.					
Schedule Page: 332.2	Line No.: 2	Column: b			
Settlement adjustment.	Lina Na . 2	Calumnia			
Schedule Page: 332.2 Settlement adjustment.	Line No.: 2	Column: e			
Schedule Page: 332.2	Line No.: 2	Column: g			
Use of facilities.	Lino 140 2	Colamin. g			
Schedule Page: 332.2	Line No.: 4	Column: b			
Idaho Power Company -	contract term	nation dates: Ap	oril 1, 2025 and July 1, 2025	j.	
Schedule Page: 332.2	Line No.: 6	Column: e			
Credit for unreserved us					
Schedule Page: 332.2	Line No.: 6	Column: g	of specified costs of certain		
facilities.	n iaciiilles. Fat	ill Corp's portion	or specified costs or certain	1	
Schedule Page: 332.2	Line No.: 7	Column: b			
Idaho Power Company -	Legacy contra		ule 427) executed between		
			nsmission services over ag		
			een PacifiCorp and Idaho F		
			ermination of this agreemer ne effectiveness of a replace		
			on as long as PacifiCorp ha		
facilities in place to serve	e PacifiCorp's	Big Grassy load	. See also page 328, Transı		
of electricity for others, of					
Schedule Page: 332.2	Line No.: 9	Column: a	Motor 9 Dividle on nogo 222	Commista	
name is Los Angeles De		ater and Power	Water & Pwr" on page 332.	Complete	
Schedule Page: 332.2	Line No.: 10	Column: g			
Ancillary services.	LITIC 140 10	Column g			
Schedule Page: 332.2	Line No.: 11	Column: b			
Settlement adjustment.					
Schedule Page: 332.2	Line No.: 11	Column: g			
Use of facilities.					
Schedule Page: 332.2 Use of facilities.	Line No.: 12	Column: g			
Schedule Page: 332.2	Line No.: 13	Column: b			
Morgan City Corporation	n - contract terr		vergreen.		
Schedule Page: 332.2	Line No.: 14	Column: a			
			wer Company" on page 332		
			 Inc., which is an indirect wany, PacifiCorp's indirect p 		
		a, Lineigy Comp		a.on	
FERC FORM NO. 1 (EI	J. 12 - 87)		Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4
	OOTNOTE DATA	1 1	2014/Q4
	OOMOTE BATA		
company.			
Schedule Page: 332.2 Line No.: 14 Column: b			
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 14 Column: e			
Settlement adjustment. Schedule Page: 332.2 Line No.: 14 Column: g			
Schedule Page: 332.2 Line No.: 14 Column: g Imbalance energy.			
Schedule Page: 332.2 Line No.: 16 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 3 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 5 Column: b Platte River Power Authority - contract termination date	a: October 31 2017		
Schedule Page: 332.3 Line No.: 6 Column: g	e. October 31, 2017.		
Ancillary services.			
Schedule Page: 332.3 Line No.: 7 Column: b			
Portland General Electric Company - contract terminat	ion date: Upon two years v	written	
notice.			
Schedule Page: 332.3 Line No.: 7 Column: g Use of facilities.			
Schedule Page: 332.3 Line No.: 8 Column: b			
Public Service Company of Colorado - contract termina			
generating plants comprising PacifiCorp resources ass	sociated with this agreemen	nt have been	
retired from service or interests transferred.			
Schedule Page: 332.3 Line No.: 10 Column: g Ancillary services.			
Schedule Page: 332.3 Line No.: 13 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 14 Column: a			
This footnote applies to all occurrences of "Sierra Paci			
Pacific Power Company is a principal subsidiary of NV wholly owned subsidiary of Berkshire Hathaway Energ	Energy, Inc., wnich is an i	ndirect ndirect parent	
company.	y Company, i domeorp o ii	nancot parent	
Schedule Page: 332.3 Line No.: 15 Column: g			
Ancillary services.			
Schedule Page: 332.4 Line No.: 1 Column: b	ing data. Francisco		
Surprise Valley Electrification Corp contract terminat Schedule Page: 332.4 Line No.: 1 Column: g	ion date: Evergreen.		
Schedule Page: 332.4 Line No.: 1 Column: g Use of facilities.			
Schedule Page: 332.4 Line No.: 2 Column: b			
Tri-State Generation and Transmission Association, In			
date that all generating plants comprising PacifiCorp re		his	
agreement have been retired from service or interests Schedule Page: 332.4 Line No.: 4 Column: g	transferred.		
Ancillary services.			
Schedule Page: 332.4 Line No.: 5 Column: b			
Tucson Electric Power Company - contract termination	date: December 1, 2015.		
Schedule Page: 332.4 Line No.: 7 Column: g			
Ancillary services.			
Schedule Page: 332.4 Line No.: 9 Column: b Westport Field Services, LLC - contract termination da	te: Evergreen		
Schedule Page: 332.4 Line No.: 9 Column: e	ie. Evergreen.		
Reimbursement for third-party services provided.			
Schedule Page: 332.4 Line No.: 10 Column: b			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent		_	This Report is:	Date of Report	Year/Period of Report
· ·			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	11	2014/Q4
		F	OOTNOTE DATA		
Settlement adjustment.					
Schedule Page: 332.4 Li	ne No.: 10	Column: g			
Ancillary services.					
Schedule Page: 332.4 Li	ne No.: 12	Column: b			
Western Area Power Admir	nistration - co	ontract terminat	ion date: May 31, 2022.		
Schedule Page: 332.4 Li	ne No.: 14	Column: g			
Ancillary services. Use of fa	acilities.				
Schedule Page: 332.4 Li	ine No.: 15	Column: b			
Western Area Power Admir	nistration - Le	egacy contract	(Rate Schedule 664) exec	uted between	
PacifiCorp and Western Are					
services over agreed-upon	facilities. The	e contract termi	inates 50 years from exec	ution. See	
also page 328, Transmission	on of electrici	ity for others, of	this Form No. 1.		

Schedule Page: 332.5 Line No.: 1 Column: g
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Pacifi	of Respondent Corp	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
1 40111	·	(2)	A Resubmission	/ /	Elia di
1	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.			ription a)		Amount (b)
1	Industry Association Dues	1,114,980			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Exper	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		
5	Oth Expn >=5,000 show purpose, recipient, amou	ınt. Group	if < \$5,000		
6					
7	Community & Economic Development and				
8	Corporate Memberships & Subscriptions:				
9	Albina Opportunities Corporation				5,000
10	American Leadership Forum of Oregon				5,000
11	American Wind Energy Association				13,782
12	Associated Oregon Industries				28,000
13	Carbon County Economic Development Corporat	ion			7,000
14	Clatsop Economic Development Resources				5,000
15	Eastern Idaho Economic Development Partners				5,000
16	Economic Development Corporation of Utah				19,000
17	Economic Development for Central Oregon				8,000
18	Equal Employment Advisory Council				6,061
19	Four County Economic Development Corporation	1			10,000
20	Intermountain Electrical Association				9,000
21	Klamath County Economic Development Associa	tion			5,000
22	Oregon Business Association				13,900
23	Oregon Business Council				31,378
24	Oregon Economic Development Association				7,500
25	Oregon Sports Authority				5,000
26	Oregon State University Utility Pole Research Co	OD			15,000
27	Oregon Tourism Commission				5,000
28	Portland Business Alliance				37,300
29	Redmond Economic Development, Inc.				7,000
30	Rocky Mountain Electrical League				18,000
31	Salt Lake Area Chamber of Commerce				27,230
32	Siskiyou County Economic Development Council	. Inc.			5,000
33	South Coast Development Council, Inc.	,			5,000
34	Southern Oregon Regional Economic Developme	ent. Inc.			5,000
35	Strategic Economic Development Corporation	,			6,400
36	Utah Alliance for Economic Development				5,000
37	Utah Manufacturers Association				6,600
38	Utah Taxpayers Association				18,700
39	Webster Global Site Selectors				5,000
40	Western Energy Institute				44,901
41	Western Energy Supply and Transmission Assoc	iates			25,660
42	Wyoming Business Alliance				7,000
43	Wyoming Business Council				5,000
44	Wyoming Taxpayers Association				11,199
45	Yakima County Development Association				7,500
40	Takina County Dovolopinon Association				7,300
46	TOTAL				2,426,050
70					2,420,000

(2) A Resubmission // End of 251.83 MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) Line Description Amount		of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
Line Description Amount	Pacili		(2)	A Resubmission	/ /	En	d of
No. (a)		MISCELLAN			nt 930.2) (ELECTRIC)		
Standard and Port (Individually v \$5,000) 198,494	Line No.		Desc (ription a)			
B Directors' Fees - Regional Advisory Board 15,754	6	Other (Individually < \$5,000)					
9	7						
10 Rating Agency and Trustee Fees:	8	Directors' Fees - Regional Advisory Board					15,754
11 The Bank of New York Mellon	9						
17.059	10	Rating Agency and Trustee Fees:					
13 Fitch. Inc.	11						133,054
14 Moody's Investors Service, Inc. 157,296 15 Standard and Poor's Financial Services, LLC 222,903 17 United States Securities and Exchange Commission 8,540 18 Financial Industry Regulatory Authority, Inc. 1,200 20 Regulatory Asset Amortization:	12						
15 Standard and Poor's Financial Services, LLC 222,903 16 U.S. Bank National Association 10,303 18 Financial Industry Regulatory Authority, Inc. 1,200 19 Inited States Securities and Exchange Commission 1,200 20 Regulatory Asset Amortization: 2 21 Generating Plant Liquidated Damages - UT 35,000 22 Generating Plant Liquidated Damages - WY 54,288 24 Generating Plant Liquidated Damages - WY 839 26 College 839 27 College 839 28 College 839 30 College 839 31 College 839 32 College 839 33 College 839 34 College 839 35 College 839 36 College 839 37 College 839 38 College 839 39 College 839	13						
16 U.S. Bank National Association 10,303 17 United States Securities and Exchange Commission 8,540 18 Financial Industry Regulatory Authority, Inc. 1,200 19	14						
17							
18							
19			sion				
Regulatory Assat Amortization:		Financial Industry Regulatory Authority, Inc.					1,200
21 Generating Plant Liquidated Damages - UT 35,000 54,288 24 24 25 25 25 25 25 25							
22 Generating Plant Liquidated Damages - WY 54,288 23 Generati: 839 26 Constant Control of State C							05.000
23 General: State							
24 General: 839 26		Generating Plant Liquidated Damages - WY					54,288
25 Other 839 26		Canada					
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45							020
27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 42 43 44 45 5		Other					839
28							
29							
30							
31 32 33 34 35 36 37 38 39 39 40 41 42 43 44 45 45							
32							
33 34 35 36 37 38 39 39 30 30 30 30 30 30							
34 35 36 37 38 39 40 41 42 43 44 45							
35 36 37 38 39 40 41 42 43 44 45 45							
36 37 38 39 40 41 42 43 44 45							
37 38 39 40 41 42 43 44 45							
39							
40	38						
41 42 43 44 45 45	39						
42 43 44 45 45 45 46 46 47 47 48 48 48 48 48 48 48 48 48 48 48 48 48	40						
43 44 45 5 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	41						
44 45	42						
45	43						
	44						
46 TOTAL 2,426,050	45						
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050							
46 TOTAL 2,426,050		TOTAL					0.400.0==
	40	IOTAL					2,426,050

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 335.1 Line No.: 12 Column: b
Represents the difference between actual expense for the period and the accruals charged to Account 930.2, Miscellaneous general expenses, during the period for Computershare Shareowner Services, LLC.

eport in section A for the year the amounts ement Costs (Account 403.1; (d) Amortizati (Account 405). eport in Section 8 the rates used to compute oute charges and whether any changes have port all available information called for in Sumns (c) through (g) from the complete repose composite depreciation accounting for to control of functional classification, as appropriaty sub-account used. Illumn (b) report all depreciable plant balance do one of averaging used. Indicate at the bottom of section of averaging used. Indicate at the port available information of the account and the section of the account and the section accounting is used, reposite depreciation accounting is used, reposite depreciation for depreciation were made during the section of the account and the section accounting is used, reposite depreciation accounting is used, reposite of the account and the section accounting is used, reposite of the account and the section accounting is used, reposite of the account and the section accounting is used, reposite the account and the section accounting is used, reposite the account and the section accounting is used, reposite the account and the section accounting is used, reposite the account and the section accounting is used, reposite the account and the section accounting is used.	(Except amortization for: (b) Depreciation of Limited-Terme amortization charted been made in the Section C every fifth fort of the precedinate, to which a rate less to which rates an C the manner in commatted the process of the manner in the section of the preceding and the column (g), if a fort available informing the year in additional of the section of the sec	N OF ELECTRIC PLAN of aquisition adjustration Expense (According Electric Plant (According Elect	count 403; (c) Deprecticount 403; (c) Deprecticount 404); and (e) ant (Accounts 404 at a sed from the precedit with report year 1971 numerically in columny at the bottom of Seg subtotals by functional account or functional es, show in column thed average remain columns (b) through	ciation Expense for Amortization of Amortization of and 405). State the state of th	Other Electric ne basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column ality curve ing plant. If			
eport in section A for the year the amounts ement Costs (Account 403.1; (d) Amortizati (Account 405). eport in Section 8 the rates used to compute oute charges and whether any changes have port all available information called for in Sumns (c) through (g) from the complete repose composite depreciation accounting for to control of functional classification, as appropriaty sub-account used. Illumn (b) report all depreciable plant balance do so a veraging used. Indicate at the bottom of section of averaging used. Indicate at the port available information of the account and the section accounting is used, repose the depreciation accounting is used, repose provisions for depreciation were made during the section of the account and the section accounting is used, repose provisions for depreciation were made during the section accounting is used.	(Except amortization for: (b) Depreciation of Limited-Terme amortization charted been made in the Section C every fifth fort of the precedinate, to which a rate less to which rates an C the manner in commatted the process of the manner in the section of the preceding and the column (g), if a fort available informing the year in additional of the section of the sec	of aquisition adjustmention Expense (According Electric Plant (Accordi	nents) punt 403; (c) Deprection of the count 404; and (e) and	ciation Expense for Amortization of Amortization of and 405). State the state of th	Other Electric ne basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column ality curve ing plant. If			
ement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute the properties and whether any changes have the properties and whether any changes have the properties and whether any changes have the properties and whether any changes have the properties and whether any changes have the properties and whether any changes have the properties and the properties are properties and the properties are prepared to asset the properties are prepared to a properties are properties	e amortization cha re been made in the Section C every fift port of the precedir stal depreciable pla ste, to which a rate es to which rates a in C the manner in formation for each passist in estimating a d in column (g), if a ort available informing the year in addi	arges for electric plant (Active basis or rates us to be basis or rates us to be basis or rates us to be basis or rates us to be basis or rates us to be basis or rates us to be be be be be be be be be be be be be	ant (Accounts 404 a sed from the precedity ith report year 1971 anumerically in columny at the bottom of Seg subtotals by functional es, show in column thed average remain columns (b) through	Amortization of and 405). State the state of	Other Electric ne basis used to ally only changes subaccount, of plant included ons and showing nces, state the sted in column ality curve ing plant. If			
Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset etirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric lant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to ompute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes columns (c) through (g) from the complete report of the preceding year. Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included any sub-account used. In report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing omposite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the ethod of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (b). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If provisions for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the ottom of section C the amounts a								
A. Sumn	nary of Depreciation	and Amortization Cha	arges					
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)			
ntangible Plant			39,290,397		39,290,397			
Steam Production Plant	248,248,020				248,248,020			
Nuclear Production Plant								
Hydraulic Production Plant-Conventional	32,023,230		274,362		32,297,592			
Hydraulic Production Plant-Pumped Storage								
, , ,	117.620.076				117,620,076			
					92,085,625			
					133,686,007			
	133,000,007				133,000,007			
,	20 500 000		4.444.645		40.050.404			
	39,508,869		1,144,615		40,653,484			
TOTAL	663,171,827		40,709,374		703,881,201			
	B. Basis for Am	ortization Charges						
amortization of limited-term electric plant is based	d on straight-line amo	ortization over the life	of the asset.					
	Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL	(a) (b) Intangible Plant Steam Production Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL (b) (b) (b) (c) (d) (b) (248,248,020 (248,248,020 (32,023,230 (32,023,230 (32,023,230 (32,023,230 (33,023,230 (43,023,230 (44,020,076 (52,023,230 (52,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (62,023,230 (63,023,230	(a) (b) (c) Intangible Plant Steam Production Plant Purchased Production Plant Auditor Production Plant Auditor Production Plant Auditor Production Plant-Conventional Auditor Production Plant-Pumped Storage Other Production Plant Auditor Producti	(a) (b) (c) (d) 39,290,397 Steam Production Plant 248,248,020 Nuclear Production Plant 32,023,230 274,362 Hydraulic Production Plant-Conventional 32,023,230 274,362 Hydraulic Production Plant-Pumped Storage Other Production Plant 117,620,076 Transmission Plant 92,085,625 Distribution Plant 133,686,007 Regional Transmission and Market Operation General Plant 39,508,869 1,144,615 Common Plant-Electric TOTAL 663,171,827 40,709,374	(a) (b) (c) (d) (e) Intangible Plant 39,290,397 Steam Production Plant 248,248,020 Nuclear Production Plant 32,023,230 274,362 Hydraulic Production Plant-Conventional 32,023,230 3274,362 Hydraulic Production Plant 117,620,076 Transmission Plant 92,085,625 Distribution Plant 133,686,007 Regional Transmission and Market Operation General Plant 39,508,869 1,144,615 Common Plant-Electric TOTAL 663,171,827 40,709,374			

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr)		ar/Period of Report d of2014/Q4
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Conti	nued)	
	C.	Factors Used in Estima	ting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(-7	\(\frac{1}{2} \)	\-/	(/	(9/
13	Blundell Plant						
14	310.20 UT	35,883	46.97		2.09		24.00
15	311.00 UT	8,248	42.30	-4.00	2.51		23.30
16	312.00 UT	57,994	34.11	-3.00	2.98		22.20
17	314.00 UT	33,932	32.76	-5.00	3.30		21.50
18	315.00 UT	7,526	39.15	-3.00	2.70		23.10
19	316.00 UT	1,261	29.19	-5.00	3.76		19.30
20							
21	Carbon Plant						
22	311.00 UT	15,579	14.49	-17.00	40.37		1.30
23	312.00 UT	68,203	9.82	-17.00	44.69		1.30
	314.00 UT	28,155	10.45	-17.00	45.16		1.30
	315.00 UT	6,302	10.50	-17.00	45.76		1.30
26	316.00 UT	809	6.67	-17.00	56.80		1.30
27							
	Cholla Plant						
29	310.20 AZ	1,368	34.48		2.89		29.00
	311.00 AZ	64,092	45.93	-6.00	2.34		28.00
	312.00 AZ	333,544	37.41	-5.00	2.89		26.20
	314.00 AZ	67,730	38.37	-7.00	2.85		24.80
	315.00 AZ	67,923	46.05	-5.00	2.32		27.30
	316.00 AZ	4,094	33.53	-7.00	3.31		21.40
35							
	Colstrip Plant						
	311.00 MT	60,705	55.79	-6.00	1.88		31.50
	312.00 MT	118,087	47.52	-6.00	2.24		28.10
	314.00 MT	37,925	41.60	-8.00	2.61		27.30
	315.00 MT	9,051	56.37	-5.00	1.83		30.00
41	316.00 MT	321	36.94	-7.00	2.90		22.90
	Craig Plant 311.00 CO	07.407	40.45	0.00	0.44		00.40
	311.00 CO 312.00 CO	37,497	48.45	-6.00 -5.00	2.11		20.40
	314.00 CO	95,910 28,475	34.51 31.03	-5.00 -7.00	3.00		19.40 19.10
	315.00 CO			-			
	316.00 CO	16,995 1,226	49.53 34.18	-5.00 -7.00	2.04 3.11		19.80 16.50
49	310.00 CO	1,220	34.10	-7.00	3.11		10.50
50					-		
50							

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4	
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Conti	nued)	
	C.	Factors Used in Estima	• .	•			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	
12	Dave Johnston Plant	(2)	(9)	(4.7)	(5)	(-)	(3)
13	310.20 WY	100	53.86		2.30		14.00
14	311.00 WY	155,554	20.39	-4.00	5.56		13.80
15	312.00 WY	670,321	19.99	-4.00	5.69		13.60
16	314.00 WY	94,804	24.19	-5.00	4.82		13.20
17	315.00 WY	62,233	20.04	-3.00	5.67		13.80
18	316.00 WY	8,418	18.11	-4.00	6.03		12.60
19							
20	Gadsby Plant						
	311.00 UT	15,103	43.40	-15.00	2.02		18.60
	312.00 UT	38,758	39.12	-13.00	2.22		17.50
	314.00 UT	19,657	37.19	-15.00	2.43		16.80
	315.00 UT	8,341	34.93	-14.00	2.87		18.30
	316.00 UT	458	29.04	-13.00	3.17		15.80
26							
	Hayden Plant						
	311.00 CO	17,684	23.54	-5.00	4.62		16.70
	312.00 CO	54,659	30.98	-5.00	3.14		16.00
	314.00 CO	9,301	27.79	-6.00	3.69		15.80
	315.00 CO	2,546	48.38	-5.00	1.74		16.10
	316.00 CO	637	30.28	-6.00	3.22		14.20
33							
	Hunter Plant						
	310.20 UT	246	60.93		1.61		29.00
	311.00 UT	206,744	55.00	-7.00	1.93		27.80
	312.00 UT	750,440		-6.00	2.79		26.10
	314.00 UT	191,922	34.57	-8.00	3.17		25.60
	315.00 UT	106,650		-6.00	1.97		26.70
	316.00 UT	3,691	35.58	-8.00	3.08		20.80
41	Livetia etca Diant						
	Huntington Plant	440.404	45.50	7.00	2.20		20.20
	311.00 UT 312.00 UT	119,464 547,010	45.56 29.78	-7.00 -6.00	2.39 3.64		22.30 21.60
	314.00 UT	121,652	31.75	-7.00	3.43		20.80
	315.00 UT	47,353	39.00	-6.00	2.78		22.00
	316.00 UT	2,866	27.99	-7.00	3.96		18.70
48		∠,000	21.99	-7.00	3.90		18.70
49							
50							
50							

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of2014/Q4	
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Contir	nued)	
	C.	Factors Used in Estima		-			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Camas Co-Gen Plant	(~)	(6)	(4)	(0)	(-)	(9)
13	311.00 WA	5,734	19.19		6.42		2.00
14	312.00 WA	5,798	18.98		6.51		2.00
15	314.00 WA	18,616	18.76		6.64		2.00
16	315.00 WA	4,304	19.01		6.48		2.00
17							
18	Jim Bridger Plant						
19	310.20 WY	281	61.28		1.36		24.00
20	311.00 WY	139,956	51.14	-8.00	1.87		23.20
21	312.00 WY	699,179	35.97	-7.00	2.86		22.00
22	314.00 WY	201,832	31.25	-8.00	3.36		21.70
23	315.00 WY	60,807	49.15	-7.00	1.93		22.40
	316.00 WY	4,115	33.02	-8.00	3.12		18.50
25							
	Naughton Plant						
	310.20 WY	15	66.74		1.45		16.00
	311.00 WY	118,149	24.81	-5.00	4.34		15.80
	312.00 WY	496,398	22.44	-4.00	4.81		15.40
	314.00 WY	77,837	25.92	-6.00	4.17		15.00
	315.00 WY	62,960	21.19	-4.00	5.13		15.80
	316.00 WY	2,011	21.86	-6.00	5.15		13.90
33							
	Wyodak Plant	405	57.50		4.05		00.00
	310.20 WY	165	57.58	F 00	1.65		26.00
	311.00 WY 312.00 WY	51,286		-5.00	2.01		25.10
	314.00 WY	300,425 63,689	34.28 34.60	-4.00 -6.00	3.09		23.90
	315.00 WY	28,510	42.62	-4.00	2.44		24.60
	316.00 WY	1,211	26.65	-6.00	4.07		21.10
41		1,211	20.03	-0.00	4.07		21.10
	HYDRAULIC						
	Ashton/St. Anthony						
	330.20 ID	29	40.48		2.79		14.00
	331.00 ID	2,009	34.65	-2.00	3.33		13.80
	332.00 ID	28,077	17.43	-1.00	6.19		13.90
	333.00 ID	1,958	35.43	-2.00	3.21		13.60
	334.00 ID	1,241	30.80	-3.00	3.77		13.00
	335.00 ID	. 8	41.77	-1.00	2.82		13.20
	336.00 ID	6	96.08	-5.00	1.64		13.50

	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmiss		Date of Repo (Mo, Da, Yr)		Year/Period of Report End of2014/Q4
		DEPRECIATION DEPERECIATION DEPEREC	ON AND AMORTIZATI		RIC PLANT (Cont	inued)	
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Bear River	(5)	(0)	(4)	(0)	(1)	(9)
13	330.20 ID	6	115.28		1.38		19.80
14	331.00 ID	4,807	38.54	-3.00	3.09		19.30
15	332.00 ID	26,197	34.60	-2.00	3.31		19.60
16	333.00 ID	11,045	33.28	-4.00	3.50		19.20
17	334.00 ID	4,422	30.59	-4.00	3.79		18.20
18	335.00 ID	82	42.57	-1.00	2.73		18.50
19	336.00 ID	844	40.28	-3.00	2.94		19.40
20							
21	Bend						
22	331.00 OR	57	32.00		2.09		3.00
23	332.00 OR	767	8.74		17.64		3.00
24	333.00 OR	97	18.04	-1.00	6.79		3.00
25	334.00 OR	628	25.63		3.53		3.00
26	335.00 OR	15	15.79		3.38		3.00
27	336.00 OR		86.23				
28							
	Big Fork						
	331.00 MT	606	52.37	-5.00	1.41		38.30
	332.00 MT	4,686	53.78	-4.00	1.29		38.70
	333.00 MT	1,496	50.44	-8.00	1.46		37.20
	334.00 MT	404	46.04	-8.00	1.52		33.00
	336.00 MT	232	45.15	-4.00	2.13		38.40
35							
	Cutler						
	330.20 UT	1	20.07		8.34		44.00
	330.30 UT	5	96.37		3.11		11.00
	330.40 UT 331.00 UT	91	74.44	1.00	3.33		11.00
	332.00 UT	3,970 9,130	28.62 30.30	-1.00 -1.00	5.06 5.01		10.80
	333.00 UT	12,001	17.15	-1.00	7.18		10.80
	334.00 UT	2,598	17.13	-2.00	7.10		10.60
	335.00 UT	2,390	36.34	-1.00	4.52		10.60
	336.00 UT	572	35.14	-1.00	4.54		10.80
46		0.1	90				10.00
47							
48							
49							
50							

15 332.00 CR	Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Repo (Mo, Da, Yr)		Year/Period of Report End of	
Line No. Account No. Plant Base (In Thousands) Avg. Service (Percent) Ceper rate (Perce						TRIC PLANT (Conti	nued)		
No. Account No. Plant Base (in Thousands) Avg. Service (Service) Clore (Percent) Clore (Pe		C.			-	Applied	Mortality	Averege	
12 Eagle Point 13 330 20 OR 12 68.49 1.00 1.31 1.11 14 331.00 OR 138 33.98 1.1.00 1.25 11.18 15 332.00 OR 1.285 33.88 1.1.00 1.25 11.18 16 333.00 OR 252 42.71 4.00 0.31 11.88 17 334.00 OR 126 25.76 2.00 2.68 11.5 18 386.00 OR 136 24.29 1.00 2.96 11.5 18 386.00 OR 136 24.29 1.00 2.96 11.9 19			Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Curve Type	Remaining Life	
14 331.00 OR	12	` '	(-)	(3)	(2)	(-)	()	(9/	
15 332.00 OR 1,235 33.88 -1.00 1.25 11.35 11.36 16 333.00 OR 252 42.71 4.00 0.31 11.8 11.8 11.8 336.00 OR 126 25.76 -2.00 2.68 111.5 11.8 336.00 OR 126 24.29 -1.00 2.96 11.9 11.9 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	13	330.20 OR	12	68.49					
16 333.00 OR	14	331.00 OR	138	33.98	-1.00	1.31		11.90	
17 334.00 OR	15	332.00 OR	1,235	33.88	-1.00	1.25		11.90	
18 336.00 CR 136 24.29 -1.00 2.96 111.9 20 Granite	16	333.00 OR	252	42.71	-4.00	0.31		11.80	
19 20 Granite	17	334.00 OR	126	25.76	-2.00	2.68		11.50	
20 Granite	18	336.00 OR	136	24.29	-1.00	2.96		11.90	
21 331.00 UT 535 25.43 -2.00 4.42 16.7 22 332.00 UT 3,768 30.19 -1.00 3.60 16.8 23 333.00 UT 721 38.99 -4.00 3.06 16.3 24 334.00 UT 210 31.63 -3.00 3.63 15.6 25 335.00 UT 1 1 48.73 -2.00 2.45 16.0 26 77 Klamath River	19								
22 332.00 UT 3,768 30.19 -1.00 3.60 16.8 23 333.00 UT 721 38.99 -4.00 3.06 16.3 24 334.00 UT 210 31.63 -3.00 3.63 15.6 25 335.00 UT 1 1 48.73 -2.00 2.45 16.0 26 -27 Klamath River 28 330.20 CA/OR 639 24.88 7.02 7.02 7.0 29 330.40 CA/OR 913 21.42 -1.00 7.87 6.3 31 332.00 CA/OR 913 21.42 -1.00 5.79 6.3 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 874 19.24 -1.00 6.92 6.8 35 36.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 88 30.20 CA/OR 14.420 7.76 5.0 39 30.40 CA/OR 14.420 7.76 5.0 40 331.00 CA/OR 14.420 7.76 5.0 41 33.00 CA/OR 15.801 17.824 7.66 5.0 42 333.00 CA/OR 15.801 18.3 6.38 5.00 43 33.00 CA/OR 15.801 18.3 6.38 5.00 43 33.00 CA/OR 17.824 7.76 5.0 43 33.00 CA/OR 15.801 18.3 6.38 5.00 44 335.00 CA/OR 15.801 18.3 6.38 5.00 44 335.00 CA/OR 15.801 18.3 6.38 5.00 45 336.00 CA/OR 15.801 18.3 6.38 5.00 46 330.00 CA/OR 15.801 18.3 6.38 5.00 47 330.00 CA/OR 15.801 18.3 6.38 5.00 48 335.00 CA/OR 15.801 18.3 6.38 5.00 49 331.00 CA/OR 15.801 18.3 6.38 5.00 40 331.00 CA/OR 15.801 18.3 6.38 5.00 41 335.00 CA/OR 15.801 18.3 6.38 5.00 42 333.00 CA/OR 15.801 18.3 6.38 5.00 43 336.00 CA/OR 15.801 18.3 6.38 5.00 44 335.00 CA/OR 15.801 18.3 6.38 5.00 45 336.00 CA/OR 15.801 18.3 6.38 5.00 46 336.00 CA/OR 25.667 7.35 5.00									
23 333.00 UT 721 38.99 4.00 3.06 16.3 24 334.00 UT 210 31.63 -3.00 3.63 15.6 25 335.00 UT 1 48.73 -2.00 2.45 16.0 26			535	25.43	-2.00	4.42		16.70	
24 334.00 UT 210 31.63 -3.00 3.63 15.66 25 335.00 UT 1 1 48.73 -2.00 2.45 16.00 26	22	332.00 UT	3,768		-1.00	3.60		16.80	
25 335.00 UT 1 1 48.73 -2.00 2.45 16.00 26	23	333.00 UT	721	38.99	-4.00	3.06		16.30	
26 27 Klamath River 28 330.20 CA/OR 639 24.88 7.02 7.00	24	334.00 UT	210	31.63	-3.00	3.63		15.60	
27 Klamath River 28 330.20 CA/OR 639 24.88 7.02 7.0 29 330.40 CA/OR 253 48.84 5.27 7.0 30 331.00 CA/OR 913 21.42 -1.00 7.87 6.9 31 332.00 CA/OR 11,773 40.24 -1.00 5.79 6.9 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 34.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 6 37 Klamath River Accel 3.60 5.0 5.0 39 33.0.40 CA/OR 41 3.60 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 322.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 15,801 8.82 5.0 43 336.00 CA/OR	25	335.00 UT	1	48.73	-2.00	2.45		16.00	
28 330.20 CA/OR 639 24.88 7.02 7.00 29 330.40 CA/OR 253 48.84 5.27 7.00 30 331.00 CA/OR 913 21.42 -1.00 7.87 6.9 31 332.00 CA/OR 11,773 40.24 -1.00 5.79 6.9 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 35.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 38 30.20 CA/OR 14,420 7.78 5.00 40 331.00 CA/OR 35,252 7.26 5.0 41 332.00 CA/OR 17,824 7.65 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 33.00 CA/OR 183 6.38 5.00 44 335.00 CA/OR 183 6.38 5.00 45 36.00 CA/OR 7.35 5.00 46 47 48	26								
29 330.40 CA/OR 253 48.84 5.27 7.00 30 331.00 CA/OR 913 21.42 -1.00 7.87 6.9 31 332.00 CA/OR 111,773 40.24 -1.00 5.79 6.9 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 14,420 7.78 5.0 40 331.00 CA/OR 35,252 7.26 5.0 41 332.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 15,801 8.82 5.0 45 336.00 CA/OR 163 5.0 46 47 48	27	Klamath River							
30 331.00 CA/OR 913 21.42 -1.00 7.87 6.9 31 332.00 CA/OR 11,773 40.24 -1.00 5.79 6.9 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36	28	330.20 CA/OR	639	24.88		7.02		7.00	
31 332.00 CA/OR 11,773 40.24 -1.00 5.79 6.9 32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 3.60 5.0 39 330.20 CA/OR 41 3.60 5.0 40 331.00 CA/OR 1 3.61 5.0 41 332.00 CA/OR 14,420 7.78 5.0 42 333.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49 49 40 40 40 40 40	29	330.40 CA/OR	253	48.84		5.27		7.00	
32 333.00 CA/OR 315 43.09 -3.00 5.84 6.7 33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35.252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.00 45 336.00 CA/OR 183 6.38 5.00 46 47 48 49	30	331.00 CA/OR	913	21.42	-1.00	7.87		6.90	
33 334.00 CA/OR 874 19.24 -1.00 8.32 6.8 34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 35.252 7.26 5.0 41 332.00 CA/OR 35.252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 183 6.38 5.0 46 47 48 48	31	332.00 CA/OR	11,773	40.24	-1.00	5.79		6.90	
34 335.00 CA/OR 62 29.11 -1.00 6.92 6.8 35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36 37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 48			315	43.09	-3.00	5.84		6.70	
35 336.00 CA/OR 241 23.60 -1.00 7.41 6.9 36								6.80	
36 37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 7 7.35 5.0								6.80	
37 Klamath River Accel 38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 7 7.35 5.0 47 48 49 49 49			241	23.60	-1.00	7.41		6.90	
38 330.20 CA/OR 41 3.60 5.0 39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49									
39 330.40 CA/OR 1 3.61 5.0 40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49 49									
40 331.00 CA/OR 14,420 7.78 5.0 41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 7 7.35 5.0 48 7 7.35 7.35 7.35			41					5.00	
41 332.00 CA/OR 35,252 7.26 5.0 42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49 49 49			1			-		5.00	
42 333.00 CA/OR 17,824 7.65 5.0 43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49 49 49			·					5.00	
43 334.00 CA/OR 15,801 8.82 5.0 44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49								5.00	
44 335.00 CA/OR 183 6.38 5.0 45 336.00 CA/OR 2,567 7.35 5.0 46 47 48 49 49								5.00	
45 336.00 CA/OR 2,567 7.35 5.0 46								5.00	
46 47 48 49								5.00	
47 48 49		336.00 CA/OR	2,567			7.35		5.00	
48 49									
49									
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	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 20					
			ON AND AMORTIZATI		RIC PLANT (Conti	inued)	
Line	C.	Factors Used in Estima Depreciable	ting Depreciation Cha Estimated	rges Net	Applied	Mortality	Average
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
12	Last Chance						
13	331.00 ID	448	35.19	-1.00	3.45		11.80
14	332.00 ID	959	29.40	-1.00	4.03		11.90
15	333.00 ID	1,068	36.38	-2.00	3.35		11.70
16	334.00 ID	266	22.78	-2.00	5.03		11.40
17	336.00 ID	65	40.81	-1.00	3.07		11.80
18							
19	Lifton						
20	330.20 ID	21	99.80		1.87		20.00
21	330.30 ID	24	92.81		1.93		20.00
22	331.00 ID	1,224	51.97	-4.00	2.80		19.10
23	332.00 ID	8,270	40.45	-3.00	3.17		19.50
24	333.00 ID	7,875	26.40	-2.00	4.13		19.70
25	334.00 ID	302	36.10	-4.00	3.53		18.00
26	335.00 ID	3	46.32	-2.00	2.97		18.30
27	336.00 ID	187	29.39	-2.00	3.83		19.60
28							
29	Merwin						
30	330.20 WA	301	121.57		0.50		45.00
31	330.50 WA	212	125.02		0.48		45.00
32	331.00 WA	87,942	48.18	-4.00	2.11		42.90
33	332.00 WA	28,047	54.60	-6.00	1.83		43.10
34	333.00 WA	7,963	65.82	-16.00	1.44		37.20
35	334.00 WA	10,481	44.36	-8.00	2.34		36.30
	335.00 WA	169	48.09	-3.00	2.07		38.40
37	336.00 WA	2,978	59.30	-5.00	1.62		42.40
38							
39	North Umpqua						
	331.00 OR	30,289	27.53	-2.00	3.82		24.40
	332.00 OR	197,618	38.59	-2.00	2.90		24.40
	333.00 OR	24,650	34.44	-4.00	3.27		24.00
	334.00 OR	16,743	29.42	-4.00	3.75		22.60
	335.00 OR	722	36.23	-2.00	3.05		22.90
	336.00 OR	8,666	41.97	-3.00	2.73		24.20
46							
47							
48							
49							
50							

Name of Respondent PacifiCorp DEPRECIATI			This Report Is: (1) X An Original (2) A Resubmiss		Date of Repor (Mo, Da, Yr)	E	ear/Period of Report nd of 2014/Q4
			N AND AMORTIZATI		RIC PLANT (Conti	nued)	
Line No.	Account No.	Factors Used in Estima Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent) (d)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
12	Olmsted	(b)	(c)	(u)	(e)	<u>(f)</u>	(g)
	331.00 UT	188	31.23	-1.00	5.97		3.00
14	334.00 UT	29	13.70		9.28		3.00
15	335.00 UT	3	33.94		4.47		3.00
16	336.00 UT	13	11.31		12.71		3.00
17							
18	Paris						
19	331.00 ID	110	10.31		10.16		4.00
20	332.00 ID	96	46.25	-1.00			
21	333.00 ID	73	31.74	-1.00			
22	334.00 ID	151	14.62	-1.00	4.90		4.00
23	335.00 ID		34.25				
24							
25	Pioneer						
	330.20 UT	9	134.02		1.09		17.00
	330.30 UT	111	133.34		1.09		17.00
	331.00 UT	508	32.02	-2.00	3.54		16.60
	332.00 UT	8,128	37.80	-2.00	2.97		16.70
	333.00 UT	1,616	25.26	-2.00	4.31		16.70
	334.00 UT	544	30.51	-3.00	3.67		15.60
	335.00 UT	10	39.03	-1.00	2.85		16.00
	336.00 UT	54	21.11	-1.00	5.17		16.70
34							
	Prospect #1, 2 & 4		50.04		0.00		25.00
	330.20 OR	4	56.24		2.02		25.30
	330.40 OR 331.00 OR	3,873	102.16 40.66	-3.00	1.36 2.77		24.90
	331.00 OR 332.00 OR	31,103	32.55	-2.00	3.27		24.20
	333.00 OR	3,898	35.11	-4.00	3.18		24.00
	334.00 OR	6,786	33.85	-5.00	3.10		22.20
	335.00 OR	19	35.19	-2.00	3.05		23.10
	336.00 OR	339	39.57	-3.00	2.84		24.20
44			00.01	0.00	2.01		21.20
45							
46							
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49							
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	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission		Date of Repo (Mo, Da, Yr)		Year/Period of Report End of2014/Q4	
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	TRIC PLANT (Cont	inued)	
	C.	Factors Used in Estima	ting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	
12	Prospect #3	(3)	(3)	(2)	\-'\	()	(3)
13	331.00 OR	636	21.27		5.46		5.00
14	332.00 OR	4,228	25.67		4.15		5.00
15	333.00 OR	1,809	21.89		4.76		5.00
16	334.00 OR	1,887	21.02	-1.00	5.25		4.90
17	335.00 OR	63	25.01		4.22		4.90
18	336.00 OR	117	36.09	-1.00	3.29		5.00
19							
	Santa Clara						
	331.00 UT	180	23.79	-1.00	5.05		6.90
	332.00 UT	1,139	24.52	-1.00	4.92		7.00
	333.00 UT	464	26.11	-1.00	4.44		6.90
	334.00 UT	692	20.82	-1.00	5.46		6.80
	335.00 UT	8	32.24	-1.00	3.62		6.80
	336.00 UT	22	80.51	-2.00	1.79		6.80
27							
	Stairs						
	331.00 UT	181	39.40	-3.00	2.38		16.60
	332.00 UT	811	28.73	-2.00	3.56		16.80
	333.00 UT	518	36.73	-3.00	2.52		16.50
	334.00 UT	176		-3.00	2.83		15.60
	336.00 UT	33	19.20	-1.00	5.08		16.80
34	0. %						
	Swift 330.20 WA	0.077	00.70		0.00		45.00
		6,277	99.73		0.86		45.00
	330.50 WA 331.00 WA	97	98.01 46.22	4.00	0.88		45.00
	331.00 WA 332.00 WA	69,952 46,648		-4.00 -7.00	2.26 1.40		43.00 42.00
	333.00 WA			-16.00	1.63		
	334.00 WA	16,298 7,786		-8.00	2.29		37.00 35.90
	335.00 WA	411	64.91	-5.00	1.46		34.20
	336.00 WA	1,133	52.23	-5.00	1.98		42.70
44	330.00 WA	1,100	52.25	-5.00	1.90		42.70
45							
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	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Repor (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4	
		DEPRECIATION	ON AND AMORTIZATI	ON OF ELECT	TRIC PLANT (Contir	nued)		
	C.	Factors Used in Estima	iting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Viva Naughton		` ,	\ /	,	` '		
13	331.00 WY	403	49.70	-3.00	2.15		26.10	
14	332.00 WY	104	51.79	-2.00	2.04		26.30	
15	333.00 WY	497	49.03	-7.00	2.26		25.10	
16	334.00 WY	170	42.11	-6.00	2.63		23.20	
17	335.00 WY	21	46.04	-2.00	2.29		24.30	
18								
19	Wallowa Falls							
20	331.00 OR	168	23.24		4.41		3.00	
21	332.00 OR	909	23.14		4.39		3.00	
22	333.00 OR	743	15.16		9.10		3.00	
23	334.00 OR	731	18.38		4.99		3.00	
24	336.00 OR	649	20.11		4.76		3.00	
25								
26	Weber							
27	331.00 UT	368	34.24	-1.00	3.55		6.90	
28	332.00 UT	1,865	32.11	-1.00	3.90		6.90	
29	333.00 UT	943	28.58	-1.00	4.14		6.90	
30	334.00 UT	258	12.47	-1.00	9.75		6.80	
31	335.00 UT	22	28.45		3.97		6.80	
32	336.00 UT	40	25.64	-1.00	4.36		6.90	
33								
34	Yale							
35	330.20 WA	762	103.77		0.82		45.00	
36	331.00 WA	9,215	62.83	-6.00	1.60		42.10	
	332.00 WA	29,588	70.68	-8.00	1.40		41.80	
38	333.00 WA	12,493	63.81	-15.00	1.68		37.70	
39	334.00 WA	3,398	48.93	-9.00	2.14		35.00	
40	335.00 WA	547	66.44	-5.00	1.40		33.00	
41	336.00 WA	1,471	57.33	-5.00	1.76		42.50	
42								
43	OTHER PRODUCTION							
	Chehalis							
45	341.00 WA	23,908	39.75	-3.00	2.65		29.50	
46	342.00 WA	1,597	36.50	-2.00	2.87		26.90	
47	343.00 WA	200,171	35.70	-4.00	3.04		26.80	
48	344.00 WA	69,031	36.45	-4.00	2.94		26.90	
	345.00 WA	39,287	39.21	-3.00	2.69		29.20	
50	346.00 WA	3,269	38.83	-1.00	2.66		28.80	

