Oregon PUC Public Utility Commission

e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	Annual Report 2017 - FERC Form 1
COMPANY NAME:	Pacific Power
DOES REPORT CON	TAIN CONFIDENTIAL INFORMATION? ⊠No □Yes
· ·	submit only the cover letter electronically. Submit confidential information as directed in r the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	⊠OAR OAR 860-027-0045
	Statute
	Order
	Other
Is this report associate	ed with a specific docket/case? No Yes
If yes, enter do	ocket number: RE 68
List applicable Key W Annual Report 2017 I	Vords for this report to facilitate electronic search: FERC Form 1
	Illy file with the PUC Filing Center: nual Fee Statement form and payment remittance or

- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



May 1, 2018

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, Oregon 97301-3398

Attn: Filing Center

RE: RE 68—PacifiCorp's FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its FERC Form No. 1 for the year ended December 31, 2017.

It is respectfully requested that any information requests regarding this filing be addressed as follows:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon, 97232

Informal questions may be directed to me at (503) 813-6583.

Sincerely,

Natasha Siores

Manager, Regulatory Affairs

Enclosure

THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2017/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-qas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION					
01 Exact Legal Name of Respondent 02 Year/Period of Report					
PacifiCorp		End of	2017/Q4		
03 Previous Name and Date of Change (if	name changed during year)	•			
		1 1			
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zip Code)				
825 N.E. Multnomah Street, Suite 1900,	Portland, OR 97232				
05 Name of Contact Person		06 Title of Contact			
Mark Staehnke		External Reporting	g Director		
07 Address of Contact Person (Street, City	v, State, Zip Code)				
825 N.E. Multnomah Street, Suite 1900,	Portland, OR 97232				
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report		
Area Code	(1) X An Original (2) ☐ A	Resubmission	(Mo, Da, Yr)		
(503) 813-5784			1 1		
	NNUAL CORPORATE OFFICER CERTIFICA	TION			
The undersigned officer certifies that:					
I have examined this report and to the best of my know of the business affairs of the respondent and the finan respects to the Uniform System of Accounts.					
01 Name	03 Signature		04 Date Signed		
Nikki L. Kobliha	5		(Mo, Da, Yr)		
02 Title	Nikki L. Kobliha (Signature on file)	04/13/2018		
Vice President, CFO and Treasurer NIKKI L. KODIINA (Signature on file) 04/13/2018 Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any					
false, fictitious or fraudulent statements as to any matter within its jurisdiction.					

PacifiCorp (1) X An Original (N		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4		
(2) A Resubmission LIST OF SCHEDULES (Electric Utility)		/ /			
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials		202-203	NA	
16	Electric Plant in Service		204-207		
17	Electric Plant Leased to Others		213	NA	
18			214		
19			216		
20	Accumulated Provision for Depreciation of Electric Utility Plant		219		
21	Investment of Subsidiary Companies		224-225		
22	Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	NA	
25	Unrecovered Plant and Regulatory Study Costs		230	NA	
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

Name of Respondent PacifiCorp This Report Is: (1) X An Original (2) A Resultation		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4		
(2) A Resubmission		/ /	Life of		
_	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269		
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	NA	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	52 Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	54 Research, Development and Demonstration Activities		352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	NA	
57	Amounts included in ISO/RTO Settlement Staten	nents	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	NA	
66	Generating Plant Statistics Pages		410-411		

	Name of Respondent PacifiCorp This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2017/				
	LIST OF SCHEDULES (Electric Utility) (continued)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Sched	ule	Reference Page No.	Remarks	
	(a)		(b)	(c)	
67	Transmission Line Statistics Pages		422-423		
68	Transmission Lines Added During the Year		424-425		
69	Substations		426-427		
70	Transactions with Associated (Affiliated) Compar	nies	429		
71	Footnote Data		450		
	Stockholders' Reports Check appropr	riate box:			
	X Two copies will be submitted				
	No annual report to stockholders is pr	epared			

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
	(2) A Resubmission	/ /	End of		
GENERAL INFORMATION					
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge Nikki L. Kobliha, Vice President, Chie	re kept, and address of office w neral corporate books are kept.	here any other corpor			
825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232					
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date when	or trustee took possession, (c) the	ne authority by which			
Not applicable.					
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in each	ch State in which		
PacifiCorp is a United States regulated million retail electric customers, indicustomers in portions of Utah, Oregon, principally engaged in the business of addition to retail sales, PacifiCorp & utilities, energy marketing companies, delivers electricity to customers in Utah to customers in Oregon, Washington	cluding residential, commercia, Wyoming, Washington, Idaho at generating, transmitting, dipuys and sells electricity on financial institutions and cutah, Wyoming and Idaho under	al, industrial, irrigand California. Pacifistributing and sellithe wholesale marketother market participathe trade name Rocky	gation and other EiCorp is Ing electricity. In E with other Dants. PacifiCorp Of Mountain Power		
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not		
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2017/Q4
F	OOTNOTE DATA		

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent PacifiCorp	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Perio	d of Report
racincorp	(2) A Resubmission	//	End of	2017/Q4
	CONTROL OVER RESPOND) DENT		
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.				
Berkshire Hathaway Inc.(a) Berkshire Hathaway Energy Company ("BHE") PPW Holdings LLC (100% controlled by BHE PacifiCorp (100% of common stock held by (a) Berkshire Hathaway Inc., Mr. Walter Scott, J related or affiliated entities) and Mr. Gregory	E) / PPW Holdings LLC) r., a member of BHE's Board of Dir			%,
respectively, of BHE's voting common stock.				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
Pacif		(2) A Resubmission	11	End of2017/Q4	
	CÓRPORATIONS CONTROLLED BY RÉSPONDENT				
at and 2. If any in	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 				
1. Se 2. Di 3. In 4. Jo voting agree Unifo	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	Ref.	
	(a)	(b)	(c)	(d)	
1	Energy West Mining Company	Mining	100		
2	Fossil Rock Fuels, LLC	Mining	100		
3	Glenrock Coal Company	Mining	100		
4	Interwest Mining Company	Management services	100		
5	Pacific Minerals, Inc.	Management services	100		
6	Bridger Coal Company	Mining	66.67		
7	Trapper Mining Inc.	Mining	21.40		
8	PacifiCorp Foundation	Non-profit foundation			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. The Foundation's two directors, are also directors of PacifiCorp.

	of Respondent	This R	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
Pacifi	Corp	(2)	A Resubmission	11	End of
		•	OFFICERS	•	
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in mbent, and the date the change in incumben	surer, a ny other ncumbe	and vice president in c person who performs ent of any position, sho	harge of a principal busine s similar policy making fund	ess unit, division or function ctions.
Line	Title			Name of Office	r Salary for Year
No.	(a)			(b)	for Year (c)
1					
2	Chairman of the Board of Directors				
3	and Chief Executive Officer, PacifiCorp			Gregory E. Abel	
4	President and Chief Executive Officer, Pacific Po	ower		Stefan A. Bird	346,00
5	President and Chief Executive Officer,				
6	Rocky Mountain Power			Cindy A. Crane	346,00
7	Vice President, Chief Financial Officer and Treas	surer,			
8	PacifiCorp			Nikki L. Kobliha	217,07
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 104 Line No.: 1 Column: c

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2017, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d)(f).

Schedule Page: 104 Line No.: 3 Column: b

Gregory E. Abel received no direct compensation from PacifiCorp. PacifiCorp reimbursed Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries.

For further executive compensation information, refer to BHE's Annual Report on Form 10-K, for the year ended December 31, 2017.

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer. For further information, refer to Item 13 in Important Changes During the Year, in this Form No. 1.

Name of Respondent PacifiCorp		(1)	s Ro	eport Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
(2) A Resubmission				A Resubmission DIRECTORS		/ /	
1 Do	port below the information called for concerning each	diracti	or c		hold office	at any time during the year	Include in column (a) approviated
	of the directors who are officers of the respondent.	ullecti	UI C	i the respondent who	neiu onice	at any time during the year.	include in column (a), apprevialed
	esignate members of the Executive Committee by a trip	le ast	teris	sk and the Chairman o	f the Execu	utive Committee by a double	asterisk.
Line No.	Name (and Title) of D	irecto	or			Principal Bus	siness Address
1	(a) PacifiCorp Board of Directors as of December 31	. 201	7:			(1	o)
2	Gregory E. Abel	, = -					
3	(Chairman of the Board of Directors and CEO, Pa	acifiC	orp)	666 Gra	nd Avenue, 29th Floor, Des	Moines, IA 50309
4	Stefan A. Bird						
5	(President and CEO, Pacific Power)				825 N.E.	. Multnomah Street, Suite 2	2000, Portland, OR 97232
6	Cindy A. Crane				4.407.144	and Namely Taxable 10 No. 044	2. O-101-1- O'0- UT 04440
7	(President and CEO, Rocky Mountain Power) Nikki L. Kobliha				1407 VVE	est North Temple, Suite 310	D, Salt Lake City, UT 84116
9	(VP, CFO and Treasurer, PacifiCorp)				825 N.E.	. Multnomah Street, Suite 1	900. Portland. OR 97232
10	Douglas L. Anderson					uth 103rd Street, Omaha, I	
11	Patrick J. Goodman					nd Avenue, 29th Floor, Des	
12	Natalie L. Hocken				825 N.E.	. Multnomah Street, Suite 2	2000, Portland, OR 97232
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 105 Line No.: 2 Column: a

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer. For further information, refer to Item 13 in Important Changes During the Year, in this Form No. 1.

Schedule Page: 105 Line No.: 8 Column: a

Nikki L. Kobliha, Vice President and Chief Financial Officer, was elected as a director of PacifiCorp and appointed as PacifiCorp's Treasurer effective February 1, 2017. For further information, refer to Item 13 in Important Changes During the Year, in this Form No. 1.

Schedule Page: 105 Line No.: 10 Column: a

Douglas L. Anderson, Chief Corporate Counsel of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective January 13, 2017. For further information, refer to Item 13 in Important Changes During the Year, in this Form No. 1.

l .	e of Respondent	This F	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacit	iCorp	(2)		A Resubmission	/ /	End of 2017/Q4			
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does	the respondent have formula rates?				X Yes No				
1. Pl	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncludino e.	j Fl	ERC Rate Schedule or Tari	iff Number and FERC prod	eeding (i.e. Docket No)			
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding					
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643			
2									
3									
4									
5									
6									
7									
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9 10									
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l .	e of Respondent			This Repor	t Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	iCorp				A Resubmission	/ /		End of 2017/Q4		
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does	the respondent f s containing the ir	ile with the Co nputs to the fo	or more frequ	uent)	X Yes					
2. If	yes, provide a list									
Line		Document Date					Schedu	a Rate FERC Rate ule Number or		
No.	Accession No.	\ Filed Date			Description		Tariff N	lumber		
1	20170330-5262		ER17-1347							
3			ER11-3643 ER11-3643							
4	20100323-3024	03/23/2016	LK11-3043							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Revised Depreciation Rates 2017) to be effective 6/1/2017 under FERC Docket No. ER17-1347

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC

Docket No. ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

PacifiCorp submits tariff filing per 35.19(a)(b): FERC Audit Refund Report to be effective

N/A under FERC Docket No. ER11-3643

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent			This Rep			e of Report	Year/Period of Report			
PacifiCorp		(1) X (2)	An Original A Resubmissior	,	o, Da, Yr) / /	End of 2017/Q4				
INFORMATION ON FORMULA RATES Formula Rate Variances										
am 2. The For 3. The imp	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.									
Line No.	Page No(s).	Schedule				Column	Line No			
1	200-201	Summary of Utility Plant & A	ccum Pro	v for Depr			21			
2	204-207	Electric Plant in Service					5			
3	204-207	Electric Plant in Service					5			
4	204-207	Electric Plant in Service					46			
5		Electric Plant in Service				• • • • • • • • • • • • • • • • • • • •	46			
6	204-207 204-207	Electric Plant in Service					75			
7	204-207	Electric Plant in Service					75			
8		Electric Plant in Service					99			
9	204-207	Electric Plant in Service					99			
10	204-207 204-207	Electric Plant in Service					104			
11		Electric Plant in Service					104			
12	204-207	Accum. Prov. for Depr. of El-	ootrio I Itilita	v Plant			20			
13	219	Accum. Prov. for Depr. of El				1	22			
14	219 219	Accum. Prov. for Depr. of El		•			24			
15	219	Accum. Prov. for Depr. of El		•			25			
16	219	Accum. Prov. for Depr. of El		•			26			
17	219	Accum. Prov. for Depr. of El		•			28			
18	219	Accum. Prov. for Depr. of El		•			29			
19	320-323	Electric Operation and Maint		•			185			
20	320-323	Electric Operation and Main		<u> </u>		` '	197			
21	336-337	Depreciation and Amortization		<u>'</u>			7			
22	336-337	Depreciation and Amortization				(d)				
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PeditiCorp (1) An Original // End of 2017/04
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter 'none," "not applicable," or "Na" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Given names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to Such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, are approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any s
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedile in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration, given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing, and interest of commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available, period of contracts, and other part
accordance with the inquiries. Each inquiry should be answered. Enter "none." "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarant

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 1.The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	<u>Fee</u>
California (1)			
None			
Idaho (2)			
Arco	05/03/2017	05/03/2037	
(3)			
Oregon (3) Bend	12/01/2017	02/21/2019	5.0%
Bonanza	12/01/2017 04/11/2017	03/31/2018 04/11/2027	5.0%
Corvallis	09/05/2017	09/05/2027	5.0%
Enterprise	07/07/2017	07/07/2027	7.0%
Lakeview	07/01/2017	06/30/2027	7.0%
Lostine	04/26/2017	04/26/2037	7.0%
Malin	06/29/2017	06/29/2027	5.0%
Maywood Park	09/05/2017	09/05/2037	7.0%
Metolius	06/28/2017	06/28/2037	5.0%
Millersburg	06/02/2017	06/02/2027	5.0%
Myrtle Creek	06/02/2017	06/02/2027	7.0%
Oakland	07/28/2017	07/28/2027	3.5%
Redmond	07/28/2017	07/28/2022	7.0%
Riddle	10/30/2017	10/30/2027	5.0%
Tangent	04/11/2017	04/11/2027	7.0%
Wallowa	09/15/2017	09/15/2037	3.5%
	05,10,201,	03/12/2027	2.270
Utah (4)	02/22/2015	00/00/000	
Alta	02/22/2017	02/22/2022	_
Cottonwood Heights	08/07/2017	08/07/2027	_
Farmington	01/01/2017	01/01/2022	_
Garfield County	04/03/2017	04/03/2037	_
Highland	07/28/2017	07/28/2027	_
Millcreek	08/04/2017	08/04/2037	
Morgan County	03/27/2017	03/27/2027	_
Moroni North Ondon	04/06/2017	04/06/2047	_
North Ogden Paradise	02/27/2017	02/27/2027	_
	05/01/2017	05/01/2037	_
Piute County South Weber	04/03/2017 06/27/2017	04/03/2037 06/27/2027	_
Springdale	03/21/2017	03/21/2027	_
Uintah	09/07/2017	09/07/2027	_
Willard	02/02/2017	02/02/2027	_
willard	02/02/2017	02/02/2027	_
Washington (4)			
Tieton	12/15/2017	12/15/2037	_
Wyoming (5)			
Casper	10/03/2017	12/31/2017	5.0%
Hanna	05/02/2017	05/02/2037	4.0%
Superior	01/20/2017	01/20/2042	3.0%

 $^{(1) \}quad \text{In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.}$

⁽²⁾ In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

⁽³⁾ In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

⁽⁴⁾ In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

⁽⁵⁾ In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None.

ITEM 3.

In December 2016, PacifiCorp sold certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority and recorded the sale in Account 102, Electric plant purchased or sold. In August 2017, the Federal Energy Regulatory Commission ("FERC") approved the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000 as filed by PacifiCorp in April 2017. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2016.

ITEM 4.

None.

ITEM 5.

In April 2017, PacifiCorp filed its 2017 Integrated Resource Plan ("IRP") with state commissions. The IRP includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet and energy efficiency measures to meet future customer needs. The estimated \$3 billion plan set to be in place by 2020, also incorporates building an additional transmission line segment to facilitate the expansion of wind generation.

Refer to pages 424-425, Transmission lines added or altered during the year, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2017.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of December 31, 2017, PacifiCorp had \$80 million of short-term debt outstanding at a weighted average interest rate of 1.83%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Idaho Public Utilities Commission ("IPUC") Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017 and Docket No. ES18-3-000, dated December 20, 2017, letter order effective January 1, 2018 through December 31, 2019.
- Oregon Public Utility Commission ("OPUC") Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 6 of Notes to Financial Statements, in this Form No. 1.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
•	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

State commission authorizations for future issuances are as follows:

- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

As of December 31, 2017, PacifiCorp had \$216 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$213 million plus interest. These letters of credit were fully available as of December 31, 2017 and expire periodically through March 2019.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2017, PacifiCorp estimated it would be able to issue up to \$10.1 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 7 of Notes to Financial Statements, in this Form No. 1.

ITEM 7.

None.

ITEM 8.

For the year ended December 31, 2017, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Financial Impact (2)
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2017	\$ 59,745
IBEW 57 Laramie (WY)	1.03%	06/26/2017	5,682
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2017	1,459,183
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2017	684,299
IBEW 125 (OR, WA)	1.89%	01/26/2017	514,899
IBEW 659 (OR, CA)	1.36%	04/26/2017	429,251
UWUA 127 (WY)	0.53%	09/26/2017	247,484
UWUA 197 (OR)	0.93%	09/06/2017	14,064
Total			<u>\$ 3,414,607</u>

Tetimoted Americal

⁽¹⁾ This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

⁽²⁾ The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
PacifiCorp	(2) _ A Resubmission	11	2017/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 9.

Refer to Note 13 of Notes to Financial Statements, in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

In March 2018, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$18.0 million to PacifiCorp.

For the year ended December 31, 2017, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, paid a dividend of \$27.0 million to PacifiCorp. In addition, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$5.2 million of dividends, consisting of \$3.4 million unappropriated retained earnings distribution and \$1.8 million return of capital to PacifiCorp.

Refer to page 429, Transactions with associated (affiliated) companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2017, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

Nikki L. Kobliha, Vice President and Chief Financial Officer, was elected as a director of PacifiCorp and appointed as PacifiCorp's Treasurer effective February 1, 2017.

Douglas L. Anderson, Chief Corporate Counsel of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective January 13, 2017.

ITEM 14.

Not applicable.

Deloitte.

Deloitte & Touche LLP U.S. Bancorp Tower 111 Southwest Fifth Avenue Suite 3900 Portland, OR 97204-3642 USA

Tel:+1 503 222 1341 Fax:+1 503 224 2172 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2017, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

ELOITTE + TWEHE LLP

April 13, 2018

Name	e of Respondent	This Report Is:			Year/l	Period of Report
PacifiC	Corp	(1) 🛛 An Original	,	lo, Da, Yr)		0047/04
		(2) A Resubmission	/ /		End o	f <u>2017/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)		
Line				Current		Prior Year
No.			Ref.	End of Qua		End Balance
	Title of Account (a)		Page No.	Balan	ce	12/31
1	UTILITY PLA	NT	(b)	(c)		(d)
2	Utility Plant (101-106, 114)		200-201	27 861	,824,875	27,271,434,702
3	Construction Work in Progress (107)		200-201	-	5,995,960	655,882,614
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201	+	3,820,835	27,927,317,316
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108		200-201	+	,826,872	9,693,954,266
6	Net Utility Plant (Enter Total of line 4 less 5)	-, -,		+	5,993,963	18,233,363,050
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			18,236	5,993,963	18,233,363,050
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				3,710,649	13,733,068
19	(Less) Accum. Prov. for Depr. and Amort. (122)			3	3,045,138	2,987,502
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)		224-225	186	5,007,067	200,451,214
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229	07	0	0 000 115
24	Other Investments (124)			97	7,005,097	99,989,115
25	Sinking Funds (125)				0	0
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			5	5,835,163	6,428,837
29	Special Funds (Non Major Only) (129)			-	0	0,420,037
30	Long-Term Portion of Derivative Assets (175)				766,962	2,153,282
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines	\		300),349,728	319,837,942
33	CURRENT AND ACCR	,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)			4	,805,006	14,877,880
36	Special Deposits (132-134)			9	,003,656	8,880,097
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			8	3,735,365	32,867
39	Notes Receivable (141)			2	2,730,593	2,458,965
40	Customer Accounts Receivable (142)			419	,318,429	388,665,430
41	Other Accounts Receivable (143)			46	5,887,023	43,345,202
42	(Less) Accum. Prov. for Uncollectible AcctCre-	` ,		9	,773,266	7,116,112
43	Notes Receivable from Associated Companies	` ,			0	1,673,326
44	Accounts Receivable from Assoc. Companies (146)			3,462,590	24,733,333
45	Fuel Stock (151)		227	197	7,499,391	214,693,832
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227	005	0	0
48	Plant Materials and Operating Supplies (154)		227	235	5,276,870	228,261,286
49	Merchandise (155)		227 227		0	0
50 51			202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
J2	7.110.17411000 (100.114114 100.2)		220 223		<u> </u>	
		+		•		

Name	e of Respondent	This Report Is:			r/Period of Report
PacifiCorp		(1) ☒ An Original	(Mo, Da, Yr)		
	•	(2) A Resubmission	/ / End o		of <u>2017/Q4</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)					ed)
Line		,		Current Year	Prior Year
Line No.			Ref.	End of Quarter/Yea	r End Balance
INO.	Title of Account		Page No.	Balance	12/31
	(a)		(b)	(c)	(d)
53	(Less) Noncurrent Portion of Allowances				0 0
54	Stores Expense Undistributed (163)		227		0 0
55	Gas Stored Underground - Current (164.1)	opping (464.2.464.2)			0 0
56 57	Liquefied Natural Gas Stored and Held for Proc Prepayments (165)	essing (164.2-164.3)		75,998,32	65,837,449
58	Advances for Gas (166-167)			75,996,32	05,657,449
59	Interest and Dividends Receivable (171)				0 0
60	Rents Receivable (172)			1,343,21	0 1,658,607
61	Accrued Utility Revenues (173)			255,154,00	+
62	Miscellaneous Current and Accrued Assets (17-	4)		200,101,00	0 0
63	Derivative Instrument Assets (175)	.,		8,996,26	2 20,541,832
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		766,96	
65	Derivative Instrument Assets - Hedges (176)				0 0
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0 0
67	Total Current and Accrued Assets (Lines 34 three			1,328,670,49	1 1,281,335,712
68	DEFERRED DE				
69	Unamortized Debt Expenses (181)			26,785,39	8 29,888,534
70	Extraordinary Property Losses (182.1)		230a	(0 0
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	(0 0
72	Other Regulatory Assets (182.3)		232	1,055,465,46	1 1,538,109,950
73	Prelim. Survey and Investigation Charges (Elec	tric) (183)		510,56	7 978,052
74	Preliminary Natural Gas Survey and Investigation	on Charges 183.1)			0 0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0 0
76	Clearing Accounts (184)				0 0
77	Temporary Facilities (185)			-23,32	7 -21,901
78	Miscellaneous Deferred Debits (186)		233	76,159,71	1 61,472,266
79	Def. Losses from Disposition of Utility Plt. (187)			(0
80	Research, Devel. and Demonstration Expend. (188)	352-353	(0 0
81	Unamortized Loss on Reaquired Debt (189)			5,139,79	
82	Accumulated Deferred Income Taxes (190)		234	836,588,16	
83	Unrecovered Purchased Gas Costs (191)				0 0
84	Total Deferred Debits (lines 69 through 83)			2,000,625,76	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			21,866,639,94	8 22,012,602,336
-				+	•

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 43 Column: d

Represents amounts due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2016, the interest rate on the outstanding loan balance was 0.96%.

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2017, Account 146, Accounts receivable from associated companies, included \$71,800,895 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2016, Account 146, Accounts receivable from associated companies, included \$18,474,407 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent This Report is:			eport is:	Date of F		Year/l	Period of Report
PacifiC	Corp	(1) x	An Original	(mo, da,	yr)		0047/04
		(2)	A Resubmission	/ /		end of	f2017/Q4
	COMPARATIVE E	BALANCE	SHEET (LIABILITIE:	S AND OTHE	R CREDI	TS)	
Line				5 (Curren		Prior Year
No.	Title of Associate			Ref.	End of Qu		End Balance
	Title of Account (a)			Page No. (b)	Bala (d		12/31 (d)
1	PROPRIETARY CAPITAL			(6)	,,	,,	(u)
2	Common Stock Issued (201)			250-251	3.41	17,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251	3,41	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			200 201		0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,10	02,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252	,	0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	4	11,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119		34,484,352	2,803,600,023
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	10	04,337,295	116,946,442
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)	-1	15,266,178	-12,594,198
16	Total Proprietary Capital (lines 2 through 15)				7,55	54,861,860	7,389,258,658
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	7,04	11,475,000	7,093,197,000
19	(Less) Reaquired Bonds (222)			256-257		0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22					47,048	58,074
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (2	26)		1	10,464,531	11,483,368
24	Total Long-Term Debt (lines 18 through 23)				7,03	31,057,517	7,081,771,706
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				1	18,233,170	21,090,034
27	Accumulated Provision for Property Insurance					6,095,041	0
28	Accumulated Provision for Injuries and Damage	· ,				13,502,436	-1,507,842
29	Accumulated Provision for Pensions and Benef					67,737,085	364,084,317
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			3	34,624,221	36,933,054
31	Accumulated Provision for Rate Refunds (229)	1.111.1				5,099,189	0 05 100 050
32	Long-Term Portion of Derivative Instrument Lia		4		2	24,804,055	25,100,250
33 34	Long-Term Portion of Derivative Instrument Lia	bilities - He	ages		20	14 000 520	0 214,786,003
35	Asset Retirement Obligations (230) Total Other Noncurrent Liabilities (lines 26 through	ugh 24)				14,900,520 34,995,717	660,485,816
36	CURRENT AND ACCRUED LIABILITIES	ugii 54)			40	54,995,717	000,403,610
37	Notes Payable (231)				,	30,000,000	270,000,000
38	Accounts Payable (232)					36,508,588	377,797,383
39	Notes Payable to Associated Companies (233)					9,005,123	0.77,707,000
40	Accounts Payable to Associated Companies (2				14	46,997,905	148,165,802
41	Customer Deposits (235)	 				17,576,366	45,984,008
42	Taxes Accrued (236)			262-263		16,331,988	42,398,601
43	Interest Accrued (237)					19,870,086	118,648,155
44	Dividends Declared (238)					40,475	40,475
45	Matured Long-Term Debt (239)					0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT®)ntinued) Comparison	Name of Respondent This Report is:			Date of Report		Year/Period of Report		
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) intinued) Comparative Balance	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		<u> </u>	, ,	yr)		0047/04	
Ref. Ref. Page No. Ref. Ref. Page No. (c) (d) (d			(2)	A Resubmission	/ /		end o	of <u>2017/Q4</u>
Ref. Page No.		COMPARATIVE B	ALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinue	d)
No. Title of Account (a)	Line				Dof	l .		
(a) (b) (c) (d) 46 Matured Interest (240) 0 47 Tax Collections Payable (241) 19,610,180 20,491 48 Miscellaneous Current and Accrued Liabilities (242) 83,984,662 76,486 49 Obligations Under Capital Leases-Current (243) 2,004,747 5,936 50 Derivative Instrument Liabilities (244) 38,902,575 28,457 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,293 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,255 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 <td>No.</td> <td>Title of Account</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	No.	Title of Account						
46 Matured Interest (240) 0 47 Tax Collections Payable (241) 19,610,180 20,493 48 Miscellaneous Current and Accrued Liabilities (242) 83,984,662 76,466 49 Obligations Under Capital Leases-Current (243) 2,004,747 5,938 50 Derivative Instrument Liabilities (244) 38,902,575 28,45 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,293 55 DEFERRED CREDITS 1,006,028,640 1,109,293 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,256 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Regulatory Liabilities (254)					-			
47 Tax Collections Payable (241) 19,610,180 20,493 48 Miscellaneous Current and Accrued Liabilities (242) 83,984,662 76,468 49 Obligations Under Capital Leases-Current (243) 2,004,747 5,936 50 Derivative Instrument Liabilities (244) 38,902,575 28,457 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,293 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,253 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,255 60	46 M				(~)	(-		0
48 Miscellaneous Current and Accrued Liabilities (242) 83,984,662 76,466 49 Obligations Under Capital Leases-Current (243) 2,004,747 5,936 50 Derivative Instrument Liabilities (244) 38,902,575 28,45 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 1,006,028,640 1,109,293 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,293 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,250 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,255 60 Other Regulatory Liabilities (254) 278						1	-	20,497,658
49 Obligations Under Capital Leases-Current (243) 2,004,747 5,938 50 Derivative Instrument Liabilities (244) 38,902,575 28,455 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,256 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 0 272,277 <			242)					76,469,862
50 Derivative Instrument Liabilities (244) 38,902,575 28,45 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,256 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63		,						5,938,747
51 (Less) Long-Term Portion of Derivative Instrument Liabilities 24,804,055 25,100 52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,259 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,840 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,137 65 Total			<i>)</i>					28,451,943
52 Derivative Instrument Liabilities - Hedges (245) 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,250 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 204,360,620 176,250 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,840 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,137 64 Accum. Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,795			ent Liahilitie	29				25,100,250
53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,250 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793			One Liabilitie	,,,		-	0	20,100,200
54 Total Current and Accrued Liabilities (lines 37 through 53) 1,006,028,640 1,109,292 55 DEFERRED CREDITS 36,720,467 32,324 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,258 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793			ent Liabilitie	es-Hedges			0	0
55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,258 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,848 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793				or Hougoo		1.00	06 028 640	1,109,292,384
56 Customer Advances for Construction (252) 36,720,467 32,324 57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,259 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,250 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,990 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,970 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,790			mough oo,			1,00	30,020,010	1,100,202,001
57 Accumulated Deferred Investment Tax Credits (255) 266-267 15,670,323 18,250 58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793							36 720 467	32,324,218
58 Deferred Gains from Disposition of Utility Plant (256) 0 59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,848 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793		• • • • • • • • • • • • • • • • • • • •	(255)		266-267			18,259,559
59 Other Deferred Credits (253) 269 204,360,620 176,253 60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,846 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793			· ,		200 201			10,200,000
60 Other Regulatory Liabilities (254) 278 2,101,876,268 115,848 61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793		· · · · · · · · · · · · · · · · · · ·	(269	20		176,253,764
61 Unamortized Gain on Reaquired Debt (257) 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793		• • •						115,848,090
62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 185,416,334 306,993 63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,973 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,133 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793					210	2,10		1 10,040,090
63 Accum. Deferred Income Taxes-Other Property (282) 2,972,737,275 4,518,977 64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,137 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793		. , ,	281)		272-277	15	-	306,993,377
64 Accum. Deferred Income Taxes-Other (283) 272,914,927 603,137 65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793		,	<u> </u>		LIL LII			
65 Total Deferred Credits (lines 56 through 64) 5,789,696,214 5,771,793			(202)					603,137,231
		. ,						5,771,793,772
		· · · · · · · · · · · · · · · · · · ·	I IITY (lines	16 24 35 54 and 65)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 28 Column: d

As of December 31, 2016, Account 228.2, Accumulated provision for injuries and damages, included expected insurance recoveries.

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2017, the interest rate on the outstanding loan balance was 1.83%.

1. Repo data in c 2. Enter 3. Repo the quar 4. Repo quarter 1 5. If add Annual c 5. Do no 6. Repo a utility c 7. Repo Line No. 1 U 2 O 3 O 4 O 5 M 6 D 6 D 6 D 6 D 6 D 6 D 6 D 6 D 6 D 6	ort in column (c) the current year to date balance. column (k). Report in column (d) similar data for in column (e) the balance for the reporting quart in column (g) the quarter to date amounts for exter to date amounts for other utility function for the in column (h) the quarter to date amounts for exter to date amounts for other utility function for the patients of the date amounts for other utility function for the patients are needed, place them in a foother or Quarterly if applicable of the patients are found to columns (e) and (for the patients).	Column (c) equals the previous year. T ter and in column (f) electric utility functio he current year qual electric utility functio prior year quarter. Inote.	This informa) the baland on; in colum rter. on; in colum	adding the data intion is reported in the same the for the same the first of the quarter the first of the fir	n the annual filing aree month period o date amounts fo	only. I for the prior year or gas utility, and	r. in column (k)					
1. Repo data in c 2. Enter 3. Repo the quart 4. Repo quarter 4 5. If add Annual c 5. Do no 6. Repo a utility c 7. Repo Line No. 1 U 2 O 3 O 4 O 5 M 6 De 7 De 8 Ar 9 Ar 10 Ar	ort in column (c) the current year to date balance. It column (k). Report in column (d) similar data for in column (e) the balance for the reporting quarter in column (g) the quarter to date amounts for exter to date amounts for other utility function for the incolumn (h) the quarter to date amounts for extending the date amounts for other utility function for the political columns are needed, place them in a fooler or Quarterly if applicable of report fourth quarter data in columns (e) and (in the amounts for accounts 412 and 413, Revenues department. Spread the amount(s) over lines 2.2.	the previous year. T ter and in column (f) electric utility functio he current year qual electric utility functio prior year quarter. tnote. f) s and Expenses from thru 26 as appropria	This informa) the baland on; in colum rter. on; in colum	ation is reported in the for the same the n (i) the quarter to n (j) the quarter to	n the annual filing aree month period o date amounts fo	only. I for the prior year or gas utility, and	r. in column (k)					
7. Repo Line No. 1 U 2 O 3 O 4 O 5 M 6 D 7 D 8 Ar 9 Ar 10 Ar			ate Include	Quarterly 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to								
Line No. 1 UT 2 OF 1 OF	ort amounts in account 414, Other Utility Operatir	ig income, in the sai				d (d) totals.						
1 U ⁻ 2 O ₁ 3 O ₁ 4 O ₁ 5 M 6 De 7 De 8 Ar 9 Ar 10 Ar		1	ıme mannei I	r as accounts 412	Total	Current 3 Months	Prior 3 Months					
2 O ₁ 3 O ₁ 4 O ₁ 5 M. 6 D ₆ 7 D ₆ 8 Ar 9 Ar 10 Ar				Current Year to	Prior Year to	Ended	Ended					
2 O ₁ 3 O ₁ 4 O ₁ 5 M. 6 D ₆ 7 D ₆ 8 Ar 9 Ar 10 Ar			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only					
2 O ₁ 3 O ₁ 4 O ₁ 5 M. 6 D ₆ 7 D ₆ 8 Ar 9 Ar 10 Ar	Title of Account	F	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter					
2 O ₁ 3 O ₁ 4 O ₁ 5 M. 6 D ₆ 7 D ₆ 8 Ar 9 Ar 10 Ar	(a) TILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)					
3 Ol 4 Ol 5 M. 6 De 7 De 8 Ar 9 Ar 10 Ar	perating Revenues (400)		300-301	5,242,965,626	5,201,080,711							
4 Ol 5 M. 6 De 7 De 8 Ar 9 Ar 10 Ar	perating Expenses		300-301	3,242,703,020	3,201,000,711							
5 M: 6 De 7 De 8 Ar 9 Ar 10 Ar	perating Expenses (401)		320-323	2,425,109,768	2,446,363,957							
6 De 7 De 8 Ar 9 Ar 10 Ar	laintenance Expenses (402)		320-323	400,069,497	399,131,517							
7 De 8 Ar 9 Ar 10 Ar	epreciation Expense (403)		336-337	727,650,690	709,094,974							
8 Ar 9 Ar 10 Ar	epreciation Expense for Asset Retirement Costs (403.1)		336-337	, , , , , , , , , , , , , , , , , , , ,	767,671,771							
9 Ar 10 Ar	mort. & Depl. of Utility Plant (404-405)		336-337	41,396,782	38,577,000							
10 Ar	mort. of Utility Plant Acq. Adj. (406)		336-337	5,083,195	5,083,195							
	mort. Property Losses, Unrecov Plant and Regulatory Stud			2,020,112	2,232,113							
11 Ar	mort. of Conversion Expenses (407)	, ,										
12 R	egulatory Debits (407.3)			150,507	150,507							
13 (L	Less) Regulatory Credits (407.4)											
	axes Other Than Income Taxes (408.1)		262-263	196,653,710	189,632,535							
15 In	ncome Taxes - Federal (409.1)		262-263	237,993,786	199,451,072							
16	- Other (409.1)		262-263	40,955,946	36,762,420							
17 Pr	rovision for Deferred Income Taxes (410.1)	23	34, 272-277	1,065,406,630	749,775,939							
18 (L	Less) Provision for Deferred Income Taxes-Cr. (411.1)	23	34, 272-277	987,845,373	645,592,915							
19 In	vestment Tax Credit Adj Net (411.4)		266	-3,698,228	-4,341,401							
20 (L	ess) Gains from Disp. of Utility Plant (411.6)											
21 Lo	osses from Disp. of Utility Plant (411.7)											
22 (L	ess) Gains from Disposition of Allowances (411.8)			178	188							
23 Lo	osses from Disposition of Allowances (411.9)											
24 Ad	ccretion Expense (411.10)											
25 TO	OTAL Utility Operating Expenses (Enter Total of lines 4 thro	u 24)		4,148,926,732	4,124,088,612							
26 N	et Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	ne 27		1,094,038,894	1,076,992,099							

Name of Respondent		This Report Is: (1) X An Original	An Original (Mo Da Vr)				
PacifiCorp	(1) A Resubmission (No, Da, 11) End of 20					'Q4	
		STATEMENT OF INC		AR (Continued)	<u> </u>		
9. Use page 122 for impo	ortant notes regarding the sta			(
10. Give concise explana	tions concerning unsettled ra	ate proceedings where a	contingency exists				
	mers or which may result in						
=	to which the contingency rela			anation of the major fac	tors which affect the rights	of the	
utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate							
proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, incompared to the adjustment of the							
and expense accounts.							
	g in the report to stokholders						
	concise explanation of only t						
	cations and apportionments				ollar effect of such changes	S.	
	if the previous year's/quarter' sufficient for reporting addition	=			o information in a footnate	o to	
this schedule.	difficient for reporting addition	iai utility departments, su	рріў іне арргорнаі	e account titles report ti	ie iniornation in a loothote	5 10	
ELECT	RIC UTILITY	GAS (JTILITY		OTHER UTILITY		
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to	Date Current Year to Da	ate Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)	(k)	(I)		
						1	
5,242,965,626	5,201,080,711					2	
						3	
2,425,109,768	2,446,363,957					4	
400,069,497	399,131,517					5	
727,650,690	709,094,974					6	
121,000,000	7 00,00 1,01 1					7	
41,396,782	38,577,000					8	
5,083,195	5,083,195					9	
						10	
						11	
150,507	150,507					12	
						13	
196,653,710	189,632,535					14	
237,993,786	199,451,072					15	
40,955,946	36,762,420					16	
1,065,406,630	749,775,939					17	
987,845,373	645,592,915					18	
-3,698,228	-4,341,401					19	
0,000,220	1,011,101					20	
						21	
470	400					_	
178	188					22	
						23	
						24	
4,148,926,732	4,124,088,612					25	
1,094,038,894	1,076,992,099					26	
	<u> </u>		ļ	<u> </u>			

	FiCorp (1)	X An Original A Resubmission	(1	Mo, Da, Yr)	End of	2017/Q4
	ļ ` '			, ,		
	STATEME	NT OF INCOME FOR T		,	Current 3 Months	Prior 3 Months
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Current Yea	r Previous Yea	Ended Quarterly Only	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,094,038,8	394 1,076,992,0	20	
	Other Income and Deductions		1,074,030,0	1,070,772,0	,,,	
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,280,8	1,554,6	11	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416	6)	3,080,3	394 1,617,6°	14	
	Revenues From Nonutility Operations (417)					
	(Less) Expenses of Nonutility Operations (417.1)		110,8	-		
	Nonoperating Rental Income (418)		263,0			
	Equity in Earnings of Subsidiary Companies (418.1)	119	17,814,2			
	Interest and Dividend Income (419)		7,989,0	-		
	Allowance for Other Funds Used During Construction (419.1) Miscellaneous Nonoperating Income (421)		19,939,3 2,280,4			
	Gain on Disposition of Property (421.1)		2,280,2			
	TOTAL Other Income (Enter Total of lines 31 thru 40)		48,675,5			
	Other Income Deductions		40,073,0	713 37,703,0.	20	
	Loss on Disposition of Property (421.2)		53,8	395 29,6	54	
	Miscellaneous Amortization (425)		1,328,5	-		
45			3,297,3	-		
46			-8,228,4			
47	Penalties (426.3)		-22,8		00	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,427,5	597 1,710,49	97	
49	Other Deductions (426.5)		6,007,5	522 13,228,39	91	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,863,5	12,587,50)4	
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	314,1	04 280,89	99	
	Income Taxes-Federal (409.2)	262-263	997,9			
	Income Taxes-Other (409.2)	262-263	135,5			
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	90,136,2			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	88,460,7	^{'86} 103,275,2	15	
	Investment Tax Credit AdjNet (411.5)		272.1	// 211.4	70	
	(Less) Investment Tax Credits (420) TOTAL Taxes on Other Income and Deductions (Total of lines 52-5)	0)	373,1 2,749,8			
	Net Other Income and Deductions (Total of lines 41, 50, 59)	0)	42,062,1			
	Interest Charges		42,002,	32 40,743,23		
	Interest on Long-Term Debt (427)		360,014,4	359,474,8	30	
	Amort. of Debt Disc. and Expense (428)		4,121,9			
	Amortization of Loss on Reaquired Debt (428.1)		639,5			
	(Less) Amort. of Premium on Debt-Credit (429)		11,0	026 11,03	26	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		24,9	990 9,1	37	
68	Other Interest Expense (431)		14,124,3			
	(Less) Allowance for Borrowed Funds Used During Construction-Cr	. (432)	11,250,3			
	Net Interest Charges (Total of lines 62 thru 69)		367,663,9		_	
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		768,437,0	762,510,39	94	
	Extraordinary Items					
	Extraordinary Income (434) (Locs) Extraordinary Doductions (435)					
	(Less) Extraordinary Deductions (435) Net Extraordinary Items (Total of line 73 less line 74)					
	Income Taxes-Federal and Other (409.3)	262-263				
	Extraordinary Items After Taxes (line 75 less line 76)	202-203			+	
	Net Income (Total of line 71 and 77)		768,437,0	762,510,3	94	
-	,		, , ,	: =,: : 3,0		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2017/Q4
F	OOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2017 and 2016, depreciation expense associated with transportation equipment was \$15,045,329 and \$14,483,977, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2017 and 2016, payroll taxes were \$39,077,979 and \$38,739,981, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

	ame of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Tod of 2017/Q4									
Pacif	iCorp	(2)		A Resubmission	1/	,	End of			
			ΙTΕ	MENT OF RETAINED EARI	NINGS					
2. Roundis	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 									
	439 inclusive). Show the contra primary account affected in column (b)									
 State the purpose and amount of each reservation or appropriation of retained earnings. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow 										
	edit, then debit items in that order.	Laiiii	ıı ıy:	s, reflecting adjustifients	to the opening	y Dalarice C	ii retaineu	earnings. Follow		
_	now dividends for each class and series of ca	apital s	stoc	ck.						
	now separately the State and Federal income									
	xplain in a footnote the basis for determining rent, state the number and annual amounts to									
	any notes appearing in the report to stockhol									
	, , , , , , , , , , , , , , , , , , , ,				,					
						Curre	ent	Previous		
						Quarter/		Quarter/Year		
Lina	Itom				ontra Primary ount Affected	Year to		Year to Date		
Line No.	Item (a)			ACC	(b)	Balan (c)	ce	Balance (d)		
110.	UNAPPROPRIATED RETAINED EARNINGS (Ac	count 2	216	1	(6)	(6)		(d)		
1	Balance-Beginning of Period					2,778	3,346,006	2,861,256,994		
	Changes									
3	Adjustments to Retained Earnings (Account 439)									
4										
5 6										
7										
8										
9	TOTAL Credits to Retained Earnings (Acct. 439)									
10										
11										
12 13										
14										
	TOTAL Debits to Retained Earnings (Acct. 439)									
	Balance Transferred from Income (Account 433 le	ess Acc	cour	nt 418.1)		750	0,622,803	744,658,503		
	Appropriations of Retained Earnings (Acct. 436)							(
	Appropriation of excess earnings at certain hydro-	electric	ge	nerating facilities	215.1	-10	0,591,983	(8,918,577)		
19 20										
21										
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)				-10	0,591,983	(8,918,577)		
	Dividends Declared-Preferred Stock (Account 437	7)								
	Preferred Stock, various series and rates				238		-161,902	(161,902)		
25 26										
27										
28										
	TOTAL Dividends Declared-Preferred Stock (Acc						-161,902	(161,902)		
	Dividends Declared-Common Stock (Account 438	3)			000	200		/ 075 000 000		
31 32	Common Stock				238	-600	0,000,000	(875,000,000)		
33										
34										
35										
	TOTAL Dividends Declared-Common Stock (Acct				_		0,000,000	(875,000,000)		
	Transfers from Acct 216.1, Unapprop. Undistrib. S		ary	Earnings	216.1		0,423,428	56,510,988		
38	Balance - End of Period (Total 1,9,15,16,22,29,36 APPROPRIATED RETAINED EARNINGS (Accou)			2,948	3,638,352	2,778,346,006		
39	The state of the s	10	,							
40										

	e of Respondent iCorp	(1)	Report Is: X An Original		Date of Ro (Mo, Da, `		Year/ End c	Period of Report of2017/Q4
	(2) A Resubmission // STATEMENT OF RETAINED EARNINGS							
	1. Do not report Lines 49-53 on the quarterly version.							
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.							
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 -							
	439 inclusive). Show the contra primary account affected in column (b)							
4. St	4. State the purpose and amount of each reservation or appropriation of retained earnings.							
	5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow							
,	edit, then debit items in that order.		4 a a l .					
	now dividends for each class and series of ca now separately the State and Federal income			200011	int 420 Adii	ictmonte to	Potoinod	Earnings
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockhol							
						Curre	nt	Previous
						Quarter/		Quarter/Year
					ntra Primary	Year to	Date	Year to Date
Line	Item			Accou	unt Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
41								
42								
43 44								
	TOTAL Appropriated Retained Earnings (Account	215)						
	APPROP. RETAINED EARNINGS - AMORT. Res		ederal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Fede	eral (Acct. 215.1)			35	5,846,000	25,254,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	5.1) (To	otal 45,46)			35	5,846,000	25,254,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total	38, 47) (216.1)			2,984	4,484,352	2,803,600,023
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	ARY EA	ARNINGS (Account					
	Report only on an Annual Basis, no Quarterly							
49	Balance-Beginning of Year (Debit or Credit)					116	5,946,442	155,605,539
50	Equity in Earnings for Year (Credit) (Account 418	1)				17	7,814,281	17,851,891
51	(Less) Dividends Received (Debit)							
52	Transfers to/from Unappropriated Retained Earning	ngs (Acc	count 216)				0,423,428	(56,510,988)
53	Balance-End of Year (Total lines 49 thru 52)					104	4,337,295	116,946,442
						<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2017 and dividends on preferred stock during the year ended December 31, 2017 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161,902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2016 and dividends on preferred stock during the year ended December 31, 2016 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23 976	\$161 902

Schedule Page: 118 Line No.: 37 Column: c

During the year ended December 31, 2017, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$27,000,000
Fossil Rock Fuels, LLC	3,394,000
Trapper Mining Inc.	29,428
	\$30 423 428

Schedule Page: 118 Line No.: 37 Column: d

During the year ended December 31, 2016, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$55,000,000
Fossil Rock Fuels, LLC	1,430,267
Trapper Mining Inc.	80,721
	\$56 510 988

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

	e of Respondent fiCorp	This (1)	Report Is: X An Original		Date of Report Year/P (Mo, Da, Yr) End of		of Report 2017/Q4
i acii	1001p	(2)	A Resubmission		/ /		
	STATEMENT OF CASH FLOWS						
invest	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and						
Cash	Equivalents at End of Period" with related amounts on the	Balan	ce Sheet.		·		
	perating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials						s should be
(4) Inv	vesting Activities: Include at Other (line 31) net cash outflo	w to a	equire other companies. Prov	ride a re	econciliation of assets acquired	with liabilities assun	
	Financial Statements. Do not include on this statement to llar amount of leases capitalized with the plant cost.	he dolla	ar amount of leases capitalize	d per th	ne USofA General Instruction 20	; instead provide a	reconciliation of
+	Description (See Instruction No. 1 for Ex	vnlana	tion of Codos)		Current Year to Date	Previous `	Year to Date
Line No.	, ,	кріана	tion of Codes)		Quarter/Year		ter/Year
L.,	(a)				(b)		(c)
	Net Cash Flow from Operating Activities:				700 407 00	24	700 540 004
	Net Income (Line 78(c) on page 117) Noncash Charges (Credits) to Income:				768,437,08	54	762,510,394
	Depreciation and Depletion				748,385,22	25	725,220,132
5	Amortization:				47,834,69		45,030,703
6					,		
7							
8	Deferred Income Taxes (Net)				79,236,69	95	149,723,307
9	Investment Tax Credit Adjustment (Net)				-4,071,39	94	-4,652,869
10	Net (Increase) Decrease in Receivables				15,260,80)9	-26,219,152
11	Net (Increase) Decrease in Inventory				10,178,85	57	-20,966,443
	Net (Increase) Decrease in Allowances Inventory						
	Net Increase (Decrease) in Payables and Accrued		enses		-34,768,33	_	-166,766,587
	Net (Increase) Decrease in Other Regulatory Asso				-8,349,11		105,266,641
	Net Increase (Decrease) in Other Regulatory Liab			_	26,841,34		16,847,524
16	, ,			\rightarrow	19,939,36		27,450,081
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es		-12,609,14		-38,659,097
	Amounts Due To/From Affiliates (Net) Derivative Collateral (Net)				-51,495,76 -5,600,00		5,365,962 6,300,000
20	Other Operating Activities:				7,874,14		4,212,127
21	Other Operating Activities.				7,074,1-	+2	4,212,121
	Net Cash Provided by (Used in) Operating Activiti	es (To	tal 2 thru 21)		1,592,434,01	19	1,613,080,755
23	, (2000 м, 24 голица по	(1,000,100,100		
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	nd):					
26	Gross Additions to Utility Plant (less nuclear fuel)				-797,523,77	78	-930,851,398
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						
29	· · · · · · · · · · · · · · · · · · ·						
30	(Less) Allowance for Other Funds Used During Co	onstru	ction		-28,783,86	64	-27,450,081
31	Other (provide details in footnote):						-301,580
32							
33	Cook Outflows for Plant /Total of lines 26 thru 22)				760 700 04	14	002 702 807
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-	-768,739,91	14	-903,702,897
	Acquisition of Other Noncurrent Assets (d)						
	Proceeds from Disposal of Noncurrent Assets (d)				1,680,01	14	8,657,775
38	1 research from Biopecar of Nemeurich (a)				1,000,01		0,001,110
	Investments in and Advances to Assoc. and Subs	idiary	Companies				-1,672,000
40	Contributions and Advances from Assoc. and Sub				3,507,00	00	2,033,659
41	Disposition of Investments in (and Advances to)		· · · · · · · · · · · · · · · · · · ·				
42	Associated and Subsidiary Companies						
43							
44	Purchase of Investment Securities (a)						
45	Proceeds from Sales of Investment Securities (a)						

	e of Respondent	This (1)	Re	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2)	Ê	A Resubmission	/ /	End of2017/Q4	
			S	I TATEMENT OF CASH FLOW	VS	<u> </u>	
	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as						
	investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and						
Cash I	Equivalents at End of Period" with related amounts on the	Baland	ce S	heet.	·		
	erating Activities - Other: Include gains and losses pertained in those activities. Show in the Notes to the Financials						
	esting Activities: Include at Other (line 31) net cash outflo						
	Financial Statements. Do not include on this statement the	ne dolla	r ar	nount of leases capitalized per t	ne USofA General Instruction 20	; instead provide a reconciliation of	
the do	llar amount of leases capitalized with the plant cost.						
Line	Description (See Instruction No. 1 for Ex	planat	tion	of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
No.	(a)				(b)	(c)	
46	Loans Made or Purchased				(6)	(0)	
	Collections on Loans						
48							
	Net (Increase) Decrease in Receivables					-	
	Net (Increase) Decrease in Inventory					-	
	Net (Increase) Decrease in Allowances Held for S	necula	tio	1			
	Net Increase (Decrease) in Payables and Accrued	<u> </u>					
	Other Investing Activities:	СХРС	1100		9,546,3	59 -438,149	
54	Other investing Activities.				3,040,00	730,143	
55							
	Net Cash Provided by (Used in) Investing Activitie						
	Total of lines 34 thru 55)	5			754 006 F	00F 424 642	
	Total of lines 34 trifu 55)				-754,006,54	41 -895,121,612	
58	0 5 7 5 1 1 1 1 1 1 1 1 1						
	Cash Flows from Financing Activities:						
	Proceeds from Issuance of:						
	Long-Term Debt (b)						
	Preferred Stock						
	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)					249,910,111	
67	Other (provide details in footnote):				9,000,00)0	
68							
69							
70	Cash Provided by Outside Sources (Total 61 thru	69)			9,000,00	249,910,111	
71							
72	Payments for Retirement of:						
73	Long-term Debt (b)				-51,722,00	-66,142,000	
74	Preferred Stock						
75	Common Stock						
76	Other (provide details in footnote):				-1,299,80	02 -15,921,244	
77	Repayment of Capital Lease Obligations				-5,689,20	-1,641,181	
78	Net Decrease in Short-Term Debt (c)				-189,924,94	14	
79							
80	Dividends on Preferred Stock				-161,90	02 -161,902	
81	Dividends on Common Stock				-600,000,00	-875,000,000	
82	Net Cash Provided by (Used in) Financing Activition	es					
83	(Total of lines 70 thru 81)				-839,797,8	-708,956,216	
84							
85	Net Increase (Decrease) in Cash and Cash Equiva	alents					
86	(Total of lines 22,57 and 83)				-1,370,37	76 9,002,927	
87	•						
88	Cash and Cash Equivalents at Beginning of Period	d			14,910,74	5,907,820	
89							
	Cash and Cash Equivalents at End of period				13,540,3	71 14,910,747	
					, -,-	•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 120 Line No.: 4 Column: b

During the years ended December 31, 2017 and 2016, depreciation expense associated with transportation equipment and capital lease assets were \$20,734,535 and \$16,125,158, respectively.

Schedule Page: 120	Line No.: 5	Column: a
--------------------	-------------	-----------

	Years Ended	De	cember 31,
	2017		2016
Amortization of software development & other intangibles	\$ 42,725,283	\$	39,921,292
Amortization of electric plant acquisition adjustments	5,083,195		5,083,195
Amortization of a regulatory asset	26,216		26,216
	\$ 47,834,694	\$	45,030,703

Schedule Page: 120 Line No.: 16 Column: b

Includes an adjustment of \$8,844,503 to Account 419.1, Allowance for other funds used during construction, per FERC Docket No. FA16-4-000.

Schedule Page: 120 Line No.: 20 Column: a

	Years Ended December 31,			ember 31,
		2017		2016
Depreciation and depletion included in cost of fuel	\$	2,039,189	\$	2,043,175
Net gain on sale of property		(282,093)		(1,822,720)
Write-off of assets under construction		8,006,117		7,170,982
Noncash adjustment to allowance for borrowed funds used				
during construction, per FERC Docket No. FA16-4-000		4,429,935		_
Change in corporate owned life insurance cash surrender				
value		(8,195,039)		(6,044,333)
Amortization of debt issuance expenses and bond				
discount/premium		4,110,947		4,131,189
Changes in derivative contract assets/liabilities, net		(881,283)		-
Other		(1,353,631)		(1,266,166)
	\$	7,874,142	\$	4,212,127

Schedule Page: 120 Line No.: 31 Column: c

During the year ended December 31, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service	\$ (387,367)
Account 108, Accumulated provision for depreciation of electric	
utility plant	85,787
	\$ (301,580)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,			
		2017		2016
Other investments/special funds	\$	714,850	\$	1,818,766
Temporary facilities		-		45,628
Restricted cash		1,138,310		141,908
Investment in long-term incentive plan securities		(2,174,547)		(2,444,451)
Investment in supplemental executive retirement plan		9,867,746		-
	\$	9,546,359	\$	(438,149)

Schedule Page: 120 Line No.: 67 Column: a

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 76 Column: a		
*	Years Ended	December 31,
	 2017	2016
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc. Other deferred financing and long-term debt redemption	\$ _	\$ (15,237,000)
costs	\$ (1,299,802) (1,299,802)	(684,244) \$ (15,921,244)

Name of Respondent		Date of Report	Year/Period of Report
PacifiCorp		/ /	End of2017/Q4
PacifiCorp	ws, or any account thereof. Classift where a note is applicable to more of contingent assets or liabilities exice involving possible assessment or count initiated by the utility. Give also clain the origin of such amount, debramission orders or other authorizatereof. Beacquired Debt, and 257, Unamortices items. See General Instruction mings restrictions and state the amount of the respondent company appearing the expension of the disclosures of duplicate the disclosures contained the provided where events subsequent espondent must include in the notestiples and practices; estimates inhered ing significant new borrowings or making significant new source new significant ne	of Income for the year, Sy the notes according to ee than one statement. Sting at end of year, incluing a ditional income taxes or a brief explanation of arbits and credits during the ations respecting classificated Gain on Reacquired 17 of the Uniform System ount of retained earnings in the annual report to the sort as so as to make the interest of the most recent FER out to the end of the most respectively. The proposition of the interest of the most recent in the preparation of the indiffications of existing final contingencies exist, the surred.	tatement of Retained each basic statement, ding a brief explanation of of material amount, or of a ny dividends in arrears on year, and plan of ation of amounts as plant Debt, are not used, give an of Accounts. affected by such e stockholders are uded herein. In information not C Annual Report may be recent year have occurred be the most recently the financial statements; and a disclosure of such matters

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp, which includes PacifiCorp and its subsidiaries, is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	11	2017/Q4	
NOTES TO FINANCIAL STATEMENTS (Continued)				

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and other special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

	2	017	2016
Cash (131)	\$	5	\$ 15
Temporary cash investments (136)		9	_
Total cash and cash equivalents	\$	14	\$ 15

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2017 and 2016, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2017		2016	
Beginning balance	\$	7 \$	7	
Charged to operating costs and expenses, net		15	12	
Write-offs, net		(12)	(12)	
Ending balance	\$	10 \$	7	

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

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For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$235 million and \$228 million as of December 31, 2017 and 2016, respectively, and fuel stocks, totaling \$198 million and \$215 million as of December 31, 2017 and 2016, respectively. Inventories are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

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Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the carrying value is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2017 and 2016, unbilled revenue was \$255 million and \$275 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. On December 22, 2017, the Tax Cuts and Jobs Act ("2017 Tax Reform") was signed into law which, among other items, reduces the federal corporate tax rate from 35% to 21%. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for the federal tax rate change from 35% to 21%, certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

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In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. PacifiCorp adopted this guidance on January 1, 2018 and the adoption will not have a material impact on its financial statements and disclosures included within Notes to Financial Statements. In accordance with FERC Order No. AI18-1-000, PacifiCorp will disclose any changes in accounting practice in response to this guideline in its respective FERC Forms filed to the Commission quarterly and annually, within the Notes to the Financial Statements. Disclosures should include potential rate impacts resulting from these changes, including the effects on rate base and current period expenses. Jurisdictional entities should also make similar disclosures on future rate filings, as applicable.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp adopted this guidance on January 1, 2018 and the adoption will not have a material impact on its financial statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp adopted this guidance January 1, 2018 and the adoption of this guidance will not have a material impact on the financial statements.

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In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp adopted this guidance on January 1, 2018 and the adoption will not have a material impact on its financial statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp adopted this guidance on January 1, 2018 under the modified retrospective method and the adoption will not have an impact on its financial statements but will increase the disclosures included within Notes to Financial Statements. The timing and amount of revenue recognized after adoption of the new guidance will not be different than before as a majority of revenue is recognized when PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date. PacifiCorp plans to quantitatively disaggregate revenue in the required financial statement footnote by customer class.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2017 up to February 23, 2018, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 13, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.9% for the years ended December 31, 2017 and 2016, respectively.

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(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2017 (dollars in millions):

		Facility	Accumulated	Construction
	PacifiCorp	in	Depreciation and	Work-in-
	Share	Service	Amortization	Progress
Jim Bridger Nos. 1 - 4	67% \$	1,442	\$ 621	\$ 12
Hunter No. 1	94	474	168	7
Hunter No. 2	60	297	103	1
Wyodak	80	469	211	1
Colstrip Nos. 3 and 4	10	247	133	4
Hermiston	50	180	81	1
Craig Nos. 1 and 2	19	365	235	3
Hayden No. 1	25	74	35	_
Hayden No. 2	13	43	22	_
Foote Creek	79	40	26	_
Transmission and distribution facilities	Various	794	286	67
Total	\$	4,425	\$ 1,921	\$ 96

(5) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$584 million and \$1.013 billion as of December 31, 2017 and 2016, respectively.

Utah Mine Disposition

In December 2014, PacifiCorp filed an advice letter with the California Public Utility Commission ("CPUC") to request approval to sell certain Utah mining assets and to establish memorandum accounts to track the costs associated with the Utah Mine Disposition for future recovery. In July 2015, the CPUC Energy Division issued a letter requiring PacifiCorp to file a formal application for approval of the sale of certain Utah mining assets. Accordingly, in September 2015, PacifiCorp filed an application with the CPUC. On February 6, 2017, a joint motion was filed with the CPUC seeking approval of a settlement agreement reached by PacifiCorp and all other parties. The agreement states, among other things, that the decision to sell certain Utah mining assets is in the public interest. Parties also reserve their rights to additional testimony, briefs, and hearings to the extent the CPUC determines that additional California Environmental Quality Act proceedings are necessary. A CPUC decision on the joint motion and settlement agreement is expected in 2018.

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(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

20	1	7	
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<u></u>	
Credit facilities	\$ 1,000
Less:	
Short-term debt	(80)
Tax-exempt bond support	(130)
Net credit facilities	\$ 790
<u>2016:</u>	
Credit facilities	\$ 1,000
Less:	
Short-term debt	(270)
Tax-exempt bond support	 (142)
Net credit facilities	\$ 588

PacifiCorp has a \$600 million unsecured credit facility expiring in June 2020 with two one-year extension options subject to lender consent and a \$400 million unsecured credit facility expiring in June 2020 with a one-year extension option subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

As of December 31, 2017 and 2016, the weighted average interest rate on commercial paper borrowings outstanding was 1.83% and 0.96%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2017 and 2016, PacifiCorp had \$230 million and \$269 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2017 and 2016, \$216 million and \$255 million, respectively, of these letters of credit, support PacifiCorp's variable-rate tax-exempt bond obligations and expire through March 2019 and \$14 million support certain transactions required by third parties and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

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The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$27 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2017.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, a power purchase agreement and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$20 million and \$27 million as of December 31, 2017 and 2016, respectively, were included in net utility plant in the Comparative Balance Sheet.

As of December 31, 2017, the annual principal maturities of long-term debt and total capital lease obligations for 2018 and thereafter are as follows (in millions):

		Long-term		Capital Lease		
		Debt		Obligations		Total
2018	\$	586	\$	4	\$	590
2019	Ψ	350	Ψ	4	Ψ	354
2020		38		3		41
2021		420		6		426
2022		605		2		607
Thereafter		5,042		18		5,060
Total		7,041		37		7,078
Unamortized discount		(10)		_		(10)
Amounts representing interest		_		(17)		(17)
Total	\$	7,031	\$	20	\$	7,051

(8) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a result of the 2017 Tax Reform, PacifiCorp reduced deferred income tax liabilities \$2,357 million. As it is probable the change in deferred taxes will be passed back to customers through regulatory mechanisms, PacifiCorp increased net regulatory liabilities by \$2,358 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. PacifiCorp has recorded the impacts of the 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. PacifiCorp has determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. PacifiCorp believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

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Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	 2017	2016
Current:		
Federal	\$ 239 \$	158
State	 41	31
Total	 280	189
Deferred:		
Federal	63	129
State	 16	21
Total	 79	150
Investment tax credits	 (4)	(5)
Total income tax expense	\$ 355 \$	334

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2017	2016
Federal statutory income tax rate	35%	35%
State income taxes, net of federal income tax benefit	3	3
Federal income tax credits	(5)	(6)
Other	(1)	(2)
Effective income tax rate	32%	30%

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2017	2016
Deferred income tax assets:		
Regulatory liabilities	\$ 517	\$ 44
Employee benefits	84	202
Derivative contracts and unamortized contract values	48	67
State carryforwards	83	69
Asset retirement obligations	50	78
Other	54	82
	 836	542
Deferred income tax liabilities:		
Property, plant and equipment	(3,157)	(4,826)
Regulatory assets	(261)	(586)
Other	(12)	(17)
	 (3,430)	(5,429)
Net deferred income tax liability	\$ (2,594)	\$ (4,887)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2017 (in millions):

	 State
Net operating loss carryforwards	\$ 1,356
Deferred income taxes on net operating loss carryforwards	\$ 63
Expiration dates	2018 - 2032
Tax credit carryforwards	\$ 20
Expiration dates	2018- indefinite

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2009. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2009, with the exception of California and Utah, for which the statute of limitations have expired through March 31, 2006. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the examination is not closed.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

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Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

		Pension	Other Postretirement			
2017 2016		2016	2017	2016		
Service cost	\$	— \$	4	\$ 2	\$ 2	
Interest cost		49	54	14	15	
Expected return on plan assets		(72)	(75)	(21)	(21)	
Net amortization		14	34	(6)	(5)	
Net period benefit cost (credit)	\$	(9) \$	17	\$ (11)	\$ (9)	

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension				Other Postretirement				
	 2017		2016		2017	2016			
Plan assets at fair value, beginning of year	\$ 999	\$	1,043	\$	302 \$	305			
Employer contributions	54		5		1	1			
Participant contributions	_		_		7	6			
Actual return on plan assets	166		51		49	17			
Benefits paid	(108)		(100)		(27)	(27)			
Plan assets at fair value, end of year	\$ 1,111	\$	999	\$	332 \$	302			

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The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension				Other Postretirement			
		2017		2016		2017	2016	
Benefit obligation, beginning of year	\$	1,276	\$	1,289	\$	358 \$	362	
Service cost		_		4		2	2	
Interest cost		49		54		14	15	
Participant contributions		_		_		7	6	
Actuarial (gain) loss		34		29		(23)	_	
Benefits paid		(108)		(100)		(27)	(27)	
Benefit obligation, end of year	\$	1,251	\$	1,276	\$	331 \$	358	
Accumulated benefit obligation, end of year	\$	1,251	\$	1,276				

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

Pension				Other Postretirement			
	2017		2016		2017		2016
\$	1,111	\$	999	\$	332	\$	302
	1,251		1,276		331		358
\$	(140)	\$	(277)	\$	1	\$	(56)
\$	_	\$	_	\$	1	\$	_
	(4)		(5)		_		_
	(136)		(272)		_		(56)
\$	(140)	\$	(277)	\$	1	\$	(56)
	\$	\$ 1,111 1,251 \$ (140) \$ — (4) (136)	\$ 1,111 \$ 1,251 \$ (140) \$ \$ \$	2017 2016 \$ 1,111 \$ 999 1,251 1,276 \$ (140) \$ (277) \$ - \$ - (4) (5) (136) (272)	2017 2016 \$ 1,111 \$ 999 \$ 1,251 1,276 \$ (140) \$ (277) \$ \$ (140) \$ (277) \$ (136) (272)	2017 2016 2017 \$ 1,111 \$ 999 \$ 332 1,251 1,276 331 \$ (140) \$ (277) \$ 1 \$ — \$ — \$ 1 (4) (5) — (136) (272) —	2017 2016 2017 \$ 1,111 \$ 999 \$ 332 \$ 1,251 1,276 331 \$ (140) \$ (277) \$ 1 \$ \$ \$ \$ \$ (4) (5) — (136) (272) — \$

⁽¹⁾ The accumulated provision for pension and benefits for 2017 includes \$5 million of pension assets.

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$60 million and \$55 million as of December 31, 2017 and 2016, respectively. These assets are not included in the plan assets in the above table, but are reflected in temporary cash investments, totaling \$9 million and \$- million as of December 31, 2017 and 2016, respectively, and other investments, totaling \$51 million and \$55 million as of December 31, 2017 and 2016, respectively, on the Comparative Balance Sheet.

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Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension					Other Postretirement			
	2017		2016		2017		2016		
Net loss (gain)	\$	442	\$	518	\$	(12) \$	39		
Prior service credit		_		_		(6)	(13)		
Regulatory deferrals		(4)		(7)		7	8		
Total	\$	438	\$	511	\$	(11) \$	34		

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2017 and 2016 is as follows (in millions):

	Accumulated Other							
	Regulatory		Comprehensive					
	Asset		Loss	Tota	1			
<u>Pension</u>			_					
Balance, December 31, 2015	\$ 47	3 \$	19	\$	492			
Net loss arising during the year	5	1	2		53			
Net amortization	(3:	3)	(1)		(34)			
Total	1	8	1		19			
Balance, December 31, 2016	49	1	20		511			
Net (gain) loss arising during the year	(60	0)	1		(59)			
Net amortization	(1)	3)	(1)		(14)			
Total	(7:	3)			(73)			
Balance, December 31, 2017	\$ 41	8 \$	20	\$	438			

	Regulatory Asset (Liability)			
Other Postretirement		(
Balance, December 31, 2015	\$	26		
Net loss arising during the year		3		
Net amortization		5		
Total		8		
Balance, December 31, 2016		34		
Net gain arising during the year		(51)		
Net amortization		6		
Total		(45)		
Balance, December 31, 2017	\$	(11)		

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The net loss, prior service credit and regulatory deferrals that will be amortized in 2018 into net periodic benefit cost are estimated to be as follows (in millions):

	 Net Prior Service Loss Credit		Regulatory Deferrals		Total	
Pension	\$ 16	\$	_	\$	(2) \$	14
Other postretirement	_		(6)		1	(5)
Total	\$ 16	\$	(6)	\$	(1) \$	9

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pensio	n	Other Postretiremen		
	2017	2016	2017	2016	
Benefit obligations as of December 31:					
Discount rate	3.60%	4.05%	3.60%	4.05%	
Rate of compensation increase	N/A	N/A	N/A	N/A	
Net periodic benefit cost for the years ended December 31:					
Discount rate	4.05%	4.40%	4.05%	4.35%	
Expected return on plan assets	7.25	7.50	7.25	7.50	
Rate of compensation increase	N/A	2.75	N/A	N/A	

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$-million, respectively, during 2018. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding of its other postretirement benefit plan is subject to tax deductibility and subordination limits and other considerations.

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The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2018 through 2022 and for the five years thereafter are summarized below (in millions):

		Projected Benefit Payments				
	Pe	ension Other	Other Postretirement			
2018	\$	108 \$	25			
2019		107	25			
2020		103	26			
2021		99	23			
2022		94	23			
2023-2027		393	100			

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2017:

	Pension ⁽¹⁾	Postretirement ⁽¹⁾
	%	%
Debt securities ⁽²⁾	33 - 38	33 - 37
Equity securities ⁽²⁾	49 - 60	61 - 65
Limited partnership interests	7 - 12	1 - 3
Other	0 - 1	0 - 1

PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

⁽²⁾ For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

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Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements							
	L	evel 1 ⁽¹⁾		Level 2(1)		Level 3(1)	•	Total
As of December 31, 2017:								
Cash equivalents	\$	_	\$	43	\$	_	\$	43
Debt securities:								
United States government obligations		45		_		_		45
Corporate obligations		_		60		_		60
Municipal obligations		_		9		_		9
Agency, asset and mortgage-backed obligations		_		37		_		37
Equity securities:								
United States companies		416		_		_		416
International companies		22		_		_		22
Total assets in the fair value hierarchy	\$	483	\$	149	\$	_		632
Investment funds(2) measured at net asset value								416
Limited partnership interests(3) measured at net asset value								63
Investments at fair value							\$	1,111
As of December 31, 2016:								
Cash equivalents	\$	_	\$	10	\$	_	\$	10
Debt securities:								
United States government obligations		25		_		_		25
Corporate obligations		_		36		_		36
Municipal obligations		_		6		_		6
Agency, asset and mortgage-backed obligations		_		37		_		37
Equity securities:								
United States companies		389		_		_		389
International companies		15		_		_		15
Investment funds(2)		83		_		_		83
Total assets in the fair value hierarchy	\$	512	\$	89	\$	_	•	601
Investment funds(2) measured at net asset value								337
Limited partnership interests(3) measured at net asset value								61
Investments at fair value							\$	999

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 60% and 40% respectively, for 2017 and 54% and 46%, respectively, for 2016, and are invested in United States and international securities of approximately 57% and 43%, respectively, for 2017 and 39% and 61%, respectively, for 2016.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements						
	Le	vel 1 ⁽¹⁾		Level 2(1)	Level 3(1)	ı	Total
As of December 31, 2017:	<u> </u>						
Cash and cash equivalents	\$	4	\$	3	\$ _	\$	7
Debt securities:							
United States government obligations		11		_	_		11
Corporate obligations		_		16	_		16
Municipal obligations		_		2	_		2
Agency, asset and mortgage-backed obligations		_		16	_		16
Equity securities:							
United States companies		98		_	_		98
International companies		6		_	_		6
Investment funds(2)		32		_	 _		32
Total assets in the fair value hierarchy	\$	151	\$	37	\$ _		188
Investment funds(2) measured at net asset value							140
Limited partnership interests(3) measured at net asset value							4
Investments at fair value						\$	332
As of December 31, 2016:							
Cash and cash equivalents	\$	4	\$	1	\$ _	\$	5
Debt securities:							
United States government obligations		11		_	_		11
Corporate obligations		_		13	_		13
Municipal obligations		_		2	_		2
Agency, asset and mortgage-backed obligations		_		13	_		13
Equity securities:							
United States companies		93		_	_		93
International companies		4		_	_		4
Investment funds(2)		32		_	 _		32
Total assets in the fair value hierarchy	\$	144	\$	29	\$ _		173
Investment funds ⁽²⁾ measured at net asset value							125
Limited partnership interests ⁽³⁾ measured at net asset value							4
Investments at fair value						\$	302

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 63% and 37%, respectively, for 2017 and 62% and 38%, respectively, for 2016, and are invested in United States and international securities of approximately 77% and 23%, respectively, for 2017 and 71% and 29%, respectively, for 2016.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees have determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that withdraw during the three years prior to a mass withdrawal.

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The following table presents PacifiCorp's and Energy West Mining Company's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan funded status percentage for plan years

		beginnin	g July 1,			Contrib	outions ⁽¹⁾	
	Employer Identification			Funding improvement	Surcharge imposed			Year contributions to plan exceeded more than 5% of
Plan name	Number	2017	2016	plan	under PPA(1)	2017	2016	total contributions $^{(2)}$
UMWA 1974		Critical and	Critical and					
Pension Plan	52-1050282	Declining	Declining	Implemented	Yes	\$	\$	None
Local 57 Trust								
Fund	87-0640888	At least 80%	At least 80%	None	None	\$ 7	\$ 8	2015, 2014

- (1) PacifiCorp's and Energy West Mining Company's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA 1974 Pension Plan, respectively, subject to ERISA minimum funding requirements. As a result of the plan's critical status, Energy West Mining Company was required to begin paying a surcharge for hours worked on and after December 1, 2014.
- (2) For the UMWA 1974 Pension Plan, information is for plan years beginning July 1, 2015 and 2014. Information for the plan year beginning July 1, 2016 is not yet available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2015 and 2014. Information for the plan year beginning July 1, 2016 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2020.

Defined Contribution Plan

PacifiCorp's 401(k) plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2017, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) plan were \$39 million and \$34 million for the years ended December 31, 2017 and 2016, respectively.

(10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$955 million and \$917 million as of December 31, 2017 and 2016, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2	2017	2016
Beginning balance	\$	215 \$	224
Change in estimated costs		(8)	2
Additions		6	_
Retirements		(6)	(19)
Accretion		8	8
Ending balance	\$	215 \$	215

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets		Long-term Assets		Current Liabilities		Long-term Liabilities			Total
As of December 31, 2017:		ASSCES		Assets	_	<u> </u>		Liabilities		10111
Not designated as hedging contracts ⁽¹⁾ :										
Commodity assets	\$	11	\$	1	\$	1	\$	_	\$	13
Commodity liabilities		(3)		_		(32)		(82)		(117)
Total		8	_	1	_	(31)	_	(82)	_	(104)
Total derivatives		8		1		(31)		(82)		(104)
Cash collateral receivable		_		_		17		57		74
Total derivatives - net basis	\$	8	\$	1	\$	(14)	\$	(25)	\$	(30)
As of December 31, 2016:										
Not designated as hedging contracts(1):										
Commodity assets	\$	24	\$	2	\$	1	\$	_	\$	27
Commodity liabilities		(6)		_		(14)		(84)		(104)
Total		18		2		(13)		(84)		(77)
Total derivatives		18		2		(13)		(84)		(77)
Cash collateral receivable		_		_		10		59		69
Total derivatives - net basis	\$	18	\$	2	\$	(3)	\$	(25)	\$	(8)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2017 and 2016, a regulatory asset of \$101 million and \$73 million, respectively, was recorded related to the net derivative liability of \$104 million and \$77 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2	017	2016
Beginning balance	\$	73 \$	133
Changes in fair value recognized in regulatory assets		47	(27)
Net gains reclassified to operating revenue		9	10
Net losses reclassified to energy costs		(28)	(43)
Ending balance	\$	101 \$	73

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NOTES TO FINANCIAL STATEMENTS (Continued)								

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2017	2016
Electricity sales	Megawatt hours	(9)	(3)
Natural gas purchases	Decatherms	113	84
Fuel oil purchases	Gallons	_	11

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2017, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$110 million and \$97 million as of December 31, 2017 and 2016, respectively, for which PacifiCorp had posted collateral of \$74 million and \$69 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2017 and 2016, PacifiCorp would have been required to post \$34 million and \$22 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2017 and December 31, 2016, PacifiCorp would have been required to post \$233 million and \$221 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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PacifiCorp	(2) _ A Resubmission	11	2017/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)								

(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	In	put Levels	for	Fair Value M	Ieas	surements				
	I	Level 1		Level 2		Level 3		Other ⁽¹⁾		Total
As of December 31, 2017:								_		_
Assets:										
Commodity derivatives	\$	_	\$	13	\$		\$	(4)	\$	9
Money market mutual funds ⁽²⁾		21		_		_		_		21
Investment funds		21		_		_		_		21
	\$	42	\$	13	\$	_	\$	(4)	\$	51
Liabilities - Commodity derivatives	\$	_	\$	(117)	\$	_	\$	78	\$	(39)
As of December 31, 2016:										
Assets:										
Commodity derivatives	\$	_	\$	27	\$		\$	(7)	\$	20
Money market mutual funds ⁽²⁾		13		_		_		_		13
Investment funds		17		_		_		_		17
	\$	30	\$	27	\$	_	\$	(7)	\$	50
Liabilities - Commodity derivatives	\$	_	\$	(104)	\$	_	\$	76	\$	(28)
Enablities Commonly derivatives	· ·		· —	(- /	<u> </u>		÷		<u> </u>	(-)

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$74 million and \$69 million as of December 31, 2017 and 2016, respectively.

⁽²⁾ Amounts are included in other special funds, other special deposits and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2017/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	 20	17			20	16	
	 Carrying Value		Fair Value		Carrying Value		Fair Value
Long-term debt	\$ 7,031	\$	8,370	\$	7,082	\$	8,204

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. Hence, in February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. On April 6, 2016, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce and other stakeholders executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC"), a private, independent nonprofit 501(c)(3) organization formed by certain signatories of the amended KSHA, jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the same four facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective. On March 15, 2018, the FERC issued an order splitting the existing license for the Klamath Project into two licenses. The Klamath Project (FERC License No. 2082) contains East Side, West Side, Keno and Fall Creek developments and the new Lower Klamath Project (FERC License No. 14803) contains J.C. Boyle, Copco No. 1, Copco No. 2 and Iron Gate developments. In the same order, the FERC deferred consideration of the transfer of the license for the Lower Klamath facilities from PacifiCorp to the KRRC until some point in the future.

Under the amended KHSA, PacifiCorp and its customers continue to be protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution towards facilities removal costs will be drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

As of December 31, 2017, PacifiCorp's assets included \$55 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals through either December 31, 2019, or December 31, 2022, depending upon the state jurisdiction.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$239 million over the next 10 years related to these licenses.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2017 are as follows (in millions):

							2023 and	
	 2018	 2019	 2020	 2021	2022]	Thereafter	Total
Contract type:								
Purchased electricity contracts -								
commercially operable	\$ 276	\$ 165	\$ 161	\$ 150	\$ 145	\$	1,574	\$ 2,471
Purchased electricity contracts -								
non-commercially operable	9	18	26	26	27		451	557
Fuel contracts	695	619	591	453	337		1,268	3,963
Construction commitments	85	29	3	_	_		_	117
Transmission	112	96	66	49	39		428	790
Operating leases and easements	7	7	7	7	6		97	131
Maintenance, service and								
other contracts	 36	 34	 22	 25	 14		80	211
Total commitments	\$ 1,220	\$ 968	\$ 876	\$ 710	\$ 568	\$	3,898	\$ 8,240

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$14 million for 2017 and 2016, respectively.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operating expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2017 and 2016, energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2096. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located. Rent expense totaled \$15 million for the years ended December 31, 2017 and 2016.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's consolidated financial results.

(14) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(15) Common Shareholder's Equity

In February 2018, PacifiCorp declared a dividend of \$250 million which was paid to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings") in March 2018.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2017, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by BHE as common equity. As of December 31, 2017, PacifiCorp's actual common equity percentage, as calculated under this measure, was 54%, and PacifiCorp would have been permitted to dividend \$2.5 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2017, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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NOTES TO FINANCIAL STATEMENTS (Continued)							

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2017		016
Interest paid, net of amounts capitalized	\$ 350	\$	351
Income taxes paid, net(1)	\$ 331	\$	187
Supplemental disclosure of non-cash investing and financing activities:			
Accounts payable related to utility plant additions	\$ 147	\$	101

⁽¹⁾ PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

	e of Respondent	This (1)	Rep	oort Is: An Origina	1		of Report Da, Yr)		r/Period of	-
Pacit	iCorp	(2)		A Resubmi	ssion	1/	. ,	End		017/Q4
	STATEMENTS OF ACCUMULATE									
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts o port in columns (f) and (g) the amounts of other or each category of hedges that have been accouport data on a year-to-date basis.	categorie	s o	f other cash	flow hedges.					
Line No.		Losses	on A	Gains and Available- ecurities	Minimum Pen Liability adjust (net amoun	ment	Foreign Curr Hedges			Other ustments
1	(a) Balance of Account 219 at Beginning of		(b))	(c)		(d)			(e)
2	Preceding Year Preceding Qtr/Yr to Date Reclassifications								(12,014,638)
3	from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in									488,311
4	Fair Value Total (lines 2 and 3)								(1,067,871) 579,560)
5	Balance of Account 219 at End of Preceding Quarter/Year								(12,594,198)
6	Balance of Account 219 at Beginning of Current Year								(12,594,198)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									548,090
8	Current Quarter/Year to Date Changes in Fair Value								(3,220,070)
9	Total (lines 7 and 8)								(2,671,980)
10	Balance of Account 219 at End of Current Quarter/Year								,	15,266,178)

PacifiCo		This Report Is: (1) X An Origina (2) A Resubm	ission //				
	STATEMENTS OF AC	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	ING ACTIVITIES		
Line	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each category of items	Net Income (Carried Forward from	Total Comprehensive		
No.	Interest Rate Swaps	[Insert Footnote at Line 1 to specify]	recorded in Account 219	Page 117, Line 78)	Income		
1	(f)	(g)	(h) (12,014,638)	(i)	(j)		
2			488,311				
3			(1,067,871) (579,560)	762,510,394	761,930,834		
5			(12,594,198)	10_,010,001			
6			(12,594,198)				
7 8			548,090 (3,220,070)				
9			(2,671,980)	768,437,084	765,765,104		
10			(15,266,178)				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of
	SUMMAF	RY OF UTILITY PLANT AND ACCUM	MULATED PROVISIONS	
	FOR	DEPRECIATION. AMORTIZATION	AND DEPLETION	
-	rt in Column (c) the amount for electric function, in	column (d) the amount for gas funct	ion, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
	(a)		(b)	(9)
1	Utility Plant			
	In Service		07.000.400.00	07.000.400.000
	Plant in Service (Classified)		27,390,139,62	
	Property Under Capital Leases		20,237,91	7 20,237,917
	Plant Purchased or Sold			
6	Completed Construction not Classified		268,844,46	7 268,844,467
7	Experimental Plant Unclassified			
	Total (3 thru 7)		27,679,222,00	6 27,679,222,006
	Leased to Others			
	Held for Future Use		26,134,38	
11	Construction Work in Progress		676,995,96	
	Acquisition Adjustments		156,468,48	, ,
	Total Utility Plant (8 thru 12)		28,538,820,83	
			10,301,826,87	
	Net Utility Plant (13 less 14)		18,236,993,96	18,236,993,963
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
	Depreciation		9,599,722,77	9,599,722,773
	Amort & Depl of Producing Nat Gas Land/Land R	-		
	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		580,017,26	580,017,263
22	Total In Service (18 thru 21)		10,179,740,03	10,179,740,036
23	Leased to Others			
24	Depreciation			
	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		122,086,83	122,086,836
33	Total Accum Prov (equals 14) (22,26,30,31,32)		10,301,826,87	10,301,826,872

Name of Respondent	Ī	This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
PacifiCorp	(2) A Resubmission	/ /	End of	<u>4</u>
		OF UTILITY PLANT AND ACCU			
Gas	Other (Specify)	EPRECIATION. AMORTIZATIO Other (Specify)	Other (Specify)	Common	
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
		T T			2
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					33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 200 Line No.: 21 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	
Classification	Line No.	Electric
(a)	(Column)	(c)
Amortization of Other Utility Plant	21(c)	\$ 580,017,263
Less: Intangible mining plant(1)		11,949
Revised Amortization of Other Utility Plant	_	\$ 580,005,314

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for amortization of mining assets related to production plant.

	e of Respondent			oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
Pacit	iCorp	(2)		A Resubmission	11	End of	
	ELECTRIC	PLAN	I Tı	N SERVICE (Account 101,	102, 103 and 106)		
2. In 103, I 3. In 4. Fo	 Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 03, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and eductions in column (e) adjustments. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 						
	assify Account 106 according to prescribed accour umn (c) are entries for reversals of tentative distrib					` '	
1	retirements which have not been classified to prim					_	iiit Oi
	ments, on an estimated basis, with appropriate cor	ntra ent	try t	o the account for accumula			
Line No.	Account				Balance Beginning of Year	Additions	
	(a)				(b)	(c)	
2	1. INTANGIBLE PLANT (301) Organization						
3	(302) Franchises and Consents				206,797	066 2,71	12,052
4	(303) Miscellaneous Intangible Plant				677,391		39,163
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			884,188	667 58,85	51,215
	PRODUCTION PLANT A. Steam Production Plant						
8	(310) Land and Land Rights				92,712	595 27	77,307
9	(311) Structures and Improvements				1,018,623		77,820
10	(312) Boiler Plant Equipment				4,545,102	284 105,90)5,611
11	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units				974,487	555 17 45	55,225
13	(315) Accessory Electric Equipment				489,371	· · · · · · · · · · · · · · · · · · ·	37,950
14	(316) Misc. Power Plant Equipment				31,121		10,867
15	,			15)	141,879		98,952
	TOTAL Steam Production Plant (Enter Total of lin B. Nuclear Production Plant	es 8 th	ıru ′	15)	7,293,298	848 155,31	3,732
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units (324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Product						
	TOTAL Nuclear Production Plant (Enter Total of li	nes 18	thr	u 24)			
26	C. Hydraulic Production Plant (330) Land and Land Rights				31,842	005 4.47	70,172
28	(331) Structures and Improvements				266,871		69,406
29	(332) Reservoirs, Dams, and Waterways				496,112		77,783
30	(333) Water Wheels, Turbines, and Generators				129,287		21,273
31	(334) Accessory Electric Equipment (335) Misc. Power PLant Equipment				81,315 2,376		73,887 9,256
33	(336) Roads, Railroads, and Bridges				23,251		76,292
34	(337) Asset Retirement Costs for Hydraulic Produ	ction			,		
	TOTAL Hydraulic Production Plant (Enter Total of	lines 2	27 t	nru 34)	1,031,057	477 30,19	98,069
	D. Other Production Plant				<i>15 1</i> 79	205	
38	(340) Land and Land Rights (341) Structures and Improvements				45,478 227,671		27,020
39	(342) Fuel Holders, Products, and Accessories				16,237		59,066
40	(343) Prime Movers				2,922,254		54,935
41	(344) Generators (345) Accessory Electric Equipment				475,162 327,689		22,993 62,251
43	(346) Misc. Power Plant Equipment				15,911		10,428
44	(347) Asset Retirement Costs for Other Productio	n			13,031	355	
45	,				4,043,435		18,561
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35	o, and 4	45)		12,367,792	103 206,66	iU,362

Name of Respondent	This Report Is:	ginal	Date of Report (Mo, Da, Yr)	Year/Period of I	
PacifiCorp	(1) ∑ An Ori (2) ☐ A Resi	ubmission	(MO, Da, 11)	End of	17/Q4
EI	LECTRIC PLANT IN SERVICE	(Account 101, 102, 103 ar	nd 106) (Continued)	ļ	
distributions of these tentative classification amounts. Careful observance of the above respondent's plant actually in service at e. 7. Show in column (f) reclassifications or	e instructions and the texts of A nd of year.	accounts 101 and 106 will	avoid serious omission	s of the reported amo	ount of
classifications arising from distribution of	amounts initially recorded in Acc	count 102, include in colur	mn (e) the amounts with	h respect to accumul	ated
provision for depreciation, acquisition adju account classifications.	ustments, etc., and show in colu	imn (f) only the offset to th	e debits or credits disti	ributed in column (f) t	o primary
8. For Account 399, state the nature and	use of plant included in this acc	count and if substantial in a	amount submit a supple	ementary statement	showing
subaccount classification of such plant co		1 0			
9. For each amount comprising the report and date of transaction. If proposed journ					
Retirements	Adjustments	Transfers	Bala	ince at	Line
(d)	(e)	(f)	End	of Year (g)	No.
					1
				209,509,118	3
6,542,800			425,700	727,413,664	4
6,542,800			425,700	936,922,782	5
					7
				92,989,902	8
6,960,723				1,029,940,705	9
35,176,820	-4,595,173	4,	007,566	4,615,243,468	10
6,720,092	1 572 007			092 650 601	11 12
1,898,961	-1,572,087	-3.	484,562	983,650,601 488,876,291	13
427,798		-,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	32,004,449	14
9,000,747	-10,340,449			129,737,318	15
60,185,141	-16,507,709		523,004	7,372,442,734	16
					17 18
					19
					20
					21
					23
					24
					25
89				26 212 179	26 27
132,385			94,498	36,312,178 276,902,816	28
1,024,886			-94,498	504,570,856	29
316,482				132,392,618	30
240,792 4,317				83,048,610 2,381,811	31 32
26,208				23,901,498	33
					34
1,745,159				1,059,510,387	35
				45,478,205	36 37
179,055				228,119,279	38
-9,740				16,187,932	39
5,161,801	-1,065,372		939,604	2,930,921,678	40
1,882,804 1,211,192		(939,604	477,502,450 327,901,075	41
45,493				15,906,388	43
				13,031,355	44
8,470,605	-1,065,372		F22 004	4,055,048,362	45
70,400,905	-17,573,081	:	523,004	12,487,001,483	46

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	Corp	(2) A Resubmission	/ /	End of <u>2017/Q4</u>
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10		
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
-	3. TRANSMISSION PLANT		055 700	207
-	(350) Land and Land Rights (352) Structures and Improvements		255,798, 242,638,	
50	(353) Station Equipment		2,104,342,	
51	(354) Towers and Fixtures		1,291,140,	
52	(355) Poles and Fixtures		920,968,	349 33,229,594
53	(356) Overhead Conductors and Devices		1,213,340,	
54	(357) Underground Conduit		3,519,	
55 56	(358) Underground Conductors and Devices (359) Roads and Trails		8,035, 11,937,	
57	(359.1) Asset Retirement Costs for Transmissio	n Plant	11,937,	200
-	TOTAL Transmission Plant (Enter Total of lines		6,051,719,	907 192,361,480
	4. DISTRIBUTION PLANT	, ,		
60	(360) Land and Land Rights		62,113,	932 1,648,419
61	(361) Structures and Improvements		112,377,	
62	(362) Station Equipment		997,337,	161 30,556,231
	(363) Storage Battery Equipment		4 454 500	105
64 65	(364) Poles, Towers, and Fixtures (365) Overhead Conductors and Devices		1,151,503, 739,638,	
66	(366) Underground Conduit		359,267,	
67	(367) Underground Conductors and Devices		841,132,	· · ·
68	(368) Line Transformers		1,310,749,	
69	(369) Services		743,490,	472 35,282,317
	(370) Meters		192,964,	
\vdash	(371) Installations on Customer Premises		8,837,	157 62,807
-	(372) Leased Property on Customer Premises		04.000	740
73 74	(373) Street Lighting and Signal Systems (374) Asset Retirement Costs for Distribution Plants	ont	61,890, 1,507,	
	TOTAL Distribution Plant (Enter Total of lines 60		6,582,809,	
_	5. REGIONAL TRANSMISSION AND MARKET	· · · · · · · · · · · · · · · · · · ·	0,002,000,	200,120,010
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
	(382) Computer Hardware			
	(383) Computer Software			
81	(384) Communication Equipment	Morket Operation Plant		
82 83	(385) Miscellaneous Regional Transmission and (386) Asset Retirement Costs for Regional Tran			
-	TOTAL Transmission and Market Operation Pla			
-	6. GENERAL PLANT	(
86	(389) Land and Land Rights		21,544,	358 150,657
87	(390) Structures and Improvements		241,961,	
88	(391) Office Furniture and Equipment		75,133,	
89	(392) Transportation Equipment		110,614,	
90 91	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		15,398, 64,086,	
-	(395) Laboratory Equipment		32,873,	· · · · ·
	(396) Power Operated Equipment		163,198,	
	(397) Communication Equipment		443,004,	
	(398) Miscellaneous Equipment		8,214,	144 79,600
96	SUBTOTAL (Enter Total of lines 86 thru 95)		1,176,030,	
97	(399) Other Tangible Property	-1	1,854,	
98	(399.1) Asset Retirement Costs for General Plan			748
\vdash	TOTAL General Plant (Enter Total of lines 96, 9 TOTAL (Accounts 101 and 106)	1 and 30)	1,177,924, 27,064,434,	
	(102) Electric Plant Purchased (See Instr. 8)		21,004,434,	771,000,971
	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of I	ines 100 thru 103)	27,064,434,	648 771,603,971
			L	

Name of Respondent PacifiCorp	This Report Is: (1) X An Ori (2) A Res	iginal Date of (Mo, Da ubmission / /	Report Year/Period , Yr) End of	of Report 2017/Q4
		(Account 101, 102, 103 and 106) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	, (e)	(f)	End of Year (g)	No.
(d)	(e)	(1)	(9)	47
-28,826		284,907	265,463,991	48
190,965		== ,,	257,688,990	49
10,194,980	-503,520	-227,598	2,195,395,245	50
114,672	-1,544,795		1,294,996,299	51
2,721,897	-2,759,685	-490,986	948,225,375	52
1,992,747	-1,233,806	-133,812	1,237,023,809	53
			3,519,394	54
			8,035,354	55
			11,937,200	56
45 400 405	0.044.000	507.400	0 000 005 057	57
15,186,435	-6,041,806	-567,489	6,222,285,657	58 59
2,920		-62,950	63,696,481	60
177,457		-1,252	115,852,040	61
4,163,010		-295,406	1,023,434,976	62
1,100,010		200, 100	1,020, 10 1,010	63
5,799,448		42,470	1,183,290,681	64
2,605,936		57,112	754,957,486	65
1,434,479			370,250,464	66
2,045,747			864,063,506	67
9,108,644			1,349,720,845	68
721,337			778,051,452	69
4,462,941			205,790,437	70
88,997			8,810,967	71
593,109			62,639,259	72 73
393,109	-162,314		1,344,766	74
31,204,025	-162,314	-260,026	6,781,903,360	75
01,201,020		100,010	0,1.0.1,0.00,0.00	76
				77
				78
				79
				80
				81
				82
				83
				84 85
-32,779		-32,779	21,695,015	86
3,933,141		02,770	245,730,525	87
7,656,845		106,144	82,426,126	88
3,890,180		970	118,365,919	89
574,165		17,775	15,428,202	90
2,963,584		-214,430	64,895,499	91
1,368,812		97,640	33,392,275	92
7,629,491			179,487,287	93
2,102,643		21,103	459,236,333	94
45,007		70,313	8,319,050	95
30,131,089		66,736	1,228,976,231	96
			1,854,828	97 98
30,131,089		66,736	39,748 1,230,870,807	99
153,465,254	-23,777,201	187,925	27,658,984,089	100
100, 100,201	20,777,201	107,020	21,000,001,000	101
				102
				103
153,465,254	-23,777,201	187,925	27,658,984,089	104
ı				1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2017/Q4				
	FOOTNOTE DATA						

Schedule Page: 204 Line No.: 4 Column: b

Includes mining assets related to production plant of \$23,300.

Schedule Page: 204 Line No.: 4 Column: g

Includes mining assets related to production plant of \$14,654.

Schedule Page: 204 Line No.: 5 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	ReI.		Balance
Account	Line No.	Be	g. of Year
(a)	(Column)		(b)
TOTAL Intangible Plant	5(b)	\$	884,188,667
Less: Intangible mining plant(1)			23,300
Revised TOTAL Intangible Plant	•	\$	884,165,367

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

Schedule Page: 204 Line No.: 5 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.		Balance
Account	Line No.	En	d of Year
(a)	(Column)		(g)
TOTAL Intangible Plant	5(g)	\$	936,922,782
Less: Intangible mining plant(1)			14,654
Revised TOTAL Intangible Plant	·	\$	936,908,128

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

Schedule Page: 204 Line No.: 46 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Production Plant	46(b)	\$12,367,792,103
Less: (317) Asset Retirement Costs for Steam Production(1)	15(b)	141,879,562
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(b)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(b)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(b)	13,031,355
Revised TOTAL Production Plant	_	\$12,212,881,186

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4				
	FOOTNOTE DATA						

Schedule Page: 204 Line No.: 46 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Production Plant	46(g)	\$12,487,001,483
Less: (317) Asset Retirement Costs for Steam Production(1)	15(g)	129,737,318
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(g)	_
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(g)	_
Less: (347) Asset Retirement Costs for Other Production(1)	44(g)	13,031,355
Revised TOTAL Production Plant	_	\$12,344,232,810

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL Distribution Plant	75(b)	\$ 6,582,809,080
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(b)	1,507,080
Revised TOTAL Distribution Plant	_	\$ 6,581,302,000

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL Distribution Plant	75(g)	\$ 6,781,903,360
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(g)	1,344,766
Revised TOTAL Distribution Plant	_	\$ 6,780,558,594

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 97 Column: b

Account 39921, Land owned in fee

Schedule Page: 204 Line No.: 97 Column: g

Refer to footnote on page 204, line no. 97, column (b)

FERC FORM NO. 1 (ED. 12-87	Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 204 Line No.: 99 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
TOTAL General Plant	99(b)	\$ 1,177,924,891
Less: (399) Other Tangible Property(1)	97(b)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(b)	39,748
Revised TOTAL General Plant	-	\$ 1,176,030,315

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 99 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
TOTAL General Plant	99(g)	\$ 1,230,870,807
Less: (399) Other Tangible Property(1)	97(g)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(g)	39,748
Revised TOTAL General Plant	_	\$ 1.228.976.231

- (1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.
- (2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 104 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

	Ref.	Balance at
Account	Line No.	Beg. of Year
(a)	(Column)	(b)
Revised TOTAL Intangible Plant(1)		\$ 884,165,367
Revised TOTAL Production Plant(2)		12,212,881,186
TOTAL Transmission Plant	58(b)	6,051,719,907
Revised TOTAL Distribution Plant(3)		6,581,302,000
Revised TOTAL General Plant(4)		1,176,030,315
(102) Electric Plant Purchased	101(b)	_
(Less) (102) Electric Plant Sold	102(b)	_
(103) Experimental Plant Unclassified	103(b)	_
Revised TOTAL Electric Plant in Service	-	\$26,906,098,775

- (1) Refer to footnote on page 204, line no. 5, column (b)
- (2) Refer to footnote on page 204, line no. 46, column (b)
- (3) Refer to footnote on page 204, line no. 75, column (b)
- (4) Refer to footnote on page 204, line no. 99, column (b)

Schedule Page: 204 Line No.: 104 Column: e

Includes adjustments to PacifiCorp's formula rate, per FERC Docket No. FA16-4-000.