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmis	ar/Period of Report d of 2014/Q4				
			ON AND AMORTIZAT		RIC PLANT (Contin	ued)	
	C.	Factors Used in Estima		-			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Currant Creek	(-)	(2)	(47)	(5)	(-7	(9)
13	341.00 UT	44,165	39.83	-3.00	2.59		31.50
14	342.00 UT	3,300	36.50	-2.00	2.80		28.70
15	343.00 UT	212,744	35.19	-4.00	3.01		28.80
16	344.00 UT	62,977	36.06	-4.00	2.91		28.80
17	345.00 UT	42,568	39.03	-3.00	2.64		31.20
18	346.00 UT	2,983	39.06	-1.00	2.59		30.70
19							
	Hermiston						
21	341.00 OR	12,845	38.73	-3.00	2.90		22.60
	342.00 OR	25	36.50	-2.00	3.08		20.70
	343.00 OR	108,844	33.48	-4.00	3.42		20.80
	344.00 OR	42,463	35.85	-3.00	3.16		20.80
	345.00 OR	9,293	39.23	-3.00	2.88		22.40
	346.00 OR	169	39.06	-1.00	2.84		22.00
27							
	Lake Side/Lake Side 2						
	341.00 UT	88,355	39.96	-4.00	2.77		33.50
	342.00 UT	8,501	36.50	-3.00	3.01		30.60
	343.00 UT	534,347	36.11	-4.00	3.11		30.40
	344.00 UT	221,933		-4.00	3.05		30.60
	345.00 UT	119,178		-3.00	2.77		33.10
35	346.00 UT	6,150	39.06	-1.00	2.75		32.70
	Gadsby Gas Peakers						
	341.00 UT	4,273	29.80	-1.00	3.43		18.90
	342.00 UT	2,447	28.45	-1.00	3.61		18.00
	343.00 UT	54,922	26.97	-2.00	3.91		18.10
	344.00 UT	16,886		-2.00	3.64		18.00
	345.00 UT	2,877	28.31	-1.00	3.62		18.80
42		2,011	20.01	1.00	0.02		10.00
	WIND GENERATION						
	Dunlap Ranch I						
	341.00 WY	7,742	28.47	-1.00	3.49		25.30
	343.00 WY	207,519		-1.00	3.34		26.20
	344.00 WY	6,565		-1.00	3.34		26.20
	345.00 WY	12,293	29.93	+	3.26		26.50
49	346.00 WY	149	29.94		3.25		26.50
50							
	<u> </u>	<u> </u>	<u> </u>				

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmiss		Date of Report (Mo, Da, Yr)	Eı	Year/Period of Report End of2014/Q4	
		DEPRECIATIO	ON AND AMORTIZATI	ON OF ELECT	RIC PLANT (Contin	ued)	
	C.	Factors Used in Estima		-			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Foote Creek	(-)	\2/	(1)	(-/	(7	(3)
13	341.00 WY	110	29.33	-1.00	3.49		15.30
14	343.00 WY	31,950	30.37	-1.00	2.84		15.50
15	344.00 WY	1,612	30.49	-1.00	2.83		15.50
16	345.00 WY	2,926	30.96	-1.00	2.78		15.70
17							
	Glenrock/Glenrock III						
	341.00 WY	10,198	27.88	-1.00	3.53		23.50
	343.00 WY	438,311	29.01	-1.00	3.37		24.30
	344.00 WY	13,560	29.01	-1.00	3.37		24.30
	345.00 WY	29,513	29.33		3.30		24.60
	346.00 WY	1,157	29.44		3.28		24.60
24							
	Goodnoe Hills						
	341.00 WA	5,484	28.49	-1.00	3.44		23.50
	343.00 WA	162,588	29.53	-1.00	3.30		24.30
	344.00 WA	4,407	29.46	-1.00	3.31		24.30
	345.00 WA	10,170	29.73		3.24		24.50
	346.00 WA	172	29.94		3.21		24.50
31							
	High Plains / McFadden		20.10				
	341.00 WY	7,815		-1.00	3.47		24.40
	343.00 WY	245,688	29.57	-1.00	3.32		25.20
	344.00 WY	6,963	29.59	-1.00	3.32		25.20
	345.00 WY 346.00 WY	14,750			3.23		25.50
38		114	29.94		3.23		25.50
	Leaning Juniper 1						
	341.00 OR	4,955	28.49	-1.00	3.39		21.70
	343.00 OR	157,209		-1.00	3.25		22.30
	344.00 OR	5,493		-1.00	3.28		22.30
	345.00 OR	9,162		-1.00	3.23		22.60
	346.00 OR	81	29.94	1.00	3.16		22.60
45		<u> </u>	20.0		51.0		
46							
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	e of Respondent fiCorp	(1) XAn Original (Mo, Da, Yr) End of					iod of Report 2014/Q4	
			ON AND AMORTIZATI		RIC PLANT (Con	itinued)		
Line No.	Account No.	Factors Used in Estima Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Morta Curv Type	/e	Average Remaining Life
10	(a)	(b)	(c)	(d)	(e)	(f)		(g)
	Marengo/Marengo II 341.00 WA	10,220	28.15	-1.00	3.47			22.00
	343.00 WA	327,182						22.60
	344.00 WA	10,398	29.23 29.22	-1.00 -1.00	3.32 3.32			23.30 23.30
	345.00 WA	19,742	29.57	-1.00	3.32			23.60
	346.00 WA	337	29.48	-1.00	3.25			23.60
18	0+0.00 WA	337	25.40		5.25			25.00
	Seven Mile Hill							
	341.00 WY	6,392	28.38	-1.00	3.45			23.50
	343.00 WY	215,374	29.56	-1.00	3.29			24.30
	344.00 WY	6,600	29.59	-1.00	3.29			24.30
	345.00 WY	13,260	29.86		3.22			24.50
	346.00 WY	520	29.78		3.23			24.50
25								
26	SOLAR GENERATING							
27	Wyoming Solar							
28	344.00 WY	6	20.46		4.11			14.00
29	344.00 WY	55	20.42					
30								
31	Utah Solar							
32	344.00 UT	36	20.49					
33								
34	Oregon Solar							
35	344.00 OR	56	19.88					
36								
37	MOBILE GENERATOR							
38	East Side							
39	344.00 UT	840	50.00	-5.00	1.60	R2		42.50
40								
41	West Side							
	344.00 OR	849	50.00	-5.00	1.80	R2		46.00
43								
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	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2014/Q4	
			N AND AMORTIZATI		RIC PLANT (Con	itinued)		
	C. I	Factors Used in Estima	ting Depreciation Cha Estimated	rges Net	Applied	Mor	tolity	Average
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality ırve ıpe f)	Average Remaining Life (g)
12	TRANSMISSION PLANT	(~)	(9)	(4)	(9)	1	.,	(9)
13	350.20	177,590	75.00		1.27	R4		63.50
14	352.00	210,411	75.00	-10.00	1.42	R2.5		66.40
15	353.00	1,853,585	58.00	-5.00	1.74	S0		48.90
16	354.00	1,217,800	68.00	-10.00	1.53	R4		55.70
17	355.00	733,629	60.00	-40.00	2.18	R2		46.10
	356.00	1,073,715	63.00	-30.00	1.88			46.00
19	357.00	3,520	60.00		1.60			48.50
	358.00	8,035	60.00	-5.00	1.66			48.20
	359.00	11,937	70.00		1.32	R5		49.40
22								
	DISTRIBUTION PLANT							
	360.20 OR	4,644	55.00		1.21			36.80
	361.00 OR	25,770	60.00	-10.00		R1.5		49.80
	362.00 OR	230,331	55.00	-15.00	1.94			43.50
	364.00 OR	353,395	55.00	-100.00		R1.5		42.00
	365.00 OR	246,995	60.00	-70.00		R0.5		47.40
	366.00 OR	89,813	70.00	-50.00		R2.5		54.60
	367.00 OR	168,094	58.00	-35.00		R2.5		43.70
	368.00 OR	415,551	42.00	-20.00		R1.5		29.00
	369.10 OR	82,671	55.00	-35.00	2.28			42.50
	369.20 OR 370.00 OR	165,785 60,387	55.00	-40.00	2.34 3.60			41.30
	371.00 OR	2,573	27.00 25.00	-4.00 -50.00	4.79			17.90 14.30
	373.00 OR	22,931	44.00	-40.00		R0.5		33.80
37	373.00 OK	22,931	44.00	-40.00	2.91	K0.5		33.80
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	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2014/Q4		
			N AND AMORTIZATI		TRIC PLANT (Con	itinued)		
	C.	Factors Used in Estima Depreciable	ting Depreciation Cha Estimated	-	Applied	Mo	eto litu	Average
Line No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	rtality urve ype (f)	Average Remaining Life (g)
12	DISTRIBUTION PLANT	(5)	(0)	(α)	(0)	,	.,	(9)
13	360.20 WA	409	50.00		1.63	R3		24.50
14	361.00 WA	2,816	60.00	-5.00	1.64	R2		42.10
15	362.00 WA	56,847	53.00	-20.00	2.14	R1		38.90
16	364.00 WA	97,325	52.00	-100.00	3.64	R1.5		39.40
17	365.00 WA	62,120	60.00	-60.00	2.51	R1		45.10
18	366.00 WA	17,190	50.00	-50.00	2.84	R3		35.40
19	367.00 WA	24,164	50.00	-35.00	2.56	R3		36.80
20	368.00 WA	104,828	43.00	-25.00	2.64	R2		28.90
21	369.10 WA	20,611	55.00	-30.00	2.27			41.90
22	369.20 WA	36,049	55.00	-50.00	2.63	R4		41.30
23	370.00 WA	11,708	25.00	-1.00	3.93	S5		21.20
	371.00 WA	512	30.00	-25.00	3.48			15.50
	373.00 WA	4,218	45.00	-30.00	2.64	R1		31.70
26								
	DISTRIBUTION PLANT							
	360.20 WY	5,200	50.00		1.99			33.50
	361.00 WY	14,949	60.00	-10.00		R2.5		49.90
	362.00 WY	126,365	55.00	-10.00	1.99			42.20
	364.00 WY	140,570	50.00	-100.00	3.99			39.10
	365.00 WY	104,291	57.00	-40.00		R0.5		44.20
	366.00 WY	23,881	42.00	-40.00	3.32			30.60
	367.00 WY	56,808	40.00	-35.00	3.35			26.20
	368.00 WY 369.10 WY	110,125	39.00 60.00	-25.00 -25.00	3.19	R1.5		28.90 47.20
	369.20 WY	17,925 39,409		-50.00	2.72			44.10
	370.00 WY	14,526	25.00	-2.00	4.04			20.60
	371.00 WY	962	25.00	-60.00	6.10			12.20
	373.00 WY	10,478		-45.00		R0.5		38.90
41	070.00 771	10,110	00.00	10.00	2.00	110.0		00.00
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Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of	
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	TRIC PLANT (Con	tinued)		
	C. I	Factors Used in Estima	ting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality ırve /pe f)	Average Remaining Life (g)
12	DISTRIBUTION PLANT	(3)	(5)	(4)	(5)	1	-7	(9)
13	360.20 UT	12,826	60.00		1.66	R4		49.60
14	361.00 UT	53,857	60.00		1.66	S0.5		50.90
15	362.00 UT	448,775	47.00	-10.00	2.34	R0.5		39.70
16	364.00 UT	346,939	50.00	-80.00	3.59	R0.5		39.60
17	365.00 UT	221,142	52.00	-45.00	2.78	R0.5		40.20
18	366.00 UT	182,797	60.00	-50.00	2.49	R2		49.00
19	367.00 UT	498,612	50.00	-25.00	2.49	R2		38.80
20	368.00 UT	471,178	45.00	-5.00	2.33	R0.5		36.30
	369.00 UT	257,823	55.00	-25.00	2.27	S5		44.60
	370.00 UT	76,325	25.00	-2.00	3.90			16.90
23	371.00 UT	4,345	25.00	-60.00	6.37			16.80
	373.00 UT	22,378	25.00	-20.00	4.78	R0.5		16.90
25								
	DISTRIBUTION PLANT							
	360.20 ID	1,227	50.00		1.99			34.20
	361.00 ID	2,296	60.00		1.66			48.90
	362.00 ID	29,136	55.00	-10.00		R1.5		41.20
	364.00 ID	78,677	50.00	-80.00		R0.5		39.50
	365.00 ID	35,857	52.00	-30.00		R0.5		36.30
	366.00 ID	8,871	60.00	-40.00	2.33			48.90
	367.00 ID	26,159	50.00	-15.00	2.29			37.80
	368.00 ID	75,656	45.00	-5.00		R0.5		34.20
	369.00 ID 370.00 ID	34,980	55.00	-25.00	2.27 3.95			44.00
	371.00 ID	13,904 169	25.00 25.00	-3.00 -45.00	5.77			13.10 16.80
	373.00 ID	666	25.00	-20.00		R0.5		16.90
39		000	23.00	-20.00	4.76	K0.5		10.90
	GENERAL PLANT							
	390.00 OR	79,565	58.00	-10.00	1.86	R1		47.20
	392.01 OR	10,154	12.00	10.00		L2.5		6.90
	392.05 OR	12,797	16.00	10.00	5.48			8.70
	392.09 OR	3,327	34.00	15.00	2.44			23.70
	396.03 OR	7,624	9.00	15.00	9.23			5.50
	396.07 OR	28,535	15.00	20.00	5.14			9.80
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	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of	
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Con	tinued)		
	C.	Factors Used in Estima		-				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	rtality urve ype (f)	Average Remaining Life (g)
12	GENERAL PLANT	(2)	(0)	(4)	(0)	,	.,	(9)
13	390.00 WA	12,923	40.00	-10.00	2.52	R3		24.70
14	392.01 WA	2,077	13.00	10.00	5.60	L2.5		8.10
15	392.05 WA	4,965	16.00	10.00	5.07	L2.5		9.60
16	392.09 WA	761	33.00	15.00	2.38	S0.5		24.10
17	396.03 WA	1,676	10.00	10.00	5.66	R4		7.30
18	396.07 WA	6,193	13.00	15.00	6.03	L1.5		8.00
19								
20	GENERAL PLANT							
21	389.20 WY	74	50.00		1.98			43.40
22	390.00 WY	10,747	58.00	-15.00	1.95			47.70
23	392.01 WY	4,499	13.00	10.00		S1.5		6.10
	392.05 WY	6,189	15.00	10.00		L1.5		9.20
	392.09 WY	3,063	34.00	5.00	2.68			23.20
	396.03 WY	3,893	9.00	15.00	8.47			5.30
	396.07 WY	35,877	15.00	25.00	4.86	L0		11.60
28								
	GENERAL PLANT							
	390.00 CA	3,305	60.00	-20.00	1.71			46.30
	392.01 CA	838	10.00	20.00	3.48			6.60
	392.05 CA	1,214	15.00	15.00	4.49			9.10
	392.09 CA	488	35.00	5.00	2.32			26.20
	396.03 CA	1,220	8.00	15.00	7.20			4.30
36	396.07 CA	3,038	14.00	15.00	4.98	L1.5		9.20
	GENERAL PLANT							
	389.20 UT	85	45.00		2.03	\$0		36.20
	390.00 UT	91,532		5.00	1.53			44.60
	392.01 UT	16,111	12.00	10.00	5.04			5.50
	392.05 UT	22,246		10.00	4.56			9.20
	392.09 UT	7,499	34.00	25.00	1.91			22.40
	392.30 UT	3,076		64.00	2.51			5.30
	396.03 UT	6,891	9.00	10.00	8.10			5.70
	396.07 UT	55,636		15.00		L0.5		9.90
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Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmiss		Date of Rep (Mo, Da, Yr)	1	Year/Period of Report End of2014/Q4		
			ON AND AMORTIZATI		RIC PLANT (Con	itinued)		
Line No.	Account No.	Factors Used in Estima Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	C T	rtality urve ype	Average Remaining Life
12	(a) GENERAL PLANT	(b)	(c)	` (d) ´	(e)		(f)	(g)
	389.20 ID	5	55.00		1.17	R3		25.10
	390.00 ID	12,568	58.00	-5.00	1.65			43.40
15	392.01 ID	2,475	12.00	10.00	4.28	S2		7.00
16	392.05 ID	3,061	15.00	15.00	4.34	L2		8.80
17	392.09 ID	983	34.00	10.00	2.28	L2		24.40
18	396.03 ID	2,533	9.00	10.00	7.67	L3		5.90
19	396.07 ID	7,458	18.00	25.00	3.73	L0.5		13.10
20								
21	GENERAL PLANT							
22	AZ, CO, MT, Etc.							
23	390.00	385	45.00		1.51	R2		25.10
	392.01	602	16.00		2.53			10.70
	392.05	299	19.00	15.00		R2.5		13.70
	392.09	9	25.00			R1.5		12.80
	396.07	2,413	25.00	5.00	1.86	R2		17.80
28								
	GENERAL PLANT							
	ALL STATES							
	391.00	28,177	20.00		5.00			
	391.20	53,280	5.00		20.00			
	391.30	728	8.00		12.50			
	393.00 394.00	14,660	25.00		4.00			
	395.00	62,494 33,842	24.00 20.00		4.17 5.00			
	397.00	392,330	24.00		4.30			
	397.20	12,080	11.00		9.09			
	398.00	7,957	20.00		5.00			
40		.,	20.00		0.00			
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C. Line No. Account No. (a) 12 MINING 13 399.30 UT 14 399.31 UT 15 399.41 UT 16 399.44 UT 17 399.45 UT	DEPRECIATIO Factors Used in Estima Depreciable Plant Base (In Thousands) (b)	Estimated		RIC PLANT (Contin	ued)	
Line No. (a) 12 MINING 13 399.30 UT 14 399.31 UT 15 399.41 UT 16 399.44 UT	Depreciable Plant Base (In Thousands)	Estimated				
12 MINING 13 399.30 UT 14 399.31 UT 15 399.41 UT 16 399.44 UT	(0)	Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
14 399.31 UT 15 399.41 UT 16 399.44 UT		(5)	(%)	(0)	(.,	(9)
15 399.41 UT 16 399.44 UT	15,747	22.06	-1.00	3.81		5.70
16 399.44 UT	27,996	46.27	-7.00	2.06		25.80
	8,694	46.20	-6.00	2.05		25.80
17 399.45 UT	3,425	13.40		6.29		6.00
	104,787	8.60	5.00	11.91		4.70
18 399.46 UT	33,603	8.53	7.00	12.85		5.50
19 399.51 UT	1,275	12.23	5.00	6.96		4.40
20 399.52 UT	5,854	12.21	5.00	8.14		5.50
21 399.60 UT	2,364	10.59	1.00	9.23		4.50
22 399.61 UT	468	8.68		11.35		2.90
23 399.70 UT	38,657	19.73		4.23		6.00
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Column: b Line No.: 12

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and contruction work in progress. During the year ended December 31, 2014, depreciation expense associated with transportation equipment was \$13,767,456.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as

either a regulatory asset or liability.

Schedule Page: 336 Line No.: 12 Column: a
The Oregon Public Utility Commission required modifications related to the depreciable lives of coal-fired generating facilities. Below are the affected facilities and the lives and rates required by Oregon.

Account	Depreciable	Estimated	Net	Applied	Mortality	Average
No.	Plant Base	Avg.	Salvage	Depr.	Curve	Remaining
	(In Thousands)	Service	(Percent)	rates	Туре	Life
(a)	(b)	Life (c)	(d)	(Percent) (e)	(f)	(g)
STEAM PRODUCTIO	NI DI ANIT					
CARBON PLANT	<u>IN PLAN</u> I					
311.00 UT	15,579	-48	3.00	4.29	1.30	
312.00 UT	68,203			7.03	1.30	
314.00 UT	28,155			6.37	1.30	
315.00 UT	6,302			86.50	1.30	
316.00 UT	809	-4	17.00	43.59	1.30	
CHOLLA PLANT						
310.20 AZ	1,368	_	00	5.72	15.00	
311.00 AZ	64,092			4.04 4.94	14.70 14.20	
312.00 AZ 314.00 AZ	333,544 67,730			4.67	13.80	
315.00 AZ	67,923			3.98	14.60	
316.00 AZ	4,094		.00	4.92	13.00	
	,					
COLSTRIP PLANT 311.00 MT	CO 70F	F	. 00	0.04	10.40	
312.00 MT	60,705 118,087		5.00 5.00	2.31 2.81	18.40 16.80	
314.00 MT	37,925		5.00	3.34	17.00	
315.00 MT	9,051		1.00	2.16	18.20	
316.00 MT	321		6.00	3.24	15.70	
CRAIG PLANT						
311.00 CO	37,497	-5	5.00	2.92	12.70	
312.00 CO	95,910		5.00	4.37	12.20	
314.00 CO	28,475		6.00	5.06	12.20	
315.00 CO	16,995		1.00	2.80	12.60	
316.00 CO	1,226	-6	6.00	3.98	11.30	
DAVE JOHNSTON P						
310.20 WY	100			3.18	10.0	0
311.00 WY	155,554		4.00	7.50	9.90	
312.00 WY	670,321		4.00 4.00	7.66	9.80	
314.00 WY 315.00 WY	94,804 62,233		4.00 3.00	6.32 7.70	9.60 9.90	
316.00 WY	8,418		4.00	7.70 7.69	9.30	
FERC FORM NO. 1	(ED. 12-87)	Pa	age 450.1			

Name of Respondent		This Report (1) <u>X</u> An Or	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		1 / =	submission	/ /	2014/Q4
		FOOTNOTE DAT	'A		
HAYDEN PLANT					
311.00 CO	17,684	-5.00	7.49	9.90)
312.00 CO	54,659	-5.00	4.62	9.60	
314.00 CO	9,301	-5.00	5.65	9.60	
315.00 CO	2,546	-4.00	2.59	9.70	
316.00 CO	637	-5.00	4.36	9.0	00
HUNTER PLANT					
310.20 UT	246		2.43	16	6.00
311.00 UT	206,744	-6.00	2.84	15.50	
312.00 UT	750,440	-5.00	4.36	15.00	
314.00 UT	191,922	-6.00	4.84	15.00	
315.00 UT	106,650	-5.00	2.88	15.40	
316.00 UT	3,691	-6.00	4.00	13.5	U
HUNTINGTON PLANT					
311.00 UT	119,464	-7.00	3.06	16.50	
312.00 UT	547,010	-6.00	4.70	16.10	
314.00 UT	121,652	-7.00	4.37	15.70	
315.00 UT	47,353	-5.00	3.51	16.50	
316.00 UT	2,866	-6.00	4.77	14.7	U
JIM BRIDGER PLANT					
310.20 WY	281		2.43		2.00
311.00 WY	139,956	-7.00	3.19	11.7	
312.00 WY	699,179	-6.00	4.85	11.4	
314.00 WY	201,832	-7.00	5.78	11.5	
315.00 WY 316.00 WY	60,807 4,115	-6.00 -7.00	3.36 4.71	11.7 10.6	
310.00 101	4,113	-7.00	4.71	10.0	00
NAUGHTON PLANT					
310.20 WY	15	5 00	1.60		5.00
311.00 WY	118,149	-5.00 5.00	4.63	14.8	
312.00 WY 314.00 WY	496,398	-5.00 -6.00	5.21 4.44	14.4 14.0	
315.00 WY	77,837 62,960	-6.00 -4.00	5.46	14.8	
316.00 WY	2,011	-5.00	5.38	13.1	
	_,0	0.00	0.00		
WYODAK PLANT	405		0.04	4.	2.00
310.20 WY	165	-4.00	2.84		3.00
311.00 WY 312.00 WY	51,286 300,425	-4.00 -3.00	3.41 5.43	12.7 12.4	
314.00 WY	63,689	-4.00	5.27	12.2	
315.00 WY	28,510	-3.00	4.34	12.7	
316.00 WY	1,211	-4.00	6.52	11.8	
0	1: N 0= 0:				
Schedule Page: 336.4 The depreciation rate ch	Line No.: 37 Colum		's four mainet	em dame	
(JC Boyle, Iron Gate, Co					
13 of Notes to Financial				· • · · • •	
Schedule Page: 336.10					
High Plains and McFado					
Schedule Page: 336.11	Line No.: 19 Colur				
Seven Mile Hill and Sev					
Schedule Page: 336.17	Line No.: 25 Colur	nn: a			
FERC FORM NO. 1 (FI	7 12-87)	Page 450.2			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2014/Q4
FC	OOTNOTE DATA		

FERC Sub Acct	Description
310.20	Land Rights
330.20	Land Rights
330.30	Water Rights
330.40	Flood Rights
330.50	Fish/Wildlife
350.20	Land Rights
360.20	Land Rights
369.10	Overhead Services
369.20	Underground Services
389.20	Land Rights
391.20	Personal Computers and Printers
391.30	Office Equipment
392.01	Transportation Equipment - Light Trucks and Vans
392.05	Transportation Equipment - Medium Trucks
392.09	Transportation Equipment - Trailers
392.30	Aircraft
396.03	Light Power Operated Equipment
396.07	Heavy Power Operated Equipment
397.20	Mobile Radio Equipment
399.30	Structures and Improvements
399.31	Structures and Improvements - Prep Plant
399.41	Surface Processing Equipment - Prep Plant
399.44	Surface Electric Power Facilities
399.45	Underground Equipment
399.46	Longwall Equipment
399.51	Vehicles
399.52	Heavy Construction Equipment
399.60	Miscellaneous Equipment
399.61	Computer Equipment
399.70	Mine Development

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Period of Report
Pacif	iCorp	(2)	A Resubmission	/ /	End of	2014/Q4
	R	EGULA	TORY COMMISSION EXP	ENSES	ŀ	
amor 2. R	eport particulars (details) of regulatory commetized) relating to format cases before a regulation eport in columns (b) and (c), only the current red in previous years.	latory I	oody, or cases in which s	such a body was a pa	arty.	
Line No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the or (a)	y the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Commission:					
2	Annual Fee		5,301,974		5,301,974	
3	Rate Cases and Proceedings			1,540,055	1,540,055	
4						
	Oregon Public Utility Commission:					
6	Annual Fee		3,390,231	044.404	3,390,231	
	Rate Cases and Proceedings			644,161	644,161	000.000
8 9	Deferred Intervenor Funding Grants					802,926
	Wyoming Public Service Commission:					
	Annual Fee		1,552,185		1,552,185	
	Rate Cases and Proceedings		1,002,100	1,352,270	1,352,700	
13	Trate Gases and Frocedurigs			1,552,270	1,552,270	
	Washington Utilities and Transportation					
15	Commission:					
16	Annual Fee		643,084		643,084	
17	Rate Cases and Proceedings			1,414,014	1,414,014	
18	•					
19	Idaho Public Utilities Commission:					
20	Annual Fee		639,630		639,630	
21	Rate Cases and Proceedings			115,423	115,423	
22	Deferred Intervenor Funding Grants (2)			16,431	16,431	55,462
23						
24	California Public Utilities Commission:					
	Annual Fee		1,145		1,145	
	Rate Cases and Proceedings			174,600	174,600	
	Deferred Intervenor Funding Grants					40,307
28						
	California Environmental Protection Agency:					
	Industry Compliance Fee		29,081	14,250	43,331	
31	Multi-Ctata					
	Multi-State: Rate Cases and Proceedings			876,832	876,832	
	Other Regulatory			399,685	399,685	
35	Cities regulatory			333,003	333,003	
	Federal Energy Regulatory Commission:					
	Annual Fee		1,782,520		1,782,520	
	Anuual Fee - Hydroelectric Plants		1,940,450		1,940,450	
	Transmission Rate Cases			108,012	108,012	
40	Other Regulatory			2,344,209	2,344,209	
41	•					
42	Charges for services from Berkshire Hathaway					
43	Energy Company and its affiliates:					
44	FERC - Transmission Rate Case			348	348	
45						
46	TOTAL		15,280,300	9,000,290	24,280,590	898,695

Name of Respond	dent	This R	leport Is: X∏An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4		
PacifiCorp		(2)	A Resubmission	DENIGE (0	/ /	Elid Ol 2014/84		
			RY COMMISSION EXI					
			-		List in column (a) the	-	١.	
	n (f), (g), and (n) e. (less than \$25,000)		ng year which were	cnarged cu	rrently to income, plant	, or other accounts.		
	PENSES INCURRED				AMORTIZED DURING	/EAR		
	RRENTLY CHARGE	D TO Amount	Deferred to	Contra Account	Amount	Deferred in Account 182.3	Line	
Department (f)	Account No. (g)	(h)	Account 182.3 (i)	(j)	(k)	End of Year (I)	No.	
(1)	(9)	(11)	(1)	U)	(11)	(1)	1	
Electric	928	5,301,974					2	
Electric	928	1,540,055					3	
							4	
							5	
Electric	928	3,390,231					6	
Electric	928	644,161					7	
			266,643			1,069,569		
							9 10	
Electric	928	1,552,185					10	
Electric	928	1,352,165					12	
	320	1,302,210					13	
							14	
							15	
Electric	928	643,084					16	
Electric	928	1,414,014					17	
							18	
							19	
Electric	928	639,630					20	
Electric	928	115,423					21	
Electric	928	16,431		928	16,43	1 39,031		
							23	
Floatria	020	1 1 1 1 5					24	
Electric Electric	928 928	1,145 174,600					25 26	
LIECTIC	920	174,000	40			40,347	1	
						10,011	28	
							29	
Electric	928	43,331					30	
							31	
							32	
Electric	928	876,832					33	
Electric	928	399,685					34	
							35	
Floatric	000	4 700 500					36	
Electric Electric	928 928	1,782,520 1,940,450					37 38	
Electric	928	108,012					39	
Electric	928	2,344,209					40	
		2,3 : 1,200					41	
							42	
							43	
Electric	928	348					44	
							45	
		24,280,590	266,683		16,43	1,148,947	46	
ERC FORM NO.	1 (ED. 12-96)		Page 351					

Name	e of Respondent	This (1)	Report	n Original (Mo Da Vr)						
Pacif	Corp	(2)		Resubmission (Mo, Da, Tr) End of 2014/Q4						
	RESEAR	CH, D	DEVELO	PMENT, AND DEMONS	TRATION ACTIVITIES	<u> </u>				
project recipion others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:									
Classifications: A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Underground (4) Regional Transmission and Market Operation ii Other hydroelectric b. Fossil-fuel steam (6) Other (Classify and include items in excess of \$50,000.) c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection Classification a. Overhead b. Underground (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute (2) Transmission Description										
No.	(a)				(b)					
	B. Electric R, D & D Performed Externally:									
2	(1) Research Support			Electric Power Research						
3					ory reporting for power plant	s program				
4	(2) Research Support			Edison Electric Institute						
5				- Avian Power Line Inte	raction Committee - member	ership dues				
6										
7										
8 9										
10										
12										
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Name of Respondent			Report Is:		Date of Report	Year/Period of Rep	
PacifiCorp		(1) (2)	An Original A Resubmission		(Mo, Da, Yr) / /	End of2014/0	<u>24</u>
	RESEARCH, DE	` '		ISTRATIO	I N ACTIVITIES (Continued	u)	
(2) Research Support to	Edison Electric Institute				·		
(3) Research Support to							
(4) Research Support to	Others (Classify)						
(5) Total Cost Incurred	WB B 6 B 1:						
	all R, D & D items performed in						
	cific area of R, D & D (such as 00 by classifications and indica						
activity.	oo by classifications and make	iic iiic	number of items group	oca. Onac		dassily items by type of i	K, D & D
	e account number charged with	h expe	nses during the year o	r the acco	unt to which amounts were	capitalized during the ye	ear,
	struction Work in Progress, first						
	e total unamortized accumulati			total must	equal the balance in Acco	unt 188, Research,	
	nstration Expenditures, Outstan				1		"= - 4 "
	segregated for R, D &D activit earch and related testing faciliti				numns (c), (a), and (f) with	such amounts identified i	oy Est.
7. Report separately less	earch and related testing facilit	ies ope	rated by the responde	;;;t.			
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHAF	RGED IN (CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year		Account		Amount	Accumulation	No.
(0)	(d)		(e)		(f)	(g)	
							1
							2
	15,000		557		15,000		3
							4
	1,250		930.2		1,250		5
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				+			35
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				+			37
				1			
							38
		I		1			

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date o (Mo, D	f Report a, Yr)	Year/Period of Report End of2014/Q4		
	1	DISTRIBUTION OF S	SALARIES AND \	VAGES	,			
Utility provi	ort below the distribution of total salaries and vortice Departments, Construction, Plant Removals, ded. In determining this segregation of salaries substantially correct results may be used.	, and Other Accour	nts, and enter s	uch amou	nts in the appro	priate line	s and columns	
Line	Classification		Direct Payr Distribution	oll	Allocation of	for	Total	
No.	(a)		Distribution (b)	n	Allocation of Payroll charged Clearing Accou (c)	nts	(d)	
1	Electric		(b)		(c)		(u)	
2	Operation							
3	Production		105	5,003,774				
4	Transmission		15	,492,573				
5	Regional Market							
6	Distribution		35	,675,236				
7	Customer Accounts		39	,175,124				
8	Customer Service and Informational		6	,429,131				
9	Sales							
10	Administrative and General		39	,822,468				
11	TOTAL Operation (Enter Total of lines 3 thru 10)		241	,598,306				
12	Maintenance							
13	Production			2,910,933				
14	Transmission		10	,037,416				
15	Regional Market							
16	Distribution			5,449,152				
17	Administrative and General			,797,933				
18	TOTAL Maintenance (Total of lines 13 thru 17)		121	,195,434				
19	Total Operation and Maintenance							
20	Production (Enter Total of lines 3 and 13)			,914,707				
21	Transmission (Enter Total of lines 4 and 14)		25	5,529,989				
22	Regional Market (Enter Total of Lines 5 and 15)		400	101000				
23	Distribution (Enter Total of lines 6 and 16)			2,124,388				
24	Customer Accounts (Transcribe from line 7)	tom line (1)),175,124				
25 26	Customer Service and Informational (Transcribe fr Sales (Transcribe from line 9)	om line 8)		5,429,131				
	Administrative and General (Enter Total of lines 10) and 17)		,620,401				
	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			2,793,740			362,793,740	
29	Gas	/	302	.,733,740			302,733,740	
30	Operation							
	Production-Manufactured Gas							
	Production-Nat. Gas (Including Expl. and Dev.)							
33	Other Gas Supply							
34	Storage, LNG Terminaling and Processing							
35	Transmission							
36	Distribution							
37	Customer Accounts							
38	Customer Service and Informational							
39	Sales							
40	Administrative and General							
41	TOTAL Operation (Enter Total of lines 31 thru 40)							
42	Maintenance			,				
43	Production-Manufactured Gas							
44	Production-Natural Gas (Including Exploration and	Development)						
45	Other Gas Supply							
46	Storage, LNG Terminaling and Processing Transmission							
47	1141131111331011							
L								

Name	e of Respondent This Report Is:		Date of Report	Year/Period of Report
Pacif	iCorp (1) ズAn Origina (2) ☐ A Resubrr		(Mo, Da, Yr) / /	End of2014/Q4
	DISTRIBUTION OF SALAI			1
	DISTRIBUTION OF SALAI	KIES AND WAGES	(Continued)	
Line	Classification	Direct Payrol	Allocation	of
No.	Classification	Distribution	Allocation Payroll charg Clearing Acc	ed for Total
	(a)	(b)	(c)	(d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54 55	Other Gas Supply (Enter Total of lines 33 and 45) Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	362,7	793,740	362,793,740
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	141,8	356,645	141,856,645
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	141,8	356,645	141,856,645
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,3	307,095	7,307,095
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,3	307,095	7,307,095
77	Other Accounts (Specify, provide details in footnote):			
78	Fuel Stock		562,661	2,562,661
79	Miscellaneous Other Income Deductions		797,876	797,876
80	Charges to Affiliates	6	604,655	604,655
81				
82				
83 84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,9	965,192	3,965,192
96	TOTAL SALARIES AND WAGES		922,672	515,922,672

	e of Respondent	This Report Is: (1) X An Original	Date of (Mo. Da	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2014/Q4									
Pacif	iCorp	(2) A Resubmissio		", ' ' / Ei	End of								
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEMENT ST	TATEMENTS									
Resa purpo wheth	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for esale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for urposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining hether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and exparately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.												
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of									
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quarter 3 (d)	Year (e)								
	Energy												
3	Net Purchases (Account 555)	3,242,368	6,030,615	6,341									
	Net Sales (Account 447) Transmission Rights	(1,949)	(1,100)	(266,8	(1,787,553)								
	Ancillary Services												
	Other Items (list separately)												
7													
8													
9 10													
11													
12													
13													
14													
15													
16 17													
18													
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20													
21													
22 23													
24													
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27													
28													
29 30													
31													
32													
33													
34													
35 36													
37													
38													
39													
40													
41													
42 43													
43													
45													
46	TOTAL	3,240,419	6,029,515	6,075	009 (1,323,847)								

Nar	me of Respondent		his R	teport Is:		Date of Report (Mo, Da, Yr)	Year/Po	eriod of Report				
Pa	cifiCorp	(2	2)	An Original A Resubmis		11	End of	2014/Q4				
					OF ANCILLARY							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.												
In columns for usage, report usage-related billing determinant and the unit of measure.												
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.												
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.											
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.											
(4)	On line 4 columns (b), (c), (d), (e), ((f), and (g) rep	ort t	he amount of	f energy imbalan	ce services purcha	sed and sold o	during the year.				
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and	d (g)	report the ar	mount of operatir	ng reserve spinning	and supplem	ent services				
(6)	On line 7 columns (b), (c), (d), (e), ((f) and (g) rep	ort t	he total amoi	unt of all other tvi	oes ancillary servic	es purchased	or sold during the				
	r. Include in a footnote and specify						es parenasea	or solu during the				
Ì												
		Amo	ount l	Purchased for t	the Year	Amo	ount Sold for the	e Year				
		Usag	ne - F	Related Billing [Determinant	Usage -	Related Billing	Determinant				
Line No.	Type of Ancillary Service (a)	Number of Ui		Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)				
	Scheduling, System Control and Dispat	` ′		(0)	(4)	146,378,4	,,,					
	Reactive Supply and Voltage	ļ	168.8	4MWh	8,600,		+	10,356,630				
	Regulation and Frequency Response			6⊠Wh	31,037,	+		9,309,361				
	Energy Imbalance	32,3	04,0	DEZIVVII	31,037,		4MWh	34,221,632				
	Operating Reserve - Spinning	66.5	Q1 8	M Wh	25,970,			-137,927				
	Operating Reserve - Supplement			MWh	22,641,	+		28,332,570 24,075,231				
	Other	00,0	31,0		22,041,.	210 70,710,0	IOIVIVVII	24,075,231				
	Total (Lines 1 thru 7)	354,6	37 3	28	99.250	303 529,157,6	F6	106 157 407				
	Total (Lines Titliu 7)	334,0	5,7,5	20	88,250,	303 529,157,69	90	106,157,497				
1												
1												

Nam	e of Responder	nt			This Report Is			Report	Year/Period of	Report
Paci	fiCorp				(1) X An O (2) A Re	riginal submission	(Mo, Da	a, Yr)	End of 20	14/Q4
				М	· '		TEM PEAK LOAD			
integ (2) R (3) R (4) R defin	rated, furnish the port on Colum eport on Colum eport on Colum et an ition of each sta	ne required inforn nn (b) by month th nns (c) and (d) th nns (e) through (j) atistical classifica	nation for one transmine specifie by month	ndent's to each noo ssion sy d inform	ransmission sys n-integrated syst stem's peak load ation for each m	tem. If the respo tem. d. onthly transmiss	ondent has two or m	load reported or	ems which are not p n Column (b). . See General Instru	
NAM	E OF SYSTEM	1:						ľ		
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour o Monthly Peak	f Firm Network / Service for Sel	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	14,94	l9 6	800	8,69	4 11	3,715	5	792	1,637
2	February	14,96	8 6	800	8,93	5 148	3,715	;	512	1,658
3	March	13,73	30 18	800	7,93	6 110	3,715	;	484	1,485
4	Total for Quarter	1 43,64	7		25,56	5 369	11,145	11,145 1,78		4,780
5	April	13,10)1 1	800	7,66	3 93	3,71	5	241	1,389
6	May	14,42	27 28	1500	8,45	2 91	3,71	j	483	1,686
7	June	16,11	5 24	1700	9,26	6 86	3,869)	1,069	1,825
8	Total for Quarter	2 43,64	3		25,38	1 270) 11,299)	1,793	4,900
9	July	18,05	51 14	1600	10,64	5 100	3,842)	1,436	2,028
10	August	16,45	57 11	1600	9,94	0 11	3,529)	937	1,940
11	September	15,25	66 17	1600	9,02	4 88	3,533	3	788	1,823
12	Total for Quarter	3 49,76	4		29,60	9 299	10,904	ļ	3,161	5,791
13	October	13,23	31 6	1600	7,48	3 91	3,533	3	605	1,519
14	November	15,41	2 17	800	8,50	5 130	3,376	6	1,759	1,642
15	December	15,40	00 30	1900	9,06	1 151	3,376	6	1,123	1,689
16	Total for Quarter	4 44,04	3		25,04	9 372	2 10,285	5	3,487	4,850
17 Total Year to Date/Year 181,097 105,604 1,310 43,633 10										20,321

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp			(2) _ A Resubmission	/ /	2014/Q4
		F	OOTNOTE DATA		
Schedule Page: 400	Line No.: 1	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 2	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 3	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 5	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 6	Column: d			
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Schedule Page: 400	Line No.: 7	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 9	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 10	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 11	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 13	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 14	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 15	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 17	Column: e			
			ompiled using metering an		
			for self at time of Transmis	sion	
System Peak. Peak lo	ad includes be	hind-the-meter ge	neration.		
Schedule Page: 400	Line No.: 17	Column: f			
			ompiled using metering an		
	cts actual peal	of customers' loa	ad at time of Transmission	System	
Peak.					
Schedule Page: 400	Line No.: 17	Column: g			
			ompiled using reservations		
			nt-to-point reservations have		
			present an amount at syste		
			adjustment has been mad		
			n-discriminatory manner an for other long-term firm use		
PacifiCorp's transmiss				510 UI	
Schedule Page: 400		-	JI VIOG.		
Scriedule Page. 400	Line No.: 17	Column: i			

Year-to-date 2014 Net System Load information was compiled using reservations in OASIS at

time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2014 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmi			/ /	End of2014/Q4
		ELECTRIC EN	IERG	Y ACCOUN	Т	
Rep	port below the information called for concerning	ng the disposition of electri	c ene	gy generate	ed, purchased, exchanged a	and wheeled during the year.
Line	Item	MegaWatt Hours	Line		Item	MegaWatt Hours
No.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	ng 54,999,277
3	Steam	46,275,199		Interdepart	mental Sales)	
4	Nuclear		23	Requireme	nts Sales for Resale (See	225,497
5	Hydro-Conventional	3,784,143		instruction	4, page 311.)	
6	Hydro-Pumped Storage			· ·	rements Sales for Resale (S	See 10,044,750
7	Other	10,147,955			4, page 311.)	
8	Less Energy for Pumping	1,973		0,	nished Without Charge	
9	Net Generation (Enter Total of lines 3	60,205,324	26		ed by the Company (Electric	c 134,392
	through 8)				Excluding Station Use)	
10	Purchases	9,846,352		Total Energ		4,637,928
11	Power Exchanges:		28	1	nter Total of Lines 22 Throu	igh 70,041,844
12	Received	4,330,806		27) (MUST	EQUAL LINE 20)	
13	Delivered	3,968,188				
14	Net Exchanges (Line 12 minus line 13)	362,618				
15	Transmission For Other (Wheeling)					
16	Received	13,674,599				
17	Delivered	13,563,767				
	Net Transmission for Other (Line 16 minus line 17)	110,832				
19	Transmission By Others Losses	-483,282				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	70,041,844				

Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report					
Paci	fiCorp		(2) A Resubmission		(IVIO, Da, 11) / /	End of	2014/Q4					
	MONTHLY PEAKS AND OUTPUT											
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).												
NAM	IF OF SYSTEM:											
Line	NAME OF SYSTEM: Monthly Non-Requirments Sales for Resale & MONTHLY PEAK											
No.	Month	Total Monthly Energy	Associated Losses	Megawatt	s (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)		(d)	(e)	(f)					
29	January	6,363,644	988,995		8,455	6	0800 PST					
30	February	5,646,244	917,443		8,712	6	0800 PST					
31	March	5,817,887	1,006,675		7,640	18	0800 PDT					
	April	5,168,847	680,421		7,381	1	0800 PDT					
33	May	5,323,912	502,920		8,198	28	1500 PDT					
34	June	5,675,200	705,883		8,909	24	1700 PDT					
35	July	6,592,264	649,756		10,314	14	1600 PDT					
36	August	6,074,127	733,102		9,696	18	1700 PDT					
37	September	5,642,499	801,195		8,718	17	1600 PDT					
38	October	5,616,344	974,002		7,245	6	1600 PDT					
39	November	6,017,740	1,231,483		8,301	17	0800 PST					
40	December	6,103,136	852,875		8,870	30	1900 PST					
41	TOTAL	70,041,844	10,044,750									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
FC	OOTNOTE DATA		

Schedule Page: 401 Line No.: 26 Column: b For metered locations only.

lame	e of Respondent	This Re	eport Is	s: Date of Report				Year/Period of Report				
acif	iiCorp	An O	rıgınaı submission		(MC	o, Da, Yr)	End of 2014/Q4					
	·	(2)										
	STEAM-EL	ECTRIC	GENE	RATING PLA	NT STAT	ISTICS	(Large Plant	ts)				
nis pa s a jore nerm er ur	Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend re than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a rm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one is burned in a plant furnish only the composite heat rate for all fuels burned.											
ine	Item			Plant				Plant				
No.	(a)			Name: Carbo	on (b)	١		Name: Ch	olia (c)			
	(a)				(6)	<u> </u>			(0)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						Steam				Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	٠)				Out	tdoor Boiler			F	Full Outdoor	
	Year Originally Constructed	·)				Ou	1954				1981	
	Year Last Unit was Installed						1957				1981	
	Total Installed Cap (Max Gen Name Plate Ratings	s-M///					188.64				414.00	
	Net Peak Demand on Plant - MW (60 minutes)						175				381	
	Plant Hours Connected to Load						8760				7989	
	Net Continuous Plant Capability (Megawatts)						0/00				0	
9	When Not Limited by Condenser Water						172				395	
	•						0				0	
	Average Number of Employees						48				0	
	Net Generation, Exclusive of Plant Use - KWh					1	283645000				633874000	
	Cost of Plant: Land and Land Rights					•	956546				2635317	
	Structures and Improvements			15578830							64091518	
	Equipment Costs						103469556				473257301	
16	Asset Retirement Costs						7036834				39000	
17	Total Cost						127041766				540023136	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina					673.4614				1304.4037	
	Production Expenses: Oper, Supv. & Engr	ung					191851				1464607	
20	1 1 2 1 3						29430662				64716194	
21	Coolants and Water (Nuclear Plants Only)						0					
	Steam Expenses						1454315					
23	Steam From Other Sources						0					
24	Steam Transferred (Cr)						0					
	Electric Expenses						2272687	790211				
26	Misc Steam (or Nuclear) Power Expenses						2831179					
27	Rents						0				0	
28	Allowances						0				0	
29	Maintenance Supervision and Engineering						0				2070839	
30	Maintenance of Structures						266798				1262532	
31	Maintenance of Boiler (or reactor) Plant						2407648				5668458	
32	Maintenance of Electric Plant						694610				1152865	
33	Maintenance of Misc Steam (or Nuclear) Plant						264010				2871419	
34	Total Production Expenses						39813760				89833447	
35	Expenses per Net KWh						0.0310				0.0341	
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal	Oil	С	omposite	Coal	Oil		Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Tons	Barrels			Tons	Barrels			
38	Quantity (Units) of Fuel Burned	•		592394	1566	0		1511810	3726	()	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		12279	138000	0		9248	126976)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-		49.118	136.683	0.	000	40.465	166.712		0.000	
41	Average Cost of Fuel per Unit Burned			49.320	136.683	0.	000	42.396	166.712	(0.000	
42	Average Cost of Fuel Burned per Million BTU			2.008	23.582		022	2.292	31.260	—— <u></u>	2.313	
43	Average Cost of Fuel Burned per KWh Net Gen			0.023	0.000		023	0.024	0.000		0.024	
44				11332.910	7.070		1339.980	10616.114	7.544		10623.658	
						1			•			

Name of Resp	ondent					Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp]An Onginal]A Resubmissior	,	(MO, Da, 11)	En	d of 2014/Q4		
		0===.=	` ` _							
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Contir	nued)			
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i operation with	nd Other Expenson In Line 25 "Electrice eak load service. Internal combustica a conventional st	c Expenses," and Designate autom on or gas-turbine eam unit, include	ther Power Supp Maintenance Act atically operated equipment, repo the gas-turbine v	oly Expenses. 1 ecount Nos. 553 and plants. 11. For the each as a sepantith the steam plants.	0. For IC and and 554 on Line or a plant equipurate plant. Howart. 12. If a r	GT plants, report 32, "Maintenanc ped with combina wever, if a gas-tur uclear power gen	Operating Exp e of Electric Pl tions of fossil f bine unit funct erating plant,	enses, Account No ant." Indicate plant uel steam, nuclear ions in a combined	s cycle	
		s of fuel cost, and I and operating ch			ncerning plant	type ruer useu, rue	ei eilicilileit i	type and quantity for	n trie	
Plant	na otner priyoloai	and operating on	Plant	nant.		Plant			Line	
Name: Colstri	р		Name: Craig			Name: Dave	Johnston		No.	
	(d)			(e)		'	(f)			
		Steam			Steam	1		Steam	1	
		Conventional			Outdoor Boile	r		Semi-Outdoor	2	
		1984			1979)		1959	3	
		1986			1980)		1972	4	
		155.61			172.13	3		816.77	5	
		157			166	<u> </u>		725	6	
		8581			8694			8760	7	
		0			()		0	8	
		148			165	5		760	9	
		0			()		0	10	
		0			(_		188	11	
		1021984000			1205340000)		5183347000	12 13	
		1788644			137086	10449793				
		60703874			37497228			155554274	14	
		165246003			142606455			835463641	15	
		39236			35149			12936975	16	
		227777757			180275918			1014404683	17	
		1463.7733			1047.3242			1241.9710	18	
		27586			301885			122284	19	
		15871182			23394925			62105841	20	
		980771			1280120			449005	21	
		0			1200120			449003		
		0			(0			
		69242			600289		0			
		741345			921567	18599956				
		24937			(
		0			(0	27 28	
		266039			612610)		0	29	
		449798			413469			2012438	30	
		2947925			3941026	S		12774167	31	
		1040373			1952786	S		7636382	32	
		411744			914686	6		1702890	33	
		22830942			34333363			105519272	34	
		0.0223			0.0285	5		0.0204	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels	1	Tons	Barrels	1	Tons	Barrels		37	
644853	1607	0	602222	23	0	3520539	13748	0	38	
8369	140000	0	9990	133693	0	8221	138000	0	39	
21.257	134.238	0.000	36.949	126.581	0.000	17.200	134.243	0.000	40	
24.278 1.450	134.238 22.831	0.000 1.469	38.679 1.936	126.581 22.462	0.000 1.944	17.117	134.243 23.161	0.000 1.071	41	
0.015	0.000	0.015	0.019	0.000	0.019	0.012	0.000	0.012	42	
10561.875	9.243	10571.118	9982.397	0.000	9982.504	11167.357	15.373	11182.730	43	
10301.073	J.240	10071.110	0002.031	0.107	3302.304	11107.337	10.010	11102.730	-+4	
<u> </u>									<u> </u>	

Name	e of Respondent	This Report Is	: riginal	Date of Report	Year/Period of Report				
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of _	2014/Q4	
	CTEAM ELECTRIC	`	PLANT STATISTICS (Large Plants) (Continued)						
							- 11		
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or ms is not available average number uantity of fuel but charges to exp	ore, and nucle e, give data w r of employee: irned converte ense account:	ear plants. hich is ava s assignab ed to Mct.	 Indicate by a stillable, specifying pale to each plant. Quantities of f 	footnote any period. 5. I 6. If gas is u uel burned (I	/ plant leason f any emplo Jused and pu Line 38) and	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Hayde	en		Name: Hur	nter Unit No	. 1	
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler	
3	Year Originally Constructed				1965			1978	
4	Year Last Unit was Installed				1976			1978	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			81.37			457.73	
-	Net Peak Demand on Plant - MW (60 minutes)				78			427	
	Plant Hours Connected to Load				8672			6860	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water When Limited by Condenser Water							418	
10	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				579722000			-	
-	Cost of Plant: Land and Land Rights				683069		2436169000 9688975		
14	Structures and Improvements		17681882				63225230		
15	Equipment Costs				67093265			377882494	
16	Asset Retirement Costs				532363			1976952	
17	Total Cost				85990579			452773651	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			1056.7848			989.1719	
19	Production Expenses: Oper, Supv, & Engr					0			
20	Fuel			14512093			50951341		
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				888884			3245727	
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0	•			
25	Electric Expenses				168580				
26	Misc Steam (or Nuclear) Power Expenses				557759				
27	Rents				0				
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				284003			3300508	
30	Maintenance of Structures Maintenance of Boiler (or reactor) Plant				559927 1084289			3299598 12258193	
32	Maintenance of Electric Plant				348027			4325252	
33	Maintenance of Misc Steam (or Nuclear) Plant				351466			211565	
34	Total Production Expenses				18943077			75625512	
35	Expenses per Net KWh				0.0327			0.0310	
-	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	Barrels	· ·	
38	Quantity (Units) of Fuel Burned		275147	322	0	1146361	3798	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11309	137269	0	11332	138000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		49.815	143.958	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		52.483	143.958	0.000	43.988	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.320	24.969	2.331	1.941	23.876	1.959	
43			0.025	0.000	0.025	0.021	0.000	0.021	
44	Average BTU per KWh Net Generation		10734.804	3.200	10738.004	10664.799	9.036	10673.835	

Name of Resp	ondent					Date of Report	Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp				An Onginal A Resubmission		(IVIO, Da, 11)	End	of 2014/Q4			
		0== =. =.	\ ` `								
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Contir	nued)				
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants resigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear ream, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle reation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by controte (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units										
					ncerning plant t	ype fuel used, fue	el enrichment ty	pe and quantity fo	or the		
<u> </u>	nd other physical	and operating cn		iant.		Diant			1:		
Plant Name: Hunter	r Unit No. 2		Plant Name: Hunte	r Unit No. 3		Plant	er - Total Plant		Line No.		
Name. Hame	(d)		Name. Hane	(e)		Name.	(f)		140.		
	. ,						.,				
		Steam			Steam			Steam	1		
		Outdoor Boiler			Outdoor Boiler	_		Outdoor Boiler	2		
		1980			1983			1978	3		
		1980			1983			1983	4		
		294.47			495.59	1		1247.79	5		
		274			473			1369	6		
		8556			8141			8760	7		
		0			C			0	8		
		269			471			1158	9		
		0			C			0	10		
		0			C			215	11		
		1955381000			3233335000	1		7624885000	12 13		
		9688975			10275401	29653351					
		52461173			91031263		206717666 1052530874				
		243071566			431576814			1052530874	15		
		1976952			1976952			5930856	16		
		307198666			534860430			1294832747	17		
		1043.2257			1079.2398			1037.7009	18		
		0			05544003			0	19		
		39456154			65514307 0			155921802 0	20		
		2456393			3557446			9259566	22		
		2430393			3337440			9239300	-		
		0						0	24		
		81237			-49120	15484					
		-3287342			2420280	483364					
		28			48	119					
		0			C	0					
		0			C			0	29		
		1912689			2651716	<u> </u>		7864003	30		
		7348943			9210093			28817229	31		
		1468956			3415202			9209410	32		
		244500			288986			745051	33		
		49681558			87008958			212316028	34		
<u> </u>	T 611	0.0254		T 0.11	0.0269		0.11	0.0278	35		
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36		
Tons	Barrels		Tons	Barrels		Tons	Barrels		37		
894168	998	0	1466646	7324	0	3507174	12120	0	38		
11561 0.000	138000 0.000	0.000	11326 0.000	138000 0.000	0.000	11388 44.230	138000 136.622	0.000	39 40		
43.975	0.000	0.000	43.991	0.000	0.000	43.986	136.622	0.000	40		
1.902	23.412	1.908	1.942	23.436	1.969	1.931	23.572	1.950	42		
0.020	0.000	0.020	0.020	0.000	0.020	0.020	0.000	0.020	43		
10573.394	2.957	10576.351	10274.919	13.128	10288.047	10476.030	9.212	10485.242	44		
	-1	1		1	+		1	-1			

Name	e of Respondent	This Report Is	: riginal		Date of Report (Mo, Da, Yr)	t Year/Period of Report				
Pacif	iCorp		· 🗀 ·				End of2014/Q4			
				ICTICC (I	/ /	atious d\				
4 5	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
this pass a jumore thermore un	1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.									
Line	Item		Plant			Plant				
No.	item		Name: Hunti	ngton		Name: Jim Bridger				
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.			Outdoor Boiler	Semi-Outdoor					
3	Year Originally Constructed				1974		1974			
4	Year Last Unit was Installed				1977	1979				
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			996.00	1550.65				
6	Net Peak Demand on Plant - MW (60 minutes)				898		1422			
7	Plant Hours Connected to Load				8760	8760				
8	Net Continuous Plant Capability (Megawatts)				0	0				
9	When Not Limited by Condenser Water				909	1415				
10	When Limited by Condenser Water				0	0				
	Average Number of Employees			161	342					
_	Net Generation, Exclusive of Plant Use - KWh				6300558000	9364549000				
-	Cost of Plant: Land and Land Rights				2386782	1161925				
14	Structures and Improvements			119455994	139947094					
15		quipment Costs			718833576	965565367				
16	Asset Retirement Costs			4288219			5280528			
17	Total Cost		844964571					1111954914		
	Cost per KW of Installed Capacity (line 17/5) Inclu Production Expenses: Oper, Supv. & Engr				848.3580 7222	717.0896 15506594				
20	Fuel Froduction Expenses. Oper, Supv, & Engr		11753633							
21	Coolants and Water (Nuclear Plants Only)				117536334	232993037				
22	Steam Expenses			9114860	4145796					
23	Steam From Other Sources			0	0					
24	Steam Transferred (Cr)				0	0				
25	Electric Expenses				0					
26	Misc Steam (or Nuclear) Power Expenses		9431134			-14397914				
27	Rents			2183						
28	Allowances		0			0				
29	Maintenance Supervision and Engineering		1366194			638411				
30	Maintenance of Structures		3144883			10634545				
31	Maintenance of Boiler (or reactor) Plant		15965023			26545025				
32	Maintenance of Electric Plant		4249840			11993860				
33	Maintenance of Misc Steam (or Nuclear) Plant		1278324			2331748				
34	Total Production Expenses		162095997			290594610				
35	Expenses per Net KWh			_	0.0257			0.0310		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned		2680629	5565	0	5194359	7920	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11975	138000	0	9185	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		43.433	137.778	0.000	40.792	136.202	0.000		
41	Average Cost of Fuel per Unit Burned		43.561	137.778	0.000	44.647	136.202	0.000		
42	Average Cost of Fuel Burned per Million BTU		1.819	23.771	1.830	2.431	23.499	2.441		
43	· .		0.019	0.000	0.019	0.025	0.000	0.025		
44	Average BTU per KWh Net Generation		10190.056	5.119	10195.175	10188.966	4.902	10193.868		

Name of Respondent			This R	This Report Is:			Date of Report		Year/Period of Report			
PacifiCorp			<u> </u>	(1) X An Original (2) A Resubmission			Mo, Da, Yr) / /		End of 2014/Q4			
OTEAN ELECTRIC			` '	RIC GENERATING PLANT STATISTICS (Large								
					· · · · · · · · · · · · · · · · · · ·		- , ,					
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units												
used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.												
Plant	and other priyon	bar and operating on	Plant				Plant					
			Name: Wyodak				Name: Gadsby Steam				Line No.	
	(d)		(e)				(f)					
		Steam	Steam				Steam					
		Outdoor Boiler			Convention	onal	Outdoor				2	
		1963			19	978				1951	3	
		1971				978				1955	4	
		707.20			289		251.64				5	
		701				284	158				6	
		8757			- 8	511				5831	7	
		0				0	0				8	
		687				266	238				9	
		130				0 64				34	10	
		4958589000			20645010	_	190758000				12	
		1094739	2064501000 210526				1252090				13	
		118115225	51280955							15102344	14	
		639040252	393772884				67141700				15	
		17656470	322234							737912	16	
		775906686		84234046				17				
		1097.1531		334.7403				18				
		388644		131419				19				
		105259424	25091919				13875780				20	
		0	0				0				21	
		6449955	332452				1269				22	
		0	0				0					
		0	0				0					
		3230	1581				0					
		11305157	4411909				4183007				26	
		100	25850 0				0				+	
		1504678	0				0				29	
		1397146	286015				126390				30	
		7141993	5872320				1409685				31	
		1783604	1357736				3097040				32	
		837379	123854				33936				33	
		136071310	37640548				22858526				34	
0.0274			0.0182			182	0.1198				35	
Coal	Gas	Composite	Coal	Oil	Composite	Э	Gas				36	
Tons	MCF		Tons	Barrels			MCF				37	
2673244	76127	0	1543509	2409	0		2702332	0		0	38	
9835	1046	0	7980	138000	0		1049	0		0	39	
38.944	7.776	0.000	15.999	134.675	0.000		5.135	0.000		0.000	40	
39.154	7.776	0.000	16.046	134.675	0.000		5.135	0.000		0.000	41	
1.990	7.432	1.999	1.005	23.236	1.018		4.895	0.000		0.000	42	
0.021	0.000	0.021	0.012	0.000	0.012	,	0.073	0.000		0.000	43	
10604.770	16.062	10620.832	11931.840	6.762	11938.602	<u> </u>	14859.550	0.000		0.000	44	

Name	e of Respondent	This Report Is	rt Is: Date of Report Year/Period of Re					od of Report
Pacif	iiCorp	(1) X An C (2) A Re	esubmission		(Mo, Da, Yr) / /		End of	2014/Q4
	OTEAN ELECTRIC	` · ·		10T100 (1		<i>i</i>	-	
	STEAM-ELECTRIC			,	, ,		2221/	
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average numbe uantity of fuel but charges to exp	nore, and nucle, give data were of employee urned converte pense account	ear plants hich is av s assignal ed to Mct.	 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f 	footnote period. 5 6. If gas uel burne	any plant leas 5. If any empli is used and p d (Line 38) ar	sed or operated oyees attend ourchased on a and average cost
Line	Item		Plant			Plant		
No.			Name: Herm	iston		Name:	Blundell	
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle		Ste	eam - Geothermal
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor			Indoor
3	Year Originally Constructed				1996			1984
4	Year Last Unit was Installed				1996			2007
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			279.59			38.10
	Net Peak Demand on Plant - MW (60 minutes)				250			36
	Plant Hours Connected to Load				8321			8578
-	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				231			32
10	When Limited by Condenser Water				0			0 21
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				1164903000			274996000
-	Cost of Plant: Land and Land Rights				842245			41195596
14	Structures and Improvements				12844996			8248069
15	Equipment Costs				160780575			100699306
16	Asset Retirement Costs				214373			1744133
17	Total Cost				174682189			151887104
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			624.7798			3986.5382
19	Production Expenses: Oper, Supv, & Engr				0			42589
20	Fuel				49011065			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			941766
23	Steam From Other Sources				0			4303809
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				9519723			0
26	Misc Steam (or Nuclear) Power Expenses				0			511135
27	Rents Allowances				0			6247
28 29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			294054
31	Maintenance of Boiler (or reactor) Plant				0			367907
32	Maintenance of Electric Plant				0			194683
33	Maintenance of Misc Steam (or Nuclear) Plant				0			73154
34	Total Production Expenses				58530788			6735344
35	Expenses per Net KWh				0.0502			0.0245
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF					
38	Quantity (Units) of Fuel Burned		8653384	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1026	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		5.664	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		5.664	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		5.521	0.000	0.000	0.000	0.000	0.000
43	9		0.042	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		7620.062	0.000	0.000	0.000	0.000	0.000

Name of Res	spondent		This Re	eport Is: ∏An Original			Date of Report Mo, Da, Yr)		Year	Period of Repor	t
PacifiCorp			(1) [2]	An Onginal A Resubmis	sion	,	/ /		End o	of2014/Q4	
		CTEAN ELEC	` ′					d\			
					STATISTICS (I						
Dispatching, 547 and 549 designed for steam, hydro operation with footnote (a) a used for the v	and Other Experion Line 25 "Elector peak load service, internal combusts a conventional accounting methologists."	are based on U. S. onses Classified as O ctric Expenses," and the Designate autom stion or gas-turbine steam unit, include and for cost of power ents of fuel cost; and	ther Power Sup Maintenance A latically operate equipment, repo the gas-turbine generated inclu (c) any other in	oply Expenses. ccount Nos. 53 d plants. 11. ort each as a s with the stean ding any exce- formative data	. 10. For IC at 53 and 554 on L For a plant equence plant. In plant. 12. If se costs attribut	nd G7 ine 3 uippe Howe a nuc ed to	F plants, report 2, "Maintenanc d with combina ever, if a gas-tur clear power ger research and c	Operating of the control of the cont	ng Experectric Plan fossil fue t function plant, bri- nent; (b)	nses, Account No it." Indicate pland I steam, nuclear ins in a combined efly explain by types of cost un	ts I cycle its
· ·	and other physic	cal and operating ch	· ·	plant.			Disat				I.e.
Plant Name: Cam	as Co-Gen		Plant Name: Cheh	alie			Plant	hy Peak	are		Line No.
Name. Cam	(d)		ivallie. Officia	(e)			Name: Gadsby Peakers N				INO.
									,		
		Steam			Combined Cy	/cle				Gas Turbine	1
		Outdoor Boiler			Outd	loor				Outdoor	2
		1996			20	003				2002	3
		1996			20	003				2002	4
		61.50			593	3.30				181.10	5
		20				482				82	6
		6112		· · · · · · · · · · · · · · · · · · ·	8-	419				5162	7
		0				0				0	8
		10				477				119	9
		0				0				0	
		0				18				0	11
		66234000			2543785					12	
5722724					1973						
		5733734	23907900						14		
		28718343		313342108 689117					77128902	15	
		0 34452077								16 17	
		560.1964			3399129 572.9					18	
		0			131:					449.4639	19
		0			1037550					10201354	20
		0			100700	0				0	21
		0				0				0	+
		0				0				0	+
		0				0				0	+
		0			2327	072				624672	25
	-10235				686	775				0	26
		0				0				0	27
		0				0				0	28
		0				0				0	29
		0			29	716				146321	30
		0				0				0	
		0			2302					631216	32
		0				0				126863	33
		-10235			109232					11730426	34
		-0.0002	Gos	1	0.0	+ ∠ 9	Gas			0.0869	35 36
	+		Gas MCF	1			Gas MCF				36
0	0	0	19454730	0	0		1938971	0		0	38
0	0	0	1016	0	0		1049	0		0	39
0.000	0.000	0.000	5.333	0.000	0.000		5.261	0.000		0.000	40
0.000	0.000	0.000	5.333	0.000	0.000		5.261	0.000		0.000	41
0.000	0.000	0.000	5.251	0.000	0.000		5.015	0.000		0.000	42
0.000	0.000	0.000	0.041	0.000	0.000		0.076	0.000		0.000	43
0.000	0.000	0.000	7766.875	0.000	0.000		15077.862	0.000		0.000	44

Name	e of Respondent	This Report Is	i:		Date of Report		Year/Perio	d of Report	
Pacif	fiCorp	(1) X An C (2)	riginal submission		(Mo, Da, Yr) / /		End of	2014/Q4	
		`					_		
	STEAM-ELECTRIC			•					
nis p s a j nore nerm er ui	eport data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in large gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a n basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost nit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one is burned in a plant furnish only the composite heat rate for all fuels burned.								
ine	Item		Plant			Plant			
No.			Name: Curra	nt Creek		Name: Lak	e Side		
	(a)			(b)			(c)		
	Kind of Diout (Internal Coast Coa Turk Nuclean				Cambinad Code			Cambinad Cuala	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-\			Combined Cycle			Combined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, etc.) Year Originally Constructed	<i>3</i>)			Outdoor 2005			Outdoor 2007	
	Year Last Unit was Installed				2005			2007	
	Total Installed Cap (Max Gen Name Plate Ratings	s_M/Λ/)			566.90			591.30	
	Net Peak Demand on Plant - MW (60 minutes)	, 1VI V V <i>J</i>			550			550	
	Plant Hours Connected to Load				8558			7710	
	Net Continuous Plant Capability (Megawatts)				0000			0	
9	When Not Limited by Condenser Water				524			546	
10					0	-		0	
	Average Number of Employees				20			34	
	Net Generation, Exclusive of Plant Use - KWh				2498058000			2630643000	
	Cost of Plant: Land and Land Rights			3403277				14530682	
14	Structures and Improvements		44164698				35285907		
15	Equipment Costs		324572642 321					321281043	
16	Asset Retirement Costs		134848				0		
17	Total Cost				372275465			371097632	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			656.6863			627.5962	
19	Production Expenses: Oper, Supv, & Engr		63335					73800	
20	Fuel		87949444			91897506			
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				0			0	
23	Steam From Other Sources				0	0			
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				1735241			1891259	
26	Misc Steam (or Nuclear) Power Expenses				709776			534208	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				486763			1136151	
31	Maintenance of Boiler (or reactor) Plant				1126942			0	
32	Maintenance of Electric Plant				1126843			295204	
33	Maintenance of Misc Steam (or Nuclear) Plant				46108 92117510			95892544	
34 35	Total Production Expenses Expenses per Net KWh				92117510 0.0369	†		0.0365	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0309	Gas		0.0303	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF			
38	Quantity (Units) of Fuel Burned	,	18034666	0	0	18553782	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1032	0	0	1037	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	,	4.877	0.000	0.000	4.953	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		4.877	0.000	0.000	4.953	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		4.726	0.000	0.000	4.778	0.000	0.000	
43			0.035	0.000	0.000	0.035	0.000	0.000	
44			7450.079	0.000	0.000	7311.722	0.000	0.000	
							•		

Name of Res	pondent		This F	Report Is:			Date of Report Mo, Da, Yr)	Ye	ar/Perio	d of Repor	t
PacifiCorp			(1)	An Onginal A Resubmis	sion	,	/ /	En	d of	2014/Q4	
		STEAM ELEC	, ,					uad)			
<u>.</u>					•		Plants) (Continu				
Dispatching, a 547 and 549 designed for p steam, hydro, operation with footnote (a) ad	and Other Expe on Line 25 "Ele peak load servi- internal combu a conventiona ccounting meth	are based on U. S. of the control of	ther Power Si Maintenance latically operal equipment, re the gas-turbingenerated inc	upply Expenses Account Nos. 5 ted plants. 11 port each as a s e with the stean luding any exce	. 10. For IC at 53 and 554 on L . For a plant equipments plant. In plant. 12. If ss costs attribut	nd GT line 32 uipped Hower a nuc ed to	plants, report O 2, "Maintenance d with combination ver, if a gas-turbiclear power gene research and de	operating Exp of Electric Pl ons of fossil f ine unit funct rating plant, I velopment; (I	enses, A lant." Inc luel stea lions in a briefly ex b) types	Account No licate plant m, nuclear combined oplain by of cost uni	s cycle ts
		ical and operating ch			a concerning pic	iii typ	e ruer useu, ruer	CHITOTHITICHE E	lypo and	quartity it)
Plant		3	Plant				Plant				Line
Name: Lake	Side 2		Name:				Name:				No.
	(d)			(e)				(f)			
		Combined Cycle									1
		Outdoor									2
		2014									3
		2014 655.20				0.00				0.00	5
		628				0				0.00	6
		4813				0				0	7
		0				0				0	8
		631				0				0	9
		0				0				0	10
		0				0				0	11
		1720539000				0				0	12
		16796219				0				0	13
		53065674				0				0	14
		568819804				0				0	15
		0				0				0	16
		638681697				0				0	17
		974.7889				0				0	18
		85289 53886571				0				0	19 20
		0				0				0	21
		0				0				0	22
		0				0				0	23
		0				0				0	24
		1675929				0				0	25
		990826				0				0	26
		0				0				0	27
		0				0				0	28
		0				0				0	29
		480350				0				0	30
		0				0				0	31
		0				0				0	32
		57118965				0				0	34
		0.0332			0.0					0.0000	35
Gas											36
MCF											37
11522252	0	0	0	0	0		0	0	0		38
1036	0	0	0	0	0		0	0	0		39
4.677	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.00	0	40
4.677	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.00	0	41
4.512	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.00	0	42
0.031	0.000	0.000	0.000	0.000	0.000			0.000	0.00		43
6940.966	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.00	U	44

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
F	OOTNOTE DATA		
Schedule Page: 402 Line No.: -1 Column: c The Cholla Plant is operated by Arizona Public Service PacifiCorp owns 100% of Unit No. 4 and 36.66% of col column (c) represents PacifiCorp's share. Schedule Page: 403 Line No.: -1 Column: d The Colstrip Plant is operated by PPL Montana, LLC a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data r PacifiCorp's share. Schedule Page: 403 Line No.: -1 Column: e The Craig Plant is operated by Tri-State Generation an jointly owned. PacifiCorp owns a 19.28% share of Crai of common facilities. Data in column (e) represents Par Schedule Page: 402 Line No.: 11 Column: c PacifiCorp does not have employees at the Cholla Plar Schedule Page: 403 Line No.: 11 Column: d PacifiCorp does not have employees at the Colstrip Pla Schedule Page: 403 Line No.: 11 Column: e PacifiCorp does not have employees at the Craig Plant Schedule Page: 403 Line No.: 20 Column: e Amount includes intercompany profits. Schedule Page: 402.1 Line No.: -1 Column: b The Hayden Plant is operated by Public Service Comp PacifiCorp owns a 24.5% (45 MW) share of Hayden Ur Hayden Unit No. 2 and 17.5% of common facilities. Da PacifiCorp's share. Schedule Page: 402.1 Line No.: -1 Column: c Hunter Unit No. 1 is operated by PacifiCorp and is joint	e Company and is jointly ownmon facilities. Data reported in column (d) reported in column (d) reported in column (d) reported in column (d) reported in column (d) reported in column (d) reported in column (d) reported in column (d) reported in column (e) reported in column (e) reported in column (f) reported in column	corp owns a esents on and is and 12.86% of the series of epresents of Utah	
Municipal Power Agency with an undivided interest of streported in column (c) represents PacifiCorp's share. Cowners for the operation and maintenance (excluding formal strength of the operation and were primarily credited to propose to the operation of the ope	Costs that were billed to minutel) of this unit for calendan Account 506, Miscellaneous is jointly owned by PacifiC	nority ir year s steam orp, Deseret	
undivided interest of 60.31%, 25.108% and 14.582%, r (d) represents PacifiCorp's share. Costs that were bille operation and maintenance (excluding fuel) of this unit million and were primarily credited to Account 506, Mis	espectively. Data reported do to minority owners for the for calendar year 2014 we	in column e ere \$7.9	
Schedule Page: 403.1 Line No.: -1 Column: f Refer to plant statistics for each Hunter Unit Nos. 1, 2 a Schedule Page: 402.1 Line No.: 11 Column: b PacifiCorp does not have employees at the Hayden Pla		403.1.	
Schedule Page: 402.1 Line No.: 11 Column: c Refer to Hunter - Total Plant on page 403.1 for the ave Schedule Page: 403.1 Line No.: 11 Column: d		S.	
Refer to Hunter - Total Plant on page 403.1 for the ave Schedule Page: 403.1 Line No.: 11 Column: e Refer to Hunter - Total Plant on page 403.1 for the ave			
Schedule Page: 402.2 Line No.: -1 Column: c The Jim Bridger Plant is operated by PacifiCorp and is Idaho Power Company with an undivided interest of 66 reported in column (c) represents PacifiCorp's share. Cowners for the operation and maintenance (excluding f	jointly owned by PacifiCor 2/3% and 33 1/3%, respe	p and ctively. Data nority	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
	FOOTNOTE DATA		
2014 were \$20.0 million and were primarily are dite	d to Account FOG Miccollance	ue eteem	
2014 were \$28.0 million and were primarily credited power expenses.		ous steam	
Schedule Page: 403.2 Line No.: -1 Column: e		and Diagle	
The Wyodak Plant is operated by PacifiCorp and is Hills Corporation with an undivided interest of 80%			
(e) represents PacifiCorp's share. Costs that were			
operation and maintenance (excluding fuel) of this			
million and were primarily credited to Account 506,	·	expenses.	
Schedule Page: 402.2 Line No.: 20 Column: c Amount includes intercompany profits.	;		
Schedule Page: 402.3 Line No.: -1 Column: b			
The Hermiston Plant is operated by Hermiston Ger	nerating Company, L.P. and is		
owned. PacifiCorp owns a 50.0% share of the Herr			
represents PacifiCorp's share. See page 326, Purc further information on Hermiston Generating Comp		o. 1 for	
Schedule Page: 402.3 Line No.: -1 Column: c	•		
All or some of the renewable energy attributes asso	ociated with generation from t		
Blundell generating facility may be: (a) used in futu			
portfolio standards or other regulatory requirements form of renewable energy credits or other environm		tne	
Schedule Page: 403.3 Line No.: -1 Column: d			
PacifiCorp owns the steam turbine generator and a		lated to the	
operation of the Camas Co-Generation unit at Geo	rgia-Pacific Corporation's Car	mas,	
Washington paper mill. Modifications and upgrades necessary to supply steam to the turbine and to en			
the event of mill closure. Georgia-Pacific Corporation			
modifications. Georgia-Pacific Corporation supplies	s the fuel and delivers the stea	am to	
PacifiCorp's turbine. PacifiCorp is responsible for n			
repair of the turbine generator and auxiliary equipm jointly owned. Each asset is wholly owned, either b			
Corporation.	y r domocrp or coorgia r don		
All or some of the renewable energy attributes asso	ociated with generation from t	he Camas	
Co-Generation unit may be: (a) used in future years	s to comply with renewable po	ortfolio	
standards or other regulatory requirements or (b) s		of	
renewable energy credits or other environmental co Schedule Page: 402.3 Line No.: 11 Column: b			
PacifiCorp does not have employees at the Hermis			
Schedule Page: 403.3 Line No.: 11 Column: d			
PacifiCorp does not have employees at the Camas	Co-Generation unit at Georg	ia-Pacific	
Corporation's Camas, Washington paper mill.			
Schedule Page: 403.3 Line No.: 11 Column: f Refer to the Gadsby Steam Plant on page 403.2 fo		lovees	
Schedule Page: 403.4 Line No.: 11 Column: d		loyees.	
Refer to the Lake Side Plant on page 402.4 for the		es.	
Schedule Page: 402 Line No.: 36 Column: b2			
Carbon - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: c2 Cholla - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: d2			
Colstrip - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: e2			
Craig - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: f2 Dave Johnston - Fuel oil is used for start-up purpos	200		
Dave Johnston - Fuel oil is used for start-up purpos Schedule Page: 402.1 Line No.: 36 Column: b			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1 agc +00.2		

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Resubmission	(WO, Da, 11) / /	2014/Q4
	F	OOTNOTE DATA		
Hayden - Fuel oil is used for start-up pu	ırposes.			
Schedule Page: 402.1 Line No.: 36				
Hunter Unit No. 1 - Fuel oil is used for s	start-up purpose	S.		
Schedule Page: 402.1 Line No.: 36	Column: d2			
Hunter Unit No. 2 - Fuel oil is used for s	start-up purpose	S.		
Schedule Page: 402.1 Line No.: 36	Column: e2			
Hunter Unit No. 3 - Fuel oil is used for s	start-up purpose	S.		
Schedule Page: 402.1 Line No.: 36	Column: f2			
Hunter - Total Plant - Fuel oil is used fo	r start-up purpo:	ses.		
Schedule Page: 402.2 Line No.: 36	Column: b2			
Huntington - Fuel oil is used for start-up	purposes.			
Schedule Page: 402.2 Line No.: 36				
Jim Bridger - Fuel oil is used for start-u	p purposes.			
Schedule Page: 402.2 Line No.: 36	Column: d2			
Naughton - Natural gas is used for star	t-up purposes.			
Schedule Page: 402.2 Line No.: 36				
Wyodak - Fuel oil is used for start-up po	urposes.			

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period	of Report
Pacif	iiCorp		An Original	(Mo, Da, Yr)		End of	2014/Q4
	'	(2)	A Resubmission	/ /			
	HYDROELE	ECTRIC	GENERATING PLANT STATE	STICS (Large Plant	ts)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of install	ed capacity (name plate ratings)			
. If a	any plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	is a joint	facility, indicate	such facts in a
	te. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, given						
	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assigi	nable to each
lant.							
ine	Item		FERC Licensed Project	t No. 2082	FFRC I	icensed Project	No. 2082
No.			Plant Name: Copco N			ame: Copco No	
	(a)		(b)			(c)	. -
1	Kind of Plant (Run-of-River or Storage)			Storage			Run-of-River
	Plant Construction type (Conventional or Outdoor))		Conventional			Conventional
	Year Originally Constructed	<u>'</u>		1918			1925
	Year Last Unit was Installed			1922			1925
	Total installed cap (Gen name plate Rating in MW	<u>'</u>		20.00			27.00
				20.00			
	Net Peak Demand on Plant-Megawatts (60 minute	55)					6 204
	Plant Hours Connect to Load			6,158			6,204
	Net Plant Capability (in megawatts)				ı		
9	(a) Under Most Favorable Oper Conditions			28	-		34
10	(b) Under the Most Adverse Oper Conditions			28			34
11	Average Number of Employees			1			2
12	Net Generation, Exclusive of Plant Use - Kwh			65,390,000			86,439,000
13	Cost of Plant						
14	Land and Land Rights			107,019			20,914
15	Structures and Improvements			1,621,652			2,345,799
16	Reservoirs, Dams, and Waterways			2,936,826			2,954,724
17	Equipment Costs			5,354,740			10,366,514
18	Roads, Railroads, and Bridges			105,442			479,588
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			10,125,679			16,167,539
21	Cost per KW of Installed Capacity (line 20 / 5)			506.2840			598.7977
	Production Expenses			000.2010			000.7077
				9,390			12 677
23	Operation Supervision and Engineering			-			12,677
24				0			0
25	Hydraulic Expenses			544			734
26	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			1,037,203			1,283,380
28				29,076			39,252
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			3,035			3,423
31	Maintenance of Reservoirs, Dams, and Waterway	/S		7,621			10,581
32	Maintenance of Electric Plant			59,407			117,852
33	Maintenance of Misc Hydraulic Plant			15,072			20,347
34	Total Production Expenses (total 23 thru 33)			1,161,348			1,488,246
35	Expenses per net KWh			0.0178			0.0172
	I				Ī		

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
racincorp	(2) A Resubmission	/ /	End of	
HYDROELE	CTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued		
 The items under Cost of Plant represent accoude not include Purchased Power, System control and a separate plant any plant equipped 	and Load Dispatching, and Other Expenses cla	assified as "Other Power S	Supply Expenses."	ises
FFDO Liver of Decivet No. 1997	FFDC Licensed Drainet No. 4007	FEDOL:	- AND DOOR	
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ect No. 2420 (f)	Line No.
Run-of-River	Run-of-Riv	/er	Storage	1
Outdoor	Outdo		Conventional	
1953	19	53	1927	3
1953	19	53	1927	
15.00	26.		30.00	
10		17	22	-
8,729	7,6	81	6,102	8
18		31	29	
18		31	29	10
1		1	3	11
41,246,000	44,892,0	00	40,610,000	
0		0	3,511,105	13 14
1,331,943	2,343,7		3,969,908	
5,130,510	14,744,0		9,126,003	
1,327,380	1,974,5		14,610,169	
50,817	250,1	51	572,059	18
0		0	0	
7,840,650	19,312,5		31,789,244	
522.7100	742.78	88	1,059.6415	21
9,442	19,0	96	96,484	
1,199	2,0	<u> </u>	-6,325	
37,117	64,3	<u> </u>	90,220	
0		0	0	26
250,659	426,5		736,397	
41,086	71,2		12,922	
19,318	53,4	0	-335	
23,718	19,5		12,976	
8,946	54,1		25,270	+
55,483	96,1		350,981	33
446,968	806,6	17	1,318,590	
0.0108	0.01	80	0.0325	35

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report
Pacif	fiCorp		An Original	(Mo, Da, Yr) / /		End of 2014/Q4
	·	(2)	A Resubmission	, ,		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
	any plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	s a joint	facility, indicate such facts in a
	ote. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
. it a lant.	a group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
iaiii.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 20
No.			Plant Name: Fish Cre-	ek	Plant N	ame: Grace
	(a)		(b))		(c)
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventiona
	Year Originally Constructed			1952		1908
4	Year Last Unit was Installed			1952		1923
5	Total installed cap (Gen name plate Rating in MW)	")		11.00		33.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		11		29
7	Plant Hours Connect to Load			3,209		8,276
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			10		33
10	(b) Under the Most Adverse Oper Conditions			10		33
11	Average Number of Employees			1		3
12	Net Generation, Exclusive of Plant Use - Kwh			24,132,000		56,069,000
13	Cost of Plant					
14	Land and Land Rights			0		62,169
15	Structures and Improvements			986,633		2,037,704
16	Reservoirs, Dams, and Waterways			12,375,292		11,146,387
17	Equipment Costs			1,865,557		4,395,351
18	Roads, Railroads, and Bridges			533,015		341,093
19	Asset Retirement Costs			0		(
20	TOTAL cost (Total of 14 thru 19)			15,760,497		17,982,704
21				1,432.7725		544.9304
	Production Expenses					
23	'			13,725		108,716
24	1 0 0			879		-6,958
25				27,219		30,619
	Electric Expenses			0		(
27	Misc Hydraulic Power Generation Expenses			254,640		1,339,772
28	, ,			30,130		12,051
29	Maintenance Supervision and Engineering			00,100		12,001
30	Maintenance of Structures			28,412		17,014
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/S		41,238		155,869
32	Maintenance of Reservoirs, Dams, and Waterway	, 3		65,146		92,815
33	Maintenance of Liectric Flant Maintenance of Misc Hydraulic Plant			40,686		104,967
34	Total Production Expenses (total 23 thru 33)			502,075		1,854,865
			+			
35	Expenses per net KWh			0.0208		0.0331
	1				1	

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2014/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)		
5. The items under Cost of Plant represent account do not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	ssified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
Storage	Storage	e	Storage	7
Outdoor	Outdoo		Outdoor	1
1962 1962	195 195		1955 1955	
18.00	97.9		31.99	
19	8		32	
8,426	5,26		8,214	-
				8
19	8	3	32	
19	8.		32	
1		2	1 440 004 000	1
85,550,000	172,588,00	<u> </u>	140,861,000	13
341,706	25,84:	5	0	
6,991,560	3,458,98	+	2,474,360	15
13,695,754	15,664,26	7	15,759,709	16
2,722,639	15,363,49		6,717,588	
1,095,742	886,71		488,877	18
0		5	05 440 534	1
24,847,401 1,380.4112	35,399,30 361.291		25,440,534 795.2652	ļ
1,300.4112	301.231	1	7 33.2032	22
1,490,363	130,10	4	37,240	
0	(0	2,556	24
6,319	5,29	6	79,157	
0		0	0	ļ
979,956 26,168	883,40		711,432 87,623	
20,100	-111,96	0	07,023	t
3,273	7,87		51,699	_
18,678	8,51:		136,626	
95,487	23,05	8	103,366	32
16,040	45,34		163,807	-
2,636,284 0.0308	991,62 0.005		1,373,506 0.0098	1
3.0000			5.5550	