Schedule Page: 204 Line No.: 104 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

D-1---

	ReI.	Balance at
Account	Line No.	End of Year
(a)	(Column)	(g)
Revised TOTAL Intangible Plant(1)		\$ 936,908,128
Revised TOTAL Production Plant(2)		12,344,232,810
TOTAL Transmission Plant	58(g)	6,222,285,657
Revised TOTAL Distribution Plant(3)		6,780,558,594
Revised TOTAL General Plant(4)		1,228,976,231
(102) Electric Plant Purchased	101(g)	_
(Less) (102) Electric Plant Sold	102(g)	_
(103) Experimental Plant Unclassified	103(g)	_
Revised TOTAL Electric Plant in Service	-	\$27,512,961,420

- (1) Refer to footnote on page 204, line no. 5, column (g)
 (2) Refer to footnote on page 204, line no. 46, column (g)
 (3) Refer to footnote on page 204, line no. 75, column (g)

- (4) Refer to footnote on page 204, line no. 99, column (g)

	e of Respondent iCorp		ort Is: An Origina A Resubmi			te of Report o, Da, Yr) /	Yea End	ar/Period of Report of 2017/Q4
	FI	` ′		D FOR FUTURE		·		
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.								
2. Fo	2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.							
Line No.	Description and Location Of Property (a)		,		ncluded	Date Expected to be in Utility Serv (c)	e used	Balance at End of Year (d)
1	Land and Rights:					.,		
2	Barnes Butte Substation				2007		2027	746,268
3	Wild Horse Wind Plant				2007		2039	6,763,094
4	Twelve Mile Wind Plant				2007		2039	2,160,207
5	Jumbers Point Substation				2008	:	2022	1,173,276
6	Mountain Green Substation				2009		2025	284,996
7	Hoggard Substation				2009	:	2025	254,397
8	Oquirrh-Terminal 345kV Transmission Line				2009		2022	396,020
9	Bend Service Center				2010		2022	3,507,838
10	Legacy Substation				2010	:	2025	562,276
	Aeolus Substation				2011		2020	1,013,577
	Anticline Substation				2011		2020	964,043
	Populus Substation				2011	:	2024	254,753
	Lassen Substation				2012		2018	683,318
	Old Mill Substation				2012		2026	1,838,281
	Chimney Butte-Paradise 230kV Transmission Lin	e			2013		2025	598,457
	Fiddlers Canyon Substation				2016		2028	1,136,587
	Gateway Area Substation				2017	:	2021	2,884,997
	Miscellaneous, each under \$250,000:							912,001
20	01. 5							
21	Other Property:							
22								
23 24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
, ,	Total							00.404.000
47	Total							26,134,386

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2017/Q4
F	OOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

Land purchased for wind farms with an estimated construction date of 2039, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for wind farms with an estimated construction date of 2039, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 11 Column: c

Property is expected to be placed in-service in 2020, subject to environmental and economic reviews and timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 12 Column: c

Property is expected to be placed in-service in 2020, subject to environmental and economic reviews and timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

	e of Respondent	This	Re	eport Is: ∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
Pacif	iCorp	(2)	Ė	A Resubmission	/ /	End of
	CONSTRUC	CTION	W	DRK IN PROGRESS ELEC	CTRIC (Account 107)	
1. Re	port below descriptions and balances at end of ye				, ,	
	ow items relating to "research, development, and	demor	nstr	ation" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acco	nun.	t 107 or \$1 000 000, whichev	er is less) may be around	ad.
J. IVIII	ior projects (3 % or the balance End of the Tear ic	JI ACCC	Juli	1 107 of \$1,000,000, willchev	er is less) may be groupe	-
Line	Description of Project	ct				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	Intangible:					
2	Prospect No. 3 Hydro Relicensing					1,519,201
3	Cybersecurity Framework Initiatives					1,152,191
4	Production:					
5	Wind Repowering/New Development/Safe Ha	arbor E	au	pment Purchases		123,115,482
6	Lewis River System Relicensing Implementat		-	<u> </u>		6,802,773
7	Naughton Ash Transport Wastewater Zero Di		ne.			5,150,533
8	Toketee Dam Rehabilitation Evaluation					2,587,368
9	Jim Bridger U1 Replace Finishing Superheate	or				2,262,451
10	Lewis River System Maximum Flood Improve		Stu.	dv		1,850,004
	Colstrip U3 and U4: Water Management Syst		Stu	uy		1,635,141
11	· ,		<u> </u>	annata Unation Contana		
12	Jim Bridger Coal Combustion Residual Botton			ncrete Heating System		1,550,790
13	Merwin Spillway Gate Wood Extension Repla	cemer	ητ			1,315,839
14	Hunter U1 Scrubber Overhaul Components					1,200,757
15	Transmission:					
16	Aeolus - Mona 500kV Line					87,859,407
17	Boardman - Hemingway 500kV Line					63,640,580
18	Populus - Hemingway 500kV Line					54,870,989
19	Windstar - Populus 230 - 500kV Line					50,319,376
20	Aeolus - Bridger/Anticline 500kV Line					41,659,965
21	Wallula - McNary 230kV Line					17,323,394
22	Vantage - Pomona Heights 230kV Line					16,088,398
23	Purgatory Flat New 138kV Substation					14,116,978
24	Oquirrh - Terminal 345kV Line					13,127,881
25	Sams Valley New 500 - 230kV Substation					8,241,144
26	Goshen Spare 345 - 161kV 700 MVA Transfo	ormer 7	ΓPL	-		3,135,582
27	NERC Reliability Standards PRC-002 & MOD	0-033				3,110,656
28	Syracuse Substation Install 2nd 345 - 138kV	Transf	orn	ner TPL		2,901,077
29	Jordanelle - Midway Construct 138kV Line					2,856,959
30	Riverdale - El Monte Upgrade 46kV to 138kV	Line				2,817,589
31	NE Portland Voltage Conversion Project - Tra	ansmis	sio	n Lines and Substations		2,424,546
32	Shirley Basin - Freezeout - Standpipe 230kV	Line				1,264,871
33	Cowlitz Public Utility District No. 1, Interconne	ection	Stu	dy		1,247,136
34	Kinport Substation Replace 345kV Series Ca					1,164,302
35	Distribution:	•				
36	Gromore New 115 - 12kV Substation					5,905,231
37	Porter Rockwell Substation 2nd 138 - 13.2kV	Trans	forr	mer		3,527,561
38	Lassen Substation - New Substation					3,387,906
39	Jordan Valley Underground Cable Testing an	d Ren	lace	ement Project		2,207,539
40	Cordan Valley Chaorground Cable Feeling and	ia rtop				2,201,000
41	Miscellaneous Projects each under \$1,000,000					123,654,363
-	The contraction of the contracti					120,004,303
42						+
43	TOTAL					676,995,960

	e of Respondent	This Report Is: (1) X An Original		Date of Re (Mo, Da, Y	port r)		Period of Report
Paci	fiCorp	(2) A Resubmissio	n	/ /	.,	End o	of 2017/Q4
	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)						
	xplain in a footnote any important adjustmen						
	xplain in a footnote any difference between t ric plant in service, pages 204-207, column s		•), and tha	at reported for
	he provisions of Account 108 in the Uniform	,		•		plant be	recorded when
	plant is removed from service. If the respon	-				-	
	or classified to the various reserve functiona	-	-	-		-	
	of the plant retired. In addition, include all co	osts included in retireme	ent work in p	rogress at ye	ear end in th	ne appro	priate functional
	ifications. how separately interest credits under a sinki	ng fund or similar metho	nd of denreci	ation accour	ntina		
0	now sopulately interest stealed arraor a similar	rig faria of official friotic	od of doproof	allon accoun	illing.		
	Sec	ction A. Balances and Ch	nanges Durin	g Year			
Line	Item	Total (c+d+e)	Electric P Servio	lant in ce	Electric Plan for Future	t Held Use	Electric Plant Leased to Others
No.	(a)	(b)	(c)		(d)		(e)
1	Balance Beginning of Year	9,026,397,312	9,0	26,397,312			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	727,650,690	7	27,650,690			
4	(403.1) Depreciation Expense for Asset						
	Retirement Costs						
	(),						
6	Transportation Expenses-Clearing						
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):	22,602,759		22,602,759			
9							
10	TOTAL Deprec. Prov for Year (Enter Total of	750,253,449	7:	50,253,449			
	lines 3 thru 9)						
	Net Charges for Plant Retired:						
	Book Cost of Plant Retired	144,477,982		44,477,982			
	Cost of Removal	43,110,899	•	43,110,899			
	Salvage (Credit)	2,787,937		2,787,937			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	184,800,944	1	84,800,944			
16	Other Debit or Cr. Items (Describe, details in	7,872,956		7,872,956			
	footnote):	7,072,000		7,072,000			
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1,	9,599,722,773	9,5	99,722,773			
	10, 15, 16, and 18)						
		Balances at End of Year			Classificatio	n	
	Steam Production	3,251,016,239	3,2	51,016,239			
21	Nuclear Production	1-					
22	Hydraulic Production-Conventional	392,220,491	3	92,220,491			
23	Hydraulic Production-Pumped Storage	1-					
24	Other Production	1,032,628,210	1,0	32,628,210			
25	Transmission	1,679,410,018	1,6	79,410,018			
26	Distribution	2,783,524,484	2,7	83,524,484			
27	Regional Transmission and Market Operation						
28	General	460,923,331	4	60,923,331			
29	TOTAL (Enter Total of lines 20 thru 28)	9,599,722,773	9,5	99,722,773			
		\Box					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

either a regulatory asset or liability.	0.0.	
Schedule Page: 219 Line No.: 8 Column: b		
Account 143, Other accounts receivable: depreciation expense		
billed to joint owners	\$	230,341
, and the second se	Ą	230,341
Account 182.3, Other regulatory assets or Account 254, Other regulatory		11 060 640
liabilities: asset retirement obligations asset depreciation		11,863,642
Account 182.3, Other regulatory assets: deferral of Carbon depreciation		(5,081,468)
Account 182.3, Other regulatory assets: deferral of increased depreciation,	,	
due to depreciation study rates, net of amortization		(1,440,734)
Transportation depreciation charged to operations and maintenance		
expense and construction work in progress based on usage activity		15,045,329
Account 503, Steam from other sources: Blundell depreciation		1,985,649
Total Other Accounts	\$	22,602,759
Schedule Page: 219 Line No.: 16 Column: b		
Reclassification of accrued removal and spend on asset retirement		
obligations that were included in lines 3 and 13	\$	4,606,332
Other items include:	·	3,266,624
- Recovery from third parties for asset relocations and damaged		
properties		
- Insurance recoveries		
- Adjustments of reserve related to electric plant sold and/or		
purchased		
- Reclassifications from electric plant	_	
Total Other Debit or Cr. Items	\$	7,872,956

Schedule Page: 219 Line No.: 20 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(C)
Steam Production	20(c)	\$ 3,251,016,239
Less: Asset retirement obligations related cost components(1)		39,678,616
Revised Steam Production		\$ 3,211,337,623

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 22 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	El	ectric Plant
Item	Line No.		in Service
(a)	(Column)		(c)
Hydraulic Production - Conventional	22(c)	\$	392,220,491
Less: Asset retirement obligations related cost components(1)			2,631,201
Revised Hydraulic Production - Conventional		\$	389.589.290

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 24 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Other Production	24(c)	\$ 1,032,628,210
Less: Asset retirement obligations related cost components(1)		(2,879,623)
Revised Other Production		\$ 1,035,507,833

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 25 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(C)
Transmission	25(c)	\$ 1,679,410,018
Less: Asset retirement obligations related cost components(1)		(903,601)
Revised Transmission		\$ 1,680,313,619

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	•			
PacifiCorp	(2) A Resubmission	/ /	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 219 Line No.: 26 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Electric Plant
Item	Line No.	in Service
(a)	(Column)	(c)
Distribution	26(c)	\$ 2,783,524,484
Less: Asset retirement obligations related cost components(1)		755,207
Revised Distribution		\$ 2,782,769,277

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 28 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

	Ref.	Εl	lectric Plant
Item	Line No.		in Service
(a)	(Column)		(c)
General	28(c)	\$	460,923,331
Less: Asset retirement obligations related cost components(1)			(200,941)
Revised General		\$	461,124,272

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 29 Column: c

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production(1)		\$ 3,211,337,623
Nuclear Production	21(c)	_
Revised Hydraulic Production - Conventional(2)		389,589,290
Hydraulic Production - Pumped Storage	23(c)	_
Revised Other Production(3)		1,035,507,833
Revised Transmission(4)		1,680,313,619
Revised Distribution(5)		2,782,769,277
Regional Transmission and Market Operation	27(c)	_
Revised General(6)		461,124,272
Revised TOTAL		\$ 9,560,641,914
(1) Refer to footnote on page 219, line no. 20, column (c) (2) Refer to footnote on page 219, line no. 22, column (c) (3) Refer to footnote on page 219, line no. 24, column (c) (4) Refer to footnote on page 219, line no. 25, column (c) (5) Refer to footnote on page 219, line no. 26, column (c) (6) Refer to footnote on page 219, line no. 28, column (c)		

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent This Report Is: Date of Report Year/Period of Report						
PacifiCorp			(1) An Original (Mo, Da, Y) (2) A Resubmission / /		')	End of2017/Q4
	INVESTM	` '	IN SUBSIDIARY COMPANIE			
2. Procolum (a) Inv (b) Inv currer date, 3. Re	eport below investments in Accounts 123.1, investre povide a subheading for each company and List the ins (e),(f),(g) and (h) exestment in Securities - List and describe each servestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Export separately the equity in undistributed subsidial and 418.1.	nents re und curity of ts of le wheth	n Subsidiary Companies. ler the information called for I wned. For bonds give also p pans or investment advances er the advance is a note or o	pelow. Sub - TOTA principal amount, do which are subject pen account. List	ate of issue, n to repayment each note givi	naturity and interest rate. , but which are not subject to ing date of issuance, maturity
Line No.	Description of Inve (a)	stmen	t	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pacific Minerals, Inc.			1973		
2	Common Stock					
3	Paid-in Capital					47,960,00
4	Undistributed Subsidiary Earnings					109,099,48
5	SUBTOTAL					157,059,48
6						
7	Energy West Mining Company			1990		
8	Common Stock					1,00
9	SUBTOTAL					1,00
10						
11	Glenrock Coal Company			1991		
12	Common Stock					
13	SUBTOTAL					
14						
15	Interwest Mining Company			1992		
16	Common Stock					1,00
17	SUBTOTAL			1,00		
18						
19	Trapper Mining Inc.			1992		
20	Members' Equity					6,038,00
21	Undistributed Subsidiary Earnings					7,331,50
22	SUBTOTAL					13,369,50
23						
24	Fossil Rock Fuels, LLC			2011		
25	Paid-in Capital					29,504,77
26	Undistributed Subsidiary Earnings					515,45
27	SUBTOTAL					30,020,22
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
40	Total Cost of Account 123.1 \$		81,669,772		TOTAI	200,451,21
42	III Olai COSLOI ACCOUNT IZS.I D		01,009,772	1	IOIA	- ı ∠00,451,21

Name of Respondent				ort Is:	Date of Re	eport	Year/Period of R	eport
PacifiCorp		(1) X An Original (2) A Resubmission		(Mo, Da, Y	1)	End of2017/Q4		
	INVESTMENTS	` '		IDIARY COMPANIE		ontinued)		
For any securities, notes, or account					, , ,		t state the name of n	ledgee
and purpose of the pledge.If Commission approval was requiredate of authorization, and case or doc	ed for any advanc	e mad	de or	security acquired, d	esignate such fact in a	footnote and	give name of Commi	_
 Report column (f) interest and divid In column (h) report for each invest 	tment disposed of	during	g the	year, the gain or los	s represented by the d	ifference betw	veen cost of the inves	
the other amount at which carried in th in column (f). 8. Report on Line 42, column (a) the T					ne selling price thereof	, not including	ı interest adjustment	includible
Equity in Subsidiary Earnings of Year (e)	Revenues fo	r Yeai	r		f Investment at l of Year (g)		s from Investment sposed of (h)	Line No.
								1
					1			2
					47,960,000			3
14,506,589					96,606,077			4
14,506,589					144,566,078			5
								7
					1,000			8
					1,000			9
					1,000			10
								11
					1			12
					1			13
								14
								15
					1,000			16
					1,000			17
								18
					0.000.000			19
420 472					6,038,000			20
428,173 428,173					7,730,250 13,768,250			22
420,173					13,700,230			23
								24
					27,669,770			25
2,879,519					968			26
2,879,519					27,670,738			27
								28
								29
								30
								31
						-		32
						1		33
								35
								36
								37
								38
								39
								40
								41
,								
17,814,281				1	186,007,067	1		42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 4 Column: g

During the year ended December 31, 2017, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, paid a dividend of \$27,000,000 million to PacifiCorp.

Schedule Page: 224 Line No.: 21 Column: g

During the year ended December 31, 2017, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$29,428 to PacifiCorp.

Schedule Page: 224 Line No.: 25 Column: g

During the year ended December 31, 2017, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, returned \$1,835,000 of capital to PacifiCorp.

Schedule Page: 224 Line No.: 26 Column: g

During the year ended December 31, 2017, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid distributions of \$3,394,000 to PacifiCorp.

Name		his Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Pacif	fiCorn L `	1) ∑An Original 2) ☐ A Resubmission	(NO, Da, 11)	End of2017/Q4						
	MATERIALS AND SUPPLIES									
1 Fc										
	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.									
	 Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the 									
vario	us accounts (operating expenses, clearing accounts,	plant, etc.) affected debited or credite	ed. Show separately debit or	credits to stores expense						
cleari	ng, if applicable.									
Line	Account	Balance	Balance End of Year	Department or						
No.	, ,	Beginning of Year		Departments which Use Material						
	(a)	(b)	(c)	(d)						
1		214,693,832	197,499,39	1 Electric						
2	Fuel Stock Expenses Undistributed (Account 152)									
3	Residuals and Extracted Products (Account 153)									
4	Plant Materials and Operating Supplies (Account 15	(4)								
5	Assigned to - Construction (Estimated)	142,252,190	150,015,77	6 Electric						
6	Assigned to - Operations and Maintenance									
7	Production Plant (Estimated)	73,437,874	73,975,74	8 Electric						
8	Transmission Plant (Estimated)	715,287	381,38	6 Electric						
9	Distribution Plant (Estimated)	11,798,517	10,875,35	66 Electric						
10	Regional Transmission and Market Operation Plant									
	(Estimated)									
11	Assigned to - Other (provide details in footnote)	57,418	28,60	4 Electric						
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	228,261,286	235,276,87	0						
13	Merchandise (Account 155)									
14	Other Materials and Supplies (Account 156)									
15	Nuclear Materials Held for Sale (Account 157) (Not									
	applic to Gas Util)									
16	Stores Expense Undistributed (Account 163)									
17										
18										
19										
20	TOTAL Materials and Supplies (Per Balance Sheet)	442,955,118	432,776,26	51						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 227 Line	No.: 11 Column: b
General plant materia	ls and supplies
Schedule Page: 227 Line	No.: 11 Column: c

General plant materials and supplies

	e of Respondent	This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year	Period of Report		
PacifiCorp		(2) A Resubmission		/ /	End of2017/Q4			
	Allowances (Accounts 158.1 and 158.2)							
1 R	eport below the particulars (details) called fo			,				
1	eport all acquisitions of allowances at cost.	concerning anowaneous.						
	 Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General 							
	uction No. 21 in the Uniform System of Accor			o o	•	,		
4. R	eport the allowances transactions by the per	iod they are first eligible for	use: the	e current year's allowan	ces in co	olumns (b)-(c),		
allow	rances for the three succeeding years in colu	mns (d)-(i), starting with the	e followin	ng year, and allowances	for the r	emaining		
	eeding years in columns (j)-(k).							
5. R	eport on line 4 the Environmental Protection	Agency (EPA) issued allow	ances. I	Report withheld portion	s Lines 3	6-40.		
Line	SO2 Allowances Inventory	Current Y			20			
No.	(Account 158.1) (a)	No. (b)	Am (c)			Amt. (e)		
1	Balance-Beginning of Year	682,969.00	(0)		156,646.00	(-)		
2	5 0							
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7								
8	Purchases/Transfers:							
10								
11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:			<u></u>				
18	Charges to Account 509	28,130.00						
19	Other:							
20	Cost of Sales/Transfers:							
22	Cost of Sales/ Haristers.				1			
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year	654,839.00			156,646.00			
30	Onland							
31	Sales: Net Sales Proceeds(Assoc. Co.)				1			
33	Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)							
34	Gains							
35	Losses							
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year	2,259.00			2,259.00			
37	Add: Withheld by EPA							
38	Deduct: Returned by EPA							
39	Cost of Sales	2,259.00			0.050.05			
40	Balance-End of Year				2,259.00			
41	Sales:							
43	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respond	dent		This Report Is: (1) X An Ori	ainal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	ort
PacifiCorp			(1) All Oll	ubmission	/ /	End of2017/	Q4
		Allowa		158.1 and 158.2) (C	L Continued)		
		s returned by the	EPA. Report o	n Line 39 the EPA's	s sales of the withheld a		Lines
					tion of the withheld allow		
					d identify associated co	mpanies (See "associ	ated
		the Uniform Systems			osed of an identify assoc	ciated companies	
					er purchases/transfers a		
					om allowance sales.		
)19		020	Future Ye		Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. No		No.
151,417.00		156,646.00	(1)	4,072,760.00		220,438.00	1
		!					2
							3
							4
				156,644.00	1	56,644.00	5
							6
	l						8
							9
							10
							11
							12
							13
							14 15
							16
							17
						28,130.00	18
							19
							20
	I			1		1	21
							22
							24
							25
							26
							27
151 417 00		15/ /4/ 00		4 220 404 00	Γ.	240.052.00	28
151,417.00		156,646.00		4,229,404.00	5,5	348,952.00	29 30
							31
							32
							33
							34
							35
2 250 00	I	2 250 00		110 021 00	1 1	110.057.00	26
2,259.00		2,259.00		110,921.00 4,528.00		19,957.00 4,528.00	36 37
				1,020.00		1,020.00	38
				2,269.00		4,528.00	39
2,259.00		2,259.00		113,180.00	1	19,957.00	40
							41
		· ·		'			42
							43
							45
							46

Name	e of Respondent	This Report Is: (1) X An Original	Date of R (Mo, Da,	۷r\	Period of Report
Pacif	iCorp	(2) A Resubmissio		End o	f 2017/Q4
	Transmis	sion Service and Generation	n Interconnection Stud	y Costs	
gener	port the particulars (details) called for concerning the rator interconnection studies. It each study separately.	ne costs incurred and the rei	mbursements received	d for performing transmi	ssion service and
	column (a) provide the name of the study.				
	column (b) report the cost incurred to perform the s				
	column (c) report the account charged with the cost column (d) report the amounts received for reimbur		end of period		
	column (e) report the account credited with the reim				
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies		ı		
2	Q1803	1,160	561.6	1,160	
3	Q1918-1919	84	561.6	84	
4	Q1977	11,843	561.6	11,843	
5	Q2068-2072			4,574	456
6	Q2089			2,780	456
7	Q2111-2115	138	561.6	138	456
8	Q2113-2115	4,207	561.6	4,207	456
9	Q2116	4,259	561.6		
10	Q2132-2138	6,309	561.6	6,309	456
11	Q2141	524	561.6	3,820	456
12	Q2151	138	561.6		
13	Q2169	4,102	561.6		
14	Q2170	3,503	561.6		
15	Q2198-2204	2,687	561.6	2,687	456
16	Q2234	4,957	561.6	4,957	456
17	Q2292	3,036	561.6	3,036	456
18	Q2293	5,409	561.6	5,409	456
19	Q2323	454	561.6	454	
20	Q2326	550	561.6	550	
21	Generation Studies		001.0		
	GIQ016	2.912	561.7	2,912	456
	GIQ0640		561.7	3,417	
_	GIQ0650	24,263	ļ	24,263	
	GIQ0687		561.7	535	
	GIQ0706		561.7	3,625	
	GIQ0707	22,190	+	25,296	
	GIQ0708	14,787		14,787	
	GIQ0710		561.7	18	
	GIQ0712	20,008		20,008	
	GIQ0712	14,111	+	14,111	
	GIQ0715		561.7	10,951	
	GIQ0718	-		4,874	
	GIQ0719	15,035	561.7	<u> </u>	
			+	15,035	
	GIQ0720	61,400		61,400	
	GIQ0721		561.7	3,537	
	GIQ0726		561.7	2,182	
	GIQ0729	16,399	+	16,259	
	GIQ0730		561.7	292	
40	GIQ0731	15,466	561.7	15,466	456

Name of Respondent PacifiCorp		This Rep (1) X (2)	oort Is: An Original A Resubmissio	(Mo	te of Report o, Da, Yr) / /	Year/Period of Report End of 2017/Q4		
	Transmis	sion Servi	ce and Generation	n Interconnectio	n Study Costs (conti	nued)		
Line No.	Description (a)	Costs	Incurred During Period (b)	Account Charged (c) Reimbur Receive the P)urina	Account Credited With Reimbursement (e)	
1	Transmission Studies						450	
2	Q2370			561.6		722	456	
	AREF 83949217			561.6				
4	AREF 84348467			561.6				
5	AREF 84348468			561.6				
6	AREF 84879085 AREF 84879111			561.6				
7 8	AREF 85227199		1,682	561.6				
9	AREF 85227199 AREF 85227206		2,456					
10	AREF 85227209		2,765					
11	AREF 85227213		2,817					
12	7.1.2. 3022.2.3		_,0	001.0				
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	GIQ0733		1,541			1,541		
	GIQ0734		17,719			17,719		
	GIQ0736		1,708			1,708		
	GIQ0737		21,354			30,201		
	GIQ0738		12,768			12,768		
	GIQ0739		14,558			14,558		
	GIQ0741 GIQ0745			561.7		3,463 18,689		
	GIQ0745		18,689 13,568		+	13,568		
	GIQ0752		14,858			14,858		
	GIQ0754		13,870			14,350		
	GIQ0755		12,029			12,029	456	
	GIQ0757		6,048			6,222	456	
	GIQ0762			561.7		3,132		
	GIQ0763		33,286			47,714		
	GIQ0764		23,573			23,573		
	GIQ0766		21,647			21,647		
	GIQ0767		13,230			13,230		
	GIQ0769			561.7		146		

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End of	ear/Period of Report nd of 2017/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
						·			
Line		Costs	Incurred During			Reimbursem	nents	Account Credited	
No.	Description		Period		Charged	Received Do	d	With Reimbursement	
1	(a) Transmission Studies		(b)	((c)	(d)		(e)	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12 13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0770		2,462	561.7			2,462	456	
	GIQ0771		22,023				22,023		
	GIQ0774		14,438				14,438		
	GIQ0777		23,290				23,290		
	GIQ0778		23,276				23,276		
	GIQ0779 GIQ0780			561.7 561.7			328 933		
	GIQ0781		29,851				29,851		
	GIQ0781		17,664				17,664		
	GIQ0783		22,993				22,993		
	GIQ0784		32,932				32,932		
	GIQ0785		19,850				19,850	456	
34	GIQ0786		34,489	561.7			34,489	456	
35	GIQ0787		11,211	561.7			11,211	456	
36	GIQ0788		13,846	561.7			13,846	456	
37	GIQ0789		31,062				31,062	456	
	GIQ0792		12,009				12,009		
	GIQ0793		11,252				11,252		
40	GIQ0794		8,452	561.7			8,452	456	
				1		ı		İ	

Name of Respondent PacifiCorp		This Rep (1) X (2)	This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End of	ar/Period of Report d of 2017/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (continu	ued)		
Lina				Т		Daimahaan			
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimbursem Received Du the Period (d)	ents Iring d	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5 6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20	Comparation Studies								
21	Generation Studies GIQ0795		1/ 125	FC4 7			14,135	456	
	GIQ0796		14,135 22,318				22,318		
	GIQ0797		9,943				9,943		
	GIQ0798			561.7			111		
	GIQ0799		21,828			:	21,828		
	GIQ0800		12,715				12,715		
28	GIQ0801		23,049				23,049		
29	GIQ0802		11,557	561.7			11,557	456	
30	GIQ0803		2,579	561.7			2,579	456	
31	GIQ0804		1,297	561.7			1,297	456	
	GIQ0805		1,786				1,786	456	
	GIQ0806		20,472				19,912	456	
	GIQ0807		11,161	561.7			11,161		
	GIQ0808						1,340		
	GIQ0809		18,390				18,390		
	GIQ0810		13,778			,	13,778		
	GIQ0811			561.7			500	456	
	GIQ0815 GIQ0816			561.7			437 289		
40	GIQUOTO		289	561.7			209	400	

Name of Respondent PacifiCorp		(1) X	This Report Is: (1) X An Original			eport 'r)	Year/F	/Period of Report of 2017/Q4	
Facil		(2)	A Resubmissio		//			·	
	Transmis	sion Serv	ice and Generatior	n Interconn	ection Study	Costs (contin	ued)		
				T		Dai-da			
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)			Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4 5		_							
6		-							
7									
8									
9									
10									
11									
12									
13									
14									
15 16		-							
17									
18									
19									
20									
21	Generation Studies								
	GIQ0817			561.7				456	
	GIQ0818			561.7				456	
	GIQ0819			561.7			2,478	456	
	GIQ0820 GIQ0821			561.7					
	GIQ0821 GIQ0822			561.7 561.7					
	GIQ0823			561.7					
	GIQ0824		24,288				24,288	456	
	GIQ0825		38,980				38,980		
31	GIQ0826			561.7			1,597	456	
32	GIQ0827		1,370	561.7			1,370	456	
33	GIQ0828		1,298	561.7			1,298	456	
34				561.7			1,156		
	GIQ0830		1,334	561.7			1,334		
	GIQ0831							456	
	GIQ0835		27,936				27,936		
	GIQ0836		13,753				13,753		
	GIQ0837 GIQ0838			561.7 561.7			4,525	456 456	
40	0140000		4,325	301.7			7,525	750	

Name of Respondent PacifiCorp			This Report Is: (1) X An Original			eport 'r)	Year/F End of	r/Period of Report of 2017/Q4	
1 doil		(2)	A Resubmissio		//				
	Transmis	sion Serv	rice and Generation	n Interconn	ection Study	Costs (contin	nued)		
Line No.	Description (a)	Costs	s Incurred During Period (b)		t Charged (c)	Reimbursen Received D the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6 7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17		-							
18 19									
20									
21	Generation Studies								
	GIQ0839		1,895	561.7			1,895	456	
	GIQ0840		16,945				16,945		
24	GIQ0841		1,770	561.7			1,770	456	
25	GIQ0842		1,081	561.7			1,286	456	
26	GIQ0843		1,119	561.7			1,119	456	
	GIQ0844			561.7				456	
	GIQ0845		24,151				24,151		
	GIQ0846		28,130				28,130		
-	GIQ0847			561.7				456	
	GIQ0849 GIQ0850		24,262				24,262 22,564		
	GIQ0851		22,564	561.7				456	
				561.7			6,637		
	GIQ0853			561.7			7,695		
	GIQ0854			561.7			1,869		
				561.7			7,692		
	GIQ0856		11,801				11,801		
39	GIQ0858			561.7			5,570	456	
40	GIQ0859		3,874	561.7			3,874	456	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2017/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
					-	·			
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged	Reimbursem Received Di the Perio (d)	nents uring d	Account Credited With Reimbursement (e)	
1	Transmission Studies				. ,	, ,			
2									
3									
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
22	GIQ0860		1,732	561.7			1,732	456	
23	GIQ0861		1,293	561.7			1,293	456	
	GIQ0862		11,174				11,174		
	GIQ0863		14,546				14,546		
	GIQ0864			561.7			1,652		
	GIQ0865			561.7			1,419		
	GIQ0866		5,857				5,857		
	GIQ0867 GIQ0868		12,211	561.7			1,505 12,211		
	GIQ0869		14,470				14,470		
	GIQ0870		8,991				8,991		
	GIQ0871			561.7			1,395		
	GIQ0872			561.7			1,532		
	GIQ0873			561.7			1,043		
	GIQ0874			561.7			222		
	GIQ0875			561.7			1,474		
	GIQ0876			561.7				456	
	GIQ0877		24,854				24,854	456	
40	GIQ0878		9,879				9,879	456	

Name of Respondent PacifiCorp		(1) 🗶	This Report Is: (1) X An Original			eport 'r)	Year/F	r/Period of Report of 2017/Q4	
Facil		(2)	A Resubmissio		//				
	Transmis	sion Serv	ice and Generatior	Interconn	ection Study	Costs (contin	ued)		
Line		Costs	Incurred During			Reimbursen	nents	Account Credited	
No.	Description	Cosis	Period	Account	t Charged	Received D the Perio	uring od	With Reimbursement	
	(a)		(b)	((c)	(d)		(e)	
1	Transmission Studies								
2									
3									
4									
5 6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0879		2,260				2,260		
	GIQ0880		11,228				11,228		
	GIQ0881		5,348				5,348		
	GIQ0882		1,036				1,036		
	GIQ0883			561.7			826		
	GIQ0884	\perp		561.7			801		
	GIQ0885		6,444				6,444		
	GIQ0886 GIQ0887	+	6,833 7,743				6,833 7,743		
	GIQ0888	+	11,661				11,661		
	GIQ0889		2,759				2,759		
	GIQ0890		6,805				6,805		
	GIQ0891		1,845				1,845		
	GIQ0892	+		561.7			961		
	GIQ0893	+	1,971				1,971		
	GIQ0894		1,401				1,401		
	GIQ0895		9,714			1	9,714		
	GIQ0896		3,445			1	3,445		
	GIQ0897		13,587				13,587		
							-		

Name of Respondent PacifiCorp		(1) 🗶	This Report Is: (1) X An Original			eport 'r)	Year/F	/Period of Report of 2017/Q4	
Facil		(2)	A Resubmissio		//			'	
	Transmis	sion Serv	ice and Generatior	n Interconn	ection Study	Costs (contin	nued)		
Line		Costs	s Incurred During			Reimbursen	nents	Account Credited	
No.	Description		Period		t Charged	Received D the Perio	od .	With Reimbursement	
1	(a) Transmission Studies		(b)	((c)	(d)		(e)	
2	Transmission Studies								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0898			561.7				456	
	GIQ0899			561.7			1,449		
	GIQ0900			561.7				456	
	GIQ0901			561.7			1,564		
	GIQ0903			561.7				456	
	GIQ0904			561.7			5,879		
	GIQ0905			561.7			3,079		
	GIQ0906			561.7			7,117		
	GIQ0907	\perp		561.7			4,004		
	GIQ0908	\perp		561.7				456	
	GIQ0909	+	11,828				11,828		
	GIQ0910 GIQ0911	+	10,204	561.7			10,204	456	
	GIQ0913	-		561.7				456	
	GIQ0914			561.7			6,232		
	GIQ0914	+		561.7			4,947		
	GIQ0916	+		561.7			4,600		
	GIQ0917	+		561.7			4,371		
	GIQ0918	1		561.7			4,470		
		+	., 0	301.7			., ., 0		

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmission			eport (r)	Year/F End of	ear/Period of Report and of 2017/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (contin	nued)		
					-	·	•		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursen Received D the Peric (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11 12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0919		2,980				2,980		
	GIQ0920			561.7			2,689		
	GIQ0921			561.7				456	
	GIQ0922			561.7			1,228		
	GIQ0923			561.7			9,931		
	GIQ0924			561.7			1,353		
	GIQ0925 GIQ0926			561.7 561.7			1,474 1,238		
	GIQ0927			561.7			1,132		
	GIQ0928			561.7			854		
	GIQ0929			561.7				456	
	GIQ0930			561.7				456	
	GIQ0931			561.7			871		
35	GIQ0932		229	561.7			229	456	
36	GIQ0933		566	561.7			566	456	
37	GIQ0934		709	561.7			709	456	
38	GIQ0935		452	561.7			452	456	
39	GIQ0936		629	561.7			629		
40	GIQ0937		1,256	561.7			1,256	456	

Name of Respondent PacifiCorp			This Report Is: (1) An Original (2) A Resubmission			eport (r)	Year/F End of	r/Period of Report of 2017/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (contin	ued)		
Line		Conto	Incurred During			Reimbursem	ents	Account Credited	
No.	Description (a)	Costs	Period (b)		Charged	Received Do the Perio (d)	iring d	With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies		4 440				4 440	450	
	GIQ0938		1,413				1,413		
	GIQ0939 GIQ0940			561.7 561.7			2,540 2,100		
	GIQ0941			561.7			5,714		
	GIQ0942			561.7				456	
	GIQ0943			561.7				456	
	GIQ0944			561.7				456	
29	GIQ0945			561.7				456	
30	GIQ0946			561.7			2,187	456	
31	GIQ0947		914	561.7			914	456	
32	GIQ0948		755	561.7			755	456	
33	GIQ0949		737	561.7			737	456	
34	GIQ0950		1,197	561.7			1,197	456	
35	GIQ0951		865	561.7			865	456	
	GIQ0952			561.7				456	
	GIQ0953			561.7			3,844		
	GIQ0954			561.7			1,990		
	GIQ0955			561.7			680		
40	GIQ0956		942	561.7			942	456	
		ı		Ī		İ		İ	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Ro (Mo, Da, \) / /	eport (r)	Year/Period of Report End of 2017/Q4		
	Transmis		ı ce and Generatior	n Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Di the Perio (d)	nents uring d	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
3									
4									
5									
6									
7									
8									
9 10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0957			561.7			612		
	GIQ0958			561.7			1,051		
	GIQ0959 GIQ0960			561.7			778	456 456	
	GIQ0961			561.7 561.7			815		
	GIQ0962			561.7			1,014		
	GIQ0963		1,539				1,539		
	GIQ0964			561.7			4,821		
	GIQ0966			561.7			631		
31	GIQ0967		539	561.7			539	456	
32	GIQ0968		693	561.7			693	456	
33	GIQ0969		772	561.7			772	456	
34	GIQ0970		454	561.7			454	456	
35	GIQ0971			561.7				456	
	GIQ0972			561.7				456	
	GIQ0973			561.7				456	
	GIQ0974		1,134				1,134		
	GIQ0975			561.7			610		
40	GIQ0976		1,009	561.7			1,009	456	

Name of Respondent PacifiCorp		(2) A Resubmission			Date of Report (Mo, Da, Yr) End			ar/Period of Report d of 2017/Q4	
	Transmis	sion Servi	ce and Generatior	n Interconn	ection Study	Costs (continu	ued)		
Lino				ı		Doimhuraam	onto	Т	
Line No.	5	Costs	Incurred During		01 1	Reimbursem Received Du the Perio	iring	Account Credited	
	Description (a)		Period (b)		Charged c)	the Perio (d)	d	With Reimbursement (e)	
1	Transmission Studies		(2)	(9)	(0)		(0)	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21	Generation Studies								
	GIQ0977		873	561.7			873	456	
	GIQ0978			561.7				456	
	GIQ0979			561.7				456	
	GIQ0980			561.7				456	
	GIQ0981			561.7			983		
	GIQ0982			561.7				456	
	GIQ0983			561.7			211		
	GIQ0984			561.7			211		
	GIQ0985			561.7				456	
	GIQ0986			561.7				456	
	GIQ0987			561.7				456	
	GIQ0988			561.7				456	
	GIQ0989			561.7			287		
	GIQ0990			561.7			240		
	GIQ0991			561.7			408		
	GIQ0992			561.7				456	
	GIQ0993			561.7			63		
	GIQ0994			561.7				456	
	GIQ0995			561.7				456	
			, , ,	301.7			1-1		
		1		I				İ	

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) End of			Period of Report 2017/Q4
		(2)	rice and Generation		Costs (contin	ests (continued)		
	Transmis	SION SELV	rice and Generali	on intercon	lection Study	y Costs (contin	iueu)	
Line No.		Costs	s Incurred During Period			Reimbursen Received D the Perio	nents urina	Account Credited
INO.	Description				t Charged	the Perio	od 3	With Reimbursement
1	(a) Transmission Studies		(b)		(c)	(u)		(e)
2	Transmission etaalee							
3								
4								
5								
6								
7				1				
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
	Pre-Application Studies - East			561.7			19,384	
	Pre-Application Studies - West			561.7			19,956	456
	Customer Studies Accruals		(700	561.7				
25								
26								
27				1				
28 29				1				
30				1				
31								
32								
33								
34								
35								
36								
37								
38								
39								
40				1				
				<u> </u>				

Name of Respondent This Report Is: Date of Report Yea				Year/Per	iod of Report			
Pacif	iCorp	(1)	An Original A Resubmission	n l		(Mo, Da, Yr) / /	End of	2017/Q4
		` '			m+ 1			
I Do	eport below the particulars (details) called for		REGULATORY AS				r docket numbe	r if applicable
	nor items (5% of the Balance in Account 182							
	asses.	.o at t	ond or portod, or			αι φτου,σου π τι	011 0 10 10 10 10 10 10 10 10 10 10 10 1	may be grouped
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
ine	Description and Purpose of		Balance at Beginning	Debits		CRE	DITS	Balance at end of
No.	Other Regulatory Assets		of Current			Written off During the	Written off During	Current Quarter/Year
	(-)		Quarter/Year	(-)		Quarter /Year Account Charged (d)	the Period Amount	(f)
	(a)		(b) 458,210	(c) 2,054	172		(e) 2,512,683	(f)
1	DSM Balancing Account - CA		263,284			908,431		
2	DSM Balancing Account - ID		203,204	4,369			4,160,150	4 2 / 0 01 /
3	DSM Balancing Account - UT		2,515,256	11,288		908	13,660,558	4,369,016
4	DSM Balancing Account - WA		3,731,359	9,238			7,460,375	143,585
5	DSM Balancing Account - WY							5,509,914
6	Irrigation Load Control - OR		68,998			908	136,418	57,874
7	Deferred Excess Net Power Costs - CA		4,754,305	2,095		555	3,346,036	3,503,556
8	Deferred Excess Net Power Costs - ID	1	12,380,361	7,462		555	10,358,264	9,484,694
9	Deferred Excess Net Power Costs - UT		12,864,998	6,185	,041	LEEE 424	11,491,439	7,559,200
10	Deferred Excess Net Power Costs - WY		2,885,525			555,431	2,885,525	
11	Deferred Excess RECs in Rates - UT		2,766,087		100	456,431	2,682,611	83,476
12	Deferred Excess RECs in Rates - WY		70 / 000		,138		1 1 / 0 107	447,138
13	Deferred Excess RECs in Rates - WA		736,202			456	1,160,107	32,986
14	Deferred Income Tax Electric		420,840,992	24,980		282,283	445,821,523	
15	Solar ITC Basis Adjustment Regulatory Asset		75,159	2	,838	282,283	39,840	38,157
16	Tax Adj on Postretirement Benefits - OR (5)		894,326			410.1	894,326	
17	Pension		490,943,147				73,347,987	417,595,160
18	Other Postretirement		34,446,629	7,052	,012		41,498,641	
19	Postemployment Costs		2,190,893				852,110	1,338,783
20	Powerdale Decommissioning - ID (10)		103,930			407.3	26,216	77,714
21	Carbon Plant Regulatory Asset - ID (6)		1,914,554			403	478,639	1,435,915
22	Carbon Plant Regulatory Asset - UT (6)		13,778,565			403	3,444,641	10,333,924
23	Carbon Plant Regulatory Asset - WY (6)		4,632,751			403	1,158,188	3,474,563
24	Carbon Plant Inventory Regulatory Asset		3,119,560			506	737	3,118,823
25	Depreciation Study Deferral - ID (1)		5,003,777	1,855	,943	403	2,726,443	4,133,277
26	Depreciation Study Deferral - UT (17)		1,856,626			403	128,043	1,728,583
27	Depreciation Study Deferral - WY (17)		6,411,768			403	442,191	5,969,577
28	Generating Plant Liquidated Damages - WY		1,298,704			557	54,288	1,244,416
29	Generating Plant Liquidated Damages - UT		595,000			557	35,000	560,000
30	Klamath Hydroelectric Relicensing Costs - UT (10)		22,835,039	890	,403	404	4,483,442	19,242,000
31	Cholla Plant Transaction Costs (26)		547,534			557	547,534	
32	Washington Colstrip Unit No. 3 (22)		213,131			456	52,188	160,943
33	Environmental Costs (10)		48,931,374	34,568			4,716,917	78,782,525
34	Asset Retirement Obligations Regulatory Difference		81,673,452	18,210	,459			99,883,911
35	Unamortized Contract Values		97,918,622			242	9,110,134	88,808,488
36	Unrealized Loss on Derivative Contracts		72,824,222	28,477				101,301,707
37	Solar Feed-In Tariff Deferral - OR (1)		5,546,365	5,218	_		5,435,776	5,329,132
38	Solar Incentive Subscriber Program - UT		1,311,983	349	,358	908	110,342	1,550,999
39	Renewable Portfolio Standards Compliance - OR			301	,244			301,244
40	Renewable Portfolio Standards Compliance		339,537			555,431	339,537	
41	Protocol - MSP Deferral - UT			4,400	_			4,400,000
42	Protocol - MSP Deferral - WY				,998			799,998
43	Deferred Intervenor Funding Grants - OR (1)		410,913	369	,593	928	244,998	535,508

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Per End of	Year/Period of Report End of		
	0.	THER REGULATORY AS						
2. Mi	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	concerning other regu. 3 at end of period, or	latory assets, in	cluding rate orde				
3. Fo	r Regulatory Assets being amortized, show p			1				
ine	Description and Purpose of	Balance at Beginning	Debits		DITS	Balance at end of		
No.	Other Regulatory Assets	of Current Quarter/Year		Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year		
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Deferred Intervenor Funding Grants - CA	40,605	414	` '	()	41,019		
2	Deferred Intervenor Funding Grants - ID	26,865				26,865		
3	Catastrophic Event Regulatory Asset - CA (1)	197,343			197,343			
4	Alternative Rate for Energy (CARE) - CA	660,564	102,962		239,026	524,500		
5	Deferred Overburden Cost - ID	261,175	1,516,546	501	1,423,498	354,223		
6	Deferred Overburden Cost - WY	734,674	4,267,173	501	4,005,161	996,686		
7	BPA Balancing Account - OR	3,366,686	2,780,009			6,146,695		
8	Asset Sales Balancing Account - OR	282,902	68,392	421.1	28,324	322,970		
9	Property Insurance Reserve - OR	854,625	12,901,326	924	7,068,568	6,687,383		
10	Misc. Regulatory Assets/Liabilities - OR	264,453	1,120			265,573		
11	Depreciation Deferral - WA	6,648				6,648		
12	Utah Mine Disposition	166,424,633	9,446,743		19,960,163	155,911,213		
13	Preferred Stock Redemption Loss - WY (10)	205,017		407.3	28,442	176,575		
14	Preferred Stock Redemption Loss - UT (10)	594,908		407.3	82,531	512,377		
15	Preferred Stock Redemption Loss - WA (10)	95,444		407.3	13,318	82,126		
16	Mobile Home Park Conversion - CA	10,270	63,552			73,822		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32					`			
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44	TOTAL:	1,538,109,950	206,245,732		688,890,221	1,055,465,461		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
PacifiCorp	(2) A Resubmission	/ /	2017/Q4						
FOOTNOTE DATA									

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: d

Account 182.3, Other regulatory assets

Account 431, Other interest expense

Account 555, Purchased power

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 14 Column: a

Represents income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 17 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 17 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life of portion being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 18 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 19 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 19 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is 25 years.

Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is 16 years.

Schedule Page: 232 Line No.: 33 Column: d

- Account 514, Maintenance of miscellaneous steam plant
- Account 545, Maintenance of miscellaneous hydraulic plant
- Account 554, Maintenance of miscellaneous other power generation plant
- Account 598, Maintenance of miscellaneous distribution plant

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 232 Line No.: 35 Column: a

Weighted average remaining life is six years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 36 Column: a

Weighted average remaining life is four years.

Schedule Page: 232 Line No.: 37 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 3 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 4 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 12 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 445, Other sales to public authorities

Account 501, Fuel

Account 506, Miscellaneous steam power expenses

	e of Respondent fiCorp	(2) A F	Original Resubmission	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report of 2017/Q4
2. F	eport below the particulars (details or any deferred debit being amortizinor item (1% of the Balance at Entes.	c) called for concerning zed, show period of am	nortization in colum	erred debits. n (a)	nichever is less) r	may be grouped by
Line	Description of Miscellaneous	Balance at	Debits	CREDIT	rs I	Balance at
No.	Deferred Debits	Beginning of Year		Account Charged (d)	Amount	End of Year
	(a)	(b)	(c)		(e)	(f)
1	Joseph Settlement (21)	148,828		557	137,381	11,44
2	Lacomb Irrigation (24)	232,410		557	45,720	186,69
3 4	Bogus Creek (41) Mead Phoenix Availability and	952,880		557	41,280	911,60
5	Transmission Charge (46)	11,448,619		565	440,132	11,008,48
6	TGS Buyout (23)	47,709		557	15,473	32,23
7	Point-to-Point Transmission	1,494,708		131, 142	523,676	971,03
8	Hermiston Swap (40)	3,362,323		557	171,693	3,190,63
9	Deferred Coal Costs - Wyodak					
10	Settlement (22)	2,011,090		501	335,182	1,675,90
11	LT Lease Commissions Prepaid	229,147		931	80,684	148,46
12	Lake Side Maintenance Prepaid	12,156,745	4,066,551			16,223,29
13	Lake Side 2 Maintenance Prepaid	12,382,314	4,833,708			17,216,02
14	•	5,793,373	3,588,210			9,381,58
15	Currant Creek Maint. Prepaid	3,512,380	2,638,983	454	100 610	6,151,36
16 17	Lease Incentives Credit Agreement Costs	136,613 1,324,377	1,120,217		128,618 712,099	7,999 1,732,499
18	PCRB LOC/SBBPA Costs (2)	29,165	13,576		39,519	3,22
19	PCRB Mode Conversion Costs	191,737	166,010	427	49,621	308,12
20	'94 Series Restruct. Costs (16)	460,359		427	58,769	401,59
21		191,902			,	191,90
22	BPA LT Transmission Prepaid	3,063,345	136,329	565	988,345	2,211,32
23	Emission Reduction Credits	306,510				306,51
24	Unamortized Contract Values	1,785,425	1,858,107			3,643,53
25	Sales of Electric Utility					
26	Facilities & Properties	149,584	27,552		29,203	147,93
27	IT Licenses and Maint. Prepaid	60,723	100,000	921, 923	64,403	96,32
28						
29 30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40 41						
41						
43		+				
44						
45						
46						
47	Misc. Work in Progress					
	Deferred Regulatory Comm.					
48	Expenses (See pages 350 - 351)					
49	TOTAL	61,472,266				76,159,711
		3.,2,200				. 5, . 55, . 1 1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	•					
PacifiCorp	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 233	Line No.: 11	Column: a	
The weighted ave	rage remainin	g life is	four years.
Schedule Page: 233	Line No.: 16	Column: a	
The weighted ave	rage remainin	g life is	one year.
Schedule Page: 233			
The weighted ave	rage remainin	g life is	three years.
Schedule Page: 233			
The weighted ave	rage remainin	g life is	six years.
Schedule Page: 233	Line No.: 26	Column: d	

Account 421.2, Loss on disposition of property
Account 539, Miscellaneous hydraulic power generation expenses

Name of Respondent PacifiCorp			Repo	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2017/Q4		
	ACCU	(2) MULAT		DEFERRED INCOME TAXE	S (Account 190)	L		
	eport the information called for below conce to Other (Specify), include deferrals relating to	rning t	the re	espondent's accounting f		S.		
ine No.	Description and Locati	on			Balance of Begining of Year		Balance at End of Year	
	(a)				(b)		(c)	
1	Electric Employee hearfite				202.257	7 01 4	04 222 407	
3	Employee benefits Derivative contracts and unamortized contract values.				202,357 66,912		84,332,107 48,351,596	
4	State carryforwards	alues			69,101		82,972,793	
5	Asset retirement obligations				77,524		49,995,035	
6	Regulatory liabilities				44,474		517,326,439	
7	Other				81,488		53,610,193	
8	TOTAL Electric (Enter Total of lines 2 thru 7)				541,859		836,588,163	
9	Gas				041,000	7,040	000,000,100	
10								
11								
12								
13								
14								
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)							
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				541,859	,343	836,588,163	
				Notes				

Name of Respondent PacifiCorp		This Report Is: (1) X An Original			(Mo Da Vr)			ar/Period of Report d of 2017/Q4			
	·	(2) APITA	l S	A Resubmissio							
of an requi comp	eport below the particulars (details) called fo y general class. Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro- ntries in column (b) should represent the nur	r cond mmore m the vided	eri n a e SI the	ning common a nd preferred s EC 10-K Repo fiscal years fo	and preferre tock. If infor rt Form filing or both the 1	d stock at rmation to g, a specifi 0-K report	meet the stocl c reference to and this repo	k exchai report f rt are co	nge reporting orm (i.e., year and Impatible.		
Line No.	Class and Series of Stock a Name of Stock Series	nd			Number of shares Authorized by Charter		Par or Stated Value per share		Call Price at End of Year		
	(a)				(b))	(c)		(d)		
1	Common Stock (Account 201)					50,000,000	. ,		· ,		
2											
3	TOTAL COMMON STOCK				7!	50,000,000					
4											
	,										
6	5% Cumulative Preferred					126,533		100.00			
7	Serial Preferred, Cumulative:					3,500,000		100.00			
8 9	6.00% Series 7.00% Series							100.00			
10	No Par Serial Preferred					16,000,000		100.00			
	TOTAL PREFERRED STOCK					19,626,533					
12											
13	Authorized and Unissued Capital Stock										
14											
15											
16											
17											
18											
19 20											
21											
22											
23											
24											
25											
26											
27	-										
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Name of Respondent		This F	Report Is: X An Origina	al	Date of (Mo, Da	Report	Year/Period of Repor	
PacifiCorp	(2) A Resubmission			nission	//	·	End of2017/Q4	-
CAPITAL STOCKS (Account 201 and 204) (Continued) 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission								
which have not yet been 4. The identification of non-cumulative.	n issued. each class of preferred s	tock sh	ould show th	ne dividend rate	and whethe	er the dividend	ds are cumulative or	1
Give particulars (details	any capital stock which heselon in column (a) of any none of pledgee and purpose	minally	issued capit					vhich
OUTSTANDING PEI (Total amount outstand	R BALANCE SHEET ing without reduction	AS DE	ACOLUBED	HELD STOCK (Account 2	BY RESPO		G AND OTHER FUNDS	Line No.
for amounts held I Shares	by respondent) Amount		nares	Cost	217)	Shares	Amount	-
(e)	(f)		(g)	(h)		(i)	(j)	
357,060,915	3,417,945,896							1
								2
357,060,915	3,417,945,896							3
								4
								5
								-
5,930	593,000							8
18,046	1,804,600							9
10,040	1,004,000							10
23,976	2,397,600							11
	_,							12
								13
								14
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								42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 1 Column: a

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 8 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 9 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 13 Column: a

Authorizations for the issuance of common stock are as follows:

- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.
- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2017, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacif	iCorp	(2)	A Resubmission	/ /	End of2017/Q4		
	OT	HER P	AID-IN CAPITAL (Accounts 208	! -211, inc.)			
subhe colum chanç	eport below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a bheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more llumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such lange. Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.						
(b) Re	eduction in Par or Stated value of Capital Stock (Ad	count	209): State amount and give br	ief explanation of the capita			
	nts reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita				its dehits and halance at end o		
	with a designation of the nature of each credit and				is, debits, and balance at end t		
	scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga			ording to captions which, to	gether with brief explanations,		
ine No.		em a)			Amount (b)		
1	Account 211 Miscellaneous Paid-in Capital						
	Additional Paid-in Capital						
3	Share based payments				1,973,21		
4	Tax benefit from stock option exercises				14,422,97		
	Benefit plan separation				-3,575,76		
6	Capital contributions				1,089,950,00		
7	Gain on sale of ScottishPower plc stock				136,20		
8	Qualified production activity tax deduction				-1,275,24		
9	Contribution of Intermountain Geothermal				432,55		
10							
11 12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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37							
38							
39							
40	TOTAL				1,102,063,95		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2017.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(1)	∏An Original □A Resubmission	(Mo, Da, Yr)	End of2017/Q4
		` ′	STOCK EXPENSE (Account		<u> </u>
2. If	eport the balance at end of the year of disco any change occurred during the year in the ils) of the change. State the reason for any	unt on ca	apital stock for each class in respect to any class or s	and series of capital sto series of stock, attach a	statement giving particulars
Line	Class a	nd Series	of Stock		Balance at End of Year
No.		(a)			(b)
1	Common Stock				41,101,061
2					
3					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15 16					
17					
18					
19					
20					
21					
22	TOTAL				41,101,061
					<u> </u>

	Corr	(1) X	An Original	(Mo, Da, Yr)	End of 2017/Q4
Pacifi	Corp	(2)	A Resubmission	/ /	
	LC	NG-TEF	RM DEBT (Account 221, 222,	223 and 224)	·
Reacción 2. In 3. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, include or advances from Associated Companies, regard notes as such. Include in column (a) nar or receivers, certificates, show in column (a)	is (detailed Component authorse in colument sepanes of an incolument sepanes of an incolument sepanes of a incolument sepanes or other incolument sepanes of a incolument sepa	Is) concerning long-term depanies, and 224, Other longization numbers and dates mn (a) the name of the issurately advances on notes associated companies from e of the court -and date of ther long-term debt original with respect to the amount for each issuance, then th (P) or (D). The expenses,	ebt included in Accounts g-Term Debt. uing company as well as and advances on open which advances were recourt order under which ly issued. of bonds or other longer amount of premium (in premium or discount should be a second to	s a description of the bonds. accounts. Designate eceived. a such certificates were term debt originally issued. a parentheses) or discount. a pould not be netted.
	s redeemed during the year. Also, give in a				
speci	fied by the Uniform System of Accounts. Class and Series of Obligation	on Coup	on Rate	Principal Amo	unt Total expense,
No.	(For new issue, give commission Autho			Of Debt issue	
	(a)		,	(b)	(c)
1	Bonds: (Account 221)				
2	First Mortgage Bonds:				
3	8.470% Series due October 1, 2017			19,609	9.000
4	5.65% Series due July 15, 2018			500,000	•
5	0.0070 0000 0.00 0.0, 10, 20.0			333,33	905,000 D
6	5.50% Series due January 15, 2019			350,000	
7	5.50 % Genes ade sandary 10, 2010			000,000	2,292,500 D
8	3.85% Series due June 15, 2021			400,000	· · ·
9	3.83 % Series due Julie 13, 2021			400,000	744,000 D
10	2.95% Series due February 1, 2022			350,000	
11	2:95% Selles due Febluary 1, 2022			330,000	
	2.050/ Carias dua Fahrusmud, 2000			400.000	308,000 D
12	2.95% Series due February 1, 2022			100,000	·
13 14	2.050/ Carias dua luna 4.0000			200.000	-81,000 P
	2.95% Series due June 1, 2023			300,000	
15	2.000/ Carias dua April 4.0004			405.000	900,000 D
16	3.60% Series due April 1, 2024			425,000	
17	0.050/ 0			250.00	255,000 D
18	3.35% Series due July 1, 2025			250,000	
19					320,000 D
20	7.70% Series due November 15, 2031			300,000	
21					864,000 D
22	5.90% Series due August 15, 2034			200,000	
23	E 050/ Octobrodus 1			222	722,000 D
24	5.25% Series due June 15, 2035			300,000	
25	0.400/ 0.555 du A			2-2	1,080,000 D
26	6.10% Series due August 1, 2036			350,000	
27					1,141,000 D
28	5.75% Series due April 1, 2037			600,000	
29	0.05% Outline du 2011 45 2227			222	24,000 D
30	6.25% Series due October 15, 2037			600,000	
31					750,000 D
32					
33	TOTAL			7,061,08	4,000 75,133,578

Name of Respon	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp		1.01	(2) A Resub		/ /		
		osed amounts appli	cable to issues wh	ich were redeem		d to Account 429, Premi	um
on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp	vit. ote, give explar ow for each con Give Commissic ondent has ple of the pledge.	natory (details) for Anpany: (a) principal on authorization nuredged any of its long	accounts 223 and advanced during nbers and dates.	224 of net change year, (b) interest ties give particula	es during the year. With added to principal amours (details) in a footnote		aid ee
expense in col _ong-Term De	umn (i). Expla bt and Accoun	in in a footnote any t 430, Interest on D	difference betwee ebt to Associated	en the total of colu Companies.	acquired before end of your min (i) and the total of A ory commission but not		st
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	Date To	reduction for	tstanding outstanding without · amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
()	()	,,	(0)			· · · · · · · · · · · · · · · · · · ·	1
04/15/1992	10/01/2017	04/15/1992	10/01/2017			109,390	3
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	
							5
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	7 8 9
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	13 14 15
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	16
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	8,375,000	17 18 19
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	20
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	23 24 25
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	26 27
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	30 31 32
					7,041,475,000	360,014,410	33

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report				
Pacifi	Corp	(2) A Resubmission	,	/ /	End of				
	L	DNG-TERM DEBT (Account 22	, 222, 223 a	and 224)					
Reac	I. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates.								
	or bonds assumed by the respondent, include			company as well as	a description of the bonds.				
	or advances from Associated Companies, re								
	and notes as such. Include in column (a) nar								
5. Fc	or receivers, certificates, show in column (a)	the name of the court -and d	ate of cour	t order under which	such certificates were				
issue									
	column (b) show the principal amount of bor	•	•						
	column (c) show the expense, premium or cor column (c) the total expenses should be list								
	ate the premium or discount with a notation,								
	irnish in a footnote particulars (details) regar								
	s redeemed during the year. Also, give in a								
	fied by the Uniform System of Accounts.								
Line	Class and Series of Obligati			Principal Amou	•				
No.	(For new issue, give commission Author	rization numbers and dates)		Of Debt issued					
	(a)			(b)	(c)				
1	6.35% Series due July 15, 2038			300,000	,000 2,290,333				
2					1,671,000 D				
3	6.00% Series due January 15, 2039			650,000	,000 6,134,687				
4					6,175,000 D				
5	4.10% Series due February 1, 2042			300,000	,000 2,737,911				
6					987,000 D				
7	8.53% Series C Medium-Term Notes due Dec.	6, 2021		15,000	,000 115,202				
8	8.375% Series C Medium-Term Notes due Dec.	31, 2021		5,000	,000 38,400				
9	8.26% Series C Medium-Term Notes due Jan. 7	, 2022		5,000	,000 33,243				
10	8.27% Series C Medium-Term Notes due Jan. 1	0, 2022		4,000	,000 30,594				
11	8.05% Series E Medium-Term Notes due Sept.			15,000	,000 131,471				
12	8.07% Series E Medium-Term Notes due Sept.	9, 2022		8,000	,000 70,118				
13	8.12% Series E Medium-Term Notes due Sept.			50,000	,000 438,238				
14	8.11% Series E Medium-Term Notes due Sept.	·		12,000	,000 105,177				
15	8.05% Series E Medium-Term Notes due Sept.	14, 2022		10,000					
16	8.08% Series E Medium-Term Notes due Oct. 1	·		26,000	, ,				
17	8.08% Series E Medium-Term Notes due Oct. 1			25,000					
18	8.23% Series E Medium-Term Notes due Jan. 2	·		5,000					
19	8.23% Series E Medium-Term Notes due Jan. 2	0, 2023		4,000					
20					-81,560 P				
21	7.26% Series F Medium-Term Notes due July 2	<u> </u>		27,000					
22	7.26% Series F Medium-Term Notes due July 2	<u> </u>		11,000					
23	7.23% Series F Medium-Term Notes due Aug. 1			15,000					
24	7.24% Series F Medium-Term Notes due Aug. 1			30,000					
25	6.75% Series F Medium-Term Notes due Sept.			5,000					
26	6.75% Series F Medium-Term Notes due Sept.			2,000					
27	6.72% Series F Medium-Term Notes due Sept.			2,000					
28	6.75% Series F Medium-Term Notes due Oct. 2	·		20,000					
29	6.75% Series F Medium-Term Notes due Oct. 2	·		16,000					
30	6.75% Series F Medium-Term Notes due Oct. 2	·		12,000					
31	6.71% Series G Medium-Term Notes due Jan. 1	J, ZUZD		100,000					
32	Subtotal - First Mortgage Bonds			6,718,609	,000 68,661,215				
22	TOTAL			7.004.00	75 400 570				
33	IOIAL			7,061,084	75,133,578				

Name of Respor	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	cifiCorp (2) A Resubmission		/ /	End of2017/Q4			
	LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)		!				
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Gas. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. ote, give explanative for each combive Commission ondent has pled fithe pledge. ondent has any securities in a frexpense was in umn (i). Explaination of the count in the count	atory (details) for Apany: (a) principal authorization num diged any of its long long-term debt secontnote. curred during the year in a footnote any 430, Interest on De	counts 223 and advanced during abers and datesterm debt securities which have ear on any obligatifference between to Associated	224 of net change year, (b) interest ties give particulate been nominally tions retired or retent the total of columnations.	and Expense, or crediteres during the year. With added to principal amounts (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest account 427, interest on	nid ee /ear,
		AMORTIZAT	TION PERIOD	(Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	reduction to	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
07/17/2008	07/15/2038	07/17/2008	07/15/2038		300,000,000	19,050,000	1
							2
01/08/2009	01/15/2039	01/08/2009	01/15/2039		650,000,000	39,000,000	3
01/06/2012	02/01/2042	01/06/2012	02/01/2042		300,000,000	12,300,000	-
		10/10/1001	10/10/0001		47.000.000		6
12/16/1991	12/16/2021	12/16/1991	12/16/2021		15,000,000	1,279,500	
12/31/1991	12/31/2021	12/31/1991	12/31/2021		5,000,000	418,750	
01/08/1992	01/07/2022	01/08/1992	01/07/2022		5,000,000	413,000	
01/09/1992	01/10/2022	01/09/1992	01/10/2022		4,000,000	330,800	-
09/18/1992	09/01/2022	09/18/1992	09/01/2022		15,000,000	1,207,500	oxdot
09/09/1992	09/09/2022	09/09/1992	09/09/2022		8,000,000	645,600	
09/11/1992	09/09/2022	09/11/1992	09/09/2022		50,000,000	4,060,000	\vdash
09/11/1992	09/09/2022	09/11/1992	09/09/2022		12,000,000	973,200	14
09/14/1992	09/14/2022	09/14/1992	09/14/2022		10,000,000	805,000	\vdash
10/15/1992	10/14/2022	10/15/1992	10/14/2022		26,000,000	2,100,800	\vdash
10/15/1992	10/14/2022	10/15/1992	10/14/2022		25,000,000	2,020,000	\vdash
01/20/1993	01/20/2023	01/20/1993	01/20/2023		5,000,000	411,500	-
01/29/1993	01/20/2023	01/29/1993	01/20/2023		4,000,000	329,200	-
							20
07/22/1993	07/21/2023	07/22/1993	07/21/2023		27,000,000	1,960,200	21
07/22/1993	07/21/2023	07/22/1993	07/21/2023		11,000,000	798,600	\vdash
08/16/1993	08/16/2023	08/16/1993	08/16/2023		15,000,000	1,084,500	\vdash
08/16/1993	08/16/2023	08/16/1993	08/16/2023		30,000,000	2,172,000	\vdash
09/14/1993	09/14/2023	09/14/1993	09/14/2023		5,000,000	337,500	\vdash
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	135,000	\vdash
09/14/1993	09/14/2023	09/14/1993	09/14/2023		2,000,000	134,400	\vdash
10/26/1993	10/26/2023	10/26/1993	10/26/2023		20,000,000	1,350,000	\vdash
10/26/1993	10/26/2023	10/26/1993	10/26/2023		16,000,000	1,080,000	\vdash
10/26/1993	10/26/2023	10/26/1993	10/26/2023		12,000,000	810,000	-
01/23/1996	01/15/2026	01/23/1996	01/15/2026		100,000,000	6,710,000	\vdash
					6,699,000,000	354,726,440	32
					7,041,475,000	360,014,410	33

Name of Respondent PacifiCorp		` '	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4		
i aciii	·	` ′	A Resubmission	/ /			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sesued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with ssues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on, Coupo	n Rate	Principal Amou	unt Total expense,		
No.	(For new issue, give commission Autho	rization nu	mbers and dates)	Of Debt issue			
	(a)			(b)	(c)		
1	Pollution Control Obligations - Secured by Pledge						
2	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou			21,260			
3	Poll Ctrl Rev Refunding Bonds, Converse Count			·	0,000 209,777		
4	Poll Ctrl Rev Refunding Bonds, Emery County, U			121,940	· · · · · · · · · · · · · · · · · · ·		
5	Poll Ctrl Rev Refunding Bonds, Lincoln County,			15,060			
6	Environ. Imprvmnt Rev Bonds, Converse County				0,000 132,043		
7	Environ. Imprvmnt Rev Bonds, Lincoln County, V			22,000			
8	Subtotal Pollution Control Obligations - Secured by	y Pledged	First Mortgage Bonds	193,750	0,000 4,953,665		
9							
10	Pollution Control Obligations - Unsecured:						
11	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M			45,000			
12	Poll Ctrl Rev Refndng Bonds, City of Gillette, W			41,200			
13	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,				5,000 167,524		
14	Poll Ctrl Rev Refndng Bonds, Converse County,			22,48			
15	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,			· · · · · · · · · · · · · · · · · · ·	5,000 151,908		
16	Environ. Imprvmnt Rev Bonds, Sweetwater Cou		eries 1995	24,400			
17	Subtotal - Pollution Control Obligations - Unsecur	ed		148,725	5,000 1,518,698		
18	TOTAL ACCOUNT CO.			7.004.00	4 000 75 400 570		
\vdash	TOTAL ACCOUNT 221			7,061,084	4,000 75,133,578		
20	December 4 December (Account 2020)						
21	Reacquired Bonds: (Account 222)						
22	Advances from Associated Companies (Associa	+ 222)					
23	Advances from Associated Companies: (Accour	1 223)					
24	Other Long-Term Debt: (Account 224)						
25 26	Other Long-Term Debt. (Account 224)						
27	Long-Term Debt Authorized but Unissued						
28	Long Term Dest Authorized but Offissaed						
29							
30							
31							
32							
33	TOTAL			7,061,08	4,000 75,133,578		

Name of Respor	ndent		This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resub	mission	11	End of2017/Q4		
	LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.						
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and credit. ote, give explanative for each complished Commission ondent has pled the pledge. ondent has any securities in a for expense was incumn (i). Explain the tand Account	edits other than deleatory (details) for Apany: (a) principal an authorization numinged any of its long long-term debt secontnote. Curred during the year in a footnote any 430, Interest on Deleators	counts 223 and 2 advanced during abers and datesterm debt securit curities which have ear on any obligated difference betwee bet to Associated 6	28, Amortization 224 of net change year, (b) interest ies give particula e been nominally tions retired or rea the total of colu Companies.	and Expense, or credited as during the year. With added to principal amounts (details) in a footnoted issued and are nominal acquired before end of the same acquired before as credited.	unt, and (c) principle repare including name of pledge lly outstanding at end of y year, include such interest on	nid ee /ear,
Naminal Data	Doto of	AMORTIZAT	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Veer	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
, ,	, ,	.,				.,	1
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	370,255	2
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	105,793	3
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	2,008,425	4
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	210,278	5
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	67,418	6
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	303,544	7
					193,750,000	3,065,713	8
							9
24/24/4222	2.1/2.1/2.12	21/21/1222	0.1/0.1/0.10		17.000.000		10
01/01/1988	01/01/2018	01/01/1988	01/01/2018		45,000,000	731,560	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	503,434	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		9,335,000	144,872	-
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,485,000	343,610	\vdash
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	98,853	
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000 148,725,000	399,928	-
					148,725,000	2,222,257	17 18
					7,041,475,000	360,014,410	
					1,011,110,000	333,311,113	20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
					7,041,475,000	360,014,410	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 256.2 Line No.: 19 Column: h

Refer to Item 6 in Important Changes During the Year and Note 7 in Notes to Financial Statements, in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 19 Column: i

Account represents interest expense charge to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

Schedule Page: 256.2 Line No.: 27 Column: a

PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission on Form S-3 to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

For authorization for the issuance of long-term debt (\$1.575 billion authorized; \$1.325 billion available as of December 31, 2017), refer to Item 6 in Important Changes During the Year, in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2017) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2017) is as follows:

- Idaho Public Utilities Commission Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- Oregon Public Utility Commission Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

PacifiCorp			X	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Yea End	of 2017/Q4
(2) A Resubmission // RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES							
Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate eturn were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.							
ine No.	Particulars (D (a)	etails)					Amount (b)
	Net Income for the Year (Page 117)						768,437,084
2							
3							
4	Taxable Income Not Reported on Books						
5							
6							
7							
	Other						101,534,087
	Deductions Recorded on Books Not Deducted for	Returr	1				
10							
11							
12	Other						1,357,197,174
	Income Recorded on Books Not Included in Retur	'n					1,557,197,174
15	Income recorded on Books Not included in return	"					
16							
17							
	Other						35,018,088
	Deductions on Return Not Charged Against Book	Incom	<u>—</u>				
20							
21							
22							
23							
24							
25	Other						1,317,017,347
26	State Tax Deductions						-39,390,670
27	Federal Tax Net Income						835,742,240
	Show Computation of Tax:						
29							
	Federal Income Tax at 35.00%						292,509,784
	Provision to Return Adjustment						-87,781
	Tax Reserve Changes Renewable Energy Production Tax Credits						2,006,395 -55,436,712
34	Renewable Energy Production Tax Credits						-55,436,712
	Federal Income Tax Accrual						238,991,686
36	Tederal Income Tax Accidal						230,991,000
37							
38							
39							
40							
41							
42							
43							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	60,291,631
MCI F.O.G. Wire Lease	186
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	136,064
Regulatory Asset - REC Sales Deferral - UT	2,682,611
Regulatory Asset - REC Sales Deferral - WA	703,217
Regulatory Asset - WA Colstrip #3	52,188
Regulatory Liability - Deferred Excess NPC - OR	4,748,273
Regulatory Liability - Deferred Excess NPC - WA	9,556,068
Regulatory Liability - Deferred Excess NPC - WY	4,712,924
Regulatory Liability - Depreciation Decrease - OR	1,120,646
Regulatory Liability - GHG Allowance Revenues - CA	1,926,914
Regulatory Liability - OR Direct Access 5 Year Opt Out	1,418,592
Regulatory Liability - WA Accel Depreciation	11,620,930
Reimbursements	1,759,239
Transmission Service Deposits	151,021
Trapper Mining Stock Basis	629,541
Unearned Joint Use Pole Contact Revenue	24,042
Total	\$101,534,087
Schedule Page: 261 Line No.: 13 Column: a Particulars (Details)	Amount a
	Amounts 355,248,531
Fed/State Tax Expense Fed/State Tax Expense - Interest	880,395
50% Meals and Entertainment	894,029
Accrued Bonus	1,052,870
Accrued Final Reclamation	357,348
Accrued Retention	
	1,600,000
Accrued Royalties Accrued Severance	1,916,590
Avoided Costs	410,144 15,423,326
Bear River Settlement Agreement	48,152 780,380,951
Book Depreciation Book Depreciation Allocated to Medicare and M&E	82,101
Capitalized Labor and Benefit Costs	23,716,914
Coal Pile Inventory Adjustment	308,305
	17,363
Company Plane - Nonbusiness Use	
CWIP Reserve	2,789,783
Deferred Compensation Deferred Revenue - Other	1,105,820
	56,495
Environmental Liability - Regulated	26,153,634
Fuel Cost Adjustment	2,099,290
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,328,501
Income Tax Interest	1,988
Insurance Reserve	31,055,822
Joseph Settlement	137,381
Lewis River Settlement Agreement	39,595
Lobbying Expenses	1,457,587
LT Incentive Plan	5,145,000 7,615,171
Medicare Subsidy	7,615,171
Proposed Memberghin Food	18,975
Prepaid Membership Fees	39,163
Prepaid Taxes - UPSC	15,566
Prepaid Water Rights	53,750
Property Insurance Reserve - ID Property Insurance Reserve - UT	107,011 1,908,266
FERC FORM NO. 1 (ED. 12-87) Page 450.1	1,700,200
raye 430.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Property Insurance Reserve - WY	332,605
Regulatory Asset - Carbon Plant Decomm/Inventory	736
Regulatory Asset - Carbon Unrecovered Plant - ID	478,639
Regulatory Asset - Carbon Unrecovered Plant - UT	3,444,641
Regulatory Asset - Carbon Unrecovered Plant - WY	1,158,188
Regulatory Asset - Catastrophic Event Deferral - CA	197,343
Regulatory Asset - Cholla Plant Transaction Costs	654,747
Regulatory Asset - Deferred Excess NPC - CA	1,250,748
Regulatory Asset - Deferred Excess NPC - ID	2,895,668
Regulatory Asset - Deferred Excess NPC - UT	5,305,798
Regulatory Asset - Deferred Excess NPC - WY '09 & After	2,885,525
Regulatory Asset - Deferred Independent Evaluator Costs - UT	247,437
Regulatory Asset - Depreciation Increase - ID	870,500
Regulatory Asset - Depreciation Increase - UT	128,043
Regulatory Asset - Depreciation Increase - WY	442,191
Regulatory Asset - DSM Balance Reclass	2,101,754
Regulatory Asset - Environmental Costs - WA	320,777
Regulatory Asset - FAS 158 Pension Liability	15,184,913
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,593,040
Regulatory Asset - Lake Side Settlement - WY	27,331
Regulatory Asset - Liquidated Damages - UT	35,000
Regulatory Asset - Liquidated Damages - WY	5,708
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post Merger Loss - Reacquired Debt	639,595
Regulatory Asset - Postemployment Costs	852,110
Regulatory Asset - Postretirement MMT - CA	17,488
Regulatory Asset - Postretirement MMT - OR	193,035
Regulatory Asset - Postretirement MMT - UT	278,648
Regulatory Asset - Postretirement Settlement Loss	330,832
Regulatory Asset - Postretirement Settlement Loss CC - WY	22,244
Regulatory Asset - Powerdale Decommissioning - ID	26,216
Regulatory Asset - Preferred Stock Redemption - WY	28,442
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - RPS Compliance Purchases	339,537
Regulatory Asset - Solar Feed-In Tariff Deferral - OR	217,233
Regulatory Asset - STEP Pilot Program Balance Account - UT	5,487,979
Regulatory Asset - Utah Mine Disposition	27,638,620
Regulatory Liability - 50% Bonus Tax Depreciation - UT	999,764
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	1,349
Regulatory Liability - Blue Sky - CA	48,964
Regulatory Liability - Blue Sky - ID	44,044
Regulatory Liability - Blue Sky - UT	1,780,835
Regulatory Liability - Blue Sky - WA	7,659
Regulatory Liability - Contra-Carbon Decommissioning - WY	535,226
Regulatory Liability - OR Energy Conservation Charge	485,185
Regulatory Liability - Solar Incentive Program - UT	4,036,807
Regulatory Liability - WA Decoupling Mechanism	1,254,992
Reserve for Bad Debts	2,843,233
Trapper Mine Centragt Obligation	15,474 164 855
Trapper Mine Contract Obligation Intercompany Adjustment	164,855 3,307,691
Total	\$1,357,197,174
IOCAL	ų⊥, υυ / , ⊥ ⊅ / , ⊥ / 4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Octobrido Design COA - L'inc No 40 - Octobrio	
Schedule Page: 261 Line No.: 18 Column: a	
Particulars (Details)	Amounts
Book Fixed Asset Gain/Loss	(271,940)
Deferred Revenue - Lease Incentives	(106,311)
Dividend Received Deduction - Deferred Compensation	(225,137)
Investment Gain/Loss - Tax	(2,692)
Officer's Life Insurance	(7,951,699)
Regulatory Asset - BPA Balancing Account - OR	(2,780,009)
Regulatory Asset - Sale of REC - OR	(301,243)
Regulatory Asset - Sale of REC - WY	(447,138)
Regulatory Liability - BPA Balancing Account - ID	(46,617)
Regulatory Liability - BPA Balancing Account - WA	(532,201)
Regulatory Liability - Deferred Excess NPC - UT	(840,716)
Regulatory Liability - DSM Balance Reclass	(2,101,754)
Regulatory Liability - Sale of REC - OR	(34,025)
Regulatory Liability - Sale of REC - UT	(408,173)
Regulatory Liability - Sale of REC - WY	(523,321)
Regulatory Liability - UT Home Energy Lifeline	(3,316)
Regulatory Liability - WA Low Energy Program	(627,515)
Equity Earnings in Subsidiaries	(17,814,281)
Total	\$(35,018,088)
Schedule Page: 261 Line No.: 25 Column: a	
Particulars (Details)	Amounts
Accrued Vacation	(53,978)
Amortization NOPAs 99-00 RAR	(50,796)
Basis Intangible Difference	(152,254)
Capitalized Depreciation	(5,236,210)
Charitable Contribution - Property	(263,959)
Cholla SHL NOPA (Lease Amortization)	(269,058)
Contra Receivable from Joint Owners	(2,766,271)
Cost of Removal	(44,483,613)
Debt AFUDC	(11,196,760)
Deferred Compensation Mark to Market Gain/Loss - Income Statement	(876,952)
Deseret Settlement Receivable	(120,560)
Environmental Liability - Non-Regulated	(127,002)
Equity AFUDC - Temp	(19,840,730)
FAS 112 Book Reserve - Postemployment Benefits	(3,359,967)
FAS 158 Pension Liability	(74,939,966)
FAS 158 Postretirement Liability	(5,734,032)
FAS 158 SERP Liability	(1,265,035)
Federal Tax Depreciation	(859,465,672)
Federal Tax Fixed Asset Gain/Loss	(7,285,105)
Injuries & Damages Accrual - Cash Basis	(23,871,221)
Injuries & Damages Reserve - OR	(1,236,765)
Inventory Reserve	(1,082,565)
LT Incentive Plan Mark to Market Gain/Loss - Income Statement	(1,022,889)
Miscellaneous Current and Accrued Liability	(1,503,880)
N Umpqua Settlement Agreement	(456,258)
Non-deductible Postretirement Costs	(7,615,170)
Oregon Regulatory Asset/Regulatory Liability Consolidation	(1,119)
Pension/Retirement Accrual	(76,916)
Pre-1943 Preferred Stock Dividend - Deduction	(64,761)
Prepaid Aircraft Maintenance	(60,994)
Prepaid Taxes - IPUC	(65,879)
Prepaid Taxes - OPUC	(72,831)
Prepaid Taxes - Property Taxes	(265,663)
Qualified Production Activities Deduction	(34,219,097)
Regulatory Asset - Asset Sales Balancing Account - OR	(40,068)
	(20,000)
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Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Regulatory Asset - CA Mobile Home Park Conversion (63,552) Regulatory Asset - Cholla Plant Transaction Costs - ID (19,233) Regulatory Asset - Cholla Plant Transaction Costs - OR (31,390) Regulatory Asset - Cholla Plant Transaction Costs - WA (56,588) Regulatory Asset - Contra Pension MMT & CTG - CA (93,807) Regulatory Asset - Contra Pension MMT & CTG - OR (1,021,761)
Regulatory Asset - Cholla Plant Transaction Costs - OR Regulatory Asset - Cholla Plant Transaction Costs - WA (56,588) Regulatory Asset - Contra Pension MMT & CTG - CA (93,807)
Regulatory Asset - Cholla Plant Transaction Costs - WA (56,588) Regulatory Asset - Contra Pension MMT & CTG - CA (93,807)
Regulatory Asset - Contra Pension MMT & CTG - CA (93,807)
Regulatory Asset - Contra Pension MMT & CTG - OR (1,021,761)
Regulatory Asset - Contra Pension CTG (1,640,983)
Regulatory Asset - Deferred Intervenor Funding Grants - CA (414)
Regulatory Asset - Deferred Intervenor Funding Grants - OR (124,595)
Regulatory Asset - Deferred Overburden Costs - ID (93,048)
Regulatory Asset - Deferred Overburden Costs - WY (262,012)
Regulatory Asset - DSM (5,145,040)
Regulatory Asset - Environmental Costs (30,171,929)
Regulatory Asset - FAS 158 Postretirement Liability (6,680,000)
Regulatory Asset - Postretirement Settlement Loss CC - UT (372,012)
Regulatory Asset - Protocol - MSP - Deferral - UT (4,400,000)
Regulatory Asset - Protocol - MSP - Deferral - WY (799,998)
Regulatory Asset - Solar Incentive Program - UT (5,487,979)
Regulatory Asset - UT Subscriber Solar Program (239,016)
Regulatory Asset - Utah Mine Disposition (17,125,201)
Regulatory Liability - Blue Sky - OR (408,301)
Regulatory Liability - Blue Sky - WY (132,077)
Regulatory Liability - Energy Savings Assistance - CA (177,701)
Regulatory Liability - Property Insurance Reserve - OR (5,832,759)
Regulatory Liability - Solar Feed-in Tariff Deferral - CA (129,700)
Regulatory Liability - Trojan Decommissioning (29,754)
Repairs Deduction (126,756,921)
Rogue River - Habitat Enhancement Liability (58,715)
Tax Depletion - SRC (29,327)
Wasatch Workers Compensation Reserve (187,538)
Western Coal Carrier Retiree Medical Accrual (302,000)
Total \$(1,317,017,347)

Schedule Page: 261 Line No.: 35 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp

PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc.

BHE Sub-Group:

BHE Geothermal, LLC ABA Holding, LLC ABA Management, L.L.C. BHE Hydro, LLC Alamo 6 Solar Holdings, LLC BHE Midcontinent Transmission Holdings LLC Alamo 6, LLC BHE Renewables, LLC Alaska Gas Transmission Company, LLC BHE Solar, LLC Allie Beth Allman Real Estate, Ltd BHE Southwest Transmission Holdings LLC Apex Home Maintenance, LLC BHE Texas Transco, LLC BHE U.K. Electric, Inc. Arizona HomeServices, LLC Berkshire Hathaway Energy Company BHE U.K. Inc. BG Energy Holding Company LLC BHE U.K. Power, Inc. BHE AC Holding, LLC BHE U.S. Transmission, LLC BHE America Transco, LLC BHE Wind, LLC BHE California Utility Holdco, LLC BHER Santa Rita Holdings, LLC BHE Canada LLC BHES CSG Holdings, LLC

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

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BHH Affiliates, LLC
                                                            First Realty Group, Inc.
                                                            First Realty, Ltd
BHH KC Real Estate, LLC
Big Spring Pipeline Company
                                                            First Reserve Insurance, Inc.
Bishop Hill Energy II, LLC
                                                            First Weber Illinois, LLC
Bishop Hill II Holdings, LLC
                                                            First Weber, Inc.
Bon Air/Long & Foster Title Agency, LLC
                                                            Florida Network LLC
BRER Affiliates, LLC
                                                            Florida Network Property Management, LLC
                                                            For Rent, Inc.
BRER Real Estate Services, LLC
                                                            FR Kingfisher Holdings II, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
                                                            FR Mariah Holdings II, LLC
CalEnergy International Services, Inc.
                                                            FRTC, LLC
CalEnergy Minerals LLC
                                                            FSRI Holdings, Inc.
                                                            Geronimo Community Solar Gardens Holding Company, LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp
                                                            Geronimo Community Solar Gardens, LLC
California Energy Development Corporation
                                                            Gilbraltar Title Services, LLC
California Energy Management Company
California Energy Yuma Corporation
                                                            GPSF-B
                                                            Grande Prairie Wind, LLC
California Title Company
                                                            Greystone Partners of Virginia, LLC
                                                            Guarantee Appraisal Corporation
Capitol Title Company
CBSHome Commercial, LLC
                                                            Guarantee Real Estate
CBSHome Real Estate Company
                                                            HMSV Financial Services, Inc.
CBSHome Real Estate of Iowa, Inc.
                                                            HN Real Estate Group N.C., Inc.
                                                            HN Real Estate Group, LLC
CE Black Rock Holdings LLC
CE Butte Energy Holdings LLC
                                                            HN Referral Corporation
CE Butte Energy LLC
                                                            Home Capital Group Inc.
CE Electric (NY), Inc.
                                                            Home Service Connections, LLC
CE Gen Oil Company
                                                            Home Trust Company
CE Gen Pipeline Corporation
                                                            HomeServices Insurance Agency, LLC
CE Gen Power Corporation
                                                            HomeServices Insurance, Inc.
CE Generation LLC
                                                            HomeServices Lending, LLC
CE Geothermal, Inc.
                                                            HomeServices MidAtlantic, LLC
CE International Investments, Inc.
                                                            HomeServices Northeast, LLC
CE Leathers Company
                                                            HomeServices of Alabama, Inc.
                                                            HomeServices of America, Inc.
CE Obsidian Energy LLC
CE Obsidian Holding LLC
                                                            HomeServices of California, Inc.
CE Red Island Energy Holdings LLC
                                                            HomeServices of Colorado, LLC
                                                            HomeServices of Connecticut, LLC
CE Red Island Energy LLC
CE Salton Sea Inc.
                                                            HomeServices of Florida, Inc.
                                                            HomeServices of Georgia, LLC
CE Texas Energy, LLC
CE Texas Fuel LLC
                                                            HomeServices of Illinois Holdings, LLC
CE Texas Pipeline LLC
                                                            HomeServices of Iowa, Inc.
CE Texas Power LLC
                                                            HomeServices of Kentucky, Inc.
CE Texas Resources LLC
                                                            HomeServices of MOKAN, LLC
CE Turbo LLC
                                                            HomeServices of Nebraska, Inc.
Champion Realty, Inc.
                                                            HomeServices of New Jersey, LLC
Chancellor Title Services, Inc.
                                                            HomeServices of New York, LLC
                                                            HomeServices of Oregon, LLC
Columbia Title of Florida, Inc.
Commonsite, Inc.
                                                            HomeServices of Texas, LLC
                                                            HomeServices of the Carolinas, Inc.
Conejo Energy Company
                                                            HomeServices of Washington, LLC
Connecticut Referral Group, L.L.C.
Cordova Energy Company, LLC
                                                            HomeServices of Wisconsin, LLC
Cordova Funding Corporation
                                                            HomeServices Referral Network, LLC
CTHM, L.L.C.
                                                            HomeServices Relocation, LLC
CTRE, L.L.C.
                                                            HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
Dakota Dunes Development Company
                                                            Houlihan Lawrence Affiliates, LLC
DCCO, Inc.
                                                            Houlihan Lawrence Commercial Real Estate Group, LLC
Del Ranch Company
                                                            Houlihan/Lawrence Inc.
                                                            HS Franchise Holding, LLC
Denver Rental, LLC
                                                            HSGA Real Estate Group, L.L.C.
Desert Valley Company
DG-SB Project Holdings, LLC
                                                            HSW Affiliates Holding, LLC
Edina Financial Services, Inc.
                                                            Huff Commercial Group, LLC
Edina Realty Insurance, LLC Edina Realty Referral Network, Inc.
                                                            Huff-Drees Realty, Inc.
                                                            IES Holding II LLC
                                                            IMO Company, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
                                                            Imperial Magma LLC
Elmore Company
                                                            Intero Franchise Services, Inc.
                                                            Intero Real Estate Holdings, Inc.
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
                                                            Intero Real Estate Services, Inc.
F&R/T LLC
                                                            Intero Referral Services, Inc.
                                                            Iowa Realty Company, Inc.
Iowa Realty Insurance Agency, Inc.
Falcon Power Operating Company
FFR, Inc.
First Network Realty, Inc.
                                                            Iowa Title Company
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PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

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Northern Natural Gas Company
J.S. White Associates, Inc.
JBRC, Inc.
                                                           Novatus Texas Holdings, LLC
Jim Huff Realty, Inc.
                                                           NRS Referral Services, LLC
JRHBW Realty, Inc. d/b/a RealtySouth
                                                          NV Energy, Inc.
Jumbo Road Holdings, LLC
                                                          NVE Holdings, LLC
Kansas City Title, Inc.
                                                          NVE Insurance Co, Inc.
Kelly Associates Real Estate, Inc.
                                                          NW Referral Services, LLC
Kelly Associates Referral Network LLC
                                                          O.E. Merger Sub II, LLC
Kentucky Residential Referral, LLC
                                                          O.E. Merger Sub III, LLC
Kentwood City Properties, LLC
                                                          O.E. Merger Sub Inc.
Kentwood Commercial, LLC
                                                          PCG Agencies, Inc.
Kentwood DTC, LLC
                                                          PCRE, L.L.C.
Kentwood Real Estate Services, LLC
                                                          Pearl Solar Holding, LLC
Kentwood, LLC
                                                           Pearl Solar, LLC
Kern River Funding Corporation
                                                          Pickford Escrow Company, Inc.
Keystone Partners, LLC
                                                           Pickford Real Estate, Inc.
KR Acquisition 1, LLC
                                                           Pickford Services Company, Inc.
KR Acquisition 2, LLC
                                                           Pilot Butte, LLC
KR Holding, LLC
                                                          Pinon Pine Corporation
L&F/Fonville Morisey Real Estate, LLC
                                                          Pinon Pine Investment Company
L&F/Fonville Morisey Title, LLC
                                                           Pinyon Pines I Holding Company, LLC
Lands of Sierra, Inc.
                                                           Pinyon Pines II Holding Company, LLC
Larabee School of Real Estate & Insurance, Inc.
                                                           Pinyon Pines Projects Holding, LLC
LFFS, Inc.
                                                           Pinyon Pines Wind I, LLC
Long & Foster Closing Services, LLC
                                                           Pinyon Pines Wind II, LLC
Long & Foster Institute of Real Estate, Inc.
                                                          PNW Referral, LLC
Long & Foster Insurance Agency, Inc.
                                                          Preferred Carolinas Realty, Inc.
                                                          Preferred Carolinas Title Agency, LLC
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.
                                                           Premier Service Abstract, LLC
Long & Foster Real Estate Ventures, Inc.
                                                           Priority Title Corporation
Long & Foster Real Estate, Inc.
                                                          Professional Referral Organization, Inc.
Long & Foster Settlement Services, LLC
                                                          Prosperity Home Mortgage, LLC
M & M Ranch Acquisition Company LLC
                                                           Pru-One, Inc.
                                                           Quad Cities Energy Company
M & M Ranch Holding Company LLC
Magma Land Company I
                                                           Real Estate Knowledge Services, L.L.C.
Magma Power Company
                                                          Real Estate Links, LLC
Marshall Wind Energy Holdings, LLC
                                                           Real Estate Referral Network, Inc.
Marshall Wind Energy, LLC
                                                          Real Living Real Estate, LLC
MEC Construction Services Company
                                                          Reece & Nichols Alliance, Inc.
MEHC Insurance Services Ltd.
                                                           Reece & Nichols Insurance, LLC
MEHC Investment, Inc.
                                                           Reece & Nichols Realtors, Inc.
MEHC Merger Sub Inc.
                                                          Reece Commercial, Inc.
                                                          Referral Associates of Georgia, LLC
Merlin Realty Technologies, LLC
                                                          Referral Network of Gloria Nilson, LLC
MES Holding, LLC
Metro Referral Associates, Inc.
                                                           Referral Network of NY/NJ, LLC
MHC Investment Company
                                                           Relocation Advantage Partners, LLC
MHC. Inc.
                                                          RGS Settlements of Pennsylvania, LLC
Mid-America Referral Network, Inc.
                                                          RGS Title of Baltimore, LLC
MidAmerican Central California Transco LLC
                                                          RGS Title, LLC
MidAmerican Energy Company
                                                          RHL Referral Company, LLC
MidAmerican Energy Machining Services LLC
                                                          Roberts Brothers, Inc.
MidAmerican Energy Services, LLC
                                                          Roy H. Long Realty Company, Inc.
MidAmerican Funding, LLC
                                                          S.W. Hydro, Inc.
MidAmerican Geothermal Development Corp
                                                           Sage Title Group, LLC
MidAmerican Wind Tax Equity Holdings, LLC
                                                          Salton Sea Brine Processing Company
Midland Escrow Services, Inc.
                                                           Salton Sea Funding Corporation
Mid-States Title Insurance Agency, Inc.
                                                           Salton Sea Minerals Corporation
Midwest Capital Group, Inc.
                                                          Salton Sea Power Company
Midwest Power Transmission Arkansas LLC
                                                          Salton Sea Power Generation Company
Midwest Power Transmission Iowa LLC
                                                           Salton Sea Power LLC
Midwest Realty Ventures, LLC
                                                           Salton Sea Royalty Company
MTL Canyon Holdings LLC
                                                           San Felipe Energy Company
Nebraska Land Title & Abstract Company
                                                           Saranac Energy Company, Inc.
Nebraska Referral, Inc.
                                                           SCS Realty Investment Group, LLC
Nevada Electric Investment Company
                                                           SECI Holdings, Inc.
Nevada Power Company d/b/a NV Energy, Inc.
                                                           Settlement Professionals, LLC
New Jersey Realty Services, LLC
                                                           Sierra Gas Holding Company
Niguel Energy Company
                                                           Sierra Pacific Power Company d/b/a NV Energy, Inc.
NNGC Acquisition LLC
                                                           Solar San Antonio LLC
                                                           Solar Star 3, LLC
Norcon Holdings, Inc.
                                                           Solar Star California XIX, LLC
North Country Gas Pipeline Corp.
Northern Consolidated Power, Inc.
                                                           Solar Star California XX, LLC
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	FOOTNOTE DATA		

TPZ Holding, LLC Solar Star Funding, LLC Solar Star Projects Holdings, LLC TRMC LLC Southwest Relocation, LLC Two Rivers, Inc. SSC XIX, LLC TX Jumbo Road Wind, LLC SSC XX, LLC VPC Geothermal LLC The Escrow Firm Vulcan Power Company Vulcan/BN Geothermal Power Company The Kentwood Company at Cherry Creek, LLC Wailuku Holding Company LLC The Long & Foster Companies, Inc. The Referral Company Wailuku Investment LLC Thoroughbred Title Services, LLC Wailuku River Hydroelectric Power Co, Inc. TIAC LLC Walker Jackson Mortgage Corporation TitleSouth, LLC Walnut Ridge Wind, LLC TLTC LLC Weathervane Referral Network, Inc. Topaz Solar Farms, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

Berkshire Hathaway Inc. Sub-Group:	
121 Acquisition Co., LLC	Applied Underwriters, Inc.
121 Development, Inc.	Arcturus Manufacturing Corporation
21 SPC, Inc.	Artform International Inc.
2150 Cobb Development, Inc.	Astrex Electronics, Inc.
21st Communities, Inc.	Astrex Holding Company
21st Mortgage Corporation	Atlanta International Insurance Company
2701 Camelback Development, Inc.	Atlantic Precision, Inc.
3Wire Group Inc.	AU Captive Risk Assurance Co.
6991 Development, Inc.	AU Holding Company, Inc.
A.E. Company, Inc.	Avibank Manufacturing, Inc.
AAA Aircraft Supply	Baroness Small Estates, Inc.
Accra Manufacturing Inc.	Bayport Systems, Inc.
Accurate Installations, Inc.	BCC Development, Inc.
Acme Brick Company	Ben Bridge Jeweler, Inc.
Acme Brick DFW, Inc.	Benjamin Moore & Co.
Acme Brick Sales Company	Benson Industries, Inc.
Acme Brick Tile & Stone, Inc.	Benson, Ltd.
Acme Building Brands, Inc.	Berkshire Hathaway Assurance Corporation
Acme Investment Company	Berkshire Hathaway Automotive Inc.
Acme Management Company	Berkshire Hathaway Credit Corporation
Acme Ochs Brick and Stone, Inc.	Berkshire Hathaway Direct Insurance Company
Acme Services Company, L.P.	Berkshire Hathaway Finance Corporation
Active Organics, Inc.	Berkshire Hathaway Global Insurance Services, LLC
Adalet/Scott Fetzer Company	Berkshire Hathaway Homestate Insurance Company
AEG Processing Center No. 35, Inc.	Berkshire Hathaway Life Insurance Company of Nebraska
AEG Processing Center No. 58, Inc.	Berkshire Hathaway Specialty Concierge, LLC
Aerocraft Heat Treating Co., Inc.	Berkshire Hathaway Specialty Insurance Company
Aerospace Dynamics International, Inc.	Berkshire Indemnity Group Inc.
Affiliated Agency Operations Co.	BH Columbia Inc.
Affordable Housing Partners, Inc.	BH Credit LLC
Aipcf V Chi Blocker, Inc.	BH Finance, Inc.
AJF Warehouse Distributors, Inc.	BH Media Group Holdings, Inc.
AL/TEX Homes, Inc.	BH Media Group, Inc.
Albacor Shipping (USA) Inc.	BH Shoe Holdings, Inc.
Albecca, Inc.	BH, LLC
Alexander Road Insurance Agency, Inc.	BHA Real Estate Holdings, LLC
Alpha Cargo Motor Express, Inc.	BHG Life Insurance Company
Alu-Forge, Inc.	BHG Structured Settlements, Inc.
American All Risk Insurance Services, Inc.	BHSF, Inc.
American Commercial Claims Administrators, Inc.	Blue Chip Stamps, Inc.
American Dairy Queen Corporation	BN Leasing Corporation
American Employers Group, Inc.	BNJ NetJets, Inc.
	,
Amguard Insurance Company	BNSF Communications, Inc.
Andrews Laser Works Corporation	BNSF Logistics International, Inc.
Applied Group Insurance Holdings, Inc.	BNSF Railway Company
Applied Investigations Inc.	BNSF Railway International Services, Inc.
Applied Logistics, Inc.	BNSF Spectrum, Inc.
Applied Premium Finance, Inc.	Boat America Corporation
Applied Processing Center No. 60, Inc.	Boat Owners Association of the United States
Applied Risk Services of New York, Inc.	Boat/U.S, Inc.
Applied Risk Services, Inc.	Boot Royalty Company
Applied Underwriters Captive Risk Assurance Company, Inc.	Borrego Holaings, Inc.

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	FOOTNOTE DATA		

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Borsheim Jewelry Company, Inc.
                                                            CTB Midwest Inc.
BR Agency, Inc.
                                                            CTB MN Investments
Brainy Toys, Inc.
                                                            Cubic Designs, Inc.
Brilliant National Services, Inc.
                                                            Cumberland Asset Management, Inc.
Brittain Machine Inc.
                                                            Cypress Insurance Company
Brooks Sports, Inc.
                                                            D.I. Properties Inc.
Brookwood Insurance Company
                                                            DAA Development, Inc.
BTM Manufacturing LP
                                                            Dairy Queen Corporate Stores, Inc.
BuilderMT, Inc.
                                                            Dairy Queen Of Georgia, Inc.
Burlington Northern Railroad Holdings, Inc.
                                                            DCI Marketing Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
                                                            Delta Wholesale Liquors, Inc.
Burlington Northern Santa Fe Insurance Company, Ltd.
                                                            Denver Brick Company
Burlington Northern Santa Fe Manitoba, Inc.
                                                            Designed Metal Connections, Inc.
Burlington Northern Santa Fe, LLC
                                                            Dickson Testing Co., Inc.
Business Wire, Inc.
                                                            DL Trading Holdings I, Inc.
BWVT Motors, Inc.
                                                            DQ Funding Corporation
C & R Insurance Services, Inc.
                                                            DQ Joint Venture Stores, Inc.
Caledonian Alloys Inc.
                                                            DQ Managed Stores, Inc.
California Insurance Company
                                                            DQ Wholly-Owned Stores, Inc.
                                                            DQF, Inc.
Camp Manufacturing Company
Campbell Hausfeld Holdings. Inc.
                                                            DQGC, Inc.
Campbell Hausfeld/Scott Fetzer Company
                                                            DragonFly Aeronautics LLC
Cannon Equipment LLC
                                                            Duracell Distributing Inc.
Cannon Muskegon Corporation
                                                            Duracell Manufacturing Co.
Carefree/Scott Fetzer Company
                                                            Duracell U.S. Operations Inc.
Carlton Forge Works
                                                            Dynamic Development, Inc.
Cavalier Homes, Inc.
                                                            EastGUARD Insurance Company
                                                            Eco Color Company
CCC Lonestar LLC
Central States Indemnity Co. of Omaha
                                                            Ecodyne Corporation
Central States of Omaha Companies, Inc.
                                                            ELIM/STAFF
Charter Brokerage Holdings Corp.
                                                            Ellis & Watts Global Industries, Inc.
Chatwell, Inc.
                                                            Elm Street Corporation
Chemtool Incorporated
                                                            Empire Distributors of North Carolina, Inc.
Chippewa Shoe Company
                                                            Empire Distributors, Inc.
                                                            Environment One Corporation
CJE II
Claims Services, Inc.
                                                            Exacta Aerospace Inc.
Clayton Commercial Buildings, Inc.
                                                            Executive Jet Management, Inc.
Clayton Education Corp.
                                                            Exsif Worldwide, Inc.
Clayton Homes, Inc.
                                                            ExtruMed, Inc.
Clayton Properties Group II, Inc.
                                                            Faraday Capital Limited
CMH Capital, Inc.
                                                            Farrow Machine & Manufacturing Co., Inc.
CMH Hodgenville, Inc.
                                                            Fatigue Technology Inc.
CMH Homes, Inc.
                                                            FFBH Development, Inc.
CMH Manufacturing West, Inc.
                                                            Finial Holdings, Inc.
CMH Manufacturing, Inc.
                                                            Finial Reinsurance Company
CMH of KY, Inc.
CMH Parks, Inc.
                                                            First American Carriers, Inc.
First Berkshire Hathaway Life Insurance Company
CMH Services, Inc.
                                                            FlightSafety Capital Corp.
CMH Set and Finish, Inc.
                                                            FlightSafety Development Corp.
                                                            FlightSafety International Inc.
CMH Transport, Inc.
                                                            FlightSafety New York, Inc.
Columbia Insurance Company
Combined Claims Services, Inc.
                                                            FlightSafety Properties, Inc.
Commercial Casualty Insurance Company
                                                            FlightSafety Services Corporation
Commercial General Indemnity, Inc.
                                                            Floors, Inc.
                                                            Fontaine Commercial Trailer, Inc.
Compass Aerospace Northwest Inc.
Complementary Coatings Corporation
                                                            Fontaine Engineered Products, Inc.
Composites Horizons LLC
                                                            Fontaine Fifth Wheel Company
Consolidated Health Plans Inc.
                                                            Fontaine Modification Company
Continental Divide Insurance Company
                                                            Fontaine Spray Suppression Company
Continental Indemnity Company
                                                            Fontaine Trailer Company LLC
                                                            Fontaine Truck Equipment Company LLC
Cornelius Inc.
Cornelius Renew, Inc.
                                                            Fontana Wood Products, Inc.
Cort Business Services Corporation
                                                            Footwear Investment Company
Courtesy Dealership Property, Inc.
                                                            Forest River Financial Services, Inc.
Coverage Dynamics Group, Inc.
                                                            Forest River Holdings, Inc.
CoverYourBusiness.com Inc.
                                                            Forest River Manufacturing LLC
Criterion Insurance Agency
                                                            Forest River, Inc.
CSI Life Insurance Company
                                                            Fortner Aerospace Manufacturing Inc.
CTB Credit Corp
                                                            Freedom Warehouse Corp.
                                                            FreightWise, Inc.
CTB Inc.
CTB International Corp
                                                            Fruit of the Loom Direct, Inc.
CTB IW Inc.
                                                            Fruit of the Loom Trading Company
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	FOOTNOTE DATA		

FOCINO	IL DATA
The desired the Toronton	T. O. Turkin. Turk
Fruit of the Loom, Inc.	J.S Justin, Inc.
Fruit of the Loom, Inc. (Sub)	JDS Properties, Inc.
FTI Manufacturing Inc.	JL Fiber Services Inc.
FTL Regional Sales Co., Inc.	Johns Manville China, Ltd.
Garan Central America Corp.	Johns Manville Corporation
Garan Incorporated	Johns Manville, Inc.
Garan Manufacturing Corp.	Jordan's Furniture, Inc.
Garan Services Corp	Justin Belt Company, Inc.
Gateway Underwriters Agency, Inc.	Justin Boot Company
GEICO Advantage Insurance Company	Justin Brands, Inc.
GEICO Casualty Co.	Justin Industries, Inc.
-	
GEICO Choice Insurance Company	Kahn Ventures, Inc.
GEICO Corporation	Karmelkorn Shoppes, Inc.
GEICO General Insurance Co.	Ken's Spray Equipment, Inc.
GEICO Indemnity Co.	Klune Holdings Inc.
GEICO Insurance Agency	Klune Industries Inc.
GEICO Marine Insurance Company	Kova Solutions, Inc.
GEICO Products, Inc.	L.A. Terminals, Inc.
GEICO Secure Insurance Company	Leesburg Yarn Mills, Inc.
Gen Re Intermediaries Corporation	Lipotec Group Corp.
General Re Corporation	LJ Aero Holdings Inc.
General Re Financial Products Corporation	LJ Synch Holdings Inc.
General Re Life Corporation	LMG Ventures, LLC
General Re New England Asset Management	Lockwood Street Urban Renewal Corporation
General Reinsurance Corporation	Los Angeles Junction Railway Company
General Star Indemnity Company	LSP Holding, Inc.
General Star Management Company	Lubricant Investments, Inc.
General Star National Insurance Company	Lubrizol Advanced Materials China, Inc.
Genesis Insurance Company	Lubrizol Advanced Materials Gibraltar, Inc.
Genesis Management and Insurance Services Corporation	Lubrizol Advanced Materials Holding Corporation
Giles Industries, Inc.	Lubrizol Advanced Materials International, Inc.
Government Employees Financial Corp.	Lubrizol Advanced Materials, Inc.
Government Employees Insurance Co.	Lubrizol Enterprises, Inc.
	- · · · · · · · · · · · · · · · · · · ·
GRD Holdings Corporation	Lubrizol Inter-Americas Corporation
Greenville Metals Inc.	Lubrizol International Management Corporation
GUARDCO, Inc.	Lubrizol Oilfield Solutions, Inc.
H. H. Brown Shoe Company, Inc.	Lubrizol Overseas Trading Corporation
H.J. Justin & Sons, Inc.	Lubrizol Specialty Products, Inc.
Hackney Ladish Inc.	M & C Products, Inc.
Halex/Scott Fetzer Company	M&M Tradition Holdings Corp.
Hallmark Sweet, Inc.	Mapletree Transportation, Inc.
Hamilton Aviation Inc.	Marathon Suspension Systems, Inc.
Hawthorn Life International, Ltd.	Marmon Beverage Technologies, Inc.
	Marmon Crane Services, Inc.
HDS Redevelopment Corporation	·
HeatPipe Technology, Inc.	Marmon Distribution Services, Inc.
Helicomb International Inc.	Marmon Energy Services Company
Helzberg's Diamond Shops, Inc.	Marmon Engineered Components Company
Henley Holdings, LLC	Marmon Foodservice Technologies LLC
HFWBH Development, Inc.	Marmon Holdings, Inc.
HG-Power Plant. Inc.	Marmon Merchandising Holdings, Inc.
Hohmann & Barnard, Inc.	Marmon Retail Products, Inc.
Homefirst Agency, Inc.	Marmon Retail Store Equipment LLC
Homemakers Plaza, Inc.	Marmon Retail Technologies Company
Horizon Wine & Spirits - Chattanooga, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.
Horizon Wine & Spirits - Nashville, Inc.	Marmon Water, Inc.
Howell Penncraft, Inc.	Marmon Wire & Cable, Inc.
Huntington Alloys Corporation	Marmon-Herrington Company
IdeaLife Insurance Company	Marquis Jet Holdings, Inc.
Illinois Insurance Company	Marquis Jet Partners, Inc.
Ingersoll Cutting Tool Company	Martin Mills, Inc.
Innovative Building Products, Inc.	Maryland Ventures, Inc.
Innovative Coatings Technology Corporation	McCarty-Hull Cigar Company, Inc.
International American Group Inc.	McLane Beverage Distribution, Inc.
International Dairy Queen, Inc.	McLane Beverage Holding, Inc.
International Insurance Underwriters, Inc.	McLane Company, Inc.
International Traders, Inc.	McLane Eastern, Inc.
Intrepid JSB, Inc.	McLane Express, Inc.
Ironwood Plastics Inc.	McLane Foodservice, Inc.
Iscar Metals Inc.	McLane Mid-Atlantic, Inc.
ITTI Group USA Holdings, Inc.	McLane Midwest, Inc.
ITTI Investment Holdings, Inc.	McLane Minnesota, Inc.
J.L. Mining Company	McLane New Jersey, Inc.

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	FOOTNOTE DATA		

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McLane Ohio, Inc.
                                                            Pennsylvania Insurance Company
McLane Southern, Inc.
                                                            Perfection Hy-Test Company
McLane Suneast, Inc.
McLane Western, Inc.
                                                            Permaswage Holdings, Inc.
                                                            PFVT Development, Inc.
McWilliams Forge Company
                                                            Pine Canyon Land Company
Meadowbrook Meat Company, Inc.
                                                            PJR Management, Inc.
Medical Protective Finance Corporation
                                                            Plasma Coating Corporation
Medical Protective Insurance Services, Inc.
                                                            Plaza Financial Services Co.
MedPro Group, Inc.
                                                            Plaza Resources Co.
MedPro Risk Retention Services, Inc.
                                                            PLICO
Metalac Fasteners Inc.
                                                            PLICO Financial, Inc.
                                                            PLICO Sponsored Captive Insurance - Cell 1
Meyn LLC
Midwest Northwest Properties, Inc.
                                                            PLICO Sponsored Captive Insurance Co.
Miller-Sage, Inc.
                                                            Precision Brand Products, Inc.
Mindware Corporation
                                                            Precision Castparts Corp
MiTek Holdings, Inc.
                                                            Precision Founders Inc.
MiTek Industries, Inc.
                                                            Precision MO Corp
                                                            Precision Steel Warehouse - Charlotte
MiTek USA, Inc.
                                                            Precision Steel Warehouse, Inc.
Montana Retail Properties, Inc.
Morgantown-National Supply, Inc.
                                                            Press Forge Company
Mount Vernon Fire Insurance Company
                                                            Primus International Holding Company
Mount Vernon Specialty Insurance Company
                                                            Primus International Inc.
Mouser Electronics, Inc.
                                                            Princeton Advertising & Marketing Group, Inc.
MPP Administrators, Inc.
                                                            Princeton Insurance Company
MPP Co., Inc.
MPP Pipeline Corporation
                                                            Princeton Risk Protection, Inc.
                                                            Priority One Financial Services, Inc.
                                                            Pro Installations, Inc.
MS Property Company
MVVT Development, Inc.
                                                            Procrane Holdings, Inc.
MW Wholesale, Inc.
                                                            Professional Datasolutions, Inc.
National Fire & Marine Insurance Company
                                                            Progressive Incorporated
National Indemnity Company
                                                            Promesa Health, Inc.
National Indemnity Company of Mid-America
                                                            Protective Coating Inc.
National Indemnity Company of the South
                                                            QS Partners LLC
National Liability & Fire Insurance Company
                                                            R.C. Willey Home Furnishings
Nationwide Uniforms
                                                            Rabun Apparel, Inc.
Nebraska Furniture Mart, Inc.
                                                            Radnor Specialty Insurance Company
NetJets Aviation, Inc.
                                                            Railserve, Inc.
                                                            Railsplitter Holdings Corporation
NetJets Europe Holdings, LLC
NetJets Inc.
                                                            Rathgibson Holding Co LLC
NetJets International, Inc.
                                                            RCP Investment, Inc.
NetJets Large Aircraft, Inc.
                                                            Red River Providers Association RPG
NetJets Sales, Inc.
                                                            Redwood Fire and Casualty Insurance Company
                                                            RENTCO Trailer Corporation
NetJets Services, Inc.
NetJets U.S., Inc.
                                                            Resolute Management Inc.
NFM of Kansas, Inc.
                                                            Richline Group, Inc.
NFM Services, LLC
                                                            Ridgeline Captive Management, Inc.
NJE Holdings, LLC
                                                            Ringwalt & Liesche Co.
NJI Sales, Inc.
                                                            Rio Grande, Inc.
                                                            Roxell USA, Inc.
Nocona Boot Company
                                                            Royal Cargo Line, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
                                                            Rush Air Inc.
North American Casualty Co.
                                                            Russell Athletic Corporation
                                                            Sager Electrical Supply Co. Inc.
Northern States Agency, Inc.
Norvell Electronics, Inc.
                                                            Salado Sales, Inc.
Noveon Hilton Davis, Inc.
                                                            Santa Fe Pacific Insurance Company
NSS Technologies Inc.
                                                            Santa Fe Pacific Pipeline Holdings, Inc.
Oak River Insurance Company
                                                            Santa Fe Pacific Pipelines, Inc.
Old United Casualty Company
                                                            Santa Fe Pacific Railroad Company
Omaha World-Herald Company
                                                            Schill Loans, Inc.
Orange Julius Of America
                                                            Schulz Investment Corporation
Oriental Trading Company, Inc.
                                                            Schulz U.S.A. Inc.
OTC Brands, Inc.
                                                            Scott Fetzer Financial Group, Inc.
OTC Direct, Inc.
                                                            ScottCare Corporation
                                                            See's Candies, Inc.
OTC Worldwide Holdings, Inc.
P Chem, Inc.
                                                            Sees Candy Shops, Incorporated
Particle Sciences, Inc.
                                                            Seventeenth Street Realty, Inc.
PCC Flow Technologies Holdings Inc.
                                                            SFEG Corp.
                                                            SFVT Development, Inc.
PCC Flow Technologies Inc.
PCC Rollmet Inc.
                                                            Shaw Contract Flooring Services, Inc.
PCC Specialty Products Inc.
                                                            Shaw Diversified Services, Inc.
PCC Structurals Inc.
                                                            Shaw Floors, Inc.
Penn Coal Land, Inc.
                                                            Shaw Funding Company
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PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Transport, Inc. Shultz Steel Company SHX Flooring, Inc. SidePlate Systems, Inc. Smilemakers Canada Inc. Smilemakers, Inc. SN Management, Inc. Soco West, Inc. Somerset Services, Inc. SOS Metals San Diego, LLC SOS Metals, Inc. Southern Energy Homes, Inc. Southwest United Industries Inc. Special Metals Corporation Specialized Pipe Services, Inc. Spectra Contract Flooring Puerto Rico, Inc. SPS International Investment Company SPS Technologies LLC SSP-SiMatrix Inc. SSS Acquisition Inc. SSS Acquisition Sub, Corp Stahl/Scott Fetzer Company Star Furniture Company Star Lake Railroad Company Stern/Leach Company Strategic Staff Management, Inc. Stratoflight SXP CRA-OCTG Inc. SXP Schulz Xtruded Products LP Synchronous Aerospace Group Syrgis Holdings, Inc. Taegutec Inc. TBS USA, Inc. Texas Honing Inc. Texas Insurance Company The Ben Bridge Corporation The BN and SF Railway de Mexico, S.A. de C.V. The Buffalo News, Inc. The BVD Licensing Corporation The Duracell Company Inc. The Fechheimer Brothers Co. The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd. The Scott Fetzer Company The Wilkins Corporation The Zia Company THI Acquisition Inc. TIMET Asia Inc. TIMET Real Estate Corporation Titanium Metals Corporation TMCA International Inc. TMI Climate Solutions, Inc. TOHVT Development, Inc. Tony Lama Company Tool-Flo Manufacturing, Inc. Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD. TPC North America, Ltd. Transco, Inc. Transportation Technology Services, Inc. TRH Holding Corp. Triangle Suspension Systems, Inc. TSE Brakes, Inc. TTI, Inc.

Tucker Safety Products, Inc. TXFM, Inc. TXVT Development, Inc. U.S. Investment Corporation U.S. Underwriters Insurance Co. UCFS Europe Company Unified Supply Chain, Inc. Uni-Form Components Co. Union Sales, Inc. Union Tank Car Company Union Underwear Co., Inc. Unione Italiana Reinsurance Company of America, Inc. United Consumer Financial Services Company United Direct Finance, Inc. United States Aviation Underwriters, Incorporated United States Liability Insurance Company University Swaging Corporation UTLX Company Van Enterprises, Inc. Vanderbilt ABS Corp. Vanderbilt Mortgage and Finance, Inc. Vanderbilt Property&Casualty Insurance Co., Ltd. Vanderbilt SPC, Inc. Vanity Fair, Inc. Veritas Insurance Group, Inc. Vesta Funding, Inc. Vesta Intermediate Funding, Inc. VFI-Mexico, Inc. Vision Retailing, Inc. VNDR Development, Inc. VT Insurance Acquisition Sub Inc. Warwick Chemicals USA, Inc. Wayne/Scott Fetzer Company Weaver Manufacturing Inc. Webb Wheel Products, Inc. Western Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc. WMC Corp. World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company World Investments, Inc. Worldwide Containers, Inc. WPLG, Inc. Wyman Gordan Investment Castings Inc. Wyman Gordon Company Wyman Gordon Forgings Cleveland Inc. Wyman Gordon Forgings Inc. Wyman Gordon Pennsylvania LLC Wyman SC Inc. X-L-Co., Inc. XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation

XTRA Intermodal, Inc.

Name	e of Respondent			Report Is: [X]An Original	Date of Report	Date of Report Year/Period of Report					
PacifiCorp			(1) XAn Original (2) A Resubmission		(Mo, Da, Yr)	End of	2017/Q4				
ΤΔ [']					<u> </u>						
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts durin											
	. , ,				•	•	•				
-	ear. Do not include gasoline and			_			rged. If the actual,				
	r estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)										
	the amounts in both columns (d)		-								
	clude in column (d) taxes charged						o taxes accrued				
	nounts credited to proportions of p										
	ed and prepaid tax accounts.		3	(1)	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
4. Lis	st the aggregate of each kind of ta	ax in such mannei	r that th	ne total tax for each State a	and subdivision can read	ily be ascertained.					
Line	Kind of Tax			GINNING OF YEAR	Taxes Charged During Year	Taxes _Paid	Adjust-				
No.	(See instruction 5)	Taxes Accrue (Account 236	d q	Prepaid Taxes (Include in Account 165)	During	During Year	ments				
	(a)	(h)	,	(c)	(d)	(e)	(f)				
1	Federal:										
2	Income	-	79,951		238,991,686	290,464,615	-53,479,324				
3	FICA	68	39,033		36,054,306	36,209,472					
4	Unemployment	-(36,484		232,854	230,530					
5	Foreign Withholding Taxes		22,888		, -	,					
6	Subtotal	· · · · · · · · · · · · · · · · · · ·	55,388		275,278,846	326,904,617	-53,479,324				
7			,			,,	55, 11 5,52				
 8	State:										
9	Oldie.										
10	Arizona:										
		4.00	22 040		2 664 020	2,662,562					
11	Property	1,83	32,048		3,661,029	3,662,562	077.004				
12	Income				258,487	-418,547	677,034				
13	Subtotal	1,83	32,048		3,919,516	3,244,015	677,034				
14											
15	California:										
16	Property				2,263,167	2,263,167					
17	Unemployment				25,064	24,932					
18	Franchise-Income				1,754,123	1,688,390	65,733				
19	Use		8,990		103,212	102,559					
20	Local Franchise	1,3′	16,338		1,231,867	1,236,750					
21	Subtotal	1,32	25,328		5,377,433	5,315,798	65,733				
22											
23	Colorado:										
24	Property	2,20	00,000		2,353,529	2,223,529					
25	Subtotal	2,20	00,000		2,353,529	2,223,529					
26											
27	Idaho:										
28	Property	3.37	72,628		6,223,807	5,944,653					
29	Income	5,01	_,525		2,778,707	2,730,499	48,208				
30	KWh		15,674		78,800	76,138	40,200				
31	Unemployment		1,164		43,443	42,160					
32	Use		26,956		272,959	294,096					
	Subtotal						49.209				
	Subtotal	3,4	16,422		9,397,716	9,087,546	48,208				
34											
35											
36											
37											
38											
39											
40											
41	TOTAL	42,39	98,601	12,903,355	525,118,142	574,430,299	-52,756,557				

Name of Respondent This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr) Year/Period of Report 2017/04				
			Resubmi					
	TAXES A				ING YEAR (Continued)			
the year in column (a).		,				ately for each tax year, iden e. Designate debit adjustm	, 0	
 Do not include on this parametransmittal of such taxes to Report in columns (i) the 	o the taxing authority. nrough (I) how the taxes v	vere distributed. F	Report in	column (I) only th	through payroll deductions are amounts charged to Acc and 109.1 pertaining to oth	counts 408.1 and 409.1		
<u> </u>			` '	•	utility plant or other balance ne basis (necessity) of app			
BALANCE AT E	END OF YEAR	DISTRIBUTION	OF TAXE	S CHARGED			Line	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 4 (i)		Extraordinary Ite (Account 409. (j)			No.	
0.000.040		007.0	200 700			007.000	1	
2,086,346 540,378	G 511	237,8	993,786			997,900 36,054,306		
-34,160	6,511					232,854		
1,522,888						232,034	5	
4,115,452	6,511	237,9	993,786			37,285,060		
	,		,				7	
							8	
							9	
							10	
1,830,515		3,6	661,029				11	
		2	257,081			1,406	12	
1,830,515		3,9	918,110			1,406		
							14	
							15	
		2,1	126,416			136,751		
132						25,064		
2.212		1,7	747,986			6,137		
9,643		4.6	204.007			103,212		
1,311,455			231,867			074.404	20	
1,321,230		5,1	106,269			271,164		
							22 23	
2,330,000		2.3	352,595			934	_	
2,330,000			352,595			934		
2,000,000		2,0	332,333			354	26	
							27	
3,651,782		6.2	222,774			1,033	_	
, ,		•	769,263			9,444		
18,336			78,800				30	
2,447						43,443	_	
5,819						272,959		
3,678,384		9,0	070,837			326,879		
							34	
							35	
							36	
							37	
							38	
							39	
							40	
46,331,988	13,392,342	475,6	603,442			49,514,700	41	
	1	1					1	

	e of Respondent iiCorp	(1)	Report Is: X An Original	(Mo, Da, Yr)	Year/Perio	d of Report 2017/Q4
Facil	Согр	(2)	A Resubmission	11	_	<u> </u>
		TAXES A	CCRUED, PREPAID AND C	HARGED DURING YEAR	₹ '	
the ye or est 2. Inc	ve particulars (details) of the comear. Do not include gasoline and imated amounts of such taxes are clude on this page, taxes paid duithe amounts in both columns (d)	other sales taxes which e know, show the amore ring the year and charg	n have been charged to the a unts in a footnote and design ed direct to final accounts, (r	accounts to which the taxe tate whether estimated or not charged to prepaid or	ed material was charge actual amounts. accrued taxes.)	•
	clude in column (d) taxes charged	` '		•		ayes accrued
	nounts credited to proportions of p					
	ed and prepaid tax accounts.	3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , ,		
4. Lis	st the aggregate of each kind of ta	ax in such manner that	the total tax for each State a	nd subdivision can readily	be ascertained.	
Line No.	Kind of Tax (See instruction 5)		EGINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
INO.	` '	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
1	(a) Montana:	(b)	(c)	(d)	(e)	(f)
2	Property	2,728,41	1	5,667,215	5,563,806	
3	Corporate License-Income	2,720,41	1	241,669	236,105	5,564
4	Unemployment			264	264	3,304
5	Energy License	60,00	2	205,239	205,239	
6	Wholesale Energy	42,00	+	146,233	146,233	
7	Subtotal	2,830,41	+	6,260,620	6,151,647	5,564
8	Subtotal	2,000,41	•	0,200,020	0,101,047	3,304
9	Nevada:					
10	Commerce Tax	16,24	2	19,740	22,161	
11	Subtotal	16,24		19,740	22,161	
12	Gubtotai	10,24.		10,740	22,101	
	New Mexico:					
14	Property			21,671	21,671	
15	Income			-25,792	81,312	-107,104
				-4,121	102,983	-107,104
17	Gubtotai			7,121	102,000	107,104
18	Oregon:					
19	Property		12,155,895	24,640,988	25,003,906	
20	Unemployment	49,05	-	1,436,393	1,421,818	
21	Excise-Income	,		16,728,926	17,151,144	-422,218
22	City of Portland-Income			45,939	44,673	1,266
23	Department of Energy		747,460	1,614,478	1,734,036	,
24	Tri-Met	344,30	<u> </u>	998,562	959,128	
25	Lane County	,		1,435	1,435	
26	Franchise	4,941,19	8	30,722,628	30,904,096	
27	Subtotal	5,334,55	12,903,355	76,189,349	77,220,236	-420,952
28					•	·
29	Texas:					
30	Unemployment			44	44	
31	Subtotal			44	44	
32						
33	Utah:					
34	Property	708,45	4	73,106,722	73,083,205	
35	Income			19,309,485	18,855,201	454,284
36	Unemployment	3,59	9	132,849	133,364	
37	Navajo Nation			11	11	
38	Use	274,64	8	3,365,425	3,315,549	
39	Subtotal	986,70	1	95,914,492	95,387,330	454,284
40						
41	TOTAL	42,398,60	1 12,903,355	525,118,142	574,430,299	-52,756,557

Name of Respondent				Repo	rt Is: n Original		D	ate of Report //o, Da, Yr)		Period of Report	
PacifiCorp			(1) (2)		Resubmi		'	/ /	End	of 2017/Q4	
	TAXES A	CCRL	JED,	PREF	PAID AND	CHARGED DUP	RING Y	'EAR (Continued)			
5. If any tax (exclude Fed the year in column (a).6. Enter all adjustments of the column (a).		,				•	•	·	•	•	, ,
by parentheses.	or the accruca and propare	ı tan a	iccou	1113 111	Coldinin (i) and explain cat	on auju		. Design	ate debit adjustiff	Citto
7. Do not include on this		to def	erred	incor	ne taxes o	or taxes collected	l throu	gh payroll deductions	or otherw	ise pending	
transmittal of such taxes t 8. Report in columns (i) the		vere di	istribu	uted.	Report in	column (I) only ti	he am	ounts charged to Acc	ounts 408	.1 and 409.1	
pertaining to electric oper	ations. Report in column	(I) the	amou	unts c	harged to	Accounts 408.1	and 10	09.1 pertaining to other	er utility de	epartments and	
amounts charged to Acco 9. For any tax apportione											
9. For any tax apportione	ed to more triain one utility	uepan	unem	t or ac	Courit, Sta	ate in a foothole t	ne bas	sis (riecessity) or appr	ortioning s	uch lax.	
RAI ANCE AT	END OF YEAR	TPIO	RIRI	ITION	Ι ΟΕ ΤΔΧΙ	ES CHARGED					Line
(Taxes accrued	Prepaid Taxes		El	ectric		Extraordinary It		_ Adjustments to R	et.	Other	No.
Account 236) (g)	(Incl. in Account 165) (h)	(Acco	ount 4	108.1, (i)	409.1)	(Account 409 (j)	.3)	Earnings (Account (k)	439)	(I)	
											1
2,831,820					667,215						2
					240,849					820	
60,000					205,239					264	5
42,000					146,233						6
2,933,820					259,536					1,084	
										.,00 .	8
											9
13,821					19,740						10
13,821					19,740						11
											12
											13
					21,671						14
					-26,100					308	
					-4,429					308	16 17
											18
	12,518,813			23.	553,718					1,087,270	
63,630	12,010,010									1,436,393	
				16,	675,083					53,843	21
					45,759					180	22
	867,018			1,	614,478						23
383,739										998,562	24
										1,435	
4,759,730	/				722,628						26
5,207,099	13,385,831			72,	611,666					3,577,683	27
											28 29
										44	
										44	
											32
											33
731,971				73,	074,714					32,008	34
				19,	246,025					63,460	
3,084										132,849	
					11						37
324,524					200 752					3,365,425	
1,059,579				92,	320,750					3,593,742	39 40
											40
46,331,988	13,392,342			/17F	,603,442					49,514,700	41
+0,001,300	10,082,042			7/3	,000,442					73,314,700	+1

	e or Respondent		X An Original	(Mo, Da, Yr)		End of 2017/Q4	
acit	iiCorp	(2)	A Resubmission	11	End of		
		TAXES AC	CRUED, PREPAID AND	CHARGED DURING YEA	AR .		
	ve particulars (details) of the combined prepaidear. Do not include gasoline and other sales to	d and accru	ued tax accounts and show	the total taxes charged	to operations and other	•	
r est	imated amounts of such taxes are know, show	the amour	nts in a footnote and desig	nate whether estimated of	or actual amounts.		
. Ind	clude on this page, taxes paid during the year	and charge	d direct to final accounts, ((not charged to prepaid o	r accrued taxes.)		
	the amounts in both columns (d) and (e). The	_		-			
	clude in column (d) taxes charged during the y		-				
	nounts credited to proportions of prepaid taxes	chargeable	e to current year, and (c) ta	axes paid and charged di	rect to operations or a	ccounts other than	
	ed and prepaid tax accounts.	nnar that th	an total tay for analy State (and aubdivision can road	ily be accertained		
. Lis	st the aggregate of each kind of tax in such ma	illiel tilat ti	ie total tax for each State a	and Subdivision can read	ily be ascertained.		
ine	Kind of Tax BALAN	ICE AT BE	GINNING OF YEAR	Taxes	Taxes Paid	A divet	
No.	(See instruction 5) Taxes Ac	crued	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Paid During Year	Adjust- ments	
	(Account (Account (b)	236)	(Include in Account 165)	Year ^o (d)	Year ^o (e)	(f)	
1	Washington:		(-)	(-)	(-7	()	
2	, , , , , , , , , , , , , , , , , , ,	10,000,000		11,755,905	10,055,905		
3	Unemployment	1,402		36,719	36,935		
4	Business & Occupation	3,881		27,557	28,338		
5	Public Utility	1,275,000		13,451,381	13,431,381		
6	Natural Gas Use Tax	238,674		1,925,248	1,937,888		
7	Use	41,538		638,165	637,731		
8	Forest Excise Tax	<u> </u>		41,009	41,009		
9	Subtotal	11,560,495		27,875,984	26,169,187		
10							
11	Wyoming:						
12	Property	8,101,910		16,822,221	16,513,021		
13	Wind Generation Tax	2,048,055		1,811,786	2,072,139		
14	Unemployment	1,822		116,046	115,378		
15	Franchise	294,900		1,947,093	1,962,993		
16	Use	171,903		1,255,182	1,342,357		
17	Annual Report			70,926	70,926		
18	Subtotal	10,618,590		22,023,254	22,076,814		
19							
20	State Other:	2,603					
21							
	Miscellaneous:						
23	Goshute Possessory			25,422	25,422		
24	Sho-Ban Possessory			287,936	287,936		
25	Navajo Possessory	19,815		14,329	26,981		
26	Ute Possessory			43,185	43,185		
27	Crow Possessory Umatilla Possessory			72,306	72,306		
28 29	•	22,418		68,562 511,740	68,562 524,392		
30	Subiolai	22,410		511,740	524,392		
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	42,398,601	12,903,355	525,118,142	574,430,299	-52,756,557	

Name of Respondent			This (1)	Repor	t Is: n Original		Da (M	ite of Report o, Da, Yr)		ear/Period of Report	
PacifiCorp (1) A Resubmissi					/	,	E	nd of2017/Q4			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)											
 If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identify the year in column (a). Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustment by parentheses. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 									, ,		
pertaining to electric opera amounts charged to Accor 9. For any tax apportione	unts 408.2 and 409.2. Als	so sho	own ir	n colun	nn (I) the	taxes charged to	utility	olant or other balance	e shee	t accounts.	
								,			
BALANCE AT E (Taxes accrued	Prepaid Taxes		FI	ectric		ES CHARGED Extraordinary It	ems	Adjustments to R	et.	Other	Line No.
Account 236)	(Incl. in Account 165) (h)	(Acco	ount 4	i08.1, (i)	409.1)	(Account 409 (j)		Earnings (Account (k)	439)	(I)	1
11,700,000				11.5	524,431					231,474	
1,186				, c	JZ 1, 10 1					36,719	3
3,100					27,557					,	4
1,295,000				13,4	151,381						5
226,034										1,925,248	6
41,972										638,165	7
										41,009	8
13,267,292				25,0	003,369					2,872,615	9
											10
											11
8,411,110					609,668					212,553	12
1,787,702				1,8	311,786					110.010	13
2,490				1.0	047.002					116,046	14
279,000				1,8	947,093					1 255 192	15 16
84,728					70,926					1,255,182	17
10,565,030				20.4	139,473					1,583,781	18
10,000,000				20,	100,470					1,000,701	19
2,603											20
											21
											22
					25,422						23
				2	287,936						24
7,163					14,329						25
					43,185						26
					72,306						27
					68,562						28
9,766				5	511,740						29
											30
											31
											32 33
											34
											35
											36
											37
											38
											39
								1			40
46,331,988	13,392,342			475,	603,442					49,514,700	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income taxes, Federal, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 12 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I

\$135,344 Account 408.2, Taxes other than income taxes, other income and deductions 1,407 Account 589, Rents \$136,751

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 28 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 29 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 29 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 31 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 32 Column: I

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 3 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 3 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 262.1 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 15 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262.1 Line No.: 15 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 19 Column: I

- \$ 24,209 Account 408.2, Taxes other than income taxes, other income and deductions 132,346 Account 589, Rents
 - 930,715 Account 107, Construction work in progress

\$1,087,270

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 21 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 22 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 22 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 24 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 25 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 30 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 34 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.1 Line No.: 35 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 35 Column: I

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 36 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 38 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 2 Column: I

\$ 41,608 Account 408.2, Taxes other than income taxes, other income and deductions 189,866 Account 107, Construction work in progress \$ 231,474

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 262.2 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 6 Column: I

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 7 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 8 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 12 Column: I

4,054 Account 408.2, Taxes other than income taxes, other income and deductions

14,556 Account 589, Rents

193,943 Account 107, Construction work in progress

\$ 212,553

Schedule Page: 262.2 Line No.: 14 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 16 Column: I

Charged to same account as related goods.

	e of Respondent		This Repor	t ls: n Original	Date of Ro (Mo, Da, Y	eport Year/F Yr) Fnd et	Period of Report 2017/Q4
Pac	ifiCorp	A C C L INAL II .	(2) A	Resubmission	/ /	Lild of	2017/Q4
ope peri	rations. Explain by food over which the tax	applicable to Account otnote any correction a credits are amortized.	255. Where	RED INVESTMENT TAX of appropriate, segregate to the account balance	the balances shown in colu	s and transactions by umn (g).Include in col	utility and nonutility umn (i) the average
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defe Account No. (c)	rred for Year Amount (d)	Curren Account No. (e)	ocations to t Year's Income Amount (f)	Adjustments (g)
1	Electric Utility		(0)	(u)	(6)	(1)	(9)
	3%						
	4%						
	7%						
	10%	15,871,919			411.4, 420	3,803,082	
	30%	245,767			420	11,696	
	Idaho	97,601			411.4, 420	9,913	
	TOTAL	16,215,287			411.4, 420	3,824,691	8,773
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					3,024,091	0,773
	Idaho	2 044 272	100	975 020	420	255,476	607,128
	Total Nonutility	2,044,272 2,044,272	190	875,030 875,030	420	255,476 255,476	607,128
13	·	2,044,272		675,030		255,476	607,126
14							
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Name of Respondent PacifiCorp	This (1) (2)	s Rep	oort Is:]An Original]A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Rep	ort Q4	
	ACCUMULAT			INVESTMENT TAX	CREDI	TS (Account 255) (continu	neq)	
						, , ,		
Balance at End of Year	Average Period of Allocation to Income			AD	JUSTM	IENT EXPLANATION		Line No.
(h)	(i)							
								1 2
								3
								4
12,068,837	38.82 and 30							5
234,071	24							6
96,461 12,399,369	38.82 and 30							7 8
12,399,369								9
								10
3,270,954 3,270,954	30							11 12
3,270,954								13
								14
				-				15
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i I								1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct. Beginning		Deferred for Yr.			Allocat. to CY			Adj.	Ending	Avg.
Sub.	Balance	Acct.	An	nount	Acct.	Amount			Balance	Per.
(a)	(b)	(c)	((d)	(e)	(f)		(g)	(h)	<u>(i)</u>
10%	\$15,668,179	_	\$	_	411.4(1)	\$3,700,548	\$	_	\$11,967,631	38.82
10%	203,740	_		_	420(2)	102,534		-	101,206	30
	\$15,871,919		\$	_		\$3,803,082	\$	_	\$12,068,837	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	Ве	eginning	Deferre	d for	r Yr.	Alloca	t.	to CY	Adj.		Ending	Avg.
Sub.	E	Balance	Acct.	Ar	mount	Acct.		Amount]	Balance	Per.
(a)		(b)	(c)		(d)	(e)		(f)	 (g)		(h)	(i)
Idaho	\$	47,182	_	\$	-	411.4(1)	\$	6,453	\$ 8,773	\$	49,502	38.82
Idaho		50,419	_		-	420(2)		3,460	-		46,959	30
	\$	97,601		\$	-		\$	9,913	\$ 8,773	\$	96,461	

- (1) Internal Revenue Code 46(f)2
- (2)Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: g

Represents change in federal tax rate from 35% to 21% debited to Account 411.4, Investment tax credit adjustment-net.

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at the beginning of year and change in federal tax rate from 35% to 21% debited to Account 190, Accumulated deferred income taxes.

2. For any 3. Minor ite No. 1 Wor 2 Reccl 3 Wes 4 Oct 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enei 27 Defe 3 Wor 3 Wes 4 Oct 2 Reccl 3 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 6 Reccl 6 Reccl 6 Reccl 7 Reccl 7 Reccl 8 Reccl 9 Reccl	below the particulars (details) called deferred credit being amortized, shapped tems (5% of the Balance End of Year Description and Other Deferred Credits (a) rking Capital Deposits clamation Costs - Trapper Mine	for concerning other ones the period of amort	tization. mounts less than			
2. For any 3. Minor ite No. 1 Wor 2 Reccl 3 Wes 4 Oct 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enei 27 Defe 3 Wor 3 Wes 4 Oct 2 Reccl 3 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 6 Reccl 6 Reccl 6 Reccl 7 Reccl 7 Reccl 8 Reccl 9 Reccl	v deferred credit being amortized, shatems (5% of the Balance End of Year Description and Other Deferred Credits (a) rking Capital Deposits	now the period of amorter for Account 253 or an Balance at	tization. mounts less than	\$100,000, whichever is a	and and are see by	
2. For any 3. Minor ite No. 1 Wor 2 Reccl 3 Wes 4 Oct 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enei 27 Defe 3 Wor 3 Wes 4 Oct 2 Reccl 3 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 4 Reccl 6 Reccl 6 Reccl 6 Reccl 7 Reccl 7 Reccl 8 Reccl 9 Reccl	v deferred credit being amortized, shatems (5% of the Balance End of Year Description and Other Deferred Credits (a) rking Capital Deposits	now the period of amorter for Account 253 or an Balance at	tization. mounts less than	\$100,000, whichever is a	and and are such	
3. Minor ite Line No. 1 Wor 2 Rec 3 Wes 4 Ot 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel 27 De	Description and Other Deferred Credits (a) rking Capital Deposits	ar for Account 253 or an	mounts less than	\$100,000, whichever is a	t\	
No. Wor	Description and Other Deferred Credits (a) rking Capital Deposits	Balance at		φ 100,000, W 1110110 01 10 q1	eater) may be group	ed by classes
No.	Deferred Credits (a) rking Capital Deposits				Touton, may be group.	
1 Wor 2 Recci 3 Wes 4 Oct 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enei	(a) rking Capital Deposits	Deginning of real	Contra	BITS Amount	Credits	Balance at End of Year
2 Reci 3 Wes 4 Ot. 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	rking Capital Deposits		Acçount			
2 Reci 3 Wes 4 Ot. 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel		(b)	(c)	(d)	(e)	(f)
3 Wes 4 Ot 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	clamation Costs - Tranner Mine	5,093,355	131	65,743	699,000	5,726,612
4 Ob 5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Po 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Ene	namation costs Trapper Milite	6,072,271			180,212	6,252,483
5 Defe 6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	stern Coal Carriers Benefits					
6 Long 7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Tran 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	bligation	10,883,000	131	302,000		10,581,000
7 Reg 8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	erred Compensation Plans	8,306,137	131,920	803,815	1,909,634	9,411,956
8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Ene	ng-Term Incentive Plan	10,966,099	131	533,990	5,678,990	16,111,099
8 Lia 9 Non 10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Ene	gulated Environmental					
10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	iabilities	26,150,079	131,182.3	7,292,977	33,446,611	52,303,713
10 Lia 11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	n-Regulated Environmental	-,,-	- ,	, - ,-	,	,,,,,,
11 Une 12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Tran 19 Tran 20 MCI 21 Una 22 Acci 23 Faci 24 Eagl 25 Lia 26 Enei	iabilities	2,093,646	131,426.5	230,735	103,733	1,966,644
12 Pc 13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	earned Joint Use	2,000,040	101,720.0	200,100	100,700	1,500,044
13 Misc 14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel 27 De	ole Contact Revenue	2,900,121	454	6,222,190	6,246,232	2,924,163
14 Leas 15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel 27 De						· · ·
15 Cow 16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Acci 23 Faci 24 Eagl 25 Lia 26 Enel 27 De	c. Security Deposits	5,400	172	500	70,775	75,675
16 Emp 17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	ase Incentives	800,614	931	106,311		694,303
17 Cog 18 Trar 19 Trar 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel	wlitz/Lewis River O&M (1)	122,234	539	296,377	298,531	124,388
18 Tran 19 Tran 20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel 27 De	ployee Housing Security Deposits	18,900	131	3,400	4,400	19,900
19 Tran 20 MCI 21 Una 22 Acci 23 Faci 24 Eagl 25 Lia 26 Enei	generation Bonds-Sunnyside	413,417				413,417
20 MCI 21 Una 22 Accr 23 Faci 24 Eagl 25 Lia 26 Enel 27 De	nsmission Security Deposits	1,638,000	131	5,000	3,280,000	4,913,000
21 Una 22 Acci 23 Faci 24 Eagl 25 Lia 26 Enei 27 De	nsmission Service Deposits	358,196	131	636,639	787,660	509,217
22 Accr 23 Faci 24 Eagl 25 Lia 26 Ene 27 De	F.O.G. Wire Lease (1)	557,201	454	3,344,150	3,344,339	557,390
23 Faci 24 Eag 25 Lia 26 Ene 27 De	amortized Contract Values	90,593,913	242	8,198,665		82,395,248
24 Eagl 25 Lia 26 Ene 27 De	crued Right-of-Way Obligations	3,813,087	131	916,471	547,205	3,443,821
24 Eagl 25 Lia 26 Ene 27 De	cility Use Fee (2)	45,833	456	54,378	102,540	93,995
26 Ene	gle Mountain Contract					
26 Ene	iability (1)	1,504,075	555	1,504,075		
27 De	ergy Supply Management	1,001,010		1,001,010		
	eferral (1)	370,833	456	341,666	350,000	379,167
	er Creek Accrued Royalties	3,547,353	400	041,000	1,916,076	5,463,429
29	or order Accided Royalites	0,047,000			1,510,070	3,403,423
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47 707		176,253,764		30,859,082	50 OCE 020	204 260 600
47 TOT	ΤΔΙ	. I/D /73 /D4		3U.009.U6Z1	58,965,938	204,360,620

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 12 Column: a	
The weighted average remaining life is one year.	
Schedule Page: 269 Line No.: 14 Column: a	

The weighted average remaining life is seven years.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	iCorp	(1) An Original (2) A Resubmission	/ /	End of 2017/Q4		
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)		
1. R	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to amortizable		
prop	-					
2. F	or other (Specify),include deferrals relating to	o other income and deductions.				
Line	Account	Balance at —		DURING YEAR		
No.	, 10000111	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1		
	(a)	(b)	(c)	(d)		
1	Accelerated Amortization (Account 281)					
	Electric					
3	Defense Facilities			Τ		
4	Pollution Control Facilities	306,993,377	17,159,55	138,736,595		
5	Other (provide details in footnote):					
6						
7						
8	TOTAL Electric (Enter Total of lines 3 thru 7)	306,993,377	17,159,55	138,736,595		
9	Gas					
10	Defense Facilities					
11	Pollution Control Facilities					
12	Other (provide details in footnote):					
13						
14						
15	TOTAL Gas (Enter Total of lines 10 thru 14)					
16						
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	306,993,377	17,159,55	138,736,595		
	Classification of TOTAL					
18	Classification of TOTAL					
	Federal Income Tax	270,268,393	15,797,89	134,887,719		
19		270,268,393 36,724,984	15,797,89 1,361,65			
19	Federal Income Tax					
19 20	Federal Income Tax State Income Tax					
19 20	Federal Income Tax State Income Tax					
19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				
19 20	Federal Income Tax State Income Tax	36,724,984				
19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				
19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				
19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				
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19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				
19 20	Federal Income Tax State Income Tax Local Income Tax	36,724,984				

Name of Respondent			his Report Is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2	2) A Resubmissio	n	/ /	End of2017/Q4	
AC	CCUMULATED DEFE		7		<u>I</u> ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURIN			ADJUST	MENTS		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		ebits Amount	Accour	Credits Amount	End of Year	No.
(e)	(f)	Account Credited	(h)	Accour Debite	d (j)	(k)	
(5)		(g)	(11)	(i)	3 /	(K)	1
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						405 440 224	3
						185,416,334	
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							7
						185,416,334	8
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							16
						185,416,334	17
						100,410,004	18
		l	1	l		151,178,573	
						34,237,761	20
							21
		NOTES (Continued)	ļ	<u> </u>		ļ
			,				

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	83)	
1. Re	eport the information called for below concern			·	
I	ct to accelerated amortization	g respendent e decedining .		raming to property her	
2. Fo	r other (Specify),include deferrals relating to	other income and deductions.			
Line	Account	Dolones et	CHANGES DURING YEAR Balance at		
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited	
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)	
1	Account 282		.,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
2	Electric	4,518,977,533	2,419,195,0	2,275,715,441	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	4,518,977,533	2,419,195,0	2,275,715,441	
6	Nonutility				
7					
8					
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,518,977,533	2,419,195,6	2,275,715,441	
	Classification of TOTAL Federal Income Tax	4 005 074 400	2 240 057	720 2.407 504 000	
	State Income Tax	4,005,871,103 513,106,430	2,318,057,7 101,137,9		
	Local Income Tax	313,100,430	101,137,	910 00,130,333	
13	Edda medine Tax				
		NOTES			

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	ı	/ /	End of 2017/Q4	
AC	CCUMULATED DEFE		TAXES - OTHER PROP	PERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURIN			ADJUST			Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		ebits Amount	Λοοοιικ	Credits t Amount	End of Year	No.
(e)	(f)	Account Credited (g)		Account Debited	(j)		
(0)	(-)	(9)	(h)	(i)	07	(k)	1
		182.3, 254	1,877,088,644	192.2.254	187,368,171	2,972,737,275	
		162.3, 234	1,077,000,044	102.3, 234	107,300,17	2,912,131,213	
							3
							4
			1,877,088,644		187,368,171	2,972,737,275	
							6
							7
							8
			1,877,088,644		187,368,171	2,972,737,275	
							10
			1,842,225,259		153,719,819	2,447,858,515	11
			34,863,385		33,648,352	524,878,760	12
							13
			(Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 274 Line No.: 2 Column: h

Debits to adjust Account 282, Accumulated deferred income taxes-other property are credited to the following accounts:

\$ 276,646,867 Account 182.3, Other regulatory assets 1,600,441,777 Account 254, Other regulatory liabilities(1) \$ 1,877,088,644

(1) Primarily represents a reduction in the accumulated deferred income tax balance as a result of the reduction in the federal tax rate change from 35% to 21%, which was subsequently deferred as a regulatory liability in order to pass the benefit on to customers.

Schedule Page: 274 Line No.: 2 Column: j

Credits to adjust Account 282, Accumulated deferred income taxes-other property are debited to the following accounts:

- (1) Primarily represents a reduction in the accumulated deferred income tax balance as a result of the reduction in the federal tax rate change from 35% to 21%, which was subsequently deferred as a regulatory liability in order to pass the benefit on to customers.

	PacifiCorp (1)		X	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2017/Q4	
	eport the information called for below concerred in Account 283.			FERED INCOME TAXES - O respondent's accounting for		es rela	ting to amounts	
	or other (Specify),include deferrals relating to	othe	r in	come and deductions.				
Line	Aggregat		\Box	Balance at			RING YEAR	
No.	Account (a)			Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)	
1	Account 283		1	(5)	(6)		(u)	
2	Electric		\exists					
3	Regulatory Assets		┪	585,921,442	16,07	73,856	126,539,833	
4	Other		_	17,215,789	14,37	77,415	18,212,713	
5			\dashv					
6			+					
7			+					
8			+					
9	TOTAL Electric (Total of lines 3 thru 8)		+	603,137,231	30,45	51,271	144,752,546	
	Gas		\dashv					
11			+					
12			\dashv					
13			\dashv					
14			\dashv					
15			+					
16			\dashv					
	TOTAL Gas (Total of lines 11 thru 16)		\dashv					
18	TOTAL Gas (Total of lines 11 tillu 10)		\dashv					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	10)	\dashv	603,137,231	20.46	51,271	144,752,546	
20	Classification of TOTAL	10)	4	003,137,231	30,43)1,271	144,732,340	
	Federal Income Tax		4	531,020,244	21.4	59,032	136,702,024	
	State Income Tax		\dashv					
	Local Income Tax		4	72,116,987	0,98	92,239	8,050,522	
20	Local income Tax							
				NOTES				

Name of Responde	ent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp			(2) A Resubmission		/ /		
0. D I					(Account 283) (Continued)		
4. Use footnotes	•	ations for Pa	ige 276 and 277. Inclu	de amounts	relating to insignificant in	ems listed under Other	r.
4. Ose lootilotes	as required.						
CHANGES DI	URING YEAR		ADJUST				
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits t Amount	Balance at	Line
(e)	(f)	Credited (g)	(h)	Account Debited (i)	i (j)	End of Year (k)	No.
(5)	(-)	(9)	(*)	(7	U/	(1-)	1
							2
33,166,385	51,223,369		207,719,614		11,087,905	260,766,772	3
10,117,078	9,853,102	190, 283	13,838,610	190, 283	12,342,298	12,148,155	4
							5
							6
							7
							8
43,283,463	61,076,471		221,558,224		23,430,203	272,914,927	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
43,283,463	61,076,471		221,558,224		23,430,203	272,914,927	19
					·		20
38,439,269	57,242,352		194,636,407		20,433,312	222,771,074	21
4,844,194	3,834,119		26,921,817		2,996,891	50,143,853	22
							23
		NOTE	2 (2				ļ
		NOTES	S (Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 276 Line No.: 3 Co Account 182.3, Other regulatory assets Column: g

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Co Account 182.3, Other regulatory assets Column: i

Account 190, Accumulated deferred income taxes

Account 283, Accumulated deferred income taxes-other

	e of Respondent CiCorp	This Report Is: (1) XAn Original (2) A Resubmiss HER REGULATORY LI	Date of Report (Mo, Da, Yr) //		End of 2017/Q4		
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or a	ulatory liabilit amounts less	ies, including rate			
ine	Description and Purpose of	Balance at Begining of Current		EBITS	0	114	Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Cr	edits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	DSM Balancing Account - CA					1,175,49	5 1,175,49
2	DSM Balancing Account - ID					1,127,25	1,127,2
3	DSM Balancing Account - UT	4,404,503	131,232	54,942	,812	50,53	8,309
4	Oregon Energy Conservation Charge	3,286,888	131,232	35,948	,679	36,433,86	3 3,772,07
5	Deferred Excess Net Power Costs - UT	4,840,097	555	840	,716		3,999,3
6	Deferred Excess Net Power Costs - WA	8,863,736	i			9,556,06	7 18,419,80
7	Deferred Excess Net Power Costs - WY	3,186,133	1			4,712,924	4 7,899,0
8	Deferred Excess RECs in Rates - UT	408,173	456	408	173		
9	Deferred Excess RECs in Rates - WY	523,321	456	796	705	27:	3,384
10	Decoupling Mechanism - WA		419	25,46	6	1,280,45	3 1,254,99
11	Income Tax Reg. Liability - Flow Through - WA	62,036	411.1	172	746	304,014	193,30
12	Investment Tax Credit Regulatory Liability	8,465,568	190	6,282	,774	1,011,75	3 3,194,54
13	Deferred Income Tax Electric		411.1,190,282	1,771,514,6	98	3,728,130,92	5 1,956,616,2
14	Tax on Bonus Depreciation - WY	462,729				999,764	1,462,49
15	Other Postretirement					10,385,29	0 10,385,29
16	Greenhouse Gas Allowance Compliance - CA	411,834	131,232,456	8,178	,197	10,105,11	0 2,338,74
17	Solar Feed-In Tariff Deferral - CA	1,217,125	440,442,444	129	,700		1,087,42
18	Solar Incentive Program - UT	15,850,03		5,327	,580	3,876,409	9 14,398,86
19	STEP Pilot Program - UT		107	1,725,90)6	7,213,88	5 5,487,97
20	Independent Evaluator Costs - UT					247,437	7 247,43
21	Renewable Portfolio Standards Compliance - OR	34,025	555,419	34,	025		
22	Utah Home Energy Lifeline	1,581,730	142	73	,528	70,212	2 1,578,41
	Washington Low Income Program	2,005,596	142	471	,723	(155,792	1,378,08
	California Energy Savings Assistance Program	724,546		559	692	381,992	
	FERC Rate True-up - OR (3)	20,048,925	456	4,104	,696	8,852,969	9 24,797,19
	Asset Retirement Obligations Reg. Difference	5,419,878	230	1,348	,900		4,070,97
27	BPA Balancing Account - WA	1,175,277	440,442	537	,758	5,557	643,07
	BPA Balancing Account - ID	3,630,232	440,442	74	777	28,161	
	Blue Sky - OR	2,546,484	440,442	2,077	,282	1,668,98	
	Blue Sky - WA	258,249	440,442	197	911	205,570	
31	Blue Sky - CA	231,006	440,442	28	252	77,216	5 279,97
	Blue Sky - UT	6,740,649		1,217	,613	2,998,448	
33	Blue Sky - ID	152,127	·	12	774	56,818	
34	Blue Sky - WY	564,191	440,442	334	759	202,680	
	Injuries & Damages Reserve - OR	8,782,141		8,782			- ,,.
	Property Insurance Reserve - ID	555,611		555			
37	Property Insurance Reserve - UT	3,102,836	228.1	3,102	,836		
	Property Insurance Reserve - WY	88,711	228.1	88.	711		
	Depreciation Deferral - OR	2,893,603				1,120,640	6 4,014,24
	Deferred Steam Accel. Depreciation - WA	2,801,877	•			11,620,93	
	,						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
41	TOTAL	115,848,09	0	1,911,299,3	26 3,	897,327,50	4 2,101,876

	e of Respondent iCorp	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)		Year/Pe End of	riod of Report 2017/Q4
i acii		(2)	A Resubmis		/ /			
			REGULATORY I					
1. Re	eport below the particulars (details) called for nor items (5% of the Balance in Account 254	conce	erning other re	gulatory liabili amounts less	ties, including rate t than \$100 000 whi	order ich ev	docket num er is less)	nber, if applicable.
	asses.	at or	ia oi polioa, oi	arriodrito 1000	ιιαι φ100,000 wiii	011 0 0	01 10 1000),	may be grouped
	r Regulatory Liabilities being amortized, show	w peri	iod of amortiza	tion.				
Line	Description and Purpose of	Bala	ance at Begining	D	EBITS			Balance at End
No.	Other Regulatory Liabilities	(of Current Quarter/Year	Account	Amount		Credits	of Current Quarter/Year
	(a)	`	(b)	Credited (c)	(d)		(e)	(f)
1	Merwin Fish Collector Project - WA		3,43		(u)		(0)	3,432
2	Direct Access 5-Year Opt Out - OR (10)		524,79		1,402	185	2,820,7	
3	2. Contribution of Contribution (10)			112	.,	,	_,===,:	1,510,502
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37 38								
39								
40								
41	TOTAL		115,848,09	0	1,911,299,3	26	3,897,327,50	2,101,876,268

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	•				
PacifiCorp	(2) _ A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 3 Column: a

Effective January 1, 2017, annual expenditures on demand side management programs are amortized over 10 years, per the Utah Public Service Commission in Docket No. 16-035-36.

Schedule Page: 278 Line No.: 12 Column: a Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 13 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 18 Column: c

Account 440, Residential sales

Account 442, Commercial and industrial sales Account 444, Public street and highway lighting Account 445, Other sales to public authorities

	of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2017/Q4		
Pacif	Corp	(2)		A Resubmission	11		nd or		
				PERATING REVENUES (A	,				
related 2. Rep 3. Rep added close of 4. If in	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account or number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for of each month. Increases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account to the provious amounts of the counter of the	required nt, and r sis of me each gr (e), and	d in to manu eters, roup (g)),	the annual version of these pag ifactured gas revenues in total. in addition to the number of flator of meters added. The -average are not derived from previously	es. at rate accounts; except that when number of customers means	ere sep	parate meter readings are prage of twelve figures at the		
ine	Title of Acco	unt			Operating Revenues	Year	Operating Revenues		
No.	Title of Acco	uni			to Date Quarterly/A		Previous year (no Quarterly)		
1	Sales of Electricity (a)	(b)		(c)					
2	(440) Residential Sales	1,884,43	967	1,851,336,999					
3	(442) Commercial and Industrial Sales				1,004,43	,007	1,001,000,999		
4	Small (or Comm.) (See Instr. 4)				1,569,999	146	1,544,450,403		
	Large (or Ind.) (See Instr. 4)				1,373,500	-	1,428,765,000		
6	(444) Public Street and Highway Lighting				19,817	-	20,068,906		
7	(445) Other Sales to Public Authorities				·	-			
8	(446) Sales to Railroads and Railways				3,322	2,249	21,985,292		
	(448) Interdepartmental Sales								
10	TOTAL Sales to Ultimate Consumers				4 951 077	7 202	4 966 606 600		
					4,851,077	-	4,866,606,600		
11	(447) Sales for Resale				217,427	-	177,098,460		
12	TOTAL Sales of Electricity				5,068,504	1,002	5,043,705,060		
13	(Less) (449.1) Provision for Rate Refunds	5 000 50	1.000	5.040.705.000					
14	TOTAL Revenues Net of Prov. for Refunds				5,068,504	1,002	5,043,705,060		
15	Other Operating Revenues				40.070	100	0.074.700		
16	(450) Forfeited Discounts				10,272		9,371,769 5,643,618		
17	(451) Miscellaneous Service Revenues				•	5,342,009 54,199			
18	(453) Sales of Water and Water Power					75,033			
19	(454) Rent from Electric Property				18,455	20,494,188			
	(455) Interdepartmental Rents				25 200	200	24 427 402		
21	(456) Other Electric Revenues	4 041-			25,295		21,137,492		
22	(456.1) Revenues from Transmission of Electricity (457.1) Regional Control Service Revenues	y or Otr	iers		115,041	,034	100,653,551		
23	· , , -								
24	(457.2) Miscellaneous Revenues								
25	TOTAL Other Operating Devenues				474.460	.=			
26	TOTAL Floation Operating Revenues				174,460	-	157,375,651		
27	TOTAL Electric Operating Revenues				5,242,965	0,626	5,201,080,711		

Name of Respondent PacifiCorp		(1) (2)	Report Is: X An Original A Resubmiss		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4		
5. Commercial and industrial Sales, According respondent if such basis of classificate classification in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 f 9. Include unmetered sales. Provide det	ount 442, may be classion is not generally groups of the sestion o	sified ac eater that mportar unbilled	an 1000 Kw of dem nt new territory added d revenue by accou	s of classification and. (See Accou	(Small or Commercial, and nt 442 of the Uniform Syste		l by	
MEGAW	ATT HOURS SOLI)			AVG.NO. CUSTOME	RS PER MONTH	Line	
Year to Date Quarterly/Annual			s year (no Quarte	erly) Current Ye		revious Year (no Quarterly)	No.	
(d)	((e)			(f)	(g)	1	
16,625,426			16,057,814		1,622,276	1,598,695		
10,020,420			10,007,014		1,022,270	1,000,000	3	
17,665,137			16,856,945		208,378	205,329		
20,756,851			20,924,472		33,200	33,258		
141,243			141,491		3,470	3,470		
61,165			337,215		5, 5	2	7	
3.,.00			,				8	
							9	
55,249,822			54,317,937		1,867,324	1,840,754	10	
7,218,497			6,640,965				11	
62,468,319			60,958,902		1,867,324	1,840,754	12	
							13	
62,468,319			60,958,902		1,867,324	1,840,754	14	
Line 12, column (b) includes \$	255,154,000	of un	billed revenues.					
Line 12, column (d) includes	3,105,479		I relating to unbill					

FOOT	NOTE DATA		
Schedule Page: 300 Line No.: 11 Column: f			
For a complete list of the number of customers see pages	310-311, Sales for r	esale, in	
this Form No. 1.	·	· 	
Schedule Page: 300 Line No.: 11 Column: g For a complete list of the number of customers see pages	240 244 Calaa far r	anala in	
PacifiCorp's 12/31/2016 FERC Form No. 1.	310-311, Sales for i	esale, m	
Schedule Page: 300 Line No.: 17 Column: b			
Account 451, Miscellaneous service revenues, includes the		t were	
\$250,000 or greater during the years ended December 31:			
	_	2017	2016
Account service charges - disconnects/reconnects/returned check charges	\$	4,304,054	\$ 4,337,678
Customer contract flat rate billings and facility	Φ	4,304,034	φ 4,337,076
buyout charges	999,199	1,265,2	30
Schedule Page: 300 Line No.: 21 Column: b	a itama that ware fi	250 000 0**	
Account 456, Other electric revenues, includes the following greater during the years ended December 31:	ig items that were \$.	250,000 or	
Wind-based ancillary services	\$ 9,781,93 5	2017 5 \$ 10,8 ²	2016
Amortization of California greenhouse gas	φ 9,701,930	у 10,6 2	10,910
allowance revenue		11,	
Flyash/by-product sales Revenue from generation interconnection and	4,491,62	7 4,32	3,364
transmission service request studies	1,784,329	1,244,979)
Fimber sales	1,269		27,541
Renewable energy credit sales, including amortization and deferrals	4	,088,549	(7,116,003)
Maintenance charges for work on transmission facilities	676,198	524,742	(7,110,000)
Net profit on sales of materials and supplies inventory	578,093 (a		100.074
Steam sales Energy exchange credits	483 395,60	3,973 0 4,908,5	468,274 564
Service territory fixed cost recovery fee	303,473	351,447	,
Deferral of Oregon retail customers' allocated share of			
the incremental Open Access Transmission Tariff revenu associated with FERC Docket No. ER11-3643-000, net o			
amortization	(3,978,79	9) (7,093,	960)
Phase shifting equipment fee from	·	,	
Western Electricity Coordinating Council	(a)	404,456	

This Report is:

(1) X An Original

(2) A Resubmission

Date of Report Year/Period of Report

2017/Q4

(Mo, Da, Yr)

//

Name of Respondent

PacifiCorp

Nam	e of Respondent		This Re			Date of Rep	١	Period of Report
Paci	fiCorp		(1) [X		n Original Resubmission	(Mo, Da, Yr)	End o	f 2017/Q4
		S	` '		LECTRICITY BY RAT	, ,		
								
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							average Kwh per
	rovide a subheading and total for each	_				, ,		venues " Page
	301. If the sales under any rate schedu							
appli	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries in	col	lumn (d) for the speci	al schedule should der	note the duplication in	number of reported
	omers. he average number of customers shoul	d ha tha nur	nhar of h	sillo	randarad during tha	year divided by the nu	mhar of hilling pariods	during the year (12 if
	llings are made monthly).	a be the nui	ilbei oi t	JIIIS	rendered during the	year divided by the ridi	fiber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state i	n a	footnote the estimate	ed additional revenue b	illed pursuant thereto	
6. R	eport amount of unbilled revenue as of			ap	plicable revenue acco			
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	(e)	(f)
1	RESIDENTIAL SALES							
2	CALIFORNIA							
3	06CHCK000R-CA RES CHECK M					1		
4	06NETMT135 - RES NET MTR		1,76	64	229,644	295	5,980	0.1302
5	06OALT015R-OUTD AR LGT SR		28	81	80,358	302	930	0.2860
6	06RESD000D-RES SRVC		175,52	28	24,253,503	17,450	10,059	0.1382
7	06RESDDL06-CA LOW INCOME		121,03	39	16,758,514	11,212	10,795	0.1385
8	06RGNSV025-CA SMALL GEN		1,33	35	291,673	478	2,793	0.2185
9	06RESD0DM9 - MULTI FAMILY		17	73	20,416	7	24,714	0.1180
10	06RESD0DS8-MULT FAM SBMET		1,50	03	162,152	17	88,412	0.1079
11	06RESD00DN - RES SVC - DEL NO		79,1	19	11,029,983	6,751	11,720	0.1394
12	REVENUE_ACCT ADJ				-1,998,037			
	DSM REVENUE-RESIDENTIAL			-	1,395,474			
	BLUE SKY REV-RESIDENTIAL				25,329			
	SOLAR FEED-IN REVENUE			\dashv	50,297			
	UNBILLED REV - UNCOLLECTIBLE			+	-3,000			
17	UNBILLED REVENUE		-6 ⁻	12	-133,000			0.2173
18	ONDIELES REVENUE			-	100,000			0.2170
	IDAHO							
	07LNX00010-MNTHLY 80%GUAR			-	1,073			
	07LNX00035-ADV 80%MO GUAR			+	2,742			
	07NETMT135 - ID RES NET MTR		2,84	16	280,752	248	11,476	0.0986
	07OALCO007-CUST OWN LIGHT		-	10	3,851	240	10,000	
	07OALCOO07-COST OWN LIGHT			91	37,573	121	752	
	07RESD0001-RES SRVC		491,12	-				
				_	57,108,294	50,401	9,744	
	07RESD0036-RES SRVC-OPTIO		209,2	_	20,944,986	12,034	17,386	
	07RGNSV06A-LRG GEN SVC-RES			48	19,560	2	124,000	
	07RGNSV23A-SM GEN SVC-RES		8,56	ხგ	980,359	1,016	8,433	0.1144
	REVENUE_ACCT ADJ			\dashv	-228,920			
	DSM REVENUE-RESIDENTIAL			\downarrow	1,687,303			
	BLUE SKY REV-RESIDENTIAL			\downarrow	11,654			
	UNBILLED REV - UNCOLLECTIBLE			_	-9,000			
	UNBILLED REVENUE		32	28	-60,000			-0.1829
34				\downarrow				
	OREGON			\downarrow				
	01CHCK000R-RES CHECK MTR			\perp		1		
	01COST0004 - 01RESD0004		5,280,7	_	324,688,946			0.0615
	01COSTR023 RES GEN SRV CST		100,4	46	6,125,446			0.0610
39	01COSTR028, OR RES GEN SVC		50,22	28	3,073,630			0.0612
40	01FXRENEWR - FIXED				-1			
				T				
	TOTAL DILL			_				
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		55,436,3 -186,4	_	4,932,511,881	1,867,324	29,688	0.0890 0.1061
42 43	TOTAL		-186,4 55,249,8	-		1,867,324	29,588	
40	IOIAL		JJ,Z49,8	44	4,912,720,881	1,007,324	29,388	0.0689

PacifiCorp (1) A Resubmission (Mo, Da, Yr) End of 201 SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kw customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resschedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the all billings are made monthly).	n per nge idential eported vear (12 if
 Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kw customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resschedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the 	idential eported year (12 i
customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resschedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the	idential eported vear (12 i
 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Pa 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resschedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the 	idential eported year (12 i
 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general resschedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the 	idential eported year (12 i
applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general res schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the	dential eported /ear (12 i ue Per Sold
 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general res schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the 	eported /ear (12 i ue Per Sold 0.060
schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the	eported /ear (12 i ue Per Sold 0.060
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the	ue Per Sold 0.060
	ue Per Sold 0.060
	0.060
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.	0.060
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.	0.060
Line Number and Title of Rate schedule MWh Sold Revenue Average Number KWh of Sales Revenue of Customers Per Customer KWh	
NO. (a) (b) (c) (d) (e) (f)	
1 01HABIT004 - 01RESD0004 55,256 3,341,193	0.063
2 01HABTR023-RES GEN SVC HAB 185 11,665	
3 01LNX00102-LINE EXT 80% G 9,711	
4 01LNX00109-REF/NREF ADV + 5,118	
5 01LNX00300 - LINE EXT 80% GTY 173	
6 01LNX00311 - LINE EXT 80% GTY 96	
7 01NETMT135-NET METERING 2,118,474 4,453	
8 01NMTOU135-TOU NET METERING 15,065 24	0.400
9 010ALTB15R-OUTD AR LGT RE 2,184 357,512 2,507 871	0.163
10 01PTOU0004 - 01RESD0004 16,582 1,048,097	0.063
11 01PTOU0005-01RESEV05T TOU 6 283	0.047
12 01RENEW004 - 01RESD0004 366,115 21,734,540	0.059
13 01RENWR023-RENEW USAGE 719 43,446	0.060
14 01RESD0004-RES SRVC 306,600,338 492,170	
15 01RESD004T - RES TIME OPT 848,488 1,103 16 01RESEV05T-ELECT VEHICLE 361 1	
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
19 01RNETM023-NET METER RES 122,137 82 20 01RNETM028-NET METER RES 12,962 1	
21 01UPPL000R-BASE SCH FALL 2	
22 01VIR04136-VOLUME INCENTIVE 403,009 471	
23 OR GAIN ON SALE OF ASSET 30,571	
24 REVENUE_ACCT ADJ -3,272,144	
25 DSM REVENUE-RESIDENTIAL 20,977,060	
26 BLUE SKY REV-RESIDENTIAL 632,007	
27 SOLAR FEED-IN REVENUE 2,069,426	
28 UNBILLED REV - UNCOLLECTIBLE 7,000	
29 UNBILLED REVENUE -68,125 -8,688,000	0.127
30	0.127
31 UTAH	
32 08BLSKY01R-BLUESKY ENERGY -7	
33 08CFR00001-MTH FACILITY S 726	
34 08CHCK000R-UT RES CHECK M	
35 08COOLKPRR -COOL KEEPER 100,440	
36 08LNX00001-MTHLY 80% GUAR 2,764	
37 08LNX00005-MTHLY MIN GUAR 396	
38 08LNX00013-80% MNTHLY MIN 24,737	
39 08LNX00108-ANN COST MTHLY 1,656	
40 08MHTP0006-MOBILE HOME & 12,127 952,025 8 1,515,875	0.078
352,525	
41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688	0.000
41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688 42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0	0.089
43 TOTAL 55,249,822 4,912,720,881 1,867,324 29,588	0.088

Name of Respondent					ort Is:	Date of Rep		Period of Report
PacifiCorp			(1) (2)		An Original A Resubmission	(Mo, Da, Yi	End of	2017/Q4
		S	` '		ELECTRICITY BY RA	, ,		
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							average Kwh per
	rovide a subheading and total for each	-						venues " Page
	301. If the sales under any rate schedu		•	_		•		-
appli	cable revenue account subheading.							
	here the same customers are served u							-
	dule and an off peak water heating sch	edule), the e	entries	in c	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
	omers.	d ha tha nur	nhar of	: hill	a randarad during tha	year divided by the pu	mbor of billing poriods	during the year (12 if
	ne average number of customers shoul lings are made monthly).	u be the nui	nber o	DIII	s rendered during the	year divided by the nu	imber of billing periods	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state	in a	a footnote the estimate	ed additional revenue	billed pursuant thereto	
	eport amount of unbilled revenue as of						•	
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Customer (e)	(f)
1	08MHTP0023-MOBILE HOME &			128	10,587	1	128,000	0.0827
2	08NETMT135 - NET MTR		88,	996	11,051,548	22,325	3,986	0.1242
3	08NMT03135-LOW INCOME RES			536	62,056	99	5,414	0.1158
4	08OALT007R-SECURITY AR LG		2,	385	690,056	2,413	988	0.2893
5	08PTLD000R-POST TOP LIGHT			1	105	2	500	0.1050
6	08RESD0001-RES SRVC		6,510,	875	745,562,707	739,101	8,809	0.1145
7	08RESD0002-RES SRVC-OPTIO			273		397	8,244	0.1127
8	08RESD0003-LIFELINE PRGRM		172,	644	· · · · · · · · · · · · · · · · · · ·	22,458	7,687	0.1125
9	08RESD002E-RES ELECT VEHICLE			63		8	7,875	
	08RGNSV006-GEN SRVC-RES		103,		· · ·	257	401,463	0.0793
	08RGNSV023-GEN SRVC-RES			681	11,078,614	13,220	7,389	0.1134
	08RGNSV06A-UT SM GEN SVC			022	877,911	25	400,880	0.0876
	08RGNSV06B-UT SM GEN SVC		10,	36	· · · · · · · · · · · · · · · · · · ·	1		0.0370
					· · · · · ·	-	36,000	
	08RNM06135 - UT NET MTR, GEN		-	444	· ·	9	271,556	
15	,			607	90,353	255	2,380	0.1489
	08SSLR0001 - RESIDENTIAL			342		1,758	13,846	
	08SSLR0003-LOW INCOME			266	· · · · · ·	27	9,852	0.1219
	08SSLRRG23-SM GEN SUBSCR			48	7,321	15	3,200	0.1525
	08UPPL000R-BASE SCH FALL					4		
	REVENUE ADJ - DEF NPC				2,772,752			
21	REVENUE_ACCT ADJ				-22,557,575			
22	DSM REVENUE-RESIDENTIAL				1,298,126			
23	BLUE SKY REV-RESIDENTIAL				986,726			
24	SOLAR FEED-IN REVENUE				2,229,788			
25	UNBILLED REV - UNCOLLECTIBLE				-16,000			
26	UNBILLED REVENUE		-58,	181	-6,307,000			0.1084
27								
28	WASHINGTON							
29	02BLSKY01R-BLUESKY ENERGY				-1			
30	02LNX00109-REF/NREF ADV +				1,866			
31	02NETMT135 - WA RES NET MTR		8.	649	885,087	681	12,700	0.1023
	02OALTB15R-WA OUTD AR LGT			984		1,075	915	
	02RESD0016-WA RES SRVC		1,586,		· · · · · ·	101,219	15,671	0.0975
	02RESD0017-BILL ASSISTANCE			777		5,086	15,686	
	02RESD0018-WA 3 PHASE RES			301	244,181	83	27,723	
	02RESD018X-WA 3 PHASE RES			366	· · · · · ·	15	24,400	0.1042
	02RGNSB024-WA SM GEN SVC			191	· · · · · ·	3,440	6,451	0.1192
	02RGNSB036-RES LRG GEN SVC <			347	ļ	3,440	673,500	
	02RNM24135-NET METER SM GEN		Ι,	J41		5		
					1,601	5	1,400	0.2287
40	REVENUE ADJ - DEF NPC				457,432			
41	TOTAL Billed		55,436	300	4,932,511,881	1,867,324	29,688	0.0890
42	Total Unbilled Rev.(See Instr. 6)		-186			1,007,324	29,000	0.1061
43	TOTAL	Ę	55,249			1,867,324	29,588	
					1	7 1 - - -	-,,,,,	

Name of Respondent	This Repor	t ls: n Original	Date of Repo (Mo, Da, Yr)		eriod of Report 2017/Q4
PacifiCorp	(2) A	Resubmission	11	End of	
	SALES OF EL	ECTRICITY BY RA	TE SCHEDULES	•	
1. Report below for each rate schedule in effect					verage Kwh per
customer, and average revenue per Kwh, exclu- 2. Provide a subheading and total for each pres					enues." Page
300-301. If the sales under any rate schedule a			•		_
applicable revenue account subheading.					
3. Where the same customers are served unde					
schedule and an off peak water heating schedul customers.	ie), the enthes in con	umm (a) for the speci	iai scriedule sriould den	ote the duplication in n	umber of reported
The average number of customers should be	the number of bills	rendered during the	year divided by the nun	nber of billing periods o	during the year (12 in
all billings are made monthly).					
5. For any rate schedule having a fuel adjustme				lled pursuant thereto.	
Report amount of unbilled revenue as of end Line Number and Title of Rate schedule	MWh Sold	Revenue acc	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1 REVENUE_ACCT ADJ	(5)	-12,697,666	(u)	(0)	(•)
2 DSM REVENUE-RESIDENTIAL		6,093,687			
3 BLUE SKY REV-RESIDENTIAL		170,288			
4 UNBILLED REV - UNCOLLECTIBLE		-11,000			
5 UNBILLED REVENUE	13,901	1,890,000			0.136
6	,				
7 WYOMING					
8 05BLSKY01R-BLUESKY ENERGY		-1			
9 05LNX00102-LINE EXT 80% G		787			
10 05LNX00109-REF/NREF ADV +		48			
11 05NETMT135 - EXP PARTIALREQ	1,546	186,130	173	8,936	0.120
12 05OALT015R-OUTD AR LGT SR	847	118,060	1,000	847	0.139
13 05RESD0002-WY RES SRVC	875,004	97,603,265	101,704	8,603	0.111
14 05RGNSV025-WY SM GEN SVC	9,577	1,169,482	1,499	6,389	0.122
15 09OALT207R-SECURITY AR LG		157	1		
16 REVENUE ADJ - DEF NPC		-128,749			
17 REVENUE_ACCT ADJ		179,729			
18 DSM REVENUE-RESIDENTIAL		816,806			
19 DSM REVENUE-RES GEN SVC		26,811			
20 BLUE SKY REV-RESIDENTIAL		291,132			
21 UNBILLED REV - UNCOLLECTIBLE		-4,000			
22 UNBILLED REVENUE	37,873	4,073,000			0.107
23 05RESD0002-WY RES SRVC	113,526	12,819,009	12,438	9,127	0.112
24 05RGNSV025- SM GEN SVC-RES	456	75,322	140	3,257	0.1652
25 09OALT207R-SECURITY AR LG	71	17,396	84	845	0.2450
26 05NETMT135 - EXP PARTIAL REQ	339	40,342	32	10,594	0.119
27 09RES00002			1		
28 09RESD0002			4		
29 DSM REVENUE-RESIDENTIAL		184,260			
30 DSM REVENUE-RES GEN SVC		1,954			
31 BLUE SKY REV-RESIDENTIAL		19,134			
32 UNBILLED REVENUE	2,079	231,000			0.111
33					
34 LESS MULTIPLE BILLINGS			-127,372		
35					
36 TOTAL RESIDENTIAL SALES	16,625,426	1,884,431,867	1,622,276	10,248	0.113
37					
38					
39					
40					
	T				
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	1,007,324	29,000 0	0.069
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.088
		·		· ·	

Nam	ne of Respondent		This R			Date of R		Year/P	eriod of Report		
Pac	PacifiCorp				An Original A Resubmission	(IVIO, Da,	(Mo, Da, Yr)		End of2017/Q4		
		S	(2) [LECTRICITY BY RA	, ,					
4 5	and the least few and the set of the shall be a										
	leport below for each rate schedule in e omer, and average revenue per Kwh, e							customer, a	verage Kwn per		
	rovide a subheading and total for each							perating Rev	renues," Page		
	301. If the sales under any rate schedu										
	icable revenue account subheading.										
	/here the same customers are served u										
	dule and an off peak water heating schomers.	edule), the e	entries ii	n cc	olumn (d) for the spec	cial schedule should	denote the du	iplication in i	number of reported		
	he average number of customers shou	d be the nur	mber of	bills	s rendered during the	vear divided by the	number of bil	lina periods	during the year (12 if		
	llings are made monthly).				3	, ,		31	3 ,		
	or any rate schedule having a fuel adju						e billed pursu	ant thereto.			
	eport amount of unbilled revenue as of	-		n ap	•	-	12187		D		
Line		MWh			Revenue	Average Number of Customers (d)	Per Ç	of Sales ustomer	Revenue Per KWh Sold		
No.	(a)	(b)			(c)	(d)	(e)	(†)		
1	COMMERCIAL SALES										
2											
3	06GNSV0025-CA GEN SRVC		54,4		9,840,883	6,48	_	8,394	0.1809		
4	06GNSV025F-GEN SRVC-< 20			63	190,887		35	11,329	0.1982		
	06GNSV0A32-GEN SRVC-20 KW		87,3	_	13,552,870	1,06		81,843	0.1552		
6	06LGSV048T-LRG GEN SERV		31,3		3,302,785		9	3,484,111	0.1053		
7	06NMT48135-CA GEN SVC NET			40	264,166		1	2,540,000	0.1040		
8			63,5	07	8,393,744	15	53	415,078	0.1322		
9					2,354						
10	06LNX00105-CNTRCT \$ MIN G				2,145						
11	06LNX00109-REF/NREF ADV +				96,078						
12	06LNX00311 - LINE EXT 80% GTY				27,011						
13	06NMT36135-G SVC NT ->100		2,1	71	299,043		4	542,750	0.1377		
14	06OALT015N-OUTD AR LGT SR		6	557	190,177	47	77	1,377	0.2895		
15	06RCFL0042-AIRWAY & ATHLE		1	61	36,367	3	36	4,472	0.2259		
16	06NMT25135-CA GEN SVC NET			76	14,165	1	2	6,333	0.1864		
17	06NMT32135-CA GEN SVC NET		1,2	271	216,291	1	7	74,765	0.1702		
18	06LNX00110-REF/NREF ADV +				2,107						
19	REVENUE_ACCT ADJ				-1,249,294						
20	DSM REVENUE-COMMERCIAL				875,729						
21	BLUE SKY REV-COMMERCIAL				3,059						
22	SOLAR FEED-IN REVENUE				47,523						
23	UNBILLED REVENUE		-6,8	365	-1,042,000				0.1518		
24											
25	IDAHO										
	07CISH0019-COMM & IND SPA		5.0	98	450,401	(93	54,817	0.0883		
	07GNSV0006-GEN SRVC-LRG P		243,0	_	20,286,219	1,01		240,151	0.0835		
	07GNSV0009-GEN SRVC-HI VO		49,0	_	3,151,457	-,0		24,527,500	0.0642		
	07GNSV0023-GEN SRVC-SML P		147,5	_	14,889,065	6,73		21,918	0.1009		
	07GNSV0035-GEN SRVCOPTION			05	69,944	5,11	2	452,500	0.0773		
	07GNSV006A-GEN SRVC-LRG P		25,9	_	2,309,007	18	34	141,288	0.0888		
	07GNSV023A-GEN SRVC-SML P		27,4	_	2,745,246			21,623	0.1001		
	07GNSV023F-GEN SRVC SML P		,	6	1,701	1,20	4	1,500	0.2835		
	07LNX00010-MNTHLY 80%GUAR			Ť	21,580			1,000	0.2000		
	07LNX00035-ADV 80%MO GUAR				231,711						
	07LNX00040-ADV+REFCHG+80%			\dashv	43,881						
	07OALT007N-SECURITY AR LG			251	98,103	17	71	1,468	0.3908		
	07OALT007N-SECURITY AR LG			اد: 10	3,932		0	1,468	0.3908		
	07LNX00312 - ID LINE EXT			ıυ			U	1,000	0.3932		
			4 -	120	26,088		2	640.000	0.0045		
40	07NMT06135 - NET MTR - LG GEN		1,8	30	163,153		3	643,333	0.0845		
41	TOTAL Billed	1	55,436,3	309	4,932,511,881	1,867,32	24	29,688	0.0890		
42			-186,4	_	-19,791,000	1,001,01	0	0	0.1061		
43	TOTAL	;	55,249,8	322	4,912,720,881	1,867,32	24	29,588	0.0889		

	e of Respondent	This Repo	rt Is: In Original	Date of Repo (Mo, Da, Yr)		riod of Report 2017/Q4
Pac	ifiCorp		Resubmission	/ /	End of	2017/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES	+	
	eport below for each rate schedule in effe					erage Kwh per
	omer, and average revenue per Kwh, excl rovide a subheading and total for each pre					enues." Page
	301. If the sales under any rate schedule					
	cable revenue account subheading.					
	here the same customers are served und dule and an off peak water heating sched					
	omers.	die), the chines in col	diffit (d) for the speci	iai serieddie sriodia deri	ote the adplication in the	umber of reported
	he average number of customers should b	be the number of bills	rendered during the	year divided by the nun	nber of billing periods d	uring the year (12 if
	llings are made monthly). or any rate schedule having a fuel adjustn	nent clause state in a	footnote the estimate	ad additional revenue hi	illed nursuant thereto	
	eport amount of unbilled revenue as of en				mod parodant thoroto.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	07NMT23135 - NET MTR - SM GEN	1,123	92,843	22	51,045	0.082
	07LNX00015-ANNUAL 80%GUAR		1,104			
	07LNX00311 - LINE EXT 80% GTY 07LNX00300 - 80% MTHLY MIN		26,965 2,065			
	REVENUE_ACCT ADJ		-134,693			
	DSM REVENUE-COMMERCIAL		934,375			
7	BLUE SKY REV-COMMERCIAL		1,042			
8	UNBILLED REVENUE	-156	-53,000			0.339
9						
10	OREGON					
11	01COST0023, OR GEN SRV, COST	1,026,722	60,702,784			0.059
12	01COST0048 - 01LGSV0048	1,011,294	49,801,321			0.049
	01COST023F - GEN SRV COST	2,977	187,427			0.063
	01COSTB023 - OR GEN SRV	26,041	1,562,706			0.060
	01COSTEV45-ELECT VEHICLE	15	910			0.060
	01COSTL030 - OR LRG GEN SRV,	1,125,752	59,206,693			0.052
	01COSTS028, OR GEN SERV	1,964,662	120,547,595	2.006		0.061
	01GNSB0023, OR GEN SRV BPA 01GNSB0028, OR GEN SRV BPA		1,692,056 2,015,487	2,886		
	01GNSB023T - OR GEN SRV TOU		31,252	52		
	01GNSEV45T-ELECT VEHICLE		2,959	3		
	01GNSV0023, GEN SRV < 30 KW		54,916,805	57,024		
	01GNSV0028, GEN SRV > 30 KW		58,547,949	9,127		
24	01GNSV023F - GEN SRV - FLAT RA	10,710	1,705,182	772	13,873	0.1592
25	01GNSV023M - GEN SRV, MANUAL	80	8,083	2	40,000	0.101
26	01GNSV023T, OR GEN SRV, TOU		163,246	197		
	01HABT0023, OR HABITAT BLEND	3,505	209,222			0.059
	01HABTB023 - OR HABITAT BLEND	43	2,566			0.059
	01LGSB0030, GEN DEL SRV, > 200		976,424	21		
	01LGSV0030 - LG GEN SRV > 1000		29,514,614	634		
	01LGSV0048-1000KW AND OVR	00.000	17,960,694	90	00 000 000	0.000
	01LGSV048M-LRG GEN SRVC 1	60,982	3,845,324	1	60,982,000	0.063
	01LNX00100-LINE EXT 60% G 01LNX00102-LINE EXT 80% G		1,815 568,441			
	01LNX00102-LINE EXT 80% G		4,733			
	01LNX00105-CNTRCT \$ MIN G		12,386			
	01LNX00109-REF/NREF ADV +		1,037,332			
	01LNX00110-REF/NREF ADV +		7,416			
39	01LNX00311 - LINE EXT 80% GTY		180,030			
40	01LNX00120 - LINE EXT 60% GTY		53			
41	TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42	Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	0	0	0.106
43	TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.088

Parelificide (1)	Nam	ne of Respondent		This F			Date of Re		Year/P	eriod of Report		
SALES OF ELECTRICITY BY RATE SCHEDULES	Pac	PacifiCorp				-	i i	(Mo, Da, Yr)		End of2017/Q4		
1. Ripport below for each rise schedule in offerd during the year the MPN of defacioity soid, rivening, investige number of customer, and verging revening review (including plant of sistes of Residue which is reported to Pages 310-211. 2. Provide a subhauding and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-211. If the sale which are disclosed under marked to the cash proceeding in the sale and the provided and cashed from from than one rate schedule in the same revenue account subhauding. 3. Where the same undowners are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (of or the special schedule should denote the duplication in number of reported columners. 3. Where the same undowners are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (of or the special schedule should denote the duplication in number of reported accounts and the provided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rise schedule having a fall adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilling devenue as of end of year for each applicable revenue account subheading. Inc. Number and Tilled (a Rela schedule Parks). 8. For any rise schedule having a fall adjustment of clause state in a footnote the estimated additional revenue billed pursuant thereto. 9. For any rise schedule having a fall adjustment of clause state in a footnote the estimated additional revenue billed pursuant thereto. 9. For any rise schedule having a fall adjustment of clause state in a footnote the estimated additional revenue billed pursuant thereto. 9. For any rise schedule having a fall adj			S									
customer, and average revenue per Kwin, excluding date for Sales for Reside withol is reported on Pages 310-311. 2 Provide a subdividing and total for outpress/bade operating revenue account, List the rate schedule and sales data under each applicable revenue account subseading. 3 Where the same causiomers are served under more than one revenue account, List the rate schedule and sales data under each applicable revenue account subseading. 3 Where the same causiomers are served under more than one revenue account, List the rate schedule and date and sales data under each applicable revenue account subseading. 3. Where the same causiomers are served under more than one revenue account. Under the duplication in number of reported control and account of the special schedule should denote the duplication in number of reported under the same revenue account subseading. 4. The wearage number of outcomers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 ft and billings are made morthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Revenue (12 ft and 12 ft	4 5	and the law for a selection of a selection is										
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues." Page 300-301. If the sale under any rate schedule are classified in more than one revenue account, table that the task chedule and sales data under applicable revenue account cubined are severed under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (5) for the special schedule should enter that objected in number of inspectation and any office of the special schedule should enter that objected in number of properted activities and an off peak water heating schedule), the entries in column (5) for the special schedule should enter in number of inspectation and the special schedule should enter the setting of the special schedule should enter in number of solitones and schedule and the special schedule should enter the setting of the special schedule in the setting and schedule should enter the setting of the special schedule in setting in a footnote the estimated additional revenue billed pursuant thereto. 8. Report and out or unbilled revenue as of ent of year for each applicable revenue account subheading. 1. The special pursuant thereto. 8. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule in MWh 500d. 9. Report and the special schedule i			_	-			-		customer, a	verage Kwn per		
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residance) schedule, and an of peak water healings schedule, the speak as decidue should sender the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made morthly). 5. For any rate schedule having a title adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of urbiblied revenue as of end of year for each applicable revenue account subheading. 7. In 1918 (1918) (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e												
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Total Contents Con												
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all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Inc. Number and Title of Rate schedule Mynn Soid Revenue Average Number Revenue Revenue Average Number Revenue Revenue Average Number Revenue			d be the nun	nber of	bill	s rendered during the	year divided by the nu	ımber of billi	ing periods	during the year (12 if		
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Direl of Rate Sendue MVIN Sold NewYorke Average Number Per (yeatomer Yeat		<u> </u>				3 · ·	,		311	3 , (
Line Number and Illie of Nate Schedule MWhr Sold No. (a)								billed pursu	ant thereto.			
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1 OILNXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX							of Customers	Per Çι	ustomer			
2 01LPRS047M-PART REO SRVC	INO.	` '	(b)			` '	(d)	(€	9)	(†)		
3 01NMT23135 - NET MTR GEN < 30	1			47.0	240	·			0.500.000	0.0000		
4 01NMT28135 - NET MTR GEN > 30				47,	949				9,589,800	0.0933		
S OTINNT30135 - NET MTR GEN > 200						· ·						
6 OHNAT48135-NET MTR GEN SVC 7 010ALT01SNOUTD AR LGT MR 5,347 7 975,548 2,801 1,909 0,1488 8 010ALT81SNOUTD AR LGT MR 1,435 241,899 1,042 1,377 0,1688 9 01PTOU0023, OR GEN SRY, TOU 2,947 175,945 0,0599 110 01PTOU0023, OR GEN SRY, TOU 510 0 10PTOU0023, OR GEN SRY, TOU 510 0 10PTOU0023, OR GEN SRY, TOU 510 0 110 01PTOU0023, OR GEN SRY, TOU 510 1 1,863 1 155,577 1 104 1 13,106 0 ,0995 1 10 10RCR10034-REC PIELD LGT 1,863 1 135,577 1 104 1 13,106 0 ,0995 1 10 10RCR10034, OR SEN WASE 1 1,777 1 651,573 1 0,0695 1 0,0693 1 0,0623 1 0,						, ,						
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42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061	41	TOTAL Billed	-	55.436	309	4,932,511,881	1 867 324		29,688	N 0890		
43 TOTAL 55,249,822 4,912,720,881 1,867,324 29,588 0.0889							0		0			
	43	TOTAL	5	55,249,	822	4,912,720,881	1,867,324		29,588	0.0889		

Nam	e of Respondent		This R			Date of Rep		Year/P	eriod of Report		
Pac	PacifiCorp				An Original A Resubmission	(MO, Da, YI	(Mo, Da, Yr)		End of 2017/Q4		
		9	(2) [LECTRICITY BY RA	, ,					
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:							customer, a	verage Kwh per		
	rovide a subheading and total for each	-						erating Rev	venues." Page		
	301. If the sales under any rate schedu		•	_		•		•			
appli	cable revenue account subheading.										
	/here the same customers are served u										
	dule and an off peak water heating sch	edule), the e	entries ir	n cc	olumn (d) for the spec	ial schedule should de	note the dup	olication in	number of reported		
	omers. he average number of customers shoul	d he the nur	mber of	hills	s rendered during the	vear divided by the nu	mber of billi	na periods	during the year (12 if		
	llings are made monthly).	a 50 tho hai	11001 01	~	rondorod dannig ino	your dividod by the na		ng ponodo	daming the year (12 h		
5. F	or any rate schedule having a fuel adju	stment claus	se state	in a	footnote the estimat	ed additional revenue	oilled pursua	ant thereto.			
	eport amount of unbilled revenue as of	-		n ap	•	-					
Line	Number and Title of Rate schedule	MWh			Revenue	Average Number of Customers	KWh o	f Sales istomer	Revenue Per KWh Sold		
No.	(a)	(b)			(c)	of Customers (d)	(e)	(f)		
1	08GNSV0023-GEN SRVC-DISTR		1,221,8		125,395,944	71,601		17,064	0.1026		
2	08GNSV006A-GEN SRVC-ENERG		248,1		30,384,602	1,946		127,521	0.1224		
3				'46	355,455	16		234,125	0.0949		
4	08GNSV006M-MNL DIST VOLTG		5,2		353,196	4		1,313,250	0.0672		
5	08GNSV009A-GEN SRVC HI VO		22,1	45	1,548,500	2	1	1,072,500	0.0699		
6	08GNSV009M-MANL HIGH VOLT		181,6	76	11,031,607	1	18	1,676,000	0.0607		
7	08GNSV023F-GEN SRVC FIXED		1,3	301	192,520	129		10,085	0.1480		
8	08GNSV023M-GNSV DIST VOLT		3	302	25,827	7		43,143	0.0855		
9	08GNSV06AM-MNL ENERGY TOD		1	87	27,810	1		187,000	0.1487		
10	08GNSV06MN-GNSV DIST VOLT		34,1	79	2,797,535	586		58,326	0.0818		
11	08LNX00002-MTHLY 80% GUAR				392,068						
12	08LNX00004-ANNUAL 80%GUAR				44,590						
13	08LNX00006-FIXD MTHLY MIN				3,488						
14	08LNX00014-80% MIN MNTHLY				1,578,463						
15	08LNX00017-ADV/REF&80%ANN				205,676						
16	08LNX00158-ANNUALCOST MTH				32,149						
17	08LNX00300 - LINE EXT 80% PLUS				164,895						
18	08LNX00310 - IRR 80% ANN MIN				71,936						
19	08LNX00312 UT IRG LINE EXT				12,271						
	08NMT06135-NET MTR GEN SV		112,4	196	9,967,754	243		462,947	0.0886		
21	08NMT08135 -NET MTR GEN SVC		96,2		6,981,677	11		8,754,364	0.0725		
	08NMT23135 -NET MTR GEN SVC		7,4		816,794	606		12,251	0.1100		
	08NMT6A135-NET MTR GEN SVC		6,8		986,405	60		114,217	0.1439		
	08OALT007N-SECURITY AR LG		7,6		1,823,671	4,056		1,886	0.2384		
	08POLE0075-POLES W/LIGHT		, -		212	2		,			
	08PRSV031M-BKUP MNT&SUPPL		103,3	361	7,317,451	4	2	5,840,250	0.0708		
	08PTLD000N-POST TOP LIGHT		,.	6	452	2		3,000	0.0753		
	08SSLR0006-GEN SVC SUBSCR		3,2	_	402,059			328,900	0.1222		
	08SSLR0023-SM GEN SVC		2,3		348,530	173		13,815	0.1458		
	08SSLR006A-GEN SVC SUBSCR		27,4		3,692,848	278		98,594	0.1347		
	08TOSS015F-TRAFFIC SIG NM			71	16,427	20		8,550	0.0961		
	08TOSS0015-TRAF & OTHER S			16	328,392	993		3,037	0.1089		
	08MONL0015-MTR OUTDONIGHT		15,6		1,165,531	505		31,059	0.0743		
	08LNX00311 - LINE EXT 80% GTY		10,0		342,236	303		31,000	0.0743		
	08GNSV0008 -GEN SVC TOU		897,2	201	68,580,377	133		6,746,571	0.0764		
	08GNSV0008 -GEN SVC TOU		18,9		1,678,373	3		6,304,333	0.0764		
			10,8	113		<u> </u>		0,304,333	0.0007		
	REVENUE ACCT AD I				2,879,767						
	REVENUE_ACCT ADJ				-18,423,530						
	DSM REVENUE-COMMERCIAL				612,644						
40	BLUE SKY REV-COMMERCIAL				172,070						
41	TOTAL Billed		55,436,3	30a	4,932,511,881	1,867,324		29,688	0.0890		
42		`	-186, ⁴		-19,791,000	0		0	0.1061		
43		į	55,249,8		4,912,720,881	1,867,324		29,588	0.0889		
	1	1									

Nam	e of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yi	-)	eriod of Report
Paci	fiCorp		A Resubmission	/ /	/ End of	2017/Q4
		SALES OF E	ELECTRICITY BY RA	ATE SCHEDULES	!	
1. R	eport below for each rate schedule in e	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer, a	verage Kwh per
	omer, and average revenue per Kwh, e					
	rovide a subheading and total for each 301. If the sales under any rate schedo					
	cable revenue account subheading.	ule are classified in mo	re than one revenue	account, List the rate st	Siledule alla sales data	under each
3. W	/here the same customers are served ι					
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers shou	ld he the number of hill	s rendered during the	year divided by the nu	umber of hilling periods	during the year (12 i
	llings are made monthly).	id be the number of bill	s rendered during the	e year divided by the no	imber of billing periods	during the year (12)
5. F	or any rate schedule having a fuel adju	stment clause state in a	a footnote the estima	ted additional revenue	billed pursuant thereto.	
	eport amount of unbilled revenue as of		•	_		
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(a)	(b)	(c)	` '	(e)	(†)
	SOLAR FEED-IN REVENUE	40.040	1,645,836			0.444
3		-12,213	-1,396,000			0.114
	WASHINGTON					
	02GNSB0024-WA GEN SRVC DO	27,501	2,739,410	1,476	18,632	0.099
	02GNSB0024F-GEN SRVC DOM/F	154				0.099
7	02GNSB24FP-WA GEN SVC	193	, , , , , , , , , , , , , , , , , , ,		25,667	0.131
	02GNSV0024-WA GEN SRVC	488,554	*		34,952	0.094
	02GNSV0024F-WA GEN SRVC-FL	1,071	152,101	10,976	10,009	0.142
	02LGSB0036-LRG GEN SVC IRG	62,243			592,790	0.083
	02LGSV0036-WA LRG GEN SRV	773,918			,	0.083
	02LGSV048T-LRG GEN SRVC 1	192,653			5,206,838	0.074
	02LNX00102-LINE EXT 80% G	132,000	47,387		3,200,030	0.014
	02LNX00103-LINE EXT 80% G		16,759			
	02LNX00105-CNTRCT \$ MIN G		1,849			
	02LNX00109-REF/NREF ADV +		237,340			
	02LNX00110-REF/NREF ADV +		38,642			
	02LNX00112-YR INCURRED CH		669			
_	02LNX00300-LINE EXT 80% G		2,428			
	02LNX00311 - LINE EXT 80% GTY		60,991			
21	02LNX00312 - WA IRG LINE EXT		12,705			
	02OALT015N-WA OUTD AR LGT	1,485	, , , , , , , , , , , , , , , , , , ,		1,914	0.144
	02OALTB15N-WA OUTD AR LGT	518			,	0.158
24	02RCFL0054-WA REC FIELD L	277			•	0.094
25	02RFNDCENT - CENTRALIA RFN		-1		,	
	02NMT24135, NET MTR, WA	3,455	323,844	74	46,689	0.093
	02NMT36135-NET MTR LG SVC	9,606			·	0.086
28	02NMT48135-LG SVC NET MTR	10,492	772,684			0.073
29	REVENUE ADJ - DEF NPC		429,475			
30	REVENUE_ACCT ADJ		-8,395,497			
31	DSM REVENUE-COMMERCIAL		5,003,428			
32	BLUE SKY REV-COMMERCIAL		27,158	1		
33	UNBILLED REVENUE	-27,547	-2,499,000			0.090
34						
35	WYOMING					
36	05GNSV0025-WY GEN SRVC	217,815	21,909,889	17,838	12,211	0.100
37	05GNSV0028-GEN SVC > 15 KW	862,326	74,791,461	3,208	268,805	0.086
38	05GNSV025F-GEN SRVC-FL RA	980	159,392	174	5,632	0.162
39	05LGSV0046-WY LRG GEN SRV	171,324	12,593,756	17	10,077,882	0.073
40	05LGSV048T-LRG GENSRV TIM	12,978	906,933	1	12,978,000	0.069
44	TOTAL Billed	FF 400 000	4 000 544 004	4 007 004	00.000	0.000
41	Total Unbilled Rev.(See Instr. 6)	55,436,309 -186,487		1,867,324	29,688	0.089 0.106
43		55,249,822			29,588	0.088
ــــــــــــــــــــــــــــــــــــــ		33,210,322	1,5.2,720,001	.,001,024	20,000	

	ne of Respondent		This R		ort Is: An Original	Date of Rep (Mo, Da, Yr)	ort		eriod of Report 2017/Q4
Pac	ifiCorp		(2)		A Resubmission	/ /		End of	
		SA	LES O	FE	LECTRICITY BY RAT	E SCHEDULES	*		
	eport below for each rate schedule in e							omer, av	verage Kwh per
	omer, and average revenue per Kwh, ex Provide a subheading and total for each							tina Rev	enues " Page
	301. If the sales under any rate schedu		-			•	•	-	-
	icable revenue account subheading.								
	Where the same customers are served under the same customers are served under the same same the same served under the same same the same same the same same the same same the same same the same same the same same the same same the same same the same same same same same same same sam								
	omers.	edule), lile el	iliies ii	1 00	idiffit (d) for the specia	ai scriedule sriodid dei	iote trie duplica	3110111111	iumber of reported
	he average number of customers shoul	d be the num	ber of l	oills	rendered during the y	year divided by the nur	nber of billing p	periods o	during the year (12 if
	illings are made monthly).		:		f		:111		
	or any rate schedule having a fuel adjust deport amount of unbilled revenue as of						illed pursuant	inereto.	
Line	Number and Title of Rate schedule	MWh S			Revenue	Average Number	KWh of Sa	ales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Custo (e)	mer	(f)
1	05LNX00100-LINE EXT 60% G				11,636				
2	05LNX00102-LINE EXT 80% G				1,172,596				
3	05LNX00105-CNTRCT \$ MIN G				5,495				
4					488,913				
	05LNX00110-REF/NREF ADV +				4,994				
6	05LNX00114-TEMP SVC 12MO>				1,580				
7	05NMT25135 - NET MTR, GEN			56	26,124	26		9,846	0.1020
8			7,4	-	672,540	21	3	53,476	0.0906
	05OALT015N-OUTD AR LGT SR		2,6	-	364,716	1,600		1,628	0.1401
	05RCFL0054-WY REC FIELD L		7	39	52,859	56		13,196	0.0715
	05LNX00300-LINE EXT 80% GTY				140,985				
	05LNX00310-LINE EXT CONTRACT				6,116				
	05LNX00311-LINE EXT 80% GTY				65,681				
	05LNX00312 - WY IRG LINE EXT				4,348				
	REVENUE ACCT AR				-145,574				
	REVENUE_ACCT ADJ				192,708				
	DSM REVENUE-SMALL				2,078,319				
	DSM REVENUE-LARGE BLUE SKY REV-COMMERCIAL			_	90,340 16,660				
	UNBILLED REVENUE		3,3	10	210,000				0.0627
	05GNSV0025-WY GEN SRVC		29,3	_	2,945,653	2,379		12,331	0.1004
	05GNSV0028-GEN SVC > 15 KW		92,4	_	7,980,022	389		37,630	0.0863
	05GNSV025F-GEN SRVC-FL RA			99	25,400	32		6,219	0.1276
	05LNX00102-LINE EXT 80% G		<u>'</u>		105,293	02		0,210	0.1270
	05LNX00109-REF/NREF ADV +				138,539				
	05LNX00110-REF/NREF ADV +				863				
	05LNX00114-TEMP SVC 12MO>				488				
	05NMT25135 - WY NET MTR, GEN		1	07	8,797	4		26,750	0.0822
	05NMT28135-NET MTR SM GEN			29	37,923	2		14,500	0.0884
	09OALT207N-SECURITY AR LG		2	73	58,555	138		1,978	0.2145
31	09MONL0213-WY MTR OUTDOOR		3	18	19,015	12		26,500	0.0598
32	05LNX00300 - LINE EXT 80% GTY				6,130				
33	05LNX00311 - LINE EXT 80% GTY				5,818				
34	DSM REVENUE-SMALL				232,245				
35	BLUE SKY REV-COMMERCIAL				518				
36	UNBILLED REVENUE		-8	54	-77,000				0.0902
37				1					
38	LESS MULTIPLE BILLINGS					-24,051			
39									
40	TOTAL COMMERCIAL SALES	17	7,665,1	37	1,569,999,446	208,378		84,774	0.0889
41	TOTAL Billed	55	5,436,3	09	4,932,511,881	1,867,324		29,688	0.0890
42			-186,4	_	-19,791,000	0		0	0.1061
43	TOTAL	55	5,249,8	22	4,912,720,881	1,867,324		29,588	0.0889

			This Report Is: (1) [X]An Original			Date of Report (Mo, Da, Yr) Year/Period of Report				
Paci	fiCorp		(1) (2)		An Onginal A Resubmission		(IVIO, Da, 11))	End of	2017/Q4
		S	` '		ELECTRICITY BY RA	TE SCHE				
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex								customer, a	verage Kwh per
	rovide a subheading and total for each								erating Rev	renues " Page
	301. If the sales under any rate schedu		•	_					•	
	cable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the spec	cial schedu	ule should de	note the du	plication in i	number of reported
	omers. ne average number of customers shoul	d ha tha nun	nhar of	hill	s randarad during tha	voor divid	and by the nu	mbor of billi	ina poriode	during the year (12 if
	lings are made monthly).	a be the num	iibei oi	Dill	s rendered during the	year divid	ied by the hu	ITIDEI OI DIIII	ing penous	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state	in a	a footnote the estimat	ted additio	nal revenue b	oilled pursua	ant thereto.	
6. R	eport amount of unbilled revenue as of			h a _l	oplicable revenue acc					
Line	Number and Title of Rate schedule	MWh :	Sold		Revenue	Averag	ge Number	KWh o	of Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b)			(c)	01 00	istomers (d)	1 CI O((f)
1	INDUSTRIAL SALES									
2	CALIFORNIA									
3	06GNSV0025-CA GEN SRVC		(628	116,968		88		7,136	0.1863
4	06GNSV0A32-GEN SRVC-20 KW		2,	773	454,704		21		132,048	0.1640
5	06LGSV048T-LRG GEN SERV		45,3	335	4,773,668		8		5,666,875	0.1053
6	06LGSV0A36-LRG GEN SRVC-O		7,9	917	1,069,231		14		565,500	0.1351
7	REVENUE_ACCT ADJ				-208,229					
8	DSM REVENUE-INDUSTRIAL				135,972					
9	BLUE SKY REV-INDUSTRIAL				20					
10	SOLAR FEED-IN REVENUE				9,407					
11	UNBILLED REVENUE		2,6	646	297,000					0.1122
12			•		,					
13	IDAHO									
	07CFR00001-MTH FACILITY S				2,084					
	07CISH0019-COMM & IND SPA			41	4,065		2		20,500	0.0991
	07GNSV0006-GEN SRVC-LRG P		92,4		6,712,725		105		880,819	0.0726
	07GNSV0009-GEN SRVC-HI VO		75.8		5,072,751		103		5,419,857	0.0669
	07GNSV0009-GEN SRVC-SML P		14,		1,428,705		314		46,917	0.0009
	07GNSV0025-GEN SRVCOPTION			986 986	89,436		314		986,000	0.0970
	07GNSV006A-GEN SRVC LG P			900 488	,		22		158,545	0.0907
	07GNSV000A-GEN SRVC-SML P		- ,							
	07GNSV023A-GEN SKVC-SWL P		2,0	097 5	220,516 613		143		14,664	0.1052 0.1226
				5			I		5,000	0.1220
	07LNX00108-ANN COST MTHLY			-10	1,996		4-		705	0.0070
	07OALT007N-SECURITY AR LG			13	<i>'</i>		17		765	0.3972
	07OALT07AN-SECURITY AR LG				239		1			
	07SPCL0001		1,477,		, ,		1	-	77,300,000	0.0634
	07SPCL0002		111,	728			1	11	11,728,000	0.0613
	REVENUE_ACCT ADJ				-47,403					
	DSM REVENUE-INDUSTRIAL				281,739					
	UNBILLED REVENUE		19,9	933	1,503,000					0.0754
31										
	OREGON									
	01COST0023, GEN SRV CST BSD		18,8							0.0594
	01COST0048 - 01LGSV0048		1,306,8	813	65,047,487					0.0498
	01COST023F - GEN SRV CST-BSD			1	65					0.0650
36	01COSTB023 - GEN SRV, CST-BSD			118	6,967					0.0590
37	01COSTL030 - LRG GEN SRV, CST		187,	443	9,898,651					0.0528
38	01COSTS028, OR GEN SERV		92,9	985	5,688,216					0.0612
39	01GNSB0023, OR GEN SRV, BPA				7,756		11			
40	01GNSB0028, OR GEN SRV, BPA				9,386		2			
41	TOTAL Billed	5	55,436,				1,867,324		29,688	0.0890
42	Total Unbilled Rev.(See Instr. 6)		-186,				0		00.500	0.1061
43	TOTAL	5	55,249,	822	4,912,720,881		1,867,324		29,588	0.0889