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of Report
Pacif	iiCorp		An Original	(Mo, Da, Yr)		End of 2014/Q4
	'	(2)	A Resubmission	/ /		
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of install	ed capacity (name plate ratings	3)		
. If a	any plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
. it a lant.	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
iaiit.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 935
No.			Plant Name: Lemolo N		Plant N	ame: Merwin
	(a)		(b)			(c)
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg
	Plant Construction type (Conventional or Outdoor))		Outdoor		Convention
	Year Originally Constructed			1956		193
	Year Last Unit was Installed			1956		195
	Total installed cap (Gen name plate Rating in MW			38.50		136.0
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		36		14
	Plant Hours Connect to Load			8,731		8,76
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			39		15
10	(b) Under the Most Adverse Oper Conditions			39		15
11	Average Number of Employees			1		
12	Net Generation, Exclusive of Plant Use - Kwh			173,729,000		579,582,00
13	Cost of Plant					
14	Land and Land Rights			0		1,086,56
15	Structures and Improvements			4,783,250		101,021,68
16	Reservoirs, Dams, and Waterways			31,442,142		28,046,81
17	Equipment Costs			11,739,603		18,612,47
18	Roads, Railroads, and Bridges			1,952,391		2,978,48
19	Asset Retirement Costs			0		
20	TOTAL cost (Total of 14 thru 19)			49,917,386		151,746,02
21	Cost per KW of Installed Capacity (line 20 / 5)			1,296.5555		1,115.779
	Production Expenses			, , , , , , , , , , , , , , , , , , , ,		,
23	Operation Supervision and Engineering			20,903		1,190,46
24	1 0			3,077		45,18
25	Hydraulic Expenses			95,266		762,18
	Electric Expenses			00,200	1	7.02,10
27	Misc Hydraulic Power Generation Expenses			603,752		611,93
28	,			105,454		89,56
29	Maintenance Supervision and Engineering			0		05,50
30	Maintenance Supervision and Engineering Maintenance of Structures			47,752		52,76
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/\$		38,304		36,15
32	Maintenance of Reservoirs, Dams, and Waterway	, 3		25,171		147,54
33	Maintenance of Electric Flant Maintenance of Misc Hydraulic Plant			142,406		479,05
34	Total Production Expenses (total 23 thru 33)			1,082,085	-	3,414,85
	Expenses per net KWh			0.0062		0.005
35	Expenses per net Kvvn			0.0062		0.005
	i		1		i	

Name of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of2014/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (I	arge Plants) (Continued)	<u> </u>	
	<u> </u>			
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
	FFDO L'accord Decirat No.	Terrori.		
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Storag		Run-of-River	1
Storage Conventional	Convention		Conventional	
1949	191		1928	
1950	192		1928	
42.50	30.0		32.00	
43	1	5	36	
8,717	8,75	55	8,491	7
				8
45	2	28	36	
45	2	8	36	1
2		2	1	11
226,366,000	21,691,00	00	206,474,000	12 13
0	36,69	00	105 169	
4,062,128	1,888,35		105,168 3,515,947	
12,755,268	6,321,48		30,120,174	
3,809,818	5,765,65		7,056,047	
264,441	503,33		324,221	18
0	550,00	0	0	
20,891,655	14,515,52	20	41,121,557	20
491.5684	483.850	7	1,285.0487	21
				22
78,241	98,83	3	157,461	23
3,397	-6,32	25	28,566	
105,163	27,83		3,278	
0		0	0	
654,504	552,79		835,511	
116,410	10,70	0	9,621 265	
95,552	32,76		31,715	
2,189	2,47		179,357	
172,566	91,16		74,767	
157,202	75,40		188,722	
1,385,224	885,64	8	1,509,263	
0.0061	0.040	8	0.0073	35

Name	e of Respondent	This	Report Is:	Date of Report	t Year/Period of Report				
Pacif	iCorp		An Original	(Mo, Da, Yr) / /		End of 2014/Q4			
	·	(2)	A Resubmission	, ,					
	HYDROELE	CTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)				
. La	ge plants are hydro plants of 10,000 Kw or more o	f insta	lled capacity (name plate ratings	s)					
	ny plant is leased, operated under a license from t				is a joint	facility, indicate such facts in a			
	te. If licensed project, give project number.								
	et peak demand for 60 minutes is not available, give								
	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each			
lant.									
ine	Item		FERC Licensed Project	et No. 1927	FFRC I	Licensed Project No. 20			
No.	i.om		Plant Name: Slide Cre			lame: Soda			
	(a)		(b)		lianti	(c)			
	` ,		,						
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage			
	Plant Construction type (Conventional or Outdoor)			Outdoor		Conventiona			
		'							
	Year Originally Constructed			1951		192			
	Year Last Unit was Installed			1951		192			
	Total installed cap (Gen name plate Rating in MW			18.00		14.0			
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		18					
7	Plant Hours Connect to Load			8,719		6,14			
8	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions			18		1-			
10	(b) Under the Most Adverse Oper Conditions			18		1-			
11	Average Number of Employees			1					
	Net Generation, Exclusive of Plant Use - Kwh			70,420,000		14,510,00			
	Cost of Plant			70,420,000		14,510,00			
				0	l	F11.00			
14	Land and Land Rights			0		511,08			
15	Structures and Improvements			2,186,187		732,39			
16	Reservoirs, Dams, and Waterways			14,880,391		8,729,47			
17	Equipment Costs			8,966,147		5,386,46			
18	Roads, Railroads, and Bridges			463,083					
19	Asset Retirement Costs			0					
20	TOTAL cost (Total of 14 thru 19)			26,495,808		15,359,42			
21	Cost per KW of Installed Capacity (line 20 / 5)			1,471.9893		1,097.101			
22	Production Expenses								
23	Operation Supervision and Engineering			9,773		46,12			
24	Water for Power			1,438		-2,95			
25	Hydraulic Expenses			44,540		12,99			
	Electric Expenses			0		12,00			
	-		+						
27	Misc Hydraulic Power Generation Expenses			287,277		372,32			
28	Rents			49,303		4,99			
29	Maintenance Supervision and Engineering			0					
30	Maintenance of Structures			30,671		34,09			
31	Maintenance of Reservoirs, Dams, and Waterway	/S		24,075					
32	Maintenance of Electric Plant			11,049		38,82			
33	Maintenance of Misc Hydraulic Plant			66,580		35,19			
34	Total Production Expenses (total 23 thru 33)			524,706		541,59			
35	Expenses per net KWh			0.0075		0.037			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2014/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued))	
 The items under Cost of Plant represent accoudo not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Proje Plant Name: Yale	ect No. 2071 (f)	Line No.
Storage (Re-Reg)	Storage	e	Storage	1
Outdoor	Conventiona		Conventional	
1952	195	8	1953	3
1952	195		1953	
11.00	240.0		134.00	
8,676			7,491	7
5,070	0,10	~	7,401	8
12	26-	4	164	9
12	26	4	164	<u> </u>
2		1	1	11
54,071,000	811,753,00	0	671,963,000	12 13
0	14,163,61	4	8,363,013	_
3,960,783	69,951,93	+	9,214,483	
89,238,752	46,645,79	5	29,588,460	
2,350,076	24,495,46	+	16,437,193	1
2,068,792	1,133,09	1	1,471,230	<u> </u>
97,618,403	156,389,90	1	65,074,379	
8,874.4003	651.624	_	485.6297	
				22
5,972	1,988,18		1,124,815	1
879 110,738	79,73		44,519	†
0	1,543,60	0	750,977	1
308,772	509,08		434,419	
30,130	158,05	5	88,248	28
0		0	0	
15,270	45,42		27,877	
242,318 22,079	363,28 ¹ 187,13 ¹		53,676 91,021	32
40,688	771,95		444,652	-
776,846	5,646,46	7	3,060,204	34
0.0144	0.007	0	0.0046	35

Name	e of Respondent	This Report I	S:	Date of Report		Year/Peri	od of Report
Pacif	iiCorp	(1) X An ((Mo, Da, Yr) / /		End of	2014/Q4
		` ´	esubmission	, ,		2110 01	
	HYDROELF	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plant	s)		
. Laı	rge plants are hydro plants of 10,000 Kw or more o	of installed cap	acity (name plate ratings	s)			
	any plant is leased, operated under a license from t	the Federal En	ergy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indica	te such facts in a
	te. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi						-Carrath Landan and Landan
. ır a lant.	a group of employees attends more than one gener	rating plant, rep	port on line 11 the appro	ximate average nur	nber of e	empioyees ass	signable to each
iaiii.							
ine	Item		FERC Licensed Project	ct No. 0	FERC L	icensed Proje	ect No. 0
No.	ı		Plant Name: Olmsted		Plant N	ame:	
	(a)		(b)			(c)	
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			
2	Plant Construction type (Conventional or Outdoor))		Conventional			
3	Year Originally Constructed			1904			
4	Year Last Unit was Installed			1922			
5	Total installed cap (Gen name plate Rating in MW	′)		10.30			0.00
	Net Peak Demand on Plant-Megawatts (60 minute			8			0
_	Plant Hours Connect to Load	,		6.655			0
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			10			0
10	(b) Under the Most Adverse Oper Conditions			10			0
	1			3			0
	Average Number of Employees						
	Net Generation, Exclusive of Plant Use - Kwh			7,064,000			0
	Cost of Plant				T		
14	Land and Land Rights			0			0
15	Structures and Improvements			188,467			0
16	Reservoirs, Dams, and Waterways			0			0
17	Equipment Costs			31,914			0
18	Roads, Railroads, and Bridges			12,641			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			233,022			0
21	Cost per KW of Installed Capacity (line 20 / 5)			22.6235			0.0000
22	Production Expenses						
23	Operation Supervision and Engineering			33,126			0
24	Water for Power			-2,172			0
25	Hydraulic Expenses			30,976			0
	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			178,113			0
28	Rents			3,698			0
29	Maintenance Supervision and Engineering			0,000			0
	Maintenance Supervision and Engineering Maintenance of Structures						
30				-9,761			0
31	Maintenance of Reservoirs, Dams, and Waterway	ys	_	-18,880			0
32	Maintenance of Electric Plant			1,189			0
33	Maintenance of Misc Hydraulic Plant			114,605			0
34	Total Production Expenses (total 23 thru 33)			330,894			0
35	Expenses per net KWh			0.0468			0.0000
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Name of Respondent PacifiCorp	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
	(2) A Resubmission	/ /	End of2014/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued))	
 The items under Cost of Plant represent account of the control of th	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 0 Plant Name:	FERC Licensed Project No. 0 Plant Name:	FERC Licensed Proje	ect No. 0	Line No.
(d)	(e)	riantivame.	(f)	INO.
				1
				2
				3
0.00	0.0	10	0.00	4 5
0.00	0.0	0	0.00	
0		0	0	
0		0	0	8 9
0		0	0	
0		0	0	11
0		0	0	12 13
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000	0.000	0	0.0000	
0.0000	0.000		0.0000	22
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000	0.000	00	0.0000	35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2014/Q4
FC	DOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities. Schedule Page: 406 Line No.: 1 Column: b Copco No. 1 Pondage for peaking - storage, Upper Klamath Lake Schedule Page: 406 Line No.: 1 Column: d Clearwater No. 1 Forebay for peaking Schedule Page: 406 Line No.: 1 Column: e Clearwater No. 2 Forebay for peaking Schedule Page: 406.1 Line No.: 1 Column: b Fish Creek Forebay for peaking Schedule Page: 406.1 Line No.: 1 Column: d Iron Gate Storage for regulation Schedule Page: 406.1 Line No.: 1 Column: e JC Boyle Pondage for peaking - storage, Upper Klamath Lake Schedule Page: 406.1 Line No.: 1 Column: f Lemolo No. 1 Storage, Lemolo Lake Schedule Page: 406.2 Line No.: 1 Column: b Lemolo No. 2 Storage, Lemolo Lake Schedule Page: 406.2 Column: d Line No.: 1 Toketee Pondage for peaking - storage, Lemolo Lake Schedule Page: 406.2 Line No.: 1 Column: f Prospect No. 2 Forebay for peaking Schedule Page: 406.4 Line No.: -1 Column: b Olmsted

The Olmsted plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. PacifiCorp operates the plant and takes all of the generation.

Name	e of Respondent	This Report	t Is: n Original	Date of Re (Mo, Da, Y	eport Y	ear/Period of Report
Pacif	iCorp	· · · —	Resubmission	(IVIO, Da, Y	') E	and of 2014/Q4
	G	` ′	PLANT STATISTIC	S (Small Plants)		
1. Sn	nall generating plants are steam plants of, less tha			· · · · · · · · · · · · · · · · · · ·	nts. conventional h	ovdro plants and pumped
	ge plants of less than 10,000 Kw installed capacity			-		
the Fe	ederal Energy Regulatory Commission, or operated	d as a joint fa	cility, and give a cor	ncise statement of the	e facts in a footnot	e. If licensed project, give
projec	ct number in footnote.					
Line	Name of Plant	Year Orig	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Orig. Const.	(In MW)	MW	Plant Use	
	(a)	(b)	(c)	(60 min.) (d)	(e)	(f)
	Hydroelectric : Licensed Proj. No.	4047	0.70	7.0	22 222 22	00.000.400
	Ashton 2381	1917	6.70	7.2	32,826,00	
	Bend	1913	1.11	1.0	2,498,00	
	Big Fork 2652	1910	4.15	4.6	31,240,00	
	Eagle Point	1957	2.81	3.0	16,187,00	
6	East Side 2082	1924	3.20			1,991,695
7	Fall Creek 2082	1903	2.20	2.0	7,396,00	0 1,433,491
8	Fountain Green	1922	0.16			594,282
9	Granite	1896	2.00	1.3	6,050,00	0 5,234,569
10	Gunlock	1917	0.75	0.2	532,00	0 683,045
11	Last Chance	1983	1.73	1.0	3,094,00	0 2,806,576
12	Paris	1910	0.72	0.1	1,879,00	0 432,494
13	Pioneer 2722	1897	5.00	2.6	9,008,00	0 10,982,444
14	Prospect No. 1 2630	1912	3.76	4.6	23,728,00	0 2,590,026
15	Prospect No. 3 2337	1932	7.20	8.0	35,937,00	0 8,779,914
16	Prospect No. 4 2630	1944	1.00	0.9	4,567,00	0 2,409,792
	Sand Cove	1926	0.80	0.3	415,00	
	Stairs 597	1895	1.00	1.2	4,648,00	
19	Veyo	1920	0.50	0.2	286,00	
20	Viva Naughton	1986	0.74	0.5	1,012,00	
21	Wallowa Falls 308	1921	1.10	1.0	2,354,00	
	Weber 1744	1921	3.85	2.0	5,031,00	
		1908	0.60	0.6	55,00	· ·
	Keno Regulating Dam 2082					7,527,975
	Upper Klamath Lake 2082					3,845,151
	North Umpqua 1927					15,403,557
27						
	Pumping Plant:					
29	Lifton	1917	-2.80	-3.0	-1,973,00	0 19,406,748
30						
	Wind:					
32	Dunlap Ranch 1	2010		112.0	382,995,00	
33	Foote Creek	1999	32.15	30.6	101,592,00	
34	Glenrock	2008	99.00	100.0	299,004,00	
	Glenrock III	2009	39.00	40.0	112,823,00	0 87,723,542
36	Rolling Hills	2009	99.00	100.0	271,147,00	0 203,222,974
37	Goodnoe Hills	2008	94.00	94.0	216,762,00	0 183,711,787
38	Leaning Juniper 1	2006	100.00	100.0	215,245,00	0 178,214,660
39	Marengo	2007	140.40	136.0	367,390,00	0 240,396,461
40	Marengo II	2008	70.20	70.0	174,766,00	0 129,587,010
41	Seven Mile Hill	2008	99.00	99.0	335,038,00	0 201,107,642
42	Seven Mile Hill II	2008	19.50	21.0	73,601,00	0 42,240,587
43	High Plains	2009	99.00	100.0	324,244,00	0 220,037,411
	McFadden Ridge I	2009	28.50	29.0	98,411,00	
45						
46	Solar:					

Name of Respondent PacifiCorp		This Report Is: (1) X An Origin		(Mo	te of Report o, Da, Yr)	Year/Period of Report End of 2014/Q4	
raciiiCoip	GENE	(2) A Resub	omission ATISTICS (Small Plar	/ / nts) (C			,
Page 403. 4. If net pe combinations of steam, h	ely under subheadings for ste ak demand for 60 minutes is hydro internal combustion or g am turbine regenerative feed	am, hydro, nuclear, ii not available, give th jas turbine equipmen	nternal combustion a e which is available, it, report each as a se	nd gas specify eparate	turbine plants. For ing period. 5. If a plant. However, if	ny plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production Fuel	n Expenses Maintenance	1	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(1)	
4.002.006	587,439		4-	73,100	Motor		1
4,983,906 1,413,332	72,273			20,225			3
1,790,380	311,465			53,315			4
675,548	268,850			50,514			5
622,405	11,346			13,148			6
651,587	167,083			55,639			7
3,714,263	5,032				Water		8
2,617,285	157,554		3	39,279			9
910,727	61,963			8,503	Water		10
1,622,298	109,858		1	15,474	Water		11
600,686	74,370		4	14,304	Water		12
2,196,489	444,306		11	18,271	Water		13
688,837	166,494		3	38,095	Water		14
1,219,433	413,412		26	69,678	Water		15
2,409,792	60,298		1	11,261	Water		16
1,167,153	69,677			57,384			17
1,721,128	158,456			18,595			18
1,786,822	59,390			08,944			19
1,614,170	92,467			28,950			20
2,911,835	73,989			53,780			21
910,374	245,686		6	52,242			22
780,957	30,979				Water		23
	12,836 758,188			1,713			24
	730,100			13,047			25 26
							27
							28
-6,930,981	308,429			13,097	Water		29
2,223,223	,			,			30
							31
2,168,509	357,133		1,49	99,213	Wind		32
1,138,350	823,987		1,09	98,311	Wind		33
2,038,113	611,457		1,68	31,532	Wind		34
2,249,322	247,113		62	29,658	Wind		35
2,052,757	574,141		1,59	98,361	Wind		36
1,954,381	472,331			11,541			37
1,782,147	1,830,660			78,211			38
1,712,226	1,685,427			21,542			39
1,845,969	746,617			10,454			40
2,031,390	858,582			73,314			41
2,166,184	222,299			57,810			42
2,222,600	1,098,093			65,175			43
1,999,422	308,247		49	90,003	vvina		44
							45 46
							40
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Name	e of Respondent	This F	Report	t Is: n Original		Date of Re (Mo, Da, Y	eport		ar/Period of Report
Pacif	iCorp	(1) (2)		Resubmission		(IVIO, Da, 1		En	d of 2014/Q4
	G			PLANT STATISTIC	CS (Sm	all Plants)			
1. Sn	nall generating plants are steam plants of, less tha	n 25,00	00 Kw	internal combustion	n and g	gas turbine-pla	nts, conventi	onal hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity								
	ederal Energy Regulatory Commission, or operated	d as a j	oint fa	icility, and give a co	ncise s	tatement of th	e facts in a fo	ootnote.	If licensed project, give
projec	ct number in footnote.		/ear	Installed Canacity	N	et Peak	Not Conor	otion	
Line	Name of Plant		Orig. onst.	Installed Capacity Name Plate Rating	Ď	et Peak Jemand	Net Genera Excludir Plant Us	ng	Cost of Plant
No.	(a)		(b)	(In MW) (c)	(6	MW 60 min.) (d)	Plant U: (e)	se	(f)
1	Black Cap		2012			2.0	. ,	07,000	74,986
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Name of Respondent		This Report Is: (1) X An Origir	nal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A Resub		(MO, Da, 11) / /	End of2014/Q4	-
	GEI	NERATING PLANT STA		nnts) (Continued)		
Page 403. 4. If net percombinations of steam,	ely under subheadings for seak demand for 60 minutes hydro internal combustion of	steam, hydro, nuclear, ir is not available, give the or gas turbine equipment	eternal combustion a which is available, t, report each as a s	and gas turbine plants. For specifying period. 5. If a separate plant. However, if n air in a boiler, report as or	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation		Expenses	Kind of Fuel	Fuel Costs (in cents	Line
Retire. Costs) Per MW (g)	Exc'l. Fuel (h)	Fuel (i)	Maintenanc (j)	e (k)	(per Million Btu) (I)	No.
37,493	524,453	(1)	U)	Solar	(1)	1
	,					2
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						45
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
FC	OOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 24 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 25 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East

Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 26 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common

roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 29 Column: a

Lifton

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 31 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 33 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by SeaWest Energy and owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 34 represents PacifiCorp's share.

21.2176, respectively. Data reported in line 34 represents Facilicorp's sna

Schedule Page: 410.1 Line No.: 1 Column: a

Black Cap

PacifiCorp has an agreement with RBS Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

	e of Respondent			Report	t Is: n Original			ate of Report Mo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	/ /	En	od of 2014/0	<u>4</u>
			` '		MISSION LINE	Sī	TATISTICS				
4 D									liaa bariaa aa	-:	20
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis ansmission lines include all line ation costs and expenses on th	sion lines below the s covered by the de	ese volt	tages i	n group totals o	nly	for each volt	age.			
	eport data by individual lines for	-		-							
	clude from this page any transi		•					, ,	•		
	dicate whether the type of supp										
' '	nderground construction If a trainse of brackets and extra lines.						-				-
of the		viinor portions or a	transm	11001011	into or a amore		ype or constr	dollori ricca ri	ot be distinguis		lamaci
6. R	eport in columns (f) and (g) the	total pole miles of e	ach tra	nsmis	sion line. Show	ı in	column (f) th	e pole miles o	f line on structu	res the cost of v	vhich is
repor	ted for the line designated; con-	versely, show in co	lumn (g	g) the p	oole miles of line	е о	n structures tl	he cost of whi	ch is reported f	or another line.	Report
-	miles of line on leased or partly							of such occu	pancy and state	e whether expen	ses with
respe	ect to such structures are include	ed in the expenses	reporte	ed for	the line designa	tec	i.				
Line	DESIGNATION	ON			VOLTAGE (K)	V)		Type of	LENGTH	(Pole miles)	Niaala a
No.					other than				undergr	case of cund lines cuit miles)	Number Of
		1			60 cycle, 3 ph	ase	e)	Supporting	On Structure		_
	From	То			Operating		Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)
1	MALIN, OR	PG&E ROUND M	TN, CA		500.0	00	500.0	Steel Tower	47	.00	
2	DIXONVILLE, OR	MERIDIAN, OR			500.0	00	500.0	Steel Tower	74	1.00	
	CAPTAIN JACK, OR	MALIN, OR			500.0	00	500.0	Steel Tower	7	7.00	
	KLAMATH CO-GEN,OR	CAPTAIN JACK, (OR.		500.0	00		Steel Tower	26	3.00	
	MERIDIAN, OR	KLAMATH CO-GE			500.0	1		Steel Tower		3.00	
	ALVEY, OR	DIXONVILLE, OR			500.0	+-		Steel Tower		3.00	
	MIDPOINT, OR	MALIN, OR			500.0	+-		Steel Tower		1.00	
	COLSTRIP 4, MT	SWITCHYARD, M	IT		500.0	-		Steel Tower	1	.00	
	COLSTRIP, MT	BROADVIEW A, N			500.0	1		Steel Tower	111	2.00	
	COLSTRIP, MT	BROADVIEW B, N			500.0	1		Steel Tower		.00	
	BROADVIEW, MT	TOWNSEND A, M			500.0	1		Steel Tower		3.00	
	·	· · · · · · · · · · · · · · · · · · ·			500.0	1		Steel Tower		.00	
	BROADVIEW, MT	TOWNSEND B, M	11		500.0	0	500.0	wieer rower	130	.00	
	500 kV costs and expenses					-					
14	O-th-1-1-1-00-11/					-			4.040	20	4
	Subtotal 500 kV					-			1,212.	V O	1.
16	OOTH COUTH HE	CAMPIANILIANG	#0 LIT		345.0	10	245.0	Steel SP	1.	1.00	
	90TH SOUTH, UT	CAMP WILLIAMS				_			1	.00	0
	90TH SOUTH, UT	CAMP WILLIAMS			345.0 345.0	_	345.0	ļ ⁻	44.4	11.0	U
	90TH SOUTH, UT	CAMP WILLIAMS	#1, 01			_		Steel SP	11.0		0
	90TH SOUTH, UT	TERMINAL, UT	"O LIT		345.0	_	345.0		45.4	16.0	
	TERMINAL, UT	CAMP WILLIAMS	#2, U1		345.0	_		Steel SP	15.0		0
	TERMINAL, UT	BORAH, ID			345.0	_		0Wood - H	138.0		0
	TERMINAL, UT	BORAH, ID			345.0	_		Steel SP		47.0	
	BEN LOMOND, UT	POPULUS #1, ID			345.0	_	345.0		00.4	82.0	0
	BEN LOMOND, UT	POPULUS #2, ID			345.0	_		Steel SP	86.0		
	BEN LOMOND, UT	CAMP WILLIAMS	, U I		345.0	_		Steel SP	69.0		
	BEN LOMOND, UT	TERMINAL, UT			345.0	_	345.0		47.0		
	BEN LOMOND, UT	TERMINAL, UT			345.0	_		Steel SP		47.0	U
	CAMP WILLIAMS, UT	MONA #3, UT			345.0	_		0Wood - H	47.0		
	CAMP WILLIAMS, UT	MONA #1, UT			345.0	_		0Wood - H		.00	
	CAMP WILLIAMS, UT	MONA #2, UT			345.0	_		Steel Tower		.00	
	CAMP WILLIAMS, UT	MONA #4 UT			345.0	_	345.0		5.0		.00
	CURRANT CREEK, UT	MONA, UT			345.0	+-		Steel SP		.00	
	EMERY, UT	CAMP WILLIAMS	•		345.0	+-		Steel Tower		1.00	
35	EMERY, UT	HUNTINGTON, U	Т		345.0	0	345.0	0 Wood - H	20.0	0	
						1					
		i .			i	1		i	i .	•	
36								TOTAL	16,211.	00 694	.00

Name of Respond	dent		This Report Is (1) X An O		Date of Repo (Mo, Da, Yr)		Period of Report		
PacifiCorp			(2) A Re	submission	//	End (of 2014/Q4		
				LINE STATISTICS	,				
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and he an associated con 9. Designate any determined. Spec	e Lower voltage lip orimary structure is transmission line or, date and terms not the sole owne giving particulars ow the expenses inpany. transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amount er but which the resp (details) of such ma borne by the respor	age lines. If two of the pole miles of the properties as percent and and are account company and give company.	ver voltage Lines and or more transmission to other line(s) in column ondent is not the sole ar. For any transmist or shares in the open ownership by responted for, and accounts the name of Lessee, dark cost at end of year.	line structures support (g) e owner. If such prosision line other than ration of, furnish a state in the line, nare affected. Specify the and terms of lear	port lines of the same operty is leased from a leased line, or po succinct statement e me of co-owner, bas whether lessor, co-o	e voltage, report the nanother company rition thereof, for wexplaining the is of sharing experience, or other particular to the particular to the sharing experience.	ne /, hich	
Size of		E (Include in Columrand clearing right-of-	•	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Conductor –	_								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
3-1852 ACSR 51/2	27							1	
3-1272 ACSR 36/1	1							2	
3-1272 ACSR 36/1	1							3	
3-1272 ACSR 54/1								4	
3-1272 ACSR 54/1	19							5	
3-2250 AAC /91								6	
3-1272 ACSR 36/1	1							7	
795 KCM ACSR								8	
795 KCM ACSR								9	
795 KCM ACSR								10	
795 KCM ACSR								11	
795 KCM ACSR								12	
	13,339,6	99 266,364,133	3 279,703,8	32 3,089	665,808	242,202	911,099	13	
	13,339,6	99 266,364,133	3 279,703,8	32 3,089	665,808	242,202	911,099	15	
								16	
								17	
								18	
1272 ACSR 45/7								19	
1272 ACSR 45/7								20	
1272 ACSR 45/7								21	
954 ACSR 45/7								22	
1272 ACSR 45/7								23	
1272 ACSR 45/7								24	
1272 ACSR 45/7								25	
1272 ACSR 45/7								26	
1272 ACSR 45/7								27	
1272 ACSR 45/7								28	
954 ACSR 45/7								29	
1272 ACSR 45/7								30	
954 ACSR 45/7								31	
954 ACSR 45/7								32	
954 ACSR 54/7								33	
1272 ACSR 45/7 954 ACSR 45/7								34 35	
3317730174011									
	211,652,3	49 3,045,766,7	779 3,257,	419,128	488,475	15,845,636	1,917,195	36 1	18,251,30

	e of Respondent		This F		: ls: i Original			ate of Report Mo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	/ /	Er	od of 2014/0	<u>4</u>
			TI	RANS	MISSION LINE	S	TATISTICS				
kilovo	eport information concerning tra	sion lines below the	st of lin	es, an	nd expenses for n group totals o	ye	ear. List each for each volt	age.			
	ansmission lines include all line ation costs and expenses on th	·	etinition	of tra	nsmission syste	em	plant as givei	n in the Unifor	m System of A	ccounts. Do not	report
	eport data by individual lines for		auired	hv a S	State commissio	n					
	clude from this page any transr						Account 121, I	Nonutility Prop	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted in	colun	nn (e) is: (1) sir	ngl	e pole wood o	or steel; (2) H-	frame wood, or	steel poles; (3)	tower; or
' '	nderground construction If a trar						-		-		-
	se of brackets and extra lines.	Minor portions of a	transm	ission	line of a differe	nt 1	type of constru	uction need no	ot be distinguis	hed from the ren	nainder
of the					aian lina Ohaw	. :	(f) th	!:!	£ 1:		ما ماماندان
	eport in columns (f) and (g) the ted for the line designated; conv	•					` '	•			
-	miles of line on leased or partly										
-	ect to such structures are include										
		·			· ·						
Line	DESIGNATION	ON			VOLTAGE (K	V)		T .	LENGTH	(Pole miles)	
No.		-			(Indicate wher other than	re		Type of	(In the	case of cund lines cuit miles)	Number
					60 cycle, 3 ph	ase	e)	Supporting			Of
	From	То			Operating		Designed	Structure	On Structure of Line Designated	of Another	Circuits
	(a)	(b)			(c)		(d)	(e)	Designated (f)	Line (g)	(h)
1	EMERY, UT	SIGURD #1, UT			345.0	00	. ,	Steel - H	. ,	1.00	()
	EMERY, UT	SIGURD #2, UT			345.0	+-		Steel - H	75.0		,
	FOUR CORNERS, NM	PINTO, UT			345.0	1		0Wood - H	100.		
	GOSHEN, ID	KINPORT, ID			345.0	1		0Wood - H		1.00	
_	HUNTINGTON, UT	HUNT PLANT 1, U	IT		345.0	1		Steel Tower	1.0		,
_	HUNTINGTON, UT	HUNT PLANT 2, U			345.0	+-		Steel Tower	1.0		,
_	HUNTINGTON, UT	PINTO, UT)		345.0	+-		Steel SP	158.		,
_	<u> </u>		LIT		345.0	1		Steel Tower	78.0		,
_	HUNTINGTON, UT	SPANISH FORK,	UI		345.0	1		Steel Tower	240.		,
	JIM BRIDGER, WY	BORAH, ID				1		Steel SP			,
_	JIM BRIDGER, WY	KINPORT, ID			345.0	+-		0Wood - H	234.		
_	MONA, UT	SIGURD #1, UT			345.0	+-			69.0		0
	MONA, UT	SIGURD #2, UT			345.0	+-		Steel SP Steel SP	60.4	69.0	U ,
	MONA, UT	HUNTINGTON, U			345.0 345.0	_		Steel Tower	60.0		
_	SIGURD, UT	UT/NV STATE LIN			345.0	+-			190.		0
	SPANISH FORK, UT	CAMP WILLIAMS			345.0	_	345.0 345.0			35.0	.00
	TERMINAL, UT	CAMP WILLIAMS OQUIRRH, UT	, 01		345.0	1		Steel Tower	100.		.00
	CLOVER, UT 345 kV costs and expenses	OQUIRRH, UT			345.0	00	345.0	obteer rower	100.	JU	
19	'					-					
	Subtotal 345 kV					-			2,086.	00 383.0	0
21	Subtotal 343 KV					-			2,000.	303.0	0
	ALVEY, OR				230.0		330.0	0Wood - H	50	2.00	
	ANTELOPE, ID	DIXONVILLE, OR ANACONDA, MT			230.0	_		OWood - H	76.0		ļ .
_	ANTELOPE, ID	LOST RIVER, ID			230.0	1		OWood - H	20.0		
	ATLANTIC CITY, WY	COLUMBIA GENE	-\/Δ \Λ/	<u> </u>	230.0	_		0Wood - H	1.0		
	BEN LOMOND, UT	NAUGHTON #1, V		1	230.0	_		0Wood - H		3.00	
_	BEN LOMOND, UT	NAUGHTON #1, V			230.0	_		0Wood - H	88.0		ļ .
_	BIRCH CREEK, UT	RAILROAD, WY	v i		230.0	_		0Wood - H	19.0		
	BITTER CREEK, WY	MONELL, WY			230.0	_		0Wood - H	3.0		,
	BRIDGER PUMP, WY	MANS FACE, WY			230.0	_		0Wood - H		.00	
	BUFFALO, WY	CASPER, WY			230.0	_		0Wood - H		1.00	
_	CASPER, WY	DAVE JOHNSTO	J \//\		230.0	_		0Wood - H		3.00	
_	CASPER, WY	RIVERTON, WY	-, vv I		230.0	_		0Wood - H	110.		
	CHAPPEL CREEK, WY	CRAVEN CREEK	W/ Y		230.0	_		Steel-SP	30.0		
	CHAPPEL CREEK, WY	JONAH GAS, WY			230.0	+-		0Wood - H		2.00	
აა	OHALLE ONEEN, WI	JOHAN GAS, WY			230.0	ľ	230.0	ru voou - II	34	1.50	
, ,											
1 1											
								TOTAL	16,211.		.00

Name of Responde	ent		This Report Is (1) X An O		Date of Repo (Mo, Da, Yr)		r/Period of Report		
PacifiCorp			(2) A Re	submission	//	End	of 2014/Q4		
				LINE STATISTICS	,				
you do not include pole miles of the pi 8. Designate any t give name of lesso the respondent is r arrangement and of the Line, and ho an associated com 9. Designate any t determined. Speci	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars we the expenses pany. transmission line of y whether lesse	nes with higher vol in column (f) and the e or portion thereof s of Lease, and an er but which the re- (details) of such m borne by the response e leased to another ee is an associated	Itage lines. If two the pole miles of the for which the respondent of rent for yespondent operates atters as percent ondent are account company and given company.	wer voltage Lines and or more transmission e other line(s) in colu- condent is not the solution are. For any transmis is or shares in the open ownership by responsted for, and accounts the name of Lessee, dank cost at end of year	In line structures support of the structures support of the structures support of the structure of the struc	port lines of the sar operty is leased from a leased line, or possuccinct statement me of co-owner, bas whether lessor, co-	m another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	he /, rhich	
0: ((Include in Colum	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Size of Conductor	Land rights, a	and clearing right-o	or-way)						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
954 ACSR 45/7		, ,		. ,	()		,,,	1	
954 ACSR 54/7								2	
795 ACSR 45/7								3	
795 ACSR 26/7								4	
2156 ACSR 8419								5	
2156 ACSR 8419								6	
795 ACSR 45/7								7	
1272 ACSR 45/7								8	
1272 ACSR 36/1								9	
1272 ACSR 36/1								10	
795 ACSR 45/7								11	
954 ACSR 45/7								12	
954 ACSR 54/7								13	
954 ACSR 54/7								14	
1272 ACSR 45/7								15	
1272 ACSR 45/7								16	
1949 ACSR 45/7								17	
10107100111071	137,862,0	59 1,334,182,1	60 1,472,044,2	19 87,195	1,697,983	525,051	2,310,229		
				- ,		·		19	
	137,862,0	59 1,334,182,1	60 1,472,044,2	19 87,195	1,697,983	525,051	2,310,229	21	
1272 ACSR 36/1								22	
1272 ACSR 45/7								23	
795 ACSR 45/7								24	
1272 ACSR 36/1								25	
795 ACSR 26/7								26	
795 ACSR 26/7								27	
954 ACSR 54/7								28	
795 ACSR 26/7								29	
1272 ACSR 36/1								30	
1272 ACSR 36/1								31	
								32	
1272 ACSR 36/1								33	
954 ACSR 54/7								34	
1272 ACSR 45/7								35	
	211,652,3	49 3,045,766	5,779 3,257	419,128	488,475	15,845,636	1,917,195	36	18,251,30

Nam	e of Respondent			Report	t Is: n Original		D:	ate of Report lo, Da, Yr)		ear/Period of Re	
Paci	fiCorp		(2)		Resubmission			// /	Er	nd of2014/	Q4
			` '		MISSION LINE	ST	ATISTICS				
4 D	nort information concerning tr	anamiasian linas as						transmission	lina havina nav	minal valtage of	122
	eport information concerning trace t								line naving nor	ninai voitage of	132
	ansmission lines include all line			-	• .	-		-	m System of A	ccounts Do no	nt report
	ation costs and expenses on the			OI II a	1131111331011 39310	,,,,,	Jani as givei	Till tile Officer	in Oysiciii oi A	iccounts. Do no	ricport
	eport data by individual lines fo		auired	bv a S	State commissio	n.					
	clude from this page any trans	-		-			ccount 121, N	Nonutility Prop	perty.		
	dicate whether the type of supp		•				•	, ,	•	r steel poles; (3)	tower; or
(4) u	nderground construction If a tra	nsmission line has i	more th	an on	e type of suppor	rting	structure, in	dicate the mil	eage of each t	ype of construc	tion by
the u	se of brackets and extra lines.	Minor portions of a	transm	ission	line of a differer	nt ty	pe of constru	action need no	ot be distinguis	hed from the re	mainder
of the											
	eport in columns (f) and (g) the										
	ted for the line designated; cor										
	miles of line on leased or partly							of such occup	pancy and stat	e whether expe	nses with
respe	ect to such structures are include	led in the expenses	reporte	d for t	ne line designa	ted.					
Line	DESIGNATI	ON			VOLTAGE (K\ (Indicate where	/)		Type of	LENGTH	(Pole miles)	Numba
No.					other than				undergr	case of ound lines rcuit miles)	Numbe Of
		1			60 cycle, 3 pha	<u>ase</u>)	Supporting	On Structure		_
	From	То			Operating		Designed	Structure	of Line Designated	of Another	Circuits
	(a)	(b)			(c)		(d)	(e)	Designated (f)	Line (g)	(h)
1	CHAPPEL CREEK, WY	RILEY RIDGE, W	Y		230.0	0	230.0	OWood - H	29.		6.00
	CRAVEN CREEK, WY	PIONEER, WY	•		230.0	-		Wood - H		2.00	1
	<u></u>	-			230.0	L-		0Wood - H		1.00	
	DAVE JOHNSTON, WY	SPENCE, WY				L-					
	DAVE JOHNSTON, WY	WYODAK, WY			230.0	L-		0Wood - H	6	9.00	
5	DIXONVILLE 500kV, OR	DIXONVILLE 230	kV, OR		230.0	0		OWood - H		1.00	
6	DIXONVILLE, OR	RESTON (BPA), ()R		230.0	0	230.0	OWood - H	1	7.00	
7	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.0	0	230.0	OWood - H	12.	d o	
8	FIREHOLE, WY	MONUMENT, WY			230.0	0	230.0	OWood - H	4	9.00	
9	FRY, OR	BETHEL, OR			230.0	0	230.0	0Wood - H	2	0.00	
	FRY, OR	ALVEY, OR			230.0	0	230.0	OWood - H	45.	do	
	GLEN CANYON, AZ	SIGURD, UT			230.0	Ľ		Wood - H	159.	1	
	· · · · · · · · · · · · · · · · · · ·	+			230.0	Ϊ.		0Wood - H		8.00	
	GONDER, UT - NV STATE	PAVANT, UT				-					
	BUFFALO, WY	SHERIDAN (MDU			230.0			0Wood - H		0.00	
	DIXONVILLE, OR	GRANTS PASS, (230.0	-		0Wood - H	62.	-	
	HURRICANE, OR	WALLA WALLA, V			230.0			0Wood - H	78.		
16	POINT OF ROCKS, WY	DAVE JOHNSTO	N, WY		230.0	0	230.0	OWood - H		7.00	
17	JIM BRIDGER, WY	SPENCE, WY			230.0	0	230.0	0 Wood - H	14	9.00	
18	KLAMATH FALLS, OR	MALIN, OR			230.0	0	230.0	OWood - H	35.	do	
19	LIMA, WY	ROBERSON, WY			230.0	0	230.0	OWood - H	;	2.00	
20	LONE PINE, OR	KLAMATH FALLS	, OR		230.0	0	230.0	OWood - H	7	6.00	
21	LONE PINE, OR	MERIDIAN #1, OF			230.0	0	230.0	Steel SP	5.	do	
	LONE PINE, OR	MERIDIAN #2, OF			230.0	0		Steel SP		00	
	MCNARY (BPA), WA	WALLA WALLA, V			230.0	L-		Wood - H	56.	1	
	, ,				230.0	-		0Wood - H		5.00	
	MERIDIAN, OR	GRANTS PASS, C	<u> </u>			<u> </u>					
	HIGH PLAINS, WY	PLATTE, WY			230.0	L-		Wood - H	70.		
	MONUMENT, WY	EXXON, WY			230.0	-		Wood - H	13.	1	1
	MONUMENT, WY	CRAVEN CREEK			230.0	-		OWood - H	20.		1
28	NAUGHTON, WY	TREASURETON,	ID		230.0	0	230.0	OWood - H	80.	00	
29	NAUGHTON, WY	MONUMENT, WY			230.0	0	230.0	OWood - H	30.	00	
30	NAUGHTON, WY	CRAVEN CREEK	, WY		230.0	0	230.0	OWood - H	16.	do	
31	PALISADES SS, WY	BLUE RIM, WY			230.0	0	230.0	OWood - H	4.	0	
	PAROWAN VALLEY, UT	SIGURD, UT			230.0	0	230.0	OWood - H	9	4.00	1
	PAROWAN VALLEY, UT	WEST CEDAR, U	т		230.0	-		Wood - H		6.00	1
	PAVANT, UT	SIGURD, UT			230.0	-		OWood - H		3.00	+
		+	\/\ <u>\</u>		230.0	-		0Wood - H	35.		1
35	JIM BRIDGER, WY	ROCK SPRINGS,	VVY		230.0	U	∠30.0	urvoou - H	35.	٣	
								I			
36								TOTAL	16,211.	00 60	4.00

Name of Respond	lent		This Report Is:		Date of Rep (Mo, Da, Yr		Year/Period of Repor		
PacifiCorp				submission	/ /	,	End of2014/Q4		
			TRANSMISSION	I LINE STATISTICS	(Continued)				
you do not include pole miles of the p 8. Designate any	Lower voltage rimary structure transmission lin	lines with higher volta e in column (f) and the e or portion thereof for	age lines. If two one pole miles of the or which the resp	or more transmission e other line(s) in colu ondent is not the sole	line structures sup mn (g) e owner. If such po	oport lines o	ine. Designate in a footno of the same voltage, report ased from another compa	t the	
							line, or portion thereof, for	which	
							atement explaining the		
							wner, basis of sharing exp ssor, co-owner, or other p		
an associated com				,			,, р	,	
determined. Spec	ify whether less	e leased to another of see is an associated of alled for in columns (j	company.			ase, annual	rent for year, and how		
	COST OF LIN	IE (Include in Colum	n (j) Land,	EVDE	NOCO EVOCET	EDDEOLAT	TION AND TAYED		
Size of		and clearing right-of	3,	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND TAXES		
Conductor _			• /			_		4	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Ren	Expenses	Line	
(i)	(j)	Other Costs (k)	(I)	(m)	(n)	(o)	(p)	No.	
1272 ACSR 45/7								1	
1272 ACSR 45/7								2	
1272 ACSR 45/7								3	
1272 ACSR 36/1								4	
1272 ACSR 36/1								5	
795 ACSR 26/7								6	
1272 ACSR 36/1								7	
1272 ACSR 45/7								8	
1272 ACSR 36/1								9	
1272 ACSR 36/1								10	
954 ACSR 45/7								11	
795 ACSR 45/7								12	
795 ACSR 26/7								13	
1272 ACSR 36/1								14	
1272 ACSR 36/1								15	
1272 ACSR 36/1								16	
1272 ACSR 36/1								17	
1272 ACSR 36/1								18	
1272 ACSR 45/7								19	
795 ACSR 26/7								20	
1272 ACSR 54/19								21	
1272 ACSR 36/1								22	
1272 ACSR 36/1								23	
1272 ACSR 36/1								24	
1272 ACSR 45/7 1272 ACSR 36/1								25 26	
1272 ACSR 36/1		+						27	
1272 ACSR 45/7		+						28	
1272 ACSR 45/7		+						29	
954 ACSR 54/7		+						30	
1272 ACSR 36/1		+						31	
795 ACSR 45/7								32	
795 ACSR 45/7		+						33	
795 ACSR 45/7		+						34	
1272 ACSR 45/7								35	
	211,652,	3,045,766,	779 3,257,	419,128	488,475	15,845,6	36 1,917,195	36	18,251,3

	e or Respondent		(1) X A	n Original		(N	lo, Da, Yr)		d of 2014/0	
Pacii	iCorp		(2) A	Resubmission		/	' /	["	u 0i	
			TRANS	SMISSION LINE	STATISTIC	S		<u> </u>		
cilovo 2. Tr subst 3. Re 4. Ex 5. Inc 4) ur he us	eport information concerning tra- lits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any trans dicate whether the type of supp inderground construction If a tra- se of brackets and extra lines.	sion lines below the es covered by the de his page. If all voltages if so re mission lines for whit orting structure reponsmission line has re	st of lines, and see voltages of the control of the	nd expenses for in group totals or ansmission syste State commissio sts are included in mn (e) is: (1) sin ne type of suppor	year. List enly for each m plant as on. n Account 1 gle pole worting structure.	ach to voltagiver 21, Nod of e, in	age. n in the Unifor Nonutility Prop r steel; (2) H-f dicate the mil	m System of A perty. frame wood, or eage of each ty	ccounts. Do not steel poles; (3) ype of constructi	report tower; or on by
	eport in columns (f) and (g) the	total pole miles of e	ach transmis	ssion line. Show	in column (f) the	e pole miles of	f line on structu	ires the cost of v	vhich is
oole	ted for the line designated; con miles of line on leased or partly ct to such structures are includ	owned structures in	n column (g).	. In a footnote, e	xplain the b					
ine	DESIGNATI	ON		VOLTAGE (KV	<u>'</u>)		Type of	LENGTH	(Pole miles)	
No.				other than			7.	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
				60 cycle, 3 pha			Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designe	d	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	00.0	(e)	(f)	(g)	(h)
	POMONA, WA	UNION GAP, WA	1407	230.0			0Wood - H		.00	
	RIVERTON, WY	ROCK SPRINGS,		230.0			0Wood - H 0Wood - H	118.0	.00	
	RIVERTON, WY ROCK SPRINGS, WY	THERMOPOLIS, V		230.0			0Wood - H		.00	
_	ROCK SPRINGS, WY	JIM BRIDGER, W		230.0			0Wood - H		.00	
_	ROCK SPRINGS, WY	MONUMENT, WY	1	230.0			0Wood - H		.00	
_	SHIRLEY BASIN, WY	DUNLAP RANCH,	WY	230.0			0Wood - H		.00	
	SWIFT No. 1, WA	SWIFT No. 2, WA		230.0			0Wood - H		.00	
	SWIFT No. 2, WA	WOODLAND (BPA	A) SS WA	230.0			Wood - H	23.0		
	TALBOT, WA	MARENGO II, WA		230.0			Wood - H	7.0		
_	TAP TO HANNA, OR	NICKEL MOUNTA		230.0			0Wood - H	9.0		
	THERMOPOLIS, WY	YELLOWTAIL, MT		230.0	0 2	30.0	OWood - H	176	.00	
_	TREASURETON, ID	BRADY, ID		230.0	0 2	30.0	0Wood - H	66	.00	
_	TROUTDALE (BPA), OR	GRESHAM (PGE)	, OR	230.0	0 2	30.0	Steel Tower	6	.00	
	TROUTDALE (BPA), OR	LINNEMAN (PGE)		230.0	0 2	30.0	0		7	.00
	UNION GAP, WA	MIDWAY (BPA), W		230.0			0Wood - H	39	.00	
17	WALLA WALLA, WA	LEWISTON (AVIS	TA), ID	230.0	0 2	30.0	0Wood - H	45.0	0	
18	WALLA WALLA, WA	WANAPUM (GPUI	D), WA	230.0	0 2	30.0	0Wood - H	33	.00	
19	WANAPUM (GPUD), WA	POMONA, WA		230.0	0 2	30.0	OWood - H	37	.00	
20	WINDSTAR, WY	GLENROCK, WY		230.0	0 2	30.0	OWood - H	13	.00	
21	WYODAK, WY	BUFFALO, WY		230.0	0 2	30.0	OWood - H	69	.00	
22	YAMSAY (BPA), OR	KLAMATH FALLS,	, OR	230.0	0 2	30.0	OWood - H	63.0	0	
_	SHERIDAN (MDU), WY	YELLOWTAIL, MT		230.0	0 2	30.0	OWood - H	62	.00	
	230 kV costs and expenses									
25										
-	Subtotal 230 kV							3,329.0	0 13.0	υ
27	ANACONDA ID	IEEEEDOON IS		100	10 1	64.6	00/00-1 11		2.	00
	ANACONDA, ID	JEFFERSON, ID		161.0			0Wood H	45.0		.00
	ANTELOPE, ID	GOSHEN, ID		161.0 161.0			0Wood - H 0Wood SP	45.0 9.0		
_	BONNEVILLE, ID EAGLEROCK, ID	EAGLEROCK, ID SUGARMILL, ID		161.0			0Wood SP	3.0		
	GOSHEN, ID	GRACE, ID		161.0			0Wood - H	57.0		
	GOSHEN, ID	RIGBY, ID		161.0			0Wood - H	31.0		
	RIGBY, ID	SUGARMILL, ID		161.0			0Wood SP	17.0		
	SUGARMILL, ID	RIGBY, ID		161.0			0Wood SP		.00	

Name of Responde	ent		This Report Is:		Date of Repo (Mo, Da, Yr)		/Period of Report		
PacifiCorp				submission	/ /	End	of 2014/Q4		
			TRANSMISSION	LINE STATISTICS	(Continued)	-			
you do not include pole miles of the pr 8. Designate any t give name of lesso the respondent is n arrangement and g of the Line, and hor an associated com 9. Designate any t determined. Speci-	Lower voltage li rimary structure ransmission line r, date and term not the sole own riving particulars w the expenses pany. ransmission line fy whether lesses	ssion line structure to nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amone er but which the respondence by the respondence beliesed to another come is an associated of	wice. Report Lovage lines. If two of pole miles of the property of the pole miles of the property of the pole miles of the pole miles of the pole miles at the pole miles as percent and ent are account company and give company.	ver voltage Lines and or more transmission e other line(s) in column ondent is not the sole ear. For any transmission shares in the ope ownership by responted for, and accounts a name of Lessee, dank cost at end of year.	I higher voltage line line structures supmn (g) cowner. If such prosion line other than ration of, furnish a dent in the line, nar affected. Specify the and terms of lear	port lines of the same operty is leased from a leased line, or possuccinct statement of me of co-owner, bas whether lessor, co-o	ne voltage, report the n another company ortion thereof, for we explaining the sis of sharing exper owner, or other part	ne /, hich	
Size of		E (Include in Column	3,	EXPEI	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Conductor									
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
1272 ACSR 36/1				, ,	, ,			1	
1272 ACSR 36/1								2	
1272 ACSR 36/1								3	
1272 ACSR 36/1								4	
1272 ACSR 36/1								5	
1272 ACSR 36/1								6	
795 ACSR 26/7								7	l
954 ACSR 45/7								8	l
954 ACSR 45/7								9	l
795 ACSR 26/7								10	
795 ACSR 26/7								11	
1272 ACSR 36/1								12	
795 ACSR 26/7								13	
954 ACSR 45/7								14	
900 ACSR 54/7								15	
954 ACSR 45/7								16	
1272 ACSR 36/1								17	
1272 ACSR 36/1								18	
1272 ACSR 36/1								19	
1272 ACSR 45/7								20	
1272 ACSR 36/1								21	
795 ACSR 26/7								22	ļ
795 ACSR 26/7								23	ļ
	18,427,3	17 378,604,964	4 397,032,2	81 68,117	3,636,619	570,918	4,275,654	-	ł
	10 10-	47 070 001 5	4 007.000	04 : :				25	ł
	18,427,3	17 378,604,964	4 397,032,2	81 68,117	3,636,619	570,918	4,275,654	-	ł
25000 00 /7								27	}
250HH CU /7								28	}
397.5 ACSR 26/7								29	}
954 ACSR 45/7								30	ł
954 ACSR 45/7 250HH CU /7								31	ł
397.5 ACSR 26/7								32	ł
795 AAC /37								34	
397.5 ACSR 26/7								35	
	211,652,3	49 3,045,766,7	779 3,257,	419,128	488,475	15,845,636	1,917,195	36	18,251,306

kilovoli 2. Tra substa	Corp			An Original A Resubmission		,	/lo, Da, Yr)	En	d of 2014/0	J 4	
kilovoli 2. Tra substa						1 /	' /				
kilovoli 2. Tra substa			` ′ 🗀	ISMISSION LINE	STATIS	STICS		<u> </u>			1
kilovoli 2. Tra substa	nart information concerning tra	nomicolon lines on					tranamianian l	ina havina nan	singly oltogo of 1	22	†
Tra substa	port information concerning tra its or greater. Report transmis							ine naving non	ninai voitage of i	32	
substa	ansmission lines include all line		_		-		-	m System of A	ccounts Do not	report	
	ation costs and expenses on th			ianomiosion syste	in plant	as givei		in Oystein of A	ccounts. Do not	торого	
	port data by individual lines for		auired by a	a State commissio	n.						
	clude from this page any transr	-				ınt 121, N	Nonutility Prop	erty.			
	licate whether the type of supp								steel poles; (3)	tower; or	
	derground construction If a trar										
the use	e of brackets and extra lines.	Minor portions of a	transmissio	on line of a differe	nt type o	of constru	action need no	ot be distinguisl	hed from the ren	nainder	
of the											
	port in columns (f) and (g) the										
	ed for the line designated; conv										
	niles of line on leased or partly					he basis	of such occup	pancy and state	e whether expen	ses with	
respec	ct to such structures are include	ed in the expenses	reported fo	or the line designa	ted.						
Line	DESIGNATION	NC		VOLTAGE (K) (Indicate wher	/)		Type of	LENGTH	(Pole miles)		†
No.				other than	е		Type of	(in the undergro	case of cund lines cuit miles)	Number	
_		T		60 cycle, 3 ph	ase)		Supporting			Of	
	From	То		Operating	Des	igned	Structure	On Structure of Line Designated	On Structures of Another	Circuits	
	(a)	(b)		(c)		d)	(e)	Designated (f)	Line (g)	(h)	
	. , ,	GOSHEN, ID		161.0			0Wood - H	()	2.00	(11)	۱,
	EAGLEROCK, ID	,									1
	YELLOWTAIL, MT	RIMROCK, MT		161.0	_		0Wood - H	46.0			1
3 F	RIGBY, ID	JEFFERSON, ID		161.0			0Wood SP	18.0			1
4 (GOSHEN, ID	JEFFERSON, ID		161.0	0	161.0	OWood - H		30	.00	1
5 1	161 kV costs and expenses										Ī
6	·										†
7 5	Subtotal 161 kV							255.0	0 91.0	0	12
8	Subtotal 101 KV							200.0	01.0		┦.~
		CANDY LIT		120 (0	120.0	Steel - SP	4	00		١,
	90TH SOUTH, UT	SANDY, UT		138.0					.00		1
	90TH SOUTH, UT	DUMAS #1, UT		138.0			0Wood - H	12.0	-		1
	90TH SOUTH, UT	DUMAS #2, UT		138.0	_		OWood - H	6.0			1
12 9	90TH SOUTH, UT	OQUIRRH, UT		138.0	0		0Wood SP	10.0			1
13 /	ABAJO, UT	PINTO, UT		138.0	0	138.0	OWood - H	44.0	0		1
14 /	AGRIUM, UT	THREEMILE KNO	LL, ID	138.0	0	138.0	OWood - H	4	.00		1
15 /	ANSCHTZ CO-GEN, WY	EVANSTON, WY		138.0	0	138.0	0Wood - H	22.0	0		1
16 /	ANTELOPE, ID	SCOVILLE #1, WY	<u> </u>	138.0	0	138.0	OWood - H	1	.00		1
	ANTELOPE, ID	SCOVILLE #2, WY		138.0	0		0Wood - H	1.0	0		1
	ASHGROVE, UT	CLOVER, UT		138.0	0		0Wood - H	26.0			1
	ASHLEY, UT	CARBON, UT		138.0			0Wood - H	102.0			1
				138.0	_		0Wood - H	102.0	-		1
	ASHLEY, UT	VERNAL, UT			_			12.0			١.
	BANGERTER, UT	OQUIRRH, UT		138.0			0Wood - H		6.0	0	1
	BDO, UT	BDO TAP, UT		138.0			0Wood - SP	1.0			1
23 E	BEN LOMOND, UT	BRIGHAM CITY, U	JT	138.0	0	138.0	OWood - H	14.0	0		1
24 E	BEN LOMOND #1, UT	EL MONTE, UT		138.0	0	138.0	Steel - SP	14.0	0		1
25 F	BEN LOMOND #2, UT	EL MONTE, UT		138.0	0	138.0	0		13	.00	1
	BEN LOMOND, UT	HONEYVILLE, UT		138.0	0	138.0	Steel Tower	22	.00		1
	BEN LOMOND, UT	SYRACUSE #1, U		138.0	0	230.0	Steel Tower	7.0	0 13.0	0	1
	BEN LOMOND, UT	ANGEL, UT		138.0			Steel - SP	28.0			1
	BEN LOMOND, UT	W ZIRCONIUM, U	т	138.0			0Wood -SP	14.0			1
	<u></u>	-		138.0			Steel Tower	42.0			1
	BEN LOMOND, UT	WHEELON, UT									1
	BEN LOMOND, UT	SYRACUSE, UT		138.0			Steel Tower	25.0			1
	BONANZA, UT	CHAPITA, UT		138.0			0Wood - H	9.0	_]
33 E	BRIDGERLAND, UT	GREEN CANYON	, UT	138.0	0		0Wood -SP	16.0			1
34 E	BRIGHAM CITY, UT	WHEELON, UT		138.0	0	138.0	OWood - H	24	.00		1
35 F	BUTLERVILLE, UT	90TH SOUTH, UT		138.0	0	138.0	Steel - SP	9	.00		1
$\bot \bot$]
36							TOTAL	16,211.	φ0 694	.00	272

Name of Responde	ent		This Report Is		Date of Repo (Mo, Da, Yr)		/Period of Report	
PacifiCorp			(2) A Re	submission	//	End	of 2014/Q4	
				LINE STATISTICS	,	–		.,
you do not include pole miles of the pr 8. Designate any to give name of lesson the respondent is n arrangement and g of the Line, and how an associated comp 9. Designate any to determined. Specifications of the properties of th	Lower voltage li imary structure ransmission line, date and term to the sole own iving particulars we the expenses pany.	nes with higher vol in column (f) and the e or portion thereof is of Lease, and an er but which the re- to (details) of such m borne by the response e leased to another ee is an associated	Itage lines. If two the pole miles of the for which the respondent of rent for yespondent operates natters as percent ondent are account company and given company.	wer voltage Lines and or more transmission e other line(s) in colu- condent is not the sole ear. For any transmission shares in the open ownership by responded for, and accounts a name of Lessee, dank cost at end of year.	line structures support (g) e owner. If such prosion line other than ration of, furnish a sident in the line, nant affected. Specify the and terms of least	opert lines of the same operty is leased from a leased line, or po- succinct statement of ne of co-owner, bas whether lessor, co-o	ne voltage, report the manother company portion thereof, for we explaining the sis of sharing exper powner, or other par	ne /, hich
Size of		E (Include in Colum and clearing right-o	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Conductor —								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7								1
556.5 ACSR 26/7								2
397.5 ACSR 26/7								3
250HH CU /7								4
	623,4	90 22,862,5	53 23,486,0	43 288	322,044	1,712	324,044	6
	623,4	90 22,862,5	53 23,486,0	43 288	322,044	1,712	324,044	_
705 440 /07								8
795 AAC /37								9
795 AAC /37								10
795 AAC /37								11
795 ACSR 26/7								12
397.5 ACSR 26/7								13
397.5 ACSR 26/7								14
795 ACSR 26/7								15
397.5 ACSR 26/7								16
397.5 ACSR 26/7								17
397.5 ACSR 26/7								18
397.5 ACSR 26/7								19
397.5 ACSR 26/7								20
								21
397.5 ACSR 26/7								22
1272 ACSR 45/7								23
795 ACSR 45/7								24
795 ACSR 45/7								25
250 CUHD /12								26
795 AAC /37								27
397.5 ACSR 26/7								28
795 AAC /37								29
250 CUHD /12								30
1272 ACSR 45/7								31
795 ACSR 26/7								32
1272 ACSR 45/7								33
795 ACSR 26/7								34
795 AAC /37								35
	211,652,3	49 3,045,766	5,779 3,257	419,128	488,475	15,845,636	1,917,195	36 18

Nam	e of Respondent		This Rep	oort Is: An Original			ate of Report Mo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp		' '	A Resubmission		,	/ /	En	d of2014/0	<u>4</u>
			TRAI	NSMISSION LINE	STATISTIC	CS				
4 5										00
	eport information concerning tra olts or greater. Report transmis							ine having non	ninal voltage of 1	32
	ansmission lines include all line		-	• .	•		-	m System of A	ccounts. Do not	report
	ation costs and expenses on the									
	eport data by individual lines for	-								
	cclude from this page any trans		•				, ,	•		
	dicate whether the type of supp									
, ,	nderground construction If a tra se of brackets and extra lines.				-				•	-
of the		Millor portions of a	liansiinssi	on line of a differen	it type of c	011511	uction need no	or be distilliguis	ned from the ren	lalituei
	eport in columns (f) and (g) the	total pole miles of e	ach transr	nission line. Show	in column	(f) th	e pole miles o	f line on structu	res the cost of v	vhich is
	ted for the line designated; con									
pole	miles of line on leased or partly	owned structures in	n column (g). In a footnote, e	xplain the	basis	of such occup	pancy and state	whether expen	ses with
respe	ect to such structures are includ	ed in the expenses	reported for	or the line designat	ed.					
Line	DESIGNATI	ON		I VOLTAGE (K)	')			LENGTH	(Pole miles)	
No.				VOLTAGE (KV (Indicate where other than	e'		Type of	(In the	case of bund lines cuit miles)	Number
140.				60 cycle, 3 pha	ase)		Supporting			Of
	From	То		Operating	Design	ed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	ou	(e)	of Line Designated	Line	(h)
- 1		` ,		138.0	. ,	120 0	00Wood - H	(f)	(g) i.00	(11)
	CAMERON, UT	PAROWAN, UT							.00	
	CAMERON, UT	SIGURD, UT		138.0			0Wood - H			
	CANYON COMP, WY	STR 204, WY		138.0			0Wood - H		.00	
4	CARBON, UT	HELPER #2, UT		138.0			0Wood - H		.00	
	CARBON, UT	SPANISH FORK #		138.0			Steel Tower		.00	
6	CARBON, UT	SPANISH FORK #	‡2, UT	138.0			Steel Tower		.00	
7	CARBON, UT	MOAB, UT		138.0	0	138.0	0 Wood - H	120	.00	
8	CLEAR CREEK, WY	PAINTER, UT		138.0	0	138.0	0 Wood -SP	5	.00	
9	CLOVER, UT	NEBO, UT		138.0	0	138.0	0Wood -SP	8	.00	
10	COLUMBIA, UT	SUNNYSIDE, UT		138.0	0	138.0	0Wood - H	2	.00	
11	COTTONWOOD, UT	MCCLELLAND, U	T	138.0	0	138.0	Steel - SP	6.0	0	1
12	COTTONWOOD, UT	HAMMER, UT		138.0	0	138.0	0Wood -SP	5	.00	
13	COTTONWOOD, UT	SILVER CREEK,	UT	138.0	10	138.0	0Wood -SP	29	.00	
14	CUTLER, UT	WHEELON, UT		138.0	0	138.0	0Wood -SP	1	.00	
	DRY CREEK, UT	SPANISH FORK,	UT	138.0	0	138.0	Steel - SP	5.0	0	1
	DUMAS, UT	WESTFIELD, UT		138.0	10	138.0	0Wood -SP	18.0	0	1
	DYNAMO, UT	TRI-CITY #1, UT		138.0			Steel - SP	2	.00	
	DYNAMO, UT	TRI-CITY #2, UT		138.0		138.0			3.0	0
	EAST LAYTON, UT	105 TAP, UT		138.0			Steel - SP	15.0		1
	EBAY TAP, UT	OQUIRRH, UT		138.0			0Wood -SP	1.0		
	EL MONTE, UT	STR 30B, UT		138.0			Steel - SP	4.0		
		+		138.0			Steel - SP		.00	
	EL MONTE, UT	PIONEER, UT							.00	-
	EVANSTON, WY	RAILROAD, UT	ID.	138.0			0Wood -SP			
	FRANKLIN, ID	TREASURETON,		138.0	-		0Wood -SP		.00	
	FRANKLIN, ID	GREEN CANYON		138.0			0Wood -SP		.00	
	GADSBY, UT	THIRD WEST, UT		138.0			0Wood -SP		.00	
	GADSBY, UT	TERMINAL, UT		138.0			0Wood -SP	6.0		1
	GADSBY, UT	JORDAN, UT		138.0			0Wood -SP	1.0		1
	GREEN CANYON, UT	NIBLEY, UT		138.0			0Wood -SP	7.0		1
30	GREEN CANYON, UT	WHEELON, UT		138.0			0Wood -SP		.00	
31	HALE, UT	MIDWAY, UT		138.0	0	138.0	0Wood - H		.00	
32	HALE, UT	TANNER, UT		138.0			0 Wood - H		.00	
33	HALE, UT	SPANISH FORK,	UT	138.0	0	138.0	0Wood - H	18	.00	
34	HAMMER, UT	BUTLERVILLE, U	Т	138.0	00	138.0	0		2	.00
35	HONEYVILLE, UT	LAMPO, UT		138.0	00	138.0	0 Wood - H	25	.00	
		1							Ī	
36							TOTAL	16,211.	_	1.00

Name of Responde	ent		This Report Is:		Date of Rep (Mo, Da, Yr		Year/Period of Report	:	
PacifiCorp				submission	/ /	,	End of		
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not include pole miles of the pr 8. Designate any to give name of lesson the respondent is n arrangement and g of the Line, and how an associated comp 9. Designate any to determined. Specific pole in the property of	Lower voltage imary structure ransmission ling, date and term not the sole own jiving particulars we the expenses pany. Tansmission ling whether less	lines with higher volta- e in column (f) and the e or portion thereof fans of Lease, and amoner but which the res is (details) of such mass borne by the response	age lines. If two of the pole miles of the or which the respond of rent for ye pondent operates atters as percent andent are account company and give company.	or more transmission or other line(s) in colu- ondent is not the solu- ar. For any transmis or shares in the open ownership by respon- ted for, and accounts on the open of the solution.	line structures sup imn (g) e owner. If such pi ssion line other that eration of, furnish a ident in the line, na s affected. Specify ate and terms of lea	oport lines of operty is le n a leased le succinct store of co-or whether le	ne. Designate in a footnot of the same voltage, report assed from another comparine, or portion thereof, for atement explaining the wner, basis of sharing expessor, co-owner, or other parent for year, and how	ny, which	
Size of		IE (Include in Columi and clearing right-of	3,	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND TAXES		
Conductor	Lond	Construction	Total Cart	Operation	Mointana	D	to Tatal	-[]	
and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Ren	Expenses	Line	
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.	
397.5 ACSR 26/7								1	
397.5 ACSR 26/7								2	
795 ACSR 26/7								3	
556.5 ACSR 26/7								4	
795 ACSR 26/7								5	
1272 ACSR 45/7								6	
954 ACSR 54/7								7	
795 ACSR 26/7								8	
1272 ACSR 45/7								9	
397.5 ACSR 26/7								10	
795 AAC /37								11	
795 AAC /37								12	
397.5 ACSR 26/7								13	
250 CUHD /12								14	
1272 ACSR 45/7								15	
795 ACSR 26/7								16	
795 ACSR 26/7								17	
795 ACSR 26/7								18	
795 ACSR 26/7								19	
795 ACSR 26/7								20	
1272 ACSR 45/7								21	
1272 ACSR 45/7								22	
795 ACSR 26/7								23	
795 ACSR 26/7								24	
397.5 ACSR 26/7								25	
1272 AAC /61								26	
1272 ACSR 45/7								27	
1272 ACSR 45/7								28	
1272 ACSR 45/7								29	
397.5 ACSR 26/7								30	
397.5 ACSR 26/7								31	
1272 ACSR 45/7								32	
1272 ACSR 45/7								33	
795 ACSR 26/7								34	
397.5 ACSR 26/7								35	
	211,652,3	3,045,766,	779 3,257,	419,128	488,475	15,845,6	36 1,917,195	36	18,251,3

Nam	e of Respondent		This Rep	oort Is: An Original			ate of Report lo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp			A Resubmission		,	/ /	En	of 2014/0	<u> </u>
			`´ <u> </u>	I NSMISSION LINE	STATIS	STICS				
4 D	anart information concerning	transmission lines as					transmission	lina havina nan	singly altoga of (122
kilov	eport information concerning olts or greater. Report trans ansmission lines include all	mission lines below the	se voltage	es in group totals o	nly for e	ach volt	age.			
	ation costs and expenses o					J		,		
	eport data by individual lines	-								
	clude from this page any tra									
	dicate whether the type of so									
	nderground construction If a se of brackets and extra line				-			•		-
	e line.	ss. Ivilitor portions of a	liariornissi	on line of a differe	iii type (or constr	action need no	or be distilliguis	ned from the ref	ilaliluei
	eport in columns (f) and (g) t	he total pole miles of e	ach transr	nission line. Show	in colu	mn (f) the	e pole miles o	f line on structu	res the cost of v	vhich is
repoi	ted for the line designated;	conversely, show in col	umn (g) th	e pole miles of line	e on stru	ictures th	ne cost of which	ch is reported f	or another line.	Report
	miles of line on leased or pa	·				he basis	of such occup	cancy and state	e whether expen	ses with
respe	ect to such structures are inc	cluded in the expenses	reported for	or the line designa	ted.					
Line	DESIGNA	ATION		VOLTAGE (K' (Indicate wher	/)		Type of	LENGTH	(Pole miles)	Number
No.				other than			,	undergro	(Pole miles) case of ound lines cuit miles)	Number Of
				60 cycle, 3 ph	1		Supporting	On Structure		_
	From	То		Operating	Des	igned	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	HONEYVILLE, UT	WHEELON, UT		138.0	0	138.0	0		14	.00
2	HUNTINGTON, UT	MCFADDEN, UT		138.0	0	138.0	0 Wood - H	7.0	0	1
3	JERUSALEM, UT	NEBO, UT		138.0	0	138.0	0 Wood - H	26.0	0	1
4	JORDAN, UT	THIRDWEST, UT		138.0	0	138.0	0Wood -SP	1.0	О	
5	JORDAN, UT	MCCLELLAND, U	Γ	138.0	0	138.0	0Wood -SP	5	.00	
6	JORDAN, UT	TERMINAL, UT		138.0	0	138.0	0Wood -SP	6	.00	
7	BARNEYS, UT	GRINDING, UT		138.0	0	138.0	0Wood -SP	1	.00	
	KEARNS, UT	TAYLORSVILLE, I	JT	138.0	0	138.0	0Wood -SP	3.0	0	-
	KEARNS, UT	WEST VALLEY, U		138.0	0	138.0	0Wood -SP	2	2.00	
	LONE PEAK, UT	CAMP WILLIAMS,		138.0		138.0			8	.00
	MCCLELLAND, UT	MID VALLEY, UT	-	138.0			0Wood -SP	6.0		,
	MCFADDEN, UT	BLACKHAWK, UT		138.0			OWood - H	11.0		
	MID VALLEY, UT	TAYLORSVILLE, I		138.0			0Wood -SP	4.0		0
	MID VALLEY #2, UT	COTTONWOOD,		138.0			0Wood -SP	5.0		
	MID VALLEY #1, UT	COTTONWOOD,		138.0			0Wood -SP		3.00	
	MID VALLEY, UT	90TH SOUTH, UT		138.0			OWood - H		9.00	
	MIDDLETON, UT	SAINT GEORGE,		138.0			OWood - H	1.0		
	MOAB, UT	PINTO, UT	<u> </u>	138.0			OWood - H	68.0		
	NAUGHTON, WY	CANYON COMP,	WY	138.0			0Wood - H		3.00	
	NAUGHTON, WY	PAINTER, WY	•••	138.0			OWood - H	48.0		
	NEBO, UT	DRY CREEK, UT		138.0	00		OWood - H	33.0		
	NUCOR STEEL, UT	WHEELON, UT		138.0			OWood - H	10.0		
	ONEIDA, ID	OVID, UT		138.0			OWood - H		3.00	
	ONEIDA, ID	GRACE, ID		138.0			0Wood - H	19.0		
	GRINDING, UT	OQUIRRH, UT		138.0			0Wood -SP	14.0		
	GRINDING, UT	TOOELE, UT		138.0			0Wood-SP	7.0		
	OQUIRRH, UT	TOOELE, UT		138.0			Steel - SP	23.0		
	OQUIRRH, UT	BARNEY, UT		138.0			OWood - H	5.0		
	OQUIRRH, UT	BINGHAM CANYO	N. UT	138.0			OWood - H		3.00	
	PAINTER, UT	RAILROAD, UT	, = .	138.0			OWood - H	7.0		
	PAROWAN, UT	WEST CEDAR, U	Γ	138.0			OWood - H	21.0		
	PARRISH, UT	TERMINAL #1, UT		138.0			Steel - SP	16.0		
	PARRISH, UT	TERMINAL #2, UT		138.0		138.0				.00
	PARRISH #105, UT	TERMINAL, UT		138.0			Steel - SP	14	1.00	
	PARRISH, UT	TAP TO N SALT L	AKF IIT	138.0			Steel - SP	'-	8.0	0
55		I'M TO N SALT L	,, U I	130.0	Ĭ	100.0	J.001 01			Ĭ
		i		•	1		i	I	Ì	i l
36							TOTAL	16,211.	_	1.00

Name of Responde	ent		This Report Is:		Date of Rep (Mo, Da, Yr	ort	Year/Period of Report	t	
PacifiCorp			(2) A Res	submission	//	,	End of2014/Q4		
				I LINE STATISTICS	` ,				
you do not include pole miles of the pr 8. Designate any t give name of lesso the respondent is n arrangement and g of the Line, and hor an associated com 9. Designate any t determined. Speci	Lower voltage imary structure ransmission lin r, date and terr toot the sole owr iving particular w the expenses pany. ransmission lin fy whether less	lines with higher volta e in column (f) and the e or portion thereof for ms of Lease, and amoner but which the res es (details) of such mass s borne by the response	age lines. If two of the pole miles of the or which the respond of rent for ye pondent operates atters as percent andent are account company and give company.	or more transmission or other line(s) in colu- ondent is not the solution ar. For any transmistor shares in the open ownership by responded for, and account the name of Lessee, described for the column of the col	n line structures supumn (g) e owner. If such pission line other that eration of, furnish andent in the line, nas affected. Specify	oport lines of roperty is le n a leased l succinct st me of co-or whether le	ne. Designate in a footnot of the same voltage, report assed from another comparine, or portion thereof, for atement explaining the wner, basis of sharing expressor, co-owner, or other parent for year, and how	the ny, which enses	
Cina of		IE (Include in Columi and clearing right-of	,	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND TAXES	1	
Size of Conductor	Land rights,						ı		
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	Expenses	Line No.	
250 CUHD /12		, ,	,,	. ,	()		,	1	
397.5 ACSR 26/7								2	
397.5 ACSR 26/7								3	
1272 AAC /61								4	
795 AAC /37								5	
1272 AAC /91								6	
1272 AAC /61								7	
500 AAC /19								8	
								9	
1272 ACSR 45/7								10	
795 AAC 26/7								11	
795 AAC 26/7								12	
1272 ACSR /61								13	
								14	
								15	
1272 ACSR 45/7								16	
397.5 ACSR 26/7								17	
397.5 ACSR 26/7								18	
795 AAC 26/7								19	
795 AAC 26/7								20	
795 AAC 26/7								21	
397.5 ACSR 26/7	· · · · · · · · · · · · · · · · · · ·							22	
336.4 ACSR 26/7	· · · · · · · · · · · · · · · · · · ·							23	
250 CUHD /12								24	
795 AAC 45/7								25	
796 AAC 45/7								26	
1272 ACSR 45/7								27	
795 AAC 26/7								28	
1557.4 ACSR/TW								29	
1272 ACSR 45/7								30	
397.5 ACSR 26/7								31	
795 AAC 45/7								32	
795 AAC 26/7						1		33	
795 AAC 45/7								34	
795 AAC 26/7								35	
	211,652,	3,045,766,	779 3,257,	419,128	488,475	15,845,6	36 1,917,195	36	18,251,3

Nam	e of Respondent			Report	: Is: i Original			ate of Report lo, Da, Yr)			ar/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	// / / /		End	d of2014/0	<u> </u>
			` ,		MISSION LINE	S		-				
4 D									line heritari		:	20
kilovo	eport information concerning tra olts or greater. Report transmis	sion lines below the	se vol	tages i	n group totals o	only	for each volta	age.				
	ansmission lines include all line ation costs and expenses on th		etinition	n or tra	nsmission syste	em	plant as giver	in the Unitor	m System of	AC	counts. Do not	героп
	eport data by individual lines for		auired	l by a S	State commission	n.						
	clude from this page any transi						Account 121. N	Nonutility Pro	ertv.			
	dicate whether the type of supp						,	, ,	,	or:	steel poles; (3)	tower; or
	nderground construction If a trai											
the u	se of brackets and extra lines.	Minor portions of a	transm	nission	line of a differe	nt t	type of constru	action need no	ot be distingu	iish	ed from the rem	nainder
of the	e line.											
	eport in columns (f) and (g) the	•					` '	•				
	ted for the line designated; con-	•							•			•
-	miles of line on leased or partly							of such occup	pancy and sta	ate	whether expens	ses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for t	ne line designa	atec	d.					
Line	DESIGNATION	NC			VOLTAGE (K' (Indicate when	V)		Type of	LENGT	Ή (Pole miles) case of und lines cuit miles)	Nimaka
No.					other than				underg	gro	und lines	Number
		1			60 cycle, 3 ph	ase	e)	Supporting	On Structur			Of
	From	То			Operating		Designed	Structure	of Line Designated	7	On Structures of Another	Circuits
	(a)	(b)			(c)		(d)	(e)	(f)	ג	Line (g)	(h)
1	RAILROAD, UT	CANYON COMP,	WY		138.	00	138.0	0Wood - H	()	17.		, ,
	CENTRAL (UAMPS) #2, UT	SAINT GEORGE,			138.	+-	138.0	Steel - SP		20.		
	CENTRAL (UAMPS) #3, UT	SAINT GEORGE,			138.	1		Steel - SP		_		.00
	RED BUTTE, UT	SAINT GEORGE,			138.	+-		Steel - SP		1	00	
	RED BUTTE, UT	WEST CEDAR, U			138.	+-		Wood - H	1	9.0		
	· · · · · · · · · · · · · · · · · · ·				138.	+-		Steel - SP	4.	3.0	7.0	0
	RIVERDALE, UT	EAST LAYTON, U	1			+-				_		
	SHICK, UT	PARRISH, UT			138.	1		0Vood - H	4.	0.0	10.0	0
	SILVER CREEK, UT	JORDANELLE, UT			138.	+-		0Wood - SP		0.0		
	SPANISH FORK, UT	TANNER, UT			138.	+-		0Wood - H		10.		
	SUNRISE, UT	OQUIRRH, UT			138.	+-		0Wood - SP				.00
	SYRACUSE, UT	CLEARFIELD SOI	JTH, L	JT	138.	00		Steel - SP			00	
12	SYRACUSE, UT	PARRISH, UT			138.	00	138.0	Steel Tower	1:	5.0		
13	SYRACUSE, UT	ANGEL #1, UT			138.	00	138.0	0			9.0	0
14	TAP TO ANGEL NORTH, UT	TAP TO PARRISH	l, UT		138.	00	138.0	0Wood - H	1:	3.0	0	
15	TAYLORSVILLE, UT	90TH SOUTH, UT			138.	00	138.0	0Wood - SP	(6.0	0 2	.00
16	TERMINAL, UT	KENNECOTT, UT			138.	00	138.0	Steel - SP		9.	00	
17	TERMINAL, UT	ROWLEY, UT			138.	00	138.0	0Wood - H	5	3.0	0	
18	TERMINAL, UT	MID VALLEY #1, U	JT		138.	00	138.0	0Wood - H	-	7.0	0	
19	TERMINAL, UT	MID VALLEY #2, U	JT		138.	00	138.0	0Wood - H	-	7.0	0	
	TERMINAL, UT	TOOELE, UT			138.	00	138.0	0Wood - H	24	4.0	0 6.0	0
	TERMINAL, UT	WEST VALLEY, U	IT		138.	00	138.0	0Wood - SP	-	7.0	0	
	THREEMILE KNOLL, ID	GRACE #1, ID	-		138.	_		Wood - H		7.0		
	THREEMILE KNOLL, ID	GRACE #2, ID			138.	1		0Wood - H			.00	
	THREEMILE KNOLL, ID	MONSANTO #1, I	D		138.	+-		0Wood - H			00	
	THREEMILE KNOLL, ID	MONSANTO #2, I			138.	+-		Steel - SP			00	
	,	DYNAMO, UT			138.	+-		Steel - SP			00	
	TIMP #1, UT TIMP #2, UT	DYNAMO, UT			138.	+-				4		.00
		-			138.	+-		0 (Steel - SP			00	.00
	TIMP, UT	HALE, UT	I I T			+-			0.	-		
	TIMP, UT	SPANISH FORK,	υı		138.	+-		Wood - H		3.0		
	TREASURETON, ID	GRACE, ID			138.	+-		Steel Tower	2:	5.0		00
	TREASURETON, ID	GRACE #2, ID			138.	+-						.00
	TREASURETON, ID	ONEIDA, ID			138.	+-		0Vood - H			00	
	TRI-CITY, UT	SUNRISE, ID			138.	+-		0Wood - SP		22.		
34	TRI-CITY, UT	BANGERTER, UT			138.	00		0Wood - SP		6.0		0
35	TRI-CITY, UT	WESTFIELD, UT	_	_	138.	00	138.0	0Wood - H	1:	5.0	0	
ĺ												
									i	- 1		
36								TOTAL	16,21	1	0 694	. 00

Name of Respond	ent		This Report Is (1) X An O		Date of Rep (Mo, Da, Yr	ort	Year/Period of Report	t	
PacifiCorp				submission	/ /	'	End of		
			TRANSMISSION	I LINE STATISTICS (Continued)	•			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is a arrangement and of	Lower voltage rimary structure transmission lin or, date and term not the sole own giving particular	lines with higher volta e in column (f) and the e or portion thereof forms of Lease, and amoner but which the respondence of the column of such markets.	age lines. If two of the pole miles of the or which the respont of rent for ye pondent operates atters as percent	or more transmission e other line(s) in colur ondent is not the sole ear. For any transmiss or shares in the oper ownership by respondership	line structures sup nn (g) owner. If such posion line other that ation of, furnish a dent in the line, na	operty is len a leased la succinct st	ine. Designate in a footnous of the same voltage, report assed from another compaline, or portion thereof, for atement explaining the wner, basis of sharing expansor, co-owner, or other passor, co-owner, or other passor,	the ny, which enses	
an associated com		s borne by the respon	ident are account	ted for, and accounts	anected. Specify	Wiletilei le	ssor, co-owner, or other pe	arty is	
Designate any determined. Spec	transmission lin ify whether less	see is an associated of	company.	e name of Lessee, da	e and terms of lea	ase, annual	rent for year, and how		
Size of		IE (Include in Columr and clearing right-of-		EXPEN	ISES, EXCEPT D	EPRECIAT	TION AND TAXES		
Conductor _						T			
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	Expenses	Line No.	
795 ACSR 26/7								1	
1272 ACSR 45/7								2	
1272 ACSR 45/7								3	
1272 ACSR 45/7								4	
397.5 ACSR 26/7								5	
795 AAC 26/7								6	
250 CUHD /12								7	
795 AAC 26/7								8	
1272 ACSR 45/7								9	
1070 1000 15/7								10	
1272 ACSR 45/7								11	
1272 ACSR 45/7								12	
250 CUHD /12 795 AAC /37								13	
								_	
795 AAC /37 795 AAC 26/7								15 16	
795 AAC 26/7 795 AAC /37								17	
1272 ACSR 45/7								18	
1272 ACSK 45/7								19	
397.5 ACSR 26/7								20	
007.07.001.2077								21	
250 CUHD /12		+		+				22	
1272 ACSR 45/7		+						23	
1272 AAC /61		+						24	
1272 ACSR 45/7		1						25	
								26	
								27	
								28	
								29	
250 CUHD /12								30	
250 CUHD /12								31	
250 CUHD /12								32	
		1						33	
1070 1000 155								34	
1272 ACSR 45/7								35	
	211,652,0	349 3,045,766,	779 3,257,	419,128	488,475	15,845,6	36 1,917,195	36	18,251,30

	e of Respondent		This Re		ls: Original			D (l)	ate of Report Mo, Da, Yr)			ar/Period of Rep of 2014/0		
Paci	fiCorp		(2)		Resubmission				/ /		.IIC	101	<u> </u>	
					MISSION LINE			_						-
kilovo 2. Ti subs 3. R	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transi	sion lines below the es covered by the de is page. • all voltages if so re	ese voltage efinition o	ges ir of tran y a S	n group totals on ensmission systematics state commission	only em on.	y for each von the plant as given	olt ve	age. n in the Unifor	m System of a				
5. In	dicate whether the type of supp nderground construction If a trai	orting structure rep	orted in c	olum	nn (e) is: (1) si	ngl	e pole wood	d c	or steel; (2) H-	frame wood, o				
	se of brackets and extra lines.						-			-			-	
	e line. eport in columns (f) and (g) the	total pole miles of e	each trans	smiss	sion line. Shov	v ir	n column (f)	th	e pole miles o	f line on struc	tur	es the cost of v	which is	
repoi	rted for the line designated; con-	versely, show in co	lumn (g) t	the p	ole miles of lin	e c	n structures	s tl	he cost of which	ch is reported	fo	r another line.	Report	
-	miles of line on leased or partly ect to such structures are include							sis	of such occup	pancy and sta	te	whether expen	ses with	
respe	set to such structures are includ	ed in the expenses	теропец	וטו נו	ne inte designa	alet	u.							
Line	DESIGNATION	ON			VOLTAGE (K	V)			Type of	LENGTH	<u> </u>	Pole miles)	Number	-
No.					other than 60 cycle, 3 ph		e)		Supporting	underg report c	roi	case of und lines uit miles)	Of	1
	From	То			Operating		Designed		Structure	On Structure		On Structures of Another	Circuits	
	(a)	(b)			(c)		(d)		(e)	of Line Designated (f)		Line (g)	(h)	
1	WEST CEDAR, UT	THREE PEAKS, U	JT		138.	00	, ,	3.0	0Wood - SP	()	20.	00	(1.7)	
	WEST VALLEY, UT	OQUIRRH, UT			138.	00	138	3.0	0Wood - H	9	.do)		1
3	WESTFIELD, UT	HALE, UT			138.	00	138	3.0	0 Wood - H	14	.0	0		1
4	WHEELON, UT	AMERICAN FALL	S, ID		138.	00	138	3.0	0 Wood - H	86	.0	0		1
5	WHEELON #1, UT	TREASURETON,	ID		138.	00	138	3.0	Steel Tower	29	.0	0		1
6	WHEELON #2, UT	TREASURETON,	ID		138.	00						29.0	0	1
	WHEELON #3, UT	TREASURETON,			138.	+			0 Wood - H	29	-			1
	FORT DOUGLAS, UT	MCCLELLAND, U	Т		138.	00	138	3.0	0Wood - SP	3	.00	0		1
9											_			4
10	Subtotal 138 kV									2.070		0 207.0	10	1110
11	Subtotal 138 KV					-				2,070).0	0 207.0	10	140
	All 115 kV Lines									1.636	3.0	0		+
14	All 113 RV LINES									1,000	7.0			1
	All 69 kV Lines									2,966	6.0	0		1
16											ı			1
17	All 57 kV Lines									113	3.0	0		1
18														
	All 46 kV Lines									2,544	₽.0	0		↓
20						-								4
21						-					_			4
22						-					+			4
23						+					-		 	+
25														1
26						t					+			1
27						İ					T			1
28						I]
29											Ţ	<u> </u>		1
30											_			1
31						1					4			4
32						╀					+		 	4
33						╀					+			+
35						\vdash					+		 	+
35														
36						+			TOTAL	16,211	ا 0, ا	0 694	4.00	2
- 50										10,211	۳.		1.00	