Parelificipy	Nam	e of Respondent		This I			Date of R		Year/P	eriod of Report
SALES OF ELECTRICITY BY RATE SCHEDULES 1. Ripport below for each rate schedule in effort during the year he MMHot of electricity acid, revenue, average number of customer, are range revenue per Kork, excluding dute for Sales for Reside which is reported on Pages 310-311. 2. Provide a subthedule grant of the American per variety and the sales of the sales under any rate schedule are classified in more than one revenue account, List the cate schedule and sales data under each applicable revenue account subhedule). 3. Whiter the same customers are served under more than one rate schedule in the sequence followed: In Electricity and the sales are customers are served under more than one rate schedule in the same revenue account classification (such as a general residential admitted to the special schedule dender the duplication in number of expended and the same revenue account subthedule of the provided and the same revenue account subthedule and sales data under each applicable revenue account subthedule and sales and surface and sales and	Pac	PacifiCorp					,	rr)	End of	2017/Q4
1. Ripport below for each rise schedule in effect during the year the MINI of plecificity sock, threating, stronger number of customer, and exemple revenue per Kin, hockeding site in Casister of Residue to the reported for plecia 10-211. 2. Provide a subhauding and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account subhauding. 3. Where the same undowners are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (of or the special schedule should denote the duplication in number of reported and an off peak water heating schedule, the entries in column (of or the special schedule should denote the duplication in number of reported columns. 3. Where the same benefits of calcinomes about due the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rise schedule having a flut adjustment classus state in a footnote the estimated additional revenue billed pursant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MINIS Sides Revenue account subheading. Inc. Number and Rise of Rais schedule MI			9	` '	\blacksquare		, ,			
Castomers, and swerage revenue per Kevin, excluding date for Sales for Reside withol is reported on Pages 310-311.										
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 3003-31. If the safe subdeal used road visited in more than one revenue account, statistication (such as a general residential content on an original provided by the content of the provided provided by the number of billing redered unity of the special schedule should electron in number of experience contents are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and on of peak water heating schedule), the entries in column (of) for the special schedule should denote the duplication in number of experience countries. A Third page of the content of customers as hould be the number of bills redered during the year divided by the number of billing periods during the year (12 if 5.7 cm) with the schedule having a finel adjustment classes state in a footnote the estimated additional revenue billing previous during the year (12 if 5.7 cm) with the schedule having a finel adjustment (chause state in a footnote the estimated additional revenue billing pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. The content of the schedule is a finel schedule for years of customers of Customers (12 if 1.0 cm) and the schedule for years of Customers (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the schedule for years (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) and the year (12 if 1.0 cm) an									customer, a	verage Kwh per
300-301. If the sales under any rate schedule and classified in more than one revenue account List the rate schedule and sales data under each spelliciable revenue account subsensition (such as a general residential substitution of the same revenue account classification (such as a general residential substitution of the same revenue account classification (such as a general residential substitution of the same revenue account classification (such as a general residential substitution of the same revenue account classification (such as a general residential substitution of the same revenue account classification (such as a general residential substitution of the same revenue account classification (such as a general revenue of the substitution of the same revenue substitution of the same revenue substitution of the same revenue substitution of the same revenue substitution of the same revenue substitution of the pursuant thereto. 8. Report amount of unified revenue as of and of year for each applicable revenue account subhading. 1. Inc. Number and Titlia of Rate Schedule MVPN Sold Revenue Average Number (sold pursuant thereto. 8. Report amount of unified revenue as of and of year for each applicable revenue account subhading. 1. Inc. Number and Titlia of Rate Schedule (sold) (sold) (sold) (revenue account subhading. 1. Inc. Number and Titlia of Rate Schedule (sold) (sold) (sold) (revenue account subhading. 1. Inc. Number and Titlia of Rate Schedule (sold) (sold) (revenue account subhading. 1. Inc. Number and Titlia of Rate Schedule (sold) (sold		•	-						perating Rev	venues." Page
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule) in the peak water health the duplication in unservine or propried customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schools having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbillind revenue as of end of year for each applicable revenue account subheading. 7. For any rate schools having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 8. Report amount of unbillind revenue as of end of year for each applicable revenue account subheading. 9. For any rate schools having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 8. Report and the properties of the p										
schedule and an oft peak water heating schedule), the entries in column (3) for the special schedule should denote the duplication in number of customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. Individual of the control of the property of the pro	appli	cable revenue account subheading.								
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4. The severage number of customers should be the number of billing rendered during the year divided by the number of billing parties during the year (1/2 if all billings are made monthly). 5. For any tate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of urbilled revenue as of and of year for each applicabile revenue account subheading. Line Number and Title of Rate schedule New York (1/2)		-	edule), the e	entries	in co	olumn (d) for the spec	cial schedule should c	lenote the du	plication in	number of reported
all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Title of Rate schedule MVN Sold Revenue Average Number Revenue Revenue Average Number Revenue Average Number Revenue Revenue Revenue Average Number Revenue Reve			d be the nur	nher of	bill	s rendered during the	vear divided by the r	number of bill	ling periods	during the year (12 if
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Line Number and Direl of Rate screedle No. (a)		_	a bo tho hai	11001 01	~	o rondorod dannig and	your arriada by the r		mig policuo	daning the year (12 ii
International Content Inte								billed pursu	ant thereto.	
No. (a) (b) (c) of Cugismers Per Cugismers (AVM) Solid	6. R				h a					
(a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d		Number and Title of Rate schedule					Average Number of Customers	KWh o	of Sales ustomer	Revenue Per KWh Sold
2 010NSY0028, OR GEN SRV > 30	No.	` '	(b)	1		` '	` '	(6	e)	
3 01GNSV023F - GEN SRV - FLT	1						97	4		
4 OTGNSV023M - OR GEN SRV 311							44	5		
6 01GNSV023T, GEN SRV, TOU OPT 6 01GNSV074B LG GEN SVC DIR 7 01LGSV003D - LG G SRV > 1000 7,349,079 135 8 01LGSV048H-1000KW AND OVR 8 01LGSV048H-1000KW AND OVR 10 01LNX00102-LINE EXT 80% G 10 11LNX001002-LINE EXT 80% G 11 01LNX001003-LINE EXT 80% G 11 01LNX001003-LINE EXT 80% G 12 01LNX00300 - LINE EXT 80% G 13 01LPRSV048H-10 SRV C 13 01LPRSV048H-10 SRV C 14 01LNX00300 - LINE EXT 80% G 15 0563 13 01LPRSV048H-10 SRV C 14 01LNX00300 - LINE EXT 80% G 15 01NMT23135 - NET MTR GEN > 20 14 01NMT23135 - NET MTR GEN > 20 16 01NMT23135 - NET MTR GEN > 20 17 010ALT018N-OUTD AR LGT NR 18 010ALTB18N-OR OUTD AR LGT NR 19 01PT0U0023, GEN SRV, TOU ENG 19 01PT0U0023, GEN SRV, TOU ENG 19 01PT0U0023, GEN SRV, TOU ENG 20 01RENW0023, SEN SRV, TOU ENG 21 01TK23136-VOL INC <=30KW 21 01TK23136-VOL INC <=30KW 22 01VIR23136-VOL INC <=30KW 23 01VIR23136-VOL INC <=30KW 24 01VIR23136-VOL INC <=30KW 25 0R GAIN ON SALE OF ASSET 18,975 10 SM REVENUE-INDUSTRIAL 27 DSM REVENUE-INDUSTRIAL 28 DLUE SKY REV-INDUSTRIAL 29 SOLAR FEBD-IN REVENUE 40,5568 1,100 10 SRV-7-0433 10 UNDUSTRIAL 10 SRV-7-0433 10 SRC-FRONDSTRIAL 10 SRV-7-0433 10 SRC-FRONDSTRIAL 10 SRV-7-0433 10 SRC-FRONDSTRIAL 10 SRV-7-0433 10 SRC-FRONDSTRIAL 10 SRV-7-0433 10 UNDUSTRIAL 10 SRV-7-0433 10 SRC-FRONDSTRIAL				3	728		2	1,500	0.2427	
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15	13	01LPRS047M-PART REQ SRVC		92,	448	6,698,030		1	92,448,000	0.0725
16 01NMT30135 - NET MTR GEN > 200	14	01NMT23135 - NET MTR GEN < 30				4,793		5		
17 010ALT015N-OUTD AR LGT NR	15	01NMT28135 - NET MTR GEN > 30				48,947		5		
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	43	TOTAL	į	55,249,	822	4,912,720,881	1,867,32	4	29,588	0.0889

10 TYPING Original (1) TYPING Original (10) TYPING ORIGINAL (10) End of 2017/04	Nam	e of Respondent		This F			Date of Re		Year/P	eriod of Report
SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rote schedule in effect during the year the MNH of electricity sold, revenue, serverge with the productioner, and average revenue per Kerk, excluding date for Sales for Reside which is reported on Pages 310-311. 2. Provide a substanding and total for each phesocated operating revenue account in the sequence followed in Effective Operating Revenue account in the sequence followed in Effective Operating Revenue account in the sequence followed in Effective Operating Revenue account in the sequence followed in Effective Operating Revenue account in the sequence followed in Effective Operating Revenue account in the sequence followed in Effective Capetalism Revenues account in the sequence followed in Effective Capetalism Revenues account in the Sales of Sales (such as a general residential structure) and the sequence of the special schedule date the deplecation in number of expendent schedule and sold account of the special schedule followed in the special schedule should denute the deplecation in number of expendent schedule in the special schedule should denute the deplecation in number of expendent schedule in the special schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance and sold account in the sequence schedule should denute the deplecation in number of sequence account substance account substance account substance account substance account substance account substance	Pac	fiCorp		, ,		•	,	1)	End of	2017/Q4
1. Report balow for each rists schedule in effect during the year the MWN of electricity sold, revenue, average number of outcomer, exercise (with percentage) revenue per forth, excluding data for each prescribed operating revenue account in the sequence followed in Electric Operating Revenues, *Page 300-311. If the sales under any rise schedule are classified in more than one revenue account classification (such as a general residential schedule and classified in more than one revenue account classification (such as a general residential schedule) and the percentage account classification (such as a general residential schedule). A white the same cauch under more than one rate schedule in the same revenue account classification (such as a general residential schedule and on of peak water healting schedule, the entires in column (r) for the special schedule should secrece the duplication in number of reported columns. ■ The percentage of the secretary of the secretary of the special schedule should secrece the duplication in number of reported columns are marked and since the secretary of the secretary of the secretary of the columns of the secretary of the s			SA	. ,						
customer, and average revenue per Kwit, excluding date for Sales for Reside withch is reported on Pages 310-311. 2. Provide a subfidering and total for each prescribed operating revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 2.0-301. If the sales under any state schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one revenue account. List the rate schedule and date of the deplication in number of reported conductions are substanced and sales data under each applicable revenue allowed defined the duplication in number of reported conductions. 4. The werage number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 ft all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a bonnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of any of year for each applicable revenue account substances. Revenue (12 ft all states and the provided of the provided defined the deplication in number of substances and states are all states and the provided defined the deplication in number of substances and states and states are all states and the provided defined the deplication in number of substances and states are states. Line Number and tall states cheated with the provided defined the deplication in number of substances and states. Revenue (12 ft all states and states are states and states and states and states and states and states and states and states and states and stat	4 5	and the law for a submater as the district								
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues." Page 300-301. If the sale under any rate soledule are classified in more than one revenue account. Is the tras schedule and sales data under applicable revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (b) for the special schedule should denote the duplication in number of reported authority. The special schedule should expect the subheading and an off peak water heating schedule), the entries in column (b) for the special schedule should denote the duplication in number of reported authority. The special schedule should set the subheading and the special schedule should set the subheading and the special schedule should set the subheading and the special schedule should set the subheading and the special schedule should set the subheading set the special schedule should set the subheading set the special schedule should set the special schedule should set the subheading set the special schedule should set the set that should be special schedule should set the special schedule			_	-					customer, a	verage kwn per
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29 DSM REVENUE-INDUSTRIAL 30 BLUE SKY REV-INDUSTRIAL 31 SOLAR FEED-IN REVENUE 31,739,304 32 UNBILLED REVENUE 31,131 2,212,000 32 UNBILLED REVENUE 31,131 2,212,000 33 24 WASHINGTON 35 02GNSB0024-WA GEN SRVC DO 957 103,829 43 22,256 0.1085 36 02GNSB24FP-WA GEN SVC 2 1,830 1 2,000 0.9150 37 02GNSV0024-WA GEN SRVC 16,231 1,542,266 329 49,334 0.0950 38 02GNSV024F-WA GEN SRVC 16,231 1,542,266 329 49,334 0.0950 38 02GNSV024F-WA GEN SRVC-FL 33 8,752 4 8,250 0.2652 39 02LGSV0036-WA LRG GEN SRV 97,440 8,218,429 97 1,004,536 0.0843 40 02LGSV048T-LRG GEN SRVC 1 643,122 42,234,666 32 20,097,563 0.0657										
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37 02GNSV0024-WA GEN SRVC 16,231 1,542,266 329 49,334 0.0950 38 02GNSV024F-WA GEN SRVC-FL 33 8,752 4 8,250 0.2652 39 02LGSV0036-WA LRG GEN SRV 97,440 8,218,429 97 1,004,536 0.0843 40 02LGSV048T-LRG GEN SRVC 1 643,122 42,234,666 32 20,097,563 0.0657 41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688 0.0890 42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061								1		
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39 02LGSV0036-WA LRG GEN SRV 97,440 8,218,429 97 1,004,536 0.0843 40 02LGSV048T-LRG GEN SRVC 1 643,122 42,234,666 32 20,097,563 0.0657 41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688 0.0890 42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061				16,			329	1		
40 02LGSV048T-LRG GEN SRVC 1 643,122 42,234,666 32 20,097,563 0.0657 41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688 0.0890 42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061				~~		,	4			
41 TOTAL Billed 55,436,309 4,932,511,881 1,867,324 29,688 0.0890 42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061										
42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061	40	UZLGSVU481-LKG GEN SKVC 1		643,	122	42,234,666	32	-	20,097,563	0.0657
42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061										
42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061										
42 Total Unbilled Rev.(See Instr. 6) -186,487 -19,791,000 0 0 0.1061	41	TOTAL Billed	5	5.436	309	4,932,511,881	1 867 324	1	29,688	0 0890
									0	
	43	TOTAL	5	5,249,	822	4,912,720,881	1,867,324	ŀ	29,588	0.0889

			This F			Date of Rep	oort		Period of Report
Paci	fiCorp		(1) (2)		An Original A Resubmission	(Mo, Da, Yi)	End of	2017/Q4
		9	` '		LECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							ustomer, a	average Kwh per
	ovide a subheading and total for each	-						erating Re	venues " Page
	301. If the sales under any rate schedu		•	_		•	•	-	
	cable revenue account subheading.								
	here the same customers are served u								
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the spec	ial schedule should de	note the dup	lication in	number of reported
	mers. ne average number of customers shoul	d ha tha nur	nhar of	hilla	rondorod during the	year divided by the nu	mbor of hillir	na poriode	during the year (12 if
	lings are made monthly).	a be the nai	libel of	Dilli	s rendered during the	year divided by the no	iiiibei oi biiiii	ig perious	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	e state	in a	footnote the estimat	ed additional revenue	billed pursua	nt thereto.	
6. R	eport amount of unbilled revenue as of			h ap	oplicable revenue acc				
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Number	KWh of Per Çu	Sales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	- 61 (e)		(f)
	02LNX00103-LINE EXT 80% G				25,950				
2	02OALT015N-WA OUTD AR LGT			97	13,163	38		2,553	0.1357
3	02OALTB15N-WA OUTD AR LGT			27	4,136	14		1,929	0.1532
4	02PRSV47TM-LRG PART REQMT		2,	115	331,288	1		2,115,000	0.1566
5	02LGSB0036-LRG GEN SVC IRG		1,5	582	198,296	10		158,200	0.1253
6	REVENUE ADJ - DEF NPC				228,542				
7	REVENUE_ACCT ADJ				-4,459,131				
8	DSM REVENUE-INDUSTRIAL				1,991,452				
9	BLUE SKY REVENUE-INDUSTRIAL				29	1			
10	UNBILLED REVENUE		34,5	589	2,573,000				0.0744
11									
12	WYOMING								
13	05GNSV0025-WY GEN SRVC		21,3	321	1,996,182	1,178		18,099	0.0936
14	05GNSV0028-GEN SVC > 15 KW		244,9		18,691,020	457		536,057	0.0763
15	05GNSV025F-GEN SRVC-FL RA			26	4,323	8		3,250	0.1663
	05LGSV0046-WY LRG GEN SRV		1,654,		112,007,529	61	2	7,116,459	0.0677
	05LGSV046M-WY LRG GEN SRV		11,8		864,794	1		1,887,000	0.0728
	05LGSV048M-TOU>1000KW MAN		291,6	_	16,940,433			1,648,000	0.0581
	05LGSV048T-LRG GENSRV TIM		1,840,0	_	106,233,000	11		7,276,182	0.0577
	05LNX00100-LINE EXT 60% G		1,010,0		86,028		10	7,270,102	0.0011
	05LNX00102-LINE EXT 80% G				1,103,297				
	05LNX00105-CNTRCT \$ MIN G				42,070				
	05LNX00109-REF/NREF ADV +				268,499				
	05LNX00110-REF/NREF ADV +				558				
	05LNX00300 - LINE EXT 80% GTY				88,978				
	05LNX00311 - LINE EXT 80% GTY				17,806				
	05OALT015N-OUTD AR LGT SR			67	8,574	38		1,763	0.1280
			1 212		•		1.1	•	
	05PRSV033M-PART SERV REQ		1,313,4	+54	87,259,215 577,341	9	14	5,939,333	0.0664
	REVENUE ACCT AD L				-577,341				
	REVENUE_ACCT ADJ				633,380				
	DSM REVENUE LARGE				441,221				
	DSM REVENUE-LARGE				2,173,911				
	BLUE SKY REV-INDUSTRIAL		400	20.0	7,272				2.2-:-
	UNBILLED REVENUE		-109,2	_	-7,829,000			45.010	0.0717
	05GNSV0025-WY GEN SRVC			365	419,165	285		15,316	0.0960
	05GNSV0028-GEN SVC > 15 KW		54,9		4,115,306	75		732,067	0.0750
	05GNSV028M-GEN SVC > 15 KW			582	288,918	2		2,291,000	0.0631
	05LGSV0046-WY LRG GEN SRV		28,		1,955,401	2		4,068,500	0.0695
	05LGSV048M-TOU>1000KW MAN		171,6		10,757,185	2	8	5,829,000	0.0627
40	05LGSV048T-LRG GENSRV TIM		1,224,7	732	76,917,112	13	9	4,210,154	0.0628
41	TOTAL Billed		E 400	202	4 000 544 004	4 007 004		00.000	0.0000
41	Total Unbilled Rev.(See Instr. 6)		55,436, -186,		4,932,511,881 -19,791,000	1,867,324		29,688 0	0.0890 0.1061
43	TOTAL	ı	55,249,		4,912,720,881	1,867,324		29,588	0.0889
	*		, <u>.</u> -т.,		.,012,720,001	1,007,024		_0,000	0.0009

Nam	e of Respondent		This Re			Date of F		Year/Pe	riod of Report
Pac	PacifiCorp		(1) [<u>></u> (2) [n Original Resubmission	(Mo, Da,	11)	End of	2017/Q4
			`		LECTRICITY BY RA				
1 D	eport below for each rate schedule in e						ao numbor o	f customor av	vorago Kwh nor
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							i customer, av	erage Kwii per
	rovide a subheading and total for each	-						Operating Reve	enues," Page
	301. If the sales under any rate schedu	ule are classifi	ed in m	nore	e than one revenue a	ccount, List the rate	schedule ar	nd sales data u	ınder each
	cable revenue account subheading.							, ,	
	here the same customers are served u dule and an off peak water heating sch								
	omers.	caulc), the ch	itiics iii	CO	idilii (d) for the spec	iai scricadic sriodia	deriote trie d	aphoadon in n	umber of reported
4. T	he average number of customers shoul	d be the num	ber of b	oills	rendered during the	year divided by the	number of b	illing periods d	luring the year (12 if
	llings are made monthly).								
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of						e billed purs	uant thereto.	
Line	Number and Title of Rate schedule	MWh S		аþ	Revenue	Average Number	l KWh	of Sales	Revenue Per
No.	(a)	(b)			(c)	of Customers (d)	Per (Customer (e)	Revenue Per KWh Sold (f)
1	05LNX00102-LINE EXT 80% G	(4)		1	460,544	(4)		(-)	(-)
2	05LNX00109-REF/NREF ADV +			1	1,989,421				
3	05PRSV033M-PART SERV REQ		96,54	47	6,098,487		2	48,273,500	0.0632
4	09OALT207N-SECURITY AR LG			5	-483		3	1,667	-0.0966
5	DSM REVENUE-SMALL				102,642				
6	DSM REVENUE-LARGE			1	628,878				
7	BLUE SKY REV-INDUSTRIAL				34				
8	UNBILLED REVENUE		-4,60	03	-404,000				0.0878
9									
10	LESS MULTIPLE BILLINGS					-9	14		
11									
12	TOTAL INDUSTRIAL SALES	19	,357,32	23	1,238,402,278	9,6	55	2,004,901	0.0640
13									
14	IRRIGATION SALES								
15	CALIFORNIA								
16	06APSV0020-AG PMP SRVC		9,44	48	1,410,329	7	56	12,497	0.1493
17	06APSV0115-CA AGRI PUMP TOU			9	1,220		1	9,000	0.1356
18	06APSV020L-AG PMP SRVC-NO		48,60	04	7,045,209	5	94	81,825	0.1450
19	06APSV115L-CA AGRI PUMP TOU,		90	05	113,118		11	82,273	0.1250
20	06LGSV048T-LRG GEN SERV		3,08	88	361,233		1	3,088,000	0.1170
21	06LNX00103-LINE EXT 80% G				3,374				
22	06LNX00109-REF/NREF ADV +				1,104				
23	06LNX00110-REF/NREF ADV +				30,032				
24	06LNX00310-80% ANN MIN + 80%				5,698				
25	06LNX00312 - CA IRG LINE EXT				30,871				
26	06NML20135-AGRI PUMP-NET MTR		1,3	12	229,135		16	82,000	0.1746
27	06USBR0020-KLAM IRG ONPRJ		3,4	18	598,345	2	75	12,429	0.1751
28	06USBR0115-CA AGR PMP TOU			5	1,041		1	5,000	0.2082
29	06USBR020L-KLAM IRG ONPRJ		15,67	78	2,577,485	3	51	44,667	0.1644
	06USBR115L-CA AGR PMP TOU		68	89	98,459		10	68,900	0.1429
31	REVENUE_ACCT ADJ				-404,052				
32	DSM REVENUE-IRRIGATION				363,697				
	BLUE SKY REV-IRRIGATION				32				
	SOLAR FEED-IN REVENUE				21,818				
35	UNBILLED REVENUE		16	64	20,000				0.1220
36									
37				_					
38				_					
39				_					
40				_					
41	TOTAL Billed	56	5,436,30	09	4,932,511,881	1,867,3	24	29,688	0.0890
42			-186,4	_	-19,791,000	1,007,0	0	0	0.1061
43	· · ·	55	5,249,8	22	4,912,720,881	1,867,3	24	29,588	0.0889

Nam	e of Respondent	This Rep		Date of Rep	ort Year/P	eriod of Report
Pac	ifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2017/Q4
		` ` · L	ELECTRICITY BY RA	, ,		
						
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwh per
	rovide a subheading and total for each					venues " Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.			,		
3. W	here the same customers are served u	nder more than one ra	ate schedule in the sa	me revenue account cla	ssification (such as a g	general residential
	dule and an off peak water heating sch	edule), the entries in o	olumn (d) for the spec	cial schedule should der	note the duplication in I	number of reported
	omers.			P 11 11 4		
	he average number of customers should llings are made monthly).	d be the number of bil	is rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
	or any rate schedule having a fuel adjus	stment clause state in	a footnote the estimat	ted additional revenue h	silled pursuant thereto	
	eport amount of unbilled revenue as of				med paredam moreter	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1	IDAHO			,		
2	07APSA010L - IRG & PUMP LG	374,09	35,173,108	2,610	143,330	0.0940
3	07APSA010S - IRG & PUMP SM	5,349	+	344	15,549	0.1117
	07APSAL10X - IRG & PUMP - LG	176,05		1,559	112,928	0.0951
	07APSAS10X - IRG & PUMP - SM	7,428		460	16,148	0.1092
	07APSV006A-LRG POWER OPT	20			20,000	0.3644
7	07APSV000A-LRG POWER OPT	139	•	4	34,750	0.3044
<u> </u>	07APSV023A-SM POWER OPT	16,62	· '	44	34,750	0.1025
		<u> </u>	<u> </u>			
	07APSVCNLS-SM LOAD CANAL	40	,	12	3,333	0.1489
	07GNSV023A-GEN SRVC-SML P	98	<u> </u>	1	98,000	0.0952
	07LNX00015-ANNUAL 80%GUAR		65,100			
	07LNX00035-ADV 80%MO GUAR		503			
	07LNX00040-ADV+REFCHG+80%		160,921			
14	07LNX00310 80% ANNUAL GTY		33			
15	07LNX00311 - LINE EXT 80% GTY		1,611			
16	07LNX00312 - ID LINE EXT		63,121			
17	07APSN010L - ID LG IRR & PUMP	6,33	576,604	33	191,970	0.0910
18	07APSN010S - IRRIGATION SM	36	4,604	5	7,200	0.1279
19	07APSNS10X - IRRIGATION SM	268	31,055	16	16,750	0.1159
20	REVENUE_ACCT ADJ		-164,753			
21	DSM REVENUE-IRRIGATION		1,178,148			
22	BLUE SKY REV-IRRIGATION		78	2		
23	UNBILLED REVENUE		2			
24						
	OREGON					
	01APSV0041-AG PMP SRVC		1,518,568	2,806		
	01APSV0215-OR IRR TOU PILO		23,222	2,000		
	01APSV041L-PUMP SERV >30KW		2,390,837	786		
	01APSV041T - AGR PUMP SRV					
			30,049	58		
	01APSV041X-AG PMP SRVC		1,033,558	2,115		
	01APSV41XL-OR PUMPING SERV		1,570,935	381		
	01COST0041 -01APSV0041	127,893	<u> </u>			0.0599
	01COST0048 - 01LGSV0048	108,586				0.0503
	01COST0215-OR TOU PILOT COST	5,04				0.0416
	01COSTS028, OR GEN SERV,	256	· · · · · · · · · · · · · · · · · · ·			0.0614
36	01CSTUSB41-USBR IRR CONTRA	69,917	4,196,318			0.0600
37	01GNSV0028, OR GEN SRV > 30		11,389	1		
38	01HABIT041 - 01APSV0041	(565			0.0628
39	01LGSB0048 - LG GEN SVC > 1000		1,031,998	3		
40	01LGSV0048-1000KW AND OVR		1,361,223	3		
41		55,436,30		1,867,324	29,688	0.0890
42	Total Unbilled Rev.(See Instr. 6)	-186,48		0	0	0.1061
43	TOTAL	55,249,82	4,912,720,881	1,867,324	29,588	0.0889

	e of Respondent	This Re	port Is: An Original	Date of Rep (Mo, Da, Yr)	eriod of Report
Pac	ifiCorp	(2)	A Resubmission	/ /	End of	2017/Q4
		SALES OF	ELECTRICITY BY RA	ATE SCHEDULES	ļ	
	eport below for each rate schedule in ef					verage Kwh per
	omer, and average revenue per Kwh, ex					
	rovide a subheading and total for each p 301. If the sales under any rate schedu					
	cable revenue account subheading.		0.0	account, <u>act are rate</u> co		
	here the same customers are served un					
	dule and an off peak water heating sche	edule), the entries in	column (d) for the spe	cial schedule should de	note the duplication in I	number of reported
	omers. he average number of customers should	d be the number of b	ills rendered during the	e vear divided by the nu	mber of billing periods	during the vear (12 i
all bi	llings are made monthly).		_			9 , (
	or any rate schedule having a fuel adjus				pilled pursuant thereto.	
6. R Line	eport amount of unbilled revenue as of elements and Title of Rate schedule.	end of year for each MWh Sold	applicable revenue ac	count subheading. Average Number	KWh_of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer	Revenue Per KWh Sold (f)
1	01LNX00103-LINE EXT 80% G	(6)	42,414	` '	(0)	(1)
2	01LNX00109-REF/NREF ADV +		-303			
	01LNX00110-REF/NREF ADV +		193,304			
	01LNX00310-LINE EXT CONTRACT		20,332			
	01PTOU0041 - 01APSV0041	57				0.059
	01RENEW041 - 01APSV0041	14				0.060
7	01STDAY041 - DAILY STD OFFER	14	-,			0.060
8	01USBR0215-OR IRG TOU PILOT		193,168	83		
9	01USBRGV41-IRG TOU W/O BPA		85,595	5 9		
	01USBROF41-KLAMATH BASIN		1,297,391			
	01USBRON41-KLAMATH BASIN		1,823,778	<u> </u>		
12	01VIR41136-OR VOLUME INC		60,044	25		
13	01VRU41136-OR VOLUME INC		347,542	104		
14	01VRU41215-OR VOLUME INC		34,759			
15	01LNX00312 - OR IRG LINE EXT		30,781			
16	01NMT41135 - NETMTR AG PMP		18,494	18		
17	01NMU41135 -NET MTR-PROJECT		25,417	7 8		
18	OR GAIN ON SALE OF ASSET		1,432	2		
19	REVENUE_ACCT ADJ		-78,228	3		
20	DSM REVENUE-IRRIGATION		681,020)		
21	BLUE SKY REV-IRRIGATION		432	2		
22	SOLAR FEED-IN REVENUE		41,178	3		
23	UNBILLED REVENUE	-1,43	-380,000)		0.265
24						
25	UTAH					
26	08APSV0010-IRR & SOIL DRA	196,64	6 15,886,239	2,978	66,033	0.080
27	08APSV10NS- LG SOIL DRAIN	34,58	2,564,575	247	140,024	0.074
28	08LNX00004-ANNUAL 80%GUAR		5,753	3		
29	08LNX00014-80% MIN MNTHLY		8,363	3		
30	08LNX00017-ADV/REF&80%ANN		200,285	5		
31	08LNX00310 - IRR, 80% ANN MIN		26,824	ļ.		
32	08LNX00311 - LINE EXT 80% GTY		356	6		
33	08LNX00312 UT IRG LINE EXT		30,319)		
34	08NMT010NS-IRR & SOIL DRAIN		4 307	1	4,000	0.076
35	08NMT10135-UT IRR_SOIL DRNG	7,44	596,504	41	181,610	0.080
36	REVENUE_ACCT ADJ		-44,338	3		
37	DSM REVENUE-IRRIGATION		-36,591			
38	SOLAR FEED-IN REVENUE		36,919)		
39	UNBILLED REVENUE	66	49,000)		0.074
40						
ı						
41	TOTAL Billed	55,436,30	9 4,932,511,881	1,867,324	29,688	0.089
42	Total Unbilled Rev.(See Instr. 6)	-186,48			0	0.106
43	TOTAL	55,249,82	4,912,720,881	1,867,324	29,588	0.088

			This Re	oort Is:	Date of Rep	Date of Report (Mo, Da, Yr) Year/Period of Report 2017/04	
Pac	PacifiCorp		(1) X (2)]An Original]A Resubmission	(IVIO, Da, 11)	End of	2017/Q4
		S	` '	ELECTRICITY BY RA	, ,		
4 D							
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex						verage Kwn per
	rovide a subheading and total for each						venues," Page
	301. If the sales under any rate schedu						
	cable revenue account subheading.						
	/here the same customers are served u						
	dule and an off peak water heating schoomers.	eaule), the e	entries in o	column (a) for the spec	ciai schedule should dei	note the duplication in	number of reported
	he average number of customers should	d be the nur	mber of bi	lls rendered during the	e vear divided by the nu	mber of billing periods	during the year (12 if
	llings are made monthly).			J	,	31	3 , (
	or any rate schedule having a fuel adjus					oilled pursuant thereto.	
	eport amount of unbilled revenue as of					IZANI E O - I	B
₋ine No.	Number and Title of Rate schedule	MWh		Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(a)	(b)	1	(c)	(d)	(e)	(f)
1	WASHINGTON		404.40	0.500.050	0.000	00.000	0.0040
2	02APSV0040-WA AG PMP SRVC		104,49			33,893	0.0910
3			48,87	,, -	2,076	23,541	0.0928
	02LNX00102-LINE EXT 80% G			1,194			
5				10,874			
6				78			
7	02LNX00109-REF/NREF ADV +			5,880			
8				197,326			
9	02LNX00310 - IRG 80% ANN MIN			12,817			
10	02LNX00311 - LINE EXT 80% GTY			146			
11	02LNX00312 - WA IRG LINE EXT			36,499			
12	02NMT40135-WA NET MTR -IRG		28	1 24,838	9	31,222	0.0884
13	02NMX40135-WA NET MTR -IRG		3	5,068	1	36,000	0.1408
14	REVENUE ADJ - DEF NPC			42,924			
15	REVENUE_ACCT ADJ			-930,539			
16	DSM REVENUE-IRRIGATION			539,362			
17	BLUE SKY REV-IRRIGATION			337			
18	UNBILLED REVENUE		-40	729,000			1.8225
19							
20	WYOMING						
21	05APS00040-AG PUMPING SVC		18,98	1,619,288	695	27,321	0.0853
22	05APSNS040-AG PUMPING SVC		1,21	_	19	63,842	0.0801
23	05LNX00103-LINE EXT 80% G		<u> </u>	4,706			
24	05LNX00109-REF/NREF ADV +			983			
25	05LNX00110-REF/NREF ADV +			46,394			
	05LNX00310-LINE EXT CONTRACT			655			
	05LNX00312 - WY IRG LINE EXT			7,585			
	05APS00040-AG PUMPING SVC		17			87,500	0.0756
	05LNX00110-REF/NREF ADV +			16,242		01,000	0.07.00
	05LNX00310-LINE EXT CONTRACT			2,427			
	09APSNS210-IRR & SOIL DRA		41		2	209,000	0.0904
	09APSV0210-IRR & SOIL DRA		5,14	- , -		57,211	0.0806
	REVENUE ADJ - DEF NPC		5,14	-1,967	90	J1,211	0.0000
	REVENUE_ACCT ADJ			-2,742			
	DSM REVENUE-IRRIGATION			<u> </u>			
	BLUE SKY REV-IRRIGATION			43,951 12,041			
							0.0574
	UNBILLED REVENUE		2	8 10,000			0.3571
	LESS MULTIPLE BILLINGS				-841		
39			4.000 ==	105 100 000	22 - :-		2 22 =
40	TOTAL IRRIGATION SALES		1,399,52	135,103,836	23,545	59,441	0.0965
41	TOTAL Billed	ı	55,436,30	9 4,932,511,881	1,867,324	29,688	0.0890
42	Total Unbilled Rev.(See Instr. 6)		-186,48			29,000	0.0090
43	TOTAL	Į.	55,249,82	+	1,867,324	29,588	0.0889
			•	1	· ,	,	

	This Repo	rt Is: n Original	Date of Rep	ort Year/P	eriod of Report
PacifiCorp	1 ' ' 1 1	n Original Resubmission	(Mo, Da, Yr)	End of	2017/Q4
		ECTRICITY BY RA			
1. Papart balaw for each rate cahadula in offeet du				number of quotomer o	vorage Kwh ner
 Report below for each rate schedule in effect dur customer, and average revenue per Kwh, excluding 					verage Kwii pei
Provide a subheading and total for each prescrib					enues," Page
300-301. If the sales under any rate schedule are c	lassified in more	than one revenue a	ccount, List the rate sc	hedule and sales data	under each
applicable revenue account subheading.		and a dada to the con-			
Where the same customers are served under mo schedule and an off peak water heating schedule), t					
customers.	ine chines in cor	unin (a) for the spec	iai scricadic sriodia aci	lote the adplication in	idiliber of reported
4. The average number of customers should be the	number of bills	rendered during the	year divided by the nur	mber of billing periods	during the year (12 it
all billings are made monthly).					
 For any rate schedule having a fuel adjustment of. Report amount of unbilled revenue as of end of y 				illed pursuant thereto.	
	Wh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1 PUBLIC STREET & HWY LIGHTING	(5)	(0)	(u)	(0)	(1)
2 CALIFORNIA					
3 06CUSL053E-SPECIAL CUST O	1,134	200.449	105	10,800	0.176
4 06CUSL058F-CUST OWND STR	53	10,422	20	2,650	0.196
5 06SLC00051-COMPANY OWNED	686	219,382	78	8,795	0.319
6 06OALT015N-OUTD AR LGT SR	1	243	1	1,000	0.2430
7 REVENUE_ACCT ADJ	+	-13,249	<u> </u>	1,000	0.2 100
8 DSM REVENUE-PUB ST & HWY LT		11,360			
9 SOLAR FEED-IN REVENUE		656			
10 UNBILLED REVENUE	156	34,000			0.2179
11	100	04,000			0.217
12 IDAHO					
13 07GNSV023S-IDAHO TRAFFIC	155	19,225	27	5,741	0.1240
14 07SLCO0011-STR LGT CO-OWN	131	61,491	59	2,220	0.4694
15 07SLCU012E-ENGY STR LGT	360	40,313	33	10,909	0.112
16 07SLCU012F-FULL MNT STR	1,861	373,808	189	9.847	0.2009
17 07SLCU012P-PART MNT STR LGT	194	28,388	16	12,125	0.1463
18 REVENUE_ACCT ADJ	134	-2,312	10	12,123	0.140.
19 DSM REVENUE-PUB ST & HWY LT		10,143			
20 UNBILLED REVENUE	85	16,000			0.1882
21		10,000			0.1002
22 OREGON					
23 01COSL0052-STR LGT SRVC C	388	59,334	35	11,086	0.1529
24 01CUSL0053-CUS-OWNED MTRD	599	44,831	73	8,205	0.0748
25 01CUSL053E-STR LGT SVC	8,672	649,041	196	44,245	0.0748
26 01CUSL053F-STR LGT SRVC C	116	11,236	9	12,889	0.0969
27 01HPSV0051-HI PRESSURE SO	19,115	4,064,707	750	25,487	0.2120
28 01LEDSL051-OR LED PILOT	448	157,885	63	7,111	0.3524
29 01MVSL0050-MERC VAPSTR LG	7,421	990,144	231	32,126	0.1334
30 01OALT015N-OUTD AR LGT NR	15	2,869	10	1,500	0.191
31 01OALTB15N-OR OUTD AR LGT	3	520	2	1,500	0.173
32 OR GAIN ON SALE OF ASSET	<u> </u>	236		1,000	0.1700
33 REVENUE_ACCT ADJ		-15,975			
34 DSM REVENUE-PUB ST & HWY LT		183,536			
35 SOLAR FEED-IN REVENUE		10,043			
36 UNBILLED REVENUE	2,697	408,000			0.151;
37	2,001	400,000			0.131
38					
39	+				
40	+				
70	+				
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.088

Nam	e of Respondent	This Rep		Date of Rep		eriod of Report
Paci	fiCorp	, , ,	An Original A Resubmission	(Mo, Da, Yr	End of	2017/Q4
		` ` L	LECTRICITY BY RA	, ,		
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:					verage Kwh per
	rovide a subheading and total for each					venues " Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.			,		
3. W	here the same customers are served u	inder more than one ra	te schedule in the sar	me revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.	al bar dha a canaban a Chill	and the state of t		antina a Chillian a ancada da	desired the constant (40 °C)
	ne average number of customers shoul llings are made monthly).	a be the number of bills	s rendered during the	year divided by the nu	mper of billing periods	during the year (12 if
	or any rate schedule having a fuel adju	stment clause state in a	footnote the estimat	ed additional revenue l	oilled pursuant thereto.	
	eport amount of unbilled revenue as of					
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	UTAH					
2	08CFR00012-STR LGTS (CONV		54			
3	08CFR00051-MTH FAC SRVCHG		4,529			
4	08CFR00062-STREET LIGHTS		79			
	08OALT007N-SECURITY AR LG	67	17,288	21	3,190	0.2580
	08TOSS015F-TRAFFIC SIG NM	1,150	108,731	121	9,504	0.0945
7	08SLCO0011-STR LGT CO-OWN	13,961	4,365,855	730	19,125	0.3127
ν α	08TOSS0015-TRAF & OTHER S	3,071	366,904	1,509	2,035	0.1195
	08MONL0015-MTR OUTDONIGHT	932	75,264	82	11,366	0.0808
	08SLCU012P-STR LGT CUST-O					0.1282
		3,381	433,339	187	18,080	
	08SLCU012F-STR LGT CUST-O	1,095	152,086	75	14,600	0.1389
	08SLCU012E-DECOR CUST-OWN	47,501	3,180,604	874	54,349	0.0670
	REVENUE_ACCT ADJ		-303,999			
	DSM REVENUE-PUB ST & HWY LT		1,246			
	SOLAR FEED-IN REVENUE		41,238			
16	UNBILLED REVENUE	1,840	211,000			0.1147
17						
18	WASHINGTON					
19	02CFR00012-STR LGTS (CONV		91			
20	02COSL0052-WA STR LGT SRV	151	31,498	14	10,786	0.2086
21	02CUSL053F-WA STR LGT SRV	3,328	249,154	116	28,690	0.0749
22	02CUSL053M-WA STR LGT SRV	951	70,499	105	9,057	0.0741
23	02SLCO0051-WA COMPANY	3,834	797,766	193	19,865	0.2081
24	02MVSL0057-WA MERC VAPSTR	1,638	214,273	40	40,950	0.1308
25	REVENUE ADJ - DEF NPC		1,738			
26	REVENUE_ACCT ADJ		-79,113			
	DSM REVENUE-PUB ST & HWY LT		32,629			
28	UNBILLED REVENUE	1,622	239,000			0.1473
29		,-				
	WYOMING					
	05COSL0057-CO-OWND STR LG	244	50,997	15	16,267	0.2090
	05CUSL0058-CUST OWND STR	76	•	11	6,909	0.0580
	05CUSL0E58-CUST OWNED STR	1,033	60,995	33	31,303	0.0590
	05CUSL0M58-CUST OWNED STR	45	3,144	33	15,000	0.0699
					•	
	05HPSV0051-HI PRESSURE SO	5,621	1,076,959	186	30,220	0.1916
	05MVS00053-MERCURY VAPOR	3,580	422,153	234	15,299	0.1179
	05OALT015N-OUTD AR LGT SR	38	4,316	3	12,667	0.1136
	REVENUE_ACCT ADJ		-656			
	REVENUE ADJUSTMENT -		-1,729			
40	DSM REVENUE-PUB ST & HWY LT		34,655			
11	TOTAL Billed	FF 100 CCC	4.000.514.001	4 007 00 1	22.22	0.0000
41 42	Total Unbilled Rev.(See Instr. 6)	55,436,309 -186,487	4,932,511,881 -19,791,000	1,867,324	29,688	0.0890 0.1061
42	TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.0889
		00,270,022	1,012,120,001	1,007,024	20,000	0.0003

Name of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		A Resubmission	(Mo, Da, 11)	End of	2017/Q4
	SALES OF E	ELECTRICITY BY RA	ATE SCHEDULES		
1. Report below for each rate schedule in effe					verage Kwh per
customer, and average revenue per Kwh, exc					anua II Dana
2. Provide a subheading and total for each pr 300-301. If the sales under any rate schedule					
applicable revenue account subheading.					
3. Where the same customers are served und					
schedule and an off peak water heating schedustomers.	dule), the entries in co	olumn (d) for the spec	cial schedule should den	ote the duplication in r	number of reported
 The average number of customers should 	be the number of bill	s rendered during the	year divided by the nun	nber of billing periods o	during the year (12 if
all billings are made monthly).					
5. For any rate schedule having a fuel adjustr6. Report amount of unbilled revenue as of el				illed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1 UNBILLED REVENUE	360	54,000	` ′		0.150
2 09MONL0213-WY MTR OUTDOOR	29	2,749	1	29,000	0.094
3 09SLCO0211-STR LGT CO-OWN	1,493	339,129	49	30,469	0.227
4 09SLCUP212-CUST OWNED	34	5,011	5	6,800	0.147
5 09TOSS0213-TRAFFIC & OTHER	47	2,400	13	3,615	0.051
6 DSM REVENUE-PUB ST & HWY LT		7,695			
7 UNBILLED REVENUE	-169	-37,000			0.218
8					
9 LESS MULTIPLE BILLINGS			-3,047		
10					
11 TOTAL PUBLIC STREET & HWY LT	141,243	19,817,707	3,470	40,704	0.140
12					
13 OTHER SALES TO PUBLIC AUTH					
14 UTAH					
15 08GNSV009M-MANL HIGH VOLT	61,165	3,363,212			0.0550
16 REVENUE_ACCT ADJ		-72,058			
17 DSM REVENUE-OSPA		13,464			
18 SOLAR FEED-IN REVENUE		17,631			
19					
20 TOTAL OTHER SALES TO PUBLIC	61,165	3,322,249			0.054
21					
22 FORFEITED DISCOUNTS					
23 CALIFORNIA					
24 06LPAY0300-RES-LATEFEE		250,479			
25 06LPAY0300-COM-LATEFEE		56,945			
26 06LPAY0300-IND-LATEFEE		47,375			
27 06LPAY0300-OTHER-LATEFEE		118			
28					
29 IDAHO					
30 07LPAY0300-RES-LATEFEE		237,271			
31 07LPAY0300-COM-LATEFEE		34,973			
32 07LPAY0300-IND-LATEFEE		218,986			
33 07LPAY0300-OTHER-LATEFEE		2,528			
34					
35 OREGON		0.010.7-1			
36 01LPAY0300-RES-LATEFEE		3,616,581			
37 01LPAY0300-COM-LATEFEE		716,478			
38 01LPAY0300-IND-LATEFEE		208,617			
39 01LPAY0300-OTHER-LATEFEE		7,853			
40					
41 TOTAL Billed	EE 426 200	A 022 E44 004	4 067 204	20,600	0.000
42 Total Unbilled Rev.(See Instr. 6)	55,436,309 -186,487		1,867,324	29,688	0.089 0.106
43 TOTAL	55,249,822		<u> </u>	29,588	0.0889
	· · · · · · · · · · · · · · · · · · ·				

Name of Respondent	This Repor		Date of Repo (Mo, Da, Yr)		eriod of Report
PacitiCorn I / L		/ /	End of	2017/Q4	
	SALES OF EL	ECTRICITY BY RA	TE SCHEDULES	•	
Report below for each rate schedule in effect d					verage Kwh per
customer, and average revenue per Kwh, excludir 2. Provide a subheading and total for each presci					renues " Page
300-301. If the sales under any rate schedule are			•		-
applicable revenue account subheading.					
3. Where the same customers are served under r					
schedule and an off peak water heating schedule) customers.	, the entries in colu	umn (d) for the spec	ial schedule should den	ote the duplication in r	number of reported
4. The average number of customers should be the	he number of bills	rendered during the	vear divided by the num	nber of billing periods	during the vear (12 i
all billings are made monthly).		· · · · · · · · · · · · · · · · · · ·	,	9	
5. For any rate schedule having a fuel adjustment				lled pursuant thereto.	
6. Report amount of unbilled revenue as of end o				IXIMb at Calaa	Davis Dan
	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
(ω)	(b)	(c)	(d)	(e)	(†)
1 UTAH 2 08LPAY0300-RES-LATEFEE		2 496 072			
		2,486,973			
3 08LPAY0300-COM-LATEFEE		585,262			
4 08LPAY0300-IND-LATEFEE		228,856			
5 08LPAY0300-OTHER-LATEFEE		50,929			
6 OTHER		1,575			
7					
8 WASHINGTON		222.422			
9 02LPAY0300-RES-LATEFEE		699,102			
10 02LPAY0300-COM-LATEFEE		128,801			
11 02LPAY0300-IND-LATEFEE		32,084			
12 02LPAY0300-OTHER-LATEFEE		-1,086			
13					
14 WYOMING					
15 05LPAY0300-RES-LATEFEE		437,201			
16 05LPAY0300-COM-LATEFEE		111,541			
17 05LPAY0300-IND-LATEFEE		47,593			
18 05LPAY0300-OTHER-LATEFEE		1,761			
19 05LPAY0300-RES-LATEFEE		48,861			
20 05LPAY0300-COM-LATEFEE		10,534			
21 05LPAY0300-IND-LATEFEE		5,290			
22 05LPAY0300-OTHER-LATEFEE		-1,358			
23					
24 TOTAL FORFEITED DISCOUNTS		10,272,123			
25					
26 MISCELLANEOUS SERVICE REV					
27 CALIFORNIA					
28 06CFR00003-MTH MAINTENANC		1,454			
29 06CONN0300-CA RECONNECTIO		14,920			
30 06FCBUYOUT		19,211			
31 06RCHK0300-CA RET CHK CHR		11,328			
32 06TAMP0300-CA TAMP & UNAU		675			
33 06TEMP0300-CA TEMP SRVC C		3,430			
34 06TRBL0300-CA TROUBLE CAL		60			
35 06XMTRTAMP-TAMPERING		175			
36 OTHER		-2,120			
37					
38					
39					
40					
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.088

Nan	ne of Respondent	This Rep	ort Is: An Original	Date of Repo		eriod of Report		
Pac	acifiCorp (1) A Resubmission (Wo, Sa, Tr)		End of	2017/Q4				
		SALES OF	ELECTRICITY BY RA	TE SCHEDULES	•			
custo 2. P	teport below for each rate schedule in effeomer, and average revenue per Kwh, exclerovide a subheading and total for each proact of the sales under any rate schedule	luding date for Sales escribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 e sequence followed in "	11. Electric Operating Rev	enues," Page		
	icable revenue account subheading.	are classified in mo	re triair one revenue a	account, List the rate sci	ledule and sales data	inder each		
3. V	Where the same customers are served und							
	edule and an off peak water heating sched omers.	ule), the entries in c	olumn (d) for the spec	cial schedule should den	ote the duplication in n	umber of reported		
	iners. he average number of customers should b	be the number of bill	s rendered during the	year divided by the nur	nber of billing periods of	during the year (12 i		
all b	illings are made monthly).		_		•	3 , (
	or any rate schedule having a fuel adjustn report amount of unbilled revenue as of en				illed pursuant thereto.			
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per KWh Sold		
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)		
1	IDAHO			, ,				
2	07CFR00001-MTH FAC SRVCHG		1,682					
3	07CONN0300-ID RECONNECTIO		16,085					
4	07FCBUYOUT - FAC CHG BUYOUT		3,205					
	07RCHK0300-ID RET CHK CHR		34,060					
6	07TAMP0300		375					
7	07TEMP0014-TEMP SRVC CONN		31,735					
	07XMTRTAMP-TAMPERING		369					
	07XTRN0011-SALE ORDERS		694					
	OTHER		-1					
11								
	OREGON 01CFR00001-MTH FACILITY S		00.204					
	01CFR00001-WITH FACILITY S		98,301 19,076					
	01CFR00004-EMRGNCY ST&BY		25,638					
	01CFR00004-LINKGNCT STABT		37,088					
	01CFR00013-MTH MISC CHRG		53,234					
	01CONN0300-RECONNECTION		206,900					
	01CONTSERV-OR 3RD PARTY		13,010					
	01ESSC0600 - ESS CHARGES		4,248					
21	01FCBUYOUT-FAC CHG BUYOUT		178,575					
	01RCHK0300-RETURNED CHECK		280,320					
23	01TAMP0300-TAMP & UNAUTH		12,825					
24	01TEMP0300-TEMP SRVC CHRG		172,065					
25	01XMTRTAMP-TAMPRING		3,089					
26	01XTHEFREV-THEFT OF SVCS		17					
27	OTHER		-24,670					
28								
29	UTAH							
30	08CFR00051-MTH FAC SRVCHG		85,737					
	08CFR00052-ANN FAC SVCCHG		424					
	08CFR00053-MTHLY MAINTFEE		12,203					
	08CFR00054-NRES EMERGENCY		4,976					
	08CFR00063-MTH MISC CHARG		2,358					
	08CFR00064-ANN MISC CHARG		6,660					
	08CGENFEER-RES CSTMR		5,340					
	08CONTSERV 3RD BARTY O/S		252,180					
	08CONTSERV-3RD PARTY O/S 08FCBUYOUT-FAC CHG BUYOUT		93,000					
	08INFO0300-CUST/3RD P REQ		327,145 80					
40	JOSHA GOODO GOOT/SIND F INEQ		80					
41	TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089		
42		-186,487		1,007,324	29,000	0.106		
43	· · ·	55,249,822	' '	1,867,324	29,588	0.088		
	1				1			

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	cifiCorp (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		End of	2017/Q4	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	-	
Report below for each rate schedule in effect during					verage Kwh per
customer, and average revenue per Kwh, excluding of 2. Provide a subheading and total for each prescribe					venues " Page
300-301. If the sales under any rate schedule are cla					
applicable revenue account subheading.					
3. Where the same customers are served under mor					
schedule and an off peak water heating schedule), the customers.	e entries in co	olumn (d) for the spec	ial schedule should den	ote the duplication in	number of reported
4. The average number of customers should be the	number of bills	s rendered during the	vear divided by the num	nber of billing periods	during the vear (12 it
all billings are made monthly).		3 · ·	,	31	3 , (
5. For any rate schedule having a fuel adjustment cla				lled pursuant thereto.	
Report amount of unbilled revenue as of end of year Line Number and Title of Rate schedule MV	ear for each ar Vh Sold	oplicable revenue acc Revenue	ount subheading. Average Number	KWh_of Sales	Povonuo Por
	(b)	(c)	of Customers (d)	Per Çustomer	Revenue Per KWh Sold
1 08MTRVR300 - METER	(b)	1,110	(a)	(e)	(†)
2 08NCON0300-UT FEE NRES RE		3,615			
3 08NETMT135 - NET METERING		88			
4 08NSMTR300-NON STANDARD		1,415			
5 08PRINT300-SCREEN PRINT		360			
6 08RCHK0300-UT RET CHK CHR		472,905			
7 08RCON0001-CONNECT FEE		1,795,090			
8 08RESD0001-RES SRVC		4,334			
9 08SOLRXFEE-SUBSCRI SOLAR		14,250			
10 08SSLR0001 - RES SUBSCRB		220			
11 08TAMP0300-TAMPERING		8,175			
12 08TEMP0014-TEMP SRVC CONN		647,300			
13 08XMTRTAMP-TAMPRING		2,504			
14 08XTHEFREV-THEFT OF SVCS		17			
15 08XTRN0011-SALE ORDERS		27,550			
16 ENERGY FINANSWER NEW COM		1,713			
17 08VISIT300 - UT VISIT, SERVICE		24,990			
18 OTHER		-76,190			
19		,			
20 WASHINGTON					
21 02CFR00003-MTH MAINTENANC		1,320			
22 02CFR00004-EMRGNCY ST&BY		5,892			
23 02CFR00005-INTERMTNT SRVC		4,457			
24 02CONN0300-WA RECONNECTIO		55,095			
25 02FCBUYOUT - FAC CHG BUYOUT		6,809			
26 02NSMTR300-WA STANDARD		240			
27 02RCHK0300-WA RET CHK CHR		54,660			
28 02RESD0016-WA RES SRVC		80			
29 02TAMP0300-WA TAMP & UNAU		2,400			
30 02TEMP0300-WA TEMP SRVC C		24,855			
31 02XMTRTAMP-TAMPRING		391			
32 OTHER		-1,931			
33					
34 WYOMING					
35 05CFR00003-MTH MAINTENANC		1,768			
36 05CFR00004-EMRGNCY ST&BY		18,581			
37 05CFR00005-INTERMTNT SRVC		10,263			
38 05CFR00013-MTH MISC CHRG		3,186			
39 05CONN0300-WY RECONNECTIO		57,640			
40 05FCBUYOUT - FAC CHG BUYOUT		32,704			
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487		0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.0889

Name of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	(2) A Resubmission / /		End of	2017/Q4	
	SALES OF E	ELECTRICITY BY RA	TE SCHEDULES	•	
1. Report below for each rate schedule in effect during					verage Kwh per
customer, and average revenue per Kwh, excluding da 2. Provide a subheading and total for each prescribed					enues." Page
300-301. If the sales under any rate schedule are class			•		-
applicable revenue account subheading.					
3. Where the same customers are served under more schedule and an off peak water heating schedule), the					
customers.	entines in co	bidifiif (d) for the spec	iai scriedule sriodid deric	ne trie duplication in i	idiliber of reported
4. The average number of customers should be the ne	umber of bill	s rendered during the	year divided by the num	ber of billing periods	during the year (12 it
all billings are made monthly).					
5. For any rate schedule having a fuel adjustment clat6. Report amount of unbilled revenue as of end of yea				led pursuant thereto.	
	n Sold	Revenue	Average Number	KWh_of Sales	Revenue Per KWh Sold
	o)	(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1 05RCHK0300-WY RET CHK CHR	·	78,300	· /	, ,	
2 05RESD0002-WY RES SRVC		1,188			
3 05TAMP0300		450			
4 05TEMP0300-WY TEMP SRVC C		38,760			
5 05XTRN0011 - SALES ORDERS INV		2,217			
6 09CFR00005-INTERMTNT SRVC		339			
7 OTHER		-14,449			
8 05CONN0300-WY RECONNECTIO		7,438			
9 05RCHK0300-WY RET CHK CHR		7,320			
10 05TAMP0300		75			
11 09CFR00001-MTH FAC SRVCHG		5,356			
12 09CFR00014-YR MISC CHRG		3			
13					
14 TOTAL MISC SERVICE REV		5,342,009			
15					
16 SALES OF WATER & WATER PWR					
17 UTAH					
18 WATER & WATER PWR SALES		54,199			
19					
20 TOTAL SALES OF WATER & WTR		54,199			
21					
22 RENT FROM ELEC PROPERTIES					
23 CALIFORNIA		4.740			
24 06CFR00006-MTH RNTAL CHRG		1,710			
25 RENT REVENUE-HYDRO		1,250			
26 RENT REVENUE-SUBLEASES		19,200			
27 JOINT USE		520,400			
28 29 IDAHO					
30 07CFR00009-YR LSE CHRG-EQ		778			
31 07INVCHG00-INVEST MNT CHG		150			
32 07POLE0075-STEEL POLES US		270			
33 RENT REVENUE-HYDRO		68,055			
34 RENT REVENUE-TRANSMISSION		21,551			
35 RENT REVENUE-DISTRIBUTION		550			
36 RENT REVENUE-SUBLEASES		2,216			
37 JOINT USE		170,398			
38		.,,,,,,,,			
39					
40					
41 TOTAL Billed	55,436,309		1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487		0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.0889

Name of Respondent	This Report		Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	fiCorp (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		End of	2017/Q4	
	SALES OF EL	ECTRICITY BY RA	TE SCHEDULES	+	
Report below for each rate schedule in effe					verage Kwh per
customer, and average revenue per Kwh, excl 2. Provide a subheading and total for each pre-					enues " Page
300-301. If the sales under any rate schedule			•		•
applicable revenue account subheading.					
3. Where the same customers are served und					
schedule and an off peak water heating sched customers.	lule), the entries in col	umn (d) for the speci	ial schedule should den	ote the duplication in r	number of reported
4. The average number of customers should be	be the number of bills	rendered during the	vear divided by the num	nber of billing periods of	during the vear (12 i
all billings are made monthly).		-			3 , (
5. For any rate schedule having a fuel adjustn				lled pursuant thereto.	
Report amount of unbilled revenue as of en Line Number and Title of Rate schedule	nd of year for each app MWh Sold	Revenue acc	ount subheading. Average Number	KWh_of Sales	Povonuo Por
Line Number and Title of Rate schedule No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 OREGON	(b)	(0)	(u)	(6)	(1)
2 01CFR00006-MTH RNTAL CHRG		837,914			
3 RENTS - COMMON		733,551			
4 RENTS - NON COMMON		25			
5 MCI FOGWIRE REVENUE		3,344,150			
6 RENT REVENUE-HYDRO		25,406			
7 RENT REVENUE-TRANSMISSION		283,404			
8 RENT REVENUE-DISTRIBUTION		68,258			
9 RENT REVENUE-GENERAL		69,057			
10 RENT REVENUE-SUBLEASES		27,674			
11 JOINT USE		2,832,724			
12 OTHER		2,190			
13		_,			
14 UTAH					
15 08CFR00056-MTH EQUIP RENT		33			
16 08CFR00058-MTH EQUIP LEAS		534,384			
17 08INVCHG0N-INVEST MNT CHG		4,387			
18 08INVCHG0R-INVEST MNT CHG		223			
19 08POLE0075-STEEL POLES US		50,718			
20 RENTS - NON COMMON		3,600			
21 RENT REVENUE-STEAM		133,499			
22 RENT REVENUE-HYDRO		97,242			
23 RENT REVENUE-TRANSMISSION		1,240,179			
24 RENT REVENUE-DISTRIBUTION		690,415			
25 RENT REVENUE-GENERAL		16,479			
26 RENT REVENUE-SUBLEASES		1,109,573			
27 JOINT USE		3,666,841			
28					
29 WASHINGTON					
30 02CFR00001-MTH FACILITY S		2,104			
31 02CFR00006-MTH RNTAL CHRG		9,073			
32 RENT REVENUE-HYDRO		348,908			
33 RENT REVENUE-TRANSMISSION		33,235			
34 RENT REVENUE-DISTRIBUTION		20,228			
35 RENT REVENUE-GENERAL		44,322			
36 JOINT USE		812,903			
37					
38					
39					
40					
14					
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	55,436,309 -186,487	4,932,511,881	1,867,324	29,688	0.089 0.106
42 Total Oribiled Rev.(See Instr. 6) 43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.108
1 -1	00,270,022	1,012,120,001	1,001,024	20,000	0.000

Name of Respondent	This Repo		Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp	acifiCorp (1) A Original (Mo, Da, Yr) (2) A Resubmission / /		End of	2017/Q4	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	* 	
1. Report below for each rate schedule in effect durir					verage Kwh per
customer, and average revenue per Kwh, excluding of 2. Provide a subheading and total for each prescribe					vonuos " Dogo
300-301. If the sales under any rate schedule are cla			•		-
applicable revenue account subheading.					
3. Where the same customers are served under mor					
schedule and an off peak water heating schedule), th customers.	e entries in co	olumn (d) for the spec	cial schedule should den	ote the duplication in i	number of reported
4. The average number of customers should be the r	number of bills	s rendered during the	year divided by the num	nber of billing periods	during the year (12 if
all billings are made monthly).		_			
5. For any rate schedule having a fuel adjustment cla				lled pursuant thereto.	
Report amount of unbilled revenue as of end of ye Line Number and Title of Rate schedule MW	ar for each ap /h Sold	Revenue acc	ount subheading. Average Number	KWh_of Sales	Revenue Per
	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 WYOMING	(5)	(0)	(u)	(0)	(1)
2 05CFR00001-MTH FACILITY S		11,524			
3 05CFR00006-MTH RNTAL CHRG		2,482			
4 RENTS - NON COMMON		22,876			
5 RENT REVENUE-STEAM		57,127			
6 RENT REVENUE-HYDRO		22,435			
7 RENT REVENUE-TRANSMISSION		4,975			
8 RENT REVENUE-DISTRIBUTION		150			
9 RENT REVENUE-GENERAL		40,933			
10 RENT REVENUE-SUBLEASES		50,877			
11 JOINT USE		347,660			
12 09POLE0075-STEEL POLES US		18,313			
13 RENT REVENUE-STEAM		26,832			
14					
15 TOTAL RENT FROM ELEC PROP		18,455,411			
16					
17 OTHER ELECTRIC REVENUE					
18 ENERGY EXCHANGE CREDITS		395,600			
19 M&S INVENTORY REVENUE		3,286,434			
20 MISC OTHER REVENUE		5,635			
21 OTHER ELEC (EXCLUDE WHEELIN		33,050			
22 RENEWABLE ENERGY CREDITS		1,088,549			
23 WIND BASED ANCILLARY SVC		9,781,935			
24					
25 CALIFORNIA					
26 CA GHG ALLOW REV AMORT		8,113,014			
27 3RD PARTY TRANS O&M		25,194			
28 FISH, WILDLIFE, RECR		7,742			
29					
30 IDAHO					
31 3RD PARTY TRANS O&M		-11,099			
32					
33 OREGON					
34 3RD PARTY TRANS O&M		384,636			
35 EIM REVENUE		24,403			
36 FERC TRANSMISSION REFUND		-3,978,799			
37 OTHER ELEC (EXCLUDE WHEELIN		2,006,597			
38					
39					_
40					
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	0.089
42 Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.0889

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	Period of Report 2017/Q4
PacifiCorp	iCorp (2) A Resubmission //		End of	2017/Q4	
		LECTRICITY BY RA		•	
Report below for each rate schedule in effective customer, and average revenue per Kwh, exclusion.					average Kwh per
Provide a subheading and total for each pre-	•				venues," Page
300-301. If the sales under any rate schedule	are classified in mor	e than one revenue a	account, List the rate so	hedule and sales data	under each
applicable revenue account subheading.3. Where the same customers are served und	der more than one rat	te schedule in the sai	me revenue account cla	assification (such as a	general residential
schedule and an off peak water heating schedule					
customers.	and the number of bills	randarad during tha	waar dividad by the au	mbar of billing pariods	during the year (40 i
4. The average number of customers should ball billings are made monthly).	be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (121
5. For any rate schedule having a fuel adjustm				oilled pursuant thereto	
6. Report amount of unbilled revenue as of en Line Number and Title of Rate schedule	nd of year for each ap MWh Sold	oplicable revenue acc Revenue	count subheading. Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 UTAH	(=)	(-)	(4)	(-)	(-)
2 3RD PARTY TRANS O&M		210,472			
3 ELEC INCOME-OTHER		54,106			
4 FISH, WILDLIFE, RECR		2,620			
5 FLYASH SALES		2,015,873			
6 OTHER ELEC (EXCLUDE WHEELIN		-11			
7 8 WASHINGTON					
9 TIMBER SALES - UTILITY PROP		1,269,886			
10 FISH, WILDLIFE, RECR		9,885			
11 WASH COLSTRIP 3		-52,188			
12		,			
13 WYOMING					
14 3RD PARTY TRANS O&M		66,995			
15 FLYASH SALES		2,475,754			
16 WY REG RECOVERY FEE		303,473			
17					
18 TOTAL OTHER ELEC REV		27,519,756			
19					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41 TOTAL Billed	55,436,309	4,932,511,881	1,867,324	29,688	
42 Total Unbilled Rev.(See Instr. 6)	-186,487	-19,791,000	0	0	0.106
43 TOTAL	55,249,822	4,912,720,881	1,867,324	29,588	0.088

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha exchanges during the year. Do not report exchan energy, capacity, etc.) and any settlements for im Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a) ownership interest or affiliation the respondent ha 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements ser includes projected load for this service in its syste same as, or second only to, the supplier's service LF - for tong-term service. "Long-term" means fiv reasons and is intended to remain reliable even uthird parties to maintain deliveries of LF service). of RQ service. For all transactions identified as L that either buyer or setter can unilaterally get out.	asers other than ultimate consumer nges of electricity (i.e., transactions abalanced exchanges on this sched). Do note abbreviate or truncate the swith the purchaser. In Code based on the original contractivice is service which the supplier pem resource planning). In addition, to to its own ultimate consumers, we years or Longer and "firm" mean under adverse conditions (e.g., the state of the contract.	rs) transacted on a settle is involving a balancing of lule. Power exchanges represent the name or use acronyment actual terms and conditional to provide on an on the reliability of requirements that service cannot be supplier must attempt to for Long-term firm servication date of the contract	f debits and credits for must be reported on the s. Explain in a footnote any as of the service as follows: going basis (i.e., the supplier nents service must be the interrupted for economic buy emergency energy from se which meets the definition defined as the earliest date
IF - for intermediate-term firm service. The same	e as LF service except that "interme	ediate-term" means long	er than one year but Less
than five years.		estion of ooals movied of o	a manusitus and fan a amilaa ia ana
SF - for short-term firm service. Use this category	ry for all firm services where the dur	ation of each period of c	omminiment for service is one
year or less.			9 1 99 1 99 6

- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales:					
2	Helper City	RQ	T-6	1	1	1
3	Helper City Annex	RQ	T-6	1	1	1
4	Navajo Tribal Utility Authority	RQ	T-9	22	22	19
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0	0	C
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	1	1	1
7	Portland General Electric Company	RQ	147	NA	NA	N/A
8	Accrual	RQ	NA	NA	NA	N/A
9						
10	Non-Requirement Sales:					
11	Arizona Electric Power Cooperative	SF	T-12	NA	NA	NA
12	Arizona Public Service Company	IF	T-12	NA	NA	N/A
13	Arizona Public Service Company	SF	T-12	NA	NA	NA
14	Avangrid Renewables, LLC	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	C
	Subtotal non-RQ			0	0	C
	Total			0	0	C

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) (2)	All Original A Resubmission	(NO, Da, 11)	End of2017/Q4	
	SA	LES F	OR RESALE (Account 447) (C	Continued)		
OS - for other service. use non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lit 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demmonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the support footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the service of the service	stment. Use this code ion in a footnote for ea sales together and repales may then be list ne of the schedule. Reper ERC Rate Schedulin column (b), is provides and any type of senand in column (d), the P) all other types of servicintegration) demand in oplier's system reachestated on a megawatt be megawatt hours show in column (j). Explain i oills rendered to the pubrough (k) must be subtracted in the subtracted of the pubrough (k) must be subtracted in the pubrough (k) must be subtracted in the pubrough (k) must be subtracted in a footnote the pubrough (k) must be subtracted in a footnote the pubrough (k) must be subtracted in a footnote the pubrough (k) must be subtracted in a footnote the pubrough (k) must be subtracted in the pubrough (k) must b	for any charge on trace of the din a seport step or T ded. rvice in a more a more a more a more a more or the contract of the	t and service from designate y accounting adjustments o justment. em starting at line number o any order. Enter "Subtotal-I subtotals and total for colum- ariff Number. On separate nvolving demand charges in age monthly non-coincident ter NA in columns (d), (e) an onth. Monthly CP demand is nonthly peak. Demand repo ond explain. oills rendered to the purchas es in column (i), and the tot otnote all components of the er. and based on the RQ/Non-RO	ed units of Less than one or "true-ups" for service prone. After listing all RQ s Non-RQ" in column (a) after (a) through (b). Lines, List all FERC rate amposed on a monthly (or peak (NCP) demand in columns (b). Monthly NCP demand (c) and (c) are columns (c) and (c) ser. The columns (c) and (c) are amount shown in columns (c) grouping (see instructions).	eyear. Describe the nativovided in prior reporting sales, enter "Subtotal - Reter this Listing. Enter "Teschedules or tariffs und Longer) basis, enter the column (e), and the averaged is the maximum ring the hour (60-minutest) must be in megawatts tharges, including an (j). Report in column an 4), and then totaled out the provided in the same and the sam	ure of RQ" in Total" der er er er er er (k)
Last -line of the schedule. Iine 23. The "Subtotal - Nor	I ne "Subtotal - RQ" an	nount	in column (g) must be reported as Non P	rted as Requirements Sa	les For Resale on Page	401,
10. Footnote entries as req					Cosale on Faye 401, IIIle	∠→.
			DEVENUE			
MegaWatt Hours	Demand Charges		REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$) (h)		(\$) (i)	(\$)	(h+i+j)	No.
(g)	(11)		(1)	(j)	(k)	1
5,643	105,	896	99,740		205,636	
3,914	72,		69,199		141,291	3
159,264	3,153,		5,218,513	-330,103	8,041,898	4
872		820	15,195	,	31,015	
8,843	137,		154,049		291,361	6
4,151			434,938		434,938	7
-759				8,804	8,804	8
						9
						10
239,147			6,122,457		6,122,457	11
119,970			4,138,965		4,138,965	12
38,609			1,322,805		1,322,805	13
9				247	247	14
181,928	3,484,6	08	5,991,634	-321,299	9,154,943	
7,036,569	9,287,5	90	370,827,276	-171,842,330	208,272,536	
7,218,497	12,772,1	98	376,818,910	-172,163,629	217,427,479	
						_

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	ty Statistical FERC Rate		Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Avangrid Renewables, LLC	SF	T-12	NA	NA	N/	
2	Avista Corporation	SF	T-12	NA	NA	N/	
3	Avista Corporation	SF	T-13	NA	NA	N/	
4	BP Energy Company	SF	T-12	NA	NA	N/	
5	Basin Electric Power Cooperative, Inc.	SF	T-12	NA	NA	N/	
6	Black Hills Power, Inc.	LF	441	50	50	46	
7	Black Hills Power, Inc.	SF	T-12	NA	NA	N/	
8	Bonneville Power Administration	AD	T-12	NA	NA	N/	
9	Bonneville Power Administration	LU	519	NA	NA	N/	
10	Bonneville Power Administration	SF	T-12	NA	NA	N/	
11	Bonneville Power Administration	SF	T-13	NA	NA	N/	
12	Bonneville Power Administration	SF	WSPP - Q	NA	NA	N/	
13	British Columbia Hydro and Power	SF	T-13	NA	NA	N/	
14	Brookfield Energy Marketing L.P.	SF	T-12	NA	NA	NA	
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	(
	Total			0	0		

PacifiCorp OS - for other service. use the confirm service regardless of	(
	,	X An Original A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4	
	SALI	ES FOR RESALE (Account 447) (Continued)		
the service in a footnote. AD - for Out-of-period adjustrate ars. Provide an explanation. Group requirements RQ is column (a). The remaining so no column (a) as the Last Line is. In Column (c), identify the which service, as identified in its for requirements RQ sale average monthly billing demainenthly coincident peak (CP) demand in column (f). For all netered hourly (60-minute integration) in which the supprotonote any demand not state. Report demand charges in out-of-period adjustments, in the total charge shown on bill in the column (g) the notal charge shown on bill in the column (g) the colu	ment. Use this code for in a footnote for each sales together and report ales may then be listed to of the schedule. Report FERC Rate Schedule in column (b), is provided and any type of-served and in column (d), the and in column (d), the and in column (d) and in a colier's system reaches atted on a megawatt batted and in a column (h), energy column (j). Explain in the substance of the purchase of the substance	or any accounting adjustments of adjustment. For them starting at line number of in any order. Enter "Subtotal ort subtotals and total for coluin or Tariff Number. On separate of the coluin or Tariff Number. On separate of the coluin or Tariff Number. On separate of the coluin or Tariff Number. On separate of the coluin or Tariff Number. On separate of the column (a), (b) and the column (b), (c) and the column (c), and the total of the column (c), and the total of the column (c), and the total of the column (c), and the total of the column (c), and the total of the column (d) the column (e) must be reported as Non-line (c) must be reported as Non-line (d) must be reported (d) must be reported (d) must be reported (d	or "true-ups" for service process. After listing all RQ service Process. After listing all RQ service process. After listing all RQ service process. After listing all RQ services. After listing all RQ services. After listing all RQ services. After listing all RQ services. After listing all RQ services. After listing all RQ services. After listing all RQ services and the monthly (or and (f). Monthly NCP demission that metered demand durorted in columns (e) and (f) asser. Otal of any other types of content and after listing all RQ grouping (see instruction or the services as Requirements Sales For Ferrices.	e year. Describe the native year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute of) must be in megawatts charges, including no (j). Report in column on 4), and then totaled on the sort Resale on Page	ure o
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
				(h+i+j)	No.
Sold	(Φ)	(\$)	(\$)		
(g)	(\$) (h)	(i)	(ij)	(k)	1
(g) 785,929	(Φ) (h)	(i) 20,363,796		(k) 20,363,796	
(g)	(Φ) (h)	(i)		(k)	2
(g) 785,929 92,115	(Φ) (h)	(i) 20,363,796	(j)	(k) 20,363,796 1,684,615	3
(g) 785,929 92,115 48	(Φ) (h)	(i) 20,363,796 1,684,615	(j)	(k) 20,363,796 1,684,615 1,748	3
(g) 785,929 92,115 48 991,865	(Φ) (h)	(i) 20,363,796 1,684,615 27,363,990 530,655	(j)	(k) 20,363,796 1,684,615 1,748 27,363,990	3 4 5
(g) 785,929 92,115 48 991,865 20,305		(i) 20,363,796 1,684,615 27,363,990 530,655	(j)	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655	3 4 5
(g) 785,929 92,115 48 991,865 20,305 269,732		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378	(j)	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093	2 3 4 5 6
(g) 785,929 92,115 48 991,865 20,305 269,732		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378	(j) 1,748	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124	2 3 4 5 6 7
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124	(j) 1,748	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116	2 3 4 5 6 7 8 9
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488 3,177,982	(j) 1,748	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111	2 3 4 5 6 7 8 9
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173 1,000		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488	(j) 1,748 -210,116 5,111	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111 26,400	2 3 4 5 6 7 8 9 10 11
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173 1,000 21		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488 3,177,982 26,400	(j) 1,748 -210,116	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111 26,400 372	22 33 44 55 66 77 88 99 110 111 122 133
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173 1,000		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488 3,177,982	(j) 1,748 -210,116 5,111	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111 26,400	22 33 44 55 66 77 88 99 110 111 122 133
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173 1,000 21		(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488 3,177,982 26,400 2,299,170	(j) 1,748 -210,116 5,111	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111 26,400 372	22 33 44 55 66 77 88 99 110 111 122 133
(g) 785,929 92,115 48 991,865 20,305 269,732 60,455 51,259 119,240 173 1,000 21 84,166	7,509,71	(i) 20,363,796 1,684,615 27,363,990 530,655 5,745,378 1,369,124 2,530,488 3,177,982 26,400 2,299,170	(j) 1,748 -210,116 5,111	(k) 20,363,796 1,684,615 1,748 27,363,990 530,655 13,255,093 1,369,124 -210,116 2,530,488 3,177,982 5,111 26,400 372 2,299,170	22 33 44 55 66 77 88 99 110 111 122 133

Name of Respondent

PacifiCorp

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report End of2017/Q4				
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /					
SALES FOR RESALE (Account 447)							
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power							

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

<u> </u>	Name of Oaks and Datific A. St. 19	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
Line No.	Name of Company or Public Authority (Footnote Affiliations)				Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	California Independent System Operator	AD	T-12	NA	. NA	NA
2	California Independent System Operator	SF	T-12	NA	. NA	NA
3	Calpine Energy Services, L.P.	SF	T-12	NA	. NA	NA
4	Cargill Power Markets, LLC	AD	T-12	NA	. NA	NA
5	Cargill Power Markets, LLC	SF	T-12	NA	. NA	NA
6	City of Burbank	SF	T-12	NA	. NA	NA
7	City of Burbank	SF	WSPP - Q	NA	. NA	NA
8	City of Glendale	SF	T-12	NA	. NA	NA
9	City of Hurricane	LF	T-12	NA	. NA	NA
10	City of Hurricane	SF	T-12	NA	. NA	NA
11	City of Redding	SF	T-12	NA	. NA	NA
12	City of Roseville	SF	T-12	NA	. NA	NA
13	Clatskanie People's Utility District	SF	T-12	NA	. NA	NA
14	ConocoPhillips Company	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2017/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)	1	
con-firm service regardless the service in a footnote. AD - for Out-of-period adjustears. Provide an explanation of the column (a). The remaining the column (a) as the Last Limber of the column (c), identify the column (c), identify the column (c), identified in the column (c), identified in the column (c), identified in the column (c), identified in the column (c), identified in the column (c). For a column (c), identified in the column (d). For a column (d), in the column (e), in the column (e) the column (f), in the column (d) the colum	of the Length of the continent. Use this code of the continent in a footnote for early sales together and replaces and the schedule. Reference of the schedule. Reference of the schedule in column (b), is provides and any type of-sert and in column (d), the end of the service in the service	ort them starting at line number of in any order. Enter "Subtotal port subtotals and total for college or Tariff Number. On separated. Vice involving demand charges average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demanding a month. Monthly CP demanding and explain. In on bills rendered to the purch charges in column (i), and the in a footnote all components of chaser. Itotaled based on the RQ/Non-count in column (g) must be reported.	arted units of Less than one of a cor "true-ups" for service proper one. After listing all RQ seal-Non-RQ" in column (a) aformans (9) through (k) attentions, List all FERC rate imposed on a monthly (or ent peak (NCP) demand in columns (e) and (f). Monthly NCP demand in columns (e) and (f) and (f) are represented in columns (e) and (f) are represented in columns (f) and (f) are represented in columns (f) and (f) are represented in columns (f) and (f) are represented in columns (f) and (f) are represented as Requirements Sa	rovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on ales For Resale on Page	RQ" ir rotal" der ee ee s. (k) n the
		II (a) Illast be lepoited as istin			24.
ine 23. The "Subtotal - Nor	n-RQ" amount in colum	anations following all required REVENUE			I
ine 23. The "Subtotal - Nor IO. Footnote entries as req MegaWatt Hours	n-RQ" amount in colum	REVENUE Energy Charges	Other Charges	Total (\$)	Line
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	anations following all required REVENUE	Other Charges (\$)	Total (\$) (h+i+j)	Line
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	n-RQ" amount in columuired and provide explored	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$)	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j) (k)	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) -11	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,609	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) -11 40,329	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) -11 40,329 35,613 108	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196 29,247	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196 29,247 5,413	n-RQ" amount in columuired and provide explored explored and provide explored explored and provide explored explor	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196 29,247 5,413 600	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870 1,300	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870 1,300	Line No.
MegaWatt Hours Sold (g) -11 40,329 35,613 108 708,306 37,093 1,080 1,200 169 88 65,196 29,247 5,413 600	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 1,482,013 631,087 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870 1,300	Other Charges (\$) (j) 4,609	Total (\$) (h+i+j) (k) 4,609 1,482,013 631,087 3,903 19,706,508 909,339 26,892 52,400 10,985 4,220 1,750,063 548,131 138,870 1,300	Line No.

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	7)		
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power	

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	EDF Trading North America, LLC	SF	T-12	NA	. NA	NA
2	El Paso Electric Company	SF	T-12	NA	. NA	NA
3	Eugene Water & Electric Board	SF	T-12	NA	NA	NA
4	Exelon Generation Company, LLC	AD	T-12	NA	. NA	NA
5	Exelon Generation Company, LLC	SF	T-12	NA	. NA	NA
6	Gridforce Energy Management	SF	T-13	NA	. NA	NA
7	Guzman Renewables Energy Partners LLC	SF	T-12	NA	. NA	NA
8	Idaho Power Company	SF	T-12	NA	. NA	NA
9	Idaho Power Company	SF	T-13	NA	. NA	NA
10	Idaho Power Company	SF	WSPP - Q	NA	. NA	NA
11	Imperial Irrigation District	SF	T-3	NA	. NA	NA
12	Los Angeles Dept. of Water and Power	SF	T-12	NA	. NA	NA
13	Macquarie Energy LLC	SF	T-12	NA	NA	NA
14	Modesto Irrigation District	SF	T-12	NA	NA	NA
	Subtotal RQ			C	0	0
	Subtotal non-RQ			O	0	0
	Total			C	0	0

column (a). The remaining of column (a) as the Last Ling of In Column (c), identify the which service, as identified of For requirements RQ sale average monthly billing demonthly coincident peak (Claberand in column (f). For a metered hourly (60-minute integration) in which the support of t	ion in a footnote for each a sales together and report to sales may then be listed in the of the schedule. Report to FERC Rate Schedule or in column (b), is provided. Ites and any type of-service hand in column (d), the average and in column (d), the average and in column (d), the average and in column (d) and in a mapplier's system reaches its tated on a megawatt basis megawatt hours shown on in column (j). Explain in a foills rendered to the purchast or column (k) must be subtotathe "Subtotal - RQ" amount in column (g)	them starting at line number any order. Enter "Subtotals and total for columnia Tariff Number. On separate involving demand charges trage monthly non-coincider onter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purchages in column (i), and the tootnote all components of the subtotal subtotal in the subtotal subtotal in the subtotal subtotal in the subtotal subtotal in the subtotal subtotal in the subtotal subtotal in the subtotal	r one. After listing all RQ all-Non-RQ" in column (a) all linns (9) through (k) the Lines, List all FERC rate imposed on a monthly (or int peak (NCP) demand in and (f). Monthly NCP demand in the metered demand disorted in columns (e) and laser. Otal of any other types of the amount shown in columns (Q grouping (see instruction as Requirements Sales For Fequirements Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sale	sales, enter "Subtotal - Refter this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on less For Resale on Page	RQ" in Total" Her Regarder Regarde
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(b)	(k)	
1,938,825		53,797,275		53,797,275	1
44,837		1,167,420		1,167,420	2
21,199		514,256		514,256	3
249			6,321	6,321	4
1,450,036		38,808,501		38,808,501	5
200			5,920	5,920	6
209			1		_
5		140		140	7
		140 77,480		77,480	
5			3,264		8
5 2,800			3,264	77,480	8 9 10
5 2,800 140 74,908 4,554		2,071,802 155,194	3,264	77,480 3,264 2,071,802 155,194	8 9 10 11
5 2,800 140 74,908		77,480 2,071,802 155,194 610,246	3,264	77,480 3,264 2,071,802	8 9 10 11 12
5 2,800 140 74,908 4,554 17,836 386,682		77,480 2,071,802 155,194 610,246 9,950,360	3,264	77,480 3,264 2,071,802 155,194 610,246 9,950,360	8 9 10 11 12 13
5 2,800 140 74,908 4,554 17,836		77,480 2,071,802 155,194 610,246	3,264	77,480 3,264 2,071,802 155,194 610,246	8 9 10 11 12 13
5 2,800 140 74,908 4,554 17,836 386,682	3,484,608	77,480 2,071,802 155,194 610,246 9,950,360	-321,299	77,480 3,264 2,071,802 155,194 610,246 9,950,360	8 9 10 11 12 13
5 2,800 140 74,908 4,554 17,836 386,682 45,166	3,484,608 9,287,590	77,480 2,071,802 155,194 610,246 9,950,360 1,311,719		77,480 3,264 2,071,802 155,194 610,246 9,950,360 1,311,719	8 9 10 11 12 13

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2017/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	
	SALES FOR RESALE (Account 44	7)		
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	. NA	N/
2	Municipal Energy Agency of Nebraska	SF	T-12	NA	. NA	N/
3	NaturEner Power Watch, LLC	SF	T-13	NA	. NA	N/
4	Nevada Power Company	SF	WSPP - Q	NA	. NA	N/
5	NextEra Energy Power Marketing, LLC	SF	T-12	NA	. NA	N/
6	NorthWestern Corporation	AD	T-12	NA	. NA	N/
7	NorthWestern Corporation	SF	T-12	NA	. NA	N/
8	NorthWestern Corporation	SF	T-13	NA	. NA	N
9	NorthWestern Corporation	SF	WSPP - Q	NA	. NA	N
10	Portland General Electric Company	SF	T-12	NA	. NA	N
11	Portland General Electric Company	SF	T-13	NA	. NA	N
12	Powerex Corporation	SF	T-12	NA	. NA	N.
13	Public Service Company of Colorado	AD	T-12	NA	NA	N/
14	Public Service Company of Colorado	SF	T-12	NA	NA	N/
	Subtotal RQ			0	0	
						'
	Subtotal non-RQ			0	0	
	Total			0	0	
	1					

lame of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2017/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)	1	
con-firm service regardless be service in a footnote. D - for Out-of-period adjusters. Provide an explanation of Group requirements RQ column (a). The remaining a column (c), identify the hich service, as identified. For requirements RQ salverage monthly billing demonthly coincident peak (Clemand in column (f). For a detered hourly (60-minute integration) in which the support of the column (g) the Report demand charges out-of-period adjustments, in the total charge shown on but The data in column (g) the	this category only for the of the Length of the content. Use this code of the in a footnote for each sales together and reputation in a footnote for each sales may then be listed the of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provided and any type of-seroland in column (d), the policy of the system reaches the total on a megawatt be megawatt hours shown in column (j). Explain in column (j). Explain in ills rendered to the pur prough (k) must be subthe "Subtotal - RQ" am	nose services which cannot be ntract and service from designator any accounting adjustments the adjustment. On them starting at line numbered in any order. Enter "Subtotal port subtotals and total for colupter or Tariff Number. On separated. Vice involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repass and explain. In on bills rendered to the purch charges in column (i), and the total a footnote all components of the chaser. Itotaled based on the RQ/Non-Fount in column (g) must be rep	placed in the above-define ated units of Less than one or "true-ups" for service property one. After listing all RQ standard (a) after service property in column (b) after service (a) through (c) at less, List all FERC rate imposed on a monthly (or not peak (NCP) demand in column (c) and (d). Monthly NCP demand (d) as the metered demand du corted in columns (e) and (c) as a column (c) as a colum	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	CQ" in order of the control of the c
	1-R() amount in course	(a) mast be reported as Mon-	requirements cales I Ul F	Todalo on i age 401, iiile	
ne 23. The "Subtotal - Nor		anations following all required o	lata.		
ne 23. The "Subtotal - Nor	uired and provide expla	REVENUE		Total (\$)	
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	uired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges	(h+i+j) ´ (k)	Line No.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) 442,744	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648	Other Charges (\$)	(h+i+j) (k) 11,199,648	Line No.
MegaWatt Hours Sold (g) 442,744 5,947	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 11,199,648 147,571	Line No.
MegaWatt Hours Sold (g) 442,744 5,947	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571	Other Charges (\$)	(h+i+j) (h+i+j) (k) (k) 11,199,648 147,571 1,103	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648	Other Charges (\$) (j)	(h+i+j) (k) (k) 11,199,648 147,571 1,103 428,427	Line No.
MegaWatt Hours Sold (g) 442,744 5,947	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571	Other Charges (\$) (j)	(h+i+j) (h+i+j) (k) (k) 11,199,648 147,571 1,103	24. Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571	Other Charges (\$) (j)	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200	Other Charges (\$) (j)	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200	Other Charges (\$) (j) 1,103	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200	Other Charges (\$) (j) 1,103	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919	Other Charges (\$) (j) 1,103	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919	Other Charges (\$) (j) 1,103	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919 1,170,719	Other Charges (\$) (j) 1,103 -204 8,896	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719 5,464	Line No. 11 22 33 44 66 77 88 99 100 111
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565 170 95,414	uired and provide expla	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919 1,170,719	Other Charges (\$) (j) 1,103 -204 8,896 5,464 300	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719 5,464 458,364	Line No. 11 22 55 66 77 88 99 10 11 12 13
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565 170 95,414 108 1,455,218	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919 1,170,719 458,064 38,916,936	Other Charges (\$) (j) 1,103 -204 8,896 5,464 300 4,211	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719 5,464 458,364 4,211 38,916,936	Line No.
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565 170 95,414 108 1,455,218	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919 1,170,719 458,064 38,916,936	Other Charges (\$) (j) 1,103 -204 8,896 5,464 300 4,211	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719 5,464 458,364 4,211 38,916,936	Line No. 11 22 55 66 77 88 99 10 11 12 13
MegaWatt Hours Sold (g) 442,744 5,947 62 16,495 800 65 328 50,981 48,565 170 95,414 108 1,455,218	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 11,199,648 147,571 428,427 28,200 310 1,332,919 1,170,719 458,064 38,916,936 38,916,936	Other Charges (\$) (j) 1,103 -204 8,896 5,464 300 4,211	(h+i+j) (k) 11,199,648 147,571 1,103 428,427 28,200 -204 310 8,896 1,332,919 1,170,719 5,464 458,364 4,211 38,916,936	Line No. 11 22 55 66 77 88 99 10 11 12 13

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of		
SALES FOR RESALE (Account 447)					
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power		

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Public Service Company of New Mexico	SF	T-12	NA	. NA	NA
2	PUD No. 1 of Chelan County	SF	T-13	NA	NA	NA
3	PUD No. 1 of Clark County	SF	T-12	NA	. NA	NA
4	PUD No. 1 of Douglas County	SF	T-12	NA	. NA	NA
5	PUD No. 1 of Snohomish County	SF	T-12	NA	. NA	NA
6	PUD No. 2 of Grant County	SF	T-13	NA	. NA	NA
7	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA
8	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA
9	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA
10	Rainbow Energy Marketing Corporation	SF	WSPP - Q	NA	. NA	NA
11	Sacramento Municipal Utility District	SF	T-12	NA	. NA	NA
12	Sacramento Municipal Utility District	SF	T-13	NA	. NA	NA
13	Salt River Project	AD	T-12	NA	NA	NA
14	Salt River Project	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

PacifiCorp	(1)		(Ma Da Vr)		
	(2)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of2017/Q4	
	SALES	FOR RESALE (Account 447) (C	Continued)		
OS - for other service. use this on-firm service regardless of the service in a footnote. AD - for Out-of-period adjustment ears. Provide an explanation in . Group requirements RQ sale olumn (a). The remaining sale in column (a) as the Last Line of . In Column (c), identify the FE which service, as identified in concentration of the concentration of the content o	ne Length of the contraint. Use this code for a na footnote for each as together and report is may then be listed in the schedule. Report ERC Rate Schedule or blumn (b), is provided, and any type of-serviced in column (d), the average of the types of service, expration) demand in a more system reaches its don a megawatt basis gawatt hours shown or olumn (h), energy charlumn (j). Explain in a frendered to the purchargh (k) must be subtotal "Subtotal - RQ" amour	act and service from designations accounting adjustments of adjustment. Them starting at line number of any order. Enter "Subtotal-It subtotals and total for colum Tariff Number. On separate involving demand charges in crage monthly non-coincident enter NA in columns (d), (e) and onth. Monthly CP demand is monthly peak. Demand report and explain. In bills rendered to the purchast roges in column (i), and the total control of the ser. It is column (g) must be reported.	ed units of Less than one or "true-ups" for service prone. After listing all RQ service, in column (a) after service prones (a) through (b). Lines, List all FERC rate amposed on a monthly (or a peak (NCP) demand in columns (b). Monthly NCP demand in columns (c) and (c) service amount shown in columns (c) grouping (see instruction ted as Requirements Sa	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts tharges, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" irrotal" er age . (k) 1 the 401,
0. Footnote entries as required				resale un rage 401,IINE	∠4 .
		DEVENUE			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	Line No.
Sold	Demand Charges (\$) (h)		(\$)	Total (\$) (h+i+j) (k)	
_	(\$)	Energy Charges (\$)		(h+i+j) ´	
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) ´ (k)	No.
Sold (g) 93,392	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 2,818,562	No.
Sold (g) 93,392	(\$)	Energy Charges (\$) (i) 2,818,562	(\$) (j)	(h+i+j) (k) 2,818,562 59	
Sold (g) 93,392 8 4,995	(\$)	Energy Charges (\$) (i) 2,818,562	(\$) (j)	(h+i+j) (k) 2,818,562 59 123,187	No.
Sold (g) 93,392 8 4,995 450	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280	(\$) (j)	(h+i+j) (k) 2,818,562 59 123,187 12,280	No.
Sold (g) 93,392 8 4,995 450 7,670	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427	No. 1 2 3 3 4 4 5 6
Sold (g) 93,392 8 4,995 450 7,670 33	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082	No.
Sold (g) 93,392 8 4,995 450 7,670 33 76,456	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916	No. 1 2 3 4 4 5 6 6 7
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610	No. 1 2 3 3 4 5 6 6 7 8 8
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524	(\$) (j) 59	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524	No. 1 22 33 44 55 66 77 88
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800 57,694	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524	(\$) (j) 59 1,082	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524 1,313,546	No. 1 2 3 3 4 5 6 7 8 9 10 11
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800 57,694 31	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524	(\$) (j) 59 1,082 610	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524 1,313,546 2,251	No. 11 22 33 4 5 6 6 7 7 7 8 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800 57,694 31 5	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524 1,313,546	(\$) (j) 59 1,082 610	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524 1,313,546 2,251	No. 11 22 33 4 5 6 6 7 7 7 8 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800 57,694 31 5	(\$)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524 1,313,546	(\$) (j) 59 1,082 610	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524 1,313,546 2,251	No. 11 22 33 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Sold (g) 93,392 8 4,995 450 7,670 33 76,456 25 50,751 5,800 57,694 31 5 129,142	(\$) (h)	Energy Charges (\$) (i) 2,818,562 123,187 12,280 220,427 1,686,916 1,310,880 145,524 1,313,546 4,022,012	(\$) (j) 59 1,082 610 2,251	(h+i+j) (k) 2,818,562 59 123,187 12,280 220,427 1,082 1,686,916 610 1,310,880 145,524 1,313,546 2,251 99 4,022,012	No. 11 22 33 4 5 6 6 7 7 7 8 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	,	ement basis other than power

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power
 exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for
 energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the
 Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seattle City Light	SF	T-12	NA	NA	NA
2	Seattle City Light	SF	T-13	NA	NA	NA
3	Sempra Generation, LLC	AD	T-12	NA	NA	NA
4	Sempra Generation, LLC	SF	T-12	NA	NA	NA
5	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
6	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
7	Southern California Edison Company	SF	T-12	NA	NA	NA
8	Tacoma Power	SF	T-12	NA	NA	NA
9	Tacoma Power	SF	T-13	NA	NA	NA
10	Talen Energy Marketing, LLC	SF	T-12	NA	NA	NA
11	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
12	Tenaska Power Services Co.	SF	WSPP - Q	NA	NA	NA
13	The Energy Authority, Inc.	SF	T-12	NA	NA	NA
14	TransAlta Energy Marketing (U.S.) Inc.	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

lame of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2017/Q4	
	SAL	ES FOR RESALE (Account 447)	(Continued)	<u> </u>	
OS - for other service. use		nose services which cannot be	,	ed categories, such as al	II
on-firm service regardless		ntract and service from desigr			
ne service in a footnote.		e e e	n. n.e. :		
.D - for Out-of-period adjus ears. Provide an explanati		or any accounting adjustments	s or "true-ups" for service pi	rovided in prior reporting	J
		ort them starting at line number	er one. After listing all RQ s	sales, enter "Subtotal - R	RQ" ir
olumn (a). The remaining	sales may then be liste	d in any order. Enter "Subtota	al-Non-RQ" in column (a) af		
		port subtotals and total for col			
. In Column (c), identify the hich service, as identified it		e or Tariff Number. On separa	ite Lines, List all FERC rate	schedules or tariffs und	ler
		vice involving demand charge	s imposed on a monthly (or	Longer) basis, enter the	9
		average monthly non-coincide			
nonthly coincident peak (CI		(NA ' 1 (1) ()	1.00 M (11 NOD 1	1.2 (1)	
		e, enter NA in columns (d), (e) a month. Monthly CP demand			_
		its monthly peak. Demand re			
ootnote any demand not st			(-)	3	
		on bills rendered to the purc			
		charges in column (i), and the			(k)
ut-of-period adjustments, ii ne total charge shown on b		a footnote all components of chaser.	uie amount snown in colum	iii (J). Keport in column	(K)
. The data in column (g) th	rough (k) must be sub	totaled based on the RQ/Non-			n the
		ount in column (g) must be re	ported as Requirements Sa	les For Resale on Page	
					401,
ne 23. The "Subtotal - Nor	n-RQ" amount in colum			Resale on Page 401,iine	401,
ne 23. The "Subtotal - Nor	n-RQ" amount in colum	n (g) must be reported as Nor anations following all required		Resale on Page 401,iine	401,
ne 23. The "Subtotal - Nor	n-RQ" amount in colum			Resale on Page 401,iine	401,
ne 23. The "Subtotal - Nor	n-RQ" amount in colum			Resale on Page 401,iine	401,
ne 23. The "Subtotal - Nor 0. Footnote entries as req	n-RQ" amount in colum	anations following all required		Resale on Page 401,iine	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours	n-RQ" amount in colum uired and provide expl	anations following all required REVENUE	data.	Total (\$)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g)	n-RQ" amount in colum uired and provide expla bemand Charges	REVENUE Energy Charges (\$) (i)	data. Other Charges	Total (\$) (h+i+j) (k)	401, 24.
ne 23. The "Subtotal - Nor 0. Footnote entries as req MegaWatt Hours Sold (g) 28,218	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 619,700	401, 24.
MegaWatt Hours Sold (g) 28,218	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 619,700	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 619,700 291 129	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886	Other Charges (\$) (j)	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820	Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929	401, 24.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129 1,820	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129 1,820	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129 1,820	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229	n-RQ" amount in columuired and provide explant columns and provide explant columns and columns are columns.	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806	Other Charges (\$) (j) 291 129 1,820	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229 74	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806 1,728,141	Other Charges (\$) (j) 291 129 1,820 895	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141 1,856	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229 74	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 619,700 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806 1,728,141	Other Charges (\$) (j) 291 129 1,820 1,820 1,856	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141 1,856	401, 24. Line No.
MegaWatt Hours Sold (g) 28,218 26 5 1,098,345 600,033 52 317,403 18,860 46 376 251,889 78,741 64,229 74	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 31,870,209 15,185,886 7,844,272 376,502 10,555 6,685,929 2,157,806 1,728,141 8 5,991,634 0 370,827,276	Other Charges (\$) (j) 291 129 1,820 895	Total (\$) (h+i+j) (k) 619,700 291 129 31,870,209 15,185,886 1,820 7,844,272 376,502 895 10,555 6,685,929 2,157,806 1,728,141 1,856	401, 24. Line No.

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of			
SALES FOR RESALE (Account 447)						
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power						

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

		10 1	FEDC Date	A	A atual Day	mand (MMM)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	NA	NA
2	TransCanada Energy Sales Ltd.	SF	T-12	NA	NA	NA
3	Tri-State Generation & Trans.	SF	T-12	NA	NA	NA
4	Tucson Electric Power Company	SF	T-12	NA	NA	NA
5	Tucson Electric Power Company	SF	WSPP - Q	NA	NA	NA
6	Turlock Irrigation District	SF	T-12	NA	NA	NA
7	UNS Electric, Inc.	SF	T-12	NA	NA	NA
8	Utah Associated Municipal Power Systems	SF	WSPP - Q	NA	NA	NA
9	Utah Municipal Power Agency	LF	433	28	28	22
10	Utah Municipal Power Agency	SF	WSPP - Q	NA	NA	NA
11	Vitol Inc.	SF	T-12	NA	NA	NA
12	Western Area Power Administration	SF	T-12	NA	NA	NA
13	Transmission Loss Sales Revenue	AD	T-11	NA	NA	NA
14	Transmission Loss Sales Revenue	OS	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

I on a megawatt basis a pawatt hours shown on lolumn (h), energy charg umn (j). Explain in a fo endered to the purchase gh (k) must be subtotale Subtotal - RQ" amount " amount in column (g)	onth. Monthly CP demand in nonthly peak. Demand repland explain. bills rendered to the purchages in column (i), and the too to the all components of the column (g) must be reported as Non-	corted in columns (e) and (aser. otal of any other types of che amount shown in colum RQ grouping (see instruction orted as Requirements Sa Requirements Sales For Re	ring the hour (60-minute if) must be in megawatts. tharges, including nn (j). Report in column on 4), and then totaled or les For Resale on Page	(k) n the 401,
	REVENUE		Total (\$\Psi\)	Line
Demand Charges	Energy Charges	Other Charges	(h+i+j)	No.
(Þ)	(i)	(ψ) (j)	(k)	
	6,558,711	**	6,558,711	1
	73,520		73,520	2
	569,695		569,695	3
	12,551,314		12,551,314	4
	13,500		13,500	5
	741,302		741,302	6
	1,746,154		1,746,154	7
	1,110,787		1,110,787	8
1,777,875	1,705,072		3,482,947	9
	768,629		768,629	10
	36,758		36,758	11
	2,734,680		2,734,680	12
		-12,123	-12,123	13
		5,334,444	5,334,444	14
3,484,608	5,991,634	-321,299 -171,842,330	9,154,943	
9,287,590	3/0.827.276	1 /1 ((((((((((((((((((((((((((((((((((208,272,536	
	pendered to the purchas the (k) must be subtotale Subtotal - RQ" amount amount in column (g) and provide explanation (h) Demand Charges (\$) (h) 1,777,875	## Part	## Comparison of	REVENUE

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2017/Q4

Name of Respondent

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) This Report Is: Date of Report Year/Period of Report Oncomparison of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of Report Year/Period of Report This Report Is: Date of R						:	
PacifiCorp (1) A Resubmission (No, Da, Tr) End of						2017/Q4	
		SAL		nt 447)	-		
SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration							
Line No.	(Footnote Affiliations)	Statistica Classifi- cation	Schedule or Tariff Number		Average Monthly NCF	Actual Der ge Demand	nand (MW) Average Monthly CP Demand
4	(a)	(b)	(c)	(d)	(e)	NIA.	(f)
2	Netting - Bookouts Netting - Trading		NA NA	NA NA		NA NA	NA NA
3	Accrual		NA NA	NA NA		NA NA	NA NA
4	Accidal		IVA	IVA		14/3	14/1
5							
6							
7							
8							
9							
10							
11							
13							
14							
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

Name of Respondent		s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
PacifiCorp	(1) X An Original (Mo, Da, Yr) End of 2017/Q4										
	` ,	FOR RESALE (Account 447) (C	Continued)								
OS for other comice was		, , ,	<u> </u>	ad antogoring auch as al							
non-firm service regardless	OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of										
the service in a footnote.	the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting										
			or "true-ups" for service p	rovided in prior reporting	l						
years. Provide an explana		adjustment. them starting at line number o	one After listing all PO	cales, enter "Subtotal - P	00" in						
		n any order. Enter "Subtotal-I									
		rt subtotals and total for colum		itor triis Listing. Enter 1	Otal						
		r Tariff Number. On separate		schedules or tariffs und	ler						
which service, as identified			,								
		e involving demand charges ir									
		erage monthly non-coincident	peak (NCP) demand in	column (e), and the aver	age						
monthly coincident peak (C											
		enter NA in columns (d), (e) a									
metered hourly (60-minute	integration) demand in a n	nonth. Monthly CP demand is	s the metered demand du	uring the hour (60-minute	9						
		monthly peak. Demand repo	orted in columns (e) and ((t) must be in megawatts	5.						
Footnote any demand not s		s and explain. n bills rendered to the purchas	cor								
		arges in column (i), and the tot		charges including							
		footnote all components of the			(k)						
the total charge shown on the				(),	(,						
		aled based on the RQ/Non-RO	Q grouping (see instruction	on 4), and then totaled or	n the						
Last -line of the schedule.	The "Subtotal - RQ" amou	nt in column (g) must be repo	rted as Requirements Sa	les For Resale on Page	401,						
		g) must be reported as Non-R		Resale on Page 401,iine	24.						
10. Footnote entries as red	quired and provide explana	ations following all required da	nta.								
ManaWattlanna		REVENUE			1000						
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line						
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.						
Sold (g)	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) ´ (k)	No.						
Sold		Energy Charges (\$)	(\$)	(h+i+j) ´	No.						
Sold (g)		Energy Charges (\$)	(\$) (j)	(h+i+j) ´ (k)	No.						
Sold (g)		Energy Charges (\$)	(\$) (j) -175,654,149	(h+i+j) (k) -175,654,149	No.						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No.						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136 -11,309	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) -175,654,149 -908,433 -452,310	(h+i+j) (k) -175,654,149 -908,433 -452,310	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136		Energy Charges (\$)	(\$) (j) -175,654,149 -908,433	(h+i+j) (k) -175,654,149 -908,433	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136 -11,309	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) -175,654,149 -908,433 -452,310	(h+i+j) (k) -175,654,149 -908,433 -452,310	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						
Sold (g) -6,967,136 -11,309	(\$) (h)	Energy Charges (\$) (i) 5,991,634	(\$) (j) -175,654,149 -908,433 -452,310 -321,299	(h+i+j) (k) -175,654,149 -908,433 -452,310	No. 1 2 3 4 5 6 7 8 9 10 11 12 13						

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
·	FOOTNOTE DATA	•	•
Schedule Page: 310 Line No.: 4 Column: j			
\$(400,485) Load retention payment			
27,344 Settlement adjustment			
43,038 Customer service charges related to:			
 Schedule 94, Energy balancing account 			
 Schedule 98, Renewable energy adjustr 			
- Schedule 196, Utah Sustainable	Transportation and Energy Plar	n (STEP)	
\$(330,103)			
Schedule Page: 310 Line No.: 5 Column: a			
Complete name is Navajo Tribal Utility Authority	(Mexican Hat).		
Schedule Page: 310 Line No.: 6 Column: a			
Complete name is Navajo Tribal Utility Authority	(Red Mesa).		
Schedule Page: 310 Line No.: 8 Column: j			
Represents the difference between actual require			
reflected on the individual line items within this so	chedule and the accruals charge	d to	
Account 447, Sales for resale, during the period.			
Schedule Page: 310 Line No.: 14 Column: b)		
Settlement adjustment.			
Schedule Page: 310 Line No.: 14 Column: j			
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 3 Column: j Reserve share.			
	L.		
Schedule Page: 310.1 Line No.: 6 Column: l Black Hills Power, Inc contract termination date			
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 310.1 Line No.: 8 Column: I Settlement adjustment.	0		
<u> </u>			
Schedule Page: 310.1 Line No.: 8 Column: j Settlement adjustment.			
	.:		
Schedule Page: 310.1 Line No.: 11 Column: Reserve share.	· J		
Schedule Page: 310.1 Line No.: 13 Column: Complete name is British Columbia Hydro and Po			
· · · · · · · · · · · · · · · · · · ·			
Schedule Page: 310.1 Line No.: 13 Column: Reserve share.	· J		
	•		
	a Irnia Independent System Opera		

Schedule Page: 310.2	Line No.: 1	Column: a			
		s of "California Independent System Operator" on			
pages 310-311. Complete	e name is Cal	ifornia Independent System Operator Corporation.			
Schedule Page: 310.2	Line No.: 1	Column: b			
Settlement adjustment.					
Schedule Page: 310.2	Line No.: 1	Column: j			
Settlement adjustment.					
Schedule Page: 310.2	Line No.: 4	Column: b			
Settlement adjustment.					
Schedule Page: 310.2	Line No.: 4	Column: j			
Settlement adjustment.					
Schedule Page: 310.2	Line No.: 9	Column: b			
City of Hurricane - contract termination date: August 31, 2017.					