Name of Respon	dent		This Report Is (1) X An O		Date of Repo (Mo, Da, Yr)		Period of Report		
PacifiCorp			(2) A Re	submission	//	End o	of 2014/Q4		
				N LINE STATISTICS	,	-			
you do not include pole miles of the last survey and the survey and the respondent is arrangement and of the Line, and han associated core. Designate any determined. Spe	e Lower voltage liprimary structure variansmission line for, date and term not the sole owner giving particulars ow the expenses mpany.	nes with higher voluin column (f) and the or portion thereofers of Lease, and amount which the rest (details) of such motorne by the response leased to another the is an associated	tage lines. If two one pole miles of the for which the respondent of rent for yespondent operates natters as percent andent are account company and give company.	wer voltage Lines and or more transmission e other line(s) in column and the solution and the solution and the solution are so or shares in the open ownership by responsited for, and accounts a name of Lessee, dank cost at end of year	In line structures support of the structures support of the structures support of the structure of the struc	port lines of the same operty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o	e voltage, report the n another company rtion thereof, for we explaining the is of sharing exper wner, or other par	ne /, hich	
Size of		E (Include in Colum	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
795 AAC 26/7								1	
795 AAC 26/7								2	
250 CUHD /12								4	
250 CUHD /12								5	
250 CUHD /12								6	
250 CUHD /12								7	
	19,158,6	01 346,043,38	365,201,9	81 123,357	1,965,663	109,823	2,198,843		
	-,,-	,-	,-,-	1_0,000	1,000,000	,	_,,,,,,,,	10	
	19,158,6	01 346,043,3	365,201,9	81 123,357	1,965,663	109,823	2,198,843	11 12	
	5,077,3	60 179,774,50	07 184,851,8	4,040	2,057,338	229,146	2,290,524	13 14	
	7,160,9	41 264,967,48	34 272,128,4	25 65,511	3,059,220	207,831	3,332,562	15 16	
	46,33	27 10,394,90	00 10,441,2	27 1,397	41,472	3,791	46,660	17 18	
	9,956,5	55 242,572,69	98 252,529,2	53 135,481	2,399,489	26,721	2,561,691	19 20	
								21	
								22	
								24	
								25	
								26 27	
								28	
								29	
								30	
								31	
								32	
								34	
								35	
	211,652,3	49 3,045,766	,779 3,257,	419,128	488,475	15,845,636	1,917,195	36	18,251,30

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
IName of Respondent	(1) X An Original	(Mo, Da, Yr)	real/reliod of Report
PacifiCorp	(2) A Resubmission	11	2014/Q4
F	FOOTNOTE DATA		
			_
Schedule Page: 422 Line No.: 1 Column: a	are part of evaluation as agree	amanta with	
Certain transmission lines reported on pages 422-423 various third parties. Refer to the footnotes on pages	328-330 of this FFRC Form	n No. 1	
for further discussion.	520 000 or time i Eivo i orri	1110. 1	
Schedule Page: 422 Line No.: 2 Column: a			
The Dixonville - Meridian 500-kV line is jointly owned by			
Power Administration ("the BPA"). Ownership of the lin			
the BPA 50.0%. Plant cost reported for this line reflects. Operation and maintenance costs are shared between			
as follows: PacifiCorp 58.0% and the BPA 42.0%.	the two parties and respon	isibility is	
Schedule Page: 422 Line No.: 3 Column: a			
The Meridian - Klamath Co-Gen, Klamath Co-Gen - Ca			
Midpoint - Malin 500-kV lines comprise what is referred	to as the Midpoint to Meri	idian	
transmission project.			
Schedule Page: 422 Line No.: 4 Column: a			
See footnote on page 422 for line 3 column (a). Schedule Page: 422 Line No.: 5 Column: a			
Schedule Page: 422 Line No.: 5 Column: a See footnote on page 422 for line 3 column (a).			
Schedule Page: 422 Line No.: 6 Column: a			
The Alvey - Dixonville 500-kV line is jointly owned by F	acifiCorp and the BPA. Ov	vnership	
of the line is as follows: PacifiCorp 50.0%, the BPA 50	.0%. Plant cost reported for	r this	
line reflects PacifiCorp's 50.0% share. Operation and r			
the two parties and responsibility is as follows: PacifiC	orp 58.0% and the BPA 42	.0%.	
Schedule Page: 422 Line No.: 7 Column: a			
See footnote on page 422 for line 3 column (a). Schedule Page: 422 Line No.: 8 Column: a			
The Colstrip 4 - Switchyard 500-kV line is jointly owned	d by PacifiCorp. NorthWest	ern	
Corporation, Puget Sound Energy, Avista Corporation			
Ownership of the line is as follows: PacifiCorp 6.8%, a	II others 93.2%. Plant cost		
operation and maintenance costs reported for this line	reflect PacifiCorp's share.		
Schedule Page: 422 Line No.: 9 Column: a	l b Da sifi Carra Nanth Mast		
The Colstrip - Broadview A 500-kV line is jointly owned Corporation, Puget Sound Energy, Avista Corporation	and Portland General Flec	ern tric	
Ownership of the line is as follows: PacifiCorp 6.8%, a			
operation and maintenance costs reported for this line		ana	
Schedule Page: 422 Line No.: 10 Column: a	·		
The Colstrip - Broadview B 500-kV line is jointly owned			
Corporation, Puget Sound Energy, Avista Corporation			
Ownership of the line is as follows: PacifiCorp 6.8%, a operation and maintenance costs reported for this line		and	
Schedule Page: 422 Line No.: 11 Column: a	Teneder domestip a strate.		
Broadview - Townsend A 500-kV line is jointly owned by	ov PacifiCorp, NorthWester	'n	
Corporation, Puget Sound Energy, Avista Corporation	and Portland General Elec	tric.	
Ownership of the line is as follows: PacifiCorp 8.1%, a		and	
operation and maintenance costs reported for this line	reflect PacifiCorp's share.		
Schedule Page: 422 Line No.: 12 Column: a Broadview - Townsend B 500-kV line is jointly owned b	ov BacifiCorp. NorthWester	'n	
Corporation, Puget Sound Energy, Avista Corporation	and Portland General Flec	tric	
Ownership of the line is as follows: PacifiCorp 8.1%, a			
operation and maintenance costs reported for this line			
Schedule Page: 422 Line No.: 17 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422 Line No.: 18 Column: i			
1557.4 ACSR/TW 36/7			
Schedule Page: 422.1 Line No.: 32 Column: a	Davis 450.4		
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 //	2014/Q4
	FOOTNOTE DATA		
	ve Johnston 230-kV line is jointly owned		
	nership of the line is as follows: PacifiCo		
	and operation and maintenance costs re	ported for this	
line reflect PacifiCorp's share.			
Schedule Page: 422.1 Line No.: 32	Column: i		

line reflect PacifiCorp's share.
Schedule Page: 422.1 Line No.: 32 Column: i
1557 ACSS/TW 45/7
Schedule Page: 422.2 Line No.: 12 Column: a
Complete name is GONDER (NV ENERGY), UT - NV STATE.
Schedule Page: 422.4 Line No.: 21 Column: i
1557.4 ACSŘ/TW 36/7
Schedule Page: 422.6 Line No.: 9 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.6 Line No.: 14 Column: i
1557.4 ACSŘ/TW 36/7
Schedule Page: 422.6 Line No.: 15 Column: i
1557.4 ACSŘ/TW 36/7
Schedule Page: 422.6 Line No.: 29 Column: b
Complete name is BINGHAM CANYON (KCC), UT.
Schedule Page: 422.7 Line No.: 2 Column: a
The Central - Saint George 138-kV line is jointly owned by PacifiCorp and Utah Associated
Municipal Power Systems ("UAMPS"). Ownership of the line is as follows: PacifiCorp 54.62%, UAMPS 45.38%. Plant cost and operation and maintenance costs reported for this line
reflect PacifiCorp's share.
Schedule Page: 422.7 Line No.: 3 Column: a
See Footnote on page 422.7 for line 2 column (a).
Schedule Page: 422.7 Line No.: 10 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 21 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 26 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 27 Column: i
1557.4 ACSŘ/TW 36/7
Schedule Page: 422.7 Line No.: 28 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 29 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 33 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.7 Line No.: 34 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.8 Line No.: 2 Column: i
1557.4 ACSR/TW 36/7
Schedule Page: 422.8 Line No.: 8 Column: i
1557.4 ACSR/TW 36/7

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date (Mo, I	of Report Da, Yr)	Year/Period of Report End of 2014/Q4		
		-	, ,	SION LINES A					
1. R	eport below the information							t is not necessa	ry to report
mino	r revisions of lines.		-						
	rovide separate subheading								
	s of competed construction a		allable for r						
Line No.	From	SIGNATION To		Line Length in	Тур		TRUCTURE Average Number per	Present	R STRUCTURI Ultimate
NO.				Miles			Miles		
1	(a)	(b)		(c)	(d)	1	(e)	(f)	(g)
2	None								
3									
4									
5									
6									
7									
8									
9									
10 11									
12									
13									
14									
15									
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33									
34 35									
36									
37									
38									
39									
40									
41									
42									
43									
44	TOTAL								

				IN LINES ADDE					
		r, if estimated am					Rights-of-Way, a	nd Roads an	d
		propriate footnot							
	gn voltage differs er characteristic.	from operating v	oltage, indica	te such fact by	footnote; also	where line is c	other than 60 cyc	ie, 3 pnase, i	ndicate
Such othe		200	T	T		LINE	00T		
Size	CONDUCTO		Voltage	Landand	Poles, Towers	LINE CO		Taral	Line
	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	and Fixtures	and Devices	Asset Retire, Costs	Total	No.
(h)	(i)	(j)	(Operating) (k)	(I)	(m)	(n)	Retire. Costs (o)	(p)	
									1
									2
									6
									7
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This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report 2014/Q4

End of

Name of Respondent

PacifiCorp

Nam	e of Respondent	This Re	eport Is: (An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Paci	fiCorp	(2)	An Onginal A Resubmission	(MO, Da, 11) / /		End of 20	014/Q4
			SUBSTATIONS				
2. S 3. S unc 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street r Va exce tations of each	ailway customer should no opt those serving customers must be shown. substation, designating wh	t be listed below. s with energy for resalenether transmission or	e, ma distri	ibution and wh	ether
ine					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	Prima	ry	Secondary	Tertiary
1	(a) CALIFORNIA		(b)	(c)		(d)	(e)
2	BELMONT SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
	BIG SPRINGS SUB		DISTRIBUTION-UNAT		69.00		
4			DISTRIBUTION-UNAT		69.00		
	CLEAR LAKE SUB		DISTRIBUTION-UNAT		69.00		
	DOG CREEK SUB		DISTRIBUTION-UNAT		39.00 39.00		
	DORRIS SUB		DISTRIBUTION-UNAT		59.00 59.00		
	FORT JONES SUB		DISTRIBUTION-UNAT		59.00 59.00		
	GASQUET SUB		DISTRIBUTION-UNAT		15.00		
	GREENHORN SUB		DISTRIBUTION-UNAT		39.00		
	HAMBURG SUB		DISTRIBUTION-UNAT		69.00		
	HAPPY CAMP SUB		DISTRIBUTION-UNAT				
	HORNBROOK SUB		DISTRIBUTION-UNAT		69.00		
					39.00		
	INTERNATIONAL PAPER SUB		DISTRIBUTION-UNAT		69.00		
	LAKE EARL SUB		DISTRIBUTION-UNAT		59.00		
	LITTLE SHASTA SUB		DISTRIBUTION-UNAT		69.00		
	LUCERNE SUB		DISTRIBUTION-UNAT		15.00		
	MACDOEL SUB		DISTRIBUTION-UNAT		69.00		
	MCCLOUD SUB		DISTRIBUTION-UNAT		59.00		
	MILLER REDWOOD SUB		DISTRIBUTION-UNAT		69.00		
21	MONTAGUE SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
22	MORRISON CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.50	
23	MOUNT SHASTA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	NEWELL SUB		DISTRIBUTION-UNAT	TEN	39.00	12.47	
25	NORTH DUNSMUIR SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
26	NORTHCREST SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
27	NUTGLADE SUB		DISTRIBUTION-UNAT	TEN	69.00	2.40	
28	PATRICKS CREEK SUB		DISTRIBUTION-UNAT	TEN 1	15.00	7.20	
29	PEREZ SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	REDWOOD SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
31	SCOTT BAR SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
32	SEIAD SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
33	SHASTINA SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
34	SHOTGUN CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
35	SMITH RIVER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
36	SNOW BRUSH SUB		DISTRIBUTION-UNAT	TEN	69.00	7.20	
37	SOUTH DUNSMUIR SUB		DISTRIBUTION-UNAT	TEN	69.00	4.16	
38	TULELAKE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
39	TUNNEL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
40	WALKER BRYAN SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	

Name of Respondent		This I	Repor	t Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	ΠA	Resubmission	/ /		End	d of2014/Q4	-
Chaveir actions (1)	(i) and (b) an asial ass			SSTATIONS (Continued)	-4:6:				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of eq p by the respondent. ual rent. For any sub- ty, explain basis of sh	uipment le For any s station or aring expe	ease ubsta equip ense	d from others, jointly ovation or equipment operated other to or other accounting by	vned with other ated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
	Number of	Number	r of	CONVERSI	ON APPARATI	IS AND SDE	ECIAL E	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э	Type of Equi		Number o		Total Capacity	Line No.
(f)	In Service (g)	Transforn (h)	ners	(i)	pinon	(j)	n Offits	(In MVa) (k)	
(1)	(9)	(11)		(1)		(J)		(K)	
25	1								2
6	1								
1	3								4
4	3								
	1								-
7	3								
6	1								
12	1								10
1	1								1
7	3								12
4	3								13
9	3								14
12	1								15
2	3								16
4	1								17
30	2								19
4	3								20
6	1								2
14	1								22
16	4								23
12	1								24
6	6								2
20	4								26
1	3								28
1	3								29
9	3								30
2	3								3
2	3								32
6	3								33
1	1								34
6	3								3
1	3								36
2	3								38
20	1								39
9	6								4(
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Name of Respondent				Date of Report (Mo, Da, Yr)	\v'r\		of Report 2014/Q4			
Pacit	fiCorp	(2)	A Resubmission	/ /	End of <u>2014/Q4</u>					
			SUBSTATIONS	SUBSTATIONS						
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resal hether transmission or	e, ma · distri	bution and wh	ether			
ine					V	OLTAGE (In MV	'a)			
No.	Name and Location of Substation	Prima Prima	-	Secondary	Tertiary					
1	(a) WEED SUB		(b) DISTRIBUTION-UNAT	TEN (C)	15.00	(d) 12.47	(e)			
	YUBA SUB		DISTRIBUTION-UNAT		69.00	12.47				
	YUROK SUB		DISTRIBUTION-UNAT		69.00	12.47				
	TOTAL		DISTRIBUTION-GIVAT		82.00	465.96				
	Number of Substations-42				02.00	403.50				
6	Trumber of Substations 42									
	ALTURAS SUB		T/D-UNATTENDED		15.00	12.47	69.00			
	YREKA SUB		T/D-UNATTENDED		15.00	12.47	69.00			
	TOTAL		175 ONATTENDES		230.00	24.94	138.00			
	Number of Substations-2				-00.00	24.04	100.00			
11	Trained of Substations 2									
	COPCO #2 230 SUB		TRANSMISSION-ATT	ENDE 3	230.00	115.00				
	COPCO #2 SUB		TRANSMISSION-ATT		15.00	69.00	12.47			
	AGER SUB		TRANSMISSION-UNA		15.00	69.00	12.71			
	CRAG VIEW SUB		TRANSMISSION-UNA		15.00	69.00				
	DEL NORTE SUB		TRANSMISSION-UNA		15.00	69.00				
17			TRANSMISSION-UNA		15.00	69.00				
	Total		TIVAINOMISSION-ONA		305.00	460.00	12.47			
19					00.00	400.00	12.47			
20	Number of Substations-0									
	IDAHO									
	ALEXANDER		DISTRIBUTION-UNAT	TEN	46.00	12.47				
	AMMON		DISTRIBUTION-UNAT		69.00					
	ANDERSON		DISTRIBUTION-UNAT		69.00					
	ARCO		DISTRIBUTION-UNAT		69.00					
	ARIMO		DISTRIBUTION-UNAT		46.00					
	BANCROFT SUB		DISTRIBUTION-UNAT		46.00					
	BELSON SUB		DISTRIBUTION-UNAT		69.00					
	BERENICE SUB		DISTRIBUTION-UNAT		69.00					
	CAMAS SUB		DISTRIBUTION-UNAT		69.00					
	CANYON CREEK SUB		DISTRIBUTION-UNAT		69.00					
	CHESTERFIELD SUB		DISTRIBUTION-UNAT		46.00					
	CLEMENTS SUB		DISTRIBUTION-UNAT		69.00					
	CLIFTON SUB		DISTRIBUTION-UNAT	TEN	46.00					
	COVE SUB		DISTRIBUTION-UNAT		46.00					
	DOWNEY SUB		DISTRIBUTION-UNAT		46.00					
	DUBOIS SUB		DISTRIBUTION-UNAT		69.00					
	EASTMONT SUB		DISTRIBUTION-UNAT		69.00					
	EGIN SUB		DISTRIBUTION-UNAT		69.00					
	EIGHT MILE SUB		DISTRIBUTION-UNAT		46.00					
			•	+						

Name of Respondent		This (1)	Report	t Is: n Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A	Resubmission STATIONS (Continued)	/ /		End	of 2014/Q4	
5. Show in columns (I), increasing capacity.			uch a	s rotary converters, re					
6. Designate substation reason of sole ownership	p by the respondent.	For any s	ubsta	tion or equipment oper	rated under le	ase, give n	ame of	lessor, date and	ł
period of lease, and ann									
of co-owner or other par affected in respondent's									
anecied in respondents	books of account.	эреспу пте	aciic	ase whether lessor, co	o-owner, or on	iei party is	a11 a550	ociated company	/-
Capacity of Substation	Number of Transformers	Numbe Spare			ON APPARAT	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
25	1								
4	3								2
4	3								
323	99								<u> </u>
24	4								<u> </u>
95	4								1
126	6								,
120	0								10
									1
500	2								12
51	4								13
5	3								14
19	3								15
150	2								16
37	3								17
762	17								18
									19
									20
									2
4	1								22
14	1								23
20	1								24
6	1								2
7	1								20
4	1								28
12	1								29
10	1			+					30
20	1								3
5	1								32
5	1								33
4	1								34
6	1								3
5	1								36
12	1								37
14	1								38
14	1								39
3	1								40

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report					
Pacit	fiCorp	(2)	A Resubmission	/ /	End of 2	.014/Q4				
		(-/	SUBSTATIONS							
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be grouped	nether				
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In MVa)					
٧o.	Nume and Essensir of Substation		Character of Gas	Primary		Tertiary				
	(a)		(b)	(c)	(d)	(e)				
	GEORGETOWN SUB		DISTRIBUTION-UNAT		9.00 12.47					
	GRACE CITY SUB		DISTRIBUTION-UNAT		5.00 12.47					
	HAMER SUB		DISTRIBUTION-UNAT		9.00 12.47					
	HAYES SUB		DISTRIBUTION-UNAT		9.00 12.47					
	HENRY SUB		DISTRIBUTION-UNAT		5.00 7.20					
	HOLBROOK SUB		DISTRIBUTION-UNAT		9.00 12.47					
	HOOPES SUB		DISTRIBUTION-UNAT	-	9.00 12.47					
	HORSLEY SUB		DISTRIBUTION-UNAT		5.00 12.47					
	IDAHO FALLS SUB		DISTRIBUTION-UNAT		5.00 12.47					
10	INDIAN CREEK SUB		DISTRIBUTION-UNAT		9.00 12.47					
11			DISTRIBUTION-UNAT		9.00 24.90					
	KETTLE SUB		DISTRIBUTION-UNAT		9.00 24.90					
	LAVA SUB		DISTRIBUTION-UNAT		5.00 12.47					
	LUND SUB		DISTRIBUTION-UNAT		5.00 12.47					
	MCCAMMON SUB		DISTRIBUTION-UNAT		5.00 12.47					
	MENAN SUB		DISTRIBUTION-UNAT		9.00 12.47					
	MERRILL SUB		DISTRIBUTION-UNAT		9.00 12.47					
	MILLER SUB		DISTRIBUTION-UNAT	-	9.00 12.47					
	MONTPELIER SUB		DISTRIBUTION-UNAT		9.00 12.47					
20	MOODY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
21	NEWDALE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
22	OSGOOD SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
23	PRESTON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47					
24	RAYMOND SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
25	RENO SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
26	REXBURG SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
27	RIRIE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
28	ROBERTS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47					
	RUBY SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SAND CREEK SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SANDUNE SUB		DISTRIBUTION-UNAT		9.00 24.90					
	SHELLEY SUB		DISTRIBUTION-UNAT		5.00 12.47					
	SMITH SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SOUTH FORK SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SPUD SUB		DISTRIBUTION-UNAT		5.00 12.47					
	ST. CHARLES SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SUGAR CITY SUB		DISTRIBUTION-UNAT		9.00 12.47					
	SUNNYDELL SUB		DISTRIBUTION-UNAT		9.00 12.47					
	TANNER SUB		DISTRIBUTION-UNAT		5.00 12.47					
40	TARGHEE SUB		DISTRIBUTION-UNAT	IEN 40	5.00 12.47					
				-		ļJ				

Name of Respondent		This (1)	Repor	t Is: n Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)	ΠA	Resubmission STATIONS (Continued)	/ /		End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s		` `	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
6. Designate substation	s or major items of e	equipment l	ease	d from others, jointly ov	wned with oth	ers. or oper	ated ot	herwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in e	ach c	case whether lessor, co	o-owner, or oth	ner party is	an asso	ociated company	у.
Capacity of Substation	Number of	Numbe		CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equ	ipment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
6	1	()		· · · · · · · · · · · · · · · · · · ·		U/		()	<u> </u>
5	1								2
14	1								1
9	1								-
1	1								!
6	1								(
9	1								1
4	1								8
20	1								9
3	1								10
22	1								1
14	1								12
3	1								13
5	1								14
3	1								1:
10	1								16
20	1								17
5	1								19
14	1								20
20	1								2
20	1								22
12	1								23
2	1								24
20	1								2
32	2								26
9	1								2
8	1								28
7	1								29
40	2								30
20	1								3
20	1								32
20	1								33
14	1								34
8	1								3
5	1								36
12	1								37
12	1								38
4	1								4(
4	1								4

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Paci	fiCorp	(2)	A Resubmission	/ /	''	End of 2	014/Q4	
		()	SUBSTATIONS		ļ.			
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed bel s with energy nether transm	low. for resale, manission or dist	ribution and wh	nether	
ine	None and London (Octobries		Ohamatan af Out	-1-6	\	/OLTAGE (In M\	/a)	
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary	
	(a)		(b) DISTRIBUTION-UNAT	TENI	(c)	(d)	(e)	
	THORNTON SUB				69.00			
	UCON SUB		DISTRIBUTION-UNAT		69.00			
	WATKINS SUB		DISTRIBUTION-UNAT		69.00			
	WEBSTER SUB		DISTRIBUTION-UNAT		69.00			
	WESTON SUB		DISTRIBUTION-UNAT		46.00			
	WINDSPER SUB		DISTRIBUTION-UNAT	TEN	69.00			
	TOTAL				4002.00	867.43		
	Number of Substations-65							
9								
	CINDER BUTTE SUB		T/D-UNATTENDED		161.00			
	MALAD SUB		T/D-UNATTENDED		138.0		12.47	
	MUD LAKE SUB		T/D-UNATTENDED		69.0			
	RIGBY SUB		T/D-UNATTENDED		161.00	12.47	69.00	
14	SAINT ANTHONY SUB		T/D-UNATTENDED		69.00	46.00	12.47	
15	TOTAL				598.00	129.41	93.94	
16	Number of Substations-5							
17								
18	AMPS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47	
19	ANTELOPE SUB		TRANSMISSION-UNA	TTEN	230.00	161.00	12.47	
20	ASHTON PLANT		TRANSMISSION-UNA	TTEN	46.00	12.47	2.40	
21	BIG GRASSY SUB		TRANSMISSION-UNA	TTEN	161.00	69.00		
22	BONNEVILLE SUB		TRANSMISSION-UNA	TTEN	161.00	69.00		
23	CONDA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
24	FISH CREEK SUB		TRANSMISSION-UNA	TTEN	161.00	46.00		
25	FRANKLIN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00		
26	GOSHEN SUB		TRANSMISSION-UNA	TTEN	345.00	161.00	69.00	
27	GRACE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	6.60	
28	JEFFERSON SUB		TRANSMISSION-UNA	TTEN	161.00	69.00		
29	OVID SUB		TRANSMISSION-UNA	TTEN	138.00	69.00		
30	SCOVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	69.00		
31	SUGARMILL SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	69.00	
32	THREEMILE KNOLL SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	46.00	
33	TREASURETON SUB		TRANSMISSION-UNA	TTEN	230.00	138.00		
34	TOTAL				2921.00	1254.47	217.94	
35	Number of Substations-16							
36								
37	MONTANA							
38	BROADVIEW SUB		TRANSMISSION-UNA	TTEN	500.00	230.00		
39	COLSTRIP SUB		TRANSMISSION-UNA	TTEN	500.00	230.00		
40	YELLOWTAIL SUB		TRANSMISSION-UNA	TTEN	230.00	161.00		
	·							

SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This (1)	Repor	rt Is: n Original	Date of F (Mo, Da,	Report Yr)		ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leads of more than the reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (n) Number of Transformers (si) Number of Transformers (si) Number of Transformers (si) Number of Transformers (si) Number of Number of Number of Units (si) Number of Number of Number of Units (si) Number of Number of Units (si) Number of Number of Number of Units (si) Number of Number of Units (si) Number of Number of Units (si) Number of Number of Units (si) Number of Number of Units (si) Number o	I Daciti('orn			ΠA	Resubmission	/ /		End	of 2014/Q4	•
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa) (i)	increasing capacity.			such a	as rotary converters,	rectifiers, cond				
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In Min) (In Min) (In Service) (In Min) (I	reason of sole ownershiperiod of lease, and ann	p by the respondent ual rent. For any su	. For any abstation o	substa r equip	ation or equipment opment opment operated other	perated under ler than by reaso	ease, give n on of sole ow	ame of nership	lessor, date and or lease, give r	d name
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Tran										
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Tran		Number of	Numbe	or of	0000/55		FUID AND OD	-0141 54	OLUDATAT.	_
(i) (g) (h) (i) (i) (ii) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k		Transformers	Spa	re						_
7								or Offics	(In MVa)	140.
14 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 20 1 1 20 1 20 1 1 20 1 20 1 1 20 1 2		(9)	(11)		(1)	()		(K)	
20 1 1	7	1								1
4 1 1 20 1 1 20 1 20 1 20 1 20 1 20 1 20	14	1								;
20 1 1	20	1								4
721 67		1								
30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								<u> </u>
30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/21	67								
71										-
71 4 1 14 1 1 189 4 1 40 2 1 344 12 1 11 11 344 12 1 15 1 1 445 3 11 445 3 11 45 1 22 67 1 22 67 1 22 67 1 22 67 1 22 25 3 22 75 1 22 908 4 22 21 2 2 233 3 22 233 3 22 30 1 3 22 3 3 30 1 3 4 2 3 30 1 3 31 3 3 32 2 3 33 3 <td>30</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>10</td>	30	1								10
189		4			1					1
40	14	1								12
344 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	189	4								
11										
11	344	12			1					
75 1 1 1 11 11 14 14 14 15 15 1 15 1 15 1 15 1 15 1 1 15 2 3 3 3 3 3 2 2 3 3 3 3 3 2 2 3										
445 3 15 15 1 20 67 1 22 67 1 22 67 1 22 25 3 22 75 1 24 908 4 22 217 2 22 233 3 22 30 1 25 76 2 33 168 3 3 700 1 33 333 2 33 3701 30 1 33 33 33 33 33 33 34 33 33 35 33 33 36 33 33 37 30 1 33 33 33 33 33 37 30 1 33 37 30 1 33 37 30 30 33 38 30 33	75	1			1					
67 1 1 22 22 23 3 3 3 3 3 3 3 3 3 3 3 3 3		3			•					
67 1 1 22 24 25 3 3 4 22 25 33 3 4 24 33 3 3 3 3 3 3 3 3 3 3 3 3 3	15	1								20
67 1 1 22 25 3 2 22 275 1 22 280 4 22 217 2 2 22 233 3 3 22 30 1 22 30 1 22 30 1 30 31 30	67	1								
25 3 3 2 2 3 3 3 2 2 3 3 3 3 3 3 3 3 3 3		1								
75 1 22 22 22 23 33 3 3 22 3 33 3 3 3 3 3										
908 4 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2										
217 2 233 3 30 1 76 2 30 1 68 3 76 2 30 1 31 3 32 2 33 3 34 3 35 3 36 3 37 3 38 3 39 3 30 3 31 3 32 2 33 3 34 3 35 3 36 3 37 3 38 3 39 3 30 3 31 3 32 2 33 3 34 3 35 3 36 3 37 3 38 3 39 3 40 3 40 3 40 3 40 3 40 3 40 3 40 3 40<										
233 3 30 1 76 2 168 3 700 1 533 2 3701 30 30 1 31 34 32 2 33 34 34 34 35 34 36 2 37 34 38 34 39 34 31 34 32 2 33 34 34 35 35 36 36 2										
30 1 76 2 168 3 700 1 533 2 3701 30 30 1 31 30 32 2 33 30 34 31 35 31 36 2 37 30 38 30 39 30 30 30 31 30 32 30 33 30 34 30 35 30 36 30 37 30 38 30 39 30 30 30 31 30 32 30 33 30 34 30 35 30 36 30 37 30 38 30 39 30 30 30 30 30 30 30 31 30 32 30 33 30 34 30 35										28
168 3 700 1 533 2 3701 30 30 1 31 34 32 2 33 34 34 35 35 36 36 2	30	1								29
700 1 33 533 2 33 3701 30 1 33 3701 30 30 30 3701 30 30 30 3701 30 30 30 30 30 30 30 30 30 30 30 30 30	76	2								
533 2 3701 30 30 1 31 30 32 2 68 2		3								
3701 30 1 34 31 32 2 3 33 68 2 3 33		•								
32 32 32 2 68 2					4					
32 2 33 68 2 33 36 31	3701	30			1					
32 2 68 2										
68 2 39										37
	32	2								38
100 1 40	68	2								
	100	1								40
										<u> </u>

Name of Respondent		This Report Is: (1) X An Original			Date of Report Year/Period of Re (Mo, Da, Yr) Fact of 2014			•
Pacit	fiCorp	(2) A Resubmission			(IVIO, Da, 11)		End of 20)14/Q4
				SUBSTATIONS				
2. S 3. S unct 1. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, smn (f).	street Va exc station of eac	substation trailway cept the substant the substant the substant trails are substant to the substant trails are substant to the substant trails are	ons of the respondent y customer should not ose serving customers be shown. tation, designating wh	be listed below. with energy for resamether transmission o	le, ma r distri	bution and wh	ether
ine	Name and Landing of Culatelian			Character of Cub	-4-4:	V	OLTAGE (In MV	'a)
١o.	Name and Location of Substation			Character of Sub	Prim	ary	Secondary	Tertiary
	(a)			(b)	(c		(d)	(e)
1	TOTAL				1:	230.00	621.00	
2	Number of Substations-3							
3								
4	OREGON							
	26TH STREET			DISTRIBUTION-UNAT		20.80		
	35TH STREET			DISTRIBUTION-UNAT		20.80	2.40	
	AGNESS AVE			DISTRIBUTION-UNAT		115.00	12.47	
	ALDERWOOD SUB			DISTRIBUTION-UNAT		69.00	12.47	
	ARLINGTON			DISTRIBUTION-UNAT		69.00	12.47	
	ATHENA			DISTRIBUTION-UNAT		69.00	12.47	
	BANDON TIE SUB			DISTRIBUTION-UNAT		20.80	12.47	
	BEACON SUB			DISTRIBUTION-UNAT		69.00	12.47	
	BEALL LANE SUB			DISTRIBUTION-UNAT		115.00	12.47	
	BEATTY SUB			DISTRIBUTION-UNAT		69.00	12.47	
	BELKNAP SUB			DISTRIBUTION-UNAT		69.00	12.47	
	BLALOCK SUB			DISTRIBUTION-UNAT		69.00	12.47	
	BLOSS SUB			DISTRIBUTION-UNAT		115.00	12.47	
	BLY SUB			DISTRIBUTION-UNAT		69.00	12.47	
	BOISE CASCADE SUB			DISTRIBUTION-UNAT	TEN	69.00	11.00	
	BONANZA SUB			DISTRIBUTION-UNAT		69.00		
	BOND STREET SUB			DISTRIBUTION-UNAT		69.00		
	BROOKHURST SUB			DISTRIBUTION-UNAT	TEN	115.00		
	BROWNSVILLE SUB			DISTRIBUTION-UNAT		69.00		
	BRYANT SUB			DISTRIBUTION-UNAT		69.00		
	BUCHANAN SUB			DISTRIBUTION-UNAT		115.00		
	BUCKAROO SUB			DISTRIBUTION-UNAT		69.00		
	CAMPBELL SUB			DISTRIBUTION-UNAT		115.00		
	CANNON BEACH SUB			DISTRIBUTION-UNAT		115.00		
	CANYONVILLE SUB			DISTRIBUTION-UNAT		116.00		
	CARNES SUB			DISTRIBUTION-UNAT		69.00		
	CASEBEER SUB			DISTRIBUTION-UNAT		69.00		
	CAVEMAN SUB			DISTRIBUTION-UNAT		115.00		
	CHERRY LANE SUB			DISTRIBUTION UNAT		69.00		
	CHILOQUIN MARKET SUB			DISTRIBUTION UNAT		69.00		
	CHINA HAT SUB			DISTRIBUTION UNAT		69.00		
	CIEVELAND AVE SUB			DISTRIBUTION LINAT		115.00		
	CLEVELAND AVE SUB			DISTRIBUTION LINAT		69.00		
	CLOAKE SUB			DISTRIBUTION LINAT		69.00		
	COURSELIM SUR			DISTRIBUTION LINAT		69.00		
40	COLISEUM SUB			DISTRIBUTION-UNAT	I LIN	20.80	4.16	

Name of Respondent		This (1)	Repo	t Is: n Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	ПА	Resubmission SSTATIONS (Continued)	/ /	11)	End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's	is or major items of e p by the respondent. iual rent. For any su ty, explain basis of s	quipment For any s bstation or haring exp	lease substa equi	as rotary converters, re d from others, jointly or ation or equipment ope pment operated other t s or other accounting b	wned with oth rated under le han by reasor etween the pa	ers, or oper ase, give nand of sole ow arties, and s	ated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
anoctou in respondente		poony in o		300 11101101 100001, 00	owner, er en	ioi party io	uii uoo	oolatoa oompan	, .
Capacity of Substation	Number of	Numbe		CONVERS	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transforr		Type of Equ		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
200	5								<i>'</i>
									-
									<u> </u>
5	1								 '
30	6								
25	1								+
45	2								8
5	1								9
9	1								10
8	3			1					1
11	3								12
25	1								13
6	2								1:
2	3								16
32	2								17
8	3								18
3	1								19
8	3								20
25	1								2
50	2								23
34	2								24
45	2								2
34	2								26
20	2								2
13	1						_		28
25	1								29
9	3								30
20	1 2								32
25	1								33
6	3								34
25	1								3
80	2								36
45	2								37
20	1								38
10	3								39
9	2								40
	<u> </u>					1		<u> </u>	

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4		
Pacil	fiCorp	(2)		A Resubmission	1/	,	End of	
				SUBSTATIONS		•		
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exceptations of eac	rai ept s m h s	way customer should no those serving customers ust be shown. ubstation, designating wh	t be listed below with energy the mether transmi	ow. for resale, m	ribution and wh	ether
Line	News and Leasting (Orbitalian			Oh a sa at a sa at O ah	-1-0	\	/OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)			Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA SUB			DISTRIBUTION-UNAT	TEN	115.00	. ,	57.00
2	COOS RIVER SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80	
3	COQUILLE SUB			DISTRIBUTION-UNAT	TEN	115.00	20.80	
4	CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	34.50	
5	CROOKED RIVER RANCH SUB			DISTRIBUTION-UNAT	TEN	69.00	20.80	
	CROWFOOT SUB			DISTRIBUTION-UNAT	TEN	115.00		
7	CULLY SUB			DISTRIBUTION-UNAT		115.00		
8	CULVER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
9	DAIRY SUB			DISTRIBUTION-UNAT		69.00		
10	DALLAS SUB			DISTRIBUTION-UNAT	TEN	115.00		
11	DALREED SUB			DISTRIBUTION-UNAT		230.00		
12	DESCHUTES SUB			DISTRIBUTION-UNAT		69.00		
ļ	DEVILS LAKE SUB			DISTRIBUTION-UNAT		115.00		
ļ	DIXON SUB			DISTRIBUTION-UNAT		115.00		
	DODGE BRIDGE SUB			DISTRIBUTION-UNAT		69.00		
	DOWELL SUB			DISTRIBUTION-UNAT		115.00		
	EASY VALLEY SUB			DISTRIBUTION-UNAT		115.00		
	EMPIRE SUB			DISTRIBUTION-UNAT		115.00		
	ENTERPRISE SUB			DISTRIBUTION-UNAT		69.00		
	FERN HILL SUB			DISTRIBUTION-UNAT		115.00		
	FIELDER CREEK SUB			DISTRIBUTION-UNAT		115.00	-	
	FOOTHILLS SUB			DISTRIBUTION-UNAT		69.00		
-	FRALEY SUB			DISTRIBUTION-UNAT		69.00		
	GARDEN VALLEY SUB			DISTRIBUTION-UNAT		69.00		
	GAZLEY SUB			DISTRIBUTION-UNAT		69.00		
-	GLENDALE SUB			DISTRIBUTION-UNAT				
-	GLENEDEN SUB			DISTRIBUTION-UNAT		230.00		
	GLIDE SUB					115.00		
	GOLD HILL SUB			DISTRIBUTION UNAT				
-				DISTRIBUTION-UNAT		69.00		
	GORDON HOLLOW SUB			DISTRIBUTION UNAT		69.00		
-	GOSHEN SUB			DISTRIBUTION-UNAT		115.00		
-	GRANT STREET SUB			DISTRIBUTION-UNAT		115.00		
-	GRASS VALLEY SUB			DISTRIBUTION-UNAT		20.80		
-	GREEN SUB			DISTRIBUTION-UNAT		69.00		
-	GRIFFIN CREEK SUB			DISTRIBUTION-UNAT		115.00		
-	HAMAKER SUB			DISTRIBUTION UNAT		69.00		
-	HARRISBURG SUB			DISTRIBUTION UNAT		69.00		
-	HENLEY SUB			DISTRIBUTION-UNAT		69.00		
-	HERMISTON SUB			DISTRIBUTION-UNAT		69.00		
40	HILLVIEW SUB			DISTRIBUTION-UNAT	I EIN	115.00	20.80	
<u> </u>				.				

Name of Respondent		This F (1)	Report I	S: Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	')	End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of ec p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any su station or paring expe	uch as eased i ubstation equipnosess	rotary converters, rec from others, jointly ow on or equipment oper nent operated other th or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or oper ase, give na of sole ow arties, and s	ated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equip	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f) 55	(g) 2	(h)	1	(i)		(j)		(k)	+
20	1		<u>'</u>						1 2
40	2								+ :
5	1								+ -
25	2								٠,
20	1								
25	1								+
13	1								-
	1								+ ;
25	1								10
50	2								1.
75	3								12
25	1								13
50	2								14
7	1								1:
13	1								16
20	1								17
45	2								18
20	1								19
19	2								20
12	1								2
25	1								22
21	4								
5	3								23
20	1								
8	4								2
25	2								26
5	1								27
12	1								28
11	3								30
6	1								3.
20	1								32
45	2								33
1	4								34
25	1								3!
20	1								
8	3								36
13	1								37
6	3								38
40	1								39
45	2								40
									\perp

Name of Respondent		Inis Report is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report Fnd of 2014/Q4		
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of 20)14/Q4	
			SUBSTATIONS					
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character aded or unattended. At the end of the page, smn (f).	stree Va ex tation of ea	t railway customer should no cept those serving custome as must be shown. ch substation, designating w	ot be listed be rs with energy hether transr	elow. v for resale, ma nission or distri	bution and wh	ether	
Line	Name and Legation of Cubatation		Character of Cu	hatation	V	OLTAGE (In MV	/a)	
No.	Name and Location of Substation (a)		Character of Su	bstation	Primary (c)	Secondary (d)	Tertiary (e)	
1	HINKLE SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47	(0)	
	HOLLADAY SUB		DISTRIBUTION-UNA		115.00	12.47		
	HOLLYWOOD SUB		DISTRIBUTION-UNA		115.00	12.47		
	HOOD RIVER SUB		DISTRIBUTION-UNA		69.00	12.47		
	HORNET SUB		DISTRIBUTION-UNA		69.00	12.47		
	HUMBUG CREEK SUB		DISTRIBUTION-UNA		67.00	12.50		
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNA		69.00	12.47		
	ILLAHEE FLATS SUB		DISTRIBUTION-UNA		115.00	12.47		
	INDEPENDENCE SUB		DISTRIBUTION-UNA		69.00	20.80		
	JACKSONVILLE SUB		DISTRIBUTION-UNA		115.00	12.47	69.00	
	JEFFERSON SUB		DISTRIBUTION-UNA		69.00	20.80		
			DISTRIBUTION-UNA		115.00	12.47		
			DISTRIBUTION-UNA		115.00	12.47		
14	JOSEPH SUB		DISTRIBUTION-UNA	TTEN	20.80	12.47		
15	JUNCTION CITY SUB		DISTRIBUTION-UNA	TTEN	69.00	20.80		
16	KENWOOD SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
17	KILLINGWORTH SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
18	KNAPPA SVENSEN SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
19	LAKEPORT SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
20	LANCASTER SUB		DISTRIBUTION-UNA	TTEN	69.00	20.80		
21	LEBANON SUB		DISTRIBUTION-UNA	TTEN	115.00	20.80		
22	LINCOLN SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
23	LOCKHART SUB		DISTRIBUTION-UNA	TTEN	115.00	20.80		
24	LYONS SUB		DISTRIBUTION-UNA	TTEN	69.00	20.80		
25	MADRAS SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
26	MALLORY SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
27	MARYS RIVER SUB		DISTRIBUTION-UNA	TTEN	115.00	20.80		
28	MEDCO SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
29	MEDFORD		DISTRIBUTION-UNA	TTEN	115.00	12.47		
30	MERLIN SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
31	MERRILL SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
32	MINAM SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
33	MODOC SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
34	MORO SUB		DISTRIBUTION-UNA	TTEN	20.80	2.40		
35	MURDER CREEK SUB		DISTRIBUTION-UNA	TTEN	115.00	20.80		
36	MYRTLE CREEK SUB		DISTRIBUTION-UNA	TTEN	69.00	12.47		
37	MYRTLE POINT SUB		DISTRIBUTION-UNA	TTEN	115.00	20.80		
	NELSCOTT SUB		DISTRIBUTION-UNA		20.80	4.16		
	NEW O'BRIEN SUB		DISTRIBUTION-UNA		115.00	12.47		
40	OAK KNOLL SUB		DISTRIBUTION-UNA	TTEN	115.00	12.47		
	1							

Name of Respondent		This F (1)	Report I	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	')	End	of 2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of eq p by the respondent. ual rent. For any sub ty, explain basis of sh	juipment le For any su station or aring expe	uch as eased ubstati equipr enses	rotary converters, rec from others, jointly ow on or equipment oper ment operated other the or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or oper ase, give na of sole ow arties, and s	rated oth ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 20	(g)	(h)		(i)		(j)		(k)	+ .
75	3								1 2
50	2								+ :
40	2								
20	1								+ ;
9	1								1
12	1								+-
2	1								1
20	1								+ -
75	2								10
12	1								1
20	1								12
20	1								13
6	1			1					14
25	2								15
3	3								16
40	2								17
6	1								18
50	2								19
12	3								20
40	2								2
105	3								22
40	2								23
9	2								24
25	2								2
25	1								26
20	1								2
20	1								28
67	8								29
45	2								30
17	6								3
	1								32
6	3								33
2	3								34
100	4								3
14	1								36
9	1								37
4	1								38
9	1								39
45	2								40
	-		_			_	_		_

Name	e of Respondent	This Report Is		Date of Report (Mo, Da, Yr)	Year/Period	•
Pacit	fiCorp		esubmission	/ /	End of	2014/Q4
		` '	SUBSTATIONS		-	
2. S 3. S unct 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway /a except tho tations must of each subs	y customer should not use serving customers be shown. tation, designating wh	t be listed below. s with energy for resale	, may be groupe	hether
ine					VOLTAGE (In N	1Va)
No.	Name and Location of Substation		Character of Sub	station Primar		Tertiary
	(a)		(b)	(c)	(d)	(e)
	OAKLAND SUB		DISTRIBUTION-UNAT		5.00 12.4	
	OREMET SUB		DISTRIBUTION-UNAT		5.00 12.4	
	OVERPASS SUB		DISTRIBUTION-UNAT		9.00 12.4	
			DISTRIBUTION-UNAT	_	9.00 20.8	
	PARK STREET SUB		DISTRIBUTION-UNAT		5.00 12.4	
	PARKROSE SUB		DISTRIBUTION-UNAT		7.00 12.4	
	PENDLETON SUB		DISTRIBUTION-UNAT		9.00 12.4	
	PILOT ROCK SUB		DISTRIBUTION-UNAT		9.00 12.4	
	POWELL BUTTE SUB		DISTRIBUTION-UNAT		5.00 12.4	
	PRINEVILLE SUB		DISTRIBUTION-UNAT		5.00 12.4	
	PROVOLT SUB		DISTRIBUTION-UNAT	_	9.00 12.4	
	QUEEN AVE SUB		DISTRIBUTION-UNAT		9.00 20.8	
	RED BLANKET SUB		DISTRIBUTION-UNAT	_	9.00 4.1	
	REDMOND SUB		DISTRIBUTION-UNAT		5.00 12.4	
	RIDDLE VENEER SUB		DISTRIBUTION-UNAT		5.00 12.4	
	ROGUE RIVER SUB		DISTRIBUTION-UNAT		9.00 12.4	
	ROSEBURG SUB		DISTRIBUTION-UNAT		5.00 20.8	
	ROSS AVE SUB		DISTRIBUTION-UNAT		9.00 12.4	7
	ROXY ANN SUB		DISTRIBUTION-UNAT		5.00 12.5	
	RUCH SUB		DISTRIBUTION-UNAT		9.00 12.4	7
21	RUNNING Y SUB		DISTRIBUTION-UNAT		9.00 20.8	D
22	RUSSELLVILLE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.4	7
	SCENIC SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.4	
24	SCIO SUB		DISTRIBUTION-UNAT		9.00 12.4	7
	SEASIDE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 12.4	7
	SELMA SUB		DISTRIBUTION-UNAT		5.00 12.4	7
	SHASTA WAY SUB		DISTRIBUTION-UNAT		2.47 4.1	
	SHEVLIN PARK SUB		DISTRIBUTION-UNAT		9.00 12.5	
	SIMTAG BOOSTER PUMP		DISTRIBUTION-UNAT	_	4.50 4.1	
	SOUTH DUNES SUB		DISTRIBUTION-UNAT		5.00 12.4	
	SOUTHGATE SUB		DISTRIBUTION-UNAT		9.00 20.8	
	SPRAGUE RIVER SUB		DISTRIBUTION-UNAT		9.00 12.4	
	STATE STREET SUB		DISTRIBUTION-UNAT		5.00 20.8	
	STAYTON SUB		DISTRIBUTION-UNAT		9.00 20.8	
	STEAMBOAT SUB		DISTRIBUTION-UNAT		5.00 7.2	
	STEVENS ROAD SUB		DISTRIBUTION-UNAT		5.00 20.8	
	SUTHERLIN SUB		DISTRIBUTION UNAT		5.00 12.0	
	SWEET HOME SUB		DISTRIBUTION-UNAT		5.00 20.8	
	TAKELMA SUB		DISTRIBUTION UNAT		5.00 20.8	
40	TALENT SUB		DISTRIBUTION-UNAT	11 11	5.00 12.4	
			!	<u> </u>	ļ	

Name of Respondent		This Report I	S: Original	Date of Report (Mo, Da, Yr)		ar/Period of Repor	
PacifiCorp		(2) A R	esubmission TATIONS (Continued)	/ /	End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of ed to by the respondent. ual rent. For any sub ty, explain basis of sh	uipment such as quipment leased For any substati station or equipn aring expenses	rotary converters, rec from others, jointly ow on or equipment oper nent operated other th or other accounting be	wned with others, or o ated under lease, giv nan by reason of sole etween the parties, a	operated ot ve name of ownership nd state ar	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
·		•					•
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND	SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Numb	er of Units	Total Capacity (In MVa)	No.
(f) 8	(g)	(h)	(i)		(j)	(k)	
75	2						
45	2						+ ;
1	1	1					1
40	2						1
39	2						(
46	7	1					
22	2						8
6	1						1
50	2						10
11 50	3						12
2	3						13
50	2						14
25	1						1:
25	2						16
50	2						17
9	3						18
25	1						19
9	1						20
9	1						2
45	2						22
70	3						23
8	2						25
9	1						26
2	3						2
25	1						28
19	2						29
9	1						30
20	1	-					3
7	3						32
40	2						33
55	2						34
50	1						36
50 25	2						3
42	2						38
12	1						39
50	2						40
•			•	-	_	. '	

	e of Respondent			port Is:]An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 014/Q4
Paci	fiCorp	(2)	É	A Resubmission	11	,	End of 20	14/Q4
				SUBSTATIONS	•	•		
2. S 3. S func 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substations in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	ra ce s i	ailway customer should no of those serving customer must be shown. substation, designating w	ot be listed bel is with energy whether transm	ow. for resale, ma ission or distr	ibution and wh	ether
Line						V	OLTAGE (In MV	'a)
No.	Name and Location of Substation			Character of Su	ostation	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	TEXUM SUB			DISTRIBUTION-UNA	ΓΤΕΝ	69.00	12.47	
2	TILLER SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
3	TOLO SUB			DISTRIBUTION-UNA		69.00	12.47	
4	TURKEY HILL SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
5	UMAPINE SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
6	UMATILLA SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
7	VERNON SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
	VILAS SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
9	VILLAGE GREEN SUB			DISTRIBUTION-UNA	TTEN	115.00	20.80	
10	VINE STREET SUB			DISTRIBUTION-UNA	TTEN	69.00	20.80	
11	WALLOWA SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
	WARM SPRINGS SUB			DISTRIBUTION-UNA		69.00	20.80	
	WARRENTON SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
14	WASCO SUB			DISTRIBUTION-UNA	TTEN	20.80	4.16	
15	WECOMA BEACH SUB			DISTRIBUTION-UNA	TTEN	20.80	4.16	
	WESTERN KRAFT SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
				DISTRIBUTION-UNA	TTEN	69.00	12.47	
	WESTSIDE HYDRO/SUB			DISTRIBUTION-UNA		69.00	12.47	
	WEYERHAUSER SUB			DISTRIBUTION-UNA	TTEN	69.00		
20	WHITE CITY SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
21	WILLOW COVE SUB			DISTRIBUTION-UNA	TTEN	34.50	4.16	
22	WINSTON SUB			DISTRIBUTION-UNA	TTEN	69.00	12.47	
23	YEW AVENUE SUB			DISTRIBUTION-UNA	TTEN	115.00	12.50	
	YOUNGS BAY SUB			DISTRIBUTION-UNA	TTEN	115.00	12.47	
25	TOTAL					15569.27	2511.60	195.0
26	Number of Substations-180							
27								
	ALBINA SUB			T/D-UNATTENDED		115.00		69.0
	APPLEGATE SUB			T/D-UNATTENDED		115.00		12.4
-	ASHLAND			T/D-UNATTENDED		115.00		12.4
	BEND PLANT SUB			T/D-UNATTENDED		69.00		12.4
	CAVE JUNCTION SUB			T/D-UNATTENDED		115.00		69.0
	HAZELWOOD SUB			T/D-UNATTENDED		115.00		12.4
	KNOTT SUB			T/D-UNATTENDED		115.00		57.0
	MILE HI SUB			T/D-UNATTENDED		115.00		12.4
	PILOT BUTTE SUB			T/D-UNATTENDED		230.00		12.4
	RIDDLE SUB			T/D-UNATTENDED		115.00		
	SAGE ROAD SUB			T/D-UNATTENDED		115.00		
	WINCHESTER SUB			T/D-UNATTENDED		115.00		69.0
40	TOTAL					1449.00	489.44	338.8

Name of Respondent		This (1)	Repo	ort Is:	: riginal	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		Res	submission ATIONS (Continued)	/ /		End	of 2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of e p by the respondent. ual rent. For any sul ty, explain basis of si	quipment For any s bstation or haring exp	lease subst equi	as re ed fre ation ipme es or	otary converters, recommon others, jointly own or equipment operent operated other the other accounting be	rned with other ated under leason an by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of nership state an	nerwise than by lessor, date and or lease, give r nounts and acco	d name ounts
					,	,	,,			, -
Capacity of Substation	Number of Transformers	Numbe Spare			CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforr			Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 25	(g)	(h)			(i)		(j)		(k)	
1	1									
11	1									+-:
13	3									_
20	1									+ ;
25	2									-
50	2									-
25	1									8
40	2									+ 9
20	1									10
7	1									1
12	3									12
25	2									13
2	3									14
3	1									15
50	2									16
22	2									17
22	9									18
40	2									19
60	3									20
28	3									2
22	3									22
25	1									23
37	2									24
4569	345			6						2
										26
										27
177	9									28
65	2									29
70	2									30
31	3									3
70	2					-				32
132	4									33
163	5									34
39	4									3
400	4									36
75	2									37
40	2									38
75	5									39
1337	44									40

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) Year/Period of Report Fnd of 2014/Q4		
Paci	fiCorp	(2) A Resubmission	/ /	End of 2	014/Q4
		SUBSTATIONS			
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customer stations must be shown. of each substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	nether
ine				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Number of Substations-12				
2					
3	LEMOLO #1 HYDRO	TRANSMISSION-ATT		.50 12.50	
4	CALAPOOYA SUB	TRANSMISSION-UNA		0.00 69.00	
	CHILOQUIN SUB	TRANSMISSION-UNA		0.00 115.00	69.00
	COLD SPRINGS SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00	2.40
7	COVE SUB	TRANSMISSION-UNA	ATTEN 230	0.00 69.00	
8	DIAMOND HILL SUB	TRANSMISSION-UNA	ATTEN 230	0.00 69.00	
9	DIXONVILLE 115/230 SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00	69.00
10	DIXONVILLE 500 SUB	TRANSMISSION-UNA	TTEN 500	230.00	
11	FISH HOLE SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00	
12	FRY SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00	
13	GRANTS PASS SUB	TRANSMISSION-UNA	ATTEN 230	0.00 115.00	69.00
14	GREEN SPRINGS PLANT/SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00	
15	HURRICANE SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00	2.40
16	ISTHMUS SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	
17	KENNEDY SUB	TRANSMISSION-UNA	TTEN 69	9.00 57.00	
18	KLAMATH FALLS SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00	
19	LONE PINE SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	69.00
20	MALIN SUB	TRANSMISSION-UNA	TTEN 500	230.00	69.00
21	MERIDIAN SUB	TRANSMISSION-UNA	TTEN 500	230.00	
22	MONPAC SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00	
23	NICKEL MOUNTAIN SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	
24	PARRISH GAP SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00	12.47
25	PONDEROSA SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	
26	PROSPECT CENTRAL SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00	
27	ROBERTS CREEK SUB	TRANSMISSION-UNA	TTEN 115	69.00	
28	TROUTDALE SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	69.00
29	TUCKER SUB	TRANSMISSION-UNA	TTEN 115	69.00	
30	TOTAL		5950	2691.50	431.27
31	Number of Substations-27				
32					
33	UTAH				
34	106TH SOUTH SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.50	
35	118TH SOUTH SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
36	23RD ST SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
37	70TH SOUTH SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
38	ALTAVIEW SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
39	AMALGA SUB	DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
40	AMERICAN FORK SUB	DISTRIBUTION-UNAT	TEN 138	3.00 12.47	

Substation (in Mvs) Gapacity of Substation (in Ms) (in Ms) Substation or equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for any substation or equipment desead from others, jointly owned with others, or operated otherwise than by person of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessors, date and once and account affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Mva) (in Mva) Number of Sparte Type of Equipment Number of Units In Service Transformer	Name of Respondent		This Report I	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectiflers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and at a count affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Mva) In Service) (In MVa) In Service) (I	PacifiCorp		(2) A R	esubmission		End of	 -
Increasing capacity.				· · · · · · · · · · · · · · · · · · ·			
Transformes Transformes	increasing capacity. 6. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other par	is or major items of equ p by the respondent. F iual rent. For any subs ty, explain basis of sha	uipment leased For any substation station or equipn aring expenses of	from others, jointly ow on or equipment oper nent operated other the or other accounting be	wned with others, or operated under lease, give nan by reason of sole or etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give i state amounts and acco	d name ounts
Transformes Service (In MVa) (In Service (In MVa) (In Service (In MVa) (In Service (In MVa) (In Service (In MVa) (In MV	Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
(i) (g) (h) (i) (i) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k						of Units Total Capacity	No.
2 3 1 1 75 1 1 119 4 6 6 2 6 2 6 7 3 75 1 1 1 1						(In MVa) (k)	
76 1 1 119 4	(/	(0)		· ·	<u> </u>		1
76 1 1 119 4							2
119	2	3	1				3
66	75	1					4
67		-					5
75							7
343 6 6 1 650 3 1 1 7 3 8 7 5 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8							8
660 3 1 1		•					9
7 3 5 500 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1				10
473 5 5 1 9 3 9 9 2 1 9 9 9 2 1 9 9 9 9 9 9 9 9 9 9 9		3					11
19 3 3	500	2					12
29	473	5					13
250 1 33 1 1	19	3					14
33 1 1		2					15
251 6 1		1					16
733 10 775 4 1 1 75 775 4 1 1 75 775 4 1 1 75 775 775 775 775 775 775 775 775		1					17
775			1				19
1300 6 1			1				20
114 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			 1				21
150 1 1 500 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	50	1					22
500 2 30 3 50 1 500 3 100 2 7261 80 5 5 30 1 12 1 30 1 45 2 11 1	114	1					23
30 3 50 1 50 1 500 3 500 3 500 5 5 5 5 5 5 5 5 5 5 5 5	150	1					24
50 1 1 500 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	500	2					25
500 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							26
100 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		-					27 28
7261 80 5 30 1 30 1 12 1 30 1 45 2 11 1							29
30 1 30 1 30 1 30 1 30 1 30 1 30 1 30 1			5			- 	30
30 1 S S S S S S S S S S S S S S S S S S	7201	00					31
30 1 30 1 30 1 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 31 31 31 31 31 31 31 31 31 31 31 31							32
30 1 1 3 3 3 3 3 3 3 4 3 3 3 3 4 5 4 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5							33
12 1 30 1 30 1 31 31 31 31 31 31 31 31 31 31 31 31 3	30	1					34
30 1 3 3 45 2 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	30	1					35
45 2 S		-					36
11 1		-					37
							38 39
							40
	30	·					

	e of Respondent		Report Is: X An Original	Year/Period of Report			
Pacit	iiCorp	(2)	A Resubmission	(Mo, Da, Yr) / /		End of 20	014/Q4
			SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such substitutional character (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed below. s with energy for resale	e, ma distri	bution and wh	ether
ine	November of Octobries		Observation of Oak		V	OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	Primai	у	Secondary	Tertiary
1	(a) ARAGONITE		(b) DISTRIBUTION-UNAT	(c)	16.00	(d) 7.20	(e)
2	AURORA SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
	BANGERTER SUB		DISTRIBUTION-UNAT		38.00	12.47	
	BEAR RIVER SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BENJAMIN SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BINGHAM SUB		DISTRIBUTION-UNAT		16.00	7.62	
	BLUE CREEK		DISTRIBUTION-UNAT		16.00	12.47	
	BLUFF SUB		DISTRIBUTION-UNAT		39.00	12.47	
	BLUFFDALE SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BOTHWELL SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BRIAN HEAD SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BRICKYARD SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BRIGHTON SUB		DISTRIBUTION-UNAT		16.00	24.90	
	BROOKLAWN SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BRUNSWICK SUB		DISTRIBUTION-UNAT		16.00	12.47	
	BURTON SUB		DISTRIBUTION-UNAT	_	34.50		
	BUSH SUB		DISTRIBUTION-UNAT		16.00	12.47	
	CANNON SUB		DISTRIBUTION-UNAT		16.00	12.47	
19	CANYONLANDS SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
20	CAPITOL SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
21	CARBIDE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	7.20	
22	CARBONVILLE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
23	CARLISLE SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.50	
24	CASTO SUBSTATION		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
25	CENTERVILLE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
26	CENTRAL SUB		DISTRIBUTION-UNAT	TEN 4	13.80	12.47	
27	CHAPEL HILL SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
28	CHERRYWOOD SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
29	CIRCLEVILLE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
30	CLEAR CREEK SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
31	CLEAR LAKE SUB		DISTRIBUTION-UNAT	TEN 6	37.00	12.47	
32	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
33	CLINTON SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
34	CLIVE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
35	COALVILLE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
36	COLD WATER CANYON SUB		DISTRIBUTION-UNAT		38.00	12.47	
	COLEMAN SUB		DISTRIBUTION-UNAT		38.00		12.47
	COLTON WELL SUB		DISTRIBUTION-UNAT		16.00		
	COMMERCE SUB		DISTRIBUTION-UNAT		38.00		
	COPPER HILLS SUB		DISTRIBUTION-UNAT		38.00		
-							

Name of Respondent		This R	eport	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	A I	Resubmission STATIONS (Continued)	/ /		End	of 2014/Q4	-
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any su ostation or o naring expe	easeoubsta equip	s rotary converters, red from others, jointly over tion or equipment oper ment operated other the or other accounting by	vned with other ated under lethan by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	+
3	1								1
50	2								+ ;
17	2								+ 4
2	1								+ !
25	1								(
2	3								+
1	3								8
9	1								1 9
4	1								10
14	1								1
9	1								12
29	2								1;
6	1								14
60	3								1:
11	3								16
9	1								17
12	1								18
1	1								19
20	1								20
3	1								2
6	1								22
30	1								23
25	1								24
22	1								2
9	1								26
30	1								2
50	2								28
3	1								29
4	1								30
	3								3
60	2								32
50	2								33
4	1								34
6	1								3
30	1								36
106	4								37
1	3								38
30	1								39
30	1								40

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4		
Paci	Substations which serve only one industria Substations with capacities of Less than 10 actional character, but the number of such s		A Resubmission	/ /		End of 20)14/Q4	
			SUBSTATIONS		-			
2. S 3. S func 4. Ir atter	teport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	t railway customer should not cept those serving customers is must be shown. ch substation, designating wh	be listed below. with energy for resal	le, ma r distri	ibution and wh	ether	
ine	Name and Lagation of Culpatation		Character of Sub	atation	V	OLTAGE (In MVa)		
No.	Name and Location of Substation (a)		Character of Sub (b)	Prima (c)	•	Secondary (d)	Tertiary (e)	
1	CORINNE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
2	COVE FORT SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
3	COZYDALE SUB		DISTRIBUTION-UNAT	TEN -	138.00	12.50		
4	CROSS HOLLOW SUB		DISTRIBUTION-UNAT	TEN ,	138.00	12.47		
5	CUDAHY SUB		DISTRIBUTION-UNAT		138.00			
	DAMMERON VALLEY SUB		DISTRIBUTION-UNAT		34.50			
	DECKER LAKE SUB		DISTRIBUTION-UNAT		138.00			
	DELLE SUB		DISTRIBUTION-UNAT		46.00			
	DELTA SUB		DISTRIBUTION-UNAT		46.00			
	DEWEYVILLE SUB		DISTRIBUTION-UNAT		46.00			
	DIMPLE DELL SUB		DISTRIBUTION-UNAT		138.00			
	DRAPER SUB		DISTRIBUTION-UNAT		46.00			
	EAST BENCH SUB		DISTRIBUTION-UNAT		138.00			
	EAST HYRUM SUB		DISTRIBUTION-UNAT		46.00			
	EAST LAYTON SUB		DISTRIBUTION-UNAT		138.00			
	EAST MILLCREEK SUB		DISTRIBUTION-UNAT		46.00			
	EDEN SUB		DISTRIBUTION-UNAT		46.00			
	ELBERTA SUB		DISTRIBUTION-UNAT		46.00			
	ELK MEADOWS SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
20	ELSINORE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
21	EMERY CITY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
22	EMIGRATION SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
23	ENOCH SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47		
24	ENTERPRISE VALLEY SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47		
25	EUREKA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
26	FARMINGTON SUB		DISTRIBUTION-UNAT	TEN ^	138.00	12.47		
27	FAYETTE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
28	FERRON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
29	FIELDING SUB		DISTRIBUTION-UNAT	TEN	46.00	12.00		
30	FIFTH WEST SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47		
31	FLUX SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
32	FOOL CREEK SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
33	FORT DOUGLAS		DISTRIBUTION-UNAT	TEN '	138.00	13.20		
34	FOUNTAIN GREEN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
35	FREEDOM SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20		
36	FRUIT HEIGHTS SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
37	GARDEN CITY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
38	GATEWAY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
	GOLD RUSH SUB		DISTRIBUTION-UNAT		138.00			
	GORDON AVENUE SUB		DISTRIBUTION-UNAT		138.00			
-								
_		_			_			

Name of Respondent		This I	Report	s: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	☐A R	esubmission TATIONS (Continued)	/ /		End	d of2014/Q4	-
5. Show in columns (I),	(i) and (k) angoint of	auinment e		· · · · · · · · · · · · · · · · · · ·	atifiara aanda	nooro oto	and a	vilian, oguinmar	nt for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e b by the respondent. ual rent. For any su	equipment I For any s bstation or	eased ubstati equipr	from others, jointly ow on or equipment oper ment operated other th	vned with other ated under le	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
of co-owner or other part									
affected in respondent's	books of account.	specify in e	ach ca	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	у.
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
3	1								,
2	3								2
30	1								,
22	1								4
30	1								,
42	1								-
55	2								1 8
6	1								 '
48	3								10
60	2								1.
23	2								12
30	1								13
6	1								14
60	2								1:
20	1								16
19	2								17
5	1								18
3	1								19
2	1								20
3	3								2
25	1								22
14	1								23
10	1								24
3	1								2
30	1								26
1	2								25
5	1								29
50	2								30
4	1								3
2	1								32
40	1								33
7	1								34
	1								3
22	1								36
12	1								37
28	1			1					38
30	1								39
30	1								40

	e of Respondent	(1)	X An	original	Date of Rep (Mo, Da, Yr		Year/Period of	•
Pacif	fiCorp	(2)		Resubmission	/ /	,	End of 20	014/Q4
				SUBSTATIONS		Į.		
 S S funct In atten 	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character in column (b) the functional character add or unattended. At the end of the page, smn (f).	street Va exc tation of eac	t railwa cept thes s mus ch sub	ay customer should no nose serving customers t be shown. station, designating wh	t be listed belo s with energy f nether transmi	ow. or resale, mag ssion or distril	bution and wh	ether
Line	Name and Landing of Octobries			Observation of Oak	atat'a a	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	GOSHEN SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	(0)
				DISTRIBUTION-UNAT		46.00	12.47	
	GRANTSVILLE SUB			DISTRIBUTION-UNAT		46.00	12.47	
	GUNNISON SUB			DISTRIBUTION-UNAT		46.00	12.47	
	HAMMER SUB			DISTRIBUTION-UNAT		138.00	12.47	
	HAVASU SUB			DISTRIBUTION-UNAT		69.00	12.47	
_	HELPER CITY SUB			DISTRIBUTION-UNAT		46.00	4.16	
	HENEFER SUB			DISTRIBUTION-UNAT		46.00	12.47	
	HERRIMAN SUB			DISTRIBUTION-UNAT		138.00	12.47	
	HIGHLAND DIST SUB			DISTRIBUTION-UNAT		46.00	12.47	
				DISTRIBUTION-UNAT		138.00	12.47	
	HOLDEN SUB			DISTRIBUTION-UNAT		46.00	12.47	
	HOLLADAY SUB			DISTRIBUTION-UNAT		46.00	12.47	
	HUNTER SUB			DISTRIBUTION-UNAT		46.00	12.47	
	HUNTINGTON CITY SUB			DISTRIBUTION-UNAT		69.00	12.47	
	IRON MOUNTAIN SUB			DISTRIBUTION-UNAT	TEN	34.50	7.20	
17	IRONTON SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
18	IVINS SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47	
19	JORDAN NARROWS SUB			DISTRIBUTION-UNAT	TEN	46.00	2.40	
20	JORDAN PARK SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47	
21	JORDANELLE SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47	
22	JUAB SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
23	JUNCTION SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	KAIBAB SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
25	KAMAS SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
26	KEARNS SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47	
27	KENSINGTON SUB			DISTRIBUTION-UNAT	TEN	46.00	4.16	
28	KYUNE SUB			DISTRIBUTION-UNAT	TEN	46.00	7.20	
29	LAKE PARK SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47	
30	LARK SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
31	LAYTON SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
32	LEGRANDE SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
33	LEWISTON SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
	LINCOLN SUB			DISTRIBUTION-UNAT		46.00	12.47	
	LINDON SUB			DISTRIBUTION-UNAT		46.00	12.47	
	LISBON SUB			DISTRIBUTION-UNAT		69.00	12.47	
	LOAFER SUB			DISTRIBUTION-UNAT		46.00	12.47	
	LOGAN CANYON SUB			DISTRIBUTION-UNAT		46.00	7.20	
	LONE TREE SUB			DISTRIBUTION-UNAT		34.50	12.47	
40	LOWER BEAVER SUB			DISTRIBUTION-UNAT	I CIN	46.00	6.60	
						<u> </u>		

Name of Respondent		This (1)	Repo	ort Is: An Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)		A Resubmission JBSTATIONS (Continued)	/ /		End	d of2014/Q4	•
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s		` '	ctifiers, conde	ensers, etc.	and au	ıxiliary equipmer	nt for
6. Designate substation									
reason of sole ownership									
period of lease, and ann of co-owner or other part									
affected in respondent's									
,		. ,		,	,	. ,			,
	Number of	Numbe	- of	00111/5701					_
Capacity of Substation	Transformers	Spar	е	T	ON APPARATI	1			Line No.
(In Service) (In MVa)	In Service	Transforr	mers		pment	Number o	of Units	Total Capacity (In MVa)	INO.
(f) 2	(g)	(h)		(i)		(j)		(k)	
50	2								-
23	1								+ -
11	2								
60	2								+ !
3	1								(
3	3								+ -
4	1								3
30	1								- (
25	1								10
50	2								1
4	1								12
32	2								1:
22	1								14
12	2								1
1	1								16
2	1								17
22	1								18
13	2								19
30	1								2
30	3								22
3	1								23
5	1					1			24
7	1								2
60	2								26
7	1								2
	1					1			28
53	2								29
6	1								30
40	2								3
2	1								32
14	1					1			33
20	1								34
20	1								35
4	1					1			36
	1					1			38
20	1					1			39
1	1					1			4(
'	'								
						1		ļ	1

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q4		
PacifiCorp		(2)	A Resubmission	11		End of2014/Q4		
			SUBSTATIONS					
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 								
ine	Name and Location of Substation		Character of Sub	actation	VOLTAGE (In MVa)			
No.		(a)		Prir	mary c)	Secondary (d)	Tertiary (e)	
1	LYNNDYL SUB		(b) DISTRIBUTION-UNAT		46.00	` ′	(-)	
2	MAESER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
3	MAGNA SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47		
4	MANILA SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47		
5	MANTUA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
6	MAPLETON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
	MARRIOTT SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MARYSVALE SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MATHIS SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
10	MCCORNICK SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MCKAY SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MEADOWBROOK SUB		DISTRIBUTION-UNAT		138.00	12.47	46.00	
	MEDICAL SUB		DISTRIBUTION-UNAT		46.00	12.47	.0.00	
	MIDLAND SUB		DISTRIBUTION-UNAT		138.00	12.47		
	MIDVALE SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MILFORD SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MILFORD TV SUB		DISTRIBUTION-UNAT		46.00	13.20		
	MINERSVILLE SUB		DISTRIBUTION-UNAT		46.00	12.47		
	MOAB CITY SUB		DISTRIBUTION-UNAT		69.00	12.47		
	MONTEZUMA SUB				69.00			
			DISTRIBUTION-UNAT					
	MODE AN SUB		DISTRIBUTION-UNAT		69.00			
	MORGAN SUB		DISTRIBUTION-UNAT		46.00			
	MORONI SUB		DISTRIBUTION-UNAT		46.00			
	MOSS JUNCTION SUB		DISTRIBUTION-UNAT		46.00			
	MOUNTAIN DELL SUB		DISTRIBUTION-UNAT		46.00			
	MOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		46.00			
	MYTON SUB		DISTRIBUTION-UNAT		69.00			
	NEW HARMONY SUB		DISTRIBUTION-UNAT		69.00			
	NEWGATE SUB		DISTRIBUTION-UNAT		46.00			
	NEWTON SUB		DISTRIBUTION-UNAT		46.00			
	NIBLEY SUB		DISTRIBUTION-UNAT		138.00			
	NORTH BENCH SUB		DISTRIBUTION-UNAT		46.00			
	NORTH FIELDS SUB		DISTRIBUTION-UNAT		46.00			
	NORTH LOGAN SUB		DISTRIBUTION-UNAT		46.00			
	NORTH OGDEN SUB		DISTRIBUTION-UNAT		46.00			
	NORTH SALT LAKE SUB		DISTRIBUTION-UNAT		46.00			
	NORTHEAST SUB		DISTRIBUTION-UNAT		46.00			
	NORTHRIDGE SUB		DISTRIBUTION-UNAT		46.00			
	OAKLAND AVE SUB		DISTRIBUTION-UNAT		46.00			
40	OAKLEY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47		
	<u> </u>							

Name of Respondent		This F (1)	Repo	rt Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	ΠA	Resubmission BSTATIONS (Continued)	/ /		End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of ed by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any se station or aring expe	ease ubsta equi	as rotary converters, read from others, jointly ovation or equipment operprent operated other to so or other accounting by	vned with other ated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
		, , ,		,	,	. , , .			,
Capacity of Substation	Number of Transformers	Number		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 4	(g)	(h)		(i)		(j)		(k)	┿-
12	1								
30	1								+ ;
22	1								1
2	1								1
14	1								(
20	1								
3	1								8
9	1								
6	1								10
20	1								12
42 57	2								13
30	1								14
25	1								1:
14	1								16
	1								17
2	1								18
19	2								19
12	1								20
3	1								2
7	2								22
6	1								23
6	3								2!
5	1								26
6	1								2
7	1								28
20	1								29
5	1								30
14	1								3
25	1								32
2	1								33
25	1								34
22	1								35
25	1								3
45	2								38
24	2								39
6	1								40
				<u> </u>		+			

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacit	fiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	014/Q4
		SUBSTATIONS			
2. S 3. S unct 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine	Name and Landing of Cubatation	Character of Cub	atation.	VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
1	(a) OLYMPUS SUB	(b) DISTRIBUTION-UNAT	(C)	.00 (d)	(e)
	OPHIR SUB	DISTRIBUTION-UNAT		.00 12.47	
	ORANGE SUB	DISTRIBUTION-UNAT			
				.00 12.47	
	ORANGEVILLE SUB	DISTRIBUTION-UNAT		.00 12.47	
	OREM SUB	DISTRIBUTION-UNAT		.00 12.47	
	PACK CREEK RESERVOIR	DISTRIBUTION-UNAT		.00 12.47	
	PANGUITCH SUB	DISTRIBUTION-UNAT		.00 12.47	
	PARIETTE SUB	DISTRIBUTION-UNAT		.00 24.94	
	PARK CITY SUB	DISTRIBUTION-UNAT		.00 12.47	
	PARKWAY SUB	DISTRIBUTION-UNAT			
	PARLEYS SUB	DISTRIBUTION-UNAT		.00 12.47	
	PELICAN POINT SUB	DISTRIBUTION-UNAT		.00 12.47	
	PINE CANYON SUB	DISTRIBUTION-UNAT			
	PINE CREEK SUB	DISTRIBUTION-UNAT		.00 12.47	
15	PINNACLE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
16	PLAIN CITY SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
	PLEASANT GROVE SUB	DISTRIBUTION-UNAT	TEN 138		
18	PLEASANT VIEW SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
19	PORTER ROCKWELL SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
20	PROMONTORY SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
21	QUAIL CREEK SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
22	QUARRY SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
23	QUICHAPA SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
24	RAINS SUB	DISTRIBUTION-UNAT	TEN 46	.00 7.20	
25	RANDOLPH SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
26	RASMUSON SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
27	RATTLESNAKE SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
28	RED MOUNTAIN SUB	DISTRIBUTION-UNAT	TEN 69	.00 34.50	
29	RED ROCK SUB	DISTRIBUTION-UNAT	TEN 69	.00 4.16	
30	REDWOOD SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
31	RESEARCH PARK SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
32	RICH SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
33	RICHFIELD SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
34	RICHMOND SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
35	RIDGELAND SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47	
36	RITER SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
37	ROCK CANYON SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
38	ROCKVILLE SUB	DISTRIBUTION-UNAT	TEN 34	.50 12.47	
39	ROCKY POINT	DISTRIBUTION-UNAT	TEN 138	.00 13.20	
40	ROSE PARK SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
-		-	· · · · · · · · · · · · · · · · · · ·		

Name of Respondent		This (1)	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		A Resubmission IBSTATIONS (Continued)	/ /		End	of 2014/Q4	-
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of e o by the respondent. ual rent. For any sul ty, explain basis of sl	quipment I For any s ostation or haring exp	eas ubs equ	as rotary converters, red ed from others, jointly ov tation or equipment oper lipment operated other the es or other accounting be	vned with other ated under le man by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
(1)	(9)	(11)		(1)		(J)		(K)	<u> </u>
3	1								
20	1								+ ;
14	1								
	2								
48	2								<u> </u>
4	1								<u> </u>
5	1								
14	1								``
35	2								1
50	2								10
16	2								1
6	1								12
55	2								13
2	1								14
14	1								15
22	1								16
25	1								17
14	1								18
30	1								19
2	1								20
4	1								2
60	2								22
4	1								23
15	1								24
2	1								2
1	3								26
14	1								2
12	1								28
3	1								29
45	2								30
45	2								3
									32
5	1								33
22	2								34
11	1								
40	2								3
20	1								36
5	1								37
4	1								38
30	1								39
24	3								40
1				!				!	1

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	Report 014/Q4
Paci	fiCorp	(2)	A Resubmission	11		End of 20)14/Q4
			SUBSTATIONS				
2. S 3. S func 4. Ir atter	teport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale nether transmission or	e, ma distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	atation	V	OLTAGE (In M\	/a)
No.	(a)		(b)	Primai (c)	У	Secondary (d)	Tertiary (e)
1	ROYAL SUB		DISTRIBUTION-UNAT	TEN 4	16.00	4.16	
2	SALINA SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
3	SANDY SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
4	SARATOGA SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
5	SCIPIO SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
6	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT	TEN 4	16.00	7.20	
7	SCOFIELD SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
8	SECOND STREET SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
9	SEGO CANYON SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
10	SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
11	SHARON SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
12	SHIVWITS SUB		DISTRIBUTION-UNAT	TEN 3	34.50	4.16	
13	SHORELINE SUB		DISTRIBUTION-UNAT	TEN 13	38.00	13.20	
14	SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
15	SKULL VALLEY SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
16	SKYPARK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.50	12.50
17	SNARR SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
18	SNOWVILLE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
	SNYDERVILLE SUB		DISTRIBUTION-UNAT		38.00	12.47	
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		9.00	12.47	
	SOUTH JORDAN SUB		DISTRIBUTION-UNAT	TEN 13	38.00		
	SOUTH MILFORD SUB		DISTRIBUTION-UNAT		16.00		
	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT		38.00		
	SOUTH OGDEN SUB		DISTRIBUTION-UNAT		16.00		
25	SOUTH PARK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
26	SOUTH WEBER SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
27	SOUTHWEST SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
28	SPANISH VALLEY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
29	SPRINGDALE SUB		DISTRIBUTION-UNAT	TEN 3	34.50	12.47	
30	ST. JOHNS SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
31	STANSBURY SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
32	SUMMIT CREEK SUB		DISTRIBUTION-UNAT	TEN 13	88.00	12.47	
33	SUMMIT PARK SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
34	SUNRISE SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
35	SUPERIOR SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
36	SUTHERLAND SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
37	TAMARISK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	12.47	
38	TAYLOR SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
39	THIEF CREEK SUB		DISTRIBUTION-UNAT	TEN 13	38.00	24.90	
40	THIRD WEST SUB		DISTRIBUTION-UNAT	TEN 13	38.00	13.20	
				,			

Name of Respondent		This F	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		Resubmission BSTATIONS (Continued)	/ /	1)	End	d of2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of eco	uipment l	uch ease ubst	as rotary converters, re ed from others, jointly or ation or equipment ope	vned with other ated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
period of lease, and ann of co-owner or other paraffected in respondent's	ty, explain basis of sh	aring exp	ense	es or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Capacity of Substation	_Number of	Number		CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service (g)	Spare Transforn (h)		Type of Equ	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
(1)	(9)	(11)		(1)		U)		(K)	+
11	1								1
60	2								† ;
60	2								-
1	3								1
1	1								(
1	3								1
13	2								8
14	1								9
	1								10
20	1								1
6	1								12
60	2								13
20	1								14
2	1								15
40	1								16
40	2								17
5	1								18
60	2								19
12	1								20
60	2								2
20	2								22
60	2								23
25	1								24
30	1								25
22	1								2
22	2								28
6	1								29
4	1								30
20	1								3
14	1								32
7	1								33
60	2								34
8	1								3
6	1								36
20	1								37
14	1								38
14	1								39
100	2								40
<u> </u>						1		·	

	e of Respondent	(1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	fiCorp	(2) A Resubmission	/ /	End of 20	014/Q4
		SUBSTATIONS	· · · · · · · · · · · · · · · · · · ·		
 S S S funct Ir atter 	eport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 MV tional character, but the number of such substitutional character, but the functional character in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, m nether transmission or dist	ay be grouped	ether
Line	Name and Landing of Cubatation	Character of Cub		VOLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Sub (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	THIRTEENTH SOUTH SUB	DISTRIBUTION-UNAT		1 ' '	(-)
2	TOOELE DEPOT SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.50	
3	TOQUERVILLE SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	34.50
4	UINTAH SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
5	UNION SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
6	VALLEY CENTER SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
7	VERMILLION SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
8	VERNAL SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
9	VICKERS SUB	DISTRIBUTION-UNAT		0 12.47	
10	VINEYARD SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
11	WALLSBURG SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
12	WALNUT GROVE SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.50	
13	WARREN SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
14	WASATCH STATE PARK SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
15	WASHAKIE SUB	DISTRIBUTION-UNAT	TEN 138.0	0 4.16	
16	WELBY SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
17	WELFARE SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
18	WEST COMMERCIAL SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
19	WEST JORDAN SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
20	WEST OGDEN SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
21	WEST ROY SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
22	WEST TEMPLE SUB	DISTRIBUTION-UNAT	TEN 46.0	0 4.16	
23	WESTWATER SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
24	WHITE MESA SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
25	WHITE ROCK SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
26	WILLOWCREEK SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
27	WILLOWRIDGE SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
28	WINCHESTER HILLS SUB	DISTRIBUTION-UNAT	TEN 34.5	0 12.47	
29	WINKLEMAN SUB	DISTRIBUTION-UNAT	TEN 46.0	0 7.20	
30	WOLF CREEK SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
31	WOOD CROSS SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
32	WOODRUFF SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
33	TOTAL		19877.3	0 3535.85	105.47
34	Number of Substations-279				
35					
36	90TH SOUTH SUB	T/D-UNATTENDED	345.0	0 138.00	12.47
37	ANGEL SUB	T/D-UNATTENDED	138.0	0 12.47	46.00
38	BDO SUBSTATION	T/D-UNATTENDED	138.0	0 12.47	
39	BUTLERVILLE SUB	T/D-UNATTENDED	138.0	0 46.00	12.47
40	CENTENNIAL SUB	T/D-UNATTENDED	138.0	0 12.47	

Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Miva) Number of Transformers (In Service) (in Miva) Number of Transformers (In Service) (in Miva) Number of Transformers (In Service) (in Miva) Number of Transformers (In Service) (in Miva) Number of In Service (in Miva) Number o	Name of Respondent		This R	eport I	S: Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
5. Show in columns (I), (I), and (Ik) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, initity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and occounts of other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/a) in Service (in M/a) in Ser	PacifiCorp			A R	esubmission		')	End	d of2014/Q4	•
Capacity of Substation (in Service) (in Mive)	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular.	s or major items of eo by the respondent. ual rent. For any sub ty, explain basis of sh	quipment le For any su estation or o naring expe	eased obstati equipr	rotary converters, red from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with other ated under le man by reasor etween the pa	ers, or oper ase, give na of sole ow arties, and s	ated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capitally of Substation Capitally of Sub	affected in respondent's	books of account. S	pecify in ea	ach ca	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y.
(f) (g) (h) (i) (i) (i) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k		Transformers	Spare							_
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50		2								,
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3 1 1		2								 ;
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2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2								1 8
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30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								1.
2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30	1								12
14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30	1								13
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							<u> </u>			<u></u>

	e of Respondent	This (1)	Re D	port Is: An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 014/Q4
Paci	fiCorp	(2)		A Resubmission	1/		End of 20	714/04
				SUBSTATIONS	•			
2. S 3. S func 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substations in column (b) the functional character inded or unattended. At the end of the page, smn (f).	stree Va ex station of eac	t race s ch	ailway customer should no pt those serving customer must be shown. substation, designating w	ot be listed bel s with energy hether transm	ow. for resale, ma ission or distri	bution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sul	ostation	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	COTTONWOOD SUB			T/D-UNATTENDED		138.00		46.0
	DECADE SUB			T/D-UNATTENDED		138.00		
	DUMAS SUB			T/D-UNATTENDED		138.00		
4	EMMA PARK SUBSTATION			T/D-UNATTENDED		138.00		
	GROW SUB			T/D-UNATTENDED		138.00		46.0
	HALE SUB			T/D-UNATTENDED		138.00		12.4
7	HIGHLAND SUB			T/D-UNATTENDED		138.00		46.0
8				T/D-UNATTENDED		138.00		12.4
	JUDGE SUB			T/D-UNATTENDED		46.00		
	MCCLELLAND SUB			T/D-UNATTENDED		138.00		12.4
11	MORTON COURT SUB			T/D-UNATTENDED		138.00		
	OQUIRRH SUB			T/D-UNATTENDED		345.00		138.0
	PARRISH SUB			T/D-UNATTENDED		138.00		46.0
	PIONEER PLANT			T/D-UNATTENDED		138.00		
	RIVERDALE SUB			T/D-UNATTENDED		138.00		12.4
	SEVIER SUB			T/D-UNATTENDED		138.00		12.4
17	SILVER CREEK SUB			T/D-UNATTENDED		138.00		46.0
	SOUTHEAST SUB			T/D-UNATTENDED		138.00		46.0
	SYRACUSE SUB			T/D-UNATTENDED		345.00		138.0
	TAYLORSVILLE SUB			T/D-UNATTENDED		138.00		12.4
	TERMINAL SUB			T/D-UNATTENDED		345.00		138.0
-	TIMP SUB			T/D-UNATTENDED		138.00		12.4
	TOOELE SUB			T/D-UNATTENDED		138.00		12.4
	TRI CITY SUB			T/D-UNATTENDED		138.00		
	WEST VALLEY SUB			T/D-UNATTENDED		138.00		
	WESTFIELD SUB TOTAL			T/D-UNATTENDED		138.00		000.7
						5014.00	914.49	860.7
29	Number of Substations-31							
	EMERY SUB			TRANSMISSION-ATT	ENDE	345.00	138.00	60.0
-	GADSBY SUB			TRANSMISSION-ATT				69.0
	ABAJO SUB			TRANSMISSION-ATT		138.00 138.00		
	ASHLEY SUB			TRANSMISSION-UNA		138.00		
-	BARNEY SUB			TRANSMISSION-UNA		138.00		
	BEN LOMOND SUB			TRANSMISSION-UNA		345.00		138.0
	BLACK ROCK SUB			TRANSMISSION-UNA		230.00		130.0
	BLACKHAWK SUB			TRANSMISSION-UNA		138.00		46.0
	CAMERON SUB			TRANSMISSION-UNA		138.00		
-	CAMP WILLIAMS SUB			TRANSMISSION-UNA		345.00		12.4
	CLOVER SUB			TRANSMISSION-UNA		345.00		14.4
40				TTO ANOMINOCION-CIAN		045.00	130.00	14.4