City of Hurricane - contract to	ermination	date: August 31, 2017.
Schedule Page: 310.3 Line	e No.: 4	Column: b
Settlement adjustment.		
Schedule Page: 310.3 Line	e No.: 4	Column: j
Settlement adjustment.		
Schedule Page: 310.3 Line	e No.: 6	Column: j
Reserve share.		

Name of Respondent			This Report is: (1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resub		(IVIO, Da, 11)	2017/Q4
Pacificorp				111331011	1 1	2017/Q4
			FOOTNOTE DATA			
Cala adula Dana 240.0	Lina Na - O	0-1				
Schedule Page: 310.3 Reserve share.	Line No.: 9	Column: j				
Schedule Page: 310.3	Line No.: 12	Column: a				
Complete name is Los A			er and Power			
Schedule Page: 310.4	Line No.: 3	Column: j	or and rower.			
Reserve share.	<u> </u>	Colamin				
Schedule Page: 310.4	Line No.: 4	Column: a				
Nevada Power Company	y is a wholly ov					
wholly owned subsidiary	of Berkshire F	łathaway Ene	ergy Company, Pac	ifiCorp's in	ndirect parent	
company.						
Schedule Page: 310.4	Line No.: 6	Column: b				
Settlement adjustment.	1: 1: 0	0.1				
Schedule Page: 310.4	Line No.: 6	Column: j				
Settlement adjustment.	Lina Na i O	Columni				
Schedule Page: 310.4 Reserve share.	Line No.: 8	Column: j				
Schedule Page: 310.4	Line No.: 11	Column: j				
Reserve share.	LIIIG INU I I	Column. J				
Schedule Page: 310.4	Line No.: 12	Column: j				
Pond sales.	LIIIO IVO.: 12	Column: j				
Schedule Page: 310.4	Line No.: 13	Column: b				
Settlement adjustment.						
Schedule Page: 310.4	Line No.: 13	Column: j				
Settlement adjustment.		,				
Schedule Page: 310.5	Line No.: 2	Column: a				
Complete name is Public	Utility District	No. 1 of Che	elan County.			
Schedule Page: 310.5	Line No.: 2	Column: j				
Reserve share.						
Schedule Page: 310.5	Line No.: 3	Column: a	1.0			
Complete name is Public			rk County.			
Schedule Page: 310.5	Line No.: 4	Column: a	ialos Countii			
Complete name is Public			igias County.			
Schedule Page: 310.5 Complete name is Public	Line No.: 5	Column: a	homich County			
Schedule Page: 310.5	Line No.: 6	Column: a	mornish County.			
Complete name is Public			nt County			
Schedule Page: 310.5	Line No.: 6	Column: j	in oddiny:			
Reserve share.		· - · · · · · · ·				
Schedule Page: 310.5	Line No.: 8	Column: j				
Reserve share.	<u> </u>					
Schedule Page: 310.5	Line No.: 12	Column: j				
Reserve share.		-				
Schedule Page: 310.5	Line No.: 13	Column: b				
Settlement adjustment.						
Schedule Page: 310.5	Line No.: 13	Column: j				
Settlement adjustment.						
Schedule Page: 310.6	Line No.: 2	Column: j				
Reserve share.	Lina Nic O	Only and				
Schedule Page: 310.6	Line No.: 3	Column: b				
Settlement adjustment.	Lina Na : 2	Column:				
Schedule Page: 310.6 Settlement adjustment.	Line No.: 3	Column: j				
Schedule Page: 310.6	Line No.: 6	Column: a				
Sierra Pacific Power Cor			ibsidiary of NV Fna	ray Inc. w	vhich is an	
		ony ownieu st	-	. gy, 1110., V	THOIT IS ALL	
FERC FORM NO. 1 (ED). 12-87)		Page 450.2			

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	/ /	2017/Q4
			FOOTNOTE DATA		
indirect wholly owned su	ubsidiary of Be	rkshire Hathawa	ay Energy Company, PacifiC	Corp's	
indirect parent company			1 37	·	
Schedule Page: 310.6	Line No.: 6	Column: j			
Reserve share.		-			
Schedule Page: 310.6	Line No.: 9	Column: j			
Reserve share.					
Schedule Page: 310.6	Line No.: 14	Column: b			
Settlement adjustment.					
Schedule Page: 310.6	Line No.: 14	Column: j			
Settlement adjustment.					
Schedule Page: 310.7	Line No.: 3	Column: a			
Complete name is Tri-S			sion Association, Inc.		
Schedule Page: 310.7	Line No.: 9	Column: b			
Utah Municipal Power A	. .		late: June 30, 2017.		
Schedule Page: 310.7	Line No.: 13	Column: b			
Settlement adjustment.	Lina Na : 40	0-1			
Schedule Page: 310.7 Settlement adjustment.	Line No.: 13	Column: j			
	Lina Na . 11	Calumai h			
Schedule Page: 310.7	Line No.: 14		fiCorp's third party transmiss	eion	
service customers.	revenues con	ected from Faci	ncorp's tillid party transmis	51011	
Schedule Page: 310.7	Line No.: 14	Column: j			
Transmission loss sales	revenues coll	ected from Paci	fiCorp's third party transmiss	sion	
service customers.		ootou nom raoi	neerpe ama party transmiss	5.51.	
Schedule Page: 310.8	Line No.: 1	Column: j			
Reflects transactions the	at did not phys				
Schedule Page: 310.8	Line No.: 2	Column: j			
Reflects transactions the	at did not phys	ically settle.			
Schedule Page: 310.8					
			ment sales revenues for the		
			ule and the accruals charged	d to	
Account 447. Sales for a	resale during f	he period			

Account 447, Sales for resale, during the period.

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	fiCorp	(1) XAn Original (2) A Resubmission	(IVIO, Da, 11)	End of2017/Q4
	EI EC	TRIC OPERATION AND MAINTEN	' '	
14 41				
	amount for previous year is not derived from	n previously reported figures, ex	•	Amount for
₋ine No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
3	Operation			
4	· / I I		18,564,	
5	(501) Fuel		836,254,8	
6	, ,		75,578,9	
7	· /		4,677,0	095 4,387,771
	(Less) (504) Steam Transferred-Cr.			
9	(,		1,215,0	
10	(506) Miscellaneous Steam Power Expenses		12,187,	163 18,783,155
11	(507) Rents		549,3	315 497,552
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		949,026,6	942,673,924
14	Maintenance			
15	(510) Maintenance Supervision and Engineering		7,999,6	8,590,720
16	(511) Maintenance of Structures		30,784,4	29,659,884
17	(512) Maintenance of Boiler Plant		87,947,2	278 94,238,044
18	(513) Maintenance of Electric Plant		30,041,7	778 31,617,221
19	(514) Maintenance of Miscellaneous Steam Plant	:	12,751,4	9,939,070
20	TOTAL Maintenance (Enter Total of Lines 15 thru	ı 19)	169,524,5	174,044,939
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	1,118,551,	1,116,718,863
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32))		
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt		
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)		
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering		8,658,6	8,994,999
	(536) Water for Power		120,6	
46	(537) Hydraulic Expenses		3,938,8	399 4,438,179
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	15,714,6	16,390,065
49	(540) Rents		1,898,7	750 1,339,115
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	30,331,4	495 31,210,618
	C. Hydraulic Power Generation (Continued)	,		
52	Maintenance			
53	(541) Mainentance Supervision and Engineering			389 400
	(542) Maintenance of Structures		732,7	787 1,157,602
	(543) Maintenance of Reservoirs, Dams, and Wat	terways	2,042,7	
	(544) Maintenance of Electric Plant	•	2,518,5	
	(545) Maintenance of Miscellaneous Hydraulic Pla	ant	3,269,9	
	TOTAL Maintenance (Enter Total of lines 53 thru		8,564,4	
	TOTAL Power Production Expenses-Hydraulic Po		38,895,9	
		•		

Name	e of Respondent	This F	Repo	rt Is: In Original		Date of (Mo, Da	Report)	Year/Period of Report
Pacif	fiCorp	(1)		Resubmi		/ /	a, 11 <i>)</i>	E	End of 2017/Q4
	FLECTRIC	` '			AINTENANCE E	, ,	Continued)		
If the	amount for previous year is not derived fron					,			
Line	Account	ii pievi	ousi	y reporte	d ligales, expl				Amount for
No.						Ćüri	ount for ent Year		Amount for Previous Year
	(a)						(b)		(c)
	D. Other Power Generation								
	Operation (546) Operation Supervision and Engineering						242	,362	315,661
	(547) Fuel						214,054		252,938,388
	(548) Generation Expenses						16,194		16,727,699
	(549) Miscellaneous Other Power Generation Exp	nenses					5,434	_	5,300,600
	(550) Rents	0011000					3,717		4,007,994
	TOTAL Operation (Enter Total of lines 62 thru 66))					239,743	_	279,290,342
	Maintenance	,							-,,-
69	(551) Maintenance Supervision and Engineering								
	(552) Maintenance of Structures						2,717	,666	2,825,560
71	(553) Maintenance of Generating and Electric Pla	ant					15,757	,596	17,358,571
72	(554) Maintenance of Miscellaneous Other Power	r Genera	ation	Plant			3,063	,915	2,135,375
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)					21,539	,177	22,319,506
74	TOTAL Power Production Expenses-Other Power	r (Enter	Tot	of 67 & 73	5)		261,282	,399	301,609,848
75	E. Other Power Supply Expenses							•	
76	(555) Purchased Power						639,445	,881	580,289,645
77	(556) System Control and Load Dispatching						1,310	,515	1,686,094
78	(557) Other Expenses						43,501	,285	43,257,013
79	TOTAL Other Power Supply Exp (Enter Total of li	ines 76	thru	78)			684,257	,681	625,232,752
80	TOTAL Power Production Expenses (Total of line	es 21, 41	1, 59	, 74 & 79)			2,102,987	,154	2,085,502,062
	2. TRANSMISSION EXPENSES								
	Operation								
	(560) Operation Supervision and Engineering						6,347	,854	7,696,616
84									
	(561.1) Load Dispatch-Reliability								
	(561.2) Load Dispatch-Monitor and Operate Trans			stem			6,954	,702	7,180,746
	(561.3) Load Dispatch-Transmission Service and								
	(561.4) Scheduling, System Control and Dispatch						2,007	_	1,818,514
	(561.5) Reliability, Planning and Standards Devel	lopment					1,674	_	1,747,640
	(561.6) Transmission Service Studies							,957	107,188
	(561.7) Generation Interconnection Studies (561.8) Reliability, Planning and Standards Devel	lonmont	Con	viooo		1,696,771 7,484,166			1,290,346 7,528,820
	(562) Station Expenses	юринени	Jei	VICES		7,484,166 3,413,321			3,574,521
	(563) Overhead Lines Expenses						505	_	523,824
	(564) Underground Lines Expenses						303	, 1 - 7	323,02-
	(565) Transmission of Electricity by Others						134,473	119	130,788,907
	(566) Miscellaneous Transmission Expenses						2,349		3,701,508
	(567) Rents						2,161		2,406,374
	TOTAL Operation (Enter Total of lines 83 thru 98	3)					169,140		168,365,004
	Maintenance	,						, <u> </u>	
	(568) Maintenance Supervision and Engineering						1,062	,627	967,541
	(569) Maintenance of Structures							,218	71,460
103	(569.1) Maintenance of Computer Hardware						155	,815	163,187
104	(569.2) Maintenance of Computer Software						701	,841	290,354
105	(569.3) Maintenance of Communication Equipme	nt					4,911	,057	4,163,332
106	(569.4) Maintenance of Miscellaneous Regional T	Fransmi	ssior	n Plant					
	(570) Maintenance of Station Equipment						11,826		11,581,205
							16,851		17,444,207
	(572) Maintenance of Underground Lines							,786	98,313
	(573) Maintenance of Miscellaneous Transmissio							,769	116,402
	TOTAL Maintenance (Total of lines 101 thru 110)						35,664		34,896,001
112	TOTAL Transmission Expenses (Total of lines 99	and 11	1)				204,805	,841	203,261,005
								1	

Name	e of Respondent		Rep	ort Is: An Origin	nal		Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacif	iiCorp	(1)		An Ongin A Resubr			(IVIO, Da, 11)		End of 2017/Q4
	FLECTRIC					FXF	PENSES (Continued)		
If the	amount for previous year is not derived from						, , , , , , , , , , , , , , , , , , , ,		
Line	Account	i picv	iouc	пу тероп	ica rigares, exp	Jian			Amount for
No.							Amount for Current Year		Amount for Previous Year
	(a) 3. REGIONAL MARKET EXPENSES						(b)		(c)
						_			
	Operation (575.1) Operation Supervision							1	
	(575.2) Day-Ahead and Real-Time Market Facilita	ation							
	(575.3) Transmission Rights Market Facilitation	ation							
	(575.4) Capacity Market Facilitation								
	(575.5) Ancillary Services Market Facilitation								
	(575.6) Market Monitoring and Compliance								
	(575.7) Market Facilitation, Monitoring and Compl	liance S	Serv	ices					1
122	(575.8) Rents								
123	Total Operation (Lines 115 thru 122)								
124	Maintenance								
125	(576.1) Maintenance of Structures and Improvement	ents							
	(576.2) Maintenance of Computer Hardware								
	(576.3) Maintenance of Computer Software								
	(576.4) Maintenance of Communication Equipment								
	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	nt					
	Total Maintenance (Lines 125 thru 129)								
	TOTAL Regional Transmission and Market Op Ex	(pns (T	otal	123 and	130)				
	4. DISTRIBUTION EXPENSES								
	Operation (580) Operation Supervision and Engineering						9.061	222	10 211 712
	(581) Load Dispatching				+		8,961 10,667	_	10,211,712 11,608,861
	(582) Station Expenses						3,986	_	4,455,539
	(583) Overhead Line Expenses						7,809	_	7,582,880
	(584) Underground Line Expenses						7,000	787	1,120
	(585) Street Lighting and Signal System Expense	s					152		248,347
	(586) Meter Expenses						4,220	-	6,053,312
	(587) Customer Installations Expenses						13,556	,316	13,509,277
	(588) Miscellaneous Expenses						1,975	,285	4,583,209
143	(589) Rents						3,178	,795	3,318,918
144	TOTAL Operation (Enter Total of lines 134 thru 14	43)					54,508	,931	61,573,175
145	Maintenance								
	(590) Maintenance Supervision and Engineering						5,400		5,375,453
	(591) Maintenance of Structures						2,463	_	1,997,387
	(592) Maintenance of Station Equipment						9,002	-	10,617,895
	(593) Maintenance of Overhead Lines				-		86,667	-	80,772,052
	(594) Maintenance of Underground Lines						25,465		25,704,585
	(595) Maintenance of Line Transformers	Systom						,563 590	1,075,858
	(596) Maintenance of Street Lighting and Signal S (597) Maintenance of Meters	ysiem	3				2,930 138		3,239,309 5,970
	(598) Maintenance of Miscellaneous Distribution F	Plant					10,103		6,136,247
	TOTAL Maintenance (Total of lines 146 thru 154)	idiil					143,139		134,924,756
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)				197,648		196,497,931
	5. CUSTOMER ACCOUNTS EXPENSES		-,				101,040	,	. 33, 107,001
	Operation								
	(901) Supervision						2,362	,629	2,334,844
160	(902) Meter Reading Expenses						19,666		18,089,729
	(903) Customer Records and Collection Expenses	s					47,770	,750	48,583,852
	(904) Uncollectible Accounts						15,424		12,228,903
	(905) Miscellaneous Customer Accounts Expense						881	_	1,949,683
164	TOTAL Customer Accounts Expenses (Total of lin	nes 159	9 thr	u 163)			86,105	,542	83,187,011
									1
									1
									1
									1
									1

Name	e of Respondent		Repo	ort Is:		Date of Repo	ort		Year/Period of Report
Pacif	iCorp	(1)		An Original A Resubmi		(Mo, Da, Yr)		E	End of
	EI ECTDIC	` ′				XPENSES (Contir	nied)	<u> </u>	
If tho	amount for previous year is not derived fron						iueu)		
Line	Account	ii piev	ious	ту теропе	u ligures, expi		for		Amount for
No.						Amount f Current Y	ear		Amount for Previous Year
	(a) 6. CUSTOMER SERVICE AND INFORMATIONA	LEVD	ENIC	TC .		(b)			(c)
	Operation	L EAP	EINO	ES					
	(907) Supervision						288	761	278,714
	(908) Customer Assistance Expenses						87,894		143,987,121
	(909) Informational and Instructional Expenses						3,335		3,093,817
	(910) Miscellaneous Customer Service and Inforr	nationa	al Ex	penses				,182	54,913
	TOTAL Customer Service and Information Expen				0)		91,522	,244	147,414,565
172	7. SALES EXPENSES							•	
	Operation								
	(911) Supervision								
	(912) Demonstrating and Selling Expenses								
	(913) Advertising Expenses							-	
	(916) Miscellaneous Sales Expenses	41 4	77\						
	TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE		11)						
	8. ADMINISTRATIVE AND GENERAL EXPENSE Operation								
	(920) Administrative and General Salaries						70,991	.765	72,807,417
	(921) Office Supplies and Expenses						9,355		8,563,731
	(Less) (922) Administrative Expenses Transferred	d-Credi	t				31,140		33,233,808
	(923) Outside Services Employed						23,869		14,997,016
185	(924) Property Insurance						14,821	,125	14,265,351
186	(925) Injuries and Damages						9,434	,369	1,256,342
	(926) Employee Pensions and Benefits						98,462	,764	
	(927) Franchise Requirements								
	(928) Regulatory Commission Expenses						22,853		25,261,821
	(929) (Less) Duplicate Charges-Cr.						103,489		3,584,897
	(930.1) General Advertising Expenses							,435	1,818
	(930.2) Miscellaneous General Expenses (931) Rents						2,272 3,040		2,346,536 4,735,239
	TOTAL Operation (Enter Total of lines 181 thru 1	93)					120,473	-	107,416,566
	Maintenance	100)					120,110	, 100	101,110,000
	(935) Maintenance of General Plant						21,636	,566	22,216,334
197	TOTAL Administrative & General Expenses (Total	l of line	es 19	94 and 196	5)		142,109	,735	129,632,900
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	,164	,171,178,1	97)	2	2,825,179	,265	2,845,495,474

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	2017/Q4
	OOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 320 Line No.: 185 Column: b			
Adjustment to PacifiCorp's formula rate under FERC Do H-1, is as follows:	ocket No. ER11-3643-000	, Attachment	
H-1, is as follows.			
		Ref.	Amount for
Account		Line No.	Current Year
(a)	4.0	(Column)	(b)
(924) Property Insurance Less: Situs property loss reserves, net of reimburseme		85(b)	\$ 14,821,125 9,241,532
Revised (924) Property Insurance	110(1)	\$ 5,579,5	
, , ,			
(1) To adjust PacifiCorp's formula rate, per FERC Dock	et No. FA16-4-000 for situ	s property	
loss reserves, net of reimbursements. Schedule Page: 320 Line No.: 187 Column: b			
Schedule Page: 320 Line No.: 187 Column: b As required by Commission regulations, pursuant to FE	RC Docket No. FA16-4-00	00 the cost of	
pensions, postretirement other than pensions and other			
Account 926, Employee pensions and benefits with an			
Duplicate charges-credit, as pensions and benefits exp			
generally charged to operations and maintenance expe	ense and construction work	t in progress.	
In accordance with PacifiCorp's formula rate settlement	t agreement in FERC Dock	ket No.	
ER11-3643-000, Section 3.4.2.9 states, in part, all regu			
be excluded from the calculation of the wholesale trans			
charges under the wholesale formula rates, unless app year ended December 31, 2017, pension and postretire			
\$(1,631,128).	mont regulatory according	orazadon wao	
Schedule Page: 320 Line No.: 187 Column: c			
Pensions and benefits expense is associated with labor			
and maintenance expense and construction work in pro 31, 2016, pensions and benefits expense was \$113,80		ded December	
Schedule Page: 320 Line No.: 190 Column: b	0,900.		
Includes the offset of debits reflected in Account 926, E	mployee pensions and be	nefits.	
Schedule Page: 320 Line No.: 197 Column: b			
Adjustments to PacifiCorp's formula rate under FERC I	Oocket No. ER11-3643-000	0, Attachment	
H-1, are as follows:			
		Ref.	Amount for
Account		Line No.	Current Year
(a)	400	(Column)	(b)
TOTAL Administrative & General Expenses Less: Situs property loss reserves, net of reimburseme		7(b) \$ 142,109 9,241,532	9,735
Less: Pension and postretirement regulatory asset amo		3,241,332	(1,631,128)
Revised TOTAL Administrative & General Expenses		\$ 134,499	
(4) T			
 To adjust Account 924, Property insurance. Refer to line no. 185, column (b) 	tootnote on page 320,		
(2) To adjust Account 926, Employee pensions and ber	nefits. Refer to footnote on	page 320.	
line no. 187, column (b)		i 3	

Nam	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		eriod of Report
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da,	'''	End of	2017/Q4
		PUF	RCHASED POWER (Ad Including power exchai	count 555)	<u> </u>		
debir 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. A I any se an exch interest	Also report exchange ttlements for imbalar nange transaction in or affiliation the resp	es of electricity (i.e., the condense of electricity (i.e., the column (a). Do not a condent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m reso	urce planning). In ac	ddition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This o identifie	dverse conditions (e category should not b d as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to large	buy emer firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that	"intermediate-term" (means longe	r than one	e year but less
	for short-term service. Use this category for less.	or all firn	n services, where the	e duration of each pe	eriod of comm	nitment fo	r service is one
	for long-term service from a designated ge- ice, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate from a des	-	nerating unit. The sa	ame as LU service e			e-term" means
	For exchanges of electricity. Use this cate		transactions involving	ng a balancing of del	oits and credi	its for ene	rgy, capacity, etc.
and OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the	or those	services which cann	ot be placed in the a	above-defined	d categori	es, such as all
and OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those contrac	services which cann t and service from de	not be placed in the a esignated units of Le	above-defined ess than one	d categori year. De	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority	or those contrac Statistica Classifi	services which cannot and service from do	not be placed in the a esignated units of Le Average Monthly Billing	above-defined ess than one	d categori year. De: Actual Den	es, such as all scribe the nature of mand (MW)
and OS - non- the s	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those contrac Statistica Classifi cation	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW)	above-defined ess than one Avera Monthly NCI	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority	or those contrac Statistica Classifi	services which cannot and service from do	not be placed in the a esignated units of Le Average Monthly Billing	above-defined ess than one	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of mand (MW)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases:	or those contrac Statistica Classifi cation	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW)	above-defined ess than one Avera Monthly NCI	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc.	or those contract Statistic: Classification (b)	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCI (e)	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc.	Statistic: Classification (b)	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA	Above-defined sess than one Avera Monthly NCI (e)	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA
OS - non- the s Line No. 1 2 3	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative	or those contract Statistica Classification (b) DS _U SF	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA NA	Above-defined ess than one Avera Monthly NCI (e) NA NA NA	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA
OS - non- the s Line No. 1 2 3 4 5	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company	Statistica Classification (b)	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NCI (e) NA NA NA NA	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA
and OS - non-the s Line No. 1 2 3 4 5 6	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistic: Classification (b) DS LU SF AD LF	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NCI (e) NA NA NA NA NA	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
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and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	any settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation	Statistic: Classification (b) DS LU SF AD LF SF SF SF SF	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Above-defined sess than one sess that one sess that one sess that one sess that one sess that one sess that one se	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BC Solar, LLC BP Energy Company	Statistics Classification (b) DS LU SF AD LF SF AD LF SF AD SF AD SF AD SF AD SF AD SF AD SF AD SF AD SF AD SF AD SF AD SF	services which cannot and service from definition of the service from definition of the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the services which cannot be serviced from the serviced fro	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCI (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den ige P Demand	es, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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PacifiCorp		(1)	X An Original	(Mo, Da	. Yr)		
•		(2)	— ~ ~	//	'' ''/ E	nd of 2017/Q4	
		PURCH	ASED POWER(Account (Including power exch	t 555) (Continued)	ļ		
-	-	Use this code for a	any accounting adjust		for service provided	d in prior reporting	
years. Provide a	an explanation in a	footnote for each	adjustment.				
designation for the dentified in colured. For requirementally average monthly coincide demand is the mandle in megawatts. Report in colured power exchand. Report demand in the hour (60-min power exchand) and the total charge samount for the nuclude credits of agreement, proving a Purchases on as Purchases on the colure in colurty.	the contract. On sem (b), is provided that RQ purchases billing demand in the peak (CP) demark (CP) de	parate lines, list all l. and any type of some column (d), the avand in column (f). In courly (60-minute in which the supplier mand not stated or atthours shown on delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental gere footnote. (m) must be totalled. The total amour	umber or Tariff, or, for I FERC rate schedules ervice involving demayerage monthly non-component for all other types of some present of the system reaches its in a megawatt basis are bills rendered to the the basis for settlement of the settlemen	s, tariffs or contract of and charges imposed pincident peak (NCP) service, enter NA in a month. Monthly Comonthly peak. Demand explain. respondent. Report in the total of any others of the amount short sof the amount short power exchange exceived, enter a negative (2) excludes certain the schedule. The total period of the total of any others of the amount short power exchanges (2) excludes certain the schedule. The total period of the total of any others of the amount short power exchanges (2) excludes certain the schedule. The total period of the total peri	designations under I on a monnthly (or) demand in column columns (d), (e) and P demand is the mand reported in column in columns (h) and t exchange. her types of charges own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dr umns (e) and (f) mi (i) the megawatthe s, including Report in column (e) e settlement amouncovered by the an (g) must be repo	age uring ust ours (m) t nt (l)
o. I doundte enti	ico do required air	a provide explanat	tions following all requ	inca data.			
MegaWatt Hours	_	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	NT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 6,576	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402	Other Charges (\$) (I)	of Settlement (\$) (m) 2 310,102 509,402	No.
Purchased (g) 6,576 21,419	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 310,102	of Settlement (\$) (m) 2 310,102 509,402 932,010	No.
Purchased (g) 6,576 21,419 -261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010	Other Charges (\$) (I)	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309	1 2 3 4
Purchased (g) 6,576 21,419	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428	Other Charges (\$) (I) 310,102	of Settlement (\$) (m) 2 310,102 509,402 932,010 9 -9,309 2,527,428	No.
Purchased (g) 6,576 21,419 -261	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010	Other Charges (\$) (I) 310,102	of Settlement (\$) (m) 2 310,102 509,402 932,010 9 -9,309 2,527,428	No.
Purchased (g) 6,576 21,419 -261 113,733 96,214	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428	Other Charges (\$) (I) 310,102	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309 2,527,428 2,328,171	No.
Purchased (g) 6,576 21,419 -261 113,733 96,214	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428	Other Charges (\$) (I) 310,102 -9,309	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309 2,527,428 2,328,171	No.
Purchased (g) 6,576 21,419 -261 113,733 96,214	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428 2,191,140	Other Charges (\$) (I) 310,102 -9,309	of Settlement (\$) (m) 2 310,102 509,402 932,010 9 -9,309 2,527,428 2,328,171 129 46,463,608	No.
Purchased (g) 6,576 21,419 -261 113,733 96,214 10 1,919,816	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428 2,191,140 46,463,608	Other Charges (\$) (I) 310,102 -9,309 137,031 129	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309 2,527,428 2,328,171 129 46,463,608 6,627,534	No. 11 22 23 24 25 25 26 26 26 26 26 26 26 26 26 26 26 26 26
Purchased (g) 6,576 21,419 -261 113,733 96,214 10 1,919,816	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428 2,191,140 46,463,608	Other Charges (\$) (I) 310,102 -9,309 137,031 129 6,209	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309 2,527,428 2,328,171 129 46,463,608 6,627,534	No.
Purchased (g) 6,576 21,419 -261 113,733 96,214 10 1,919,816 207,598	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 509,402 932,010 2,527,428 2,191,140 46,463,608 6,621,325	Other Charges (\$) (I) 310,102 -9,309 137,031 129 6,209	of Settlement (\$) (m) 2 310,102 509,402 932,010 -9,309 2,527,428 2,328,171 129 46,463,608 6,627,534	No.

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

639,445,881

Nam	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	11)	End of
		PUR	CHASED POWER (Ac ncluding power exchar	count 555) nges)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A d any set an exch interest	lso report exchanges tlements for imbalan ange transaction in o or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not condent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements sades projects load for this service in its system as, or second only to, the supplier's service	em resou	rce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unital	under a). This d identified	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm servic	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term"	means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated ger	erating unit. The sa	me as LU service e	xpect that "ir	ntermediate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	•		-		
non-	firm service regardless of the Length of the service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	CP Demand Monthly CP Demand
1	` '	SF .	()	NA	NA	, NA
2	Beaver City Corporation	LF		NA	NA	NA
3	Bell Mountain Hydro, LLC	AD		NA	NA	NA
4	Bell Mountain Hydro, LLC	LU		NA	NA	NA
	,	LU		3	3	1
	•	LU		NA	NA	NA
	9 ,	AD		NA	NA	NA
	,	LU		NA	NA	NA
	,	LU		NA	NA	NA
	1 7	LU		NA	NA	NA
		SF		NA	NA	NA
	·	AD		NA	NA	NA
40	Bonneville Power Administration	LF		NA	NA	NA
13		00			NIA.	N/A
	Bonneville Power Administration	OS		NA	NA	NA
	Bonneville Power Administration	US		NA	NA	NA NA

Name of Responde	ent		This (1)	Report Is:		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, , , , ,	En	d of 2017/Q4	
		PUR	RCHA:	SED POWER(Accoun (Including power exch	it 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code for	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. l. and any type of column (d), the and in column (nourly (60-minur) which the supplement of the column (j), energy of con (l). Explain in eived as settlem y. If more energy of contote. (m) must be tot of the column total and reported as Excreported as Exc	Num t all F of servaver f). For te intilier's I on a on b as th charge gy wa gener alled bunt i	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-control and other types of egration) demand in system reaches its a megawatt basis arrills rendered to the ne basis for settlement of the set in column (k), arrotnote all components as delivered than retration expenses, or on the last line of the column (h) must line pelivered on Pagns following all requires.	s, tariffs of and charge pincident per service, en a month monthly per desplain responde ent. Do not the totaints of the For powe eceived, en (2) excluding schedule reported ge 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report of report neal of any oth amount shar exchange nter a negates des certain alle. The to ed as Exch	designations under designations under demand in columns (d), (CP demand is and reported in columns (h) trexchange. The report in column es, report in column es, report in column column es, report in column es, report es, report in column es, report es, repo	ly (or I olumn e) and the mon coluin and (i). Follumn If the cross column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (ii) the megawatthe (m) the settlement amount overed by the (g) must be report in	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((\$ (I		Other Charg (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
248,366						8,682,838			8,682,838	1
30						2,888			2,888	2
-5								447	447	3
823						71,015			71,015	4
5,346				413,009		256,619			669,628	5
3,047						229,526			229,526	6
								3,546	3,546	7
119,240						8,713,895	2,67	79,744	11,393,639	8
9,310						593,023			593,023	9
591						16,532			16,532	10
3,100						243,440			243,440	11
-,			-			. 1	1	19,855	19,855	12
			-					6,512	6,512	13
								23,599	123,599	14

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

639,445,881

	e of Respondent		eport Is: (]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	• ,	End of <u>2017/Q4</u>
		PURC (Ir	CHASED POWER (Acco	ount 555) les)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	l any sett an excha interest c	lements for imbalance inge transaction in co or affiliation the respo	ed exchanges. Dlumn (a). Do not a Indent has with the	bbreviate o	r truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In addi	ition, the reliability		
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad . This ca identified	verse conditions (e.g tegory should not be as LF, provide in a fo	g., the supplier mus used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "in	ntermediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the c	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					
	for intermediate-term service from a designate from a des	ated gene	erating unit. The sam	ne as LU service ex	pect that "ii	ntermediate-term" means
EV	For exchanges of electricity. Use this cate	gory for t	ransactions involving	a halancing of dob	ite and erec	lite for anaray, canacity, atc
1	any settlements for imbalanced exchanges.		ansactions involving	a balancing of deb	its and crec	ills for energy, capacity, etc.
1	for other service. Use this category only for firm service regardless of the Length of the			•		•
	service in a footnote for each adjustment.			.ga.ea ae e. =e.	,	Joan Document and Harane of
Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	. , ,
1		SF 		NA 	NA	NA
	·	_U		NA -	NA	NA
-	,	_U		5	4	3
4	0 0 7	U		NA	NA	NA
	,	SF SE		NA	NA	NA
	o, o	SF _U		NA 2	NA	NA 1
8		_U _U		3 NA	3 NA	NA
0		_U		INA	IINA	I INAI
a	,	П				
9	C Drop Hydro, LLC	_U		NA	NA	NA
10	C Drop Hydro, LLC CDM Hydroelectric Company	_U		NA NA	NA NA	NA NA
10	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	LU AD		NA NA NA	NA NA NA	NA NA NA
10 11 12	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator	_U		NA NA	NA NA	NA NA
10 11 12 13	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P.	LU AD SF		NA NA NA NA	NA NA NA NA	NA NA NA
10 11 12 13	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P.	LU AD SF SF		NA NA NA NA	NA NA NA NA	NA NA NA NA
10 11 12 13	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P.	LU AD SF SF		NA NA NA NA	NA NA NA NA	NA NA NA NA
10 11 12 13	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P.	LU AD SF SF		NA NA NA NA	NA NA NA NA	NA NA NA NA
10 11 12 13	C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator California Independent System Operator Calpine Energy Services, L.P.	LU AD SF SF		NA NA NA NA	NA NA NA NA	NA NA NA NA

Name of Responde	ent		This Report Is:	Date o (Mo, D	a Vrl	ear/Period of Report	
PacifiCorp		,	2) A Resubmission	/ /	a, 11)	nd of 2017/Q4	
		PURC	CHASED POWER(Accoun (Including power exch	t 555) (Continued)	ļ		
	eriod adjustment. n explanation in a	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the identified in column 5. For requiremementhly averagementhly coincided demand is the month of the hour (60-minutes) in megawatts. 6. Report in column of power exchangement, report demand out-of-period adjusted total charge samount for the not include credits on agreement, proving 8. The data in control amount in control of the notal amount in control of the period and the total charge samount for the notal amount in control of the period of the per	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule I parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the supplication of the column (j), energy chan (j), energy chan (j). Explain in eived as settlemedy. If more energy in incremental go footnote. (m) must be total amore reported as Exchedules.	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of se integration) demand ir er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), and a footnote all componerent by the respondent. If y was delivered than referentiation expenses, or alled on the last line of the unt in column (h) must be an ange Delivered on Pagations following all requires.	s, tariffs or contract and charges impose bincident peak (NCl service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reported the total of any onts of the amount sis For power exchangueived, enter a negotived, enter a negotived. The true reported as Exclude 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) ar CP demand is the r land reported in colum tin columns (h) and et exchange. ther types of charge mown in column (l). les, report in column lative amount. If the credits or charges	which service, as longer) basis, entern (e), and the average (f). Monthly NCF metered demand dumns (e) and (f) m (i) the megawatther as, including Report in column (e) and (m) the settlement amount covered by the	er the rage or uring ust ours (m) of the orted
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
696,332				15,430,328	36,96	15,467,291	1
178				4,793		4,793	2
25,294			427,005	3,533,521		3,960,526	3
39,420				2,171,851		2,171,851	4
14					408	3 408	5
6,278				363,058		363,058	6
5,358			412,566	257,176		669,742	7
10,267				769,185		769,185	8
2,331				180,467		180,467	9
36,109				2,300,941		2,300,941	10
36				7,7	2,550		
2,974				576,842	,	576,842	
132,028				3,943,414		3,943,414	
108				-,,	4,210		

7,097,699

42,048,898

746,060,870

-148,663,887

639,445,881

6,880,415

_	e of Respondent	This Re	port is:]An Original	Date of R (Mo, Da,	۷r)	ar/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	··/ En	d of 2017/Q4
		PURC (ln/	HASED POWER (Accluding power exchar	count 555) nges)	!	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and enter the name of the seller or other party in onlyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settle an exchar interest or	o report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate or trunc seller.	ate the name or use
inclu	- for requirements service. Requirements so udes projects load for this service in its syste e as, or second only to, the supplier's service	em resourd	ce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" measons and is intended to remain reliable even parties to maintain deliveries of LF service; definition of RQ service. For all transaction lest date that either buyer or seller can unital	under adv). This cat identified	verse conditions (e egory should not b as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to buy en n firm service firm s	mergency energy from service which meets
	for intermediate-term firm service. The sam ifive years.	ie as LF se	ervice expect that '	'intermediate-term" r	means longer than	one year but less
	for short-term service. Use this category for or less.	or all firm s	services, where the	duration of each pe	riod of commitmer	at for service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					ility and reliability of
EX - and OS - non-	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.	gory for tra	ansactions involvin	g a balancing of deb	bits and credits for bove-defined cate	energy, capacity, etc. gories, such as all
110				T .	1	2 1 (14)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Average	Demand (MW) Average
110.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Dem	and Monthly CP Demand (f)
1	Cargill Power Markets, LLC	SF	. ,	NA	NA	NA
2	Cedar Valley Solar, LLC	LU		3	3	0
3	Central Oregon Irrigation District	LU		3	4	3
4	Chevron U.S.A. Inc.	LU		NA	NA	NIA
	Chopin Wind LLC	LU		1		NA
5	Chopin Wind LLC			NA	NA	NA NA
	'	LU			NA NA	
6	City of Albany			NA		NA
6	City of Albany City of Anaheim City of Astoria	LU SF LU		NA NA	NA	NA NA
6 7	City of Albany City of Anaheim City of Astoria City of Buffalo	LU SF LU LU		NA NA NA	NA NA NA 0	NA NA NA
6 7 8 9	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank	LU SF LU LU SF		NA NA NA O NA	NA NA NA O NA	NA NA NA
6 7 8 9	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane	LU SF LU LU SF		NA NA NA NA O	NA NA NA 0	NA NA NA NA
6 7 8 9 10	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane	LU SF LU LU SF		NA NA NA O NA	NA NA NA O NA	NA NA NA NA O
6 7 8 9 10 11	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane City of Hurricane City of Lehi	LU SF LU LU SF LF LF AD		NA NA NA NA O NA NA	NA NA NA O NA NA NA	NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane City of Hurricane City of Lehi	LU SF LU LU SF LF LF		NA NA NA O NA NA NA NA NA NA	NA NA NA O NA NA NA NA	NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane City of Hurricane City of Lehi	LU SF LU LU SF LF LF AD		NA NA NA O NA NA NA NA NA NA NA	NA NA NA O NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	City of Albany City of Anaheim City of Astoria City of Buffalo City of Burbank City of Hurricane City of Hurricane City of Lehi	LU SF LU LU SF LF LF AD		NA NA NA O NA NA NA NA NA NA NA	NA NA NA O NA NA NA NA NA	NA NA NA NA O NA NA NA NA NA NA

Name of Responde	ent		This Report Is: 1) X An Original	Date of (Mo, Da	Vr)	rear/Period of Report 2017/Q4	
PacifiCorp			2) A Resubmission	11	´ ′ E	and of 2017/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)			
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjust		or service provide	d in prior reporting	
ouro. Trovido a	ar explanation in a	100111010 101 040	ir adjuotinonti				
designation for the dentified in colur	ne contract. On se mn (b), is provided	parate lines, list I.	Number or Tariff, or, for all FERC rate schedules	s, tariffs or contract of	designations under	which service, as	
nonthly average	billing demand in	column (d), the	service involving dema average monthly non-co b. For all other types of s	oincident peak (NCP	demand in colum	n (e), and the avera	age
he hour (60-min	ute integration) in	which the suppli	e integration) demand in er's system reaches its	monthly peak. Dema			
			on a megawatt basis an		n columns (b) and	(i) the measuratthe	uro
			on bills rendered to the last the basis for settleme			(i) the megawattho	ours
7. Report demar	nd charges in colu	mn (j), energy ch	narges in column (k), an	d the total of any oth	er types of charge	-	
			a footnote all componer ent by the respondent.				
•			y was delivered than re		•	· ·	
			eneration expenses, or				()
•	ide an explanatory		Hard are than beat 15 a. a. £ th			(-)	-4I
			lled on the last line of th unt in column (h) must b				
	•		nange Delivered on Pag	•	ange received on	r age 401, line 12.	1116
			ations following all requ				
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		1.1
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
145,270	, ,	(1)	U)	4,518,764	(1)	4,518,764	
5,676			408,858	272,471			1
39,324			363,191	·		681,329	1 2
41,131				4,155,353		· · · · · ·	
26,093			·	4,155,353 543,867		681,329 4,518,544 543,867	2
			·	4,155,353 543,867 1,342,188		4,518,544	3
958				543,867		4,518,544 543,867	3 4
				543,867 1,342,188		4,518,544 543,867 1,342,188	2 3 4 5
958				543,867 1,342,188 73,297		4,518,544 543,867 1,342,188 73,297	2 3 4 5 6
958 11 29				543,867 1,342,188 73,297 55 1,040		4,518,544 543,867 1,342,188 73,297 55	2 3 4 5 6 7
958 11 29 1,379				543,867 1,342,188 73,297 55 1,040 38,158		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158	2 3 4 5 6 7 8
958 11 29				543,867 1,342,188 73,297 55 1,040		4,518,544 543,867 1,342,188 73,297 55 1,040	2 3 4 5 6 7 8 9
958 11 29 1,379 24,576				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161	2 3 4 5 6 7 8 9
958 11 29 1,379 24,576 1,369				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978	2 3 4 5 6 7 8 9 10
958 11 29 1,379 24,576 1,369				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842	2 3 4 5 6 7 8 9 10
958 11 29 1,379 24,576 1,369				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842 4	2 3 4 5 6 7 8 9 10 11 12
958 11 29 1,379 24,576 1,369				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842 4	2 3 4 5 6 7 8 9 10 11 12
958 11 29 1,379 24,576 1,369				543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842		4,518,544 543,867 1,342,188 73,297 55 1,040 38,158 1,017,161 88,978 53,842 4	2 3 4 5 6 7 8 9 10 11 12

7,097,699

6,880,415

42,048,898

746,060,870

639,445,881

-148,663,887

Nam	e of Respondent		leport Is: X An Original	Date of Report (Mo, Da, Yr)		Period of Report
Paci	fiCorp	(2)	A Resubmission	(WO, Da, 11)	End of	2017/Q4
		PUR	CHASED POWER (Account 5 ncluding power exchanges)	55)	 	
debi	eport all power purchases made during the ts and credits for energy, capacity, etc.) and enter the name of the seller or other party in a	year. A	lso report exchanges of ele tlements for imbalanced ex	ectricity (i.e., transac		
acro	nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	nterest	or affiliation the responden	t has with the seller		
inclu	for requirements service. Requirements services projects load for this service in its system eas, or second only to, the supplier's services	m resou	rce planning). In addition,			
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). definition of RQ service. For all transaction is est date that either buyer or seller can unilate	under a This c dentifie	dverse conditions (e.g., the ategory should not be used d as LF, provide in a footno	supplier must atter I for long-term firm s	npt to buy eme service firm ser	rgency energy from vice which meets
	for intermediate-term firm service. The same five years.	e as LF	service expect that "interm	ediate-term" means	longer than on	e year but less
	for short-term service. Use this category for or less.	r all firm	services, where the durati	on of each period of	f commitment fo	or service is one
	for long-term service from a designated genice, aside from transmission constraints, mu					and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ited ger	erating unit. The same as	LU service expect t	hat "intermedia	te-term" means
EV	For exchanges of electricity. Use this category	on, for	transactions involving a hal	ancing of dobits an	d cradits for an	argy capacity etc
	any settlements for imbalanced exchanges.	jory ioi	iransactions involving a bai	anding of debits and	a creatts for en	ergy, capacity, etc.
	,					
	for other service. Use this category only for firm service regardless of the Length of the					
	service in a footnote for each adjustment.	Juniac	and service from designar	ed dilits of Less tha	ii one year. De	scribe the hattire of
	· 	Statiation	L FEBC Boto	Averege	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi-	Schedule or M	Average onthly Billing	Average	Average
INO.	(a)	cation (b)	Tariff Number De	emand (MW) Monti	hly NCP Demand (e)	Monthly CP Demand (f)
1	()	D (D)	NA	NA	(0)	NA
		U	NA NA	NA NA		NA NA
	-	U	NA NA	NA		NA
	,	F	NA NA	NA		NA
	, ,	F	NA NA	NA		NA
	' '	.D	NA NA	NA		NA
	0, 0	U	NA NA	NA NA		NA
8	0, 0	F	NA NA	NA NA		NA
9	,	U	NA NA	NA NA		NA NA
	9 , ,	.D	NA NA	NA NA		NA NA
11	· · · · · · · · · · · · · · · · · · ·		NA NA	NA NA		NA NA
	, ·	U	NA NA	NA NA		NA NA
	-	U	5	6		4
	Descrittes valley water district Deseret Generation & Transmission Coop L		100	100		77
	L Contraction & Transmission Coop	•	100	100		- 11
I	1					
			l l	l		
	Total					

Pacificory California Cali	ting tte , as ente avera NCP d du f) mu attho	age uring ust ours (m) tt ott (l)
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporvears. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an approprial designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly I demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) as in megawatts. Footnote any demand not stated on a megawatt basis and explain. 8. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt pout-of-period adjustments, in column (g). energy charges in column (k), and the total of any other types of charges, including put-of-period adjustments, in column (g). Explain in a footnote all components of the amount shown in column (f). Report in colum to the traceipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement an notlude credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be as Purchased in the provide explanatio	ente ente ente vera vera vera vera vera vera vera ver	age uring ust ours (m) tt ott (l)
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporvears. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an approprial designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly I demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) as in megawatts. Footnote any demand not stated on a megawatt basis and explain. 8. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt pout-of-period adjustments, in column (g). energy charges in column (k), and the total of any other types of charges, including put-of-period adjustments, in column (g). Explain in a footnote all components of the amount shown in column (f). Report in colum to the traceipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement an notlude credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be as Purchased in the provide explanatio	ente ente ente vera vera vera vera vera vera vera ver	age uring ust ours (m) tt ott (l)
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropria designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the exportance of service, enter NA in columns (d), (e) and (f). Monthly I demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (i) demand is the megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt pasis and explain. 6. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including unt-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column to the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settle amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement an enclude credit or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Exchange Received on Page 401, line of the schedule. 8. Footnote entries as required and provide explanations follo	ente ente ente ente ente ente ente ente	age uring ust ours (m) tt ott (l)
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the imonthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly I demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand he hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (i) the inegawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawato power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including but-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in colume to the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement annound for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement annound for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement annound for the data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) through (m) must be reported as Exchange Received on Page 401, line otal amount in column (i) must be reported as Exchange Delivered (ii) (ii) (ii) (iii) (iii) (iii) (iii) (iii) (iii)	ente ente ente ente ente ente ente ente	age uring ust ours (m) tt ott (l)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		
)	Line No
-3 -254 -254	254	
	496	
2,098 122,949 122		
	600	
	065	
2,523 143,802 143	100	
6,800 223,500 223		
2,270 117,540 117	802	
	802 500	
	802 500 540	
	802 500 540 066	1
32,086 567,631 4,212,941 4,780,	802 500 540 066 277	1
	802 500 540 066 277 624	1

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

639,445,881

PacifiC	of Respondent	This Rep	An Original	Date of R (Mo, Da,	۷r)	Period of Report
	Corp	(2)	A Resubmission	(NO, Da,	End (of 2017/Q4
		PURC (lnc	HASED POWER (Accluding power exchar	count 555)	+	
debits 2. Ento	port all power purchases made during the and credits for energy, capacity, etc.) an ter the name of the seller or other party in rms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle an exchar o interest or	o report exchange ements for imbalan nge transaction in or r affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
include	or requirements service. Requirements ses projects load for this service in its systas, or second only to, the supplier's servi	em resourd	ce planning). In ad	ldition, the reliability		
reason third pa the def	or long-term firm service. "Long-term" mens and is intended to remain reliable ever arties to maintain deliveries of LF service finition of RQ service. For all transaction at date that either buyer or seller can unite	under adv). This cat identified a	verse conditions (e egory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	st attempt to buy eme n firm service firm se	ergency energy from rvice which meets
	r intermediate-term firm service. The san	ne as LF se	ervice expect that "	'intermediate-term" r	means longer than o	ne year but less
SF - fo year or	or short-term service. Use this category f	or all firm s	services, where the	duration of each pe	eriod of commitment	for service is one
	or long-term service from a designated ge e, aside from transmission constraints, m					ty and reliability of
	r intermediate-term service from a desigr than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	spect that "intermedi	ate-term" means
	or exchanges of electricity. Use this cate by settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and credits for er	nergy, capacity, etc.
non-fire	or other service. Use this category only firm service regardless of the Length of the rvice in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	1 (2 0 4 0
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing	Average	emand (MVV)
1 0	Porena Hydro, LLC			Demand (MW)	Monthly NCP Deman	Average d Monthly CP Demand
ען ו	olelia fiyulo, LLC	LU	(c)			Average
	Oouglas County	LU		Demand (MW) (d)	Monthly NCP Deman (e)	Average d Monthly CP Demand (f)
2 D	· ·			Demand (MW) (d)	Monthly NCP Deman (e)	Average d Monthly CP Demand (f)
2 D 3 D	Pouglas County	LU		Demand (MW) (d) NA 1	Monthly NCP Deman (e) NA 1	Average d Monthly CP Demand (f) NA
2 D 3 D 4 D	Douglas County Douglas County, Inc.	LU LU		Demand (MW) (d) NA 1 NA	Monthly NCP Deman (e) NA 1 NA	Average d Monthly CP Demand (f) NA 1
2 D 3 D 4 D 5 D	Oouglas County Oouglas County, Inc. Oraper Irrigation Company Ory Creek LLC	LU LU IU		Demand (MW) (d) NA 1 NA NA	Monthly NCP Deman (e) NA 1 NA NA	Average Monthly CP Demand (f) NA 1 NA NA
2 D 3 D 4 D 5 D 6 D	Douglas County Douglas County, Inc. Draper Irrigation Company	LU LU IU LU		Demand (MW) (d) NA 1 NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA	Average d Monthly CP Demand (f) NA 1 NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc.	LU LU IU LU AD		Demand (MW) (d) NA 1 NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA	Average d Monthly CP Demand (f) NA 1 NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 ef	Oouglas County Oouglas County, Inc. Oraper Irrigation Company Ory Creek LLC Ouane Wiggins Hydro, Inc. Ouane Wiggins Hydro, Inc.	LU LU IU LU AD		Demand (MW) (d) NA 1 NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA	Average d Monthly CP Demand (f) NA 1 NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E	Oouglas County Oouglas County, Inc. Oraper Irrigation Company Ory Creek LLC Ouane Wiggins Hydro, Inc. Ouane Wiggins Hydro, Inc. Bay Inc.	LU LU IU LU AD IU		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average d Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Bay Inc. EDF Trading North America, LLC	LU LU IU LU AD IU LU AD		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E 10 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Bay Inc. EDF Trading North America, LLC	LU LU IU AD IU LU AD SF		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E 10 E 11 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Bay Inc. EDF Trading North America, LLC EDF Trading North America, LLC EI Paso Electric Company	LU LU IU LU AD IU LU AD SF SF		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E 10 E 11 E 12 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. EDF Trading North America, LLC EDF Trading North America, LLC EI Paso Electric Company Element Markets, LLC	LU LU IU LU AD IU LU AD SF SF OS		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E 10 E 11 E 12 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Bay Inc. EDF Trading North America, LLC EDF Trading North America, LLC EI Paso Electric Company Element Markets, LLC Enterprise Solar, LLC	LU LU IU LU AD IU LU AD SF SF OS AD		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA
2 D 3 D 4 D 5 D 6 D 7 D 8 el 9 E 10 E 11 E 13 E 14 E	Douglas County Douglas County, Inc. Draper Irrigation Company Dry Creek LLC Duane Wiggins Hydro, Inc. Duane Wiggins Hydro, Inc. Bay Inc. EDF Trading North America, LLC EDF Trading North America, LLC EI Paso Electric Company Element Markets, LLC Enterprise Solar, LLC	LU LU IU LU AD IU LU AD SF SF OS AD		Demand (MW) (d) NA 1 NA NA NA NA NA NA NA NA	Monthly NCP Deman (e) NA 1 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 1 NA NA NA NA NA NA NA NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date o (Mo, D	la Vrl	Year/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	,a, 11)	End of 2017/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued)	1		
•	eriod adjustment. n explanation in a	Use this code fo	or any accounting adjust		for service provide	ed in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matche hour (60-minute in megawatts. 6. Report in column of power exchanged 7. Report demand out-of-period adjust the total charged samount for the new include credits or agreement, proving 8. The data in column as Purchases on total amount in column column.	identify the FERC ne contract. On set on (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hate integration) in Footnote any deman (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (f nourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy chan (l). Explain in eived as settlement as settlement and incremental gran incremental gran footnote. (m) must be total amo reported as Exception (settlement).	Number or Tariff, or, for all FERC rate schedule is service involving dema average monthly non-co.). For all other types of ee integration) demand it er's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), are a footnote all component by the respondent. By was delivered than referentiation expenses, or alled on the last line of the lange Delivered on Pagnations following all requires.	and charges imposed pincident peak (NC service, enter NA ir n a month. Monthly monthly peak. Denind explain. respondent. Reportent. Do not report in a the total of any onts of the amount services of the amount services (2) excludes certain the schedule. The the reported as Exclude 401, line 13.	ed on a monnthly (content of the columns (d), (e) and CP demand is the pand reported in columns (h) and the texchange. The types of charge hown in column (l). The column column (l) and the column column (l) are the column column (l) are the column column (l) are the column column (l) are the column column (l) are the column colum	er which service, as ar longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dlumns (e) and (f) mad (i) the megawatthees, including Report in column (m) the settlement amounts covered by the	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM	IENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
14,917	. ,	.,	W.	1,156,073	· · · · · · · · · · · · · · · · · · ·	1,156,073	1
7,626			97,747	1,124,084		1,221,831	2
4,876				130,033		130,033	3
548				35,954		35,954	4
15,357				796,269		796,269	5
-18					98	981	6
-9				-491		-491	7
279				20,939		20,939	8
569					13,59	95 13,595	9
2,056,635				51,282,320		51,282,320	10
18,514				386,898		386,898	11
,				,,,,,,	31,93		12
					160,70		
224,267				12,407,916		12,407,916	

7,097,699

42,048,898

746,060,870

-148,663,887

639,445,881

6,880,415

Name	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,	Report Yr)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of2017/Q4
		PUR	CHASED POWER (Aconcluding power exchan	count 555) aes)		-
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. All any sett an excha interest	so report exchanges tlements for imbalan- ange transaction in co or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not ondent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In add	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This ca identified	dverse conditions (e. ategory should not b I as LF, provide in a	g., the supplier muse e used for long-terr footnote the termin	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu					
	for intermediate-term service from a designate from a des	ated gen	erating unit. The sai	me as LU service e	xpect that "i	ntermediate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	-		-		
non-	firm service regardless of the Length of the service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Aver Monthly NO	CP Demand Monthly CP Demar
1	` '	SF	(-)	NA	NA	N
	•	_U		NA	NA	N
3	Evergreen BioPower, LLC	_U		NA	NA	N
		SF		NA	NA	N
	' '	_U		NA	NA	N
	' '	_U		4	3	
	·	AD		NA	NA	N
	·	_U		NA	NA	N
	•	_U		NA	NA	N
		_F		NA	NA	N
	, '	_U		NA	NA	N
	7	_F		NA	NA	N
	' '	_U		NA	NA	N
		_U		NA	NA	N
			i	1		

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	E E	nd of 2017/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued)	,		
•	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the matter of the hour (60-minute in megawatts). 6. Report in column of power exchanger 7. Report demand out-of-period adjust the total chargers amount for the notinclude credits or agreement, proving 8. The data in column as Purchases on total amount in column column.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columstments, in columstments, in columstments, in columstments, in columstments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (f) mourly (60-minute which the supplimand not stated atthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settleme y. If more energy in incremental grototnote. (m) must be total amo reported as Excl	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of the integration) demand in er's system reaches its on a megawatt basis aron bills rendered to the last he basis for settlementages in column (k), are a footnote all component by the respondent. By was delivered than referentation expenses, or alled on the last line of the last line of the lange Delivered on Pagarations following all requirements.	s, tariffs or contract and charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report not the total of any of the amount site of the amount s	designations under d on a monnthly (or P) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF metered demand d umns (e) and (f) m (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amount covered by the un (g) must be report	er the rage or uring ust ours (m) of the orted
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
11,372	` '	(-)	U)	344,691	(-)	344,691	1
93,507				4,421,951		4,421,951	2
53,755				3,796,778		3,796,778	3
633,537				15,772,174		15,772,174	4
3,036				73,970		73,970	5
18,028			222,954	2,410,313		2,633,267	6
-23					-7,717	-7,717	7
3,158				244,669		244,669	8
25,037				1,743,895		1,743,895	9
182				19,944		19,944	_
28,194				2,159,587		2,159,587	11
296				, , , , , , , , , , , , , , , , , , , ,	4,566		
5,430				101,489	.,,500	101,489	
66,249				1,339,665		1,339,665	

7,097,699

42,048,898

746,060,870

-148,663,887

639,445,881

6,880,415

	e or Respondent		An Original	(Mo, Da, Y		real/Period of Report
Pacit	iCorp	(2)	A Resubmission	/ /	,	End of 2017/Q4
		PURC	CHASED POWER (According power exchan	count 555)		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als any sett an excha interest c	so report exchanges lements for imbalan- inge transaction in c or affiliation the resp	of electricity (i.e., traced exchanges. column (a). Do not a condent has with the	bbreviate or seller.	truncate the name or use
inclu	for requirements service. Requirements service be as, or second only to, the supplier's service	m resour	ce planning). In add	dition, the reliability of		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction lest date that either buyer or seller can unitar	under ad This ca dentified	verse conditions (e. tegory should not be as LF, provide in a	g., the supplier must e used for long-term footnote the termina	t attempt to be firm service	ouy emergency energy from firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "i	intermediate-term" m	neans longer	than one year but less
	for short-term service. Use this category for less.	r all firm	services, where the	duration of each per	riod of comm	nitment for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					vailability and reliability of
	for intermediate-term service from a designate from a designate than one year but less than five years.	ated gene	erating unit. The sar	me as LU service ex	pect that "int	termediate-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	gory for t	ransactions involvino	g a balancing of deb	its and credi	ts for energy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.			•		•
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCF	ge Average Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	,	_U		NA	NA	NA
	· ·	_U		NA	NA	NA
3	·	_U		NA	NA	NA
4		_U		NA	NA	NA
	· ·	.F		NA	NA	NA
6	,	_U		NA	NA	NA
7	,	_U		3	3	1
		_U		2	2	2
	0, 0	SF		NA	NA	NA
		_U		NA	NA	NA
		AD.		NA	NA	NA
		_U		NA	NA	NA
	. ,	AD .		NA	NA	NA
14	Idaho Falls, City of	_U		NA	NA	NA
			1		1	
	Total					

Name of Responde	ent		his Report Is:	Date of (Mo, Da	Report Ye	ear/Period of Report	
PacifiCorp		(1	· <u> </u>	(1010, Da	Ei	nd of 2017/Q4	
		,	HASED POWER(Account (Including power excha	555) (Continued)	<u> </u>		
AD for out of po	ariad adjustment				for comice provides	l in prior reporting	
•	enod adjustment. In explanation in a		any accounting adjustre adjustre adjustment.	nents of true-ups	ior service provided	in phor reporting	
4 ln column (c)	identify the EEDC	Poto Cobodulo N	lumbar ar Tariff ar far	non EEDC juriodist	ional callors, include	an annronriata	
			lumber or Tariff, or, for Ill FERC rate schedules				
_	mn (b), is provided	•	m r Erro rato comodaro	, tarmo or cornidot	acoignations andor	Willow 551 V165, 45	
			service involving demai	nd charges imposed	d on a monnthly (or	longer) basis, ente	er the
			verage monthly non-co				
			For all other types of s				
			integration) demand in r's system reaches its i				
			n a megawatt basis an			(6) a.i.a (i) iii.	
			n bills rendered to the r		in columns (h) and	(i) the megawattho	ours
			s the basis for settleme				
			arges in column (k), and				·m)
			ifootnote all component nt by the respondent. I				
_			was delivered than red		•	· ·	
include credits or	r charges other tha	an incremental ge	neration expenses, or	-			` '
	ide an explanatory						
			led on the last line of th nt in column (h) must b				
			ange Delivered on Pag		ange Received on i	age 401, line 12.	THE
			ations following all requ				
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	NO.
(g) 624,023	(h)	(i)	(J)	31,746,778	(1)	(m) 31,746,778	
23,802				1,782,295		1,782,295	11
21,717				1,633,884			1
2,253						1 633 8841	2
				141.685		1,633,884 141,685	3
				141,685 8,980		141,685	3 4
39 336,659				8,980		141,685 8,980	2 3 4 5
336,659			206.860	8,980 17,682,308		141,685 8,980 17,682,308	3 4
336,659 6,182			206,860	8,980 17,682,308 208,530		141,685 8,980 17,682,308 415,390	2 3 4 5 6 7
336,659 6,182 3,388			206,860 279,245	8,980 17,682,308	1,330	141,685 8,980 17,682,308 415,390 441,873	2 3 4 5 6
336,659 6,182 3,388 38			· ·	8,980 17,682,308 208,530 162,628	1,330	141,685 8,980 17,682,308 415,390 441,873 1,330	2 3 4 5 6 7 8 9
336,659 6,182 3,388 38 347			· ·	8,980 17,682,308 208,530		141,685 8,980 17,682,308 415,390 441,873 1,330 8,995	2 3 4 5 6 7 8 9
336,659 6,182 3,388 38 347 -42			· ·	8,980 17,682,308 208,530 162,628 8,995	1,330	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673	2 3 4 5 6 7 8 9
336,659 6,182 3,388 38 347			· ·	8,980 17,682,308 208,530 162,628	-1,673	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673 9,919	2 3 4 5 6 7 8 9 10
336,659 6,182 3,388 38 347 -42 241			· ·	8,980 17,682,308 208,530 162,628 8,995	-1,673 5,815	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673 9,919 5,815	2 3 4 5 6 7 8 9 10 11 12
336,659 6,182 3,388 38 347 -42			· ·	8,980 17,682,308 208,530 162,628 8,995	-1,673	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673 9,919 5,815	2 3 4 5 6 7 8 9 10
336,659 6,182 3,388 38 347 -42 241			· ·	8,980 17,682,308 208,530 162,628 8,995	-1,673 5,815	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673 9,919 5,815	2 3 4 5 6 7 8 9 10 11 12
336,659 6,182 3,388 38 347 -42 241			· ·	8,980 17,682,308 208,530 162,628 8,995	-1,673 5,815	141,685 8,980 17,682,308 415,390 441,873 1,330 8,995 -1,673 9,919 5,815	2 3 4 5 6 7 8 9 10 11 12

7,097,699

42,048,898

746,060,870

-148,663,887

639,445,881

Pacific Cipy Pacific Cipy Purch Has Deverted Recounts 555 Purch Charles (Findulating power exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain delivierse of LF service). This category should not be used for long-term firm service in the real reliability of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract. LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of serv	Nam	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of Report				
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. It is system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier in resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverses conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RC service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year of less. U - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated uni	Paci	fiCorp	1 1 1		,	'')	End of 2017/Q4				
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. It is system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier in resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverses conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RC service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year of less. U - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated uni			PUR	CHASED POWER (Accordingly	unt 555)						
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. **Long-term** means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unliaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service in a lounce for each adjustment. Line Name of Company of Public Authority (a) Name of Company of Public Authority (b) Name of Company of Public Authority (c) Name of Company of Public Authority Name of Company of Public Authority	debi 2. E acro 3. Ir	ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classificatio	year. A I any se an exch interest n Code	lso report exchanges of the	of electricity (i.e., tred exchanges. lumn (a). Do not andent has with the contractual terms and	bbreviate o seller. nd conditio	or truncate the name or use ns of the service as follows:				
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service im service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the adriest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means live years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (a) (1) Idaho Power Company SF NA NA NA NA NA NA NA N	inclu	des projects load for this service in its syste	m resou	ırce planning). In addit	tion, the reliability of						
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. No. No. No. No. No. No. No.	reas third the o	reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the									
year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. No. No. No. No. No. No. No.											
service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (c) (c) (c) (c) (d) (d) (e) (e) (d) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e											
Consider than one year but less than five years.											
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiff-cation (b) Classiff-cation (b) Tarriff Number (c) NA NA NA NA NA NA NA NA NA N											
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiff-cation (b) Classiff-cation (b) Tarriff Number (c) NA NA NA NA NA NA NA NA NA N	EX - For exchanges of electricity. Use this category for transactions involving a halancing of debits and credits for energy capacity etc.										
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) FERC Rate Schedule or Tariff Number (c) Monthly Billing Demand (MW) (d) Average Monthly NCP Demand Monthly CP Demand (http://dx.cation.org/line) Average Monthly NCP Demand Monthly CP Demand (http://dx.cation.org/line) Average Monthly NCP Demand Monthly CP Demand (http://dx.cation.org/line) Average Monthly NCP Dem				g			,				
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Rame of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) Reference of Company (c) Reference of Company (d) Reference of Company (e) Reference of Company (f) Refere	00	for all an amine. Here this costs many substi-	41				ad antonomico accele an all				
Line No. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Calassification (b) Septendial or Carion (b) Septendial or Carion (b) Septendial or Carion (c) Septendial or Cari											
No. (Footnote Affiliations) (Classification Colored Affiliations) (Elassification (Elassification Colored Affiliations) (Elassification C	the s	service in a footnote for each adjustment.									
No. (Footnote Affiliations) (a) (Classification (b) (C) (C) (C) (C) (Monthly Billing Demand (MW) (Monthly CP Demand (MW) (P) D	I ine	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)				
1 Idaho Power Company SF NA NA NA 2 Iron Springs Solar, LLC LU NA NA NA 3 J Bar 9 Ranch, Inc. AD NA NA NA 4 J Bar 9 Ranch, Inc. LU NA NA NA 5 Jake Amy LU NA NA NA 6 Joseph Community Solar LLC LU NA NA NA 7 Keeton 1 & 2 LU NA NA NA 8 Kennecott Utah Copper LLC LU NA NA NA 9 Kennecott Utah Copper LLC OS NA NA NA 10 Kettle Butte Digester LLC LU NA NA NA 11 Klamath Falls 2 LU NA NA NA 12 Klamath Falls Solar 1 LLC LU NA NA NA 13 Lacomb Irrigation District LU NA NA NA <		(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NO	CP Demand Monthly CP Demand				
Iron Springs Solar, LLC	1	Idaho Power Company		` ' '		· `	NA				
4 J Bar 9 Ranch, Inc. LU NA NA NA 5 Jake Amy LU NA NA NA 6 Joseph Community Solar LLC LU NA NA NA 7 Keeton 1 & 2 LU NA NA NA 8 Kennecott Utah Copper LLC LU NA NA NA 9 Kennecott Utah Copper LLC OS NA NA NA 10 Kettle Butte Digester LLC LU NA NA NA 11 Klamath Falls 2 LU NA NA NA 12 Klamath Falls Solar 1 LLC LU NA NA NA 13 Lacomb Irrigation District LU NA NA NA 14 Laho Solar, LLC LU 3 3 3		' '		l N	NA	NA	NA				
5 Jake Amy LU NA NA NA 6 Joseph Community Solar LLC LU NA NA NA 7 Keeton 1 & 2 LU NA NA NA 8 Kennecott Utah Copper LLC LU NA NA NA 9 Kennecott Utah Copper LLC OS NA NA NA 10 Kettle Butte Digester LLC LU NA NA NA 11 Klamath Falls 2 LU NA NA NA 12 Klamath Falls Solar 1 LLC LU NA NA NA 13 Lacomb Irrigation District LU NA NA NA 14 Laho Solar, LLC LU 3 3 3	3	J Bar 9 Ranch, Inc.	AD	N	NA .	NA	NA				
6 Joseph Community Solar LLC	4	J Bar 9 Ranch, Inc.	_U	l N	NA .	NA	NA				
7 Keeton 1 & 2 LU NA NA NA 8 Kennecott Utah Copper LLC LU NA NA NA 9 Kennecott Utah Copper LLC OS NA NA NA 10 Kettle Butte Digester LLC LU NA NA NA 11 Klamath Falls 2 LU NA NA NA 12 Klamath Falls Solar 1 LLC LU NA NA NA 13 Lacomb Irrigation District LU NA NA NA 14 Laho Solar, LLC LU 3 3	5	Jake Amy	_U	N	NA .	NA	NA				
8 Kennecott Utah Copper LLC UU NA NA NA NA NA NA NA NA NA	6	Joseph Community Solar LLC	_U	N	NA .	NA	NA				
9 Kennecott Utah Copper LLC 10 Kettle Butte Digester LLC 11 Klamath Falls 2 12 Klamath Falls Solar 1 LLC 13 Lacomb Irrigation District 14 Laho Solar, LLC 15 LU 16 NA 17 NA 18 NA 19 NA 19 NA 10 NA 11 NA 12 Klamath Falls Solar 1 LLC 13 Lacomb Irrigation District 14 Laho Solar, LLC 15 NA 16 NA 17 NA 18 NA 19 NA 19 NA 10 NA 11 NA 12 NA 13 Lacomb Irrigation District 15 NA 16 NA 17 NA 18 NA 19 NA 19 NA 10 NA 11 NA 11 NA 12 NA 13 Lacomb Irrigation District 16 NA 17 NA 18 NA 19 NA 10 NA 11 NA 11 Laho Solar, LLC	7	Keeton 1 & 2	_U	N	NA	NA	NA				
10 Kettle Butte Digester LLC LU NA NA NA NA NA NA NA NA NA NA NA NA NA	8	Kennecott Utah Copper LLC	_U	N	NA	NA	NA				
11 Klamath Falls 2 LU NA NA NA 12 Klamath Falls Solar 1 LLC LU NA NA NA 13 Lacomb Irrigation District LU NA NA NA 14 Laho Solar, LLC LU 3 3	9	Kennecott Utah Copper LLC	OS	N	NA	NA	NA				
12 Klamath Falls Solar 1 LLC LU NA NA NA NA NA NA 14 Laho Solar, LLC LU Solar, LLC NA NA NA NA NA NA NA NA NA NA NA NA NA	10	Kettle Butte Digester LLC	_U	N	NA	NA	NA				
13 Lacomb Irrigation District LU NA NA NA NA NA NA NA NA NA NA NA NA NA	11	Klamath Falls 2	_U	N	NA	NA	NA				
14 Laho Solar, LLC LU 3 3 3	12	Klamath Falls Solar 1 LLC	_U	N	NA .	NA	NA				
	13	Lacomb Irrigation District	_U	N	NA	NA	NA				
Total	14	Laho Solar, LLC	_U	3	3	3	1				
Total											
Total											
Total											
Total Total	1										

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	4, 11)	En	d of 2017/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	it 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minur) which the supplement of thourly (60-minur) which the supplement of th	e Num t all F of serv e aver f). Fo te inte lier's e d on a n a foo nent b gy wa gener called ount in	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of segration) demand in system reaches its megawatt basis arrills rendered to the e basis for settlement of the est in column (k), arotnote all componer of the respondent. The desire that respondent is delivered than respondent to the last line of the column (h) must line to the period on Pagens following all requires	s, tariffs of and charge pincident per service, en a month monthly per desplain responde ent. Do not the totaints of the For powe eceived, en (2) excluding schedule reported ge 401, lin	es imposed peak (NCF nter NA in . Monthly (peak. Dem. nt. Report of report neal of any of amount sh r exchange nter a negal des certain ule. The to ed as Exch ne 13.	designations of don a monnth of demand in columns (d), in the columns (d), in	under villy (or I column (e) and the m n column (l). Folumn If the arges column	which service, as onger) basis, enter (e), and the aver d (f). Monthly NCF etered demand dimns (e) and (f) mins (i) the megawatthe Report in column (m) the settlement amount covered by the	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES MegaWatt Hou		Damand Characa			NT OF POWE		Tatal (i.l)	Line
Purchased (g)	MegaWatt Hours Received (h)	Megavvatt Hou Delivered (i)	ırs	Demand Charges (\$) (j)	Energy ((§ (I	Charges \$) k)	Other Charg (\$) (I)	jes	Total (j+k+l) of Settlement (\$) (m)	No.
82,497						1,121,592		920	1,122,512	1
212,005						11,307,401			11,307,401	2
								2	2	3
56						1,336			1,336	4
1,762						108,202			108,202	
667						17,167			17,167	6
340						8,913			8,913	7
9,437						184,514			184,514	8
1,558										9
4,658						314,976			314,976	10
93						3,512			3,512	11
1,206						71,564			71,564	12
5,044						113,772		41,315	155,087	13
5,627				201,698		189,799			391,497	14

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	(NO, Da, 11)	End of
		PUF	CHASED POWER (Account 5: ncluding power exchanges)	55)	
debi 2. E acro 3. In RQ inclu	Report all power purchases made during the stand credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements services projects load for this service in its systements, or second only to, the supplier's service	year. A any se an exch nterest i Code rvice is m resou	Iso report exchanges of electlements for imbalanced exange transaction in column or affiliation the respondent based on the original contrasservice which the supplier irce planning). In addition,	ectricity (i.e., transaction changes. (a). Do not abbreviate thas with the seller. Actual terms and conditional to provide on an	e or truncate the name or use itions of the service as follows: ongoing basis (i.e., the supplier
reas third the	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even of parties to maintain deliveries of LF service). definition of RQ service. For all transaction is est date that either buyer or seller can unilate	under a This o dentifie	dverse conditions (e.g., the ategory should not be used d as LF, provide in a footno	supplier must attemp for long-term firm ser	t to buy emergency energy from vice firm service which meets
	for intermediate-term firm service. The same five years.	as LF	service expect that "intermo	ediate-term" means lo	nger than one year but less
	for short-term service. Use this category for or less.	all firm	services, where the duration	on of each period of co	ommitment for service is one
	for long-term service from a designated genice, aside from transmission constraints, must				
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	erating unit. The same as	LU service expect tha	t "intermediate-term" means
	oa o you. zur 1000a o you.o.				
	For exchanges of electricity. Use this category	ory for	transactions involving a bal	ancing of debits and c	eredits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.				
OS :	for other service. Use this category only for	those	services which cannot be p	laced in the above-det	fined categories, such as all
	firm service regardless of the Length of the				
the s	service in a footnote for each adjustment.				
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average	Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Me	onthly Billing A	verage Average NCP Demand Monthly CP Demand (e) (f)
1	` '	U	NA NA	NA NA	NA NA
		<u>-</u> F	NA NA	NA NA	NA NA
	Lower Valley Energy, Inc.		NA NA	NA NA	NA NA
	, 0,	<u>. </u>	NA NA	NA NA	NA NA
	, ,,	<u> </u>	NA NA	NA NA	NA NA
	, ,	<u>-</u> F	NA NA	NA NA	NA NA
		U	NA NA	NA NA	NA NA
		<u> </u>	NA NA	NA NA	NA NA
	, , ,	U	NA NA	NA NA	NA NA
	_	<u> </u>	0	3	1
11		<u>U</u>	NA NA	NA NA	NA NA
	Monsanto Company		NA NA	NA	NA NA
	Morgan City Corporation		NA NA	NA NA	NA NA
	o , ,	F	NA NA	NA	NA
17	The same starting suprial Group, IIIo.	•	14/7	I V/A	TVA
	1		i 1	l	1
ļ					
	Total				

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of2017/Q4	
		PU	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjust			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered ute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list in the sparate lines, list in the sand any type of column (d), the sand in column (hourly (60-minus which the supposed mand not stated withours shown delivered, used min (j), energy onn (l). Explain in eived as settlem an incremental of footnote. (m) must be tot in the sparate in the sand incremental of footnote. (m) must be tot in the sand incremental and incremental of footnote. (m) must be tot in the sand incremental and e Num t all F of server aver (f). Foundate into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedule vice involving dema rage monthly non-correct all other types of segration) demand in system reaches its a megawatt basis ar reaches for settlement as for settlement of the respondent. The respondent is delivered than respondent in column (h) must be pelivered on Pagins following all requires.	s, tariffs of and charge pincident per service, en a month monthly per desplain responderent. Do not the totaints of the serviced, en (2) excluding excheduate reported per 401, lin	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne I of any oth amount sh r exchange nter a negal des certain alle. The to	designations under don a monnth of demand in columns (d), (c) the demand is and reported in columns (h) at exchange, the exchange of chown in columner types of chown in columner, report in columner types of chown in chown in cho	ly (or I olumne) and the mon column and (I). Follumn If the cross column column	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the	uring ust burs (m) ut nt (l)	
	2000					/a===:				
MegaWatt Hours	POWER E MegaWatt Hours	XCHANGES		Damand Charges			Other Char		Total (j+k+l)	Line
Purchased (g)	Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((§ (k	§)	Other Charg (\$) (I)	es	of Settlement (\$) (m)	No.
154,655						9,297,439			9,297,439	1
32,632						2,020,610	1	10,734	2,031,344	2
5,397						167,469			167,469	3
1,016						34,176			34,176	4
255						6,461			6,461	5
149,893						4,239,787			4,239,787	6
7,589						485,739			485,739	7
349,574					2	25,272,412			25,272,412	8
25,436						1,790,592			1,790,592	9
5,783				34,629		153,845			188,474	10
13,728						859,650			859,650	11
							20,00	00,000	20,000,000	12
10						910			910	13
921,889						28,873,851			28,873,851	14

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	report Yr)		eriod of Report
Pacit	iCorp	(2)	A Resubmission	/ /	11)	End of	2017/Q4
		PUF	RCHASED POWER (Ad Including power excha	ccount 555) nges)			
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any se an exch nterest	Also report exchange ttlements for imbalar nange transaction in or affiliation the resp	es of electricity (i.e., the control of exchanges. column (a). Do not pondent has with the	abbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements se des projects load for this service in its system e as, or second only to, the supplier's service	m reso	urce planning). In a	ddition, the reliability			
reason third the d	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). lefinition of RQ service. For all transaction in est date that either buyer or seller can unilate	under a This dentifie	adverse conditions (e category should not l d as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termin	st attempt to n firm servic	buy emerge e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that	"intermediate-term"	means longe	er than one	e year but less
	for short-term service. Use this category for or less.	r all firn	n services, where the	e duration of each pe	eriod of com	mitment fo	r service is one
	for long-term service from a designated gence, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ted ge	nerating unit. The sa	ame as LU service e	xpect that "i	ntermediate	e-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	ory for	transactions involvir	ng a balancing of del	bits and cred	dits for ene	rgy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.						
non-the s	firm service regardless of the Length of the dervice in a footnote for each adjustment.	contrac	t and service from d	esignated units of Le		e year. Des	scribe the nature of
non-	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi cation	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver.	Actual Demage	nand (MW) Average Monthly CP Demand
non-f the s Line No.	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistic Classifi cation (b)	t and service from d	Average Monthly Billing Demand (MW) (d)	Aver. Monthly NC	Actual Demage	nand (MW) Average Monthly CP Demand (f)
non-fithe s Line No.	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC	Statistic Classifi cation	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Aver Monthly NO (e	Actual Demage	nand (MW) Average Monthly CP Demand
non-i the s Line No.	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC	Statistic Classifi cation (b) U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Aver. Monthly NC	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA
non-inthe substituting the substitution in the	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska	Statistic Classifi cation (b) U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Aver Monthly NC (e NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA
non-inthe services Line No.	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC	Statistic Classifi cation (b) U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA	Aver. Monthly NC (e NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA
non-ithe s Line No. 1 2 3 4 5	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company A	Statistic Classifi cation (b) U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Aver Monthly NC (e NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA
non-ithe strain the st	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Sevenda Power Company	Statistic Classification (b) U U F F D	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Aver. Monthly NC (e NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
non-the string Line No.	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC	Statistic Classification (b) U U F F D	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Aver. Monthly NO (e NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership	Statistic Classification (b) U U F F F D F	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
non-ithe state Line No. 1	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch	Statistic Classification (b) U U F F D F U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Aver- Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch	Statistic Classification (b) U U F F D F U U U U U U U U U U U U U U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation	Statistic Classification (b) U U F F D F U U U U U U U U U U U U U U	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC	Statistic Classification (b) U U F F U U U F F U U U T U U T U U T U U T U U T U T	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Aver. Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	Acribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation	Statistic Classification (b) U U F F U U U F F U U U T U U T U U T U U T U U T U T	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Aver Monthly NO (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation	Statistic Classification (b) U U F F U U U F F U U U F U E E E E	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation	Statistic Classification (b) U U F F U U U F F U U U F U E E E E	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation	Statistic Classification (b) U U F F U U U F F U U U F U E E E E	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership L NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation O.J. Power Company L	Statistic Classification (b) U U F F U U U F F U U U F U E E E E	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-ithe s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the dervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Mountain Wind Power II, LLC Mountain Wind Power, LLC Municipal Energy Agency of Nebraska NaturEner Power Watch, LLC Nevada Power Company Nevada Power Company NextEra Energy Power Marketing, LLC Nichols Gap Limited Partnership Licholson's Sunny Bar Ranch NorWest Energy 2 NorthWestern Corporation Norwest 7, LLC Nucor Corporation	Statistic Classification (b) U U F F U U U F F U U U F U E E E E	al FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA NA NA N	Aver. Monthly NC (e NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	,, 11)	En	d of2017/Q4	
		PUR	RCHAS	SED POWER(Accoun (Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjust			for service pro	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the supplement of the supple	e Num t all F of serve aver (f). Fo te inte lier's d on a on b as th charge n a foo nent b gy wa gener called ount i change	aber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct and other types of egration) demand in system reaches its a megawatt basis ar ills rendered to the lee basis for settlement in column (k), are other types of the respondent. The as delivered than restation expenses, or on the last line of the column (h) must be pelivered on Pages following all requires	s, tariffs of and charge pincident per service, en a month monthly per despondent. Do not the totaints of the seceived, en (2) excluding schedule reported the schedule per 401, lin	es imposed beak (NCF heter NA in . Monthly (leak. Dem. nt. Report to report ne I of any ot amount sh r exchange her a negal des certain le. The to d as Exch e 13.	designations of don a monnth of demand in columns (d), (CP demand is and reported in columns (het exchange, her types of clown in columnes, report in coative amount, credits or chartal amount in	under villy (or I column (e) and the mon column (I). Follumn If the arges column colum	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the	uring ust burs (m) ut nt (l)
	DOWED F	VOLIANICES			- COST			D		
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	113	(\$) (j)	Chergy ((\$) (I)	JC3	of Settlement (\$) (m)	No.
216,909					,	13,790,567			13,790,567	1
164,766						9,098,223			9,098,223	2
12,094						547,483			547,483	3
1								9	9	4
								-3	-3	5
29,357						913,111	10	63,193	1,076,304	6
2,600						67,884			67,884	7
3,718				46,881		516,844			563,725	8
1,763						111,412			111,412	9
17,458						1,040,586			1,040,586	10
24,585						266,490		5,449	271,939	11
23						1,146			1,146	12
							7,2	01,200	7,201,200	13
751						44,232			44,232	14

746,060,870

-148,663,887

639,445,881

14,002,749

7,097,699

Name	e of Respondent		Report Is: X∏An Original	Date of R (Mo, Da,		Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of 2017/Q4
		PUR	CHASED POWER (Acco	ount 555) les)	 	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A I any se an exch interest	also report exchanges ttlements for imbalance ange transaction in co or affiliation the respo	of electricity (i.e., the ed exchanges. olumn (a). Do not a condent has with the	abbreviate or t seller.	truncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	urce planning). In add	ition, the reliability		
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This d identifie	dverse conditions (e.g category should not be d as LF, provide in a f	g., the supplier mus used for long-term	st attempt to b	uy emergency energy from firm service which meets
l .	or intermediate-term firm service. The sam five years.	e as LF	service expect that "ir	ntermediate-term" r	means longer	than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the o	duration of each pe	riod of commi	itment for service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu	_	~	-	-	ailability and reliability of
	for intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The sam	ne as LU service ex	rpect that "inte	ermediate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for		_	-		
non-	firm service regardless of the Length of the service in a footnote for each adjustment.			•		•
Line	Name of Company or Public Authority	Statistica		Average	A	ctual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Averag Monthly NCP	e Average Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	, (e)	(f)
1	OSLH, LLC	٩D		NA	NA	NA
2	OSLH, LLC	_U		NA	NA	NA
3	Obsidian Renewables, LLC	_U		NA	NA	NA
4	Old Mill Solar, LLC	_U		NA	NA	NA
		_U		NA	NA	NA
		_U		NA	NA	NA
		_U		NA	NA	NA
	· ·	_U		NA	NA	NA
	,	_U		NA	NA	NA
		_U		NA NA	NA	NA NA
	, ,	_U _U		NA NA	NA NA	NA NA
	,			NA NA	NA NA	NA NA
		AD _U		NA NA	NA NA	NA NA
	T avail colai II, EEO			100		100
					1	

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of 2017/Q4	
		PUR	RCHAS	SED POWER(Accour Including power exch	nt 555) (Col	ntinued)				
	eriod adjustment. In explanation in a	Use this code for	or an	y accounting adjust			for service pro	vided	in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. Report in column for exchange of the total charge sometiment, proving the data in column for the mode of the data in column for the data in colum	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columisments, in columisments, in columisments, in columisments, in columisments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type o column (d), the and in column (mourly (60-minut) which the supplement of the supplemen	e Num t all F of serv e aver f). Fo te inte lier's e d on a n a foo nent b gy wa gener called ount in	liber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of egration) demand in system reaches its megawatt basis are lills rendered to the e basis for settlements in column (k), are other earlier of the respondent. The delivered than restration expenses, or on the last line of the column (h) must ge Delivered on Pagins following all requires.	es, tariffs of and charge oincident properties a month. In monthly properties and the total properties and the total properties and the total properties and the total properties and the schedules and the schedu	es imposed beak (NCP heter NA in . Monthly Cleak. Dema nt. Report to report ne I of any oth amount sh r exchange her a negal des certain des Excha e 13.	designations under don a monnth of demand in columns (d), (c) the demand is and reported in columns (h) at exchange, the exchange of chown in columner types of chown in columner, report in columner types of chown in chown in cho	ly (or I olumne) and the mon column and (I). Follumn If the cross column column	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (e) and (f) mins (e) the megawatthe (m) the settlement amount overed by the man (g) must be reported.	uring ust burs (m) ut that (l)
	POWER E	XCHANGES			COST	/SETTLEME	ENT OF POWER	2		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges	Energy (Other Charg		Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)		(\$) (j)	(\$ (k	-	(\$) (I)		of Settlement (\$) (m)	NO.
(9)	(,	(1)		U)	(.	9	(1)	-15	-15	1
19,926						775,332			775,332	2
861						23,216			23,216	3
11,153						836,481			836,481	4
20,213						1,421,801			1,421,801	5
120						2,651			2,651	6
162						6,088			6,088	7
10,465						274,828			274,828	8
89						1,872			1,872	9
20,878						1,566,768			1,566,768	10
16,048					1	1,210,157			1,210,157	11
233						12,347			12,347	12
-81						,5 .,		-1,977	-1,977	13
119,175						3,053,412		.,011	3,053,412	14
,						,,-,-,			2,200,112	

7,097,699

6,880,415

14,002,749

42,048,898

746,060,870

-148,663,887

Nam	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Paci	fiCorp	(2)	A Resubmission	/ /	End of <u>2017/Q4</u>			
		PUF	CHASED POWER (Account 5 Including power exchanges)	55)				
debi 2. E acro 3. Ir RQ inclu sam LF - reas	deport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification of for requirements service. Requirements set des projects load for this service in its systems, or second only to, the supplier's service for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service).	year. A any se an exchinterest of Code ervice is m resone to its	also report exchanges of electtlements for imbalanced extrange transaction in column or affiliation the respondent based on the original contrast service which the supplier urce planning). In addition, own ultimate consumers. years or longer and "firm" in dverse conditions (e.g., the	ectricity (i.e., transactions changes. (a). Do not abbreviate thas with the seller. actual terms and conditional plans to provide on an of the reliability of requirences supplier must attempt to	or truncate the name or use ons of the service as follows: ngoing basis (i.e., the supplier nent service must be the ot be interrupted for economic or buy emergency energy from			
the dearli	definition of RQ service. For all transaction is est date that either buyer or seller can unilate for intermediate-term firm service. The same	dentifie erally g	d as LF, provide in a footno et out of the contract.	te the termination date o	of the contract defined as the			
tnan	five years.							
	for short-term service. Use this category fo or less.	r all firn	n services, where the durati	on of each period of com	nmitment for service is one			
	for long-term service from a designated gerice, aside from transmission constraints, mu							
	for intermediate-term service from a designa er than one year but less than five years.	ited ger	nerating unit. The same as	LU service expect that "	intermediate-term" means			
	For exchanges of electricity. Use this categories	ory for	transactions involving a bal	ancing of debits and cre	dits for energy, capacity, etc.			
and	any settlements for imbalanced exchanges.							
OS.	for other service. Use this category only fo	r those	services which cannot be n	laced in the above-defin	ed categories, such as all			
	firm service regardless of the Length of the							
	service in a footnote for each adjustment.		· ·					
Lino	Name of Company or Public Authority	Statistica	al FERC Rate	Average	Actual Demand (MW)			
Line No.	(Footnote Affiliations)	Classifi	Schedule or M	onthly Billing Ave	rage Average			
	(a)	cation (b)	Tariff Number De	-	CP Demand Monthly CP Demand e) (f)			
1	` ' '	ND /	NA NA	NA	NA			
	·	.U	NA NA	NA	NA			
	·	۱D	NA NA	NA	NA			
		.U	l NA	NA	NA			
		۱D	NA NA	NA	NA			
		.U	l NA	NA	NA NA			
		F	NA NA	NA	NA NA			
	,	ND	NA NA	NA NA	NA NA			
	, ,	. <u>-</u> .F	NA NA	NA	NA NA			
	' '	: <u>'</u> SF	NA NA	NA NA	NA			
	' '	.U	NA NA	NA NA	NA			
	,	.U	NA NA	NA	NA NA			
	· ·	F	NA NA	NA NA	NA NA			
	'	.F	NA NA	NA	NA NA			
17	Later Stry Stryphalion		IVA	IVA	19/7			
	Total							

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	En	d of2017/Q4	
		PUR	RCHAS	SED POWER(Accour (Including power exch	nt 555) (Co	ntinued)	<u>.</u>			
	eriod adjustment. n explanation in a	Use this code f	or an	y accounting adjus			for service pro	vided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the mandal of the	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energy of footnote. (m) must be tot d. The total amoreported as Exception (m).	e Num t all F of serve e aver (f). Fo tte into lier's d on a n on b l as th charge n a foo nent b rgy wa gener talled ount i change	aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-corrall other types of egration) demand it system reaches its a megawatt basis at ills rendered to the rebasis for settlements in column (k), are other all components as delivered than restration expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires	es, tariffs of and charge oincident paservice, en a month monthly pand explain respondent. Do not the totaints of the ecceived, en (2) excluding the schedule of the schedule	es imposed beak (NCP nter NA in . Monthly Coeak. Dema nt. Report of report ne I of any oth amount shor r exchange nter a negal des certain alle. The total ed as Excha e 13.	designations up a monnth of the columns (d), (d) the columns (d), (d) the columns (d) the colu	ly (or le olumne) and the men colure and (le narges of the street of the	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drans (e) and (f) million (e) and (f) million (m) the megawatthem (m) the settlement amount overed by the million (g) must be reported.	er the rage or uring ust ours (m) of the orted
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (k		Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
767	, ,				,		2	20,619	20,619	1
48,147						2,542,161			2,542,161	2
							13	88,289	138,289	3
118,002						4,020,528			4,020,528	4
								1	1	5
269,656					•	10,786,227			10,786,227	6
3,584							8	88,474	88,474	7
								-9,332	-9,332	8
10,979							15	7,528	157,528	9
130,646						3,665,217		9,935	3,675,152	10
64,849						4,643,988			4,643,988	11
58,372						4,198,290			4,198,290	12
517,424						18,281,623			18,281,623	13
47						4,164			4,164	

746,060,870

-148,663,887

639,445,881

6,880,415

14,002,749

Name	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	eport (r)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	',	End of 2017/Q4
		PUF	CHASED POWER (Accou	unt 555)		
debit 2. E acro	report all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any se an excl nterest	also report exchanges of ttlements for imbalance ange transaction in col or affiliation the respon	of electricity (i.e., tred exchanges. umn (a). Do not and the dent has with the	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements services projects load for this service in its system as, or second only to, the supplier's services	m reso	urce planning). In addit	ion, the reliability of		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). definition of RQ service. For all transaction in est date that either buyer or seller can unilat	under a This dentifie	dverse conditions (e.g. category should not be d as LF, provide in a fo	, the supplier mus used for long-term	t attempt to firm servic	b buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that "int	ermediate-term" n	neans long	er than one year but less
	for short-term service. Use this category for or less.	r all firn	n services, where the du	uration of each per	riod of com	mitment for service is one
	for long-term service from a designated genice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ited ge	nerating unit. The same	e as LU service ex	pect that "i	ntermediate-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	ory for	transactions involving a	a balancing of deb	its and cred	dits for energy, capacity, etc.
anu	any settlements for imparanced exchanges.					
	for other service. Use this category only for firm service regardless of the Length of the					
	service in a footnote for each adjustment.	Jonitrac	t and service from desig	griated drifts of Les	ss triair orie	e year. Describe the nature of
	I	Statistic	al FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi	Schedule or	Monthly Billing	Aver	age Average
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NO	CP Demand Monthly CP Demand e) (f)
1	()	F		IA	NA	NA
		F		IA	NA	NA NA
	PUD No. 1 of Chelan County			IA	NA	NA
	•	F		IA	NA	NA NA
	,)S		IA	NA	NA NA
	·	.D		IA	NA	NA
		F		IA	NA	NA
	ů ,	U		IA	NA	NA
	,	F		IA	NA	NA
	,	; <u>'</u> ;F		IA	NA	NA
	,	را ا		IA	NA	NA
	,	U		IA	NA	NA NA
	·	iF		IA	NA	NA NA
	·	; <u>'</u> ;F		IA	NA	NA
14	r aget Souria Erietgy, IIIc.	·1-			INA	INA
ı						
	Total					

Name of Responde	ent	Ti	nis Report Is:) X An Original	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp		(2	· 😐 · ·	(WO, Do	^{1, ''}	and of 2017/Q4	
		,	HASED POWER (Account (Including power exch	t 555) (Continued)	-		
AD - for out-of-pe	ariod adjustment		any accounting adjust		for service provide	d in prior reporting	
•	an explanation in a			inenis or true-ups	ioi service provide	a in phor reporting	
4 In column (c)	identify the FFRC	Rate Schedule N	umber or Tariff, or, for	non-FERC jurisdict	ional sellers, includ	e an appropriate	
			II FERC rate schedule				
-	mn (b), is provided	•			· ·		
			service involving dema				
			verage monthly non-co For all other types of				
			integration) demand in				
			r's system reaches its				
be in megawatts.	. Footnote any der	mand not stated o	n a megawatt basis ar	nd explain.			
			n bills rendered to the			(i) the megawatth	ours
			s the basis for settleme arges in column (k), ar			s including	
			footnote all compone				m)
			nt by the respondent.				
amount for the n	et receipt of energ	y. If more energy	was delivered than re	ceived, enter a nega	ative amount. If the	e settlement amour	nt (I)
			neration expenses, or	(2) excludes certain	credits or charges	covered by the	
	ide an explanatory		ed on the last line of tl	as ashadula. The to	tal amount in calun	on (a) must be ren	ortod
			nt in column (h) must				
			ange Delivered on Pag		ango mocomoa om	. ago .o.,o	
9. Footnote entr	ies as required an	d provide explana	tions following all requ	uired data.			
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
1,157,741	` '	()	W.	28,308,341	()	28,308,341	1
182,103				5,360,052		5,360,052	2
162,439				5,532,402	1,68	5,534,087	3
3,244				42,170		42,170	4
					88,21		
					-321,35	321,350	5
55,708						-321,330	6
237,855				1,930,879		1,930,879	6 7
					3,367,50	1,930,879 7 3,367,507	6 7 8
22,566				488,990	3,367,50°	1,930,879 7 3,367,507 8 489,678	6 7 8 9
22,566 67,775					68	1,930,879 7 3,367,507 8 489,678 1,184,589	6 7 8 9 10
67,775				488,990	-872,18	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180	6 7 8 9 10
67,775 90,543				488,990	-872,18i -132,53	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180 2 -132,532	6 7 8 9 10 11
90,543 109				488,990 1,184,589	-872,18i -132,53; 2,95;	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180 2 -132,532 5 2,955	6 7 8 9 10 11 12
67,775 90,543				488,990	-872,18i -132,53	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180 2 -132,532 5 2,955	6 7 8 9 10 11
90,543 109				488,990 1,184,589	-872,18i -132,53; 2,95;	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180 2 -132,532 5 2,955	6 7 8 9 10 11 12
90,543 109				488,990 1,184,589	-872,18i -132,53; 2,95;	1,930,879 7 3,367,507 8 489,678 1,184,589 0 -872,180 2 -132,532 5 2,955	6 7 8 9 10 11 12

746,060,870

-148,663,887

639,445,881

6,880,415

14,002,749

Nam	e of Respondent	This Re	port Is:]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	')	End of 2017/Q4
		PURC	HASED POWER (Acco	unt 555)		
debi 2. E acro	report all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settle an excha- interest o	o report exchanges of ements for imbalance ange transaction in color of affiliation the respor	of electricity (i.e., tred exchanges. lumn (a). Do not and andent has with the	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its system as, or second only to, the supplier's service	em resour	ce planning). In addit	tion, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under adv). This car identified	verse conditions (e.g. regory should not be as LF, provide in a fo	., the supplier mus used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The same five years.	ie as LF s	ervice expect that "in	termediate-term" n	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the d	uration of each pe	riod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same	e as LU service ex	pect that "ir	ntermediate-term" means
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cred	lits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
os -	for other service. Use this category only for	or those se	ervices which cannot	be placed in the al	bove-define	ed categories, such as all
non-	firm service regardless of the Length of the					
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e) (f)
1	'	AD	N	NA	NA	NA
2	· •	LU		NA	NA	NA
3	9	AD	N	NA	NA	NA
4	· · · · · · · · · · · · · · · · · · ·	SF	N	NA	NA	NA
5	Rock River 1, LLC	LU	N	NA	NA	NA
	· ·				+	
	·	LU	N	NA	NA	NA
6	Roseburg Forest Products Company	LU LU		NA NA	NA NA	
6	Roseburg Forest Products Company Roseburg LFG Energy, LLC		N			NA
6 7 8 9	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District	LU	1	NA	NA	NA NA
6 7 8 9	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project	LU LU SF AD	N N	NA NA	NA NA	NA NA NA
6 7 8 9 10	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project	LU LU SF	N	NA NA NA	NA NA NA	NA NA NA
6 7 8 9 10	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project	LU LU SF AD	N	NA NA NA	NA NA NA NA	NA NA NA NA
6 7 8 9 10 11	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC	LU LU SF AD SF	N	NA NA NA NA NA	NA NA NA NA	NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA	NA NA NA NA NA	NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA
6 7 8 9 10 11 12	Roseburg Forest Products Company Roseburg LFG Energy, LLC Roush Hydro Inc. Sacramento Municipal Utility District Salt River Project Salt River Project Sand Ranch Windfarm, LLC Santiam Water Control District	LU SF AD SF LU	N N N N N N N N N N N N N N N N N N N	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, , , , ,	En	d of 2017/Q4	
		PUR	RCHAS	ED POWER(Account Including power exch	t 555) (Co anges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	for any	y accounting adjust			for service pro	vided	in prior reporting	
designation for the dentified in colur 5. For requirement on the property of the following section of power exchanges of power exchanges of the total charges section of power exchanges and the total charges section of power exchanges and the fotal charges section of power exchanges section of power exchanges section of power exchanges section of the fotal charges section of the power exchanges section of the fotal charges e contract. On sem (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered lute integration) in . Footnote any der mn (g) the megaw ges received and charges in colunations on bills received on bills received on the colunation of the columns of the	parate lines, list d. s and any type of column (d), the and in column (hourly (60-minu which the supp) mand not stated ratthours shown delivered, used mn (j), energy on n (l). Explain in eived as settlem	of server average aver	ber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-correct all other types of segration) demand in system reaches its megawatt basis ar fills rendered to the e basis for settlement in column (k), and othote all componer by the respondent.	nd charge pincident paservice, en a monthly pand explain responde ent. Do not do the total for powe	es imposed peak (NCP nter NA in . Monthly (peak. Dema nt. Report of report ne all of any oth amount sh r exchange	designations under a monnth of the columns (d), (c) demand is and reported in the columns (h) the exchange. The column columner in columners, report in columners, report in columners.	ly (or I olumne) and the mon columne) and (one columne) and (one columne) and (one columne) and (one columne) and (one columne) and (one columne)	which service, as onger) basis, ento (e), and the aver (f). Monthly NCF etered demand domns (e) and (f) m (i) the megawatthe process in column (m) the settlement (m) the settlement (e)	rage uring ust ours (m)	
nclude credits or agreement, provi B. The data in co as Purchases on otal amount in co	r charges other that ide an explanatory blumn (g) through Page 401, line 10 olumn (i) must be	an incremental of footnote. (m) must be tot The total amore reported as Exc	gener talled ount in chang	ation expenses, or on the last line of the n column (h) must he pe Delivered on Pagens following all requ	(2) exclud ne schedu pe reporte ge 401, lin	des certain ule. The to ed as Excha	credits or cha	rges o	covered by the n (g) must be repo	orted
	DOWER	NOLLANO FO			0007	(05771-5145				
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hou	urc	Demand Charges	Energy		Other Charg		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	uis	(\$) (j)		\$) k)	(\$) (I)	es	of Settlement (\$) (m)	No.
70								-6,836	-6,836	
24,299						1,453,925			1,453,925	
-55								-4,467	-4,467	3
88,907						1,368,195			1,368,195	4
147,623						5,237,668			5,237,668	
59,307						3,588,206			3,588,206	6
9,120						704,921			704,921	7
190						5,090			5,090	8
4								117	117	9
								125	125	10
464,450						12,695,250		3,111	12,698,361	11
20,004						1,508,450			1,508,450	12
1,345				13,334		179,867			193,201	13
98,011				·		2,683,488		3,872	2,687,360	14

7,097,699

14,002,749

42,048,898

746,060,870

-148,663,887

639,445,881

	e of Respondent		eport is: { An Original	(Mo, Da,	/r)	Year/Period of Report End of 2017/Q4
Pacii	iCorp	(2)	A Resubmission	/ /		
		PUR((lr	CHASED POWER (Ac acluding power exchar	count 555) iges)		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any sett an excha	so report exchanges lements for imbalan ange transaction in our or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or tru seller.	uncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resoui	ce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to buy firm service fir	y emergency energy from m service which meets
	or intermediate-term firm service. The san five years.	ne as LF s	service expect that "	intermediate-term" r	neans longer th	an one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitn	nent for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					lability and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	spect that "inter	mediate-term" means
	For exchanges of electricity. Use this cate		ansactions involvin	g a balancing of deb	its and credits f	for energy, capacity, etc.
and	any settlements for imbalanced exchanges	•				
os -	for other service. Use this category only for	or those s	ervices which canno	ot be placed in the a	bove-defined ca	ategories, such as all
	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract	and service from de	signated units of Le	ss than one yea	ar. Describe the nature of
	· · · · · · · · · · · · · · · · · · ·	Statistical	FERC Rate	Average	Δcti	ual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or	Average Monthly Billing	Average	Average
INO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP D (e)	emand Monthly CP Demand (f)
1	()	AD	(0)	NA	NA (C)	NA
	•	SF		NA	NA	NA NA
	•	AD		NA	NA	NA NA
	· ,.	SF		NA	NA	NA NA
	· /·	AD		NA	NA	NA NA
	Shiloh Warm Springs Ranch, LLC	LU		NA	NA	NA NA
	· -	SF		NA	NA	NA NA
	Slate Creek Hydro Company, Inc.	LU		1	1	2
		LU		NA NA	NA NA	NA NA
		SF		NA	NA	NA NA
	Spanish Fork Wind Park 2, LLC	LU		NA	NA	NA NA
	· ·	LU		0	1	INA
		AD		NA NA	NA NA	NA NA
	* *	LU				
14	St. Anthony Hydro, LLC	LU		NA	NA	NA
	Total					
ı	Total					