Substation (in Service) (in Mva) (in Service) (in Mark) (in Mark) (in	Name of Respondent		This Repor	t Is: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
5. Show in columns (II), (II), and (K) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 8. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or fleespondent. For any substation or equipment operated under lease, give name of lessos, give name of lesso, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lesso, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, give name of lessos, giv	PacifiCorp		(2) A	Resubmission		End of2014/Q4	4
Increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other hard by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state arounts and accounts affected in respondent's books of account. Specify in each cases whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated or respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated and accounts affected in respondent's books of account in each case whether lessor, co-owner, or other party is an associated and accounts and accou	5 01 : 1 (1)	(2)		, ,			
Capacity of Substation (in Service) (in M/a	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of eq b by the respondent. I ual rent. For any subs ty, explain basis of sha	uipment leased For any substa station or equip aring expenses	d from others, jointly ovation or equipment operated other to so or other accounting by	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give I state amounts and acco	/ d name ounts
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Tarisform Savice Savice Tarisform Tarisform Tarisform Tarisform Tarisform Tarisform Tarisform Tarisform Tarisform Number of Units Tarisform Number of Units Tarisform Number of Units Tarisform Number of Units		Number of	Number of	CONVEDC		DECIAL FOLUDATAT	
Company		Transformers	Spare		T	T	_
1						(In MVa)	
Section Sect	` '		(11)	(1)	U) (K)	1
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Total	60	2					3
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7124 83 4 27 28 28 29 29 783 13 1 30 318 2 31 31 67 1 32 33 133 2 33 33 100 1 34 34 1813 5 35 35 75 1 36 37 100 2 37 37 25 4 38 39		1					25
28 783 13 1 30 318 2 31 67 1 32 133 2 33 100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39	20	1					26
783 13 1 30 318 2 31 67 1 32 133 2 33 100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39	7124	83		4			27
783 13 1 30 318 2 31 67 1 32 133 2 33 100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39							
318 2 31 67 1 32 133 2 33 100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39							
67 1 32 133 2 33 100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39				1			
133 2 100 1 1813 5 75 1 100 2 25 4 169 2							
100 1 34 1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39		•					
1813 5 35 75 1 36 100 2 37 25 4 38 169 2 39							
75 1 36 100 2 37 25 4 38 169 2 39		-					
25 4 38 169 2 39							
169 2 39		2					
	25	4					38
448 1 40	169	2					
	448	1					40

Name	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	port	Year/Period of	•
Pacif	iiCorp	(2)	A Resubmission	(IVIO, Da, 11	')	End of 20	014/Q4
		. ,	SUBSTATIONS		<u> </u>		
2. S 3. S funct 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below with energy the hether transmi	ow. for resale, ma ission or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	estation	V	OLTAGE (In M\	/a)
No.	(a)		(b)	station	Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47
2	CRANER FLAT SUB		TRANSMISSION-UNA	TTEN	138.00	12.47	
3	CUTLER SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
4	EL MONTE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
5	GARKANE SUB		TRANSMISSION-UNA	TTEN	69.00	46.00	
6	GREEN CANYON SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
7	GRINDING SUB		TRANSMISSION-UNA	TTEN	138.00	13.80	
8	HELPER SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
9	HONEYVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
10	HORSESHOE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47
11	HUNTINGTON SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	24.90
12	JERUSALEM SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
13	LAMPO SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
14	MATHINGTON SUB		TRANSMISSION-UNA		138.00	46.00	13.20
15	MCFADDEN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
16	MIDDLETON SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	34.50
17	MIDVALLEY SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	
	MIDWAY CITY SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
	MINERAL PRODUCTS SUB		TRANSMISSION-UNA		69.00	46.00	
	MOAB SUB		TRANSMISSION-UNA		138.00		
21	NEBO SUB		TRANSMISSION-UNA		138.00		
	PAROWAN VALLEY SUB		TRANSMISSION-UNA	TTEN	230.00		34.50
23	PAVANT SUB		TRANSMISSION-UNA	TTEN	230.00	46.00	
24	PINTO SUB		TRANSMISSION-UNA	TTEN	345.00		69.00
25	RED BUTTE SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
26	SIGURD SUB		TRANSMISSION-UNA	TTEN	345.00	230.00	138.00
27	SMITHFIELD SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47
28	SPANISH FORK SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	46.00
29	ST GEORGE SUB		TRANSMISSION-UNA	TTEN	138.00	16.50	
30	THREE PEAKS SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	
31	WEST CEDAR SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	34.50
32	TOTAL				8188.00	3331.77	711.88
	Number of Substations-42						
34							
35	WASHINGTON						
	ATTALIA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
37	BOWMAN SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
	CASCADE KRAFT SUB		DISTRIBUTION-UNAT		69.00	12.47	4.16
	CLINTON SUB		DISTRIBUTION-UNAT		115.00	12.47	
40	DAYTON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	

Name of Respondent		This F (1)	Report	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	☐ A F	Resubmission STATIONS (Continued)	/ /	')	End	of 2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation		•	uch a	s rotary converters, re					
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Sp	pecify in e	ach c	ase whether lessor, co	o-owner, or oth	ner party is	an asso	ociated company	y.
Capacity of Substation	Number of	Number	· of	CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi		Number o		Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ´	
71	2								
40	2								1
50	1								<u> </u>
312	3								
33	1								
67	2								
225	3								
142	2								3
35	1								,
80	2								10
270	4								1
67	1								12
75	1								13
75	1								1:
45	1								16
900	4								17
67	1								18
12	1								19
67	1								20
67	1								2
138	2								22
133	2								2:
258	3								24
414	2								2
1124	6								26
63	2								2
1017	5								28
100	3			1					29
450	1								30
262	3								3
10831	100			2					32
									33
									34
									3
25	1								36
45	2								37
118	6								38
25	1								39
23	2								40

	e of Respondent	This F		rt Is: n Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 014/Q4
Pacil	fiCorp	(2)		Resubmission	11	,	End of 20	
				SUBSTATIONS		•		
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railw ept t mu h su	ay customer should no hose serving customers st be shown. bstation, designating wh	t be listed below with energy nether transm	ow. for resale, ma ission or distri	ibution and wh	ether
Line	Name and Landing of Culatelian			Character of Cub	atatian	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)			Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1				DISTRIBUTION-UNAT	TEN	69.00	· ' '	(0)
2	GRANDVIEW SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	69.00
3	HOPLAND SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
4	NACHES			DISTRIBUTION-UNAT		116.00		
5				DISTRIBUTION-UNAT		115.00		
	NORTH PARK SUB			DISTRIBUTION-UNAT		115.00		
7	ORCHARD SUB			DISTRIBUTION-UNAT		115.00		
8				DISTRIBUTION-UNAT		115.00		
9	POMEROY SUB			DISTRIBUTION-UNAT		69.00		
	PROSPECT POINT SUB			DISTRIBUTION-UNAT		69.00		
11				DISTRIBUTION-UNAT		115.00		
	RIVER ROAD SUB			DISTRIBUTION-UNAT		115.00		
	SELAH SUB			DISTRIBUTION-UNAT		115.00		
	SULPHUR CREEK SUB			DISTRIBUTION-UNAT		115.00		
	SUNNYSIDE SUB			DISTRIBUTION-UNAT		115.00		
								24 50
-	TIETON SUB			DISTRIBUTION-UNAT		115.00		34.50
17	TOPPENISH SUB			DISTRIBUTION-UNAT		115.00		
18				DISTRIBUTION-UNAT		69.00		
19				DISTRIBUTION-UNAT		115.00		
	WAITSBURG SUB			DISTRIBUTION-UNAT		69.00		
21				DISTRIBUTION-UNAT		115.00		
	WENAS SUB			DISTRIBUTION-UNAT		115.00		
	WHITE SWAN SUB			DISTRIBUTION-UNAT		115.00		
	WILEY SUB			DISTRIBUTION-UNAT	TEN	115.00		
-	TOTAL					2922.00	369.49	107.66
26	Number of Substations-29							
27								
	CENTRAL SUB			T/D-UNATTENDED		69.00	12.47	
29	MILL CREEK SUB			T/D-UNATTENDED		69.00		
-	UNION GAP SUB			T/D-UNATTENDED		230.00		12.47
31	TOTAL					368.00	139.94	12.47
	Number of Substations-3							
33								
34	OUTLOOK SUB			TRANSMISSION-UNA	TTEN	230.00	115.00	
35	PASCO SUB			TRANSMISSION-UNA	TTEN	115.00	69.00	7.20
36	POMONA HEIGHTS SUB			TRANSMISSION-UNA	TTEN	230.00	115.00	
37	WALLA WALLA 230KV SUB			TRANSMISSION-UNA	TTEN	230.00	69.00	
38	WALLULA SUB			TRANSMISSION-UNA	TTEN	230.00	69.00	
39	WINE COUNTRY SUB			TRANSMISSION-UNA	TTEN	230.00	115.00	
40	TOTAL					1265.00	552.00	7.20

Name of Respondent		This I (1)	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		A Resubmission IBSTATIONS (Continued)	/ /		End	of 2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of e p by the respondent. ual rent. For any sul ty, explain basis of sl	quipment I For any s ostation or haring exp	eas ubs equ	as rotary converters, red ed from others, jointly ov tation or equipment oper lipment operated other the es or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
anected in respondents	books of account. S	респу п е	acn	case whether lessor, co	-owner, or our	iei party is	an asso	ociated company	у.
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number Spare	Э	T	ON APPARATI	JS AND SPE		QUIPMENT Total Capacity	Line No.
(f)	In Service (g)	Transforn (h)	ners	(i)		(j)	, Ormo	(In MVa) (k)	
25	4			.,		, ,		` ,	
42	2								2
50	2								,
25	1								-
42	2								
45	2								-
28	3								
9	1								- 9
40	2								10
20	2								1
51	4								12
45	2								13
25	1								14
45	2								15
29	2								10
50	2								18
25	1								19
9	1								20
45	2								2
25	2								22
22	2								23
45	2								24
1034	59								2
									26
									25
14	1 2								29
333	4					1			30
392	7								3
									32
									33
125	1								34
39	9								3
300	2								36
300	2								35
120 250	2					-			39
1134	17								40
1104	''								
	<u> </u>			-					

Name	e of Respondent	This Report I:		Date of Rep (Mo, Da, Yr	ort	Year/Period of	•
Pacif	fiCorp		esubmission	/ /	,	End of 20	014/Q4
			SUBSTATIONS				
2. S 3. S funct 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway Va except the tations must of each subs	y customer should no ose serving customers be shown. tation, designating wh	t be listed belo s with energy for nether transmis	w. or resale, ma ssion or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In MV	/a)
No.				Station	Primary	Secondary	Tertiary
1	(a) Number of Substations-6		(b)		(c)	(d)	(e)
2	Number of Substations-6						
	WYOMING						
	ANTELOPE MINE SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
-	ASTLE STREET		DISTRIBUTION-UNAT		34.50		
	BAILEY DOME SUB		DISTRIBUTION-UNAT		57.00		
7	BAR X SUB		DISTRIBUTION-UNAT		230.00		
			DISTRIBUTION-UNAT		69.00		
	BIG PINEY SUB		DISTRIBUTION-UNAT		69.00		
	BLACKS FORK SUB		DISTRIBUTION-UNAT		230.00		
	BRIDGER PUMP SUB		DISTRIBUTION-UNAT		230.00		13.20
	BRYAN SUB		DISTRIBUTION-UNAT		115.00		10.20
	BUFFALO TOWN SUB		DISTRIBUTION-UNAT		20.80		
	BYRON SUB		DISTRIBUTION-UNAT		34.50		
			DISTRIBUTION-UNAT		57.00		12.47
			DISTRIBUTION-UNAT		115.00		
17	CHAPMAN SUB		DISTRIBUTION-UNAT		46.00		
18	CHUKAR SUB		DISTRIBUTION-UNAT	TEN	12.47	4.16	
19	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT	TEN	34.50	0.48	
20	COKEVILLE SUB		DISTRIBUTION-UNAT	TEN	46.00	24.90	
21	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT	TEN	230.00		
22	COMMUNITY PARK SUB		DISTRIBUTION-UNAT	TEN	116.00	13.20	
23	CROOKS GAP SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	
24	DEER CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
25	DJ COAL MINE SUB		DISTRIBUTION-UNAT	TEN	69.00	34.50	
26	DOUGLAS SUB		DISTRIBUTION-UNAT	TEN	57.00	2.30	
27	DRY FORK SUB		DISTRIBUTION-UNAT	TEN	69.00	4.16	
28	ELK BASIN SUB		DISTRIBUTION-UNAT	TEN	34.50	7.20	
29	EMIGRANT SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
30	EVANS SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
31	EVANSTON SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
32	FORT CASPER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
33	FORT SANDERS SUB		DISTRIBUTION-UNAT	TEN	115.00	13.20	
34	FRANNIE SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
35	FRONTIER SUB		DISTRIBUTION-UNAT	TEN	69.00	4.16	
36	GARLAND SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
37	GLENDO SUB		DISTRIBUTION-UNAT	TEN	57.00	4.16	
38	GRASS CREEK SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
39	GREAT DIVIDE SUB		DISTRIBUTION-UNAT	TEN	115.00	34.50	
40	GREYBULL SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	

Name of Respondent		This (1)	Report	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A F	Resubmission STATIONS (Continued)	/ /	'',	End	of 2014/Q4	
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's	ns or major items of e p by the respondent nual rent. For any su ty, explain basis of s	equipment For any substation or sharing exp	leased substat equip enses	from others, jointly ovi ion or equipment oper ment operated other to or other accounting b	vned with other ated under lethan by reasor etween the pa	ers, or opera ase, give na of sole owr arties, and s	ated oth ame of nership tate an	herwise than by lessor, date and or lease, give nounts and acco	d name ounts
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transfor		Type of Equi	pment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(iii iii va) (k)	ļ .
									 ' ;
25	1								-
12	1								
2	1								(
25	1								
7	1								
14	1								10
150 73	2								1.
25	1								12
2	3								1:
2	3								14
2	6			1					1:
12	1								10
4	1								17
3	3								19
3	1								20
45	2								2
45	2								2
5	3								2
9	1								24
12	1								2
6	3								2
5	1								28
12	1								29
9	1								30
40	2								3
28	1								32
20	1								33
50	2								3
45	2								36
3									37
25	1								38
20	1								39
3	1								40

	e of Respondent	This F	Report X An	ls: Original	Date of Rep (Mo, Da, Yr	oort)	Year/Period of	Report 014/Q4
Pacif	iCorp	(2)		Resubmission	11	,	End of 20	<u> </u>
				SUBSTATIONS		•		
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such substational character, but the functional character ided or unattended. At the end of the page, senn (f).	street Va exc tations of eac	railwa ept the mus h sub	ay customer should not nose serving customers t be shown. ostation, designating wh	be listed below with energy factorine	w. or resale, ma ssion or distr	ibution and wh	ether
Line	Name and Location of Substation			Character of Sub	otation	V	OLTAGE (In M\	'a)
No.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1				DISTRIBUTION-UNAT	TEN	34.50	. ,	(-)
2	JACKALOPE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
3	KEMMERER SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90	
4	KIRBY CREEK PUMPING STATION			DISTRIBUTION-UNAT	TEN	34.50	2.40	
5	KIRBY CREEK SUB			DISTRIBUTION-UNAT		34.50		
	LANDER SUB			DISTRIBUTION-UNAT		34.50		
	LARAMIE SUB			DISTRIBUTION-UNAT		115.00		
8	LATHAM SUB			DISTRIBUTION-UNAT		230.00		
9	LINCH SUB			DISTRIBUTION-UNAT		69.00		
	LITTLE MOUNTAIN SUB			DISTRIBUTION-UNAT		230.00		
	LOVELL SUB			DISTRIBUTION-UNAT		34.50		
	MILL IRON SUB			DISTRIBUTION-UNAT		34.50	-	
	MILLS SUB			DISTRIBUTION-UNAT		12.47		
	MURPHY DOME SUB			DISTRIBUTION-UNAT		34.50	-	
	NUGGETT SUB			DISTRIBUTION-UNAT		69.00		
	OPAL SUB			DISTRIBUTION-UNAT		69.00		
	ORIN SUB			DISTRIBUTION-UNAT		32.90		
	ORPHA SUB			DISTRIBUTION-UNAT		57.00		
	PARADISE SUB			DISTRIBUTION-UNAT		69.00		
	PARCO SUB			DISTRIBUTION-UNAT		34.50		
-	PINEDALE SUB			DISTRIBUTION LINAT		69.00		
-	PITCHFORK SUB			DISTRIBUTION-UNAT		69.00		
	POISON SPIDER SUB			DISTRIBUTION-UNAT		69.00		
	POLECAT SUB			DISTRIBUTION-UNAT		34.50		
-	RAINBOW SUB			DISTRIBUTION-UNAT		34.50		
-	RAVEN SUB			DISTRIBUTION-UNAT		230.00		
-	RED BUTTE SUB			DISTRIBUTION-UNAT		116.00		
-	REFINERY SUB			DISTRIBUTION-UNAT		115.00		
	SAGE HILL SUB			DISTRIBUTION-UNAT		34.50		
-	SHOSHONI SUB			DISTRIBUTION-UNAT		34.50		
-	SLATE CREEK SUB			DISTRIBUTION-UNAT		69.00		
-	SOUTH CODY SUB			DISTRIBUTION-UNAT		69.00		
-	SOUTH ELK BASIN SUB			DISTRIBUTION-UNAT		34.50		
-	SOUTH TRONA SUB			DISTRIBUTION-UNAT		230.00		
35	SPRING CREEK SUB			DISTRIBUTION-UNAT	TEN	115.00		
-	SVILAR SUB			DISTRIBUTION-UNAT		34.50		
-	TEN MILE STEP DOWN SUB			DISTRIBUTION-UNAT		34.50		
-	TEN MILE SUB			DISTRIBUTION-UNAT		69.00		
39	THERMOPOLIS TOWN SUB			DISTRIBUTION-UNAT		34.50	4.16	
40	THUNDER CREEK SUB			DISTRIBUTION-UNAT	TEN	57.00	12.47	
				+			·	

Name of Respondent		This F (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission FATIONS (Continued)	/ /	')	End	of 2014/Q4	
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s		` '	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
6. Designate substation	s or major items of e	auipment le	eased f	rom others, jointly ow	ned with other	ers. or oper	ated ot	herwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
·		. ,				. ,			
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equip	pment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
6	1	\ /		,		u,		,	1
25	1								2
10	1								† ;
3	3								1
2	3								
25	2								(
50	2								+ -
25	1								8
12	1								1
20	1								10
4	1								1
12	1		1						12
12	3								13
5	3								14
5	1								1:
0	1								16
8	1								17
1	1								18
3	3								19
30	1								20
5	1								2
20	1								
17	9		2						22
3	1								23
1	3								24
12	1								2
200	2								26
50	2								27
45	2								28
6	1								29
2	3								30
1	1								3
14	3		1						32
2	6								33
150	2								34
25	1								3
2	3								36
5	1								37
12	1								38
5	1								39
9	1								40

Name	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport	Year/Period of	•
Pacif	fiCorp	(2)	A Resubmission	(IVIO, Da,	'''	End of 20	014/Q4
		()	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. th substation, designating w	t be listed be s with energy hether transn	elow.	ibution and wh	ether
Line	Name and Landing of Culturation		Oharastan of Cul	-1-1:		OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	VETERANS SUB		DISTRIBUTION-UNAT	TEN	34.50	13.20	
2	WELCH SUB		DISTRIBUTION-UNAT	TEN	57.00	2.40	
3	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT	TEN	57.00	4.16	12.50
4	WEST ADAMS SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
5	WESTVACO SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
6	WORLAND TOWN SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
7	WYOPO SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
8	WYUTA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
9	TOTAL				7517.14	1306.83	38.17
10	Number of Substations-85						
11							
12	BUFFALO SUB		T/D-UNATTENDED		230.00	20.80	
13	ELK HORN SUB		T/D-UNATTENDED		115.00	12.50	
14	FIREHOLE SUB		T/D-UNATTENDED		230.00	34.50	
15	HILLTOP SUB		T/D-UNATTENDED		115.00	34.50	20.80
16	LABARGE SUB		T/D-UNATTENDED		69.00	24.90	
17	POINT OF ROCKS SUB		T/D-UNATTENDED		230.00	34.50	
18	RIVERTON 230 SUB		T/D-UNATTENDED		230.00	12.47	34.50
19	YELLOWCAKE SUB		T/D-UNATTENDED		230.00	34.50	
20	TOTAL				1449.00	208.67	55.30
21	Number of Substations-8						
22							
23	DAVE JOHNSTON PLANT/SUB		TRANSMISSION-ATT	ENDE	230.00	115.00	69.00
24	JIM BRIDGER 345KV SUB		TRANSMISSION-ATT	ENDE	345.00	230.00	34.50
25	NAUGHTON SUB		TRANSMISSION-ATT	ENDE	230.00	138.00	69.00
26	BAIROIL SUB		TRANSMISSION-UNA	TTEN	115.00	34.50	57.00
27	CASPER SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	13.20
28	CHAPPELL CREEK SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
29	CHIMNEY BUTTE SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
30	FOOTE CREEK WIND FARM		TRANSMISSION-UNA	TTEN	230.00	34.50	
31	GLENDO AUTO SUB		TRANSMISSION-UNA	TTEN	69.00	57.00	
32	MANSFACE SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	
33	MIDWEST SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	34.50
34	MINERS SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	9.70
35	MUSTANG SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
36	OREGON BASIN SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	69.00
37	PLATTE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	34.50
38	RAILROAD SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
39	ROCK SPRINGS 230 SUB		TRANSMISSION-UNA	TTEN	230.00	34.50	
40	SAGE SUB		TRANSMISSION-UNA	TTEN	69.00	46.00	

Name of Respondent		This (1)	Report I	S: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	')	End	of 2014/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment l	such as leased	rotary converters, red from others, jointly ov	vned with othe	ers, or oper	ated ot	herwise than by	
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transforr		Type of Equi	pment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	┿.
25	2								1 2
2	6								+-;
3	1								
25	1								+ ;
5	1								(
20	1		1						
	1								8
1671	156		6	8					9
									10
	4								12
20 25	1								13
50	2								14
45	2								1:
8	6								16
25	1								17
74	4								18
25	1								19
272	18		1						20
									2
000	4								22
336 703	7								24
633	4								2
53	3								26
517	5								2
67	1								28
75	1								29
196	2								30
15	2								3
20	1								32
157	3								34
100	1								35
65	2								36
140	3								37
400	1								38
50	2								39
22	1								40
									<u> </u>

	e of Respondent	This I	Report I X An (S: Original	Date of Re (Mo, Da, Y	port	Year/Period of	-			
Pacif	iCorp	(2)		esubmission	(IVIO, Da, T	''	End of 2	014/Q4			
		(-)		SUBSTATIONS							
2. S 3. S unct 1. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc station of eac	ubstati railwa cept the s must ch subs	ons of the respondent y customer should not ose serving customers be shown. tation, designating wh	t be listed below with energy the mether transmi	below. rgy for resale, may be grouped accord nsmission or distribution and whether					
ine	Name and Location of Substation			Character of Sub	etation		VOLTAGE (In M\	/a)			
۷o.					otation	Primary	Secondary	Tertiary			
	(a)			(b)	TTENI	(c)	(d)	(e)			
	THERMOPOLIS SUB			TRANSMISSION-UNA	ITEN	230.0		000.40			
	TOTAL					4048.0	1598.00	390.40			
	Number of Substations-19										
4											
	CALIFORNIA										
	Distribution - 42										
7	T/D - 2										
8	Transmission - 6										
9											
10	IDAHO										
	Distribution - 65										
	T/D - 5							,			
13	Transmission - 16										
14											
15	MONTANA										
16	Transmission - 3										
17											
18	OREGON										
19	Distribution - 180										
20	T/D - 12										
21	Transmission - 27										
22											
23	UTAH										
24	Distribution - 279										
25	T/D - 31										
26	Transmission - 42										
27											
28	WASHINGTON										
29	Distribution - 29										
30	T/D - 3										
31	Transmission - 6										
32											
33	WYOMING										
34	Distribution - 85										
35	T/D - 8										
36	Transmission - 19										
37											
38	ALL STATES										
39	Distribution - 680										
40	T/D - 61										
				·			 -				

Name of Respondent		This I	Repor	t Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A	Resubmission STATIONS (Continued)	/ /		End	d of2014/Q4	•
5. Show in columns (I), ((j), and (k) special equ	uipment s		· · · · · · · · · · · · · · · · · · ·	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
increasing capacity. 6. Designate substations reason of sole ownership									
period of lease, and annu									
of co-owner or other part	y, explain basis of sh	aring exp	enses	s or other accounting b	etween the pa	arties, and s	state an	nounts and acco	ounts
affected in respondent's	books of account. Sp	ecify in e	ach c	ase whether lessor, co	o-owner, or oth	ner party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforn		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III MVa) (k)	
175	2								1
3744	46								2
									1
									4
323									(
126									1
762									3
									10
721									1
344									12
3701									13
									14
									15
200									16
									17
									18
4569									19
1337									20
7261									2
7201									22
									23
5470									24
7124									2
10831									26
10031									2
									28
1034									29
392									30
1134									3
1134									32
									33
1671									34
									35
272									36
3744									37
									38
40700									39
13788									40
9596									40
									<u></u>

lame	of Respondent	This F	Report Is	S: Original	Date of Re (Mo, Da, Y	port	Year/Period o				
Pacifi	Corp	(2)		esubmission	(IVIO, Da, TI	')	End of 2	2014/Q4			
		(-)		SUBSTATIONS							
2. Su 3. Su uncti 1. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Millional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street Va exc stations of eac	ubstation railway cept thous must like the substantial contractions.	ons of the respondent customer should not se serving customers be shown. tation, designating wh	t be listed below with energy the mether transmi	below. gy for resale, may be grouped according smission or distribution and whether					
ine	Name and Lagation of Culatation			Character of Sub	otation		VOLTAGE (In M	Va)			
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary			
	(a)			(b)		(c)	(d)	(e)			
	Transmission - 119										
2											
3											
4											
5 6											
7											
8											
9											
10											
11											
12											
13											
14											
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40											

Name of Respondent		This (1)	Repo	t Is: n Original	Date of R (Mo, Da,	leport Yr)		ar/Period of Report	
PacifiCorp		(2)	ΠA	Resubmission	/ /		End of2014/Q4		-
				STATIONS (Continued)		•			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	ns or major items of one p by the respondent items and selections.	equipment I t. For any s ubstation or	lease subst	d from others, jointly o tion or equipment ope oment operated other t	wned with oth rated under le than by reaso	ners, or opera ease, give na on of sole owr	ated otl ame of nership	nerwise than by lessor, date and or lease, give n	, d name
of co-owner or other par affected in respondent's									
Capacity of Substation	Number of	Numbe	r of	CONVERS	ION APPARAT	US AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equ		Number of		Total Capacity	No.
(f)	(g)	(h)	11010	(i)		(j)		(In MVa) (k)	
27633				, ,				,	
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Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
	FOOTNOTE DATA		
Schedule Page: 426.3 Line No.: 38 Colun	nn: 0		
The Broadview 500kV Substation is jointly own		Energy Puget	
Sound Energy, Inc., Portland General Electric			
and operations and maintenance costs vary by			
Agreement.	3,700 00 0000000000000000000000000000000		
Schedule Page: 426.3 Line No.: 39 Colun	nn: a		
The Colstrip 500kV Substation is jointly owned		ergy, Puget	
Sound Energy, Inc., Portland General Electric			
and operations and maintenance costs vary by	type of asset as defined in the Ti	ransmission	
Agreement.			
Schedule Page: 426.9 Line No.: 10 Colum			
The Dixonville 500kV Substation is jointly owner			
Administration ("BPA"). Ownership of the subs			
BPA 50.0%. Operation and maintenance costs		ties and	
responsibility is as follows: PacifiCorp 58.0% a			
Schedule Page: 426.9 Line No.: 20 Colum			
The Malin 500kV Substation is jointly owned by			
("PGE"), BPA and Western Area Power Admin			
s as follows: PacifiCorp 25.0%, PGE 25.0%, B			
maintenance costs are shared among the four		llows:	
PacifiCorp 25.0%, PGE 25.0%, BPA 25.0% an			
Schedule Page: 426.9 Line No.: 21 Colum		1. 6.0	
The Meridian 500kV Substation is jointly owner that the control of	a by PacifiCorp and BPA. Owners	snip of the	
substation is as follows: PacifiCorp 50.0% and			
are shared between the two parties and respor BPA 42.0%.	isibility is as follows: Pacificorp 5	o.0% and	
Schedule Page: 426.22 Line No.: 23 Colu	mn: a		

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 24 Column: a
The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the substation is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 66.7% and Idaho Power Company 33.3%.

Name	e of Respondent		eport Is: 【]An Original	Date of Report (Mo, Da, Yr)		od of Report
Pacif	iCorp	(2)	A Resubmission	11	End of _	2014/Q4
2. The an atte	port below the information called for concerning as e reporting threshold for reporting purposes is \$2: associated/affiliated company for non-power gode empt to include or aggregate amounts in a nonspanere amounts billed to or received from the associated.	all non-po 50,000. Tods and secific cate	he threshold applies to the ar ervices. The good or service r egory such as "general".	ed from or provided nnual amount billed must be specific in n	to associated (affiliated to the respondent or bi ature. Respondents sh	lled to nould not
Line No.	Description of the Non-Power Good or Serv	vice	Name Associated Comp (b)	/Affiliated cany	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affilia	ated				
2	Coal purchases and support services		Brido	ger Coal Company		158,300,630
3						
4	Coal mining services and information technology	у				
5	support services		Energy Wes	t Mining Company	151, 920	47,664,734
6						
7	Coal purchases		Т	rapper Mining Inc.	151	9,889,757
8	·					
9	Administrative and financial support services		Interwes	t Mining Company		777,745
10				0 1 7		,
11	Administrative services under the IASA			BHE		3,738,954
12	Administrative services under the IASA			MEC		5,659,614
13	Administrative services under the IASA		Kern River Gas Trans		107, 923	148,029
14	Administrative services under the IAOA		Territive das rians	inission company	107, 323	140,023
15	Gas transportation services and equipment					
16	installation		Kern River Gas Trans	mission Company	501, 547, 571	3,187,452
	matananon		Territive das rians	inission company	301, 347, 371	3,107,432
17	Delegation comics		Llama Camilas	a of America Inc		4 200 070
18	Relocation services		Homeservice	es of America, Inc.		1,300,079
19						
20	Non-power Goods or Services Provided for Affili	ate				
21	Information technology and administrative		5	0.10		
22	support services		Brido	ger Coal Company		857,074
23						
24	Financial support services and employee benefi	ts	Interwes	t Mining Company	557,580,588,921	729,835
25						
26	Administrative services under the IASA			BHE		257,866
27	Administrative services under the IASA			MEC		2,318,734
28	Administrative services under the IASA			es of America, Inc.	557,560,920,921	322,965
29	Administrative services under the IASA		Kern River Gas Trans	mission Company		563,688
30	Administrative services under the IASA		Northern Nati	ıral Gas Company		426,990
31	Administrative services under the IASA			NV Energy, Inc.		1,225,925
32	Administrative services under the IASA		MEHC Car	ada Transmission		3,047,749
33	Administrative services under the IASA		BHE U.S. 1	Fransmission, LLC		933,555
34	Administrative services under the IASA		Central Califo	rnia Transco, LLC	560, 920, 921	331,413
35	Administrative services under the IASA			CE Casecnan	557	146,951
36						
37	Equipment transfer			CE Casecnan	101, 557	161,914
38						
39						
40						
41						
42						
1	Non-power Goods or Services Provided by Affilia	ated				
2	Equipment transfer	-		MEC	513	335,467

Name	e of Respondent	This R	epor	rt Is: n Original	Date of Report (Mo, Da, Yr)	rt		od of Report
Pacif	•	(2)	∃A	Resubmission	11		End of	2014/Q4
4.0-				TH ASSOCIATED (AFFIL				-1\
2. The reporting threshold for reporting purposes is \$250,000. The threshold for reporting purposes is \$250,000.				goods or services received from or provided to associated (affiliated) companies. hreshold applies to the annual amount billed to the respondent or billed to ess. The good or service must be specific in nature. Respondents should not y such as "general".				illed to nould not
Line No.	Description of the Non-Power Good or Servi	ice		Name Associated/ Comp (b)	Affiliated	Cł	Account narged or Credited (c)	Amount Charged or Credited (d)
3								
4	Rail services / right-of-way fees			BNSF I	Railway Company	151	,507,567,589	39,212,561
5								
6	Banking services and financial transactions							
7	related to energy hedging activity			Wells F	argo & Company			1,912,391
8								
9	Banking services				U.S. Bancorp			815,272
10								
11	Computer hardware and software and computer							
12	systems consulting and maintenance services			International Busines	ss Machines Corp	107	,165,921,935	2,112,921
13								
14	Rating agency fees			Moody's	Investors Service	18	1, 186, 930.2	418,171
15								
16	Surety bond premium			National Ind	demnity Company		165	427,920
17								
18								
19								
20	Non-power Goods or Services Provided for Affilia	ate						
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
1	Non-power Goods or Services Provided by Affilia	ited						
2								
3								
4								

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2014/Q4
FC	OOTNOTE DATA		
Och all la Para 400 a l'an Na Och ann			
Schedule Page: 429 Line No.: 2 Column: c Accounts charged for Bridger Coal Company: 151, 501	513 and 035		
Schedule Page: 429 Line No.: 2 Column: d	, 513 and 933.		
Non-power goods or services provided by Bridger Coal	Company are as follows:		
Coal purchases \$158,295,850	company and actions not		
Support services 4,780			
\$158,300,630			
Schedule Page: 429 Line No.: 5 Column: d	Mining Organization of	. II a a	
Non-power goods or services provided by Energy West Coal mining services \$47,447,164	Mining Company are as fo	DIIOWS:	
Information technology support services	217,570		
\$47,664,734	217,070		
, , ,			
Under the terms of the coal mining agreement between	PacifiCorp and Energy We	est Mining	
Company, Energy West Mining Company provides coal absorbed directly by PacifiCorp.	mining services to Pacific	orp that are	
Schedule Page: 429 Line No.: 9 Column: c			
Accounts charged for Interwest Mining Company: 421,	426.1, 426.5, 557, 923 and	1 929.	
Schedule Page: 429 Line No.: 9 Column: d			
Interwest Mining Company manages PacifiCorp's minin			
services to Bridger Coal Company and Energy West Mi			
also charges PacifiCorp for administrative and financial	support services. All costs	Daman any can d	
incurred by Interwest Mining Company are absorbed by Energy West Mining Company.	Pacificorp, Bridger Coar (company and	
Schedule Page: 429 Line No.: 11 Column: a			
This footnote applies to all occurrences of "Administrati	ve services under the IASA	\" on	
page 429. "IASA" is the Intercompany Administrative Se	ervices Agreement between	n Berkshire	
Hathaway Energy Company ("BHE") and its subsidiarie		geable to or	
from another affiliate are assigned first by coding to the		-tt	
charges are based on actual labor, benefits and operati directly assignable to an individual affiliate, such as wor			
affiliates benefit, are assigned on the basis of allocation		•	
	-,		
Labor and Assets : An equal weighting of each com			
percentage of the whole ((labor % + assets %) ÷ 2) dete			
company. Labor is 12 months ended through Decembe assets at December 31 of the prior year. Eight combina			
allocating services that benefit different companies with		seu ioi	
·	_		
Legislative and Regulatory : The Legislative and	d Regulatory allocation is u	sed to allocate	
costs incurred by BHE's legislative & regulatory groups.	The legislative & regulator	ry	
groups work on a variety of legislative and regulatory su			
of companies within the BHE organization. The Legislat percentages are based on the legislative & regulatory g			
resources spent on these selected companies.	roups estimation of the till	ie aliu	
·			
Information Technology Infrastructure : Allo technology infrastructure owned by the affiliate to other	cates costs related to shar	ed information	
aggregation of various measures of usage of such infra utilized, number of servers utilized, server processing ti		capacity	
unized, number of servers unized, server processing the	iiico, 616.		
Processes: This allocator distributes costs of electronic	c data interchange softwar	e and	
services based on the process count within each affiliat			
Diant : This allocator distributes scate of managing the	corporate incurance functi	on based	
<u>Plant</u> : This allocator distributes costs of managing the on assets for each affiliate.	corporate insurance functi	un baseu	
energy and a second contract with			

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

F		T	I		
Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
Dog#Com	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	004.4/0.4		
PacifiCorp	1\ / =	/ /	2014/Q4		
	FOOTNOTE DATA				
Schedule Page: 429 Line No.: 11 Column: c					
Schedule Page: 429 Line No.: 11 Column: c Accounts charged for BHE: 426.4, 426.5, 923 and 928	3				
Schedule Page: 429 Line No.: 11 Column: d	<u>. </u>				
Excluded from this line are "convenience" payments n	nade to vendors by one ent	ity on behalf			
of, and charged to, other entities within the BHE group	o. Such affiliate charges ref	lect			
the ability to obtain price discounts as a result of large	r purchasing power.				
Excluded from this page are reimbursements by BHE	for payments made by Pag	cifiCorp to its			
employees under the long-term incentive plan ("LTIP") that was maintained by Bl	HE upon			
vesting of the awards. Also excluded from this page a		nents related			
to wages and benefits associated with transferred em	pioyees.				
The convenience payments, the LTIP reimbursements	s and the reimbursements a	associated with			
transferred employees do not constitute "services" as					
Schedule Page: 429 Line No.: 12 Column: b					
This footnote applies to all occurrences of "MEC" on p	oage 429. Complete name i	S			
MidAmerican Energy Company. Schedule Page: 429 Line No.: 12 Column: c					
Accounts charged for MEC: 107, 143, 426.4, 426.5 ar	nd 923.				
Schedule Page: 429 Line No.: 12 Column: d	14 020.				
Excluded from this line are "convenience" payments n					
of, and charged to, other entities within the BHE group					
the ability to obtain price discounts as a result of large constitute "services" as required by this page.	r purchasing power and do	not			
Schedule Page: 429 Line No.: 16 Column: d					
Non-power goods or services provided by Kern River	Gas Transmission Compar	nv are as			
follows:		.,			
Gas transportation services \$3,173,351					
Equipment installation 14,101 \$3,187,452					
Schedule Page: 429 Line No.: 18 Column: c					
Accounts charged for HomeServices of America, Inc.:	184, 501, 502, 506, 539, 5	48, 549,			
557, 560, 561.2, 580, 581, 590, 592, 593, 597, 901, 9					
Schedule Page: 429 Line No.: 22 Column: c					
Accounts charged for Bridger Coal Company: 232, 42	6.5, 501, 909 and 929.				
Schedule Page: 429 Line No.: 24 Column: d PacifiCorp provides Interwest Mining Company with fi	nancial cupport convices as	well oo			
employee benefits for Interwest Mining Company's en					
Interwest Mining Company and are included in the ma					
Company provides to Bridger Coal Company and Ene	ergy West Mining Company				
Schedule Page: 429 Line No.: 26 Column: c	000 000 000				
Accounts charged for BHE: 426.5, 557, 560, 580, 588	, 908, 909, 920 and 921.				
Schedule Page: 429 Line No.: 26 Column: d Excluded from this line are "convenience" payments n	nade to vendors by one ent	ity on hehalf			
of, and charged to, other entities within the BHE group					
the ability to obtain price discounts as a result of large	er purchasing power and do	not			
constitute "services" as required by this page.					
Schedule Page: 429 Line No.: 27 Column: c	7 FOO FOO OOO OOO oood O	04			
Accounts charged for MEC: 426.5, 500, 506, 535, 557 Schedule Page: 429 Line No.: 27 Column: d	7, 580, 588, 909, 920 and 9	21.			
Schedule Page: 429 Line No.: 27 Column: d Excluded from this line are "convenience" payments n	nade to vendors by one ent	ity on behalf			
of, and charged to, other entities within the BHE group					
the ability to obtain price discounts as a result of larger purchasing power and do not					
constitute "services" as required by this page.					
Schedule Page: 429 Line No.: 29 Column: c	400 5 505 557	FCO FOO FOO			
Accounts charged for Kern River Gas Transmission C FERC FORM NO. 1 (ED. 12-87)	Page 450.2	560, 580, 590,			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2014/Q4		
T dolling of p	FOOTNOTE DATA	, ,	2011/01		
	TOOTHOTE DATA				
920, 921 and 930.2.					
Schedule Page: 429 Line No.: 30 Column: c					
Accounts charged for Northern Natural Gas Comp	pany: 426.5, 557, 580, 920 and	l 921.			
Schedule Page: 429 Line No.: 30 Column: d					
Excluded from this line are "convenience" paymer of, and charged to, other entities within the BHE g	its made to vendors by one en	tity on behalf			
the ability to obtain price discounts as a result of la					
constitute "services" as required by this page.	argor purorialing power and de	7 1100			
Schedule Page: 429 Line No.: 31 Column: c					
Accounts charged for NV Energy, Inc.: 557, 560, 5	561.5, 580, 588, 593, 597, 903	, 908, 909,			
920 and 921.					
Schedule Page: 429 Line No.: 32 Column: b This footnote applies to all occurrences of "MEHC	Conada Transmission" on no	ao 420			
Complete name is MEHC Canada Transmission (3P Corporation	ye 429.			
Schedule Page: 429 Line No.: 32 Column: c	2. Co.po.a.c				
Accounts charged for MEHC Canada Transmission	on: 426.5, 557, 560, 580, 920 a	ınd 921.			
Schedule Page: 429 Line No.: 32 Column: d					
Excluded from this line are "convenience" paymer					
of, and charged to, other entities within the BHE g					
the ability to obtain price discounts as a result of la constitute "services" as required by this page.	arger purchasing power and do	TIOL			
Schedule Page: 429 Line No.: 33 Column: b					
BHE U.S. Transmission, LLC was formerly known	as MidAmerican Transmissior	n, LLC.			
Schedule Page: 429 Line No.: 33 Column: c					
Accounts charged for BHE U.S. Transmission, LL	C: 426.5, 557, 560, 580, 588, 9	920 and 921.			
Schedule Page: 429 Line No.: 33 Column: d		titus and back alf			
Excluded from this line are "convenience" paymer of, and charged to, other entities within the BHE g					
the ability to obtain price discounts as a result of la					
constitute "services" as required by this page.	31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Schedule Page: 429 Line No.: 34 Column: d					
Excluded from this line are "convenience" paymer					
of, and charged to, other entities within the BHE g the ability to obtain price discounts as a result of la					
constitute "services" as required by this page.	arger purchasing power and do	Tiot			
Schedule Page: 429 Line No.: 35 Column: b					
This footnote applies to all occurrences of "CE Ca	secnan" on page 429. Comple	te name is CE			
Casecnan Water and Energy Company, Inc.					
Schedule Page: 429 Line No.: 35 Column: d Excluded from this line are "convenience" paymer	ata mada ta yandara by ana an	tity on hoholf			
of, and charged to, other entities within the BHE g					
the ability to obtain price discounts as a result of la					
constitute "services" as required by this page.					
Schedule Page: 429.1 Line No.: 4 Column: d					
Non-power goods or services provided by BNSF F	Railway Company are as follow	VS:			
Rail services \$39,180,671 Right-of-way fees 31,890					
\$39,212,561					
Included in the rail services are amounts related to	o a jointly-owned plant that are	paid			
indirectly to BNSF Railway Company.					
Schedule Page: 429.1 Line No.: 7 Column: c Accounts charged for Wells Fargo & Company: 18		547 560 588			
903, 921 and 928.	,, <u></u> , ,,,,,	o .			
Schedule Page: 429.1 Line No.: 7 Column: d					
Non-power goods or services provided by Wells F		rs:			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2014/Q4
F	FOOTNOTE DATA		
Banking services \$1,782,491	1		
Financial transactions related to energy hedging activity \$1,912,391		29,900	
Schedule Page: 429.1 Line No.: 9 Column: c			
Accounts charged for U.S. Bancorp: 181, 419, 427, 43	1, 537, 557, 903, 920, 928	and 930.2.	

Schedule Page: 429.1 Line No.: 12 Column: b
Complete name is International Business Machines Corporation.

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