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	*, ''' E	nd of2017/Q4	
		PUR	CHASED POWER(Accour (Including power exch	t 555) (Continued)	!		
	eriod adjustment. an explanation in a	Use this code for	or any accounting adjust		for service provided	d in prior reporting	
			•				
designation for the	he contract. On se	parate lines, list	Number or Tariff, or, for all FERC rate schedule				
	mn (b), is provided		f service involving dema	and charges imposed	d on a monathly (or	longer) basis ont	or the
			average monthly non-c				
nonthly coincide	ent peak (CP) dem	and in column (f). For all other types of	service, enter NA in	columns (d), (e) an	d (f). Monthly NCF)
			e integration) demand i ier's system reaches its				
·			on a megawatt basis a		and reported in con	illilis (e) allu (i) ill	usi
6. Report in colu	mn (g) the megaw	atthours shown	on bills rendered to the	respondent. Report		(i) the megawatth	ours
			as the basis for settlem harges in column (k), ar			e including	
•	•		a footnote all compone				(m)
•			ent by the respondent.			· ,	
		-	gy was delivered than re reneration expenses, or	-			nt (I)
	ide an explanatory	-	cheration expenses, or	(2) excidues certain	creates or enarges	covered by the	
			alled on the last line of t				
	•		ount in column (h) must hange Delivered on Pa	•	ange Received on	Page 401, line 12.	The
	* *	•	nations following all requ				
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hou	rs Demand Charges	COST/SETTLEMI Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g)	(h)	(i)	(j)	(k)	.,,	(m)	1
394,116				11,462,717	100	100	2
-271				11,402,717	-9,369		3
280,156				11,169,473	3,000	11,169,473	
36	3				1,332		5
906	5			57,952		57,952	6
63	3				1,387	1,387	7
8,823	3		153,753	1,122,624		1,276,377	8
789	9			20,122		20,122	9
203	3			4,011		4,011	10
46,460				2,621,025		2,621,025	11
4,285	5		70,593	587,052		657,645	12
					-8		
5,512	2			336,818		336,818	14

746,060,870

-148,663,887

639,445,881

6,880,415

14,002,749

Name	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of
		PUF	CHASED POWER (Acco	ount 555) les)		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. <i>A</i> any se an exch interest	also report exchanges ttlements for imbalanc ange transaction in co or affiliation the respo	of electricity (i.e., ed exchanges. olumn (a). Do not indent has with the	abbreviate o	or truncate the name or use
inclu	for requirements service. Requirements service by the service in its system of as, or second only to, the supplier's service in its system of the supplier's service.	m resou	ırce planning). In add	ition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service). definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under a . This c dentifie	dverse conditions (e.g category should not be d as LF, provide in a fo	g., the supplier must used for long-terr	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The same five years.	e as LF	service expect that "ir	ntermediate-term"	means long	er than one year but less
	for short-term service. Use this category fo or less.	r all firm	n services, where the c	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ited ger	nerating unit. The sam	ne as LU service e	xpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	ory for	transactions involving	a balancing of de	oits and cre	dits for energy, capacity, etc.
non-	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.					
	·	Statistica	al FERC Rate	Avorage	1	Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classification (b)		Average Monthly Billing Demand (MW) (d)	Aver Monthly NO	age Average CP Demand Monthly CP Demand
1	()		` ' '	NA	NA	NA
	·	.U		3	3	1
	· ·	.U		3	3	1
	·	.U		3	8	3
	,	.U		3	8	3
	-	.U		3	8	3
	, ·	.U		34	51	48
	, ,	ND		NA	NA	NA NA
		.U		NA	NA	NA NA
		.U		NA	NA	NA NA
	, ,	ND		NA	NA	NA NA
		.U		NA	NA	NA NA
		SF		NA	NA	NA NA
		;; SF		NA	NA	NA NA
				<u> </u>	1 1	·
	Total					
			1		1	i

Name of Responde	ent	Th (1)	is Report Is: X An Original	Date o (Mo, D	la Vrl	ear/Period of Report	
PacifiCorp		(2)	<u> </u>	/ /		End of2017/Q4	
		PURCH	IASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	 		
•	•		any accounting adjust		for service provide	d in prior reporting	
	•		-				
			umber or Tariff, or, for I FERC rate schedule				
_	nn (b), is provided	•	TERC Tale Scriedule	s, taills of contrac	designations unde	i willcii service, as	
			ervice involving dema	nd charges impose	ed on a monnthly (o	r longer) basis, ent	er the
			erage monthly non-co				
			For all other types of				
			ntegration) demand ir 's system reaches its				
			n a megawatt basis ar			(0) (1)	
			bills rendered to the			I (i) the megawatth	ours
			the basis for settleme			a in alcelina	
			rges in column (k), an footnote all componei				(m)
			t by the respondent.				
			was delivered than re			· ·	
			eration expenses, or	(2) excludes certai	n credits or charges	covered by the	
	ide an explanatory		ed on the last line of the	na schadula - Tha t	otal amount in colu	mn (a) must he ren	orted
			nt in column (h) must l				
			nge Delivered on Pag		J	,	
Footnote entr	ies as required an	d provide explanat	ions following all requ	iired data.			
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
746				17,577		17,577	1
6,518			188,062	219,847		407,909	2
6,348			369,179	304,684		673,863	3
7,409			402,615	355,645		758,260	4
7,290			400,716	349,898		750,614	5
7,149			198,783	241,133		439,916	6
414,549			10,926,657	17,868,606		28,795,263	7
10					-1,13	9 -1,139	8
1,537				70,222		70,222	9
2,205				169,232		169,232	10
519					37,01	7 37,017	11
24,424				1,786,735		1,786,735	12
70,646				1,986,448	1,79	6 1,988,244	13
16,601				434,742		434,742	14
	1		1		1	1	1

6,880,415

7,097,699

14,002,749

42,048,898

746,060,870

-148,663,887

	e of Respondent		eport Is: (]An Original	Date of Ro (Mo, Da, Y	eport (r)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	11)	End of 2017/Q4
		PURO (Ir	CHASED POWER (According power exchange	count 555) ges)	-	
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	year. Als I any sett an excha interest c	so report exchanges lements for imbaland inge transaction in co or affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate o seller.	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In add	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ad . This ca identified	verse conditions (e. tegory should not be as LF, provide in a f	g., the supplier mus e used for long-term footnote the termina	t attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "i	ntermediate-term" r	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu					
	for intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sar	me as LU service ex	pect that "ir	ntermediate-term" means
	For exchanges of electricity. Use this cate		ransactions involving	g a balancing of deb	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
OS -	for other service. Use this category only for	or those s	ervices which canno	at he placed in the a	hove-define	ad categories, such as all
	firm service regardless of the Length of the					
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	, ,,
	,	_U		NA	NA	NA
		SF		NA	NA	NA
3		_U		NA	NA	NA
	* *	_U		NA	NA	NA
		_U		NA	NA	NA
	37 7.	SF 		NA	NA	NA
	' '	_U		NA	NA	NA
8	,	_U		NA	NA	NA
	Three Sisters Irrigation District	AD AP		NA	NA	NA
	_	11		NIA	NI A	
	Three Sisters Irrigation District	_U		NA NA	NA	NA
	Three Sisters Irrigation District Threemile Canyon Wind I, LLC	_U		NA	NA	NA NA
12	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot	LU AD		NA NA	NA NA	NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD LU		NA NA NA	NA NA NA	NA NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD		NA NA	NA NA	NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD LU		NA NA NA	NA NA NA	NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD LU		NA NA NA	NA NA NA	NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD LU		NA NA NA	NA NA NA	NA NA NA NA
12 13	Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Tooele Army Depot	LU AD LU		NA NA NA	NA NA NA	NA NA NA NA

Name of Responde	ent		This (1)	Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	.,,	En	d of2017/Q4	
		PUR	RCHA	SED POWER(Accour (Including power exch	nt 555) (Co nanges)	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or an	y accounting adjus			for service pr	ovided	in prior reporting	
4. In column (c), designation for the dentified in column (c). For requirements of the monthly average monthly coincide demand is the mode in megawatts. A Report in column for each of the total charge sometiment, proving the data in column of the data in column of the modes. The data in column of the modes of the data in column of the modes. The data in column of the modes of the modes of the data in column of the modes of the data in column of the modes.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in. Footnote any deman (g) the megawages received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (thourly (60-minu) which the suppmand not stated atthours shown delivered, used mn (j), energy on (l). Explain in eived as settlem ly. If more energy of footnote. (m) must be tot d. The total amoreported as Exception (m).	e Num t all F of serve aver (f). Fo tte int lier's d on a n on b l as th charge n a foo nent b rgy wa gene talled ount i chang	dipustment. Aber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct and other types of egration) demand is system reaches its a megawatt basis are basis for settlement in column (k), are other types of the respondent. The column expenses, or on the last line of the column (h) must ge Delivered on Pagns following all requires.	es, tariffs of and charge oincident paservice, en a month monthly pand explain responde ent. Do not the totaints of the For powe eccived, en (2) excludible reported ge 401, lin	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report of report neal of any oth amount shar exchange nter a negates des certain alle. The to ed as Exch	designations don a monnth don a monnth don a monnth don don don don don don don don don don	under value of the main column (e) and (fine column) and (fine column) and (fine column) arges of column (fine column) arges of column (fine column)	which service, as onger) basis, enter (e), and the aver I (f). Monthly NCF etered demand demans (e) and (f) must be megawatthe and the settlement amount overed by the control of the settlement amount overed by the control of the settlement amount over the must be reported by the control of the settlement amount over the control of the settlement amount over the control of the settlement amount over the control of the settlement amount over the control of the settlement amount over the settlement amount of the settlement amount over the settlement amount of the settlement of the settlemen	rage uring ust ours (m) tt nt (l)
MegaWatt Hours		XCHANGES					NT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((\$ (I		Other Charg (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
2,805						90,137			90,137	1
22,679						1,079,714			1,079,714	2
7,936						166,954			166,954	3
3,738						145,434			145,434	4
294						7,433			7,433	
64,714						1,532,875			1,532,875	6
311,597						19,879,429			19,879,429	7
220,926						9,342,072			9,342,072	8
								-75	-75	9
3,539						187,173			187,173	10
18,807						1,439,602			1,439,602	11
-149								-26	-26	12
745						22,018			22,018	13
611,543						40,574,156			40,574,156	14

746,060,870

639,445,881

-148,663,887

14,002,749

7,097,699

	e of Respondent	This Re	eport Is: (]An Original	Date of R (Mo, Da, `		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	,	End of 2017/Q4
		PURC (In	CHASED POWER (According power exchange	ount 555) jes)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	d any settl an excha interest c	lements for imbalance inge transaction in co or affiliation the respo	ced exchanges. Solumn (a). Do not a condent has with the	abbreviate o seller.	or truncate the name or use
inclu	for requirements service. Requirements sades projects load for this service in its system as, or second only to, the supplier's service	em resour	ce planning). In add	lition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ad). This ca identified	verse conditions (e.g tegory should not be as LF, provide in a fo	g., the supplier mus e used for long-term	t attempt to firm servic	buy emergency energy from e firm service which meets
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "ir	ntermediate-term" r	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the o	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sam	ne as LU service ex	rpect that "ir	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	oits and cred	dits for energy, capacity, etc.
anu	any settlements for imbalanced exchanges					
	for other service. Use this category only for					
	firm service regardless of the Length of the	contract	and service from des	signated units of Le	ss than one	year. Describe the nature of
ine s	service in a footnote for each adjustment.				1	
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	Actual Demand (MW) age Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NC	P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	, ,,
1	3, 3, ,	AD		NA	NA	NA
2	3 X 7	SF		NA	NA	NA
3	0,	SF		NA	NA	NA
4		LF		NA	NA	NA
5		SF		NA	NA	NA
6	' '	SF		NA	NA	NA
7	Tumbleweed Solar, LLC	LU		NA	NA	NA
8						
		SF		NA	NA	NA
9	Turlock Irrigation District U.S. Dept of the Interior	LU		NA NA	NA NA	NA NA
9	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc.	LU SF				
9	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc.	LU		NA	NA	NA
9 10 11	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC	LU SF		NA NA	NA NA	NA NA
9 10 11	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base	LU SF LF		NA NA NA	NA NA NA	NA NA NA
9 10 11 12	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Utah Associated Municipal Power System	LU SF LF LU		NA NA NA	NA NA NA NA	NA NA NA
9 10 11 12 13	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Utah Associated Municipal Power System	LU SF LF LU		NA NA NA NA	NA NA NA NA	NA NA NA NA
9 10 11 12 13	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Utah Associated Municipal Power System	LU SF LF LU		NA NA NA NA	NA NA NA NA	NA NA NA NA
9 10 11 12 13	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Utah Associated Municipal Power System	LU SF LF LU		NA NA NA NA	NA NA NA NA	NA NA NA NA
9 10 11 12 13	Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc. US Magnesium LLC United States Air Force at Hill Base Utah Associated Municipal Power System	LU SF LF LU		NA NA NA NA	NA NA NA NA	NA NA NA NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	/ /	ω, 11) E	nd of 2017/Q4	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued)	ļ.		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjus		for service provided	d in prior reporting	
lesignation for the dentified in colur	ne contract. On se mn (b), is provided	parate lines, list I.	Number or Tariff, or, for all FERC rate schedule	es, tariffs or contract	designations under	which service, as	
monthly average monthly coincide demand is the m he hour (60-min	billing demand in int peak (CP) dem aximum metered I ute integration) in	column (d), the and in column (f hourly (60-minut which the suppl	average monthly non-c f). For all other types of te integration) demand i ier's system reaches its on a megawatt basis a	oincident peak (NCF service, enter NA in n a month. Monthly monthly peak. Dem	P) demand in colum columns (d), (e) an CP demand is the n	n (e), and the aver d (f). Monthly NCF netered demand d	rage o uring
6. Report in colu of power exchan 7. Report demai	mn (g) the megaw ges received and nd charges in colu	ratthours shown delivered, used mn (j), energy c	on bills rendered to the as the basis for settlem harges in column (k), ar	respondent. Report ent. Do not report no nd the total of any of	et exchange. her types of charge	s, including	
he total charge s amount for the n	shown on bills rece et receipt of energ	eived as settlem y. If more energ	a footnote all compone tent by the respondent. gy was delivered than re	For power exchang eceived, enter a neg	es, report in columnative amount. If the	(m) the settlemer settlement amou	nt
agreement, provi 3. The data in co	ide an explanatory olumn (g) through	footnote. (m) must be total	generation expenses, or alled on the last line of to ount in column (h) must	he schedule. The to	otal amount in colum	nn (g) must be rep	
otal amount in c	olumn (i) must be	reported as Exc	change Delivered on Par nations following all requ	ge 401, line 13.	lange Received on	rage 401, lille 12.	THE
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
175					5,188	5,188	1
717,488				21,187,455		21,187,455	2
5				135		135	3
100,889			6,375,000	3,205,966		9,580,966	4
2,838				92,925	28,208	121,133	5
122,748				3,380,917	854	3,381,771	6
146				5,471		5,471	7
754				52,955	29	52,984	8
25				1,672		1,672	9
12,426				555,955		555,955	
					5,976,132		
9,955				537,986		537,986	
49,516				2,549,093		2,549,093	
32				832		832	
				i e			

746,060,870

-148,663,887

639,445,881

6,880,415

14,002,749

	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	',	End of 2017/Q4
		PUR (l	CHASED POWER (Acco	ount 555) es)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	year. A I any set an excha interest	Iso report exchanges of tlements for imbalance ange transaction in co or affiliation the respo	of electricity (i.e., treed exchanges. olumn (a). Do not a ndent has with the	bbreviate o	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	rce planning). In addi	ition, the reliability of		
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under ac . This ca identified	dverse conditions (e.g ategory should not be I as LF, provide in a fo	i., the supplier must used for long-term	attempt to firm servic	buy emergency energy from e firm service which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "in	ntermediate-term" m	neans longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	duration of each per	iod of com	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu					
	for intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The sam	ne as LU service ex	pect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate		ransactions involving	a balancing of debi	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
08	for other carvice. Use this extensive only for	or those o	convices which cannot	he placed in the al	novo dofina	od catagorios, such as all
	for other service. Use this category only for service regardless of the Length of the					
	service in a footnote for each adjustment.					,
Line	Name of Company or Public Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	(f)
1	. ,	U	1	NA	NA	NA
	, ,	SF		185	186	82
3	Utah Red Hills Renewable Park, LLC	_U	1	NA	NA	NA
		SF	1	NA	NA	NA
	o ,	_U	1	NA	NA	NA
	·	_U	1	NA	NA	NA
	o o	_U		0	0	0
	,	_U		NA	NA	NA
		AD		NA	NA	NA
		_F		NA	NA	NA
		SF		NA	NA	NA
		_U		NA	NA	NA
		_U		NA	NA	NA
14	lace to the second seco	_U		2	1	1
	Yakima-Tieton Irrigation District			_	 	<u> </u>
	Yakıma-Tieton İrrigation District					· ·
	Yakıma-Tieton İrrigation District					
	Yakıma-Tieton İrrigation District					
	Yakıma-Tieton İrrigation District Total					

Name of Responde	ent			Report Is: X An Original		Date of (Mo, Da			ar/Period of Report	
PacifiCorp			(2)	A Resubmission		/ /	, 11)	End	d of2017/Q4	
		PUR	RCHAS	SED POWER(Accoun Including power exch	t 555) (Co	ntinued)				
	eriod adjustment. In explanation in a	Use this code f	or any	y accounting adjust			for service pro	vided	in prior reporting	
designation for the dentified in colur 5. For requirement on the monthly average monthly coincide demand is the monthly colur (60-minute) of power exchanger. Report demand adjust-of-period adjust-of-period adjusted charges amount for the monthly colured credits or colur colured credits or colur colured credits or colured credits or colured credits or colured credits or colurements.	ne contract. On sem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunatments, in colunatments, in colunatments of energy charges other the	parate lines, list it. s and any type of column (d), the and in column (hourly (60-minu) which the supplement of the supplement of the supplement of the supplement (j), energy onn (l). Explain in eived as settlement incremental general incremental general incremental general supplemental s	of server average aver	ber or Tariff, or, for ERC rate schedule vice involving dema age monthly non-corr all other types of segration) demand in system reaches its megawatt basis ar ills rendered to the e basis for settleme es in column (k), and other all componer by the respondent. as delivered than relation expenses, or	s, tariffs of the charge of th	es imposed beak (NCP nter NA in . Monthly (beak. Dema nt. Report but report ne il of any oth amount sh r exchange nter a nega	designations under a monnthly demand in cocolumns (d), (e) Demand is to and reported in in columns (h) at exchange, her types of choown in columnes, report in coative amount.	y (or ke column e) and the men column and (in arges, in (i). Rilumn (if the s	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand drams (e) and (f) mins (ii) the megawatthed, including the port in column (iii) the settlement amour	age uring ust ours (m)
B. The data in co as Purchases on otal amount in co	Page 401, line 10 olumn (i) must be	(m) must be tot). The total amore ported as Exc	ount i	on the last line of the n column (h) must l ge Delivered on Paç ns following all requ	oe reporte ge 401, lin	ed as Excha le 13.				
MegaWatt Hours		XCHANGES					NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs	Demand Charges (\$) (j)	Energy ((S (I		Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
43,404						2,599,466			2,599,466	1
62,711				2,010,000		1,974,239	48	0,209	4,464,448	2
209,574						12,174,980			12,174,980	3
101,200						2,926,900			2,926,900	4
6,127						462,482			462,482	5
14,567						1,093,143			1,093,143	6
272				15,484		12,220			27,704	7
950						50,719			50,719	8
							;	5,966	5,966	9
19,464							62	8,772	628,772	10
20,157						312,486	17:	2,081	484,567	11
172,117						10,197,944			10,197,944	12
58						2,209		+	2,209	13
5,941				20,275		211,482			231,757	14

746,060,870

-148,663,887

639,445,881

6,880,415

14,002,749

Name	e of Respondent	This Re	port Is: An Original	Date of R (Mo, Da,	√r)	Year/Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of 2017/Q4
		PURC (In	HASED POWER (Accluding power exchains	ccount 555) nges)		
debit 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. Als d any settl an excha interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	es of electricity (i.e., the condense of exchanges.) column (a). Do not a condent has with the	abbreviate or tru seller.	ncate the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In ac	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy n firm service firr	emergency energy from service which meets
	for intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that	"intermediate-term" ı	means longer tha	an one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitm	nent for service is one
	for long-term service from a designated gel ice, aside from transmission constraints, mu					ability and reliability of
longe	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	gory for tr	-			
OS - non-	any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those se				
		Ctatiatical	FEDC Data	Average	A ctu	ial Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average	Average emand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	CA Greenhouse Gas Allowance Purchases			NA	NA	NA
2	Netting - Bookouts			NA	NA	NA
3	Netting - Trading			NA	NA	NA
4	Fair Value Adjustment Amortization			NA	NA	NA
5	Net Power Cost Deferrals			NA	NA	NA
6	System Deviation			NA	NA	NA
7	Accrual			NA	NA	NA
8						
9	Power Exchanges:					
10	' '	EX	307	NA	NA	NA
11	Avista Corporation	EX	382	NA	NA	NA
12	Bonneville Power Administration	AD	237	NA	NA	NA
13	Bonneville Power Administration	EX	237	NA	NA	NA
14	Bonneville Power Administration	EX	519	NA	NA	NA
	1			ı	1	
	Total					

lame of Responde PacifiCorp	ent.	(1)	s Report Is: XAn Original	(Mo, D	a Vrl	ear/Period of Report and of 2017/Q4	
acincorp		(2)	A Resubmission	/ /			
		PURCH	ASED POWER(Accoun (Including power exch	nanges)			
	eriod adjustment. I In explanation in a		ny accounting adjust adjustment.	tments or "true-ups"	for service provide	d in prior reporting	
i. In column (c), lesignation for the dentified in column (c). For requirement on the control of the mand is the mand is the mand is the mand is the mand is the mand in the column of power exchanged in the total charge is amount for the neclude credits or agreement, proving the data in control of the data in control of the control of	identify the FERC ne contract. On segmn (b), is provided nts RQ purchases billing demand in the peak (CP) dema aximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be received not contained the contained of the contained	Rate Schedule Nu parate lines, list all parate lines, list all and any type of secolumn (d), the avoided in column (f). For any (60-minute in which the supplier and not stated on atthours shown on delivered, used as mn (j), energy charmin (l). Explain in a feived as settlement of the column of t	mber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-contegration) demand in a system reaches its a megawatt basis ar bills rendered to the the basis for settlement ges in column (k), ar ootnote all component by the respondent. Was delivered than referation expenses, or d on the last line of the tin column (h) must linge Delivered on Pagons following all requires	and charges impose poincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report not the total of any of the amount sl For power exchange eceived, enter a negocived, enter a negocived, enter a negocived. The total eceported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) ar CP demand is the re reported in column at in columns (h) and et exchange. Ther types of charge mown in column (l). Therefore amount. If the control or charges total amount in column column (d)	r which service, as r longer) basis, entern (e), and the avern (f). Monthly NCP metered demand drumns (e) and (f) multiple (f) the megawatth (f) the megawatth (f) in (m) the settlement amour (f) covered by the min (g) must be reported.	age uring ust burs burs (m) t ont (l) orted
		VOLUME 2					
MegaWatt Hours		XCHANGES	Damand Charges	COST/SETTLEM		Total (islal)	Line
MegaWatt Hours Purchased (g)	POWER EXMEDIATE POWER EXECTION PROPERTY OF THE POWER EXECTION POWER EXECUTION POWER PO	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) 6 4,258,556	No. 1 2
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433	No. 1 2 3
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) () 4,258,55 -175,654,14 -908,43 -1,268,59	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595	No. 1 2 3 4
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) () 4,258,55 -175,654,14 -908,43 -1,268,59	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595	No. 1 2 3 4
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507	No. 1 2 3 4 5
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507	No. 1 2 3 4 5 6
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507	No. 1 2 3 4 5 6 7
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325	No. 1 2 3 4 5 6 7 8
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325	No. 1 2 3 4 5 6 7 8 9
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325 3 -880,103	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) -6,967,134	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325 3 -880,103 8 -54,358	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) -6,967,134	MegaWatt Hours Received (h) 571,618 1,977	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325 3 -880,103 8 -54,358 0 -34,700	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) -6,967,134	MegaWatt Hours Received (h) 571,618 1,977	MegaWatt Hours Delivered (i) 571,397		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32 -880,10 -54,35 -34,70	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325 3 -880,103 8 -54,358 0 -34,700	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) -6,967,134	MegaWatt Hours Received (h) 571,618 1,977	MegaWatt Hours Delivered (i) 571,397		Energy Charges	Other Charges (\$) (I) 4,258,55 -175,654,14 -908,43 -1,268,59 26,420,50 -5,160,32 -880,10 -54,35 -34,70	of Settlement (\$) (m) 6 4,258,556 9 -175,654,149 3 -908,433 5 -1,268,595 7 26,420,507 5 -5,160,325 3 -880,103 8 -54,358 0 -34,700	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

7,097,699

42,048,898

746,060,870

639,445,881

-148,663,887

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4	
	PURCHASED POWER (Account 55 (Including power exchanges)	55)		
 Report all power purchases made during the ydebits and credits for energy, capacity, etc.) and a Enter the name of the seller or other party in a 	any settlements for imbalanced ex	changes.		

- acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	EX	T-BPA	NA	NA	NA
2	California Independent System Operator	AD	T-11	NA	NA	NA
3	California Independent System Operator	AD	T-12	NA	NA	NA
4	California Independent System Operator	EX	T-11	NA	NA	NA
5	California Independent System Operator	EX	T-12	NA	NA	NA
6	Emerald People's Utility District	EX	351	NA	NA	NA
7	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
8	Idaho Power Company	EX	708	NA	NA	NA
9	Idaho Power Company	EX	T-6	NA	NA	NA
10	Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	NA
11	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
12	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
13	NorthWestern Corporation	EX	160	NA	NA	NA
14	Portland General Electric Company	EX	T-8	NA	NA	NA
	Total					

PacifiCorp		(1)	s Report Is: XAn Original	Date of (Mo, Da	Vr)	ear/Period of Report	
•		(2)	A Resubmission	/ /	" · · / Ei	nd of 2017/Q4	
		PURCH	ASED POWER(Accoun (Including power exch	t 555) (Continued)	<u> </u>		
			ny accounting adjust		for service provided	d in prior reporting	
	•		•				
designation for t		parate lines, list all	mber or Tariff, or, for FERC rate schedule				
nonthly average nonthly coincide lemand is the me hour (60-min e in megawatts 5. Report in colust power exchand the total charge amount for the nuclude credits on the data in cost purchases or total amount in cotal amount	e billing demand in ent peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand in the peak (CP) demand (column (d), the averand in column (f). If nourly (60-minute in which the supplier nand not stated on atthours shown on delivered, used as mn (j), energy charm (l). Explain in a ferved as settlement y. If more energy of an incremental generation (m) must be totalled. The total amount reported as Exchain the column incremental generation of the total amount reported as Exchain incremental generation.	ervice involving dema- erage monthly non-co- for all other types of integration) demand in its system reaches its a megawatt basis and bills rendered to the the basis for settlemand ges in column (k), are controte all components was delivered than re- eration expenses, or d on the last line of the trin column (h) must and inge Delivered on Pag- ons following all require-	pincident peak (NCP service, enter NA in a month. Monthly Comonthly peak. Demand explain. respondent. Report ent. Do not report nent. Do not report nent to the total of any others of the amount sh. For power exchange eceived, enter a negative (2) excludes certain the schedule. The total personner is to the reported as Exchange 401, line 13.	demand in column columns (d), (e) and the columns (h) and the exchange. The report in column (l), which is the experience of the column at the credits or charges that amount in column the column column (l).	n (e), and the aver- d (f). Monthly NCP netered demand do imns (e) and (f) mo (i) the megawattho s, including Report in column ((m) the settlement settlement amour covered by the in (g) must be repo	uring ust burs (m) t ont (l) orted
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 203,285	of Settlement (\$) (m) 203,285 324,062	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935	of Settlement (\$) (m) 203,285 324,062 -1,413,935	No. 1 2 3
Purchased	MegaWatt Hours Received (h) 236,915	MegaWatt Hours Delivered (i) 9,602		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i) 9,602		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576	MegaWatt Hours Delivered (i) 9,602 3,002,133 845		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576	MegaWatt Hours Delivered (i) 9,602 3,002,133 845		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294		Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294 2,091	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294 2,091	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990 3,400	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294 2,091	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990 3,400 1,206	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294 2,091	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased	MegaWatt Hours Received (h) 236,915 2,389,576 18,197 125,271 62,990 3,400 1,206	MegaWatt Hours Delivered (i) 9,602 3,002,133 845 17,864 120,294 2,091	(\$) (j)	Energy Charges	Other Charges (\$) (I) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	of Settlement (\$) (m) 203,285 324,062 -1,413,935 32,004,024 -87,320,037 -21,124 -34,445 250,288 -164,202	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

7,097,699

6,880,415

42,048,898

746,060,870

639,445,881

-148,663,887

Pacificorp (2) A Resubmission 7 / Purplem Purp	Name	e of Respondent	This Re	port Is: An Original	Date of R (Mo, Da,		Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange fransaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a fortinate any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service is son utilimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and 'firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For all transaction indentified as LF provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that 'intermediate-term' means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or feess. UL - for intermediate-term service from a designated generating unit. 'Long-term' means five years or longer. The availability and reliability of servic	Pacif	iiCorp			,	•••	End of 2017/Q4
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the select or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a fortinate any ownership interest or affiliation the respondent has with the select. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier nucleds projects load for this service in its system resource planning). In addition, the refability of requirement service must be the same as, or second only to, the supplier service is so will ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or fess. LJ - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of servic			PURC	CHASED POWER (Acc	count 555)		
LF - for long-term firm service. Tungt-term' means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service gradiess of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority Carbon (c) FEC Rule Schoolston (d) Morthly Bulland Morthly Carbon (d) Morthly Rule Schoolston (d) Morthly Rule Schoolston (d)	debit 2. E acro 3. Ir	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements service.	year. Als I any settl an excha interest on Code ba	so report exchanges ements for imbaland nge transaction in corraffiliation the responsed on the original service which the su	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the contractual terms a pplier plans to proving the contractual terms and policy of the contractual terms and proving the contractual terms and proving the contractual terms and proving the contractual terms and proving the contractual terms and policy of the contractual terms and proving the contractual terms are contractual terms.	abbreviate of seller. and condition ide on an or	or truncate the name or use ns of the service as follows: ngoing basis (i.e., the supplier
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term film service firshiow which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the adrillation of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the adrillation of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the adrillation of RQ service. As the contract and service is one year or less. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, asside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year	sam	e as, or second only to, the supplier's service	e to its o	wn ultimate consum	ers.	·	
than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "Intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line No. Name of Company or Public Authority (Cooking and Statistical Cooking d the c	parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction	. This ca identified	tegory should not be as LF, provide in a	e used for long-term footnote the termina	n firm servic	e firm service which meets	
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Name of Responde	ent	4.11	Report Is:		Date of Report	Ye	ar/Period of Report	
PacifiCorp		(1)	An Original A Resubmission		(Mo, Da, Yr) / /	En	d of 2017/Q4	
		` '	ASED POWER(Accoun (Including power exch	t 555) (Cor	ntinued)	-		
AD (, (
	•	Use this code for all footnote for each a		ments or "	true-ups" for service p	orovided	in prior reporting	
4 In column (c)	identify the EEDC	Pata Sahadula Nu	mbor or Tariff or for	non EED	Ciuriadiational collors	includo	an appropriate	
					C jurisdictional sellers r contract designations			
_	mn (b), is provided		r Erko rato concadio	0, tarino 01	contract accignation	o anaor v	villori doi vido, do	
			rvice involving dema	nd charge	s imposed on a monn	thly (or le	onger) basis, ente	er the
					eak (NCP) demand in			
		` '	• •		nter NA in columns (d)		•	
					Monthly CP demand eak. Demand reported			
		• • •	a megawatt basis ar			a iii colui	iiiis (e) and (i) iii	usi
					nt. Report in columns	(h) and (i) the megawatth	ours
					t report net exchange.			
					of any other types of			
					amount shown in colu			
					exchanges, report in ater a negative amoun			
					es certain credits or c			it (i)
	ide an explanatory		on an en en en en en en en en en en en en en	(=) 0/10/010		a.goo o	313.34 5, 11.5	
8. The data in co	olumn (g) through	(m) must be totalled			le. The total amount i			
	•		` '	•	d as Exchange Receiv	ved on P	age 401, line 12.	The
			ge Delivered on Pag					
9. Footnote entr	ies as required and	a provide explanation	ons following all requ	iired data.				
MagaWatt Have	POWER E.	XCHANGES		COST/	SETTLEMENT OF POW	/ER		Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/			Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy C	Charges Other Cha		of Settlement (\$)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		Charges Other Cha		Total (j+k+l) of Settlement (\$) (m)	-
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy C	Charges Other Cha) (\$)) (I)	arges	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h) 242 1,311,576	MegaWatt Hours Delivered (i) 1,308,395		Energy C	Charges Other Cha) (\$)) (I)		of Settlement (\$)	No. 1 2
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537	MegaWatt Hours Delivered (i) 1,308,395 291,006		Energy C	Charges Other Cha (\$) (I)	,400,000	of Settlement (\$) (m) 5,400,000	No. 1 2 3
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087	MegaWatt Hours Delivered (i) 1,308,395		Energy C	Charges Other Cha (\$) (I)	arges	of Settlement (\$) (m)	No. 1 2 3 4
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161		Energy C	Charges Other Cha (\$) (I)	,400,000 -765,673	of Settlement (\$) (m) 5,400,000 -765,673	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161		Energy C	Charges Other Cha (\$) (I)	,400,000 -765,673	of Settlement (\$) (m) 5,400,000 -765,673 142,935	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359		Energy C	Charges Other Charges (\$) (I) 5	,400,000 -765,673 142,935 -24,976	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976	No. 1 2 3 4 5 6 7 8 9
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased	MegaWatt Hours Received (h) 242 1,311,576 254,537 299,087 241 8,237 664 1,935	MegaWatt Hours Delivered (i) 1,308,395 291,006 330,161 1,108 2,359 23,144		Energy C	Charges Other Charges (\$) (1)	,400,000 -765,673 142,935 -24,976 -343,388	of Settlement (\$) (m) 5,400,000 -765,673 142,935 -24,976 -343,388	No. 1 2 3 4 5 6 7 8 9 10 11 12

7,097,699

6,880,415

42,048,898

746,060,870

-148,663,887

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	2017/Q4
F	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 2 Column: b Secondary, economy, renewable attributes and/or non	-firm		
Schedule Page: 326 Line No.: 2 Column: I	-111111.		
Purchase of renewable energy credit certificates for re	newable portfolio standard		
requirements.			
Schedule Page: 326 Line No.: 5 Column: b Settlement adjustment.			
Schedule Page: 326 Line No.: 5 Column: I			
Settlement adjustment.			
Schedule Page: 326 Line No.: 6 Column: b			
Arizona Public Service Company - contract termination	n date: October 31, 2020.		
Schedule Page: 326 Line No.: 7 Column: I			
Line loss. Schedule Page: 326 Line No.: 8 Column: b			
Settlement adjustment.			
Schedule Page: 326 Line No.: 8 Column: I			
Settlement adjustment.			
Schedule Page: 326 Line No.: 10 Column: I			
Reserve share. Schedule Page: 326 Line No.: 11 Column: b			
Schedule Page: 326 Line No.: 11 Column: b Settlement adjustment.			
Schedule Page: 326 Line No.: 11 Column: I			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 2 Column: b Under Electric Service Agreement subject to termination	on upon timely notification		
Schedule Page: 326.1 Line No.: 3 Column: b	on upon limely notification.		
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 3 Column: I			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 7 Column: b Settlement adjustment.			
Schedule Page: 326.1 Line No.: 7 Column: I			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 8 Column: I			
Non-generation agreement.			
Schedule Page: 326.1 Line No.: 10 Column: a PacifiCorp has an agreement with Citizens Asset Final	nce. Inc. to lease the Black	Can Solar	
generating facility. The lease has a 16-year term from			
accounted for as an operating lease.			
Schedule Page: 326.1 Line No.: 12 Column: b			
Settlement adjustment. Schedule Page: 326.1 Line No.: 12 Column: I			
Settlement adjustment.			
Schedule Page: 326.1 Line No.: 13 Column: b			
Bonneville Power Administration - contract termination	date: Upon 30 days writter	n notice.	
Schedule Page: 326.1 Line No.: 13 Column: I			
Ancillary services. Schedule Page: 326.1 Line No.: 14 Column: b			
Secondary, economy, renewable attributes and/or non	-firm.		
Schedule Page: 326.1 Line No.: 14 Column: I			
Ancillary services.			
Schedule Page: 326.2 Line No.: 1 Column: I			
Reserve share.			
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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
rame of reoportuent			(1) X An Original	(Mo, Da, Yr)	real/relied of Report
PacifiCorp			(2) A Resubmission	/ / /	2017/Q4
		F	FOOTNOTE DATA	•	
Schedule Page: 326.2	Line No.: 5	Column: a			
Complete name is British	Columbia Hy		Authority.		
Schedule Page: 326.2	Line No.: 5	Column: I			
Reserve share.					
	Line No.: 11	Column: a			
			ndependent System Opera		
	e name is Cai Line No.: 11	Column: b	dent System Operator Cor	poration.	
Schedule Page: 326.2 I Settlement adjustment.	Line No.: 11	Column: b			
,	Line No.: 11	Column: I			
Settlement adjustment.	Line IVO 11	Coldinii. i			
	Line No.: 14	Column: b			
Settlement adjustment.					
	Line No.: 14	Column: I			
Settlement adjustment.					
	Line No.: 11	Column: b			
City of Hurricane - contract			1, 2017.		
	Line No.: 12	Column: b	4 0000		
City of Hurricane - contract			1, 2022.		
Schedule Page: 326.3 I Settlement adjustment.	Line No.: 13	Column: b			
	Lina Na i 12	Column: I			
Schedule Page: 326.3 I Settlement adjustment.	Line No.: 13	Column. I			
,	Line No.: 14	Column: b			
City of Lehi - contract term			2017.		
	Line No.: 1	Column: a			
This footnote applies to al	l occurrence:	s of "City of Por	tland, Water Bureau" on pa	ages	
326-327. Complete name	is City of Po		Water Bureau.		
	Line No.: 1	Column: b			
Settlement adjustment.					
	Line No.: 1	Column: I			
Settlement adjustment.	Lina Na . C	0-1			
Schedule Page: 326.4 I Settlement adjustment.	Line No.: 6	Column: b			
	Line No.: 6	Column: I			
Settlement adjustment.	LINE INO O	Column. 1			
,	Line No.: 10	Column: b			
Settlement adjustment.		- Coldinin D			
	Line No.: 10	Column: I			
Settlement adjustment.					
	Line No.: 14	Column: a			
Complete name is Desere			ion Co-operative.		
	Line No.: 14	Column: b			
	ransmission	Co-operative -	contract termination date:	September	
30, 2024.	Lias Na . 44	0.51			
	Line No.: 14	Column: I	ntenance costs at coal fire	d generating	
facility located in Vernal, L		oration and mail	intoriantos custs at cual III e	u generaling	
	Line No.: 6	Column: b			
Settlement adjustment.		30.0			
	Line No.: 6	Column: I			
Settlement adjustment.					
	Line No.: 9	Column: b			
Settlement adjustment.					
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I LICO I OINWING. I (ED.	14-01)		Page 450.2		

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
	FOOTNOTE DATA	, ,	2017/44
	00111012 571171		
Schedule Page: 326.5 Line No.: 9 Column: I			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 12 Column: b			
Secondary, economy, renewable attributes and/or non	n-firm.		
Schedule Page: 326.5 Line No.: 12 Column: I Purchase of renewable energy credit certificates for re	newahle nortfolio standard		
requirements.	newable portiono standard		
Schedule Page: 326.5 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 326.5 Line No.: 13 Column: I			
Settlement adjustment. Schedule Page: 326.6 Line No.: 7 Column: b			
Settlement adjustment.			
Schedule Page: 326.6 Line No.: 7 Column: I			
Settlement adjustment.			
Schedule Page: 326.6 Line No.: 10 Column: b			
Under Electric Service Agreement subject to termination	on upon timely notification.		
Schedule Page: 326.6 Line No.: 12 Column: b		4.0	
Flathead Electric Cooperative, Inc contract termination Schedule Page: 326.6 Line No.: 12 Column: I	on date: September 30, 20	16.	
Schedule Page: 326.6 Line No.: 12 Column: I Line loss.			
Schedule Page: 326.7 Line No.: 5 Column: b			
Under Electric Service Agreement subject to termination	on upon timely notification.		
Schedule Page: 326.7 Line No.: 9 Column: I			
Reserve share. Schedule Page: 326.7 Line No.: 11 Column: b			
Schedule Page: 326.7 Line No.: 11 Column: b Settlement adjustment.			
Schedule Page: 326.7 Line No.: 11 Column: I			
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 13 Column: b			
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 13 Column: I Settlement adjustment.			
Schedule Page: 326.7 Line No.: 14 Column: I			
Labor, equipment and administration fees associated	with hydro project in Idaho	Falls,	
Idaho.	, ,	,	
Schedule Page: 326.8 Line No.: 1 Column: I			
Reserve share.			
Schedule Page: 326.8 Line No.: 3 Column: b Settlement adjustment.			
Schedule Page: 326.8 Line No.: 3 Column: I			
Settlement adjustment.			
Schedule Page: 326.8 Line No.: 9 Column: b			
Secondary, economy, renewable attributes and/or non	ı-firm.		
Schedule Page: 326.8 Line No.: 13 Column: I			
Fixed annual payment.			
Schedule Page: 326.9 Line No.: 2 Column: a This footnote applies to all occurrences of "Los Angele	s Dent of Water and Powe	er" on	
pages 326-327. Complete name is Los Angeles Depai			
Schedule Page: 326.9 Line No.: 2 Column: I			
Line loss.			
Schedule Page: 326.9 Line No.: 12 Column: I			
Compensation for interruptible service and operating r	eserves.		
Schedule Page: 326.9 Line No.: 13 Column: b			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
D :::0			(1) X An Original	(Mo, Da, Yr)	2017/01
PacifiCorp			(2) _ A Resubmission	/ /	2017/Q4
			FOOTNOTE DATA		
Lladar Flactria Camica A	aua a aa a aa ta a a la i a		ion unon timolu notification		
			ion upon timely notification.		
Schedule Page: 326.10 Reserve share.	Line No.: 4	Column: I			
	Lina Na . F	0-1			
Schedule Page: 326.10	Line No.: 5	Column: a	ower Company" on pages 3	26 227	
Nevada Power Company	, is a wholly ow	ned subsidian	y of NV Energy, Inc., which	is an indirect	
wholly owned subsidiary	of Berkshire H	athaway Ener	gy Company, PacifiCorp's ir	direct parent	
company.	or Bornormo ra	attiaway Ellor	gy company, r domeorp o n	idiroot paront	
Schedule Page: 326.10	Line No.: 5	Column: b			
Settlement adjustment.	2.110 110.10	Coldinii D			
Schedule Page: 326.10	Line No.: 5	Column: I			
Settlement adjustment.					
Schedule Page: 326.10	Line No.: 6	Column: I			
Line loss.					
Schedule Page: 326.10	Line No.: 11	Column: I			
Reserve share.					
Schedule Page: 326.10	Line No.: 13	Column: b			
Nucor Corporation - Terr		December 31,	2017.		
Schedule Page: 326.10	Line No.: 13	Column: I			
Ancillary services.					
Schedule Page: 326.11	Line No.: 1	Column: b			
Settlement adjustment.					
Schedule Page: 326.11	Line No.: 1	Column: I			
Settlement adjustment.					
Schedule Page: 326.11	Line No.: 13	Column: b			
Settlement adjustment.					
Schedule Page: 326.11	Line No.: 13	Column: I			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 1	Column: b			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 1	Column: I			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 3	Column: b			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 3	Column: I			
Settlement adjustment.	line Ne - F	Columnia			
Schedule Page: 326.12 Settlement adjustment.	Line No.: 5	Column: b			
Schedule Page: 326.12	Line No.: 5	Column			
Settlement adjustment.	LINE NO.: 5	Column: I			
Schedule Page: 326.12	Line No.: 7	Column: I			
Line loss.	LIHE INU I	COIGITIII. I			
Schedule Page: 326.12	Line No.: 8	Column: b			
Settlement adjustment.	LING INU O	Coluitiii. D			
Schedule Page: 326.12	Line No.: 8	Column: I			
Operation expense plus			costs of Cove Project		
Schedule Page: 326.12	Line No.: 9	Column: b			
			tion date: Round Butte proje	ect no	
longer operating for power			proje		
Schedule Page: 326.12	Line No.: 9	Column: I			
Operation expense plus			costs of Cove Project.		
Schedule Page: 326.12	Line No.: 10	Column: I	,		
Reserve share.					
Schedule Page: 326.12	Line No.: 14	Column: b			
			_		
FERC FORM NO. 1 (ED). 12-87)		Page 450.4		

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
DanifiCara			(2) A Resubmission	, ,	2047/04
PacifiCorp		_	1\ / =	/ /	2017/Q4
		<u></u>	FOOTNOTE DATA		
Under Fleetrie Comice A	aroomont oubid	at to tarmination	an upon timoly notification		
Schedule Page: 326.13	Line No.: 3	Column: a	on upon timely notification.		
Complete name is Public			o County		
Schedule Page: 326.13	Line No.: 3	Column: I	T County.		
Reserve share.	LINE NO 3	Column. 1			
Schedule Page: 326.13	Line No.: 4	Column: a			
Complete name is Public			County.		
Schedule Page: 326.13 Line No.: 5 Column: a					
This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages					
326-327. Complete name is Public Utility District No. 1 of Cowlitz County.					
Schedule Page: 326.13	Line No.: 5	Column: b			
Secondary, economy, rer			-firm.		
Schedule Page: 326.13	Line No.: 5	Column: I			
Operating expense, bond			xes.		
Schedule Page: 326.13	Line No.: 6	Column: a	of Douglas County" on page	100	
326-327. Complete name				jes	
Schedule Page: 326.13	Line No.: 6	Column: b	of Douglas County.		
Settlement adjustment.	LINE NO 0	Column. b			
Schedule Page: 326.13	Line No.: 6	Column: I			
Settlement adjustment.	Line Ito o	Coldinii			
Schedule Page: 326.13	Line No.: 7	Column: b			
Public Utility District No.			t termination date: August	31,	
2018.	J	·	J		
Schedule Page: 326.13	Line No.: 8	Column: I			
Operating expense, bond			xes.		
Schedule Page: 326.13	Line No.: 9	Column: I			
Reserve share.	1: 1: 10	0.1			
Schedule Page: 326.13	Line No.: 10	Column: a	mich County		
Complete name is Public			imish County.		
Schedule Page: 326.13 This footpote applies to a	Line No.: 11	Column: a	of Grant County" on pages	326-327	
Complete name is Public				320-327.	
Schedule Page: 326.13	Line No.: 11	Column: b	County.		
Settlement adjustment.	2	Colailini S			
Schedule Page: 326.13	Line No.: 11	Column: I			
Settlement adjustment.					
Schedule Page: 326.13	Line No.: 12	Column: I			
Operating expense, bond interest, amortization and taxes.					
Schedule Page: 326.13	Line No.: 13	Column: I			
Reserve share.					
Schedule Page: 326.13	Line No.: 14	Column: I			
Reserve share.	11 11 4				
Schedule Page: 326.14	Line No.: 1	Column: b			
Settlement adjustment.	Line Ne : 4	Columns			
Schedule Page: 326.14 Settlement adjustment.	Line No.: 1	Column: I			
Schedule Page: 326.14	Line No.: 3	Column: b			
Settlement adjustment.	LITTE INU J	Joidinii. D			
Schedule Page: 326.14	Line No.: 3	Column: I			
Settlement adjustment.	0 110 0	20.0			
Schedule Page: 326.14	Line No.: 9	Column: I			
Reserve share.					
Schedule Page: 326.14	Line No.: 10	Column: b			
	10.07				
FERC FORM NO. 1 (ED). 12-87)		Page 450.5		

Name of Respondent			This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) _ A Resubmission	/ /	2017/Q4
		F	OOTNOTE DATA		
Settlement adjustment.					
Schedule Page: 326.14 Settlement adjustment.	Line No.: 10	Column: I			
Schedule Page: 326.14 Line loss.	Line No.: 11	Column: I			
Schedule Page: 326.14 Reserve share.	Line No.: 14	Column: I			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 1	Column: b			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 1	Column: I			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 3	Column: b			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 3	Column: I			
Schedule Page: 326.15	Line No.: 5	Column: b			
Settlement adjustment. Schedule Page: 326.15 Settlement adjustment	Line No.: 5	Column: I			
		lly owned subs	idiary of NV Energy, Inc.,		
PacifiCorp's indirect whole		diary of Berksh	ire Hathaway Energy Com	pany,	
Schedule Page: 326.15 Reserve share.	Line No.: 7	Column: I			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 13	Column: b			
Schedule Page: 326.15 Settlement adjustment.	Line No.: 13	Column: I			
Schedule Page: 326.16 Settlement adjustment.	Line No.: 8	Column: b			
Schedule Page: 326.16 Settlement adjustment.	Line No.: 8	Column: I			
Schedule Page: 326.16 Settlement adjustment.	Line No.: 11	Column: b			
Schedule Page: 326.16 Settlement adjustment.	Line No.: 11	Column: I			
Schedule Page: 326.16 Reserve share.	Line No.: 13	Column: I			
Schedule Page: 326.17 Complete name is Tesor			any, LLC.		
Schedule Page: 326.17 Complete name is The C	Line No.: 5	Column: a	nringe I Itilities		
Schedule Page: 326.17 Settlement adjustment.	Line No.: 9	Column: b	prings Oundes.		
Schedule Page: 326.17 Settlement adjustment.	Line No.: 9	Column: I			
Schedule Page: 326.17 Settlement adjustment.	Line No.: 12	Column: b			
Schedule Page: 326.17 Settlement adjustment.	Line No.: 12	Column: I			
Schedule Page: 326.18 Settlement adjustment.	Line No.: 1	Column: b			
Schedule Page: 326.18	Line No.: 1	Column: I			
FERC FORM NO. 1 (ED). 12-87)		Page 450.6		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA	•	_
Settlement adjustment.			
Schedule Page: 326.18 Line No.: 4 Column: a			
This footnote applies to all occurrences of "Tri-State G pages 326-327. Complete name is Tri-State Generation			
Schedule Page: 326.18 Line No.: 4 Column: b	n and Transmission Assoc	nation, inc.	
Tri-State Generation and Transmission Association, In	c contract termination da	ate:	
December 31, 2020.			
Schedule Page: 326.18 Line No.: 5 Column: I			
Line loss.			
Schedule Page: 326.18 Line No.: 6 Column: I Line loss.			
Schedule Page: 326.18 Line No.: 8 Column: I			
Reserve share.			
Schedule Page: 326.18 Line No.: 9 Column: a			
Complete name is U.S. Department of the Interior - Bu	reau of Land Management	t.	
Schedule Page: 326.18 Line No.: 11 Column: b US Magnesium LLC - contract termination date: Decer	mhor 21 2017		
Schedule Page: 326.18 Line No.: 11 Column: I	inber 31, 2017.		
Ancillary services.			
Schedule Page: 326.18 Line No.: 12 Column: a			
Complete name is United States Air Force at Hill Air Fo	orce Base.		
Schedule Page: 326.18 Line No.: 13 Column: b		0000	
Utah Associated Municipal Power System - contract te	rmination date: March 31,	2022.	
Schedule Page: 326.19 Line No.: 1 Column: b Utah Municipal Power Agency - contract termination da	ate: June 30, 2017		
Schedule Page: 326.19 Line No.: 2 Column: I	210. 04.10 00, 2011.		
West Valley Tolling Agreement for station service and	CT run rate charge.		
Schedule Page: 326.19 Line No.: 7 Column: a	. 51 . 1 .		
Complete name is Wasatch Integrated Waste Manage Schedule Page: 326.19 Line No.: 9 Column: b	ment District.		
Schedule Page: 326.19 Line No.: 9 Column: b Settlement adjustment.			
Schedule Page: 326.19 Line No.: 9 Column: I			
Settlement adjustment.			
Schedule Page: 326.19 Line No.: 10 Column: b			
Western Area Power Administration - contract terminal	tion date: May 31, 2022.		
Schedule Page: 326.19 Line No.: 10 Column: I Line loss.			
Schedule Page: 326.19 Line No.: 11 Column: I			
Line loss.			
Schedule Page: 326.20 Line No.: 1 Column: I			
Purchases of greenhouse gas allowances for complian	nce with the California Air F	Resources	
Board greenhouse gas cap-and-trade program.			
Schedule Page: 326.20 Line No.: 2 Column: I Reflects transactions that did not physically settle.			
Schedule Page: 326.20 Line No.: 3 Column: I			
Reflects transactions that did not physically settle.			
Schedule Page: 326.20 Line No.: 4 Column: a			
Purchase power agreement fair value adjustment amo	rtization related to the acqu	uisition of	
Eagle Mountain City, a Utah municipal corporation. Schedule Page: 326.20 Line No.: 4 Column: I			
Schedule Page: 326.20 Line No.: 4 Column: I Amortization of a purchase power agreement adjusted	to fair value as part of a se	ervice	
territory acquisition.	12 13 13.00 do part or a ot		
Schedule Page: 326.20 Line No.: 5 Column: I			
Deferrals and associated amortization under various e	nergy cost adjustment med	chanisms.	
FERC FORM NO. 1 (ED. 12-87)	Page 450.7		
1 LICO I OKWINO. I (LD. 12 01)	1 ago 700.1		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
Pacificorp		_	1 1	2017/Q4
		FOOTNOTE DATA		
Schodula Dagar 226 20 Lina No. 7	Calumnul			
Schedule Page: 326.20 Line No.: 7 Represents the difference between actual	Column: I	voonses for the period as r	oflected on	
the individual line items within this sched				
Purchased power, during this period.	iule allu lile at	citials charged to Account	1 333,	
Schedule Page: 326.20 Line No.: 10	Column: I			
Exchange energy expense.	Column. 1			
Schedule Page: 326.20 Line No.: 12	Column: b			
Settlement adjustment.	Oolalliii. b			
Schedule Page: 326.20 Line No.: 12	Column: I			
Settlement adjustment.	Ooldiiii. i			
Schedule Page: 326.20 Line No.: 13	Column: I			
Storage and exchange charges.				
Schedule Page: 326.20 Line No.: 14	Column: I			
Storage and exchange charges.				
Schedule Page: 326.21 Line No.: 1	Column: I			
Storage and exchange charges.				
Schedule Page: 326.21 Line No.: 2	Column: b			
Settlement adjustment.				
Schedule Page: 326.21 Line No.: 2	Column: I			
Energy Imbalance Market ("EIM") entity	settlements in	EIM.		
Schedule Page: 326.21 Line No.: 3	Column: b			
Settlement adjustment.				
Schedule Page: 326.21 Line No.: 3	Column: I			
EIM participating resource settlements in				
Schedule Page: 326.21 Line No.: 4	Column: I			
EIM entity settlements in EIM.				
Schedule Page: 326.21 Line No.: 5	Column: I			
EIM participating resource settlements in				
Schedule Page: 326.21 Line No.: 6	Column: I			
Exchange energy expense.	Calumani			
Schedule Page: 326.21 Line No.: 7	Column: I			
Exchange energy expense.	Columnil			
Schedule Page: 326.21 Line No.: 10 Station service for third party wind project	Column: I			
Schedule Page: 326.21 Line No.: 11	Column: I			
Reimbursement for providing station ser		arty wind project		
Schedule Page: 326.21 Line No.: 12	Column: I	arty Willia project.		
Reimbursement for providing station ser		arty wind project.		
Schedule Page: 326.22 Line No.: 2	Column: I			
Exchange energy expense.				
Schedule Page: 326.22 Line No.: 4	Column: I			
Exchange energy expense.				
Schedule Page: 326.22 Line No.: 6	Column: I			
Imbalance energy settlements between	PacifiCorp me	rchant function and third pa	arty	
transmission providers.				
Schedule Page: 326.22 Line No.: 7	Column: b			
Settlement adjustment.				
Schedule Page: 326.22 Line No.: 7	Column: I			
Settlement adjustment.				
Schedule Page: 326.22 Line No.: 8	Column: I			
Imbalance energy settlements between	PacifiCorp me	rcnant function and third pa	arty	
transmission providers.	Columni			
Schedule Page: 326.22 Line No.: 9 Allocations of EIM charge codes to trans	Column: I	mers		
FERC FORM NO. 1 (ED. 12-87)		Page 450.8		
· · · · · · · · · · · · · · · · · · ·				

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iiCorp	(2) A Resubmission	11	End of 2017/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	RS (Account 456.1)	,	
4 D					
	eport all transmission of electricity, i.e., whaties, non-traditional utility suppliers and ulti	•	ities, cooperatives, otne	public authorities, qualify	/ing
l .	se a separate line of data for each distinct	•	n the entities listed in co	lumn (a) (b) and (c)	
	eport in column (a) the company or public				
	c authority that the energy was received fr				
	ide the full name of each company or publi			nyms. Explain in a footnot	te
	ownership interest in or affiliation the response				
	column (d) enter a Statistical Classification				:
1	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				e
	ny accounting adjustments or "true-ups" fo				
	stment. See General Instruction for definition		·		
ļ.,					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P		
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		
	(a)	(b)	(0	(d)	
1	Arizona Public Service Company	Arizona Public Service Company		OS	
2	Arizona Public Service Company	Arizona Public Service Company		NF	
3	Avangrid Renewables, LLC			NF	
4	Avangrid Renewables, LLC			AD	
5	Avangrid Renewables, LLC			SFP	
6	Avangrid Renewables, LLC			AD	
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS	
—	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD	
-	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany LFP	
	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp		
	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	,	
-	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Gregori Bireat / taces	AD	
-	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	e e i p e i e i e i	
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	001/2010111011	
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy		
-	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy	•	
-	Black Hills/Colorado Electric Utility Company			NF	
-	Black Hills/Colorado Electric Utility Company			AD	
21	Black Hills/Colorado Electric Utility Company			SFP	
22	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili		
-	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili		
24	Black Hills Corporation	PacifiCorp	Black Hills Corporation		
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on AD	
26	Black Hills Corporation			NF	
27	Black Hills Corporation			AD	
28	Black Hills Corporation			SFP	
29	Black Hills Power Marketing			NF	
30	Black Hills Power Marketing			SFP	
31	Black Hills Power Marketing			AD	
32	Black Hills Power Marketing			AD	
	Bonneville Power Administration			os	
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		
	TOTAL				

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmis	,	Mo, Da, Yr)	End of 2017/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO		t 456)(Continued)		
C la columna					- dul	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	re Schedule or Tariff Number, entified in column (d), is provious for all single contract path, "pappropriate identification for wition, or other appropriate identification for watts. Footnote any demand the megawatthours received and	ded. point to point" transn where energy was re utification for where energy was re that is specified in the not stated on a meg	nission service. In co ceived as specified i energy was delivered e firm transmission s	olumn (f), report the n the contract. In colud as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
R.S. 436	(*/	Borah/Brady Sub	(,	\'/	U/	1
V11-1-2,8	Various	Various		7	35 735	-
V11-1-3,8	Various	Various		190,4		
V11-1-3,8	Various	Various		24,9	· ·	
V11-1-3,7	Various	Various		45,0	· ·	
V11-1-3,7	Various	Various		4,8		++
V11-3,5,6					,,,,,,	7
V11-5,6						8
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	65,0	50 65,050	+
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	9,9		
V11-1-3,5,6	Ponderosa Substation	Various	26	229,1		+
V11-1-3,5,6	Ponderosa Substation	Various	20	14,9		+
V11-1,2,3	Yellowtail Sub	Sheridan Substation	9	66,4		+
V11-1,2,3	Yellowtail Sub	Sheridan Substation	11	7,6		
V11-1,2,3	Dave Johnston Sub	Yellowtail Sub		11,8		
V11-1,2,8	Various	Various		76,6		+
V11-1,2,8	Various	Various		8,1		
V11-1,2,7	Various	Various		2,5		
V11-1,2,8	Various	Various		14,1		
V11-1,2,8	Various	Various			20 20	
V11-1,2,7	Various	Various			43 343	
V11-1,2,7	Various	Sheridan Substation	44	203,8		
V11-1,2	Various	Sheridan Substation	51	13,4		
V11-1,2,7	Various	Wyodak Substation	52	176,2		
V11-1,2,7	Various	Wyodak Substation	52	2,7		
V11-1,2,8	Various	Various	02	35,8		
V11-1,2,8	Various	Various			36 136	
V11-1,2,7	Various	Various		5,4		
V11-1,2,7 V11-1,2,8	Various	Various		3,7		
V11-1,2,7	Various	Various			05 105	
V11-1,2,7 V11-1,2,8	Various	Various			4 4	4 31
V11-1,2,0 V11-1,2,7	Various	Various			5 5	
R.S. 369	Midpoint Substation	Summer Lake Sub				33
R.S. 237	Various	Various	357	1,008,1	63 1,008,163	
1	various	various	337	1,000,1	1,000,100	1 34
			5,808	15,299,6	51 15,189,461	1

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp	(2) A Resubmissi	ion //		
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	ered to as 'wheeling')	ied)	
charges related to the billing demonstrated in column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the flo. The total amounts in columns ourposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no moneta nature of the non-monetary settlements (i) and (j) must be reported as Trans as 16 and 17, respectively. explanations following all required da	n (I), provide revenues from enall other charges on bills or vount shown in column (m). Reporary settlement was made, enternt, including the amount and typerission Received and Transm	ergy charges related to the am chers rendered, including out of t in column (n) the total charge zero (11011) in column (n). toe of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION		8	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
, ,	V	, ,	. ,	1
	9,370	391	9,761	2
	1,775,688	300,908	2,076,596	
	· · ·	156,461	156,461	
	687,855	53,515		
		44,281	·	6
		713,484	·	
		35,870	·	
889,625		38,308	·	
009,023		180,656	·	
400.200		<u> </u>	·	
409,368		161,171	·	
200.075		104,611	104,611	
260,875		47,386	·	13
		61,200	· ·	
		150,802		
	469,840	20,521	490,361	16
		46,334	46,334	17
	18,580	798	19,378	
	75,162	3,299	78,461	19
		195	195	20
	1,533	68	1,601	21
1,270,974		53,902	1,324,876	22
		241,535	241,535	23
1,482,708		63,847	1,546,555	24
		301,093	301,093	25
	191,019	8,337	199,356	26
		78	78	27
	40,353	1,675	42,028	28
	24,385	1,064	25,449	29
	749	32	781	30
		23	23	31
		42	42	
				33
4,087,314		67,947	4,155,261	34
1,007,014		01,041	1,100,201	
64,991,204	15,586,413	34,464,017	115,041,634	
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TRANSMISSION OF ELECTRICITY FOR OTIFIE'S, (Account 466.1) 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and utilinate customers for the quarter. 2. Use a separate line of data for each distinct type of transmissions review involving the entities listed in column (s), (b) and (c). 3. Report in column (a) the company of public authority that paid for the transmission service. Report in column (b) the company of public authority that paid for the transmission service. Proport in column (b) the company of public authority that paid for the transmission service. Proport in column (b) the company of public authority that paid in column (c) the company of public authority that he energy was delivered to our proportion of the company of public authority that he energy was delivered to our any convenience of the column (c) that column (d) the company of public authority that he energy was delivered to our any convenience of the column (c) that column (d) the company of public authority that he energy was delivered to our any convenience of the column (c) that column (d) column (d) the column (d) that column (d) column (d) the column (d) that column (d) column (d) that column (d) column (d) that column (d) column	Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-relational utility supplies and ultimate existence to quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a) (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full mane of each company or public authority. Do not abbreviate or truncate a name or use acrosyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) entire a Statistical Cassification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Cohers, FNS - Firm Network Transmission Service (s. FP. Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, SFP - Short-Period Adjustments. Use this code for any accounting adjustments of "trave-ups" of service provided in prior reporting periods. Provide an explanation in a totonote for each adjustment. See General Instruction for definitions of codes. 1. In payment By (Company of Public Authority) ("Company of Public Auth	Pacif	iCorp		`	End of <u>2017/Q4</u>
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Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration PUD No. 1 of Clark County AD Bonneville Power Administration Bonneville Power Administration PUD No. 1 of Clark County AD Brookfield Energy Marketing L.P. Brookfield Energy Marketing L.P. Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access FNO Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC SFP City of Anaheim City of Anaheim SFP	21	Bonneville Power Administration			SFP
Bonneville Power Administration Bonneville Power Administration PUD No. 1 of Clark County AD Brookfield Energy Marketing L.P. Brookfield Energy Marketing L.P. Brookfield Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access FNO Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC Cargill Power Markets, LLC City of Anaheim City of Anaheim SFP SFP	22	Bonneville Power Administration			FNO
25 Bonneville Power Administration 26 Brookfield Energy Marketing L.P. 27 Brookfield Energy Marketing L.P. 28 Calpine Energy Solutions, LLC 29 Calpine Energy Solutions, LLC 30 Cargill Power Markets, LLC 31 Cargill Power Markets, LLC 32 Cargill Power Markets, LLC 33 City of Anaheim 34 City of Anaheim 35 Pud No. 1 of Clark County AD AD AD AD AD AD AD AD AD AD AD AD AD	23	Bonneville Power Administration			AD
26 Brookfield Energy Marketing L.P. 27 Brookfield Energy Marketing L.P. 28 Calpine Energy Solutions, LLC 29 Calpine Energy Solutions, LLC 30 Cargill Power Markets, LLC 31 Cargill Power Markets, LLC 32 Cargill Power Markets, LLC 33 Cargill Power Markets, LLC 34 Cargill Power Markets, LLC 35 Cargill Power Markets, LLC 36 Cargill Power Markets, LLC 37 Cargill Power Markets, LLC 38 Cargill Power Markets, LLC 39 Cargill Power Markets, LLC 40 SFP 41 City of Anaheim 42 City of Anaheim 43 City of Anaheim 55 SFP	24	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark C	County FNO
27 Brookfield Energy Marketing L.P. 28 Calpine Energy Solutions, LLC 29 Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access FNO 29 Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access AD NF 31 Cargill Power Markets, LLC AD 32 Cargill Power Markets, LLC SFP 33 City of Anaheim NF 34 City of Anaheim SFP	25	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark C	County AD
28 Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access FNO 29 Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access AD 30 Cargill Power Markets, LLC 31 Cargill Power Markets, LLC 32 Cargill Power Markets, LLC 33 City of Anaheim 34 City of Anaheim 35 City of Anaheim 36 City of Anaheim 37 City of Anaheim 38 City of Anaheim 39 City of Anaheim 30 City of Anaheim 30 City of Anaheim 30 City of Anaheim 31 City of Anaheim 32 City of Anaheim 33 City of Anaheim	26	Brookfield Energy Marketing L.P.			NF
29 Calpine Energy Solutions, LLC Bonneville Power Administration Oregon Direct Access AD 30 Cargill Power Markets, LLC AD 31 Cargill Power Markets, LLC SFP 32 Cargill Power Markets, LLC SFP 33 City of Anaheim SFP 34 City of Anaheim SFP	27	Brookfield Energy Marketing L.P.			
30 Cargill Power Markets, LLC 31 Cargill Power Markets, LLC 32 Cargill Power Markets, LLC 33 City of Anaheim 34 City of Anaheim 35 City of Anaheim 36 City of Anaheim 37 City of Anaheim 38 City of Anaheim 39 City of Anaheim	28	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
31 Cargill Power Markets, LLC 32 Cargill Power Markets, LLC 33 City of Anaheim 34 City of Anaheim 35 SFP 36 SFP 37 SFP	29	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Acces	
32 Cargill Power Markets, LLC 33 City of Anaheim NF 34 City of Anaheim SFP		-			
33 City of Anaheim NF 34 City of Anaheim SFP	31	Cargill Power Markets, LLC			
34 City of Anaheim SFP					
	33				
TOTAL	34	City of Anaheim			SFP
TOTAL					
IOIAL					
		IOIAL			

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis		Mo, Da, Yr) / /	End of 2017/Q4	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accoun	t 456)(Continued)		
E In column						
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of a blumn (h) must be in mega	te Schedule or Tariff Number, entified in column (d), is provies for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification. The summary of billing demand towatts. Footnote any demand megawatthours received and	ded. point to point" transmenter energy was restification for where that is specified in the not stated on a meg	nission service. In co ceived as specified in energy was delivered e firm transmission s	lumn (f), report the the contract. In column as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
R.S. 237	Various	Various	354	108,16		1
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	89,65		1
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58			3
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	23,09	98 23,098	3 4
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	2,24	19 2,249	5
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	5,69	5,699	6
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	99	996	7
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	97	71 971	8
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	10	09 109	9
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	63,55	63,551	10
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	4,55	58 4,558	3 11
R.S. 368	Malin Substation	Malin Substation		628,18	628,185	12
R.S. 368	Malin Substation	Malin Substation		56,79	56,791	13
V11-1-3,5,6	Bonneville Power Adm		9	51,89	51,894	14
V11-1-3,5,6	Bonneville Power Adm		6	4,16	4,160	15
V11-1-3,5,6	Bonneville Power Adm	Neff Substation	33	2	20 20	16
V11-1-3,5,6	Goshen Substation	Various	198	1,229,96	1,229,962	17
V11-1-3,5,6	Goshen Substation	Various	354	151,87	70 151,870	18
V11-1,2,8	Various	Various		161,81	161,813	19
V11-1,2,8	Various	Various				20
V11-1,2,7	Various	Various		3,49	3,490	21
V11-1-3,5,6	Goshen Substation	Various	76	458,53	· ·	
V11-1-3,5,6	Goshen Substation	Various	95	62,10	04 62,104	23
V11-1-3,5,6	Cardwell-Merwin		21	118,28	118,284	24
V11-1-3,5,6	Cardwell-Merwin		30	17,86	,	1
V11-1,2,8	Various	Various		6,19		
V11-1,2,8	Various	Various		10		1
V11-1-3,5,6	Bonneville Power Adm	Various	20	144,91		1
V11-1-3,5,6	Bonneville Power Adm	Various	19	13,07		1
V11-1,2,8	Various	Various		69,36		
V11-1,2,8	Various	Various		76		1
V11-1,2,8	Various	Various		1,85	<i>'</i>	1
V11-1,2,8	Various	Various		62,41		
V11-1,2,7	Various	Various		30,18	30,186	34
			5,808	15,299,65	15,189,461	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp	(2) A Resubmiss	ion		
	TRANSMISSION OF ELECTRICITY FOI (Including transactions reffe	R OTHERS (Account 456) (Continudered to as 'wheeling')	ed)	
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the late. The total amounts in columns burposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a cotnote all components of the amour ity Listed in column (a). If no moneta nature of the non-monetary settlemer (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required da	n (I), provide revenues from ene all other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typ smission Received and Transmis	ergy charges related to the am thers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
		N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
		376,671	376,671	1
1,660,634		24,861	1,685,495	2
		333,506	333,506	
92,995		158,084	251,079	
52,555		20,217	20,217	5
19,709		5,210	24,919	
13,733		6,445	6,445	
2,106		745	2,851	8
2,100			·	9
500 775		3,144	3,144	
533,775		5,773	539,548	
		106,972	106,972	11
		232,452	232,452	12
		21,132	21,132	13
246,195		153,857	400,052	14
		49,500	49,500	
37		16	53	16
5,554,911		1,656,874	7,211,785	17
		1,142,510	1,142,510	18
	980,140	42,111	1,022,251	19
		6,988	6,988	20
	18,933	798	19,731	21
2,144,011		411,184	2,555,195	22
		398,713	398,713	23
585,412		127,915	713,327	24
		174,494	174,494	25
	38,910	1,689	40,599	26
		386	386	27
332,043		109,245	441,288	28
302,040		101,999	101,999	29
	549,630	23,510	573,140	
	349,030	·	3,322	31
	9.636	3,322	·	32
	8,636	384	9,020	
	333,297	14,059	347,356	33
	128,051	5,446	133,497	34
64,991,204	15,586,413	34,464,017	115,041,634	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2017/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
1 D	eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ties, non-traditional utility suppliers and ulti	O- 1	lies, cooperatives, othe	i public authorities, qualitying
1	se a separate line of data for each distinct	·	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public			
1 .	c authority that the energy was received fro	` ,		0.
	ide the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			s of the service as follows:
	- Firm Network Service for Others, FNS - I			
1	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each
adjus	stment. See General Instruction for definition	ons of codes.		
Line	Payment By	Energy Received From	Energy De	elivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	
1	` '	Clatskanie People's Utility Dist	Clatskanie People's I	, , ,
2	, ,	Deseret Generation & Trans.	Deseret Generation 8	
3	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation 8	& Trans. AD
4	Deseret Generation & Trans.			NF
5	Deseret Generation & Trans.			AD
6	Eagle Energy Partners I, LP			SFP
7	Eagle Energy Partners I, LP			NF
8	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
9	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County AD
10	Eugene Water & Electric Board	NextEra Energy Resources, LLC		SFP
11	Eugene Water & Electric Board			AD
12	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
13	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s FNO
14	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD
15	Exelon Generation Company, LLC			NF
16	Exelon Generation Company, LLC			AD
17	Exelon Generation Company, LLC			SFP
18	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny OS
19	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny AD
20	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
21	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	AD
22	Idaho Power Company	Exxon Mobil	Nevada Power Comp	pany LFP
23	Idaho Power Company	Exxon Mobil	Nevada Power Comp	oany AD
24	Idaho Power Company			OS
25	Idaho Power Company			NF
26	Los Angeles Department of Water & Power			NF
27	Los Angeles Department of Water & Power			SFP
28	Los Angeles Department of Water & Power			AD
29	Macquarie Energy LLC			NF
30	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	
31	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	
32	Morgan Stanley Capital Group, Inc.			NF
	Morgan Stanley Capital Group, Inc.			AD
34	Morgan Stanley Capital Group, Inc.			SFP
	TOTAL			

Name of Respo	ondent	This Report Is:	D	Pate of Report	Year/Period of Report	
PacifiCorp		(1) XAn Original (2) A Resubmis	,	Mo, Da, Yr) / /	End of2017/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Accoun	t 456)(Continued)		
5 In column		e Schedule or Tariff Number,			edules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id beipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	entified in column (d), is provies for all single contract path, "pappropriate identification for watton, or other appropriate identification for watton, or other appropriate identification. The substitution of the substitutio	ded. point to point" transments where energy was restification for where that is specified in the not stated on a meg	nission service. In conceived as specified in energy was delivered to firm transmission s	olumn (f), report the n the contract. In colud as specified in the ervice contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Deligered	No.
(e)	(f)	(g)	(h)		(j)	
V11-1,2,7	Troutdale Substation	Troutdale Substation	57	181,3	· ·	
R.S. 280	Various	Various	93	692,5		
R.S. 280	Various	Various	49	50,4	,	
V11-1,2,8	Various	Various		9,9	· ·	
V11-1,2,8	Various	Various			56 556	↓
V11-1,2,7	Various	Various		5	40 540	
V11-1,2,8	Various	Various				7
V11-1-3,7	Various	Various				8
V11-1-3,7	Various	Various	00			9
V11-1,2,7	Various	Various	26			10
V11-1,2,7	Various	Various				11
V11-1-3,7	Enel Cove Fort	Red Butte Substation				12
V11-1-3,5,6	Bonneville Power Adm	Various	1	2,8		
V11-1-3,5,6	Bonneville Power Adm	Various	1		95 595	
	Various	Various		9,1		-
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Various	Various		2,1		
V11-1-3,7	Various	Various		4,5	31 4,531	
R.S. 322	Targhee Substation	Goshen Substation				18
R.S. 322	Targhee Substation	Goshen Substation				19
S.A. 761	Foote Creek Sub	Various				20
S.A. 761	Foote Creek Sub	Various				21
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	78	13,4	85 13,485	
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				23
R.S. 257	Antelope Substation	Antelope Substation				24
V11-1,2,8	Various	Various		5,4		
V11-1,2,8	Various	Various			87 587	↓
V11-1,2,7	Various	Various		19,3	36 19,336	
V11-1,2,7	Various	Various			0.7	28
V11-1,2,8	Various	Various			37 237	↓
R.S. 302	Duchesne	Duchesne		17,4		
R.S. 302	Duchesne	Duchesne		1,5		
V11-1,2,8	Various	Various		592,5		
V11-1,2,8	Various	Various		2,6	,	
V11-1-3,7	Various	Various		42,3	14 42,314	34
			5,808	15,299,6	51 15,189,461	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmissi	ion //	End of2017/Q4	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffe	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a featherm on bills rendered to the entiperovide a footnote explaining the ratio. The total amounts in columns burposes only on Page 401, Lines	It the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a cotnote all components of the amounity Listed in column (a). If no moneta nature of the non-monetary settlemen (i) and (j) must be reported as Transi 16 and 17, respectively. explanations following all required da	n (I), provide revenues from enerall other charges on bills or voucht shown in column (m). Report ary settlement was made, enternt, including the amount and typ mission Received and Transmission.	ergy charges related to the am thers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
1,204,397	(1)	51,379	1,255,776	1
		·		
2,619,282		2,170,248	4,789,530	
		706,748	706,748	
	63,660	2,746	66,406	
		4,021	4,021	5
	4,343	182	4,525	6
	479	20	499	7
		21,374	21,374	8
		89,368	89,368	9
		792,110	792,110	10
		67,493	67,493	
		-46	-46	
1 427				13
1,437		616	2,053	
		6,176	6,176	
	117,731	882,270	1,000,001	15
		27,638	27,638	16
	25,883	1,098	26,981	17
		138,699	138,699	18
		12,609	12,609	19
		52,003	52,003	20
	1	9,290	9,290	21
1,045,452		44,102	1,089,554	22
, ,		87,081	87,081	23
	-	12,408	12,408	24
+	48,458	2,072	50,530	25
	·		4,569	
	4,378	191		26
	108,062	4,782	112,844	27
		973	973	28
	11,104	467	11,571	29
		17,655	17,655	30
		1,605	1,605	31
	3,627,450	156,044	3,783,494	32
		23,573	23,573	33
+	263,918	11,429	275,347	34
+	200,910	11,429	210,041	54
0.00.00.	45 500 110	24.424.61-	415.011.001	
64,991,204	15,586,413	34,464,017	115,041,634	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2017/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	RS (Account 456.1)	
4 D				
	eport all transmission of electricity, i.e., wh ties, non-traditional utility suppliers and ulti	G- 1	ities, cooperatives, otne	r public authorities, qualifying
l .	se a separate line of data for each distinct	•	a the entities listed in co	lumn (a) (b) and (c)
	eport in column (a) the company or public			
l .	c authority that the energy was received fr	•	-	` '
	ide the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the response			
	column (d) enter a Statistical Classification			
1	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" fo			
	stment. See General Instruction for definition		·	
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	
	(a)	(b)	` (c	(d)
1	Morgan Stanley Capital Group, Inc.			AD
2	Municipal Energy Agency of Nebraska			NF
3	Nevada Power Company			NF
4	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County LFP
5	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County AD
6	NextEra Energy Resources, LLC			NF
7	NextEra Energy Resources, LLC			AD
-	NextEra Energy Resources, LLC			SFP
-	Pacific Gas & Electric Company			os
	Pacific Gas & Electric Company			OS
	Pacific Gas & Electric Company			NF
-	Portland General Electric Company			OS
-	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	
-	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson R	
	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
—		Bonneville Power Administration		AD
-	Powerex Corporation		CAISO	LFP
	Powerex Corporation	Powerex Corporation	CAISO	
-	Powerex Corporation	Powerex Corporation	CAISO	AD
—	Powerex Corporation	Powerex Corporation	CAISO	LFP
-	Powerex Corporation	Powerex Corporation	CAISO	AD
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	AD
	Powerex Corporation	Powerex Corporation	CAISO	LFP
24	Powerex Corporation	Powerex Corporation	CAISO	AD
25	Powerex Corporation	Powerex Corporation	CAISO	LFP
26	Powerex Corporation	Powerex Corporation	CAISO	AD
27	Powerex Corporation	Powerex Corporation	CAISO	LFP
28	Powerex Corporation	Powerex Corporation	CAISO	LFP
29	Powerex Corporation	Powerex Corporation	CAISO	LFP
30	Powerex Corporation			NF
31	Powerex Corporation			AD
-	Powerex Corporation			SFP
-	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	ministration OS
-	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Ad	
54	. 52 No. 1 of County	. 22 No. 1 of Sovinz County	20.1110VIIIO I OWOI Au	
	TOTAL			

Name of Respo	ondent	This Report Is: (1) X An Original		Pate of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) XAn Original	,	/ /	End of2017/Q4	
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Accoun	t 456)(Continued)		
E la column					adulas ar apatrast	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	te Schedule or Tariff Number, entified in column (d), is provious for all single contract path, "pappropriate identification for watton, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification, or other appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification for water appropriate identification, or other appropriate identification for water appropriate i	ded. oint to point" transn here energy was re tification for where hat is specified in th not stated on a me	nission service. In conceived as specified in energy was delivered to the firm transmission services.	olumn (f), report the n the contract. In colud as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-1,2,7	Various	Various	()		00 200	1
V11-1,2,8	Various	Various		5	66 566	2
V11-1,2,8	Various	Various		39,1	73 39,173	3 3
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	55,8	02 55,802	4
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	14,2	52 14,252	5
V11-1-3,8	Various	Various		5	02 502	6
V11-1-3,8	Various	Various		7	82 782	7
V11-1-3,7	Various	Various			28 28	8
R.S. 607						9
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				10
V11-1,2,8	Various	Various		4	98 498	11
R.S. 137	Various	Various				12
R.S. 704	Various	Buffalo Substation				13
R.S. 704	Various	Buffalo Substation				14
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	569,9	22 569,922	15
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	36,1	48 36,148	16
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			22
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			23
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			24
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			25
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			26
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			27
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			28
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			29
V11-3,8	Various	Various	1	24,3	71 24,371	30
V11-1,2,8	Various	Various	1	2	39 239	31
V11-1-3,7	Various	Various		16,9	33 16,933	32
R.S. 234	Swift Unit No. 2	Woodland Substation				33
R.S. 234	Swift Unit No. 2	Woodland Substation				34
			5,808	15,299,6	51 15,189,461	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp	(2) A Resubmiss			
	TRANSMISSION OF ELECTRICITY FOR (Including transactions refference)			
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the late. The total amounts in columns burposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a cotnote all components of the amour ity Listed in column (a). If no moneta nature of the non-monetary settlemen (i) and (j) must be reported as Trans a 16 and 17, respectively. explanations following all required dates.	n (I), provide revenues from end all other charges on bills or voud nt shown in column (m). Report ary settlement was made, enter nt, including the amount and typ smission Received and Transmi	ergy charges related to the amethers rendered, including out of in column (n) the total charge zero (11011) in column (n). The of energy or service rendered.	ount of e
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS	<u> </u>	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(14)	(7)	1,557	1,557	1
	4,327	186	4,513	
	177,438	7,847	185,285	
1,929,556	177,400	667,026	2,596,582	
1,525,555		452,379	452,379	
	193,287	13,934	207,221	6
	193,287	<u> </u>	-	7
	004	29,167	29,167	
	201	28	229	
		12,500,000	12,500,000	
		185,048	185,048	
	2,811	259	3,070	
		3,314	3,314	
		324	324	13
		34	34	14
2,372,334		105,632	2,477,966	15
		481,749	481,749	16
2,232,639		56,264	2,288,903	17
		383,791	383,791	18
2,232,639		56,264	2,288,903	19
		383,791	383,791	20
2,195,511		55,311	2,250,822	21
		378,062	378,062	
1,419,539		35,918	1,455,457	23
, -,		285,973	285,973	
4,258,617		107,754	4,366,371	
.,_55,5		857,919	857,919	
495,052		12,125	507,177	27
495,052		12,125	507,177	28
495,052		12,134	507,186	
493,032	210.167	8,849		
	210,167	<u> </u>	219,016	
	04.004	1,884	1,884	
	94,331	2,129	96,460	
		154,715	154,715	
		13,970	13,970	34
64,991,204	15,586,413	34,464,017	115,041,634	
				•

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2017/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'when	RS (Account 456.1)	
1 D	ر) eport all transmission of electricity, i.e., wh			r public authorities, qualifying
	ies, non-traditional utility suppliers and ulti	· .	illes, cooperatives, othe	public authornies, qualitying
	se a separate line of data for each distinct		g the entities listed in co	lumn (a), (b) and (c).
I	eport in column (a) the company or public	• •	-	. ,
1 .	c authority that the energy was received fro	` , ,		•
	de the full name of each company or publi			nyms. Explain in a footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			s of the service as follows:
	- Firm Network Service for Others, FNS - I			
	smission Service, OLF - Other Long-Term			
I	ervation, NF - non-firm transmission service			-
	ny accounting adjustments or "true-ups" for stment. See General Instruction for definition		eriods. Provide an expla	anation in a footnote for each
aujus	siment. See General Instruction for definition	ons of codes.		
Line	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P	
	(a)	(b)	(0	, ,
1	Rainbow Energy Marketing Corporation			NF
2	Rainbow Energy Marketing Corporation			SFP
3	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist LFP
4	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipa	al Utility Dist AD
5	Salt River Project	Salt River Project	Salt River Project	LFP
6	Salt River Project	Salt River Project	Salt River Project	AD
7	Salt River Project			NF
8	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County LFP
9	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant (County AD
10	Shell Energy Corporation, Inc.			NF
11	Shell Energy Corporation, Inc.			AD
12	Shell Energy Corporation, Inc.			SFP
13	Shell Energy Corporation, Inc.			AD
14	Sierra Pacific Power Company			OS
15	Sierra Pacific Power Company			AD
16	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates,	LLC OS
17	Southern California Edison Company			OS
18	Southern California Edison Company			NF
19	Southern California Edison Company			AD
20	Southern California Public Power Authority	Powerex Corporation	Southern California F	Public Power NF
21	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on LFP
22	State of South Dakota	Western Area Power Administration	Black Hills Corporation	on AD
23	Talen Energy Marketing, LLC			NF
24	Tenaska Power Services Co.			NF
25	Tenaska Power Services Co.			AD
26	Tenaska Power Services Co.			SFP
27	The Energy Authority, Inc.			NF
28	The Energy Authority, Inc.			AD
29	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
30	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
31	TransAlta Energy Marketing (U.S.) Inc.			NF
32	TransAlta Energy Marketing (U.S.) Inc.			AD
33	Tri-State Generation & Trans.		Tri-State Generation	
34	Tri-State Generation & Trans.		Tri-State Generation	& Trans. AD
	TOTAL			

Name of Response	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	,	Mo, Da, Yr)	End of 2017/Q4	
	TRAI	NSMISSION OF ELECTRICITY FO		456)(Continued)		
- In column		te Schedule or Tariff Number,			dulas ar contract	
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of the	dentified in column (d), is provi- s for all single contract path, "p appropriate identification for wation, or other appropriate iden megawatts of billing demand that awatts. Footnote any demand	ded. point to point" transm where energy was re- ntification for where energy was re- the transmitter of t	nission service. In coloceived as specified in energy was delivered as	umn (f), report the the contract. In colu as specified in the rvice contract. Dema	
		megawatthours received and				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand -	MegaWatt Hours	MegaWatt Hours	No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V11-1,2,8	Various	Various		125,298		3 1
V11-1,2,7	Various	Various				2
/11-1,2,7	Malin Substation	Malin Substation	31	99,252	99,252	2 3
/11-1,2,7	Malin Substation	Malin Substation	31	13,432	13,432	2 4
/11-1,2,7	Enel Cove Fort	Red Butte Substation	26	149,883	149,883	3 5
/11-1,2,7	Enel Cove Fort	Red Butte Substation	26	17,599	17,599	9 6
/11-1-3,8	Various	Various		3	3	3 7
/11-1,2,7	Wallula Substation	Wala-MIDC path		117,442	117,442	2 8
/11-1,2,7	Wallula Substation	Wala-MIDC path		8,305	8,305	9
/11-1-3,8	Various	Various		268,74	268,741	1 10
/11-1,2,8	Various	Various		7,129	7,129	11
/11-1-3,7	Various	Various		16,233	16,233	3 12
/11-1,2,7	Various	Various		123	3 123	3 13
R.S. 674	Sigurd Substation	Utah-Nevada Border				14
R.S. 674	Sigurd Substation	Utah-Nevada Border				15
/11-3						16
R.S. 298	Sigurd-Glen Canyon	Pinto-Four Corners				17
	Various	Various		91,112	91,112	2 18
	Various	Various		33,442	33,442	2 19
/11-1-3,11	Tieton Substation	Various		6′	61	1 20
/11-1,2,7	Yellowtail Sub	Wyodak Substation	4	16,127	7 16,127	7 21
/11-1,2,7	Yellowtail Sub	Wyodak Substation	4	1,598	3 1,598	3 22
/11-1,2,8	Various	Various		22,283	3 22,283	3 23
/11-1,2,8	Various	Various				24
/11-1,2,8	Various	Various		65	5 65	25
/11-1,2,8	Various	Various		7,013	7,013	3 26
/11-1,2,8	Various	Various		5,135	5,135	27
/11-1,2,8	Various	Various		307	7 307	7 28
/11-1-3,5-7	South Milford Sub	Mona Substation	11	57,326	57,326	29
/11-1-3,5-7	South Milford Sub	Mona Substation	11	6,056	6,056	30
/11-1,2,8	Various	Various		39,250	39,250	31
/11-1,2,8	Various	Various		238	3 238	32
/11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	18	126,900	126,900	33
/11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	20	11,446	11,446	34
			5,808	15,299,65 ²	15,189,461	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PacifiCorp	(2) A Resubmiss	, , , , , , , , , , , , , , , , , , , ,	End of2017/Q4			
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continu	ed)			
	rt the revenue amounts as shown on	bills or vouchers. In column (k)), provide revenues from dema			
of energy transferred. In column (period adjustments. Explain in a f shown on bills rendered to the ent Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	harges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount f energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of eriod adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge hown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. O. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report urposes only on Page 401, Lines 16 and 17, respectively. 1. Footnote entries and provide explanations following all required data.					
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS				
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line		
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.		
(K)	495,827	21,893	517,720	1		
	22,657	1,008	23,665			
736,300	,	31,840	768,140			
·		180,656	180,656	!		
741,368		31,923	773,291	5		
		150,594	150,594	6		
	12		12	7		
				8		
				9		
	1,657,622	78,055	1,735,677	10		
		31,902	31,902	11		
	91,683	5,059	96,742			
		566	566			
		29,177	29,177	14		
		3,133	3,133			
		7,770 185,048	7,770 185,048			
	2,499,320	913,273	3,412,593			
	2,400,020	304,670	304,670			
		54,739	54,739			
118,617		5,107	123,724	21		
·		24,087	24,087	22		
				23		
	97,950	4,323	102,273	24		
		445	445	25		
	55,011	2,330	57,341	26		
	32,445	1,382	33,827	27		
		1,139	1,139			
326,210		70,353	396,563	29		
	207.22	73,844	73,844	30		
	237,264	10,224	247,488 3,236	31 32		
499,898		3,236	626,220	33		
+33,030		101,989	101,989	.		
		101,303	101,303	54		
64,991,204	15,586,413	34,464,017	115,041,634			

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmission	11	End of 2017/Q4
	TRANSI (I	AISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)	
facili	eport all transmission of electricity, i.e., who ties, non-traditional utility suppliers and ultions se a separate line of data for each distinct	eeling, provided for other electric utili mate customers for the quarter.	ties, cooperatives, other	
1	eport in column (a) the company or public a	• •	-	. , . , , , , , ,
publi	c authority that the energy was received fro	om and in column (c) the company or	public authority that the	e energy was delivered to.
	ide the full name of each company or public			nyms. Explain in a footnote
	ownership interest in or affiliation the respo- column (d) enter a Statistical Classification			of the convice as follows:
	- Firm Network Service for Others, FNS - F			
Tran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP - Sh	nort-Term Firm Point to	Point Transmission
	ervation, NF - non-firm transmission service			
1	ny accounting adjustments or "true-ups" for stment. See General Instruction for definition		eriods. Provide an expla	anation in a footnote for each
aujus	sinent. See General Instruction for definition	ins of codes.		
Line	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P	
	(a)	(b)	(0	. '
1	Tri-State Generation & Trans.			NF
2	Tucson Electric Power Company			NF
3	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	mation FNO
4	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	imation AD
5	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water 0	Conserv. OS
6	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (Conserv. AD
7	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat	ion District OS
8	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power OS
9	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	nicipal Power AD
10	Utah Associated Municipal Power Systems			NF
11	Utah Associated Municipal Power Systems			AD
12	Utah Associated Municipal Power Systems			SFP
13	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency OS
14	. 9	Utah Municipal Power Agency	Utah Municipal Powe	0 ,
		Warm Springs Power Enterprises	PGE	OS
	, ,	Warm Springs Power Enterprises	PGE	AD
17	Westar Energy, Inc.			NF
18		Western Area Power Administration		OS
		Western Area Power Administration		AD
20		Western Area Power Administration		OS
21		Western Area Power Administration		AD
22		Western Area Power Administration		OS
		Western Area Power Administration	Western Area Power	
		Western Area Power Adm CO River	Western Area Power	Administration AD NF
-		Western Area Power Adm CO River		SFP
26		Western Area Power Adm CO River		255
27	Accrual			
28				
29				
30				
31				
33				
33				
- 34				
	TOTAL			

Name of Response	ondent	This Report Is: (1) X An Original		Date of Report Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	,	/ /	End of 2017/Q4	
	TRAN	NSMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Accoun	t 456)(Continued)		
5 In column		te Schedule or Tariff Number,				
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of I	lentified in column (d), is provi is for all single contract path, "p appropriate identification for wation, or other appropriate iden megawatts of billing demand to awatts. Footnote any demand	ded. point to point" transr there energy was re tification for where hat is specified in the	nission service. In co eceived as specified in energy was delivered e firm transmission s	olumn (f), report the name the contract. In colural as specified in the ervice contract. Dema	
		megawatthours received and		gawatis basis and ex	лаш.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	No.
(e) V11-1,2,8	(f) Various	(g) Various	(h)	(1)	(j) 38 938	3 1
V11-1,2,8	Various	Various			30 30	4
V11-1,2,6 V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	2,25		1
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	2,20	2,230	4
R.S. 286	Various	Various	'	19,99	94 19,994	
R.S. 286	Various	Various		19,93		+
R.S. 67	Redmond Substation	Crooked River Pumps		9,43		4
R.S. 297	Various	Various	437	2,991,1		
R.S. 297	Various	Various	445	270,53		4
V11-1-3,8	Various	Various	443	1,07	•	
V11-1-3,8 V11-1,2,8	Various	Various		2,00	-	
V11-1,2,8 V11-1-3,7	Various	Various		12,55		
R.S. 637	Various	Various	104	610,19		
R.S. 637	Various	Various	86	49,40		
R.S. 591	Pelton Reregulating	Round Butte Sub	00	68,89	<u> </u>	
R.S. 591	Pelton Reregulating	Round Butte Sub		7,16		+
V11-1,2,8				33		+
	Various	Various	220			1
R.S. 262 R.S. 262	Various	Various	330	1,619,44		
R.S. 262 R.S. 263	Various Various	Various	330	169,37		+
	Various	Various		46,59		
R.S. 263 R.S. 684	Dave Johnston Sub	Various		4,11	3,863	21 22
V11-1,2	Wyoming Distribution	Various Wyoming Distribution	1	9,37	72 9,372	1
V11-1,2 V11-1,2,8	Various	Wyoming Distribution	1	9,37	9,372	2 23
V11-1,2,8 V11-1,2,8	Various	Various Various	<u>'</u>	60	204 604	1
V11-1,2,8 V11-1,2,7	Various	Various		13		1
V 11-1,2,7	various	various		-43,8		1
				-43,6	-47,021	28
						29
					+	30
					+	31
					+	
						32
						33
						34
			5,808	15,299,68	51 15,189,461	
			5,008	15,299,60	71 13,169,461	'

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
Гасшоогр	(2) A Resubmission TRANSMISSION OF ELECTRICITY FOR (Including transactions reffered)			
) In column (k) through (n) rong				n d
charges related to the billing demand of energy transferred. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the late. The total amounts in columns burposes only on Page 401, Lines	rt the revenue amounts as shown on land reported in column (h). In column (m), provide the total revenues from all control all components of the amountity Listed in column (a). If no monetal nature of the non-monetary settlement (i) and (j) must be reported as Transis 16 and 17, respectively. explanations following all required data	n (I), provide revenues from ener II other charges on bills or vouch it shown in column (m). Report ry settlement was made, enter z it, including the amount and type mission Received and Transmis	rgy charges related to the am ners rendered, including out of in column (n) the total charge tero (11011) in column (n). to of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION			
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	5,839	246	6,085	1 2
8,297		11,432	19,729	3
		934	934	4
		19,993	19,993	5
		893	893	6
10,516			10,516	7
14,645,235		3,703,057	18,348,292	8
		2,820,978	2,820,978	9
	3,677	497	4,174	10
		13,619	13,619	
	67,688	9,395	77,083	
2,979,862		514,494	3,494,356	
		561,027	561,027	14
		109,725	109,725	
	4.420	9,975	9,975	16
0.247.770	4,132	174	4,306	17
2,317,779		550,000	2,867,779	
		262,632	262,632	19 20
		46,279 4,048	46,279 4,048	21
		4,040	4,040	22
37,871		40,268	78,139	23
37,071		20,774	20,774	24
	4,269	178	4,447	25
	858	36	894	26
		-7,938,656	-7,938,656	27
		1,000,000	.,,,	28
				29
				30
				31
				32
				33
				34
64,991,204	15,586,413	34,464,017	115,041,634	
l				<u> </u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
Bee//Occur	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0047/04		
PacifiCorp	1\(/ =	/ /	2017/Q4		
<u> </u>	FOOTNOTE DATA				
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Schedule Page: 328 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff				
Schedule Page: 328 Line No.: 1 Column: d	anomioon rami.				
Legacy contract executed between PacifiCorp and Ariz	zona Public Service Compa	any concerning			
the exchange of transmission services over agreed-up	on facilities (Restated Tran	smission			
Service Agreement between PacifiCorp and Arizona P					
436). The contract terminates October 31, 2020. See a	ilso page 332, Transmissio	n of			
electricity by others, in this Form No. 1. Schedule Page: 328 Line No.: 1 Column: f					
Glenn Canyon/Four Corners Substation					
Schedule Page: 328 Line No.: 2 Column: b					
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.				
Schedule Page: 328 Line No.: 2 Column: c					
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.				
Schedule Page: 328 Line No.: 2 Column: d					
Non-firm or short-term firm transmission service under	the Open Access Transmis	ssion Tariff			
between various parties and points.					
Schedule Page: 328 Line No.: 2 Column: m Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol			
service.	tive supply and voltage col	illoi			
Schedule Page: 328 Line No.: 3 Column: b					
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.				
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Various signatories to the Volume 11 Point-to-Point Tra	ansmission Tariff.				
Schedule Page: 328 Line No.: 3 Column: d	the Ones Asses Transmi	: T :##			
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Various signatories to the Volume 11 Point-to-Point Tra	ansmission Lariff.				
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Schedule Page: 328 Line No.: 4 Column: m					
2016 transmission and ancillary services.					
Schedule Page: 328 Line No.: 5 Column: b					
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Schedule Page: 328 Line No.: 5 Column: c					
Various signatories to the Volume 11 Point-to-Point Tra	ansmission Lariπ.				
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between various parties and points.	the Open Access Transmit	331011 1 41111			
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Schedule Page: 328 Line No.: 6 Column: d	anomiooiun taiii.				
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Various signatories to the Volume 11 Point-to-Point	nt Transmission Tariff.		
Schedule Page: 328 Line No.: 26 Column: c			
Various signatories to the Volume 11 Point-to-Point	nt Transmission Tariff.		
Schedule Page: 328 Line No.: 26 Column: d			
Non-firm or short-term firm transmission service u	inder the Open Access Transmi	ission Tariff	
between various parties and points.			
Schedule Page: 328 Line No.: 26 Column: m			
Scheduling, system control and dispatch service.	Reactive supply and voltage co	ntrol	
service.			
Schedule Page: 328 Line No.: 27 Column: b	nt Transmission Toda		
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328 Line No.: 27 Column: c Various signatories to the Volume 11 Point-to-Point			
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Name of Respondent	This Report is:		Year/Period of Report	
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4	
Facilicorp	FOOTNOTE DATA	7 7	2017/Q4	
	FOOTNOTE DATA			
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Schedule Page: 328 Line No.: 27 Column: Non-firm or short-term firm transmission service		ission Tariff		
between various parties and points.	under the open Access Transm	1331011 1 41111		
Schedule Page: 328 Line No.: 27 Column:	m			
2016 transmission and ancillary services.				
Schedule Page: 328 Line No.: 28 Column:				
Various signatories to the Volume 11 Point-to-Po	oint Transmission Tariff.			
Schedule Page: 328 Line No.: 28 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 28 Column:		· · - ·//		
Non-firm or short-term firm transmission service	under the Open Access Transm	ission l'ariff		
between various parties and points. Schedule Page: 328 Line No.: 28 Column:				
Schedule Page: 328 Line No.: 28 Column: Transmission resale - purchase of point-to-point		m control		
and dispatch service. Reactive supply and voltage		iii contioi		
Schedule Page: 328 Line No.: 29 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 29 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 29 Column:	d			
Non-firm or short-term firm transmission service	under the Open Access Transm	ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 29 Column:				
Transmission resale - purchase of point-to-point		m control		
and dispatch service. Reactive supply and voltage				
Schedule Page: 328 Line No.: 30 Column: Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 30 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 30 Column:				
Non-firm or short-term firm transmission service		ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 30 Column:	m			
Transmission resale - purchase of point-to-point		m control		
and dispatch service. Reactive supply and voltage	•			
Schedule Page: 328 Line No.: 31 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 31 Column:				
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 31 Column: Non-firm or short-term firm transmission service		ission Tariff		
between various parties and points.	under the Open Access Transin	1331011 Tallil		
Schedule Page: 328 Line No.: 31 Column:	 m			
2016 transmission and ancillary services.				
Schedule Page: 328 Line No.: 32 Column:	b			
Various signatories to the Volume 11 Point-to-Po				
Schedule Page: 328 Line No.: 32 Column:	С			
Various signatories to the Volume 11 Point-to-Po	oint Transmission Tariff.			
Schedule Page: 328 Line No.: 32 Column: d				
Non-firm or short-term firm transmission service	under the Open Access Transm	ission Tariff		
between various parties and points.				
Schedule Page: 328 Line No.: 32 Column:	<u>m</u>			
2016 transmission and ancillary services.	<u></u>			
Schedule Page: 328 Line No.: 33 Column:	n			
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PacifiCorp	(2) A Resubmission	(IVIO, Da, 11) //	2017/Q4
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Capacity exchanged and operated by each transmission of energy.	on provider with no receipt	or delivery	
Schedule Page: 328 Line No.: 33 Column: c			
Capacity exchanged and operated by each transmission	on provider with no receipt	or delivery	
of energy. Schedule Page: 328 Line No.: 33 Column: d			
Legacy contract executed between PacifiCorp and Bor	nneville Power Administration	on ("BPA")	
concerning the exchange of transmission services ove	r agreed-upon facilities	, ,	
("Midpoint-Meridian Transmission Agreement", Rate S			
concurrently with the AC Intertie Agreement (Rate Sch facilities subject to that agreement are taken out of ser		es when the	
Transmission of electricity by others, in this Form No. 1			
Schedule Page: 328 Line No.: 34 Column: d			
Legacy contract (3rd Revised Rate Schedule 237) exe		and BPA for	
transmission service over agreed-upon facilities and/or		,	
facilities charge. Contract subject to terminate upon the the "Exchange Agreement" between PacifiCorp and BI			
deliveries as defined in the agreement.	A of the time of the termin	iation of all	
Schedule Page: 328 Line No.: 34 Column: m			
Charge for transmission service over agreed-upon faci	lities and/or subject to a so	le-use	
or facilities charge.	-		
Schedule Page: 328.1 Line No.: 1 Column: d	auta di biatura a Danifi Onimi	and DDA fan	
Legacy contract (3rd Revised Rate Schedule 237) exertransmission service over agreed-upon facilities and/or		and BPA for	
facilities charge. Contract subject to terminate upon the		of	
the "Exchange Agreement" between PacifiCorp and BI			
deliveries as defined in the agreement.			
Schedule Page: 328.1 Line No.: 1 Column: m			
2016 transmission and ancillary services. Schedule Page: 328.1 Line No.: 2 Column: d			
Point-to-point transmission service under the Open Acc	cess Transmission Tariff (4	th Revised	
Service Agreement 656) terminating on August 31, 203			
Schedule Page: 328.1 Line No.: 2 Column: m			
Reactive supply and voltage control service.			
Schedule Page: 328.1 Line No.: 3 Column: d	anna Transmission Tariff / 4	th Davisasi	
Point-to-point transmission service under the Open Acc Service Agreement 656) terminating on August 31, 203		ın Revisea	
Schedule Page: 328.1 Line No.: 3 Column: m	50.		
2016 annual transmission services true-up refunds and	d/or surcharge.		
Schedule Page: 328.1 Line No.: 4 Column: d			
Network transmission service and distribution delivery			
Transmission Tariff (8th Revised Service Agreement 2)	29) terminating on Septem	ber 30, 2028.	
Schedule Page: 328.1 Line No.: 4 Column: f This footnote applies to all occurrences of "Bonneville"	Power Adm" on pages 328	-330	
Complete name is Bonneville Power Administration.	ower Adm on pages 320	-550.	
Schedule Page: 328.1 Line No.: 4 Column: m			
Distribution voltage service charge. Primary delivery se			
response service. Reactive supply and voltage control		-	
spinning reserve service. Operating Reserve - supplem Schedule Page: 328.1 Line No.: 5 Column: d	ientai reserve service.		
Network transmission service and distribution delivery	service under the Open Ac	cess	
Transmission Tariff (8th Revised Service Agreement 2.			
Schedule Page: 328.1 Line No.: 5 Column: m			
2016 transmission and ancillary services. Charge for tr	ansmission services.		
Schedule Page: 328.1 Line No.: 6 Column: c			
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DesifiCom	(1) A An Original (2) A Resubmission	(Mo, Da, Yr)	0047/04
PacifiCorp		/ /	2017/Q4
	FOOTNOTE DATA		
	DEA! 200 220 C-		
This footnote applies to all occurrences of "Benton s Benton Rural Electric Association.	REA" on pages 328-330. Co	mpiete name	
Schedule Page: 328.1 Line No.: 6 Column: d Network transmission service and distribution delive	ony convice under the Open A	00000	
Transmission Tariff (3rd Revised Service Agreemer	nt 539) terminating on Senter	mher 30 2028	
Schedule Page: 328.1 Line No.: 6 Column: m	to coo, terrimating on copies	11001 00, 2020.	
Scheduling, system control and dispatch service. R	egulation and frequency resu	onse	
service. Operating reserve - spinning reserve service			
eserve service.			
Schedule Page: 328.1 Line No.: 7 Column: d			
Network transmission service and distribution delive			
Transmission Tariff (3rd Revised Service Agreemer	nt 539) terminating on Septer	mber 30, 2028.	
Schedule Page: 328.1 Line No.: 7 Column: m			
2016 transmission and ancillary services. Charge fo	or transmission services.		
Schedule Page: 328.1 Line No.: 8 Column: c			
This footnote applies to all occurrences of "Umatilla			
328-330. Complete name is Umatilla Electric Coope Electric Cooperative, Inc.	erative Association and Colu	mbia Basin	
· '			
Schedule Page: 328.1 Line No.: 8 Column: d Network transmission service under the Open Acce	on Transmission Tariff (2rd F	Pavisad	
Service Agreement 538) terminating on September		Vevised	
Schedule Page: 328.1 Line No.: 8 Column: m	00, 2020.		
Scheduling, system control and dispatch service. R	egulation and frequency rest	oonse	
service. Operating reserve - spinning reserve service			
reserve service.	3		
Schedule Page: 328.1 Line No.: 9 Column: d			
Network transmission service under the Open Acce	ss Transmission Tariff (3rd F	Revised	
Service Agreement 538) terminating on September	30, 2028.		
Schedule Page: 328.1 Line No.: 9 Column: m			
2016 transmission and ancillary services. Charge for	or transmission services.		
Schedule Page: 328.1 Line No.: 10 Column: b		000 000	
This footnote applies to all occurrences of "U.S. Bu		es 328-330.	
Complete name is United States Department of Inte Schedule Page: 328.1 Line No.: 10 Column: d	enor Bureau or Reciamation.		
Schedule Page: 328.1 Line No.: 10 Column: d Point-to-point transmission service under the Open	Access Transmission Tariff	(5th Ravisad	
Service Agreement 179) terminating on September		(Still Nevised	
Schedule Page: 328.1 Line No.: 10 Column: m			
Reactive supply and voltage control service.	•		
Schedule Page: 328.1 Line No.: 11 Column: d			
Point-to-point transmission service under the Open	Access Transmission Tariff	(5th Revised	
Service Ägreement 179) terminating on September	30, 2025.	•	
Schedule Page: 328.1 Line No.: 11 Column: m			
2016 annual transmission services true-up refunds	and/or surcharge.		
Schedule Page: 328.1 Line No.: 12 Column: d			
Legacy contract (5th Revised Rate Schedule 368)	executed between PacifiCorp	and BPA for	
ransmission service over agreed-upon facilities and			
acilities charge. Subject to termination upon mutua	-		
Schedule Page: 328.1 Line No.: 12 Column: m Charge for transmission service over agreed-upon f		cole-usc	
or facilities charge based on a capacity factor and/o			
ontract.	n proportional use as defined	a 111 UTG	
Schedule Page: 328.1 Line No.: 13 Column: d			
Legacy contract (5th Revised Rate Schedule 368) e	executed between PacifiCorn	and BPA for	
ransmission service over agreed-upon facilities and		DI / (10)	
acilities charge. Subject to termination upon mutua			
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DocifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/04
PacifiCorp		1 1	2017/Q4
	FOOTNOTE DATA		
O. L. J. J. D	_		
Schedule Page: 328.1 Line No.: 13 Column: n 2016 transmission and ancillary services.	າ		
Schedule Page: 328.1 Line No.: 14 Column: d			
Network transmission service and distribution delive		Access	
Transmission Tariff (7th Revised Service Agreement			
Schedule Page: 328.1 Line No.: 14 Column: g	, , , , , , , , , , , , , , , , , , , ,	•	
White Swan/Toppenish Substations			
Schedule Page: 328.1 Line No.: 14 Column: m			
Distribution voltage service charge. Primary deliver			
response service. Reactive supply and voltage con		/e -	
spinning reserve service. Operating Reserve - supp			
Schedule Page: 328.1 Line No.: 15 Column: d Network transmission service and distribution delive		100000	
Transmission Tariff (6th Revised Service Agreement			
Schedule Page: 328.1 Line No.: 15 Column: g		1, 2020.	
White Swan/Toppenish Substations			
Schedule Page: 328.1 Line No.: 15 Column: n	า		
2016 transmission and ancillary services. Charge for			
Schedule Page: 328.1 Line No.: 16 Column: d			
Network transmission service under the Open Acce		Revised	
Service Agreement 827) terminating on September			
Schedule Page: 328.1 Line No.: 16 Column: n			
Scheduling, system control and dispatch service. R service. Regulation and frequency response service			
service. Operating reserve - supplemental reserve		ig reserve	
Schedule Page: 328.1 Line No.: 17 Column: d			
Network transmission service and distribution deliver		Access	
Transmission Tariff (2nd Revised Service Agreeme			
Schedule Page: 328.1 Line No.: 17 Column: n			
Scheduling, system control and dispatch service. R			
service. Regulation and frequency response service		ng reserve	
service. Operating reserve - supplemental reserve			
Schedule Page: 328.1 Line No.: 18 Column: d Network transmission service and distribution delive		Accoss	
Transmission Tariff (2nd Revised Service Agreeme			
Schedule Page: 328.1 Line No.: 18 Column: n	, ,	00, 2020.	
2016 annual transmission services true-up refunds			
Schedule Page: 328.1 Line No.: 19 Column: b	,		
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 19 Column: c			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 19 Column: d		-11 T 10	
Non-firm or short-term firm transmission service un	der the Open Access Transn	hission l'ariff	
between various parties and points. Schedule Page: 328.1 Line No.: 19 Column: n			
Scheduling, system control and dispatch service. R		ontrol	
service.	edolive supply and voltage of	Ontrol	
Schedule Page: 328.1 Line No.: 20 Column: d			
Non-firm or short-term firm transmission service un		nission Tariff	
between various parties and points.	•		
Schedule Page: 328.1 Line No.: 20 Column: n	า		
2016 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 21 Column: b			
Various signatories to the Volume 11 Point-to-Point			
Schedule Page: 328.1 Line No.: 21 Column: c			
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Name of Respondent	This Report is:		Year/Period of Report
DesifiCo	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2047/04
PacifiCorp		/ /	2017/Q4
	FOOTNOTE DATA		
Various signatories to the Volume 11 Point-to-Point ∃	Fransmission Tariff		
Schedule Page: 328.1 Line No.: 21 Column: d	Tansmission fami.		
Non-firm or short-term firm transmission service under	er the Open Access Transm	nission Tariff	
between various parties and points.	Срени несесе и анген		
Schedule Page: 328.1 Line No.: 21 Column: m			
Scheduling, system control and dispatch service. Re-	active supply and voltage co	ontrol	
service.			
Schedule Page: 328.1 Line No.: 22 Column: b	Francisci a Tavitt		
Various signatories to the Volume 11 Point-to-Point 7	ransmission Lariπ.		
Schedule Page: 328.1 Line No.: 22 Column: c Various signatories to the Volume 11 Point-to-Point 7	Francmission Tariff		
Schedule Page: 328.1 Line No.: 22 Column: d	Tansinission raini.		
Network transmission service and distribution deliver	v service under the Open A	ccess	
Transmission Tariff (1st Revised Service Agreement			
Schedule Page: 328.1 Line No.: 22 Column: m	,		
Scheduling, system control and dispatch service. Re-			
service. Regulation and frequency response service.		ng reserve	
service. Operating reserve - supplemental reserve se	ervice.		
Schedule Page: 328.1 Line No.: 23 Column: b Various signatories to the Volume 11 Point-to-Point	Francoica Tariff		
Schedule Page: 328.1 Line No.: 23 Column: c	ransmission rami.		
Various signatories to the Volume 11 Point-to-Point 1	Fransmission Tariff		
Schedule Page: 328.1 Line No.: 23 Column: d	Tanomission rami.		
Network transmission service and distribution deliver	v service under the Open A	ccess	
Transmission Tariff (1st Revised Service Agreement			
Schedule Page: 328.1 Line No.: 23 Column: m			
2016 annual transmission services true-up refunds a	nd/or surcharge.		
Schedule Page: 328.1 Line No.: 24 Column: c	4 of Olayla Osayata'i ay ay ay	- 000 000	
This footnote applies to all occurrences of "PUD No. Complete name is Public Utility District No. 1 of Clark		s 328-330.	
Schedule Page: 328.1 Line No.: 24 Column: d	County.		
Network transmission service under the Open Acces	s Transmission Tariff (2nd F	Revised	
Service Agreement 735) terminating on September 3			
Schedule Page: 328.1 Line No.: 24 Column: g			
Chelatchie/View 115kV			
Schedule Page: 328.1 Line No.: 24 Column: m			
Scheduling, system control and dispatch service. Re-			
service. Operating reserve - spinning reserve service reserve service.	e. Operating reserve - suppli	emeniai	
Schedule Page: 328.1 Line No.: 25 Column: d			
Network transmission service under the Open Acces	s Transmission Tariff (2nd F	Revised	
Service Agreement 735) terminating on September 3			
Schedule Page: 328.1 Line No.: 25 Column: g			
Chelatchie/View 115kV			
Schedule Page: 328.1 Line No.: 25 Column: m			
2016 transmission and ancillary services. Charge for	transmission services.		
Schedule Page: 328.1 Line No.: 26 Column: b Various signatories to the Volume 11 Point-to-Point	Francmission Tariff		
Schedule Page: 328.1 Line No.: 26 Column: c	Tanomiosion Falli.		
Various signatories to the Volume 11 Point-to-Point 1	Fransmission Tariff		
Schedule Page: 328.1 Line No.: 26 Column: d			
Non-firm or short-term firm transmission service under	er the Open Access Transm	nission Tariff	
between various parties and points.	,		
Schedule Page: 328.1 Line No.: 26 Column: m			
Scheduling, system control and dispatch service. Re-	active supply and voltage co	ontrol	
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PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
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Service.			
Schedule Page: 328.1 Line No.: 27 Column: b Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.1 Line No.: 27 Column: c	Transmission raim.		
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.1 Line No.: 27 Column: d			
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 27 Column: m 2016 transmission and ancillary services.	1		
Schedule Page: 328.1 Line No.: 28 Column: d			
Transmission service under the Open Access Trans	smission Tariff (10th Revised	Service	
Agreement 299). Service provided pursuant to rules			
Access. Agreement terminates upon notification pur	rsuant to Oregon Direct Acces	ss and Open	
Access Transmission Tariff.			
Schedule Page: 328.1 Line No.: 28 Column: m		antural .	
Scheduling, system control and dispatch service. Reservice. Regulation and frequency response services	eactive supply and voltage co	ONTROI O reserve	
service. Operating reserve - supplemental reserves		g reserve	
Schedule Page: 328.1 Line No.: 29 Column: d			
Transmission service under the Open Access Trans			
Agreement 299). Service provided pursuant to rules			
Access. Agreement terminates upon notification pur	rsuant to Oregon Direct Acce	ss and Open	
Access Transmission Tariff. Schedule Page: 328.1 Line No.: 29 Column: m			
Schedule Page: 328.1 Line No.: 29 Column: m 2016 transmission and ancillary services.			
Schedule Page: 328.1 Line No.: 30 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.1 Line No.: 30 Column: c Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.1 Line No.: 30 Column: d			
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 30 Column: m Scheduling, system control and dispatch service. Ro		ontrol	
service.	eactive supply and voltage co	JIII OI	
Schedule Page: 328.1 Line No.: 31 Column: b Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.1 Line No.: 31 Column: c	Transmission raim.		
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.1 Line No.: 31 Column: d			
Non-firm or short-term firm transmission service und	der the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.1 Line No.: 31 Column: m			
2016 transmission and ancillary services. Schedule Page: 328.1 Line No.: 32 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.1 Line No.: 32 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.1 Line No.: 32 Column: d			
Non-firm or short-term firm transmission service und between various parties and points.	der the Open Access Transm	ission Tariff	
Schedule Page: 328.1 Line No.: 32 Column: m			
Scheduling, system control and dispatch service. Reservice.	eactive supply and voltage co	ontrol	
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Schedule Page: 328.1 Line No.: 33 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 33 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 33 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 33 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.1 Line No.: 33 Column: m Scheduling, system control and dispatch service. Reactive supply and voltage control service. Schedule Page: 328.1 Line No.: 34 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: d Schedule Page: 328.1 Line No.: 34 Column: d Schedule Page: 328.1 Line No.: 34 Column: d Schedule Page: 328.1 Line No.: 34 Column: d Schedule Page: 328.1 Line No.: 34 Column: d Schedule Page: 328.2 Line No.: 1 Column: b Schedule Page: 328.2 Line No.: 1 Column: b This footnote applies to all occurrences of "Clatskanie People's Utility Disti" on pages 328-330. Complete name is Clatskanie People's Utility District. Schedule Page: 328.2 Line No.: 1 Column: d Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020. Schedule Page: 328.2 Line No.: 1 Column: a This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative. Schedule Page: 328.2 Line No.: 1 Column: a This footnote applies to all occurrences of "Deseret Generation and Transmission Co-operative for transmission service under the Open Access Transmissio
Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 33 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 33 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.1 Line No.: 33 Column: m Scheduling, system control and dispatch service. Reactive supply and voltage control service. Schedule Page: 328.1 Line No.: 34 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.1 Line No.: 34 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.1 Line No.: 34 Column: m Schedule Page: 328.1 Line No.: 34 Column: m Schedule Page: 328.2 Line No.: 1 Column: b This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District. Schedule Page: 328.2 Line No.: 1 Column: d Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020. Schedule Page: 328.2 Line No.: 1 Column: m Schedule Page: 328.2 Line No.: 2 Column: a This footnote applies to all occurrences of "Deserte Generation & Trans." on pages 328-330. Complete name is Clatskanie People's Utility District. Schedule Page: 328.2 Line No.: 2 Column: a This footnote applies to all occurrences of "Deserte Generation and Transmission Co-operative. Schedule Page: 328.2 Line No.: 2 Column: d Legacy contract executed between PacifiCop and Deserte Generation and Transmission Co-operative for transmission Service a
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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff
between various parties and points.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
1 acincorp	FOOTNOTE DATA	7 7	2017/Q4
	TOOTHOTE DATA		
Schedule Page: 328.2 Line No.: 4 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ontrol	
service.			
Schedule Page: 328.2 Line No.: 5 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 5 Column: c Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.2 Line No.: 5 Column: d	Transmission raim.		
Non-firm or short-term firm transmission service und	er the Open Access Transm	ission Tariff	
between various parties and points.	<u> </u>		
Schedule Page: 328.2 Line No.: 5 Column: m			
2016 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 6 Column: b Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.2 Line No.: 6 Column: c	Transmission railli.		
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 6 Column: d	Transmission raimi		
Non-firm or short-term firm transmission service und	er the Open Access Transm	ission Tariff	
between various parties and points.	·		
Schedule Page: 328.2 Line No.: 6 Column: m			
Scheduling, system control and dispatch service. Re service.	active supply and voltage co	ontrol	
Schedule Page: 328.2 Line No.: 7 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 7 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 7 Column: d			
Non-firm or short-term firm transmission service und	er the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 7 Column: m Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ontrol	
service.	active supply and voltage co	Jilli Oi	
Schedule Page: 328.2 Line No.: 8 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 8 Column: d			
Transmission resale service under the Open Access	Transmission Tariff (Service	e Agreement	
780). Termination upon mutual consent. Schedule Page: 328.2 Line No.: 8 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ontrol	
service. Generation regulation and frequency respor		,	
Schedule Page: 328.2 Line No.: 9 Column: c			
This footnote applies to all occurrences of "PUD No.		s 328-330.	
Complete name is Public Utility District No. 2 of Gran	nt County.		
Schedule Page: 328.2 Line No.: 9 Column: d Transmission resale service under the Open Access	Transmission Tariff (Sorvice	A Agroomont	
780). Termination upon mutual consent.	Transmission raim (Service	z Agreement	
Schedule Page: 328.2 Line No.: 9 Column: m			
2016 annual transmission services true-up refunds a	and/or surcharge.		
Schedule Page: 328.2 Line No.: 10 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.2 Line No.: 10 Column: d	lou the Ones Assess Tree	innian Tariff	
Non-firm or short-term firm transmission service und between various parties and points.	ei ine Open Access Transm	ission lariff	
Schedule Page: 328.2 Line No.: 10 Column: m			
Transmission resale - purchase of point-to-point tran	nsmission. Scheduling, syste	m control	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		
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and dispatch service. Reactive supply and voltage and frequency response service.	control service. Generation re	guiation	
Schedule Page: 328.2 Line No.: 11 Column: I	h		
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.2 Line No.: 11 Column: 0			
Various signatories to the Volume 11 Point-to-Poir	nt Transmission Tariff.		
Schedule Page: 328.2 Line No.: 11 Column: o			
Non-firm or short-term firm transmission service ur	nder the Open Access Transm	ission Tariff	
between various parties and points.			
Schedule Page: 328.2 Line No.: 11 Column: 1 2016 transmission and ancillary services.	III		
Schedule Page: 328.2 Line No.: 12 Column: 0	<u> </u>		
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.2 Line No.: 12 Column: 0	d		ļ
Point-to-point transmission service under the Oper	n Access Transmission Tariff (2	2nd Revised	
Service Agreement 711) terminating on November			
Schedule Page: 328.2 Line No.: 12 Column: 1	m		
2016 transmission and ancillary services.	<u>ــــــــــــــــــــــــــــــــــــ</u>		
Schedule Page: 328.2 Line No.: 13 Column: or Transmission service under the Open Access Transmission service under the Open Access Transmission service under the Open Access Transmission services.		amont 8/17)	
Service provided pursuant to rules and regulations	s of Oregon Direct Access. Agr	eement	
terminates upon notification pursuant to Oregon D			
Tariff.	•		
Schedule Page: 328.2 Line No.: 13 Column: i			
Scheduling, system control and dispatch service. F			
service. Regulation and frequency response service		g reserve	
service. Operating reserve - supplemental reserve			
Schedule Page: 328.2 Line No.: 14 Column: or Transmission service under the Open Access Transmission service un		mont 947)	
Service provided pursuant to rules and regulations			
terminates upon notification pursuant to Oregon D			
Tariff.	•		
Schedule Page: 328.2 Line No.: 14 Column: i			
2016 transmission and ancillary services. Charge			
Schedule Page: 328.2 Line No.: 15 Column: I			
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.2 Line No.: 15 Column: 0			
Various signatories to the Volume 11 Point-to-Poir Schedule Page: 328.2 Line No.: 15 Column: 0			
Schedule Page: 328.2 Line No.: 15 Column: on Non-firm or short-term firm transmission service ur		ission Tariff	
between various parties and points.	nder the open 7,00000 manom	1001011 1 41111	
Schedule Page: 328.2 Line No.: 15 Column:	e		
V11-1-3,5,6,8,11	-		
Schedule Page: 328.2 Line No.: 15 Column: i	m		
Unauthorized use of transmission service. Schedu			
Reactive supply and voltage control service. Gene			
service. Operating reserve - spinning reserve serv reserve service.	ice. Operating reserve - supple	ementai	
Schedule Page: 328.2 Line No.: 16 Column: I	<u> </u>		
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.2 Line No.: 16 Column: 0			
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.2 Line No.: 16 Column: 0	d		
Non-firm or short-term firm transmission service ur		ission Tariff	
between various parties and points.			
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Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
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Schedule Page: 328.2 Line No.: 16 Column: e V11-1-3,5,6,8,11			
Schedule Page: 328.2 Line No.: 16 Column: m			
2016 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 17 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.2 Line No.: 17 Column: c Various signatories to the Volume 11 Point-to-Point T	ranamicaian Tariff		
Schedule Page: 328.2 Line No.: 17 Column: d	Tarisinission Tarin.		
Non-firm or short-term firm transmission service unde	er the Open Access Transmi	ission Tariff	
between various parties and points.	'		
Schedule Page: 328.2 Line No.: 17 Column: m			
Scheduling, system control and dispatch service. Rea		ontrol	
service. Generation regulation and frequency respons Schedule Page: 328.2 Line No.: 18 Column: d	se service.		
Legacy contract (Rate Schedule 322) executed between	een PacifiCorp and Fall Rive	er Rural	
Electric Cooperative for transmission service over agr			
to a sole-use or facilities charge. Terminating on July	31, 2027.		
Schedule Page: 328.2 Line No.: 18 Column: m			
Charge for transmission service over agreed-upon factor facilities charge based on a capacity factor and/or page 13.	cilities and/or subject to a so proportional use as defined	DIE-USE in the	
contract.	proportional use as defined	iii tiie	
Schedule Page: 328.2 Line No.: 19 Column: d			
Legacy contract (Rate Schedule 322) executed between			
Electric Cooperative for transmission service over agr		ubject	
to a sole-use or facilities charge. Terminating on July Schedule Page: 328.2 Line No.: 19 Column: m	31, 2027.		
2016 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 20 Column: d			
Service Agreement 761 executed between PacifiCorp			
Terra-Gen Operating, LLC) for transmission service o		nd/or	
subject to a sole-use or facilities charge. Terminating Schedule Page: 328.2 Line No.: 20 Column: m	on March 1, 2024.		
Charge for transmission service over agreed-upon fac	cilities and/or subject to a so	ole-use	
or facilities charge. Distribution voltage service charge		5.0 d00	
Schedule Page: 328.2 Line No.: 21 Column: d			
Service Agreement 761 executed between PacifiCorp			
Terra-Gen Operating, LLC) for transmission service o subject to a sole-use or facilities charge. Terminating		na/or	
Schedule Page: 328.2 Line No.: 21 Column: m	011 March 1, 2024.		
2016 transmission and ancillary services.			
Schedule Page: 328.2 Line No.: 22 Column: d			
Point-to-point transmission service under the Open Ad		8th Revised	
Service Agreement 212) terminating on May 31, 2019	ð.		
Schedule Page: 328.2 Line No.: 22 Column: m Scheduling, system control and dispatch service. Rea	active supply and voltage co	entrol	
service.	donve supply and voltage of	THE OIL	
Schedule Page: 328.2 Line No.: 23 Column: d			
Point-to-point transmission service under the Open A		8th Revised	
Service Agreement 212) terminating on May 31, 2019	ð.		
Schedule Page: 328.2 Line No.: 23 Column: m 2016 annual transmission services true-up refunds ar	nd/or surcharge		
Schedule Page: 328.2 Line No.: 24 Column: b	ia, oi suicilaige.		
Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy.	
Schedule Page: 328.2 Line No.: 24 Column: c	, , , , , , ,		
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Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page: 328.2 Line No: 24 Column: d Legacy contract (Rale Schedule 257) executed between PacifiCorp and Idaho Power Company for fransmission service over agreed-upon facilities and/or subject to a sole-use or Company and United States Department of Education Supply Agreement. Schedule Page: 328.2 Line No: 24 Column: m Company and United States Department of Education Supply Agreement. Schedule Page: 328.2 Line No: 25 Column: m Column	PacifiCorp		` '	2017/Q4
Schedule Page; 328.2 Line No.: 24 Column: d Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement. Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge 328.2 Line No.: 24 Column: m Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Schedule Page; 328.2 Line No.: 25 Column: b Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page; 328.2 Line No.: 25 Column: c Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page; 328.2 Line No.: 25 Column: d Non-Iffror schart-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page; 328.2 Line No.: 25 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 28 Column: d Schedule Page; 328.2 Line No.: 29 Column: d Schedule Page; 328.2 Line No.		FOOTNOTE DATA	•	•
Schedule Page; 328.2 Line No.: 24 Column: d Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement. Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge 328.2 Line No.: 24 Column: m Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Schedule Page; 328.2 Line No.: 25 Column: b Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page; 328.2 Line No.: 25 Column: c Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page; 328.2 Line No.: 25 Column: d Non-Iffror schart-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page; 328.2 Line No.: 25 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 26 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 27 Column: d Schedule Page; 328.2 Line No.: 28 Column: d Schedule Page; 328.2 Line No.: 29 Column: d Schedule Page; 328.2 Line No.				
Legacy contract (Rate Schedule 257) executed between Pacificorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement. Schedule Page: 328.2 Line No.: 24 Column: m Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Schedule Page: 328.2 Line No.: 25 Column: b Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page: 328.2 Line No.: 25 Column: c Operation, maintenance or facility lease services with no receipt or delivery of energy. Schedule Page: 328.2 Line No.: 25 Column: c Operation, maintenance or facility lease service with no receipt or delivery of energy. Schedule Page: 328.2 Line No.: 25 Column: n Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.2 Line No.: 26 Column: n Schedule Page: 328.2 Line No.: 26 Column: n Schedule Page: 328.2 Line No.: 26 Column: n Schedule Page: 328.2 Line No.: 26 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.2 Line No.: 26 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.2 Line No.: 27 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. Schedule Page: 328.2 Line No.: 27 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.2 Line No.: 27 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.2 Line No.: 27 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.2 Line No.: 28 Co	Operation, maintenance or facility lease services with	no receipt or delivery of en	ergy.	
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between various parties and points. Schedule Page: 328.2 Line No.: 34 Column: m Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Schedule Page: 328.3 Line No.: 1 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		the Open Assess Transmi	ooion Toriff	
Schedule Page: 328.2 Line No.: 34 Column: m Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Schedule Page: 328.3 Line No.: 1 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		the Open Access Transmis	551011 1 41111	
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Schedule Page: 328.3 Line No.: 1 Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.				
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Schedule Page: 328.3 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff. Schedule Page: 328.3 Line No.: 1 Column: d Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.		nemission Tariff		
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between various parties and points.	Schedule Page: 328.3 Line No.: 1 Column: d			
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Schedule Page: 328.3 Line No.: 1 Column: m				
2016 transmission and ancillary services.				
Schedule Page: 328.3 Line No.: 2 Column: b Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff			
Schedule Page: 328.3 Line No.: 2 Column: c	anomiosion raini.			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.			
Schedule Page: 328.3 Line No.: 2 Column: d				
Non-firm or short-term firm transmission service under	r the Open Access Transmi	ssion Tariff		
between various parties and points.				
Schedule Page: 328.3 Line No.: 2 Column: m				
Scheduling, system control and dispatch service. Rea service.	ctive supply and voltage co	ntroi		
Schedule Page: 328.3 Line No.: 3 Column: b				
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff			
Schedule Page: 328.3 Line No.: 3 Column: c	anomiosion raini.			
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.			
Schedule Page: 328.3 Line No.: 3 Column: d				
Non-firm or short-term firm transmission service under	r the Open Access Transmi	ssion Tariff		
between various parties and points.				
Schedule Page: 328.3 Line No.: 3 Column: m		-11		
Scheduling, system control and dispatch service. Rea service.	ctive supply and voltage co	ntroi		
Schedule Page: 328.3 Line No.: 4 Column: d				
Point-to-point transmission service under the Open Ad	cess Transmission Tariff (3	Brd Revised		
Service Agreement 733) terminating on November 30				
Schedule Page: 328.3 Line No.: 4 Column: m				
Scheduling, system control and dispatch service. Rea				
service. Generation regulation and frequency respons		e -		
spinning reserve service. Operating reserve - supplem	ientai reserve service.			
Schedule Page: 328.3 Line No.: 5 Column: d Point-to-point transmission service under the Open Ac	coss Transmission Tariff (3	Rrd Revised		
Service Agreement 733) terminating on November 30	. 2023.	na revisea		
Schedule Page: 328.3 Line No.: 5 Column: m	,			
2016 annual transmission services true-up refunds an	d/or surcharge.			
Schedule Page: 328.3 Line No.: 6 Column: b				
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.			
Schedule Page: 328.3 Line No.: 6 Column: c				
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Lariff.			
Schedule Page: 328.3 Line No.: 6 Column: d Non-firm or short-term firm transmission service under	r the Open Access Transmi	ccion Tariff		
between various parties and points.	the Open Access Transmis	551011 1 41111		
Schedule Page: 328.3 Line No.: 6 Column: m				
Scheduling, system control and dispatch service. Rea	ctive supply and voltage co	ntrol		
service. Generation regulation and frequency respons				
Schedule Page: 328.3 Line No.: 7 Column: b				
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.			
Schedule Page: 328.3 Line No.: 7 Column: c				
Various signatories to the Volume 11 Point-to-Point Tr	ansmission lariff.			
Schedule Page: 328.3 Line No.: 7 Column: d	r the Onen Access Transmi	ssion Tariff		
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff petween various parties and points.				
Schedule Page: 328.3 Line No.: 7 Column: m				
2016 transmission and ancillary services.				
Schedule Page: 328.3 Line No.: 8 Column: b				
Various signatories to the Volume 11 Point-to-Point Tr	ransmission Tariff.			
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Schedule Page: 328.3 Line No.: 8 Column: c			
Various signatories to the Volume 11 Point-to-Point T	ransmission Lariff.		
Schedule Page: 328.3 Line No.: 8 Column: d Non-firm or short-term firm transmission service unde	or the Open Access Transmi	ecion Tariff	
between various parties and points.	ine Open Access Transmi	551011 1 41111	
Schedule Page: 328.3 Line No.: 8 Column: m			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol	
service. Generation regulation and frequency respon-	se service.		
Schedule Page: 328.3 Line No.: 9 Column: b			
Operation, maintenance or facility lease services with	no receipt or delivery of end	ergy.	
Schedule Page: 328.3 Line No.: 9 Column: c Operation, maintenance or facility lease services with	no receipt or delivery of on	orav.	
Schedule Page: 328.3 Line No.: 9 Column: d	Tho receipt of delivery of ene	ergy.	
Legacy contract (Rate Schedule 607) executed between	een PacifiCorp and Pacific C	as & Flectric	
Company for transmission service over agreed-upon			
and/or subject to a sole-use or facilities charge. Term	ninated on December 31, 201	17. Seé	
PacifiCorp, Docket No. ER07-882-000, et al, Settleme	ent Agreement, Appendix 2	(filed	
November 21, 2007).			
Schedule Page: 328.3 Line No.: 9 Column: f			
Malin to Indian Springs line segment Schedule Page: 328.3 Line No.: 9 Column: g			
Malin to Indian Springs line segment			
Schedule Page: 328.3 Line No.: 9 Column: m			
Charge for transmission service over agreed-upon fa	cilities and/or subject to a so	ole-use	
or facilities charge based on a capacity factor and/or			
contract.			
Schedule Page: 328.3 Line No.: 10 Column: b	no receipt or delivery of on	O.K.O.) (
Operation, maintenance or facility lease services with Schedule Page: 328.3 Line No.: 10 Column: c	Tho receipt of delivery of ene	ergy.	
Operation, maintenance or facility lease services with	no receipt or delivery of end	erav	
Schedule Page: 328.3 Line No.: 10 Column: d	The receipt of delivery of en	cigy.	
Legacy contract (Rate Schedule 298) executed between	een PacifiCorp and Pacific G	Sas & Electric	
Company for transmission service over agreed-upon			
or facilities charge (phase shifting transformers at Sig			
line and Pinto-Four Corners 345kV transmission line) Schedule Page: 328.3 Line No.: 10 Column: m	, terminating February 12, 2	020.	
Schedule Page: 328.3 Line No.: 10 Column: m Charge for transmission service over agreed-upon fa	cilities and/or subject to a sc	مامـراده	
or facilities charge.	cilities aria/or subject to a se	ne use	
Schedule Page: 328.3 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.3 Line No.: 11 Column: c			
Various signatories to the Volume 11 Point-to-Point T	Transmission Tariff.		
Schedule Page: 328.3 Line No.: 11 Column: d	Towns Towns	' T''	
Non-firm or short-term firm transmission service under between various parties and points.	er the Open Access Transmi	ssion lariff	
Schedule Page: 328.3 Line No.: 11 Column: m			
Scheduling, system control and dispatch service. Rea	active supply and voltage co	ntrol	
service. Generation regulation and frequency respons		-	
Schedule Page: 328.3 Line No.: 12 Column: b			
Operation, maintenance or facility lease services with	n no receipt or delivery of end	ergy.	
Schedule Page: 328.3 Line No.: 12 Column: c			
Operation, maintenance or facility lease services with	no receipt or delivery of ene	ergy.	
Schedule Page: 328.3 Line No.: 12 Column: d	roouted between DecifiCarre	and Dortlor d	
Legacy contract (1st Revised Rate Schedule 137) ex General Electric Company for transmission service or			
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subject to a sole-use or facilities charge for the Dalr	eed Substation, which termin	ated in		
December 2013.	ood Gubotation, milen termin	atou III		
Schedule Page: 328.3 Line No.: 12 Column: m				
Charge for transmission service over agreed-upon f	facilities and/or subject to a so	ole-use		
or facilities charge. Schedule Page: 328.3 Line No.: 13 Column: c				
This footnote applies to all occurrences of "Sherida	n-Johnson Rural Flect " on pa	nges		
328-330. Complete name is Sheridan-Johnson Rura		.900		
Schedule Page: 328.3 Line No.: 13 Column: d				
Agreement providing for transmission service from				
Casper Substation in Wyoming and Yellowtail Subs Rural Electric Association's load at PacifiCorp's Buf				
Schedule 704.	raio odbatation in vvyorining. i	tato		
Schedule Page: 328.3 Line No.: 13 Column: m	1			
Charge for transmission service over agreed-upon f	facilities and/or subject to a so	ole-use		
or facilities charge.				
Schedule Page: 328.3 Line No.: 14 Column: d Agreement providing for transmission service from V	Western Area Power Adminis	tration's		
Casper Substation in Wyoming and Yellowtail Subs				
Rural Electric Association's load at PacifiCorp's Buf				
Schedule 704.	, -			
Schedule Page: 328.3 Line No.: 14 Column: m	1			
2016 transmission and ancillary services. Schedule Page: 328.3 Line No.: 15 Column: c				
This footnote applies to all occurrences of "CAISO"	on pages 328-330. Complete	name is		
California Independent System Operator Corporation		Tidino io		
Schedule Page: 328.3 Line No.: 15 Column: d				
Point-to-point transmission service under the Open		8th Revised		
Service Agreement 169) terminating on October 31 Schedule Page: 328.3 Line No.: 15 Column: m				
Scheduling, system control and dispatch service. R		ontrol		
service.	enemie enpply and remage re			
Schedule Page: 328.3 Line No.: 16 Column: d				
Point-to-point transmission service under the Open		8th Revised		
Service Agreement 169) terminating on October 31 Schedule Page: 328.3 Line No.: 16 Column: m				
2016 annual transmission services true-up refunds				
Schedule Page: 328.3 Line No.: 17 Column: d				
Point-to-point transmission service under the Open		3rd Revised		
Service Agreement 700) terminating on March 31, 2				
Schedule Page: 328.3 Line No.: 17 Column: m Scheduling, system control and dispatch service.	1			
Schedule Page: 328.3 Line No.: 18 Column: d				
Point-to-point transmission service under the Open	Access Transmission Tariff (3	3rd Revised		
Service Agreement 700) terminating on March 31, 2	2022.			
Schedule Page: 328.3 Line No.: 18 Column: m				
2016 annual transmission services true-up refunds	and/or surcharge.			
Schedule Page: 328.3 Line No.: 19 Column: d Point-to-point transmission service under the Open	Access Transmission Tariff (3rd Revised		
Service Agreement 701) terminating on March 31, 2				
Schedule Page: 328.3 Line No.: 19 Column: m				
Scheduling, system control and dispatch service.				
Schedule Page: 328.3 Line No.: 20 Column: d				
Point-to-point transmission service under the Open Service Agreement 701) terminating on March 31, 2		srd Kevised		
Dervice Agreement 701) terminating on watch 31, 2	LUZZ.			
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Schedule Page: 328.3 Line No.: 20 Column: 2016 annual transmission services true-up refunds			
Schedule Page: 328.3 Line No.: 21 Column:	<u> </u>		
Point-to-point transmission service under the Oper		Rrd Revised	
Service Agreement 702) terminating on March 31,		na movidoa	
Schedule Page: 328.3 Line No.: 21 Column:			
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 22 Column:			
Point-to-point transmission service under the Oper		3rd Revised	
Service Agreement 702) terminating on March 31,			
Schedule Page: 328.3 Line No.: 22 Column: 2016 annual transmission services true-up refunds	III s and/or surcharge		
Schedule Page: 328.3 Line No.: 23 Column:	<u> </u>		
Point-to-point transmission service under the Oper		Service	
Agreement 748) terminating on December 31, 201		20.1.00	
Schedule Page: 328.3 Line No.: 23 Column:	m		
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 24 Column:			
Point-to-point transmission service under the Oper		Service	
Agreement 748) terminating on December 31, 201			
Schedule Page: 328.3 Line No.: 24 Column: 2016 annual transmission services true-up refunds			
Schedule Page: 328.3 Line No.: 25 Column:			
Point-to-point transmission service under the Oper	n Access Transmission Tariff (S	Service	
Agreement 749) terminating on December 31, 201			
Schedule Page: 328.3 Line No.: 25 Column:	m		
Scheduling, system control and dispatch service.			
Schedule Page: 328.3 Line No.: 26 Column:	<u>d</u>		
Point-to-point transmission service under the Oper		Service	
Agreement 749) terminating on December 31, 201 Schedule Page: 328.3 Line No.: 26 Column:			
2016 annual transmission services true-up refunds	s and/or surcharge		
Schedule Page: 328.3 Line No.: 27 Column:			
Point-to-point transmission service under the Oper		Service	
Agreement 749) terminating on December 31, 201			
Schedule Page: 328.3 Line No.: 27 Column:			
2016 annual transmission services true-up refunds			
Schedule Page: 328.3 Line No.: 28 Column:			
Point-to-point transmission service under the Oper		Service	
Agreement 749) terminating on December 31, 201 Schedule Page: 328.3 Line No.: 28 Column:			
2016 annual transmission services true-up refunds			
Schedule Page: 328.3 Line No.: 29 Column:	<u> </u>		
Point-to-point transmission service under the Oper		Service	
Agreement 749) terminating on December 31, 201			
Schedule Page: 328.3 Line No.: 29 Column:			
2016 annual transmission services true-up refunds	<u> </u>		
Schedule Page: 328.3 Line No.: 30 Column:			
Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.3 Line No.: 30 Column: Various signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.3 Line No.: 30 Column:			
Non-firm or short-term firm transmission service up		ssion Tariff	
between various parties and points.			
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Schedule Page: 328.3 Line No.: 30 Column: m	ive augustand valtage con	trol		
Scheduling, system control and dispatch service. React service. Regulation and frequency response service.	ive supply and voltage con	itroi		
Schedule Page: 328.3 Line No.: 31 Column: b				
Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff.			
Schedule Page: 328.3 Line No.: 31 Column: c				
Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff.			
Schedule Page: 328.3 Line No.: 31 Column: d				
Non-firm or short-term firm transmission service under t	he Open Access Transmis	sion Tariff		
between various parties and points.				
Schedule Page: 328.3 Line No.: 31 Column: m 2016 transmission and ancillary services.				
Schedule Page: 328.3 Line No.: 32 Column: b				
Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff			
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Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff.			
Schedule Page: 328.3 Line No.: 32 Column: d				
Non-firm or short-term firm transmission service under t	he Open Access Transmis	sion Tariff		
between various parties and points.				
Schedule Page: 328.3 Line No.: 32 Column: m		t and		
Scheduling, system control and dispatch service. React service. Generation regulation and frequency response				
spinning reserve service. Operating reserve - suppleme		; -		
Schedule Page: 328.3 Line No.: 33 Column: a				
This footnote applies to all occurrences of "PUD No. 1 of	of Cowlitz County" on page	S		
328-330. Complete name is Public Utility District No. 1	of Cowlitz County.			
Schedule Page: 328.3 Line No.: 33 Column: d				
Legacy contract (Rate Schedule 234) providing for trans				
Hydroelectric plant No. 2 and for transmission service o subject to a sole-use or facilities charge. Agreement ma				
termination of the Power contract as defined in the agre				
least six-months written notice and specifying the date of				
responsibility of operations and maintenance of Swift H				
Schedule Page: 328.3 Line No.: 33 Column: m				
Charge for transmission service over agreed-upon facili				
or facilities charge based on a capacity factor and/or pro contract.	oportional use as defined in	n tne		
Schedule Page: 328.3 Line No.: 34 Column: d				
Legacy contract (Rate Schedule 234) providing for trans	smission and operation of S	Swift		
Hydroelectric plant No. 2 and for transmission service of				
subject to a sole-use or facilities charge. Agreement ma				
termination of the Power contract as defined in the agre				
least six-months written notice and specifying the date or responsibility of operations and maintenance of Swift H		assume		
Schedule Page: 328.3 Line No.: 34 Column: m	ydroelectric plant No. 2.			
2016 transmission and ancillary services.				
Schedule Page: 328.4 Line No.: 1 Column: b				
Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff.			
Schedule Page: 328.4 Line No.: 1 Column: c				
Various signatories to the Volume 11 Point-to-Point Tra	nsmission Tariff.			
Schedule Page: 328.4 Line No.: 1 Column: d				
Non-firm or short-term firm transmission service under t	ne Open Access Transmis	sion Lariff		
between various parties and points. Schedule Page: 328.4 Line No.: 1 Column: m				
Scheduling, system control and dispatch service. React	ive supply and voltage con	trol		
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service.				
Schedule Page: 328.4 Line No.: 2 Column: b Various signatories to the Volume 11 Point-to-Point Tr	anamiasian Tariff			
Schedule Page: 328.4 Line No.: 2 Column: c	ansmission raim.			
Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff			
Schedule Page: 328.4 Line No.: 2 Column: d	diomiosion raim.			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff		
between various parties and points.				
Schedule Page: 328.4 Line No.: 2 Column: m				
2016 annual transmission services true-up refunds and	d/or surcharge.			
Schedule Page: 328.4 Line No.: 3 Column: b				
This footnote applies to all occurrences of "Sacrament		pages		
328-330. Complete name is Sacramento Municipal Uti	lity District.			
Schedule Page: 328.4 Line No.: 3 Column: d	acco Transmission Tariff (6	Contino		
Point-to-point transmission service under the Open Ac Agreement 751) terminating on September 30, 2018.	cess transmission raili (s	Service		
Schedule Page: 328.4 Line No.: 3 Column: m				
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol		
service.	ouve supply and venage se			
Schedule Page: 328.4 Line No.: 4 Column: d				
Point-to-point transmission service under the Open Ac	cess Transmission Tariff (S	Service		
Agreement 751) terminating on September 30, 2018.				
Schedule Page: 328.4 Line No.: 4 Column: m				
2016 annual transmission services true-up refunds an	d/or surcharge.			
Schedule Page: 328.4 Line No.: 5 Column: d	Toronto Tariff (6	S		
Point-to-point transmission service under the Open Ac Agreement 809) terminating on October 31, 2020.	cess Transmission Tariff (S	Service		
Schedule Page: 328.4 Line No.: 5 Column: m				
Scheduling, system control and dispatch service. Read	ctive supply and voltage co	ntrol		
service.	ouve supply and venage se			
Schedule Page: 328.4 Line No.: 6 Column: d				
Point-to-point transmission service under the Open Ac	cess Transmission Tariff (S	Service		
Agreement 809) terminating on October 31, 2020.	•			
Schedule Page: 328.4 Line No.: 6 Column: m				
2016 annual transmission services true-up refunds an	d/or surcharge.			
Schedule Page: 328.4 Line No.: 7 Column: b				
Various signatories to the Volume 11 Point-to-Point Tr	ansmission ι ariπ.			
Schedule Page: 328.4 Line No.: 7 Column: c Various signatories to the Volume 11 Point-to-Point Tr	anemission Tariff			
Schedule Page: 328.4 Line No.: 7 Column: d	ansmission raim.			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff		
between various parties and points.	The Open / tedese Transmi	oolon rann		
Schedule Page: 328.4 Line No.: 8 Column: d				
Point-to-point transmission service under the Open Ac		th Revised		
Service Agreement 791) terminating upon written notif				
Schedule Page: 328.4 Line No.: 9 Column: d				
Point-to-point transmission service under the Open Ac		Oth Revised		
Service Agreement 791) terminating upon written notif	ication.			
Schedule Page: 328.4 Line No.: 10 Column: b	anemicsion Tariff			
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.				
Schedule Page: 328.4 Line No.: 10 Column: c Various signatories to the Volume 11 Point-to-Point Tr	ansmission Tariff			
Schedule Page: 328.4 Line No.: 10 Column: d	anomiooium raiiii.			
Non-firm or short-term firm transmission service under	the Open Access Transmi	ssion Tariff		
between various parties and points.	y apartition in			
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·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 328.4 Line No.: 10 Column:		tl	
Scheduling, system control and dispatch service. service. Generation regulation and frequency responses.		ontroi	
Schedule Page: 328.4 Line No.: 11 Column:			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 11 Column:			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 11 Column:			
Non-firm or short-term firm transmission service u	ınder the Open Access Transmi	ission Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 11 Column: 2016 transmission and ancillary services.	m		
Schedule Page: 328.4 Line No.: 12 Column:	h		
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 12 Column:			
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 12 Column:			
Non-firm or short-term firm transmission service u	inder the Open Access Transmi	ission Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 12 Column:			
Transmission resale - purchase of point-to-point to and dispatch service. Reactive supply and voltage	ransmission. Scheduling, system	n control	
and dispatch service. Reactive supply and voltage and frequency response service.	s control service. Generation re	guiation	
Schedule Page: 328.4 Line No.: 13 Column:	b		
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 13 Column:	С		
Various signatories to the Volume 11 Point-to-Poi			
Schedule Page: 328.4 Line No.: 13 Column:			
Non-firm or short-term firm transmission service ubetween various parties and points.	inder the Open Access Transmi	ission lariff	
Schedule Page: 328.4 Line No.: 13 Column:			
2016 transmission and ancillary services.	111		
Schedule Page: 328.4 Line No.: 14 Column:	a		
This footnote applies to all occurrences of "Sierra		iges	
328-330. Sierra Pacific Power Company is a whol			
which is an indirect wholly owned subsidiary of Be	erkshire Hathaway Energy Com	pany,	
PacifiCorp's indirect parent company. Schedule Page: 328.4 Line No.: 14 Column:	<u> </u>		
Schedule Page: 328.4 Line No.: 14 Column: Operation, maintenance or facility lease services		erav	
Schedule Page: 328.4 Line No.: 14 Column:	·	cigy.	
Operation, maintenance or facility lease services		ergy.	
Schedule Page: 328.4 Line No.: 14 Column:		- 07	
Legacy contract (Rate Schedule 674) executed be			
Company for transmission service over agreed-up		sole-use	
or facilities charge. Terminating in September 202			
Schedule Page: 328.4 Line No.: 14 Column: Charge for transmission service over agreed-upor		alo uco	
charge for transmission service over agreed-upor or facilities charge.	ir racilities ariu/or subject to a sc	ม с− นอ€	
Schedule Page: 328.4 Line No.: 15 Column:	b		
Operation, maintenance or facility lease services		ergy.	
Schedule Page: 328.4 Line No.: 15 Column:	С		
Operation, maintenance or facility lease services		ergy.	
Schedule Page: 328.4 Line No.: 15 Column:			
Legacy contract (Rate Schedule 674) executed be			
Company for transmission service over agreed-up	•	sole-use	
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PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		
or facilities charge. Terminating in September 20			
Schedule Page: 328.4 Line No.: 15 Column	<u>n: m</u>		
2016 transmission and ancillary services. Schedule Page: 328.4 Line No.: 16 Columr	n, d		
Ancillary services under the Open Access Trans			
Schedule Page: 328.4 Line No.: 16 Column			
Generation regulation and frequency responses			
Schedule Page: 328.4 Line No.: 17 Column	n: b		
Operation, maintenance or facility lease service		ergy.	
Schedule Page: 328.4 Line No.: 17 Column	n: c		
Operation, maintenance or facility lease service		ergy.	
Schedule Page: 328.4 Line No.: 17 Column			
Use of facilities agreement (Rate Schedule 298) facilities and/or subject to a sole-use or facilities) for transmission service over agi	reea-upon ers	
at Sigurd-Glen Canyon 230kV transmission line	and Pinto-Four Corners 345kV tr	ansmission	
line), terminating February 12, 2020.			
Schedule Page: 328.4 Line No.: 17 Column	n: m		
Charge for transmission service over agreed-up	on facilities and/or subject to a sc	ole-use	
or facilities charge.			
Schedule Page: 328.4 Line No.: 18 Column			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 18 Column Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 18 Column			
Non-firm or short-term firm transmission service		ssion Tariff	
between various parties and points.	тапаст пто оронг населения		
Schedule Page: 328.4 Line No.: 18 Column	n: e		
V11-1-3,5,6,8,11			
Schedule Page: 328.4 Line No.: 18 Column		,	
Unauthorized use of transmission service. Sche Reactive supply and voltage control service. Ge			
service. Operating reserve - spinning reserve se			
reserve service.	n vice. Operating receive cappie	morna	
Schedule Page: 328.4 Line No.: 19 Column	n: b		
Various signatories to the Volume 11 Point-to-P	oint Transmission Tariff.		
Schedule Page: 328.4 Line No.: 19 Column			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 19 Column		anian Taniff	
Non-firm or short-term firm transmission service between various parties and points.	under the Open Access Transmi	ssion rann	
Schedule Page: 328.4 Line No.: 19 Column	n. 6		
V11-1-3,5,6,8,11	0		
Schedule Page: 328.4 Line No.: 19 Column	n: m		
2016 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 20 Column			
Complete name is Southern California Public Po	ower Authorit <mark>y. Various signatorie</mark>	s to the	
Volume 11 Point-to-Point Transmission Tariff.			
Schedule Page: 328.4 Line No.: 20 Column		hotwoon	
Small Generator Interconnection Agreement (Se PacifiCorp and Southern California Public Power			
or such other longer period as the Interconnection			
automatically renewed for each successive one-			
earlier based on terms listed in the contract.			
Schedule Page: 328.4 Line No.: 20 Column	n: m		
Unauthorized use of transmission service.			
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DesifiCom.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0047/04
PacifiCorp		/ /	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 328.4 Line No.: 21 Column: c			
Point-to-point transmission service under the Open		Service	
Agreement 779) terminating on August 31, 2019.	TACCESS Transmission Taim (CCIVICC	
Schedule Page: 328.4 Line No.: 21 Column: n	n		
Scheduling, system control and dispatch service. R		ontrol	
service.			
Schedule Page: 328.4 Line No.: 22 Column: c		0	
Point-to-point transmission service under the Open Agreement 779) terminating on August 31, 2019.	Access Transmission Tariff (Service	
Schedule Page: 328.4 Line No.: 22 Column: n	n		
2016 annual transmission services true-up refunds	and/or surcharge.		
Schedule Page: 328.4 Line No.: 23 Column: b			
Various signatories to the Volume 11 Point-to-Poin	t Transmission Tariff.		
Schedule Page: 328.4 Line No.: 23 Column: c			
Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 23 Column: c		iccion Toriff	
Non-firm or short-term firm transmission service un between various parties and points.	ider the Open Access Transm	1551011 Tallil	
Schedule Page: 328.4 Line No.: 24 Column: b			
Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 24 Column: c	;		
Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 24 Column: c		+ .,,	
Non-firm or short-term firm transmission service un between various parties and points.	ider the Open Access Transm	ission lariff	
Schedule Page: 328.4 Line No.: 24 Column: n	n		
Scheduling, system control and dispatch service. R		ontrol	
service.			
Schedule Page: 328.4 Line No.: 25 Column: b			
Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 25 Column: c	t Transmission Tariff		
Various signatories to the Volume 11 Point-to-Poin Schedule Page: 328.4 Line No.: 25 Column: c			
Non-firm or short-term firm transmission service un		ission Tariff	
between various parties and points.	ider are open / tesees i ranem	iooioii raiiii	
Schedule Page: 328.4 Line No.: 25 Column: n	n		
2016 transmission and ancillary services.			
Schedule Page: 328.4 Line No.: 26 Column: b			
Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 26 Column: c Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 26 Column: c			
Non-firm or short-term firm transmission service un		ission Tariff	
petween various parties and points.	•		
Schedule Page: 328.4 Line No.: 26 Column: n			
Scheduling, system control and dispatch service. R	Reactive supply and voltage co	ontrol	
Service.			
Schedule Page: 328.4 Line No.: 27 Column: b Various signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 27 Column: c			
√arious signatories to the Volume 11 Point-to-Poin			
Schedule Page: 328.4 Line No.: 27 Column: c			
Non-firm or short-term firm transmission service un		ission Tariff	
petween various parties and points.			
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PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
Facilicorp		/ /	2017/Q4
	FOOTNOTE DATA		
Schodula Daga: 229 4 Lina Na : 27 Calum	n: m		
Schedule Page: 328.4 Line No.: 27 Column Scheduling, system control and dispatch service	n: m e. Reactive supply and voltage co	ntrol	
service.	s. Reactive supply and voltage co	лиог	
Schedule Page: 328.4 Line No.: 28 Colum	n: b		
Various signatories to the Volume 11 Point-to-P	oint Transmission Tariff.		
Schedule Page: 328.4 Line No.: 28 Colum	n: c		
Various signatories to the Volume 11 Point-to-P	oint Transmission Tariff.		
Schedule Page: 328.4 Line No.: 28 Colum			
Non-firm or short-term firm transmission service	under the Open Access Transmi	ission Tariff	
between various parties and points.			
Schedule Page: 328.4 Line No.: 28 Column 2016 transmission and ancillary services.	n: m		
,			
Schedule Page: 328.4 Line No.: 29 Columburations signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 29 Column			
Point-to-point transmission service under the Open		3rd Revised	
Service Agreement 568) terminating on April 30			
Schedule Page: 328.4 Line No.: 29 Colum	n: m		
Scheduling, system control and dispatch service			
service. Generation regulation and frequency re		/e -	
spinning reserve service. Operating reserve - su			
Schedule Page: 328.4 Line No.: 30 Column			
Various signatories to the Volume 11 Point-to-P Schedule Page: 328.4 Line No.: 30 Column			
Schedule Page: 328.4 Line No.: 30 Column Point-to-point transmission service under the Open		3rd Revised	
Service Agreement 568) terminating on April 30		Jid Nevised	
Schedule Page: 328.4 Line No.: 30 Column			
2016 annual transmission services true-up refur	nds and/or surcharge.		
Schedule Page: 328.4 Line No.: 31 Colum			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 31 Colum			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 31 Column		inning Tovill	
Non-firm or short-term firm transmission service between various parties and points.	under the Open Access Transmi	ission rann	
Schedule Page: 328.4 Line No.: 31 Column	n: m		
Scheduling, system control and dispatch service		ntrol	
service.	от том от регу ста тотову то		
Schedule Page: 328.4 Line No.: 32 Colum			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 32 Colum			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 32 Colum		· · · · · · · · · · · · · · · · · · ·	
Non-firm or short-term firm transmission service	under the Open Access Transmi	ission i aritt	
between various parties and points. Schedule Page: 328.4 Line No.: 32 Column	n· m		
2016 transmission and ancillary services.	11. 111		
Schedule Page: 328.4 Line No.: 33 Column	n: a		
This footnote applies to all occurrences of "Tri-S		ges	
328-330. Complete name is Tri-State Generation			
Schedule Page: 328.4 Line No.: 33 Colum			
Various signatories to the Volume 11 Point-to-P			
Schedule Page: 328.4 Line No.: 33 Colum			
Network transmission service under the Open A		evised	
Service Agreement 628) terminating on June 30			
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PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 328.4 Line No.: 33 Column: m			
Scheduling, system control and dispatch service. Reservice. Regulation and frequency response service			
service. Regulation and frequency response service service. Operating reserve - supplemental reserve s		g reserve	
Schedule Page: 328.4 Line No.: 34 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.4 Line No.: 34 Column: d	T	- '	
Network transmission service under the Open Accesservice Agreement 628) terminating on June 30, 20	SS Transmission Tariff (7th Re 121	evisea	
Schedule Page: 328.4 Line No.: 34 Column: m			
2016 transmission and ancillary services. Charge fo			
Schedule Page: 328.5 Line No.: 1 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.5 Line No.: 1 Column: c Various signatories to the Volume 11 Point-to-Point	Transmission Tariff		
Schedule Page: 328.5 Line No.: 1 Column: d	Transmission Tami.		
Non-firm or short-term firm transmission service und	der the Open Access Transmi	ission Tariff	
between various parties and points.	организация		
Schedule Page: 328.5 Line No.: 1 Column: m			
Scheduling, system control and dispatch service. Re	eactive supply and voltage co	ontrol	
service. Schedule Page: 328.5 Line No.: 2 Column: b			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.5 Line No.: 2 Column: c			
Various signatories to the Volume 11 Point-to-Point	Transmission Tariff.		
Schedule Page: 328.5 Line No.: 2 Column: d		· · - · · ·	
Non-firm or short-term firm transmission service und between various parties and points.	der the Open Access Transmi	ission lariff	
Schedule Page: 328.5 Line No.: 3 Column: d			
Network transmission service and distribution delive	ery service under the Open Ac	ccess	
Transmission Tariff (2nd Revised Service Agreement	nt 506) terminating upon writte	en	
notification.			
Schedule Page: 328.5 Line No.: 3 Column: m Distribution voltage service charge. Primary delivery	v sarvice Scheduling system	control	
and dispatch service. Regulation and frequency res			
voltage control service. Operating reserve - spinning			
supplemental reserve service.			
Schedule Page: 328.5 Line No.: 4 Column: d Network transmission service and distribution delive	ory convice under the Open A	20000	
Transmission Tariff (2nd Revised Service Agreement			
notification.	and the second s		
Schedule Page: 328.5 Line No.: 4 Column: m			
2016 annual transmission services true-up refunds	and/or surcharge.		
Schedule Page: 328.5 Line No.: 5 Column: c This footnote applies to all occurrences of "Weber B	Rasin Water Conserv " on pag	10c 338-330	
Complete name is Weber Basin Water Conservancy		Jes 320-330.	
Schedule Page: 328.5 Line No.: 5 Column: d			
Legacy contract (3rd Revised Rate Schedule 286) e			
States Department of the Interior, Bureau of Reclam			
District for transmission service over agreed-upon fa or facilities charge for energy deliveries at and below			
time after April 1, 2040, with four years written notified		,	
Schedule Page: 328.5 Line No.: 5 Column: m			
Energy consumption charge for deliveries at and be	low 138kV.		
Schedule Page: 328.5 Line No.: 6 Column: d			
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Traine of Respondent	(1) X An Original	(Mo, Da, Yr)	rodin oned or report
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		
Legacy contract (3rd Revised Rate Schedule 286) exe	ecuted between PacifiCorp	and United	
States Department of the Interior, Bureau of Reclama			
District for transmission service over agreed-upon fac			
or facilities charge for energy deliveries at and below time after April 1, 2040, with four years written notifica		tes any	
Schedule Page: 328.5 Line No.: 6 Column: m	ition.		
2016 transmission and ancillary services.			
Schedule Page: 328.5 Line No.: 7 Column: d			
Legacy contract (3rd Amended Rate Schedule 67) ex	ecuted between PacifiCorp	and United	
States Department of the Interior, Bureau of Reclama			
for transmission service over agreed-upon facilities ar		or	
facilities charge. Agreement terminates with one year	written notice.		
Schedule Page: 328.5 Line No.: 8 Column: b This footnote applies to all occurrences of "Utah Asso	sciated Municipal Power" or	2 2200	
328-330. Complete name is Utah Associated Municipa	al Power Systems.	i pages	
Schedule Page: 328.5 Line No.: 8 Column: d			
Legacy contract executed between PacifiCorp and Uta		ower Systems	
for transmission service over agreed-upon facilities (4	th Amended and Restated	•	
Transmission Service and Operating Agreement, 4th			
subject to termination upon mutual agreement and rep	placement agreements are	in effect.	
Schedule Page: 328.5 Line No.: 8 Column: m Distribution voltage service charge. Scheduling, syste	m control and dispatch cor	vico	
Reactive supply and voltage control service. Generati			
service. Operating reserve - spinning reserve service.			
reserve service.	. 0		
Schedule Page: 328.5 Line No.: 9 Column: d			
Legacy contract executed between PacifiCorp and Ut		ower Systems	
for transmission service over agreed-upon facilities (4 Transmission Service and Operating Agreement, 4th		7) Agreement	
subject to termination upon mutual agreement and rep			
Schedule Page: 328.5 Line No.: 9 Column: m	3		
2016 transmission and ancillary services. Charge for t	transmission services.		
Schedule Page: 328.5 Line No.: 10 Column: b			
Various signatories to the Volume 11 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.5 Line No.: 10 Column: c	ranamiaaian Taviff		
Various signatories to the Volume 11 Point-to-Point Tourious Schedule Page: 328.5 Line No.: 10 Column: d	ransmission ranii.		
Schedule Page: 328.5 Line No.: 10 Column: d Non-firm or short-term firm transmission service unde	r the Onen Access Transm	ission Tariff	
between various parties and points.	Tarion	iloolori ramii	
Schedule Page: 328.5 Line No.: 10 Column: m			
Scheduling, system control and dispatch service. Rea		ontrol	
service. Generation regulation and frequency respons	se service.		
Schedule Page: 328.5 Line No.: 11 Column: b			
Various signatories to the Volume 11 Point-to-Point Ti	ransmission Lariπ.		
Schedule Page: 328.5 Line No.: 11 Column: c Various signatories to the Volume 11 Point-to-Point Ti	ransmission Tariff		
Schedule Page: 328.5 Line No.: 11 Column: d	ransinission raini.		
Non-firm or short-term firm transmission service unde	r the Open Access Transm	ission Tariff	
between various parties and points.	· 		
Schedule Page: 328.5 Line No.: 11 Column: m			
2016 transmission and ancillary services.			
Schedule Page: 328.5 Line No.: 12 Column: b	ronominaion Tariff		
Various signatories to the Volume 11 Point-to-Point Ti	ransmission ranff.		
Schedule Page: 328.5 Line No.: 12 Column: c Various signatories to the Volume 11 Point-to-Point Ti	ransmission Tariff		
various signationes to the volume in Fount to Follit 19	i ai ioi i iiooioi ii i ai iii i		

Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
racincorp	FOOTNOTE DATA	7 7	2017/Q4
	TOOTNOTE BATA		
Schedule Page: 328.5 Line No.: 12 Column	. q		
Non-firm or short-term firm transmission service		ission Tariff	
between various parties and points.			
Schedule Page: 328.5 Line No.: 12 Column		natura l	
Scheduling, system control and dispatch service service. Generation regulation and frequency res		oritroi	
Schedule Page: 328.5 Line No.: 13 Column			
Legacy contract (5th Revised Rate Schedule 637	7) executed between PacifiCorp		
Municipal Power Agency for transmission service			
Restated Transmission Service and Operating Aagreement and replacement agreements are in e		n upon mutuai	
Schedule Page: 328.5 Line No.: 13 Column			
Scheduling, system control and dispatch service.		ntrol	
service. Regulation and frequency response serv		g reserve	
service. Operating reserve - supplemental reserv			
Schedule Page: 328.5 Line No.: 14 Column Legacy contract (5th Revised Rate Schedule 637		and Litah	
Municipal Power Agency for transmission service			
Restated Transmission Service and Operating A	greement). Subject to terminatio		
agreement and replacement agreements are in e			
Schedule Page: 328.5 Line No.: 14 Column	: m		
2016 transmission and ancillary services. Charge Schedule Page: 328.5 Line No.: 15 Column			
This footnote applies to all occurrences of "PGE"		ame is	
Portland General Electric Company.	, p. 3		
Schedule Page: 328.5 Line No.: 15 Column			
Legacy contract (Rate Schedule 591) executed b		prings Power	
Enterprises for transmission service over agreed sole-use or facilities charge. Terminating on Janu			
Schedule Page: 328.5 Line No.: 15 Column	-		
Charge for transmission service over agreed-upo	on facilities and/or subject to a so	ole-use	
or facilities charge based on a capacity factor an	d/or proportional use as defined	in the	
contract.			
Schedule Page: 328.5 Line No.: 16 Column Legacy contract (Rate Schedule 591) executed b		nrings Power	
Enterprises for transmission service over agreed	-upon facilities and/or subject to	pilligo i olifoi	
sole-use or facilities charge. Terminating on Janu	·		
Schedule Page: 328.5 Line No.: 16 Column	: m		
2016 transmission and ancillary services.	. h		
Schedule Page: 328.5 Line No.: 17 Column Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.5 Line No.: 17 Column			
Various signatories to the Volume 11 Point-to-Po			
Schedule Page: 328.5 Line No.: 17 Column			
Non-firm or short-term firm transmission service	under the Open Access Transmi	ission Tariff	
petween various parties and points. Schedule Page: 328.5 Line No.: 17 Column	· m		
Scheduling, system control and dispatch service.		ntrol	
service.	reactive supply and remage so		
Schedule Page: 328.5 Line No.: 18 Column			
Various Western Area Power Administration cust		ea.	
Schedule Page: 328.5 Line No.: 18 Column		Aroa Bower	
Legacy contract (Rate Schedule 262) executed be Administration for transmission and interconnecti			
and/or subject to a sole-use or facilities charge for			
	·		
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PacifiCorp	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA	•	
customers for deliveries of Colorado River Storage		greement	
terminates upon three years after written notice an			
Schedule Page: 328.5 Line No.: 18 Column: r Fixed termination fee associated with a contract ca		ation of	
this agreement.	ancellation applied for the dura	alion of	
Schedule Page: 328.5 Line No.: 19 Column: 0			
Various Western Area Power Administration custo		ea.	
Schedule Page: 328.5 Line No.: 19 Column: 0			
Legacy contract (Rate Schedule 262) executed be			
Administration for transmission and interconnection and/or subject to a sole-use or facilities charge for		Cililles	
customers for deliveries of Colorado River Storage		greement	
terminates upon three years after written notice an		5	
Schedule Page: 328.5 Line No.: 19 Column: r	m		
2016 transmission and ancillary services.			
Schedule Page: 328.5 Line No.: 20 Column: over Various Western Area Power Administration custo	C more in PacifiCorn's control at	200	
Schedule Page: 328.5 Line No.: 20 Column: o		ta.	
Legacy contract (Rate Schedule 263) executed be		n Area Power	
Administration for transmission and interconnection			
and/or subject to a sole-use or facilities charge for	load service to low voltage		
customers for deliveries of power and energy from			
including the Colorado River Storage Projects, to c 138kV. Agreement terminates upon three years af			
Schedule Page: 328.5 Line No.: 20 Column: r		onsen.	
Charges for low-voltage transmission of power and			
Schedule Page: 328.5 Line No.: 21 Column: of	• •		
Various Western Area Power Administration custo	mers in PacifiCorp's control ar	ea.	
Schedule Page: 328.5 Line No.: 21 Column: 0			
Legacy contract (Rate Schedule 263) executed be			
Administration for transmission and interconnection and/or subject to a sole-use or facilities charge for		cilities	
customers for deliveries of power and energy from		d Projects.	
including the Colorado River Storage Projects, to o			
138kV. Agreement terminates upon three years af	ter written notice and mutual o	consent.	
Schedule Page: 328.5 Line No.: 21 Column: r	m		
2016 transmission and ancillary services.	-		
Schedule Page: 328.5 Line No.: 22 Column: overlous signatories to the Volume 11 Point-to-Poir			
Schedule Page: 328.5 Line No.: 22 Column: c			
Legacy contract (Rate Schedule 684) executed be		n Area Power	
Administration concerning the exchange of transm	ission services over agreed-up	pon	
facilities. The contract terminates 50 years from ex			
Transmission of electricity by others, in this Form			
Schedule Page: 328.5 Line No.: 23 Column: c Evergreen network transmission service under the		oriff (1th	
Revised Service Agreement 175).	Open Access Transmission i	ann (4th	
Schedule Page: 328.5 Line No.: 23 Column: r	m		
Distribution voltage service charge. Primary delive	ry service. Scheduling, system	n control	
and dispatch service. Reactive supply and voltage	control service.		
Schedule Page: 328.5 Line No.: 24 Column: b			
This footnote applies to all occurrences of "Wester			
328-330. Complete name is Western Area Power A Project.	Auministration Colorado River	Siorage	
Schedule Page: 328.5 Line No.: 24 Column: o	1		
Contradict ago. 020.0 Emo 110 27 Ocidimi. (<i>∽</i>		
FERC FORM NO. 1 (ED. 12-87)	Page 450.30		
	-		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		
Evergreen network transmission service un	der the Open Access Transmission Ta	ariff (4th	
Revised Service Agreement 175).			
Schedule Page: 328.5 Line No.: 24 Co			
2016 annual transmission services true-up	efunds and/or surcharge.		
Schedule Page: 328.5 Line No.: 25 Co	umn: c		
Various signatories to the Volume 11 Point-	o-Point Transmission Tariff.		<u> </u>
Schedule Page: 328.5 Line No.: 25 Co	umn: d		
Non-firm or short-term firm transmission ser	vice under the Open Access Transmis	ssion Tariff	
between various parties and points.	•		
Schedule Page: 328.5 Line No.: 25 Co	umn: m		
Scheduling, system control and dispatch se	vice. Reactive supply and voltage co	ntrol	
service.			
Schedule Page: 328.5 Line No.: 26 Co	umn: c		
Various signatories to the Volume 11 Point-	o-Point Transmission Tariff.		
Schedule Page: 328.5 Line No.: 26 Co	umn: d		
Non-firm or short-term firm transmission ser	vice under the Open Access Transmis	ssion Tariff	
between various parties and points.	·		
Schedule Page: 328.5 Line No.: 26 Co	lumn: m		
Scheduling, system control and dispatch se	vice. Reactive supply and voltage co	ntrol	

Schedule Page: 328.5 Line No.: 27 Column: m
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

service.

	e of Respondent		This Repor			Date of Report		iod of Report
Pacif	iCorp			n Original Resubmission	· ·	(Mo, Da, Yr) //	End of _	2017/Q4
			MISSION OF	ELECTRICITY	BY OTHERS (Add to as "wheeling			
	eport all transmission, i.e. whe			d by other ele	ctric utilities, o	cooperatives, mu	unicipalities, othe	er public
	orities, qualifying facilities, and			b provided trav	amianian aan	iaa Dravida tha	full name of the	aamnanu
	column (a) report each comp eviate if necessary, but do no							
	mission service provider. Use							
	mission service for the quarte		idirii o do rio	0000017 10 101	sort all compar	noo or public da	anomico anai pro	via da
	column (b) enter a Statistical		code based	on the origina	al contractual to	erms and condit	ions of the service	ce as follows:
FNS	- Firm Network Transmission	Service for Se	elf, LFP - Lo	ng-Term Firm	Point-to-Point	Transmission R	Reservations. OL	F - Other
ong	-Term Firm Transmission Sei	rvice, SFP - SI	nort-Term Fi	rm Point-to- F	oint Transmiss	sion Reservation	ns, NF - Non-Firn	m Transmission
	ce, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)							
	ges and in column (f) energy on Ils or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h							
	of energy or service rendered		ouroto oxpit	aning the riat		monotary cottlo	mont, moraamig t	no amount and
	ter "TOTAL" in column (a) as							
	otnote entries and provide ex		owing all red	quired data.				
ine	·		TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMISS	SION OF FLECTR	ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand		Other	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	nours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ή)
1	Arizona Public Service	AD					27,576	27,576
2	Arizona Public Service	LFP	420,98	0 420,98	1,992,49	7		1,992,497
3	Arizona Public Service	NF	13,09	5 13,09	5 86,77	5		86,775
	Arizona Public Service Arizona Public Service	NF OS	13,09	5 13,09	86,77	5	138,930	· · ·
4			13,09 25,56	-	· · · · · · · · · · · · · · · · · · ·		138,930	· · ·
4 5	Arizona Public Service	OS		4 25,56	· · · · · · · · · · · · · · · · · · ·			138,930
4 5 6	Arizona Public Service Arizona Public Service	OS SFP	25,56	4 25,564 1 2,68°	1 227,73	1 27,21		138,930 227,731
4 5 6 7	Arizona Public Service Arizona Public Service Ashland, City of	OS SFP FNS	25,56 2,68	4 25,564 1 2,68 ¹ 8 66,234	4 227,73 4 271,83	1 27,21 9		138,930 227,731 27,210
4 5 6 7 8	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation	OS SFP FNS FNS	25,56 2,68 63,87	4 25,564 1 2,68 ⁴ 8 66,234 5 10,438	227,73 4 271,83 5 56,88	1 27,21 9		138,930 227,731 27,210 271,839
4 5 6 7 8	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation	OS SFP FNS FNS NF	25,56 2,68 63,87 10,43	4 25,564 1 2,68 ² 8 66,23 ² 5 10,43 ² 6 20,256	227,73 4 271,83 5 56,88 6 77,90	1 27,21 9	0	227,731 27,210 271,839 56,881
4 5 6 7 8 9	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation	OS SFP FNS FNS NF SFP	25,56 2,68 63,87 10,43 20,25	4 25,564 1 2,68 ² 8 66,23 ² 5 10,43 ² 6 20,256	227,73 4 271,83 5 56,88 6 77,90	1 27,21 9 1	0	227,731 27,210 271,839 56,881 77,901 7,685
4 5 6 7 8 9 10	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop	OS SFP FNS FNS NF SFP NF	25,56 2,68 63,87 10,43 20,25	4 25,564 1 2,68 ² 8 66,23 ² 5 10,43 ² 6 20,256	227,73 4 271,83 5 56,88 6 77,90	1 27,21 9 1	5	138,930 227,731 27,210 271,839 56,881 77,901 7,685
4 5 6 7 8 9 10 11	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric	OS SFP FNS FNS NF SFP NF OLF	25,56 2,68 63,87 10,43 20,25	4 25,564 1 2,683 8 66,234 5 10,435 6 20,256 8 5,158	227,73 4 271,83 5 56,88 6 77,90	1 27,21 9 1 1 7,68	0 5 165,790	138,930 227,731 27,210 271,839 56,881 77,901 7,685
4 5 6 7 8 9 10 11 12	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,683 8 66,234 5 10,435 6 20,256 8 5,158	227,73 4 271,83 5 56,88 6 77,90	1 27,21 9 1 1 7,68	0 5 165,790	138,930 227,731 27,210 271,839 56,881 77,901 7,685 0 165,790 3 973 39,517
4 5 6 7 8 9 10 11 12 13	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc. Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF AD NF	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,687 8 66,234 5 10,435 6 20,250 8 5,158 7 39,517	227,73 4 271,83 5 56,88 6 77,90 8	1 27,21 9 1 1 7,68	0 5 165,790 973	138,930 227,731 27,210 271,839 56,881 77,901 7,685 165,790 3 973 39,517
4 5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF AD NF OS	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,687 8 66,234 5 10,435 6 20,250 8 5,158 7 39,517	227,73 4 271,83 5 56,88 6 77,90 8	1 27,21 9 1 1 7,68	0 5 165,790 973	138,930 227,731 27,210 271,839 56,881 77,901 7,685 0 165,790 3 973 39,517 2 45,922 32,270
4 5 6 7 8 9 10 11 12 13 14	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF AD NF OS SFP	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,687 8 66,234 5 10,435 6 20,250 8 5,158 7 39,517	227,73 4 271,83 5 56,88 6 77,90 8	1 27,21 9 1 1 7,68	5 165,790 973 45,922	138,930 227,731 27,210 271,839 56,881 77,901 7,685 0 165,790 3 973 39,517 2 45,922 32,270
4 5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF AD NF OS SFP	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,687 8 66,234 5 10,435 6 20,250 8 5,158 7 39,517	227,73 4 271,83 5 56,88 6 77,90 8	1 27,21 9 1 1 7,68	5 165,790 973 45,922	138,930 227,731 27,210 271,839 56,881 77,901 7,685 0 165,790 3 973 39,517 2 45,922 32,270
4 5 6 7 8 9 10 11 12 13 14 15	Arizona Public Service Arizona Public Service Ashland, City of Avista Corporation Avista Corporation Avista Corporation Basin Elect. Power Coop Big Horn Rural Electric Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc. Black Hills Power, Inc.	OS SFP FNS FNS NF SFP NF OLF AD NF OS SFP	25,56 2,68 63,87 10,43 20,25 5,15	4 25,564 1 2,681 8 66,234 5 10,435 6 20,256 8 5,158 7 39,511 0 5,096	227,73 271,83 5 56,88 6 77,90 3 39,51	1 27,21 9 1 1 7,68	0 5 165,790 973 45,922 -14,618	138,930 227,731 27,210 271,839 56,881 77,901 7,685 0 165,790 3 973 39,517 2 45,922 32,270

Pacificorp 11 EXTANDAMESION OF ELECTRICITY BY OTHERS (Account 565) Indicating transcrious referred to as "wheeling"	D - "	e of Respondent		This Repor			Date of Report	I eai/Fei	iod of Report
TRANSMISSION OF ETECTRICITY BY OTHERS (Account 555) (Including transactions referred to as "wheeling") In Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. In rollum (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviated if necessary, but do not truncate name or use acromyns. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmissions service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 3. In column (b) enter a Statistical Classification of the companies or public authorities that provided transmissions service (but the companies or public authorities that provided transmissions service as follows: 3. In column (b) enter a Statistical Classifications. A Report in column (c) and (b) the total megawant hours received and delivered by the provider of the transmission service. 5. Report in column (e) and (b) the total megawant hours received and delivered by the provider of the transmission service. 5. Report in column (e) and (b) the total megawant hours received and delivered by the provider of the transmission service. 6. Report in column (e) and (b) the total megawant hours received and delivered by the provider of the transmission service. 7. Report in column (e) and (b) the detail charges shown on bilis or vouchers rendered to the respondent. In column (e) report the demand charges and in column (e) report in column (f), the total charges shown on bilis rendered to the responde	Pacif	iCorp		, ,	•		(Mo, Da, Yr) / /	End of _	2017/Q4
authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: PNS - Firm Network Transmission Service, or Self, LFP - Long-Term Firm Transmission Reservations. OLF - Other Congrame Firm Firm Firm Firm Firm Firm Firm Firm				MISSION OF	ELECTRICITY	BY OTHERS (A			
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interess. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NS - Firm Network Transmission Service for Self. LEP - Long-Term Firm Point-to-Point Transmission Reservations, DCT - Other Cong-Term Firm Point-to-Point Po	1. Re	port all transmission, i.e. whe	eeling or electr	icity provide	d by other ele	ectric utilities, o	cooperatives, m	unicipalities, othe	er public
abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications, NF - Non-Firm Transmission Service. See General Instructions for definitions of statistical classifications, NF - Non-Firm Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (a) and (b) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (a) (g) eveneses as shown on bills or volcents rendered to the respondent. In column (a) report the demand charges and in column (g). Report in column (g) unto preiot adjustments. Explain in a footnote discopenition of the amount shown in column (g). Report in column (g) unto preiot adjustments. Explain in a footnote discopenition of the amount shown in column (g). Report in column (g) as the last line. 7. Footnote entries and provide explanations following all required data. Intermediate the company of Public Received Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered Delivered				•					
ransmission service provider. Use additional columns as necessary to report all companies or public authorities that provided ransmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: review of the column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: review of the column (b) enter a Statistical Classification Service. Ser General Instructions for definitions of statistical classifications. 1. Report in column (c) and (c) the total megawatth hours received and delivered by the provider of the transmission service. 3. Report in column (c) and (c) the total understant hours received and delivered by the provider of the transmission service. 3. Report in column (c) (d) (d) the total understant hours received and delivered by the provider of the transmission service. 3. Report in column (c) (d) (d) the total and service and the transmission of statistical classifications. 4. Report in column (d) (d) expenses as shown on bills or vouchers rendered to the respondent. In column (d) report the demand sharpes and in column (d) report the total of all other charges on bills or vouchers rendered to the respondent. In column (a) report the total of all other charges on bills or vouchers rendered to the respondent in (b) the total charges shown on bills rendered to the respondent in ordinary or service rendered. 3. Enter "TOTAL" in column (a) as the last line. 4. Enter "TOTAL" in column (a) as the last line. 5. Enter "TOTAL" in column (a) as the last line. 5. Enter "TOTAL" in column (a) as the last line. 6. Enter "TOTAL" in column (a) as the last line. 7. Fortinote entries and provide explanations following all required data. 7. Expenses for transmission of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of									
ransmission service for the quarter reported. A) noclumn (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: PNS - Firm Network Transmission Service, for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Cong-Term Firm Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, or Continued to the Continued of the Continued Continued (a) (a) (d) the total megawath hours received and delivered by the provider of the transmission service, service and column (d) and the column of the column (e) and column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges not bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h), Provide a cotnote explaining the nature of the non-monetary settlement, including the amount and yep of energy or service rendered. In the Transmission Service service the set of the service and provide explanations following all required data. In the Transmission Service service explaining the nature of the non-monetary settlement, including the amount and yep of energy or service rendered. In the Transmission Service serv									
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NNS - Firm Network Transmission Service to Self, LPP - Long-Term Firm Claramission Reservations, NF - Other Long-Term Firm Claramission Reservations, NF - Other Long-Term Firm Claramission Reservations, NF - Non-Firm Transmission Reservations of the term of the congruent of the transmission Service. SEP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Reservations (Claramission Service). See General Instructions for definitions of statistical classifications. 3. Report in column (c) and (d) the total megawant hours received and delivered by the provider of the transmission service. 5. Report in column (g) (e) (f) (d) (g) expenses as shown on bills or vouchers rendered to the respondent. In column (g) report the demand charges and in column (g) (e) report the demand the charges shown on bills rendered to the respondent. In column (g) report the column (g) report the column on the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the sample of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent. In ordinary of the charges shown on bills rendered to the respondent in ordinary of the charges shown on the charges shown on the charges s		·		iumns as ne	cessary to rep	port all compar	nies or public au	itnorities that pro	vided
This Firm Network Transmission Service for Self, LPP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other ong-Term Firm Point-to-Point Transmission Reservations, Service, Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. Report in column (a) and (d) the total megawath hours received and delivered by the provider of the transmission service. Report in column (b) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges in bills or vouchers rendered to the trespondent in column (h) the total charges shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h), Provide a footnote explaining the nature of the non-monetary settlement, including the amount and yee of energy or service rendered. Footnote entries and provide explanations following all required data. In Name of Company or Public Authority (Footnote Affiliations) Name of Company or Public Authority (Footnote Affiliations) Bonneville Power Admin LPP 5,694,778 5,796,19 67,482,018 67,482,01		•	•	aada baaad	on the origin	al aantraatual t	arma and aandi	tions of the comi	as as follows:
Long-Term Firm Transmission Service, SFP - Short-Term Firm Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission Service, see General Instructions for definitions of statistical classifications. 1. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand harges and in column (f) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand harges and in column (f) Report in column (f) the total charge shown on column (f) conclumn (f) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the minum to shown in column (g). Report in column (f) the total charge shown on on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h) reported a footnote explaining the nature of the non-monetary settlement, including the amount and yee of energy or service rendered. 2. Enter "TOTAL" in column (a) as the last line. 2. Footnote entries and provide explanations following all required data. 3. Enter "TOTAL" in column (a) as the last line. 4. Bonneville Power Admin (b) Statistical (c) (a) (b) (c) (c) (d) (d) (d) (d) (d) (e) (d) (e) (f) (e) (f) (g) (f) (f) (f) (g) (f) (f) (g) (f) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g									
Revoit, and OS. Other Transmission Service. See General Instructions for definitions of statistical classifications. I. Report in column (e), (f) and (g) the total megawatt hours received and delivered by the provider of the transmission service. So Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges in bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (a) as the last line. Protontoe enter of the column (a) as the last line. Protontoe entries and provide explanations following all required data. Intel Manne of Company or Public Authority (Footnote Affiliations) I Bonneville Power Admin I Bonneville Power Admin I Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,244,546 Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,244,546 Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,244,546 Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,244,546 Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,244,546 Bonneville Power Admin I FINS I 1,962,304 1,997,245 I 7,961,75 I 7,9									
8. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. 5. Report in column (e) report the demand sharges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges in bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and ype of energy or service rendered. 5. Enter "TOTAL" in column (a) as the last line. 7. Footnote entiries and provide explanations following all required data. 8. Inter "TOTAL" in column (a) as the last line. 8. Inter "TOTAL" in column (a) as the last line. 9. Name of Company or Public Classification (a) 9. Name of Company or Public Classification (a) 10. Name of Company or Public Classification (a) 10. Name of Company or Public Classification (a) 11. Statistical Classification (a) 12. Bonneville Power Admin FNS 13. Bonneville Power Admin LEP 14. 19.62.304 14. 1997.246 15. 5. 694.786 15. 796.191 16. 48.892 17. 244.546 18. 69. T. 244.546 19. 67. 482.018 18. 67. 482.018 19. 67. 482.018 1									II Tranomioolon
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand sharges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges in bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement vas made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and yee of energy or service rendered. 5. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 1. TRANSFER OF ENERGY 1. EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS (hours hours) 1. Bonneville Power Admin 1. Bonneville Power Admin 1. EPP 1. Seganda 1. Magazwati									rice.
charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the immunit shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and yeo of energy or service rendered. Enter "TOTAL" in column (a) as the last line. F. Footnote entries and provide explanations following all required data. In a service of the column (h) the footnote explaining the nature of the non-monetary settlement, including the amount and yeo of energy or service rendered. Enter "TOTAL" in column (a) as the last line. F. Footnote entries and provide explanations following all required data. In a service of the column (h) the footnote explaining the nature of the non-monetary settlement, including the amount and yeo of energy or service rendered. Enter "TOTAL" in column (a) as the last line. F. Footnote entries and provide explanations following all required data. In a service of the non-monetary settlement, including the amount and yeo of energy or service rendered. In a service of the non-monetary settlement (in column (h) the amount and yeo of energy or service rendered. In a service of the non-monetary settlement (in column (h) the respondent in the monetary settlement (in column (h) the monetary settlement (in column (h) the amount and yeo of energy or service rendered. In a service of the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column (h) the monetary settlement (in column									
Amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement vas made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and vas made, enter zero in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. TRANSFER OF ENERGY Authority (Footnote Affiliations) (a) 1 Bonneville Power Admin 1 Bonneville Power Admin NF 48.892 49.765 5.796,191 67.482,018 8 Denneville Power Admin OLF 4.113,981 4.187,237 7. A Ind Sys Operator AD 1 CA Ind Sys Operator AD 1 Desert Gen & Trans NF 1,962,394 1,997,244,546 1,997,245 1,99									
was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and yepe of energy or service rendered. 5. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. TRANSFER OF ENERGY TRANSFER OF ENERGY Authority (Footnote Affiliations) 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 1. Bonneville Power Admin 2. Bonneville Power Admin 3. Bonneville Power Admin 3. Bonneville Power Admin 3. Bonneville Power Admin 3. Bonneville Power Admin 4. Bonneville Power Admin 5	on bi	lls or vouchers rendered to th	e respondent,	including ar	ny out of perio	d adjustments	. Explain in a fo	otnote all compo	nents of the
ype of energy or service rendered. 7. Footnote entries and provide explanations following all required data. 8. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data. 8. Same of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) (c) (d) (d) (d) (d) (e) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e									
Section TOTAL" in column (a) as the last line. Total control entries and provide explanations following all required data.				ootnote expla	aining the nat	ure of the non-	monetary settle	ment, including t	he amount and
7. Footnote entries and provide explanations following all required data. Inc. Name of Company or Public Authority (Footnote Affiliations) Classification (b)									
Name of Company or Public Name of Company or Public Authority (Footnote Affiliations) Statistical Authority (Footnote Affiliations) Statistical Authority (Footnote Affiliations) Statistical Authority (Footnote Affiliations) Statistical Name of Company or Public Statistical Authority (Footnote Affiliations) Statistical Name of Company or Public Statistical Name of Company or Public Authority (Footnote Affiliations) Name of Company or Public Name of Company Name of Compan									
Name of Company or Public Authority (Footnote Affiliations) Statistical Authority (Footnote Affiliations) Classification (b) Classification (c) Cl	. Fo	otnote entries and provide ex	planations foll	owing all red	quired data.				
Bonneville Power Admin	ine			TRANSFER	-	EXPENSES		SION OF ELECTR	ICITY BY OTHERS
Bonneville Power Admin	١o.	Name of Company or Public	Statistical	Magawatt-	Magawatt-	Demand Charges	Energy Charges	Other Charges	Total Cost of
Bonneville Power Admin					Delivered	(\$)	(\$)		ransmission (\$)
2 Bonneville Power Admin LFP 5,694,786 5,796,191 67,482,0 8 67,482,0 8 3 Bonneville Power Admin NF 48,892 49,763 298,364 298,364 299,364 4 Bonneville Power Admin OLF 4,113,981 4,187,237 21,983,784 99,481 22,083,2 5 5 Bonneville Power Admin OS 96,175 96,175 45,305 73,140 118,445 6 Bonneville Power Admin SFP 484,492 493,119 2,187,3 0 2,187,3 0 7 CA Ind Sys Operator AD		()	, ,	` '	. ,	` ,	` ,	(g)	` /
3 Bonneville Power Admin NF 48,892 49,763 298,364 298,364 4 Bonneville Power Admin OLF 4,113,961 4,187,237 21,983,784 99,431 22,083,215 5 Bonneville Power Admin OS 96,175 96,175 45,305 73,140 118,445 6 Bonneville Power Admin SFP 484,492 493,119 2,187,310 2,187,310 7 CA Ind Sys Operator AD 86,828 8-86,828 8 CA Ind Sys Operator OS 91,496,789 1,496,789 9 CA Ind Sys Operator SFP 41,158 41,158 10 Deserte Gen & Trans LFP 159,229 159,229 4,225,309 4,225,309 11 Deserte Gen & Trans NF 1,737 1,737 12,588 12,588 12 Flathead Elect Coop Inc OS 196,857 196,857 14 Idaho Power Company AD 187 187 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252									
4 Bonneville Power Admin OLF 4,113,981 4,187,237 21,983,784 99,431 22,083,2 5 5 5 Bonneville Power Admin OS 96,175 96,175 45,305 73,140 118,445 6 Bonneville Power Admin SFP 484,492 493,119 2,187,3 0 2,187,3 0 2,187,3 0 2,187,3 0 7 7 CA Ind Sys Operator AD -86,828 -86,828 -86,828 -86,828 -86,828 8 -86,828									
5 Bonneville Power Admin OS 96,175 96,175 45,305 73,140 118,445 6 Bonneville Power Admin SFP 484,492 493,119 2,187,310 2,187,310 2,187,310 7 CA Ind Sys Operator AD -86,828 -86,828 -86,828 -86,828 8 CA Ind Sys Operator OS 1,496,789 1,496,789 1,496,789 9 CA Ind Sys Operator SFP 41,158 41,158 41,158 10 Deseret Gen & Trans LFP 159,229 159,229 4,225,309 4,225,309 11 Deseret Gen & Trans NF 1,737 1,737 12,588 12,588 12 Flathead Elect Coop Inc OS 70,077 70,077 70,077 13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 14,211,252 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,				,					-
6 Bonneville Power Admin SFP 484,492 493,119 2,187,3 0 2,187,3 0 2,187,3 0 7 CA Ind Sys Operator AD -86,828									
CA Ind Sys Operator AD									-
8 CA Ind Sys Operator OS 1,496,789 1,496,789 9 CA Ind Sys Operator SFP 41,158 41,158 10 Deseret Gen & Trans LFP 159,229 159,229 4,225,309 11 Deseret Gen & Trans NF 1,737 1,737 12,588 12,588 12 Flathead Elect Coop Inc OS 70,077 70,077 70,077 13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252	_			484,49	2 493,111	9	2,187,3		
9 CA Ind Sys Operator SFP 41,158 41,158 10 Deseret Gen & Trans LFP 159,229 159,229 4,225,309 4,225,309 11 Deseret Gen & Trans NF 1,737 1,737 12,588 12,588 12 Flathead Elect Coop Inc OS 70,077 70,077 70,077 13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252		, ,							· · · · · · · · · · · · · · · · · · ·
10 Deseret Gen & Trans LFP 159,229 159,229 4,225,309 1 Deseret Gen & Trans NF 1,737 1,737 12,588 1 12,		, ,					44.45		
11 Deseret Gen & Trans NF 1,737 1,737 12,588 12,588 12 Flathead Elect Coop Inc OS 70,077 70,077 13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252		, ,		.=				8	
12 Flathead Elect Coop Inc OS 70,077 70,077 13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252	_								
13 Hermiston Gen Co L.P. OS 196,857 196,857 14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252				1,73	7 1,737	7 12,58	8		
14 Idaho Power Company AD -187 -187 -2,112 -2,112 15 Idaho Power Company FNS 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252	_							-	
15 Idaho Power Company FNS 13,461 13,461 16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252								-	
16 Idaho Power Company LFP 4,406,666 4,467,600 14,211,252 14,211,252	-			-18	7 -187			-2,112	
		. ,							
TOTAL 19,890,671 20,178,368 132,002,190 2,608,462 -137,533 134,	16	Idaho Power Company	LFP	4,406,66	6 4,467,60	0 14,211,25	32		14,211,252
TOTAL 19,890,671 20,178,368 132,002,190 2,608,462 -137,533 134,									
TOTAL 19,890,671 20,178,368 132,002,190 2,608,462 -137,533 134,									
		IOIAL		19,890,67	71 20,178,	368 132,0	0 2,190 2,	608,462	-137,533

	e of Respondent		This Repor			Date of Report	I eai/Feii	iod of Report
Pacif	iCorp		, ,	n Original Resubmission		(Mo, Da, Yr) //	End of _	2017/Q4
			MISSION OF	ELECTRICITY	BY OTHERS (A d to as "wheeling			
I. Re	eport all transmission, i.e. whe	eeling or electr	icity provide	d by other ele	ectric utilities, o	cooperatives, mu	nicipalities, othe	er public
	orities, qualifying facilities, and							
	column (a) report each compa							
	eviate if necessary, but do no							
	mission service provider. Use		lumns as ne	cessary to rep	oort all compar	nes or public auti	norities that pro	vided
	mission service for the quarte column (b) enter a Statistical	•	codo bacad	on the origin	al contractual t	orms and condition	one of the convi	oo as follows:
	- Firm Network Transmission							
	-Term Firm Transmission Ser							
	ce, and OS - Other Transmis							II Transmission
	eport in column (c) and (d) the							rice.
. Re	eport in column (e), (f) and (g)	expenses as	shown on bi	lls or voucher	s rendered to t	the respondent. I	n column (e) rep	port the demand
	ges and in column (f) energy of							
	lls or vouchers rendered to th							
	unt shown in column (g). Repo	,	,	•		•		-
	made, enter zero in column (h		ootnote expla	aining the nat	ure of the non-	monetary settlen	nent, including t	ne amount and
	of energy or service rendered							
	ter "TOTAL" in column (a) as otnote entries and provide ex		owing all rec	ruired data				
. ୮0	othote entires and provide ex	ipiariations ion		•				
ne			Magawatt-	OF ENERGY	Demand		Other	ICITY BY OTHERS
lo.	Name of Company or Public	Statistical	hours Received	Magawatt- hours	Charges (\$)	Energy Charges (\$)	Charges (\$)	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	(c)	Delivered (d)	(Φ)	(\$)	(\$) (g)	Transmission (\$) (h)
1	Idaho Power Company	NF	104,19	. ,	. ,	` ' '	(9)	584,812
2	Idaho Power Company	OS					4,768	3 4,768
3	Idaho Power Company	SFP	4,08	0 4,080) 12,91	2		12,912
4	LA Dept. of Water & Pwr	NF	4,06	6 4,066	34,95	8		34,958
5	LA Dept. of Water & Pwr	OS					4,868	3 4,868
$\overline{}$			2:	2 22	2		277,886	5 277,886
6	Moon Lake Elect. Assoc.	FNS					=::;000	
-	Moon Lake Elect. Assoc. Morgan City Corporation	FNS LFP	1:	2 12	2	1,430		1,430
7				2 12	!	1,430		
7 8	Morgan City Corporation	LFP		2 12	!	1,430)	2 -8,11
7 8 9	Morgan City Corporation Morgan Stanley C.G. Inc	LFP SFP					-8,112	2 -8,11
7 8 9 10	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company	LFP SFP AD	1:				-8,112	2 -8,112 4 -25,324 539,730
7 8 9 10	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company	LFP SFP AD NF	1:	0 108,40	539,73	0	-8,112 -25,324	2 -8,112 4 -25,324 539,730
7 8 9 10 11 12	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company	LFP SFP AD NF OS	108,40	0 108,40 8 179,57) 539,73 3 814,40	7	-8,112 -25,324	2 -8,112 4 -25,324 539,730 3 79,558
7 8 9 10 11 12 13	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp. NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS	108,40 179,57 33,11	0 108,40 8 179,57 5 34,49	539,73 3 814,40 I 149,34	7	-8,112 -25,324	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463
7 8 9 10 11 12 13	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS SFP	108,40 179,57	0 108,40 8 179,57 5 34,49 0 36,04	3 814,40 1 149,34 0 156,10	7	-8,112 -25,324 79,558	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463 156,107
7 8 9 10 11 12 13 14	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp. NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS	108,40 179,57 33,11	0 108,40 8 179,57 5 34,49 0 36,040	3 814,40 1 149,34 0 156,10	7	-8,112 -25,324 79,558	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463
7 8 9 10 11 12 13 14 15	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp. NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS SFP	108,40 179,57 33,11 36,04	0 108,40 8 179,57 5 34,49 0 36,040	3 814,40 1 149,34 0 156,10	7	-8,112 -25,324 79,558	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463 156,107
7 8 9 10 11 12 13 14 15	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp. NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS SFP	108,40 179,57 33,11 36,04	0 108,40 8 179,57 5 34,49 0 36,040	3 814,40 1 149,34 0 156,10	7	-8,112 -25,324 79,558	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463 156,107
7 8 9 10 11 12 13 14 15	Morgan City Corporation Morgan Stanley C.G. Inc Nevada Power Company Nevada Power Company Nevada Power Company Nevada Power Company NorthWestern Corp. NorthWestern Corp.	LFP SFP AD NF OS SFP NF OS SFP	108,40 179,57 33,11 36,04	0 108,40 8 179,57 5 34,49 0 36,04 6 205,79	3 814,40 1 149,34 0 156,10 6 849,64	7 4 2	79,558 15,463	2 -8,112 4 -25,324 539,730 3 79,558 814,407 149,344 3 15,463 156,107

Nam	e of Respondent		This Repo			Date of Report	Year/Peri	od of Report
Paci	fiCorp		, ,	n Original Resubmission		(Mo, Da, Yr) / /	End of _	2017/Q4
			MISSION OF	ELECTRICITY	BY OTHERS (A			
	eport all transmission, i.e. who	eeling or electr	icity provide			3 ,	unicipalities, othe	r public
	orities, qualifying facilities, and column (a) report each comp			t provided trai	nemiesion sarv	ice Provide the	a full name of the	company
	eviate if necessary, but do no							
	smission service provider. Use							
	smission service for the quarte							
	column (b) enter a Statistical		code based	on the origina	al contractual t	erms and condit	tions of the service	ce as follows:
FNS	- Firm Network Transmission	Service for Se	elf, LFP - Lo	ng-Term Firm	Point-to-Point	Transmission F	Reservations. OL	F - Other
	g-Term Firm Transmission Se							n Transmission
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g) ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h		. ,	•		•		_
	of energy or service rendered		·	· ·		•		
	nter "TOTAL" in column (a) as							
7. Fo	ootnote entries and provide ex	planations foll	lowing all red	quired data.				
ine			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECTR	ICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges (\$)	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	(\$)	Charges (\$)	Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	, ,
1	Platte River Pwr Auth	OS					18,889	
	Portland Gen. Electric	LFP	79,21	2 79,212	2 56,52	20		56,520
	Portland Gen. Electric	OLF					1,001	
	Portland Gen. Electric	OS		3,441			5,498	•
	Powerex Corporation	SFP					-1,225,758	3 -1,225,7\$8
6	Public Service Co of CO	LFP	5,50	6 5,75°	1,066,80	0		1,066,800
7	PUD No. 1 of Snohomish	SFP	2,00	0 2,000	4,00	0		4,00
8	Puget Sound Energy, Inc	SFP	31,13	2 31,132	2 40,11	5		40,115
9	Salt River Project	NF	3,31	5 3,315	9,88	8		9,88
10	Salt River Project	os					1,211	1,211
11	Sierra Pacific Power Co	NF	16	2 162	2 89	3		893
	Sierra Pacific Power Co	os					121	121
12	Sierra i acilic i owei co							
	Surprise Valley Electr.	AD					700	700
13							700 7,207	
13 14	Surprise Valley Electr.	AD						7,207
13 14 15	Surprise Valley Electr. Surprise Valley Electr.	AD OLF	13,28	3 13,52	7 1,066,80	00	7,207	7,207
13 14 15	Surprise Valley Electr. Surprise Valley Electr. The Energy Authority	AD OLF SFP	13,28	3 13,52	7 1,066,80	0	7,207	7,207 -53,094
13 14 15	Surprise Valley Electr. Surprise Valley Electr. The Energy Authority	AD OLF SFP	13,28	3 13,52	7 1,066,80	10	7,207	7,207 -53,094
13 14 15	Surprise Valley Electr. Surprise Valley Electr. The Energy Authority	AD OLF SFP	13,28				7,207 -53,094	7,207 -53,094

	e of Respondent		This Repo			Date of Report		iod of Report
Pacif	iCorp			n Original Resubmission		(Mo, Da, Yr) / /	End of _	2017/Q4
			MISSION OF	ELECTRICITY	BY OTHERS (A			
. Re	port all transmission, i.e. whe	-					unicipalities, othe	er public
	orities, qualifying facilities, and							
	column (a) report each comp							
	eviate if necessary, but do no							
	mission service provider. Use		lumns as ne	cessary to rep	ort all compar	nes or public au	thorities that prov	vided
	mission service for the quarte	•			-1		tions of the comi	aa aa fallawa
	column (b) enter a Statistical - Firm Network Transmission			•				
	-Tilli Network Transmission Sei							
	ce, and OS - Other Transmis							II Tranomiodion
	port in column (c) and (d) the							rice.
	eport in column (e), (f) and (g)							
	ges and in column (f) energy							
n bi	lls or vouchers rendered to th	e respondent,	including ar	ny out of perio	d adjustments	. Explain in a fo	otnote all compor	nents of the
	ınt shown in column (g). Rep							
	made, enter zero in column (h	•	ootnote expl	aining the nat	ure of the non-	monetary settle	ment, including t	he amount and
	of energy or service rendered							
	ter "TOTAL" in column (a) as							
. Fo	otnote entries and provide ex	pianations foil	lowing all red	quired data.				
ne				R OF ENERGY				CICITY BY OTHERS
lo.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- _ hours	Demand Charges	Energy Charges (\$)	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Delivered (d)	Charges (\$) (e)	(\$) (f)	Charges (\$)	Transmission (\$) (h)
1	Tri-State Gen & Transm	NF	22,66	` ′	. ,	. ,	(g)	199,597
2	Tri-State Gen & Transm	os					18,098	3 18,098
	Tucson Electric Power	NF	1,80	0 1,800	7,80	ю	-,	7,800
4	Tucson Electric Power	OS					675	675
5	Western Area Power Admn	AD					-9,540	9,540
_	Western Area Power Admn	FNS	899,71	2 899,71	2 5,927,92	20		5,927,920
6			433,33	7 433,33	7 2,205,41	7		2,205,417
-	Western Area Power Admn	LFP	,			1		-
7	Western Area Power Admn Western Area Power Admn	LFP NF	144,35	7 144,35	7 303,18	0		303,180
7				7 144,35	7 303,18	0	743,033	-
7 8 9	Western Area Power Admn	NF			,		743,033	-
7 8 9 10	Western Area Power Admn Western Area Power Admn	NF OS	144,35		,		743,033 -3,273,199	3 743,033 12,979
7 8 9 10 11	Western Area Power Admn Western Area Power Admn Western Area Power Admn	NF OS SFP	144,35		,			3 743,033 12,979 9 -3,273,199
7 8 9 10 11	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35		,		-3,273,199	3 743,033 12,979 9 -3,273,199
7 8 9 10 11 12 13 14 15	Western Area Power Admn Western Area Power Admn Western Area Power Admn Westport Field Svc LLC	NF OS SFP	144,35	2 4,162	2 12,97	79	-3,273,199 1,066,591	3 743,033 12,979 9 -3,273,199

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FERC FORM NO. 1 (ED. 12-87) Page 450.1	name is California Independer	nt System Operator Corp	poration.		
	FERC FORM NO. 1 (ED. 12-8	87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
IName of Nespondent	(1) X An Original	(Mo, Da, Yr)	real/reflod of Nepolt
PacifiCorp	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 332.1 Line No.: 7 Column: b Settlement adjustment.			
Schedule Page: 332.1 Line No.: 7 Column: g Settlement adjustment.			
Schedule Page: 332.1 Line No.: 8 Column: b Ancillary services.			
Schedule Page: 332.1 Line No.: 8 Column: g Ancillary services.			
Schedule Page: 332.1 Line No.: 10 Column: b			
Deseret Generation and Transmission Co-operative -	contract termination dates:	January 1,	
2018 and September 1, 2018.			
Schedule Page: 332.1 Line No.: 12 Column: b Use of facilities.			
Schedule Page: 332.1 Line No.: 12 Column: g			
Use of facilities.			
Schedule Page: 332.1 Line No.: 13 Column: a			
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jointly owned. PacifiCorp owns 50% of the plant.			
Schedule Page: 332.1 Line No.: 13 Column: b Use of facilities.			
Schedule Page: 332.1 Line No.: 13 Column: g			
Use of facilities.			
Schedule Page: 332.1 Line No.: 14 Column: b Settlement adjustment.			
Schedule Page: 332.1 Line No.: 14 Column: g Settlement adjustment.			
Schedule Page: 332.1 Line No.: 16 Column: b			
Idaho Power Company - contract termination dates: A	pril 1, 2025 and July 1, 202	5.	
Schedule Page: 332.2 Line No.: 2 Column: b	, , ,		
Ancillary services. Credit for unreserved use.			
Schedule Page: 332.2 Line No.: 2 Column: g			
Ancillary services. Credit for unreserved use.			
Schedule Page: 332.2 Line No.: 4 Column: a		_	
This footnote applies to all occurrences of "LA Dept. of Complete page in Lea Appeles Department of Water		2.	
Complete name is Los Angeles Department of Water Schedule Page: 332.2 Line No.: 5 Column: b	and Power.		
Ancillary services.			
Schedule Page: 332.2 Line No.: 5 Column: g Ancillary services.			
Schedule Page: 332.2 Line No.: 6 Column: g Use of facilities.			
Schedule Page: 332.2 Line No.: 7 Column: b			
Morgan City Corporation - contract termination date: E	evergreen.		
Schedule Page: 332.2 Line No.: 8 Column: a			
Complete name is Morgan Stanley Capital Group, Inc			
Schedule Page: 332.2 Line No.: 8 Column: g			
Revenues from sales on the secondary transmission	market.		
Schedule Page: 332.2 Line No.: 9 Column: a This footnote applies to all occurrences of "Nevada Po	ower Company" on page 22	2 Nevada	
Power Company is a wholly owned subsidiary of NV E			
owned subsidiary of Berkshire Hathaway Energy Com			
company.		• 	
Schedule Page: 332.2 Line No.: 9 Column: b			
Settlement adjustment.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Decifi Corn		(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
PacifiCorp		FOOTNOTE DATA	1 1	2017/Q4
		FOOTNOTE DATA		
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Schedule Page: 332.2 Line No. Settlement adjustment.	: 9 Column: g			
Schedule Page: 332.2 Line No.	: 11 Column: b			
Ancillary services.	. 11			
Schedule Page: 332.2 Line No.	: 11 Column: g			
Ancillary services.				
Schedule Page: 332.2 Line No.	: 14 Column: b			
Ancillary services.	. 4.4			
Schedule Page: 332.2 Line No. Ancillary services.	: 14 Column: g			
Schedule Page: 332.2 Line No.	: 16 Column: b			
Platte River Power Authority - con		te: October 31, 2022.		
Schedule Page: 332.3 Line No.		, -		
Ancillary services.				
Schedule Page: 332.3 Line No.	: 1 Column: g			
Ancillary services.				
Schedule Page: 332.3 Line No.		tion data: April 1 2022		
Portland General Electric Compar Schedule Page: 332.3 Line No.		non date. April 1, 2022.		
Portland General Electric Compar		tion date: Upon two years y	written	
notice.	ly contract terrinia	tion date. Opon two years t	Witton	
Schedule Page: 332.3 Line No.	: 3 Column: g			
Use of facilities.	<u> </u>			
Schedule Page: 332.3 Line No.	: 4 Column: b			
Ancillary services.				
Schedule Page: 332.3 Line No.	: 4 Column: g			
Ancillary services. Schedule Page: 332.3 Line No.	: 5 Column: g			
Revenues from sales on the seco		market		
Schedule Page: 332.3 Line No.				
Public Service Company of Colora		ation date: The date that al	I	
generating plants comprising Pac	•	sociated with this agreeme	nt have been	
retired from service or interests tra				
Schedule Page: 332.3 Line No.		of Chahamich" on page 23	22 Complete	
This footnote applies to all occurre name is Public Utility District No.	1 of Snohomish Cou	ntv	sz. Complete	
Schedule Page: 332.3 Line No.		Tity.		
Ancillary services.	. 10 00141111110			
Schedule Page: 332.3 Line No.	: 10 Column: g			
Ancillary services.				
Schedule Page: 332.3 Line No.		''' D	· · · ·	
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Pacific Power Company is a whole indirect wholly owned subsidiary of				
indirect wholly owned subsidiary c		ay Energy Company, r acm	O01p3	
Schedule Page: 332.3 Line No.	: 12 Column: b			
Ancillary services.				
Schedule Page: 332.3 Line No.	: 12 Column: g			
Ancillary services.				
Schedule Page: 332.3 Line No.	: 13 Column: b			
Settlement adjustment.	· 12 Columnia			
Schedule Page: 332.3 Line No. Settlement adjustment.	: 13 Column: g			
Schedule Page: 332.3 Line No.	: 14 Column: b			
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PacifiCorp (2) A Resubmission	Name of Respondent			This Report is:		Year/Period of Report
Surprise Valley Electrification Corp contract termination date: Evergreen. Schedule Page: 332.3 Line No.: 14 Column: g Use of facilities. Schedule Page: 332.3 Line No.: 15 Column: g Revenues from sales on the secondary transmission market. Schedule Page: 332.3 Line No.: 16 Column: b Tri-State Generation and Transmission Association, Inc contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred. Schedule Page: 332.4 Line No.: 2 Column: b Ancillary services. Schedule Page: 332.4 Line No.: 4 Column: b Ancillary services. Schedule Page: 332.4 Line No.: 4 Column: b Ancillary services. Schedule Page: 332.4 Line No.: 4 Column: b Ancillary services. Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: b Settlement adjustment. Schedule Page: 332.4 Line No.: 7 Column: b Western Area Power Administration - contract termination date: May 31, 2022. Schedule Page: 332.4 Line No.: 9 Column: b Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 1. Schedule Page: 332.4 Line No.: 11 Column: b Western Area Page: 332.4 Line No.: 11 Column: g Schedule Page: 332.4 Line No.: 11 Column: g Schedule Page: 332.4 Line No.: 11 Column: g Schedule Page: 332.4 Line No.: 11 Column: g Schedule Page: 332.4 Line No.: 11 Column: g				(1) <u>X</u> An Original	(Mo, Da, Yr)	
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Schedule Page: 332.3 Line No.: 14 Column: g Use of facilities. Schedule Page: 332.3 Line No.: 15 Column: g Revenues from sales on the secondary transmission market. Schedule Page: 332.3 Line No.: 16 Column: b Tri-State Generation and Transmission Association, Inc contract termination date: The date that all generating plants comprising PacificOrp resources associated with this agreement have been retired from service or interests transferred. Schedule Page: 332.4 Line No.: 2 Column: b Schedule Page: 332.4 Line No.: 2 Column: g Ancillary services. Schedule Page: 332.4 Line No.: 4 Column: g Ancillary services. Schedule Page: 332.4 Line No.: 4 Column: g Ancillary services. Schedule Page: 332.4 Line No.: 5 Column: g Schedule Page: 332.4 Line No.: 5 Column: g Settlement adjustment. Schedule Page: 332.4 Line No.: 5 Column: g Settlement adjustment. Schedule Page: 332.4 Line No.: 7 Column: g Settlement adjustment. Schedule Page: 332.4 Line No.: 7 Column: b Western Area Power Administration - contract termination date: May 31, 2022. Schedule Page: 332.4 Line No.: 9 Column: b Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between Pacificorp and Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between Pacificorp and Western Area Power Administration - Contract terminates 50 years from execution. See also page 328. Transmission of electricity for others, in this Form No. 1. Schedule Page: 332.4 Line No.: 9 Column: g Ancillary services. Use of facilities. Schedule Page: 332.4 Line No.: 11 Column: b Western Fried Services, Lic C - contract termination date: Evergreen. Schedule Page: 332.4 Line No.: 11 Column: g Represents the difference between actual wheeling expenses for the period as reflected on			F	OOTNOTE DATA		
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Represents the difference between actual wheeling expenses for the period as reflected on						

the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Name of Respondent PacifiCorp		This Rep	ort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
1 40111	•	/ /			
Lina	MISCELLAN		NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	Amount
Line No.			ription (a)		Amount (b)
1	Industry Association Dues				1,115,015
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Experimental	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		
5	Oth Expn >=5,000 show purpose, recipient, amount	unt. Group	if < \$5,000		
6					
7	Business & Economic Development and				
8	Corporate Memberships & Subscriptions:				
9	American Leadership of Oregon				5,000
10	American Wind Energy Association				25,000
11	American Wind Wildlife Institute				16,667
12	Associated Oregon Industries				28,840
13	Casper Area Chamber of Commerce				7,160
14	Clatsop Economic Development Resources				6,000
15	Economic Development for Central Oregon				8,000
16	Greater Portland Inc.				10,000
17	Greater Yakima Chamber of Commerce				5,000
18	Intermountain Electrical Association				9,000
19	Klamath County Economic Development Associa	ition			5,000
20	Laramie Chamber of Business Alliance				5,000
21	National Safety Council				6,035
22	Ogden-Weber Chamber of Commerce				6,000
23	Oregon Business Association				14,595
24	Oregon Business Council				30,438
25	Oregon Economic Development Association				10,000
26	Oregon Sports Authority				5,000
27	Oregon State University Pole Research Coopera	tive			15,000
28	Pacific Northwest Utilities Conference Committee)			80,581
29	Redmond Economic Development, Inc.				7,000
30	Rocky Mountain Electrical League				18,000
31	Salt Lake Area Chamber of Commerce				27,600
32	Smart Electric Power Alliance				9,333
33	South Coast Development Council, Inc.				5,000
34	Southern Oregon Regional Economic Developme	ent, Inc.			5,500
35	University of Oregon				
36	Resource Assistance for Rural Environments				5,000
37	Utah Manufacturers Association				6,930
38	Utah Taxpayers Association				18,700
39	Utah Technology Council				12,000
40	Western Energy Supply and Transmission Assoc	iates			25,685
41	World Trade Center Utah				45,000
42	Yakima County Development Association				7,500
43	Other (Individually < \$5,000)				148,880
44					
45	Directors' Fees - Regional Advisory Board				15,116
46	TOTAL				2,272,508

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Pacifi		(2)	A Resubmission	/ /	En	od of 2017/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Line No.		Desc (ription a)			Amount (b)
6	Rating Agency and Trustee Fees:	<u> </u>	•			
7	The Bank of New York Mellon					127,210
8	Computershare Shareowner Services, LLC					17,433
9	CUSIP Global Services					605
10	Financial Industry Regulation Authority, Inc.					800
11	Fitch, Inc.					44,866
12	Moody's Investors Service, Inc.					121,002
13	Standard & Poor's Financial Services LLC					174,430
14	U.S. Bancorp					13,056
15						
16	General:					
17	Other					2,531
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19						
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46	TOTAL					2,272,508
					1	

	e of Respondent iiCorp	This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr) Year/Period of Report End of 2017/Q4					
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)									
	(Except amortization of aquisition adjustments)								
RetirPlant P	Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset etirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric lant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes columns (c) through (g) from the complete report of the preceding year. Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included any sub-account used. column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing amposite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the ethod of averaging used. or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (b). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve								
	cted as most appropriate for the account and								
	posite depreciation accounting is used, repo provisions for depreciation were made during								
	om of section C the amounts and nature of the								
\neg	A. Summ	nary of Depreciation	and Amortization Ch	arges					
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)			
1	Intangible Plant			40,055,749		40,055,749			
2	Steam Production Plant	271,454,306				271,454,306			
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional	35,017,010		305,969		35,322,979			
5	Hydraulic Production Plant-Pumped Storage								
6	Other Production Plant	126,926,939				126,926,939			
7	Transmission Plant	106,515,411				106,515,411			
	Distribution Plant	148,951,203				148,951,203			
	Regional Transmission and Market Operation								
10	General Plant	38,785,821		1,035,064		39,820,885			
11	Common Plant-Electric								
12	TOTAL	727,650,690		41,396,782		769,047,472			
			0						
		B. Basis for Am	ortization Charges						
Γhe /	Amortization of Limited-Term Electric Plant is base	ed on straight-line a	mortization over the	ife of the asset.					

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2017/Q4		
			ON AND AMORTIZA			inued)		
		. Factors Used in Estima			11110 1 27111 (00111	aca)		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent) (d)	Applied Depr. rates (Percent)	Morta Curv Typ	/e	Average Remaining Life
12	(a) HYDRAULIC PROD.	(b)	(c)	(d)	` (e) ´	(f)		(g)
	Klamath River							
	330.20 CA/OR	41			-0.22			2.00
	330.40 CA/OR	1			-1.36			2.00
	331.00 CA/OR	15,749			10.88			2.00
	332.00 CA/OR	37,051			9.18			2.00
	333.00 CA/OR	18,013			6.69			2.00
	334.00 CA/OR	16,185			7.98			2.00
	335.00 CA/OR	183			5.02			2.00
	336.00 CA/OR	2,595			7.14			2.00
22								
23								
24								
25								
26								
27								
28								
29								
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ļ		+	<u> </u>	+	<u> </u>			

Name of Respondent	(1) \underline{X} An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 336 Line No.: 1 Colum	nn: d		
Adjustment to PacifiCorp's formula rate und), Attachment	
H-1, is as follows:			
			Amort, of Ltd.
		Ref.	Term Elec. Plt.
Functional Classif	ication	Line No.	(Acct 404)
(a)		(Column)	(d)
Intangible Plant Less: Intangible mining plant(1)		1(d) \$ 40,0	055,749
Revised Intangible Plant		\$ 40.0	3,147 52,602
revised intangisie i lant		Ψ 40,0	02,002
(1) To adjust PacifiCorp's formula rate, per		nortization	
of mining assets related to production plant.			
Schedule Page: 336 Line No.: 7 Colum		A ((1 (
Adjustment to PacifiCorp's formula rate und H-1, is as follows:	er FERC Docket No. ER11-3643-000), Attachment	
11-1, 15 a5 10110W5.			
			Depreciation
		Ref.	Expense
Functional Classif (a)	ication	Line No. (Column)	(Acct 403) (b)
رم) Transmission Plant			6,515,411
Less: Prior period adjustment(1)		7(Β) Ψ 100	(262,575)
Revised Transmission Plant		\$ 106	,777,986
(A.T. III	=======================================		
(1) To adjust PacifiCorp's formula rate, per l		rrections to	
ransmission depreciation expense for caler Schedule Page: 336 Line No.: 12 Colu	mn: b		
Depreciation expense associated with trans		raed to	
operations and maintenance expense and o	construction work in progress. During	the year	
ended December 31, 2017, depreciation ex			
315,045,329.			
	mn: e	ations as	
Generally, PacifiCorp records the depreciation in the depreciation is regulatory asset or liability.	ion expense of asset retirement obligation	auons as	
·	mn: a		
The depreciation rate changes are for the K		ainstem	
dams (JC Boyle, Iron Gate, Copco No. 1 an	d Copco No. 2). For further discussio		
Note 13 of Notes to Financial Statements, in	n this Form No. 1.		

This Report is:

Date of Report Year/Period of Report

Name of Respondent

Name	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)		Period of Report		
Pacif	iCorp	(2)	A Resubmission	/ /	End of	End of		
	R	EGULA	TORY COMMISSION EXP	ENSES	ŀ			
amoi 2. R	eport particulars (details) of regulatory comn rtized) relating to format cases before a regu eport in columns (b) and (c), only the curren rred in previous years.	latory	body, or cases in which s	such a body was a pa	arty.			
Line No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the (a)	y the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)		
1	Utah Public Service Commission:							
2	Annual Fee		6,305,547		6,305,547			
3	Rate Cases and Proceedings			599,034	599,034			
4								
5	Oregon Public Utility Commission:							
6	Annual Fee		4,009,002		4,009,002			
7	Rate Cases and Proceedings			649,367	649,367			
8	Deferred Intervenor Funding Grants (1)			244,998	244,998	410,913		
9								
	Wyoming Public Service Commission:							
11	Annual Fee		1,777,599		1,777,599			
12	Rate Cases and Proceedings			252,098	252,098			
13								
	Washington Utilities and Transportation							
15	Commission:							
16	Annual Fee		684,019		684,019			
17	Rate Cases and Proceedings			18,424	18,424			
18								
	Idaho Public Utilities Commission:							
20	Annual Fee		600,860		600,860			
21	Rate Cases and Proceedings			55,509	55,509			
22	Deferred Intervenor Funding Grants					26,865		
23	Outtonia Butta Helita o Outsidada							
24	California Public Utilities Commission:		000		000			
25	Annual Fee		809	440,698	809			
26 27	Rate Cases and Proceedings Deferred Intervenor Funding Grants			440,096	440,698	40,605		
28	Deterred intervenor Funding Grants					40,000		
	California Environmental Protection Agency:							
30	Industry Compliance Fee		54,046	18,485	72,531			
31	industry Compilance ree		34,040	10,403	72,331			
	Multi-State:							
33	Rate Cases and Proceedings			352,819	352,819			
34	Other Regulatory			1,303,025	1,303,025			
35	- mar raginately			1,000,000	,,,,,,,,,			
	Federal Energy Regulatory Commission:							
37	Annual Fee		1,932,452		1,932,452			
38	Annual Fee - Hydroelectric Plants		2,798,781		2,798,781			
39	Transmission Rate Cases		, ,	664,023	664,023			
40	Other Regulatory			92,209	92,209			
41	,			· ·				
42								
43								
44								
45								
45	TOTAL		10 100 115	4 000 000	00.050.05.1	470.000		
46	TOTAL		18,163,115	4,690,689	22,853,804	478,383		

Name of Respond	ent	This R	eport Is: X∏An Original]	Date of Report Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
PacifiCorp		(2)	A Resubmission		/ /	End of	
			RY COMMISSION EXP				
		ses incurred in prior ye xpenses incurred durir	-				۱.
) may be grouped.	ig year willon were t	marged curr	entry to income, plant,	or other accounts.	
EXP	ENSES INCURRED	DURING YEAR			AMORTIZED DURING Y	EAR	
	RRENTLY CHARGE		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	(1)	End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	1
Electric	928	6,305,547					2
Electric	928	599,034					3
							4
							5
Electric	928	4,009,002					6
Electric	928	649,367					7
Electric	928	244,998	369,593	928	244,998	535,508	
							9
Flootri -	000	4 777 500					10
Electric Electric	928 928	1,777,599 252,098					11 12
Electric	928	252,098					13
							14
							15
Electric	928	684,019					16
Electric	928	18,424					17
		-,					18
							19
Electric	928	600,860					20
Electric	928	55,509					21
						26,865	22
							23
							24
Electric	928	809					25
Electric	928	440,698	44.4			44.040	26
			414			41,019	
							28 29
Electric	928	72,531					30
Licotilo	320	72,001					31
							32
Electric	928	352,819					33
Electric	928	1,303,025					34
							35
							36
Electric	928	1,932,452					37
Electric	928	2,798,781					38
Electric	928	664,023					39
Electric	928	92,209					40
							41
							43
							44
							45
		22,853,804	370,007		244,998	603,392	46
FERC FORM NO.	1 (ED. 12-96)	,,,,,,,,,	Page 351			1 333,332	

Name of Respondent	This Repor	t Is: o Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		Resubmission (Mo, Da, Yr) End of 2017/Q4				
RESEAR	RCH, DEVELO	PMENT, AND DEMONS	TRATION ACTIVITIES			
Describe and show below costs incurred and account	nts charged d	uring the year for technology	ogical research, developme	nt, and demonstration (R, D & D)		
project initiated, continued or concluded during the year	r. Report also	support given to others of	during the year for jointly-sp	onsored projects.(Identify		
recipient regardless of affiliation.) For any R, D & D wor				e year and cost chargeable to		
others (See definition of research, development, and de			ounts).			
2. Indicate in column (a) the applicable classification, a	is snown beid	W.				
Classifications:						
A. Electric R, D & D Performed Internally:	a. (Overhead				
(1) Generation		Inderground				
a. hydroelectric i. Recreation fish and wildlife	(3) Distribu	tion al Transmission and Mark	ot Operation			
ii Other hydroelectric		ment (other than equipme				
b. Fossil-fuel steam		Classify and include items				
c. Internal combustion or gas turbine		ost Incurred				
d. Nuclear		R, D & D Performed Exter		The admin		
e. Unconventional generation f. Siting and heat rejection		ch Support to the electrica Research Institute	al Research Council or the E	riectric		
(2) Transmission	1 OWCI I	toocaron montato				
Line Classification			Description			
No. (a)			(b)			
1 A. Electric R, D & D Performed Internally:						
2 (3) Distribution		WestSmart Electric Veh	icle Project			
3 (6) Other		Utah Sustainable Trans	portation and Energy Plan			
4 B. Electric R, D & D Performed Externally:						
5 (1) Research Support		Electric Power Research	h Institute			
6		- Toxic Release Invento	ry reporting for power plants	s program		
7 (2) Research Support		Edison Electric Institute				
8		- Avian Power Line Inter	raction Committee			
9						
10						
11						
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Name of Respondent			Report Is:		Date of Report	Year/Period of Rep	
PacifiCorp	PacifiCorp (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /			End of2017/0	<u>24</u>		
	RESEARCH, DE	, ,		STRATIO	I N ACTIVITIES (Continued	l)	
(2) Research Support to			·		,	,	
(3) Research Support to							
(4) Research Support to							
(5) Total Cost Incurred							
	all R, D & D items performed in						
	cific area of R, D & D (such as						
activity.	00 by classifications and indica	ite trie	number of items grou	pea. Unae	er Other, (A (b) and B (4)) c	lassily items by type of F	Κ, υ & υ
	e account number charged with	n exne	nses during the year o	or the acco	ount to which amounts were	capitalized during the ve	ear
	truction Work in Progress, first						,
	e total unamortized accumulati						
	nstration Expenditures, Outsta						
	segregated for R, D &D activit				olumns (c), (d), and (f) with	such amounts identified l	by "Est."
7. Report separately rese	earch and related testing facilities	es ope	erated by the responde	ent.			
0 (- 1 1 - (AMOUNTS CLIA		CURRENT YEAR	Unamortized	
Current Year	Costs Incurred Externally			KGED IN C		Accumulation	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
	\\\		(0)		\'1		1
10,634			580		10,634		2
10,004	946,588				946,588		3
	940,300				940,300		
							4
							5
	18,000		557		18,000		6
							7
19,100	3,390				22,490		8
							9
							10
							11
							12
							13
							14
							15
							16
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 352 Line No.: 2 Column: b

PacifiCorp was selected for a \$4 million grant from the U.S. Department of Energy to install, operate and collect data on plug-in electric vehicle charging stations located on 1,500 miles of interstate across Utah, Idaho and Wyoming. A component of this program related to research, development and demonstration activities is to manage and design an electric grid to handle widespread electric vehicle charging requirements in collaboration with the University of Utah.

Schedule Page: 352 Line No.: 3 Column: b

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to \$10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Schedule Page: 352 Line No.: 3 Column: e

Account 107, Construction work in progress

Account 557, Other expenses

Account 598, Maintenance of miscellaneous distribution plant

Account 908, Customer assistance expenses

Schedule Page: 352 Line No.: 8 Column: e

Account 920, Administrative and general salaries

Account 921, Office supplies and expenses

Name of Respondent PacifiCorp		This Report Is: (1) X An Origina (2) A Resubmi	nal (Mo, I omission //		Report a, Yr)	Year/Period of Report End of2017/Q4	
	-	DISTRIBUTION OF	SALARIES AND \	WAGES	'		
Utility provi	rt below the distribution of total salaries and value Departments, Construction, Plant Removals ded. In determining this segregation of salaring substantially correct results may be used.	s, and Other Accou	nts, and enter s	uch amour	nts in the approp	priate lines and columns	
Line	Classification		Direct Payr Distribution	oll	Allocation of	for Total	
No.	(a)		Distribution (b)	n	Allocation of Payroll charged Clearing Accour (c)	nts (d)	
1	Electric		(b)		(c)	(u)	
2	Operation						
3	Production		96	5,070,690			
4	Transmission			,579,724			
5	Regional Market			, ,			
6	Distribution		34	1,891,621			
7	Customer Accounts		36	5,939,741			
8	Customer Service and Informational		6	3,340,864			
9	Sales						
10	Administrative and General		40	,496,799			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		229	,319,439			
12	Maintenance						
13	Production		44	,957,770			
14	Transmission		12	2,054,482			
15	Regional Market						
16	Distribution		68	3,055,798			
17	Administrative and General		2	2,061,162			
18	TOTAL Maintenance (Total of lines 13 thru 17)		127	7,129,212			
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)			,028,460			
21	Transmission (Enter Total of lines 4 and 14)		26	5,634,206			
22	Regional Market (Enter Total of Lines 5 and 15)						
23	Distribution (Enter Total of lines 6 and 16)			2,947,419			
24	Customer Accounts (Transcribe from line 7)			5,939,741			
25	Customer Service and Informational (Transcribe f	rom line 8)	6	5,340,864			
26	Sales (Transcribe from line 9)	0 147		. 557.004			
	Administrative and General (Enter Total of lines 1	· · · · · · · · · · · · · · · · · · ·		2,557,961		050 440 054	
	TOTAL Oper. and Maint. (Total of lines 20 thru 27	')	350	5,448,651		356,448,651	
29	Gas						
30 31	Operation Production-Manufactured Gas						
	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
	Transmission						
	Distribution						
37	Customer Accounts						
38	Customer Service and Informational						
39	Sales						
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40))					
42	Maintenance						
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration and	d Development)					
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission						

Name	e of Respondent This Report Is:	riginal	Date of Re	port	Year/Period of Report
Pacif	iCorp (1) X An Oi (2)	submission	(Mo, Da, Y	1)	End of2017/Q4
		ALARIES AND WAGES			
	DISTRIBUTION OF S	ALARIES AND WAGES	5 (Continued)		
	·				
Line	Classification	Direct Payro	oll _	Allocation of	Tatal
No.	O labolii o a libi	Distribution	Tii Pa	Allocation of ayroll charged learing Accou	for Total
	(a)	(b)		(c)	(d)
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32	,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	47)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	47)			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58 59	Customer Accounts (Line 37) Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	356	,448,651		356,448,651
66	Utility Plant		, ,		200,110,000
67	Construction (By Utility Departments)				
68	Electric Plant	144	,084,590		144,084,590
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	144	,084,590		144,084,590
72	Plant Removal (By Utility Departments)		<u> </u>		
73	Electric Plant	8	,936,810		8,936,810
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	8	,936,810		8,936,810
77	Other Accounts (Specify, provide details in footnote):				
78	Fuel Stock	5	,060,730		5,060,730
79	Miscellaneous Other Income Deductions		326,837		326,837
80	Miscellaneous Non-Operating and Non-Utility		,294,351		1,294,351
81	Charges to Affiliates	1	,252,219		1,252,219
82					
83					
84					
85					
86					
87 88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	7	,934,137		7,934,137
96	TOTAL SALARIES AND WAGES		,404,188		517,404,188
		317	,,		311,101,100

	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmission	(Mo, D	o Vr\	ear/Period of Report and of 2017/Q4							
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for											
Resa purpo wheth	e respondent shall report below the details called the for items shown on ISO/RTO Settlement Stater uses of determining whether an entity is a net selle ther a net purchase or sale has occurred. In each materials are reported in Account 447, Sales for Resale, or	nents. Transactions shoul r or purchaser in a given h nonthly reporting period, th	d be separately netted for nour. Net megawatt hours ne hourly sale and purcha	or each ISO/RTO admir s are to be used as the	nistered energy market for basis for determining							
Line	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at End of Quarter 3	Balance at End of Year							
No.	(a)	(b)	(c)	(d)	(e)							
	Energy (Association)	7,000		575	050 570 000							
3	Net Purchases (Account 555) Net Sales (Account 447)	7,206 (31,244)	1 (159,381)	575, (1,182,1								
	Transmission Rights	(31,244)	(139,301)	(1,102,	(1,480,022)							
	Ancillary Services											
	Other Items (list separately)											
7	Energy Imbalance Market (Account 555)	(17,363,701)	(4,517,238)	(21,371,4	(56,405,886)							
8 9												
10												
11												
12 13												
14												
15												
16												
17 18												
19												
20												
21												
22												
23 24												
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29 30												
31												
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33												
34												
35 36												
37												
38												
39												
40												
41 42												
43												
44												
45												
46	TOTAL	(17 387 730)	(4.676.618)	(21 977 6	(57.313.110)							

Nar	ne of Respondent		This R	eport Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report			
Pa	cifiCorp	2:12	(2)	A Resubmis		11	End of	2017/Q4			
			OF ANCILLARY								
	port the amounts for each type of ar condents Open Access Transmission		ice sho	own in columr	n (a) for the year	as specified in Ord	er No. 888 an	d defined in the			
In c	olumns for usage, report usage-rela	ated billing	determ	inant and the	unit of measure						
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) r	eport th	ne amount of	ancillary services	s purchased and so	old during the	year.			
	On line 2 columns (b) (c), (d), (e), (fing the year.), and (g) r	eport th	ne amount of	reactive supply a	and voltage control	services purch	nased and sold			
	3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold uring the year.										
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g)	report t	he amount of	energy imbalan	ce services purchas	sed and sold o	luring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f),	and (g)	report the ar	mount of operatir	g reserve spinning	and suppleme	ent services			
	On line 7 columns (b), (c), (d), (e), (es purchased	or sold during the			
yea	r. Include in a footnote and specify	tne amoun	t for ea	cn type of otr	ner ancillary serv	ce provided.					
			Amount F	Purchased for t	he Year	Amo	ount Sold for the	Year			
				Related Billing [Related Billing I				
			ougo i	Unit of	octominant	Osage	Unit of	Seterminant			
Line No.	Type of Ancillary Service (a)	Number o	f Units	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)			
1	Scheduling, System Control and Dispat	ch:				135,187,97	1MWh	12,471,202			
2	Reactive Supply and Voltage	11	2,304,1	58 /1Wh	7,252,	595 125,440,48	2MWh	8,180,383			
3	Regulation and Frequency Response	9	2,323,09	M Wh	34,424,	318 112,174,89	2MWh	42,716,246			
4	Energy Imbalance					-6,16	4MWh	42,000,131			
5	Operating Reserve - Spinning	12	0,145,5	5 M Wh	25,874,	105 130,026,61	8MWh	27,919,254			
6	Operating Reserve - Supplement	12	0,145,5	5MWh	29,309,	025 128,181,77	3MWh	31,354,173			
7	Other										
8	Total (Lines 1 thru 7)	44	4,918,3	57	96,860,	643 631,005,57	2	164,641,389			
l		1						1			

Name of Respondent					This Report Is:	:-:1	Date of	Date of Report Year/Period of R			
Paci	fiCorp				(1) X An Or (2) A Res	iginal submission	(Mo, D	a, Yr)	End of 20)17/Q4	
				М	` '		TEM PEAK LOAD		ļ		
integ (2) R (3) R (4) R	rated, furnish the control on Colum teport on Colum teport on Colum teport on Colum	ne required inform in (b) by month th ins (c) and (d) th	nation for one transmine specifie by month	ndent's tr each nor ssion sys d informa	ansmission systen- n-integrated systen- stem's peak load ation for each mo	em. If the responem. If the responem. If the responement is the responement is the responent in the responent is the responement in the responent is the responent in the responent is the responent in the responent is the responent in the responent is the responent in the responent is the responent in the responent is the responent in the responent is the responent in the responent in the responent is the responent in the resp	ndent has two or n	load reported o	ems which are not p n Column (b). . See General Instru		
NAN	E OF SYSTEM	:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January	15,78	32 6	800	9,394	640	3,518	3	658	1,57	
2	February	14,78	31 1	1900	8,387		-,-	3	949	1,43	
3	March	13,96	66 1	800	8,032		-,-		587	1,35	
4	Total for Quarter	1			25,813	1,610	10,554	1	2,194	4,35	
5	April	12,99	94 3	800	7,330		3,625	5	357	1,32	
6	May	14,87	'4 30	1700	8,256			5	1,075	1,59	
7	June	17,15	52 26	1700	9,942		-,		1,127	1,91	
8	Total for Quarter				25,528				2,559	4,83	
9	July	18,38		1700	10,467				1,688	2,03	
10	August	18,59		1700	10,596		3,771		1,802	2,02	
11	September	16,81	2 5	1700	9,687		3,771		1,081	1,92	
12	Total for Quarter				30,750				4,571	5,98	
13	October	14,85		800	7,495		3,709		1,932	1,31	
14	November	14,61	0 28	1800	7,929		3,61		1,283	1,37	
15	December	15,52	21 21	1800	8,509		•		1,436	1,45	
16	Total for Quarter	4			23,933	1,309	10,937	7	4,651	4,15	
17	Total Year to Date/Year				106,024	5,166	43,837	7	13,97	19,32	

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	11	2017/Q4
		F	OOTNOTE DATA		
		<u> </u>			
Schedule Page: 400	Line No.: 1	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 2	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 3	Column: d			
Pacific Standard Time					
Schedule Page: 400	Line No.: 5	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 6	Column: d			
Pacific Daylight Time					
Schedule Page: 400	Line No.: 7	Column: d			
Pacific Daylight Time	Line i to 7	Columnia d			
Schedule Page: 400	Line No.: 9	Column: d			
Pacific Daylight Time	LITIC 140 3	Column. a			
Schedule Page: 400	Line No.: 10	Column: d			
Pacific Daylight Time	LITTE INO TO	Column. u			
Schedule Page: 400	Line No.: 11	Column: d			
Pacific Daylight Time	Line No 11	Column. d			
	Line No.: 13	Calumnid			
Schedule Page: 400 Pacific Daylight Time	Line No 13	Column: d			
	Line No. 44	Column: d			
Schedule Page: 400 Pacific Standard Time	Line No.: 14	Column: a			
		Calumania			
Schedule Page: 400 Pacific Standard Time	Line No.: 15	Column: d			
		0.1			
Schedule Page: 400	Line No.: 17	Column: e		-1/	
			ompiled using metering and		
System Peak. Peak lo			for self at time of Transmis	Sion	
			neration.		
Schedule Page: 400	Line No.: 17	Column: f	ampiled using metering an	d/or	
			ompiled using metering and at time of Transmission		
Peak.	cis aciuai peai	N OI CUSTOINEIS 10a	ad at time of Transmission	System	
	Line No : 17	Column: a			
	Line No.: 17		ompiled using reservations	in OASIS at	
			nt-to-point reservations hav		
			present an amount at syste		
			adjustment has been mad		
			n-discriminatory manner and		
			for other long-term firm use		
PacifiCorp's transmiss				-	
Schedule Page: 400	Line No.: 17	-			
V (0 -1	· · · · · · · · · · · · · · · · · · ·	1		

Year-to-date 2017 Net System Load information was compiled using reservations in OASIS at

time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2017 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is: (1)			Date of Report (Mo, Da, Yr)	Year/Period	
Pacif	iCorp	(2) A Resubmi			/ /	End of2	017/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т		
Rep	port below the information called for concerning	g the disposition of electri	c enei	gy generate	ed, purchased, exchanged	and wheeled durir	ng the year.
Line	Item	MegaWatt Hours	Line		Item	MegaW	att Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	g	55,249,822
3	Steam	39,882,510		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		181,928
5	Hydro-Conventional	4,729,189			4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See	7,036,569
7	Other	7,820,365			4, page 311.)		
8	Less Energy for Pumping	1,027			rnished Without Charge		
9	Net Generation (Enter Total of lines 3	52,431,037	26		ed by the Company (Electric	;	125,390
	through 8)				Excluding Station Use)		
10	Purchases	14,002,749		Total Energ			3,879,854
11	Power Exchanges:		28	· ·	nter Total of Lines 22 Throu	gh	66,473,563
12	Received	7,097,699		27) (MUST	EQUAL LINE 20)		
13	Delivered	6,880,415					
14	Net Exchanges (Line 12 minus line 13)	217,284					
15	Transmission For Other (Wheeling)						
16	Received	15,299,651					
17	Delivered	15,189,461					
	Net Transmission for Other (Line 16 minus line 17)	110,190					
19	Transmission By Others Losses	-287,697					
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	66,473,563					

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report				
Paci	fiCorp		(2) A Resubmission		(IVIO, Da, 11) / /	End of	2017/Q4				
	MONTHLY PEAKS AND OUTPUT										
infor 2. Re 3. Re 4. Re	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).										
, NAM	IE OF SYSTEM:										
Line			Monthly Non-Requirments Sales for Resale &			NTHLY PEAK	T				
No.	Month	Total Monthly Energy	Associated Losses	Megawa		Day of Month	Hour				
	(a)	(b)	(c)		(d)	(e)	(f)				
	January	6,320,857	723,710		9,216	6	0800 PST				
	February March	5,072,870	478,165 425,564		8,149 7,737	6	1900 PST 0800 PST				
	April	5,131,162	,		,	3	0800 PST				
	Мау	4,761,287 5,038,770	384,610 475,709		7,157 8,097	30	1700 PDT				
	June	5,515,236	481,376		9,687	26	1700 PDT				
	July	6,234,323	376,466		10,210	6	1700 PDT				
	August	5,933,121	314,812		10,334	1	1700 PDT				
	September	5,276,521	584,651		9,454	5	1700 PDT				
	October	5,461,133	930,745		7,293	31	0800 PDT				
	November	5,567,453	967,853		7,643	7	1800 PST				
	December	6,160,830	892,908		8,336	12	1800 PST				
41	TOTAL	66,473,563	7,036,569								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
FC	OOTNOTE DATA		

Schedule Page: 401 Line No.: 26 Column: b For metered locations only.

lame	e of Respondent	This Re	port Is:	inin al	Date of Repor	Year/Period of Report					
Pacif	iCorp	(1) X (2)	An Or	Original (Mo, Da, Yr) esubmission / /			End of 2017/Q4				
		` '							_		
	STEAM-EL	ECTRIC (GENER	RATING PLA	NT STATI	ISTICS (Large Plar	nts)				
nis pa s a jore nerm er ur	Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in a page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend a plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a rm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one I is burned in a plant furnish only the composite heat rate for all fuels burned.										
	No. as			Diame			Distri				
ine No.	Item			Plant Name: Cholla	a		Plant Name: Col	strin			
NO.	(a)			Name. Onom	(b)		Ivaille.	(c)			
	. ,										
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Full Outdoor			Conventiona		
3	Year Originally Constructed					1981			1984		
4	Year Last Unit was Installed					1981			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				414.00			155.61		
6	Net Peak Demand on Plant - MW (60 minutes)					386	;		156		
7	Plant Hours Connected to Load					7005			8626		
8	Net Continuous Plant Capability (Megawatts)					0			C		
9	When Not Limited by Condenser Water					395			148		
10	When Limited by Condenser Water					0			C		
11	Average Number of Employees					0			C		
12	Net Generation, Exclusive of Plant Use - KWh					1959086000			1011701000		
13	Cost of Plant: Land and Land Rights					2635317			1788644		
14	Structures and Improvements					65298661			62397134		
15	Equipment Costs					480235453			170317233		
16	Asset Retirement Costs					12055842		8150036			
17	Total Cost					560225273			242653047		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding				1353.2011			1559.3667		
19	Production Expenses: Oper, Supv, & Engr					2989029	3779				
20	Fuel					55172038	8 164590				
21	Coolants and Water (Nuclear Plants Only)					0	0				
22	Steam Expenses					6508213			939932		
23	Steam From Other Sources					0			C		
24	Steam Transferred (Cr)					0			C		
25	Electric Expenses					194950			99981		
26	Misc Steam (or Nuclear) Power Expenses					3020652			1335751		
27	Rents					0			26275		
28	Allowances					0			C		
29	Maintenance Supervision and Engineering					2553299			205308		
30	Maintenance of Structures					3638199			352811		
31	Maintenance of Boiler (or reactor) Plant					5861377			2775921		
32	Maintenance of Electric Plant					738311			1036493		
33	Maintenance of Misc Steam (or Nuclear) Plant					2286359			421390		
34	Total Production Expenses					82962427			23690736		
35	Expenses per Net KWh					0.0423			0.0234		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned			1181803	3401	0	639815	1513	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		9161	128877	0	8464	140000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			44.923	87.951	0.000	22.772	75.090	0.000		
41	Average Cost of Fuel per Unit Burned			46.432	87.951	0.000	25.547	75.090	0.000		
42	Average Cost of Fuel Burned per Million BTU			2.534	16.249	2.546	1.509	12.771	1.518		
43	Average Cost of Fuel Burned per KWh Net Gen			0.028	0.000	0.028	0.016	0.000	0.016		
44	Average BTU per KWh Net Generation			11052.262	9.397	11061.659	10705.833	8.796	10714.629		

Name of Resp	ondent		This Rep	oort Is: An Original		Date of Report (Mo, Da, Yr)				
PacifiCorp]An Onginal]A Resubmission		(IVIO, Da, 11)	End	of 2017/Q4		
		0== =. =.								
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (Lar	ge Plants) (Conti	nued)			
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with	nd Other Expense in Line 25 "Electric eak load service. internal combustic a conventional sto	c Expenses," and Designate autom on or gas-turbine eam unit, include	wher Power Supp Maintenance Ac natically operated equipment, repo the gas-turbine	oly Expenses. 1 scount Nos. 553 a d plants. 11. For treach as a sepa with the steam pla	0. For IC and ond 554 on Line or a plant equipperate plant. Howart. 12. If a n	GT plants, report 32, "Maintenanc bed with combina vever, if a gas-tur uclear power gen	Operating Expe e of Electric Plations of fossil fu bine unit function terating plant, b	enses, Account No ant." Indicate plant riel steam, nuclear ons in a combined riefly explain by	s cycle	
) types of cost uni		
					ncerning plant t	ype fuel used, fu	el enrichment ty	pe and quantity for	or the	
<u> </u>	nd other physical	and operating ch		lant.		I su			Ι	
Plant Name: Craig			Plant Name: Dave	Johnston		Plant Name: Hayd	en		Line No.	
Name. Orang	(d)		Name. Bave	(e)		Ivallie. Haya	(f)		INO.	
	(*)			(-)			()			
		Steam			Steam			Steam	1	
		Outdoor Boiler			Semi-Outdoor	_		Outdoor Boiler	2	
		1979			1959			1965	3	
		1980			1972			1976	4	
		172.13			816.77			81.37	5	
		164			738			78	6	
		8446			8760	1		8760	7	
		0			C	1		0	8	
		165			754			77	9	
		0			C			0	10	
		0			192			0	11	
		1039894000			4519908000			493358000	12	
		137086			10449793			683069	13	
		38326776			159054652	17809571				
		182608586			865111333	95958746				
		35149			15604693		511486			
		221107597			1050220471	114962872				
		1284.5384			1285.8216	i		1412.8410	18	
		347685			229447			362783	19	
		20537501			49749399			13466029	20	
		0			0			0	21	
		1362848			3731263			1158843	22	
		0			0					
		0			0					
		577382			14444350					
		1323712								
		0			104424			116 0	27 28	
		686917			0			135741	29	
		412489			3574802			337142	30	
		5108240			9723784			1070282	31	
		2365240			7655968			105962	32	
		884872			1915029			423765	33	
		33606886			91128612			17844474	34	
_		0.0323			0.0202	:		0.0362	35	
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37	
513901	138	0	3080133	18272	0	238649	404	0	38	
9988	133820	0	8117	138000	0	11377	137269	0	39	
42.308	126.581	0.000	15.607	80.831	0.000	53.304	85.000	0.000	40	
39.671	126.581	0.000	15.672	80.831	0.000	56.189	85.000	0.000	41	
1.986	22.516	2.000	0.965	13.946	0.993	2.469	14.746	2.479	42	
0.020	0.000	0.020	0.011	0.000	0.011	0.027	0.000	0.027	43	
9872.188	0.745	9872.933	11062.592	23.430	11086.022	11007.050	4.726	11011.776	44	

Name	e of Respondent	This Report Is): Vriginal		Date of Report	Year/Period of Report			
Pacif	iCorp	(1) X An C (2)	submission		(Mo, Da, Yr) / /		End of _	2017/Q4	
	STEAM-ELECTRIC	` ' □		ISTICS /I	argo Plants) (Cor	atinuad)			
1 Da				•	, ,		10 Kw or mo	ro. Poport in	
this pass a jumore thermore un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average numbe uantity of fuel but charges to exp	nore, and nuclee, give data were of employee urned converteense account	ear plants. hich is avas s assignated to Mct.	3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. I 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated lyees attend lirchased on a d average cost	
Line	Item		Plant			Plant			
No.			Name: Hunte	er Unit No.	1	Name: Hu	nter Unit No	. 2	
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler	
3	Year Originally Constructed				1978			1980	
4	Year Last Unit was Installed				1978			1980	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			457.73			294.46	
_	Net Peak Demand on Plant - MW (60 minutes)				422			273	
	Plant Hours Connected to Load				7040			8456	
-	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				418	-		269	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				2343429000			1051105000	
_	Cost of Plant: Land and Land Rights				9688261	1951195000 9688261			
14	Structures and Improvements				64634246			54038841	
15	Equipment Costs				380180978			246701517	
16	Asset Retirement Costs				4718288			4718288	
17	Total Cost				459221773			315146907	
-	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			1003.2591			1070.2537	
	Production Expenses: Oper, Supv, & Engr				0				
20	Fuel				47755005	376107			
21	Coolants and Water (Nuclear Plants Only)				0	0			
22	Steam Expenses				5711337		4979270		
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				-15522			4958	
26	Misc Steam (or Nuclear) Power Expenses				775550			-4203669	
27	Rents				769			495	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering		-		0			1901069	
30	Maintenance of Structures				2776466			1891968	
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				6025451 1802349			3832525 966729	
33	Maintenance of Misc Steam (or Nuclear) Plant				74057			421979	
34	Total Production Expenses				64905462			45505047	
35	Expenses per Net KWh				0.0277			0.0233	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels	, , , , ,	Tons	Barrels	, , ,	
38	Quantity (Units) of Fuel Burned	·	1128456	1654	0	902386	917	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	11139	138000	0	11317	138000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		42.202	0.000	0.000	41.595	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		1.894	13.723	1.899	1.838	14.313	1.841	
43			0.020	0.000	0.020	0.019	0.000	0.019	
44	Average BTU per KWh Net Generation		10728.047	4.090	10732.137	10467.582	2.723	10470.305	

Name of Resp	pondent		This R	eport Is:	Date of Report Year/Period of Report (Mo, Da, Yr)						
PacifiCorp			(1)	X An Original ☐A Resubmiss	sion	,	/ /		End of	2017/Q4	
			` ′ L								
		STEAM-ELEC	CTRIC GENER	ATING PLANT	STATISTICS (Large	Plants) (Conti	inued)			
Dispatching, a 547 and 549 designed for p steam, hydro,	and Other Expen on Line 25 "Elect leak load service internal combus	are based on U. S. on the ses Classified as Office Expenses," and e. Designate automostion or gas-turbine	ther Power Sup Maintenance A natically operate equipment, rep	oply Expenses. Account Nos. 55 ed plants. 11. ort each as a se	10. For IC a 33 and 554 on L For a plant eq eparate plant. I	nd G1 ine 3 uippe Howe	F plants, report 2, "Maintenand d with combina ever, if a gas-tu	Operating the of Electrations of fo orbine unit f	g Expenseric Plant.' Dessil fuel structions	es, Account No " Indicate plants steam, nuclear in a combined	S
		steam unit, include									
		od for cost of power									
		nts of fuel cost; and al and operating ch			concerning pia	ini typ	be ruer usea, ru	iei ennchin	іепі іуре	and quantity id	n the
Plant	and other physic	ar and operating on	Plant	ріані.			Plant				Line
Name: Hunte	er Unit No. 3			er - Total Plant			Name: Hunt	inaton			No.
	(d)			(e)				(f)			
		Steam			Ste	am				Steam	1
		Outdoor Boiler			Outdoor Bo	iler			(Outdoor Boiler	2
		1983			19	978				1974	3
		1983			19	983				1977	4
		495.59			1247	'.78				996.00	5
		489			1;	333				899	6
		8622			8	760				8760	7
		0				0				0	8
		471			1	158				909	9
		0				0				0	10
		0			:	218				160	11
		3134673000			7429297	000				5399777000	12
		10274569			29651	091	2377564				13
		92586505		124572764				14			
		447333401		739936242				15			
		4718288					10531294	16			
		554912763					877417864	17			
		1119.7013					880.9416	18			
		0					6773	19			
		60572842					138300998	20			
		0					0 12817667	21			
		6843697							22		
		0				0					23 24
		-1998			-12						25
		1710569			-1717						26
		11747				011				7288	27
		0			10	0				0	28
		0					1917280	29			
		2750978					2164881	30			
		5562586			7419- 15420					7106343	31
		1113513			3882	591				1071406	32
		569179			1065	215				874453	33
		79133113			189543	622				164793894	34
		0.0252			0.0	255				0.0305	35
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil		Composite	36
Tons	Barrels		Tons	Barrels			Tons	Barrels			37
1424090	11069	0	3454932	13640	0		2479026	6323		0	38
11111	138000	0	11174	138000	0		11354	138000		0	39
0.000	0.000	0.000	42.072	81.669	0.000		55.886	79.902		0.000	40
41.898	0.000	0.000	41.918	81.669	0.000		55.585	79.902		0.000	41
1.885	14.127	1.910	1.876	14.091	1.888		2.448	13.785		2.455	42
0.019	0.000	0.019	0.019	0.000	0.019		0.026	0.000		0.026	43
10095.160	20.467	10115.627	10392.603	10.641	10403.244	ļ	10425.202	6.787		10431.989	44

Name	e of Respondent	This Report Is): Vriginal		Date of Report		Year/Perio	d of Report
Pacif	iCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of _	2017/Q4
	STEAM-ELECTRIC	`` ⊔		ISTICS (I	arge Plants) (Cor	ntinued)		
1 D	eport data for plant in Service only. 2. Large plan			•	, ,		0 Kw or mo	oro Poport in
this p as a j more therm per un	age gas-turbine and internal combustion plants of coint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average numbe lantity of fuel bu charges to exp	nore, and nucle e, give data w r of employee urned converte ense account	ear plants. hich is ava s assignated to Mct.	3. Indicate by a ailable, specifying pole to each plant.7. Quantities of f	footnote any period. 5. I 6. If gas is u uel burned (I	/ plant leas f any emplo used and po Line 38) an	ed or operated byees attend urchased on a d average cost
	, , ,							
Line	Item		Plant			Plant		
No.	10.11		Name: Jim B	ridger		Name: Na	ughton	
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam
-	Type of Constr (Conventional, Outdoor, Boiler, etc	:)			Outdoor Boiler			Outdoor Boiler
	Year Originally Constructed	,			1974			1963
4	Year Last Unit was Installed				1979			1971
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			1550.65			707.20
6	Net Peak Demand on Plant - MW (60 minutes)				1419			650
7	Plant Hours Connected to Load				8760			8745
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				1415			637
10	When Limited by Condenser Water				0			0
	Average Number of Employees				341			130
-	Net Generation, Exclusive of Plant Use - KWh				8749882000			4740158000
14	Cost of Plant: Land and Land Rights				1193761 147284321			1321031 125020741
15	Structures and Improvements Equipment Costs				1242939604			669217841
16	Asset Retirement Costs				19611116			44905291
17	Total Cost				1411028802			840464904
	Cost per KW of Installed Capacity (line 17/5) Inclu	dina			909.9596			1188.4402
-	Production Expenses: Oper, Supv, & Engr	3			14143146			375609
20	Fuel		259330191					105045552
21	Coolants and Water (Nuclear Plants Only)		0					0
22	Steam Expenses				17041139			
23	Steam From Other Sources				0	0 0		
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			28814
26	Misc Steam (or Nuclear) Power Expenses				-23381682			9389463
27	Rents				362386			14350
28 29	Allowances Maintenance Supervision and Engineering				801608			0 1699478
30	Maintenance Supervision and Engineering Maintenance of Structures				10731980			1267546
31	Maintenance of Boiler (or reactor) Plant				25402548			9847860
32	Maintenance of Electric Plant				7885317			3268113
33	Maintenance of Misc Steam (or Nuclear) Plant				2643576			1197315
34	Total Production Expenses				314960209			141789414
35	Expenses per Net KWh				0.0360			0.0299
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Gas	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	Tons	Barrels		Tons	MCF	
38	Quantity (Units) of Fuel Burned		4930048	13549	0	2621288	79859	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	9141	138000	0	9894	1048	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		47.977	78.900	0.000	39.576	6.625	0.000
41	Average Cost of Fuel per Unit Burned		52.385	78.900	0.000	39.872	6.625	0.000
42	Average Cost of Fuel Burned per Million BTU		2.850	13.613	2.859	2.015	6.323	2.022
43	Average PTLL per KWh Net Congretion		0.030	0.000	0.030	0.022	0.000	0.022
44	Average BTU per KWh Net Generation		10357.635	8.975	10366.610	10942.185	17.652	10959.837

Name of Resp	e of Respondent		This Rep				Date of Report Year/Period of Report		
PacifiCorp				An Onginal A Resubmission		(Mo, Da, Yr) / /		End of 2017/Q4	
		0===.=							
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (La	ge Plants) (Conti	nued)		
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expens n Line 25 "Electri eak load service. internal combusti a conventional st	es Classified as O c Expenses," and Designate autom on or gas-turbine team unit, include	ther Power Supp Maintenance Ac atically operated equipment, repor the gas-turbine v	oly Expenses. 1 count Nos. 553 a plants. 11. Fo t each as a sepa vith the steam pla	0. For IC and and 554 on Lind a plant equiper a plant. Ho rate plant. Ho ant. 12. If a r	GT plants, report a 32, "Maintenand ped with combina wever, if a gas-tu nuclear power ger	Operating the of Elect ations of for the unit interating place.	stem Control and Load g Expenses, Account No ric Plant." Indicate plant ossil fuel steam, nuclear functions in a combined lant, briefly explain by	ts I cycle
								ent; (b) types of cost uni	
					ncerning plant	type fuel used, fu	el enrichm	nent type and quantity for	or the
	nd other physica	l and operating ch	·	ant.		1			т
Plant	ale.		Plant Codeb	v Ctoom		Plant	sistan		Line
Name: Wyoda	d)		Name: Gadsb	y Steam (e)		Name: Hern	(f)		No.
	(4)			(0)			(1)		
		Steam			Stean	2		Combined Cycle	1
		Conventional			Outdoo	_		Outdoor	2
		1978			195			1996	3
		1978			195			1996	4
		289.66			251.6			279.56	5
		278			16			242	6
		8301			66			6262	7
		0				·		0	8
		266			23	3		231	9
0					()		0	+
61					3-	4		0	11
		2022498000	28654000)	1061583000		
210526			1252090)		842245	13
52154886					1511749	9		12843042	14
409007707					6779518	3		165061575	15
652977					113280	9		407646	16
462026096					8529758	1		179154508	17
		1595.0635			338.966	7		640.8446	18
		26487			3266	6		0	19
		29859036			239639)		22408041	20
		0			()		0	21
		3791275	53650					0	-
		0	0					0	+
		0	0				0		
		-127650	0				5918655		
		2762651	3227923			_	0		
		13012)	0		
		0)	0		
		348031			16003			0	+
		3955726			141225			0	+
		1018739			78141	_		0	+
		152505			12260			0	+
		41799812			818694	6		28326696	34
		0.0207			0.285	7		0.0267	35
Coal	Oil	Composite	Gas			Gas			36
Tons	Barrels		MCF			MCF			37
1563948	2557	0	606775	0	0	7867878	0	0	38
7978	138000	0	1045	0	0	1073	0	0	39
18.821	73.222	0.000	3.950	0.000	0.000	2.848	0.000	0.000	40
18.972	73.222	0.000	3.950	0.000	0.000	2.848	0.000	0.000	41
1.189	12.633	1.196	3.781	0.000	0.000	2.655	0.000	0.000	42
0.015	0.000	0.015	0.084	0.000	0.000	0.021	0.000	0.000	43
12337.637	7.327	12344.964	22117.994	0.000	0.000	7951.021	0.000	0.000	44

lame	e of Respondent	This Repor	rt Is:		Date of Repor	t	Year/Perio	d of Report	
Pacif	iiCorp		n Original Resubmission		(Mo, Da, Yr) / /		End of	2017/Q4	
		·			, ,				
	STEAM-ELECTRIC			`	, ,				
nis pa s a ja nore nerm er un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quoit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw o s is not avail: average num antity of fuel charges to e	or more, and nucleable, give data on the control of employed burned convertables accourt	clear plants which is av es assigna ted to Mct.	a. Indicate by a ailable, specifying plus to each plant.Quantities of the control of the contr	footnote any period. 5. I 6. If gas is fuel burned (y plant leas f any emplo used and po Line 38) an	ed or operated byees attend urchased on a daverage cost	
			I			T			
ine	Item		Plant Name: Blur	dall		Plant	obolio		
No.	(a)		Name: blui	ideli (b)		Name: Ch	(c)		
	(4)			(~)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			S	team - Geothermal			Combined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, etc.				Indoor			Outdoor	
	Year Originally Constructed	,			1984			2003	
	Year Last Unit was Installed				2007			2003	
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			38.10			593.30	
6	Net Peak Demand on Plant - MW (60 minutes)	· · · · · · · · · · · · · · · · · · ·			35			508	
	Plant Hours Connected to Load				8649			6243	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				32			477	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees			22				18	
12	Net Generation, Exclusive of Plant Use - KWh			249033000			175879900		
13	Cost of Plant: Land and Land Rights			41195596					
14	Structures and Improvements			8295869				24444973	
15	Equipment Costs				101773015			328350671	
16	Asset Retirement Costs				2391759			1030777	
17	Total Cost				153656239			357556948	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			4032.9722			602.6579	
19	Production Expenses: Oper, Supv, & Engr			17354				143762	
20	Fuel			0				52097506	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				984550				
23	Steam From Other Sources				4677095	C			
24	Steam Transferred (Cr)				0			0	
25	<u> </u>				0			2021641	
26	Misc Steam (or Nuclear) Power Expenses				924734			676520	
27	Rents				8453			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				377114			42487	
31	Maintenance of Boiler (or reactor) Plant				262380			0	
32	Maintenance of Electric Plant				232221			2092496	
33	Maintenance of Misc Steam (or Nuclear) Plant				77804			0	
34	Total Production Expenses				7561705			57074412	
35	Expenses per Net KWh				0.0304		1	0.0325	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)		1_		MCF	1		
38	Quantity (Units) of Fuel Burned		0	0	0	12249130	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	1094	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	4.253	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	4.253	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	3.887	0.000	0.000	
43	-		0.000	0.000	0.000	0.030	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	7619.868	0.000	0.000	

Name of Res	pondent		This R	eport Is:			Date of Report		Year/	Period of Repor	t
PacifiCorp			(1) [X An Original ☐A Resubmis	ssion	,	Mo, Da, Yr) / /		End o	of 2017/Q4	
		STEAM ELE	` ′					anod)			
<u>.</u>					r statistics (i		- , ,				
Dispatching, a 547 and 549 designed for p steam, hydro, operation with footnote (a) ad	and Other Expe on Line 25 "Ele peak load servi- internal combu a conventiona ccounting meth	are based on U. S. of the control of	ther Power Su Maintenance A latically operate equipment, rep the gas-turbine generated incli	pply Expenses Account Nos. 5 ed plants. 11 out each as a se with the stear uding any exce	i. 10. For IC and 553 and 554 on L. For a plant equipment apparate plant. If a plant. 12. If these costs attributes.	nd G7 line 3 uippe Howe a nuc ed to	F plants, report 2, "Maintenanc d with combina ver, if a gas-tur clear power gen research and d	Operatine of Elections of for the unit berating place.	ig Expen etric Plan fossil fue function plant, brid nent; (b) t	ses, Account Not." Indicate plan I steam, nuclear Is in a combined of yexplain by types of cost un	ts · I cycle its
		ical and operating ch									
Plant			Plant				Plant				Line
Name: Gads	by Peakers (d)		Name: Curr	ant Creek (e)			Name: Lake	Side (f)	`		No.
	(u)			(0)				(1)	,		
		Gas Turbine			Combined Cy	/cle			C	Combined Cycle	1
		Outdoor			Outd					Outdoor	+
		2002			20	005				2007	3
2002					20	006				2007	4
		181.05			566	.90				591.30	5
		120				517				534	+
		1681			4:	928				4445	
		0				0				540	_
		119 0			;	524 0				546 0	+
		0				20				34	+
64160000			1193242000				1274053000			+	
0					3403					14532275	+
4273000					44179	933				35496949	14
78567993					307026	081				338261516	15
0					134	848				0	
82840993					354744					388290740	+
457.5586					625.7					656.6730	
		0				480				58506	+
		4456699 0			36667	236				37855465 0	+
		0				0				0	+
		0				0				0	+
		0	0			0	0			24	
		1024438	1878281			281	1999409			25	
		0	654236			236	555136			26	
		0				0				0	-
		0				0				0	
		0 115269			3450	0				0 1151749	
		0			3430	0				0	+
		453332			1009					482858	+
		173016				259				20061	33
		6222754			40650	406				42123184	+
		0.0970			0.0	341				0.0331	35
Gas			Gas				Gas				36
MCF			MCF				MCF				37
822711	0	0	8982278	0	0		9079239	0		0	38
1044	0	0	1038	0	0		1039	0		0.000	39
5.417 5.417	0.000	0.000	4.082 4.082	0.000	0.000		4.169 4.169	0.000		0.000	40
5.188	0.000	0.000	3.932	0.000	0.000		4.014	0.000		0.000	42
0.069	0.000	0.000	0.031	0.000	0.000		0.030	0.000		0.000	43
13387.936	0.000	0.000	7815.703	0.000	0.000		7402.135	0.000		0.000	44

Name	e of Respondent	This Report Is	i:		Date of Report		Year/Perio	d of Report
Pacif	iCorp	(1) X An C (2)	submission		(Mo, Da, Yr) / /		End of	2017/Q4
	OTEAN ELECTRIC	`		10T100 (1		<i></i>		
	STEAM-ELECTRIC			`	, ,			
nis pais a ja nore nermaer ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of boint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or means is not available average number antity of fuel but charges to exp	ore, and nucle e, give data w r of employee: irned converte ense account:	ear plants hich is ava s assignal ed to Mct.	 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f 	footnote a period. 5 6. If gas i uel burnec	any plant leason. If any emplois used and pure decided in the second pure decided in the second pure decided (Line 38) and the second in the s	ed or operated byees attend urchased on a d average cost
ine	ltem		Plant	0:1.0		Plant		
No.	(a)		Name: Lake	Side 2 (b)		Name:	(c)	
	(a)			(6)	<u>'</u>		(0)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<i>:)</i>			Outdoor			
	Year Originally Constructed	· /			2014			
	Year Last Unit was Installed				2014			
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			655.20			0.00
	Net Peak Demand on Plant - MW (60 minutes)	,,			612			0.00
	Plant Hours Connected to Load				6816			0
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				631			0
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - KWh				2066508000			0
13	Cost of Plant: Land and Land Rights		16794626					0
14	Structures and Improvements		53122743					0
15	Equipment Costs				567951670			0
16	Asset Retirement Costs				0			0
17	Total Cost				637869039			0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			973.5486			0
19	Production Expenses: Oper, Supv, & Engr		67614					0
20	Fuel		60569093					0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				3084754			0
26	Misc Steam (or Nuclear) Power Expenses				643908			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				1063129			0
31	Maintenance of Boiler (or reactor) Plant				420004			0
32	Maintenance of Electric Plant				429084			0
33	Maintenance of Misc Steam (or Nuclear) Plant				21803			0
34 35	Total Production Expenses				65879385 0.0319			0.0000
	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas		0.0319			0.0000
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	uto)	MCF					
38	Quantity (Units) of Fuel Burned		15135146	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1038	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	~~· <i>)</i>	4.002	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		4.002	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		3.854	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.029	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		7604.104	0.000	0.000	0.000	0.000	0.000
	<u> </u>			+	+			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
FC	OOTNOTE DATA		
Schedule Page: 402 Line No.: -1 Column: b			
The Cholla Plant is operated by Arizona Public Service PacifiCorp owns 100% of Unit No. 4 and 49.53% of con 402 represents PacifiCorp's share.			
Schedule Page: 402 Line No.: -1 Column: c			
The Colstrip Plant is operated by Talen Montana, LLC a a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data PacifiCorp's share.			
Schedule Page: 403 Line No.: -1 Column: d			
The Craig Plant is operated by Tri-State Generation and is jointly owned. PacifiCorp owns a 19.28% share of Cra 12.86% of common facilities. Data reported on page 40	aig Plant Unit Nos. 1 and 2	and	
Schedule Page: 403 Line No.: -1 Column: f The Hayden Plant is operated by Public Service Compa PacifiCorp owns a 24.5% (45 MW) share of Hayden Un Hayden Unit No. 2 and 17.5% of common facilities. Dat	it No. 1, a 12.6% (33 MW)	share of	
PacifiCorp's share.			
PacifiCorp does not have employees at the Cholla Plan	t.		
Schedule Page: 402 Line No.: 11 Column: c PacifiCorp does not have employees at the Colstrip Pla	nt		
Schedule Page: 403 Line No.: 11 Column: d	1111		
PacifiCorp does not have employees at the Craig Plant			
Schedule Page: 403 Line No.: 11 Column: f			
PacifiCorp does not have employees at the Hayden Pla	ınt.		
Schedule Page: 403 Line No.: 20 Column: d Amount includes intercompany profits.			
Schedule Page: 402.1 Line No.: -1 Column: b			
Hunter Unit No. 1 is operated by PacifiCorp and is jointl Municipal Power Agency with an undivided interest of 9			
reported on page 402.1 represents PacifiCorp's share. owners for the operation and maintenance (excluding fu 2017 were \$1.4 million and were primarily credited to A	Costs that were billed to mi uel) of this unit for calendar	inority year	
power expenses.	·		
Schedule Page: 402.1 Line No.: -1 Column: c			
Hunter Unit No. 2 is operated by PacifiCorp and i Power Electric Cooperative and Utah Associated Munic undivided interest of 60.31%, 25.108% and 14.582%, re	cipal Power Systems, each	with an	
402.1 represents PacifiCorp's share. Costs that were bi			
operation and maintenance (excluding fuel) of this unit			
million and were primarily credited to Account 506, Misc	cellaneous steam power ex	penses.	
Schedule Page: 403.1 Line No.: -1 Column: e Refer to plant statistics for each Hunter Unit Nos. 1, 2 a	nd 3 on page 402.1 and 40)3.1.	
Schedule Page: 402.1 Line No.: 11 Column: b Refer to Hunter - Total Plant on page 403.1 for the aver			
Schedule Page: 402.1 Line No.: 11 Column: c	age number of employees.	•	
Refer to Hunter - Total Plant on page 403.1 for the aver	age number of employees.	•	
Schedule Page: 403.1 Line No.: 11 Column: d			
Refer to Hunter - Total Plant on page 403.1 for the aver	age number of employees.		
Schedule Page: 402.2 Line No.: -1 Column: b	iointly owned by BooifiCorn	and	
The Jim Bridger Plant is operated by PacifiCorp and is Idaho Power Company with an undivided interest of 66.			
reported on page 402.2 represents PacifiCorp's share.			
owners for the operation and maintenance (excluding fu			
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

F		T	T
Name of Respondent	This Report is:		Year/Period of Report
Doc#Oom	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0047/04
PacifiCorp		/ /	2017/Q4
	FOOTNOTE DATA		
2017 were \$28.3 million and were primarily credited to	Account 506 Miscellaneo	us steam	
power expenses.	7 Account 600, Miscellance	do steam	
Schedule Page: 402.2 Line No.: -1 Column: c			
As a result of state permits, the state of Wyoming app	roved the Naughton Unit N	o. 3 (280	
MW) to operate using coal-fuel generation until no late		t which	
point the unit would be closed or converted to natural	gas fuel generation.		
Schedule Page: 403.2 Line No.: -1 Column: d The Wyodak Plant is operated by PacifiCorp and is join	intly owned by PacifiCorn a	nd Black	
Hills Corporation with an undivided interest of 80% an			
on page 403.2 represents PacifiCorp's share. Costs the	nat were billed to minority o	wners for	
the operation and maintenance (excluding fuel) of this			
\$3.9 million and were primarily credited to Account 50	6, Miscellaneous steam por	wer	
expenses. Schedule Page: 403.2 Line No.: -1 Column: f			
The Hermiston Plant is operated by Hermiston Genera	ating Company, L.P. and is	iointly	
owned. PacifiCorp owns a 50.0% share of the Hermis			
represents PacifiCorp's share.			
Schedule Page: 403.2 Line No.: 11 Column: f			
PacifiCorp does not have employees at the Hermiston	n Plant.		
Schedule Page: 402.2 Line No.: 20 Column: b			
Amount includes intercompany profits. Schedule Page: 402.3 Line No.: -1 Column: b			
All or some of the renewable energy attributes associations and the second actions are second as a second actions and the second actions are second as a second action as a second action as a second action as a second action as a second action as a second action as a second action action as a second action act	ated with generation from th	ne .	
Blundell generating facility may be: (a) used in future	years to comply with renew	able	
portfolio standards or other regulatory requirements of	r (b) sold to third parties in t	the	
form of renewable energy credits or other environmen	tal commodities.		
Schedule Page: 403.3 Line No.: 11 Column: d Refer to the Gadsby Steam Plant on page 403.2 for the	as average number of empl	01/000	
Schedule Page: 402.4 Line No.: 11 Column: b	le average number of empire	оуеез.	
Refer to the Lake Side Plant on page 403.3 for the ave	erage number of employees	S.	
Schedule Page: 402 Line No.: 36 Column: b2		-	
Cholla - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: c2			
Colstrip - Fuel oil is used for start-up purposes.			
Schedule Page: 402 Line No.: 36 Column: d2			
Craig - Fuel oil is used for start-up purposes. Schedule Page: 402 Line No.: 36 Column: e2			
Dave Johnston - Fuel oil is used for start-up purposes			
Schedule Page: 402 Line No.: 36 Column: f2	•		
Hayden - Fuel oil is used for start-up purposes.			
Schedule Page: 402.1 Line No.: 36 Column: b2			
Hunter Unit No. 1 - Fuel oil is used for start-up purpos	es.		
Schedule Page: 402.1 Line No.: 36 Column: c2			
Hunter Unit No. 2 - Fuel oil is used for start-up purpos	es.		
Schedule Page: 402.1 Line No.: 36 Column: d2 Hunter Unit No. 3 - Fuel oil is used for start-up purpos	00		
Schedule Page: 402.1 Line No.: 36 Column: e2	es.		
Hunter - Total Plant - Fuel oil is used for start-up purpo	oses.		
Schedule Page: 402.1 Line No.: 36 Column: f2			
Huntington - Fuel oil is used for start-up purposes.			
Schedule Page: 402.2 Line No.: 36 Column: b2			
Jim Bridger - Fuel oil is used for start-up purposes.			
Schedule Page: 402.2 Line No.: 36 Column: c2			
Naughton - Natural gas is used for start-up purposes.			
	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
FC			

Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This Report Is	o: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacif	iCorp	(1) X An C (2) A Re	submission	(IVIO, Da, 11)		End of2017/Q4
	LIVEDOEL			. ,	- \	
	HYDROEL	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plant	s)	
	rge plants are hydro plants of 10,000 Kw or more of			•		
	ny plant is leased, operated under a license from	the Federal Ene	ergy Regulatory Commis	ssion, or operated a	is a joint	facility, indicate such facts in a
	nte. If licensed project, give project number. Thet peak demand for 60 minutes is not available, g	ive that which is	available specifying po	riod		
	group of employees attends more than one gene				nher of e	employees assignable to each
plant.	i group or employees alterias more than one gene	rating plant, rep	ort ort line 11 the appro-	Airriate average riai	ilboi oi c	inployees assignable to each
			T		1	
Line	Item		FERC Licensed Project			icensed Project No. 2082
No.	(a)		Plant Name: Copco N		Plant Na	ame: Copco No. 2 (c)
	(a)		(b)			(6)
1	Kind of Plant (Run-of-River or Storage)			Storage		Run-of-River
—	Plant Construction type (Conventional or Outdoor	1		Conventional	l I	Conventional
	Year Originally Constructed	,		1918		1925
	Year Last Unit was Installed			1922		1925
		/\		20.00		27.00
	Total installed cap (Gen name plate Rating in MW Net Peak Demand on Plant-Megawatts (60 minut			20.00		33
	Plant Hours Connect to Load	es)				
				5,707		6,218
	Net Plant Capability (in megawatts)			20		24
9	(a) Under Most Favorable Oper Conditions			28		34
10	(b) Under the Most Adverse Oper Conditions			28		34
	Average Number of Employees			1		2
	Net Generation, Exclusive of Plant Use - Kwh			107,722,000		138,290,000
	Cost of Plant				ı	
14	Land and Land Rights			107,019		20,914
15	Structures and Improvements			1,714,476		2,413,814
16	Reservoirs, Dams, and Waterways			2,948,598		2,954,724
17	Equipment Costs			5,356,751		10,478,625
18	Roads, Railroads, and Bridges			133,348		479,588
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			10,260,192		16,347,665
21	Cost per KW of Installed Capacity (line 20 / 5)			513.0096		605.4691
22	Production Expenses				T	
23	Operation Supervision and Engineering			18,117		24,833
24	Water for Power			0		0
25	Hydraulic Expenses			5,286		7,136
26	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			891,023		1,084,055
28	Rents			81,669		110,253
29	Maintenance Supervision and Engineering			0		0
30	Maintenance of Structures			455		16,537
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		39,049		34,615
32	Maintenance of Electric Plant			148,222		59,257
33	Maintenance of Misc Hydraulic Plant			18,660		27,474
34	Total Production Expenses (total 23 thru 33)			1,202,481		1,364,160
35	Expenses per net KWh			0.0112		0.0099

Name of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PacifiCorp	(2) A Resubmission	/ /	End of2017/Q4	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	<u>.</u>	
5. The items under Cost of Plant represent account do not include Purchased Power, System control at Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927	FERC Licensed Project No. 1927	FERC Licensed Proje	ect No. 2420	Line
Plant Name: Clearwater No. 1 (d)	Plant Name: Clearwater No. 2 (e)	Plant Name: Cutler	(f)	No.
(u)	(e)		(f)	
Run-of-River	Run-of-Rive	1	Storage	+
Outdoor	Outdoo		Conventional	1
1953 1953	1953 1953		1927 1927	
15.00	26.00		30.00	-
12	20	D	30	6
7,698	8,17	1	8,353	_
40		4		8
18	3:		29	-
1		1	3	-
49,392,000	67,719,000	D .	147,609,000	12
				13
0		0	3,511,105	
1,504,709 5,184,972	2,504,22 ⁻¹ 14,779,67 ⁻¹		4,006,226 10,610,438	
1,407,702	2,202,026		14,698,730	-
50,817	250,15		570,519	
0		D	0	
8,148,200	19,736,083		33,397,018	
543.2133	759.080	1	1,113.2339	21
17,976	39,723	3	120,721	23
510	884		0	1
37,083	64,27	7	107,672	
0)	0	
252,581 58,385	440,824	+	1,250,710 45,766	1
0))	45,700	
30,652	57,68	1	3,203	30
5,376	9,046		12,593	
105,472	48,052		16,582	
46,041 554,076	79,804 841,492		341,873 1,899,120	1
0.0112	0.0124		0.0129	-

Name	e of Respondent	This I	Report Is:	Date of Report		Year/Period o	f Report
Pacif	iiCorp		An Original	(Mo, Da, Yr)		End of 2	017/Q4
	·	(2)	A Resubmission	/ /			
	HYDROELE	ECTRIC	C GENERATING PLANT STATI	STICS (Large Plant	s)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings	s)			
. If a	any plant is leased, operated under a license from t	he Fed	leral Energy Regulatory Commi	ssion, or operated a	ıs a joint	t facility, indicate su	uch facts in a
	te. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, give						alala da assala
. it a lant.	group of employees attends more than one gener	rating p	liant, report on line 11 the appro	ximate average nur	nber of	employees assigna	able to each
iaiit.							
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project N	o. 20
No.			Plant Name: Fish Cre		Plant N	lame: Grace	
	(a)		(b)	1		(c)	
	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage
	Plant Construction type (Conventional or Outdoor))		Outdoor			Conventional
	Year Originally Constructed			1952			1908
	Year Last Unit was Installed			1952			1923
	Total installed cap (Gen name plate Rating in MW			11.00			33.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		10			29
7	Plant Hours Connect to Load			5,151			8,379
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			10			33
10	(b) Under the Most Adverse Oper Conditions			10			33
11	Average Number of Employees			1			3
12	Net Generation, Exclusive of Plant Use - Kwh			42,304,000			162,133,000
13	Cost of Plant						
14	Land and Land Rights			0			62,169
15	Structures and Improvements			1,764,228			2,499,425
16	Reservoirs, Dams, and Waterways			12,453,140			11,545,637
17	Equipment Costs			2,989,616			5,115,930
18	Roads, Railroads, and Bridges			533,015			415,291
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			17,739,999			19,638,452
21				1,612.7272			595.1046
	Production Expenses			.,0.22.2			000.10.10
23	Operation Supervision and Engineering			14,109			140,040
24	1 0			374			0
25	Hydraulic Expenses			27,194			37,208
	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			280,680			1,385,201
28				42,816			28,203
							20,203
29	Maintenance Supervision and Engineering			23 896			25 255
30	Maintenance of Structures	10		23,896			25,355
31	Maintenance of Reservoirs, Dams, and Waterway	/S		68,681			104,661
32	Maintenance of Electric Plant			18,850			47,047
33	Maintenance of Misc Hydraulic Plant			33,763			85,155
34	Total Production Expenses (total 23 thru 33)			510,363			1,852,870
35	Expenses per net KWh			0.0121			0.0114
			i		İ		

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4	t
HYDROELI 5. The items under Cost of Plant represent accoud not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	e Uniform System of Ac	upply Expenses."	nses
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
				<u> </u>
Storage	Storage	1	Storage	7
Outdoor	Outdoor		Outdoor	1
1962 1962	1958 1958		1955 1955	
18.00	97.98		31.99	
19	85		31.99	6
8,375	6,767		8,199	
3,0.0	5,.5.		5,.55	8
19	83		32	9
19	83		32	10
1	2		1	11
108,851,000	318,732,000		174,923,000	
		ı		13
341,617	25,845		0	-
7,918,010	3,674,365		2,934,578	
15,439,589	15,705,505		15,809,631	
3,159,410 1,095,742	15,374,678 883,836		6,717,856 488,877	18
1,093,742	003,030		400,077	
27,954,368	35,664,229		25,950,942	
1,553.0204	363.9950		811.2204	21
·				22
1,410,092	404,012		37,970	23
0	0		1,088	24
4,758	8,021		79,086	25
0	0		0	
819,672	731,479		560,955	†
73,502	38,978		124,517	28
0	0		0	
168 35,000	22,773 106,514		65,483 9,257	31
122,755	63,986		13,052	32
16,794	35,479		98,190	-
2,482,741	1,411,242		989,598	1
0.0228	0.0044		0.0057	35

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report		
Pacif	iCorp		An Original	(Mo, Da, Yr)		End of 2017/Q4		
		(2)	A Resubmission	/ /		Lild of		
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)			
. La	ge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)				
	ny plant is leased, operated under a license from t				ıs a joint	facility, indicate such facts in a		
	te. If licensed project, give project number.							
	et peak demand for 60 minutes is not available, give							
	group of employees attends more than one gener	rating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each		
lant.								
ine	Item		FERC Licensed Project	ct No. 1927	FERC I	Licensed Project No. 935		
No.			Plant Name: Lemolo N			lame: Merwin		
	(a)		(b)			(c)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)		
2	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventiona		
	Year Originally Constructed	·		1956		1931		
4	Year Last Unit was Installed			1956		1958		
	Total installed cap (Gen name plate Rating in MW	<u>'</u>)		38.50		136.00		
	Net Peak Demand on Plant-Megawatts (60 minute			34		149		
	Plant Hours Connect to Load			8,744		8,759		
	Net Plant Capability (in megawatts)			0,744		6,735		
				20		151		
9	(a) Under Most Favorable Oper Conditions			39		151		
10	(b) Under the Most Adverse Oper Conditions			39		151		
	Average Number of Employees			1		1		
	Net Generation, Exclusive of Plant Use - Kwh			200,914,000		629,623,000		
13	Cost of Plant				T			
14	Land and Land Rights			0		1,714,182		
15	Structures and Improvements			6,295,884		110,019,724		
16	Reservoirs, Dams, and Waterways			32,429,013		30,126,635		
17	Equipment Costs			11,839,754		18,453,424		
18	Roads, Railroads, and Bridges			1,820,580		4,075,878		
19	Asset Retirement Costs			0		C		
20	TOTAL cost (Total of 14 thru 19)			52,385,231		164,389,843		
21	Cost per KW of Installed Capacity (line 20 / 5)			1,360.6554		1,208.7488		
22	Production Expenses				-			
23	Operation Supervision and Engineering			45,697		1,396,281		
24	Water for Power			1,310		13,544		
25	Hydraulic Expenses			95,180		731,151		
	Electric Expenses			0		701,101		
27	Misc Hydraulic Power Generation Expenses			537,719		557,639		
28	Rents			149,856		150,463		
						150,403		
29	Maintenance Supervision and Engineering			0				
30	Maintenance of Structures			81,106		21,119		
31	Maintenance of Reservoirs, Dams, and Waterway	/S		16,822		132,688		
32	Maintenance of Electric Plant			7,959		236,130		
33	Maintenance of Misc Hydraulic Plant			126,622		382,863		
34	Total Production Expenses (total 23 thru 33)			1,062,271		3,621,878		
35	Expenses per net KWh			0.0053		0.0058		

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
FaciliCorp	(2) A Resubmission	/ /	End of	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (I	_arge Plants) (Continued))	
5. The items under Cost of Plant represent accoud not include Purchased Power, System control of Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power S	Supply Expenses."	ises
	EEDO Linna d Brain d Na	T====:		
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Proje Plant Name: Prospec		Line No.
Storage	Stora	10	Run-of-River	1
Conventional	Convention		Conventional	1
1949	19 ⁻		1928	
1950	192	20	1928	4
42.50	30.0	00	32.00	
44		22	36	-
8,203	8,76	50	8,363	7
45		28	36	
45		28	36	
1		2	1	.
255,226,000	94,117,00	00	256,205,000	
				13
0	283,87		105,168	
4,242,910	2,266,74		3,871,989 34,596,701	
12,834,762 5,554,799	8,438,23 9,835,78		7,064,649	+
488,933	584,17		325,100	
0		0	0	
23,121,404	21,408,8	10	45,963,607	20
544.0330	713.62	70	1,436.3627	
		1		22
52,263	116,63		235,489	
1,446 105,071	33,82	0	9,453 2,620	
0	00,01	0	0	1
613,830	578,09	92	697,684	1
165,699	24,8	79	65,627	
0		0	266	
93,170	44		49,004	
10,043 189,699	4,17 80,13		94,337 176,641	
130,452	95,98		245,596	+
1,361,673	934,18		1,576,717	+
0.0053	0.00	99	0.0062	35

Name of Respondent			Report Is:	Date of Report		Year/Period of Report			
Pacif	iCorp					End of 2017/Q4			
	·	(2)		, ,					
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)				
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)					
. If a	ny plant is leased, operated under a license from t	he Fe	deral Energy Regulatory Commi	ssion, or operated a	ıs a joint	t facility, indicate such facts in a			
	te. If licensed project, give project number.								
	et peak demand for 60 minutes is not available, gi					lavasa sasimaabla ta sash			
. it a lant.	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nper or	employees assignable to each			
iaiit.									
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 20			
No.			Plant Name: Slide Cre		Plant N	ame: Soda			
	(a)		(b)			(c)			
	10.1.10.10.10.10.10.10.10.10.10.10.10.10								
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage			
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional			
	Year Originally Constructed			1951		1924			
	Year Last Unit was Installed			1951		1924			
	Total installed cap (Gen name plate Rating in MW			18.00		14.45			
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		17		13			
7	Plant Hours Connect to Load			7,720		8,743			
8	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions			18		14			
10	(b) Under the Most Adverse Oper Conditions			18		14			
11	Average Number of Employees			1		2			
12	Net Generation, Exclusive of Plant Use - Kwh			79,047,000		33,872,000			
13	Cost of Plant								
14	Land and Land Rights			0		511,083			
15	Structures and Improvements			2,207,793		750,045			
16	Reservoirs, Dams, and Waterways			14,878,343		11,069,631			
17	Equipment Costs			8,967,240		5,421,503			
18	Roads, Railroads, and Bridges			599,269		0			
19	Asset Retirement Costs			0		0			
20	TOTAL cost (Total of 14 thru 19)			26,652,645		17,752,262			
21	Cost per KW of Installed Capacity (line 20 / 5)			1,480.7025		1,228.5302			
	Production Expenses			·		,			
23	Operation Supervision and Engineering			21,698		51,484			
24	Water for Power			50,038		0			
25	Hydraulic Expenses			44,500		15,785			
	Electric Expenses			0		0			
27	Misc Hydraulic Power Generation Expenses			274,297		328,935			
28	Rents			70,063		11,690			
29	Maintenance Supervision and Engineering			70,009		11,090			
30	Maintenance Supervision and Engineering Maintenance of Structures					2.730			
30	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/S		37,130 11,904		2,730 8,288			
		/5							
32	Maintenance of Electric Plant			72,534		56,340			
33	Maintenance of Misc Hydraulic Plant			57,181		20,188			
34	Total Production Expenses (total 23 thru 33)			639,345		495,440			
35	Expenses per net KWh			0.0081		0.0146			
					I				

Name of Respondent PacifiCorp	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	t
	(2) A Resubmission	/ /		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)		
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Project Plant Name: Yale	ct No. 2071 (f)	Line No.
Storage (Re-Reg)	Storage		Storage	1
Outdoor	Conventional		Conventional	2
1952	1958		1953	3
1952	1958		1953	4
11.00	240.00		134.00	5
7,184	255 6,736		7,116	7
7,104	0,700		7,110	8
12	264		164	9
12	264		164	10
2	1		1	11
60,374,000	866,809,000		726,025,000	12
0	17,910,160		8,363,013	14
4,314,742	72,656,734		17,506,231	15
89,746,004	47,489,944		32,833,984	16
2,634,437	24,733,104		16,919,245	17
2,089,012	1,133,091		2,033,298	18
0	0		0	19
98,784,195	163,923,033		77,655,771	20
8,980.3814	683.0126		579.5207	22
13,056	2,377,457		1,376,535	23
374	23,901		13,345	24
103,639	1,573,432		720,398	25
0	0		0	26
430,626	260,645		447,516	27
42,816	265,523		148,251	28
24,857	34,035		25,927	30
91,726	171,734		427,346	31
90,640	164,173		238,183	32
33,763	640,118		368,488	33
831,497	5,511,018		3,765,989	34 35
0.0138	0.0064		0.0052	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4
F	FOOTNOTE DATA		
D			
Schedule Page: 406 Line No.: -2 Column: b In FERC Order No. P-14803-000 (issued March 15, 20	119) orticles portaining to the	oio	
hydroelectric plant were transferred from the Klamath			
new license for the Lower Klamath Project No. 14803.			
13 of Notes to Financial Statements, in this Form No.		7 10 11010	
Schedule Page: 406 Line No.: -2 Column: c			
In FERC Order No. P-14803-000 (issued March 15, 20	018), articles pertaining to the	nis	
hydroelectric plant were transferred from the Klamath			
new license for the Lower Klamath Project No. 14803.	For further discussion, refe	er to Note	
13 of Notes to Financial Statements, in this Form No.	1.		
Schedule Page: 406 Line No.: -1 Column: b			
This footnote applies to all hydroelectric generating fac-			
All or some of the renewable energy attributes associa			
generating facilities may be: (a) used in future years to			
standards or other regulatory requirements or (b) sold renewable energy credits or other environmental comr		ΣT	
Schedule Page: 406 Line No.: 1 Column: b	nounies.		
Copco No. 1 - Pondage for peaking - storage, Upper K	(lamath Lake		
Schedule Page: 406 Line No.: 1 Column: d	damaii Lake		
Clearwater No. 1 - Forebay for peaking			
Schedule Page: 406 Line No.: 1 Column: e			
Clearwater No. 2 - Forebay for peaking			
Schedule Page: 406.1 Line No.: -2 Column: d			
In FERC Order No. P-14803-000 (issued March 15, 20	018), articles pertaining to the	nis	
hydroelectric plant were transferred from the Klamath	(FERC License) Project No	. 2082 to a	
new license for the Lower Klamath Project No. 14803.		er to Note	
13 of Notes to Financial Statements, in this Form No.	1.		
Schedule Page: 406.1 Line No.: -2 Column: e			
In FERC Order No. P-14803-000 (issued March 15, 20			
hydroelectric plant were transferred from the Klamath new license for the Lower Klamath Project No. 14803.			
13 of Notes to Financial Statements, in this Form No. 1		er to mote	
Schedule Page: 406.1 Line No.: 1 Column: b	1.		
Fish Creek - Forebay for peaking			
Schedule Page: 406.1 Line No.: 1 Column: d			
Iron Gate - Storage for regulation			
Schedule Page: 406.1 Line No.: 1 Column: e			
JC Boyle - Pondage for peaking - storage, Upper Klam	nath Lake		
Schedule Page: 406.1 Line No.: 1 Column: f			
Lemolo No. 1 - Storage, Lemolo Lake			
Schedule Page: 406.2 Line No.: 1 Column: b			
Lemolo No. 2 - Storage, Lemolo Lake			
Schedule Page: 406.2 Line No.: 1 Column: d			
Toketee - Pondage for peaking - storage, Lemolo Lake			
Schedule Page: 406.2 Line No.: 1 Column: f			
Prospect No. 2 - Forebay for peaking			

Name	e of Respondent	This Repor		Date of Re	eport Y	Year/Period of Report		
Pacif	iiCorp	` ' 🗀	n Original Resubmission	(Mo, Da, \ / /	'') E	End of		
	G		PLANT STATISTIC	, ,				
1 Sr	nall generating plants are steam plants of, less tha			, , , , , , , , , , , , , , , , , , , ,	nts conventional h	ovdro plants and pumped		
	ge plants of less than 10,000 Kw installed capacity			-				
	ederal Energy Regulatory Commission, or operate			• •				
	ct number in footnote.	•				, , , ,		
Line	N (B)	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation	Coat of Dlant		
No.	Name of Plant	Orig. Const.	(In MW)	MW	Excluding Plant Use	Cost of Plant		
	(a)	(b)	` (c) ´	(60 min.) (d)	(e)	(f)		
1	Hydroelectric : Licensed Proj. No.							
2	Ashton 2381	1917	6.70	7.0	36,863,00	33,886,067		
3	Bend	1913	1.11	1.0	2,295,00	2,037,208		
4	Big Fork 2652	1910	4.15	4.6	21,447,00	8,124,876		
5	Eagle Point	1957	2.81	2.8	18,371,00	1,947,821		
6	East Side 2082	1924	3.20			1,991,695		
7	Fall Creek 2082	1903	2.20	2.0	7,872,00	1,499,917		
8	Granite	1896	2.00	1.3	7,476,00	5,238,307		
9	Gunlock	1917	0.75	0.5	1,844,00	00 683,045		
10	Last Chance	1983	1.73	1.2	3,725,00	·		
11	Paris	1910		0.7	3,353,00			
12	Pioneer 2722	1897		4.0	27,134,00			
13	Prospect No. 1 2630	1912		4.6	21,106,00			
14	Prospect No. 3 2337	1932		7.7	40,779,00			
15	Prospect No. 4 2630	1944		0.9	4,599,00			
16	Sand Cove	1926		0.4	1,530,00			
17	Stairs 597	1895		1.2	5,643,00	·		
18	Veyo	1920		0.2	257,00			
19	Viva Naughton	1986		0.2	449,00			
20	Wallowa Falls 308	1921		1.0	4,642,00			
21	Weber 1744	1911	3.85	0.5	-68,00			
	West Side 2082	1908		0.0	-15,00			
23	Keno Regulating Dam 2082	1000	0.00		10,00	7,580,092		
	Upper Klamath Lake 2082					3,847,587		
	North Umpqua 1927					16,370,792		
26	102.					10,010,102		
27	Pumping Plant:							
28	Lifton	1917	-2.80	-2.0	-1,027,00	19,493,077		
29								
30	Wind:							
31	Dunlap Ranch 1	2010	111.00	111.0	351,261,00	00 241,040,848		
32	Foote Creek	1999	32.15	30.6	99,705,00			
33	Glenrock	2008	99.00	99.0	268,269,00			
34	Glenrock III	2009	39.00	39.0	99,455,00	00 88,385,577		
35	Rolling Hills	2009	99.00	99.0	237,002,00	00 204,878,175		
36	Goodnoe Hills	2008	94.00	94.0	191,917,00	00 185,160,600		
37	Leaning Juniper 1	2006	100.00	99.0	155,685,00			
38	Marengo	2007	140.40	135.0	315,543,00	00 242,067,319		
39	Marengo II	2008	70.20	69.0	153,361,00			
40	Seven Mile Hill	2008	99.00	99.0	334,363,00	00 201,990,458		
41	Seven Mile Hill II	2008	19.50	19.5	66,294,00			
42	High Plains	2009	99.00	99.0	279,904,00	0 220,137,775		
43	McFadden Ridge I	2009	28.50	29.0	84,559,00			
44								
45	Solar:							
46	Black Cap	2012	2.00	2.0	3,966,00	74,986		
						1		

Name of Respondent PacifiCorp		This Report Is: (1) X An Origin (2) A Resub	mission	(Mc		Year/Period of Report End of2017/Q4	
2 List plants appropriate	GENE ely under subheadings for ste		TISTICS (Small Plan			nuclear and instruction 1:	1
Page 403. 4. If net pe combinations of steam, h	ak demand for 60 minutes is hydro internal combustion or game turbine regenerative feed	not available, give the as turbine equipmen	e which is available, s it, report each as a se	pecify parate	ing period. 5. If a plant. However, if	ny plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Fuel	n Expenses Maintenance		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(1)	
5,057,622	447,662		16	1 051	Water		2
1,835,323	54,490				Water		3
1,957,801	380,491				Water		4
693,175	257,819				Water		5
622,405	43,314				Water		6
681,780	102,365				Water		7
2,619,154	214,434		1:	3,931	Water		8
910,727	36,806		5	0,041	Water		9
1,690,600	158,087		10	4,746	Water		10
623,649	76,151		2	1,504	Water		11
2,288,304	413,206		8.	2,811	Water		12
1,418,838	137,719		18	5,624	Water		13
1,250,883	271,512				Water		14
2,409,792	49,598				Water		15
1,174,010	68,317		6	4,359	Water		16
1,933,999	222,518				Water		17
1,795,664	36,794				Water		18
1,665,020	221,186				Water		19
2,984,752	223,556				Water		20
943,433	331,838		1:		Water		21
780,957	23,855				Water		22
	18,506			5,176			23
	251,579		5	4,239			24
							25 26
							27
-6,961,813	231,596		6	Ω 11Ω	Water		28
-0,901,013	201,000		0	0,110	vvater		29
							30
2,171,539	250,491		1.16	1,511	Wind		31
1,197,366	354,990			6,158			32
2,050,934	251,066			6,746			33
2,266,297	106,976		27	6,186	Wind		34
2,069,477	258,774		70	1,088	Wind		35
1,969,794	583,637		1,43	4,305	Wind		36
1,788,361	681,378		1,05	2,495	Wind		37
1,724,126	1,287,708		1,25	0,854	Wind		38
1,851,638	729,314		62	5,427	Wind		39
2,040,308	453,157		1,16	3,971	Wind		40
2,190,638	95,241			5,146			41
2,223,614	978,930			8,163			42
2,002,464	275,085		36	8,972	Wind		43
							44
	611.000						45
37,493	314,920				Solar		46

Name of Respondent

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	/ /	2017/Q4
F	OOTNOTE DATA		
			_
Schedule Page: 410 Line No.: 1 Column: a			
Common river system costs for the operation of these f	acilities are allocated to ea	ıch	
plant based upon the unit's name plate rating.			
This footnote applies to all hydroelectric generating fac-	ilities with current generation	on.	
All or some of the renewable energy attributes associate			
generating facilities may be: (a) used in future years to	comply with renewable po	rtfolio	
standards or other regulatory requirements or (b) sold t	to third parties in the form of	of	
renewable energy credits or other environmental comm	nodities.		
Schedule Page: 410 Line No.: 6 Column: a The East Side plant was significantly curtailed pursuant	t to Section 6.2 of the Klam	nath	
Hydroelectric Settlement Agreement in FERC Docket N		iatii	
Schedule Page: 410 Line No.: 22 Column: a			
The West Side plant generation supplies station use ar			
pursuant to Section 6.2 of the Klamath Hydroelectric Se No. P-2082-000.	ettlement Agreement in FE	RC Docket	
Schedule Page: 410 Line No.: 23 Column: a			
Used in regulating the release of water from Klamath L		per water	
surface level in the Klamath River between Klamath Fa	ills and Keno, Oregon.		
Schedule Page: 410 Line No.: 24 Column: a Storage reservoir for six plants on the Klamath River (Column)	Conco No. 1. Conco No. 2	East	
Side, West Side, JC Boyle and Iron Gate).	орсо но. 1, сорсо но. 2,	Lasi	
Schedule Page: 410 Line No.: 25 Column: a			
Represents facilities that support the North Umpqua Ri	ver system projects. All co	mmon	
roads, employee houses, control equipment, etc. are in	this account.		
Schedule Page: 410 Line No.: 28 Column: a			
Used in regulating the release of water from Bear Lake		water	
surface level in the Bear River near St. Charles, Idaho. Schedule Page: 410 Line No.: 30 Column: a			
Schedule Page: 410 Line No.: 30 Column: a Common costs for the operation of these facilities are	allocated to each plant ha	sed upon	
the unit's name plate rating.	anocatou to caon plant ba	ood upon	

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 32 Column: a

The Foote Creek wind-powered generating facility is operated by PacifiCorp and is jointly owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 32 represents PacifiCorp's share.

Line No.: 46 Schedule Page: 410 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

	e of Respondent		This (1)	Report IX IAr	t Is: n Original			oate of Report Mo, Da, Yr)		ear/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	11	Er	nd of 2017/0	
			T	RANS	MISSION LINE	S	TATISTICS		,		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines fo- colude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In eline. Eport in columns (f) and (g) the sted for the line designated; con- miles of line on leased or partly ext to such structures are included.	sion lines below the descovered by the desis page. If all voltages if so remission lines for whorting structure representations of a literal pole miles of eversely, show in colowned structures in	ese vole equired ich pla orted ii more the transme each tra lumn (on colum	tages in of trace in of trace in of trace in column an on the properties of the prop	n group totals of insmission systems. State commission systems are included in in (e) is: (1) since type of suppoline of a different sion line. Show the cole miles of line in a footnote, e	only on. in / ngl/ rtir nt to e o	Account 121, e pole wood on structure, in column (f) the structure to lain the basis	n in the Unifo Nonutility Pro or steel; (2) Hendicate the mi uction need n e pole miles of he cost of whi	perty. frame wood, or leage of each t ot be distinguis of line on structor	steel poles; (3) ype of construction the from the renures the cost of wor another line.	tower; or on by nainder which is Report
-	DESIGNATI							T	LENGTH	(Dala milas)	
Line No.	DESIGNATI	ON			VOLTAGE (KV (Indicate wher other than 60 cycle, 3 ph		e)	Type of Supporting	(In the	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То			Operating		Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
4	(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)
2	ALVEY, OR	DIXONVILLE 500	√V OR	2	500.0) ()	500 (Steel Tower	5,5	3.00	
	CAPTAIN JACK, OR	MALIN, OR	., 01	`	500.0	+-		Steel Tower		7.00	
	DIXONVILLE, OR	MERIDIAN, OR			500.0	l-		Steel Tower		1.00	
	KLAMATH CO-GEN, OR	CAPTAIN JACK, O	OR .		500.0	00		Steel Tower	2	7.00	
	MALIN, OR	PG&E ROUND M		١	500.0	00		Steel Tower		7.00	
	MERIDIAN, OR	KLAMATH CO-GE			500.0	00	500.0	Steel Tower	58	3.00	
	MIDPOINT, ID	MALIN, OR	, -		500.0	00	500.0	Steel Tower	44	1.00	
	COLSTRIP 4, MT	SWITCHYARD, M	Т		500.0	00	500.0	Steel Tower	,	.00	
	COLSTRIP, MT	BROADVIEW A, N			500.0	00	500.0	Steel Tower	11:	3.00	
	COLSTRIP, MT	BROADVIEW B, N			500.0	00	500.0	Steel Tower	110	.00	
	BROADVIEW, MT	TOWNSEND A, M			500.0	00	500.0	Steel Tower	13:	.00	
	BROADVIEW, MT	TOWNSEND B, M			500.0	00	500.0	Steel Tower	13:	3.00	
	500kV costs and expenses										
15	·										
	Subtotal 500kV								1,214.	00	
17											
18	90TH SOUTH, UT	CAMP WILLIAMS	#3, U7	Γ	345.0	00	345.0	Steel - SP	1	1.00	
19	90TH SOUTH, UT	CAMP WILLIAMS	#4, U7	Γ	345.0	00	345.0	00		11	.00
20	90TH SOUTH, UT	CAMP WILLIAMS	#1, U7	Γ	345.0	00	345.0	Steel - SP	1.	1.00	
21	90TH SOUTH, UT	TERMINAL, UT			345.0	00	345.0	00		16	.00
22	BEN LOMOND, UT	POPULUS #1, ID			345.0	00	345.0	00		82	.00
23	BEN LOMOND, UT	POPULUS #2, ID			345.0	00	345.0	Steel - SP	86	.00	
24	BEN LOMOND, UT	CAMP WILLIAMS	, UT		345.0	00	345.0	Steel - SP	69	.00	
25	BEN LOMOND, UT	TERMINAL #2, UT			345.0	00	345.0	00	4	.00	
26	BEN LOMOND, UT	TERMINAL #1, UT			345.0	00	345.0	Steel - SP		47	.00
27	BORAH, ID	MIDPOINT #1, ID			345.0	00		OWood - H		3.00	
28	BORAH, ID	MIDPOINT #2, ID			345.0	00		OWood - H		3.00	
	CAMP WILLIAMS, UT	MONA #3, UT			345.0	+-		OWood - H		7.00	
	CAMP WILLIAMS, UT	MONA #1, UT			345.0	+-		OWood - H		.00	
	CAMP WILLIAMS, UT	MONA #2, UT			345.0	+-		Steel Tower		.00	
	CAMP WILLIAMS, UT	MONA #4 UT			345.0	+-	345.0		5.0		.00
	CLOVER, UT	OQUIRRH, UT			345.0	+-		Steel Tower		.00	
	CURRANT CREEK, UT	MONA, UT			345.0	+-		Steel - SP		.00	
35	EMERY, UT	CAMP WILLIAMS	, UT		345.0	90	345.0	Steel Tower	12	1.00	
36								TOTAL	16,943.	00 65 ⁻	.00

Name of Respond	lent		This Report Is (1) X An O		Date of Repo (Mo, Da, Yr)		/Period of Report		
PacifiCorp				submission	/ /	End	of 2017/Q4		
			TRANSMISSION	LINE STATISTICS	(Continued)	· · · · · · · · · · · · · · · · · · ·			
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is a arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and term not the sole own- giving particulars ow the expenses npany. transmission line ify whether lesse	nes with higher volt in column (f) and the e or portion thereof f s of Lease, and am er but which the res (details) of such m borne by the respo	tage lines. If two one pole miles of the for which the respondent of rent for yespondent operates atters as percent andent are account company and give company.	wer voltage Lines and or more transmission or more transmission of eother line(s) in columnation ondent is not the solutar. For any transmission or shares in the open ownership by responted for, and accounts on the ename of Lessee, dark cost at end of year	In line structures supumn (g) e owner. If such prossion line other than eration of, furnish andent in the line, nais affected. Specify	port lines of the same operty is leased from a leased line, or possuccinct statement of me of co-owner, bas whether lessor, co-o	n another company ortion thereof, for we explaining the sis of sharing expen- owner, or other par	he /, rhich	
		E (Include in Colum	3,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Size of	Land rights, a	and clearing right-of	f-way)						
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
3-2250 AAC /91								2	
3-1272 ACSR 36/1								3	
3-1272 ACSR 36/1								4	
3-1272 ACSR 54/1	9							5	
3-1852 ACSR 51/2	7							6	
3-1272 ACSR 54/1	9							7	
3-1272 ACSR 36/1								8	
795 KCM ACSR								9	
795 ACSR 26/7								10	
795 ACSR 26/7								11	
795 ACSR 26/7 795 ACSR 26/7								12	
795 ACSR 20/1	13,339,6	99 233,498,87	75 246,838,5	74 2,466	1,395,986	299,367	1,697,819		
	13,339,6	99 233,498,87	75 246,838,5	74 2,466	1,395,986	299,367	1,697,819	├	
		, ,	· · ·	,	,,		,,-	17	
								18	
								19	
1272 ACSR 45/7								20	
1272 ACSR 45/7								21	
1272 ACSR 45/7								22	
1272 ACSR 45/7								23	
1272 ACSR 45/7 1272 ACSR 45/7								24 25	
1272 ACSR 45/7								26	
1272 ACSR 45/7								27	
1272 ACSR 45/7								28	
954 ACSR 45/7								29	
1272 ACSR 45/7								30	
954 ACSR 45/7								31	
954 ACSR 45/7								32	
1949 ACSR 45/7								33	
954 ACSR 54/7								34	
1272 ACSR 45/7								35	
	240,598,5	62 3,482,303,	,031 3,722,	901,593	505,147	16,871,564	2,161,509	36 19	19,538,22

	e of Respondent		(1) X An	original		ate of Report Mo, Da, Yr)		ar/Period of Rep d of 2017/0	
acır	iCorp		(2) A F	Resubmission		/ /			
			TRANSI	MISSION LINE	STATISTICS				
ovo Tra Beta Re Ex Ind un e us	port information concerning tra- lts or greater. Report transmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any trans- licate whether the type of supprederground construction If a tra- te of brackets and extra lines.	ssion lines below the es covered by the de nis page. r all voltages if so rec mission lines for whi porting structure reponsmission line has m	se voltages in finition of tran quired by a S ch plant costs rted in columnore than one	n group totals or namission syste tate commission s are included in in (e) is: (1) sin e type of suppor	nly for each volt m plant as give n. n Account 121, gle pole wood o ting structure, i	age. n in the Unifor Nonutility Proporsteel; (2) H-indicate the mil	m System of Adoption of Adopti	steel poles; (3)	report tower; or on by
Re	port in columns (f) and (g) the	total pole miles of ea	ach transmiss	sion line. Show	in column (f) th	e pole miles o	f line on structu	res the cost of v	hich is
port	ed for the line designated; con	versely, show in colu	ımn (g) the p	ole miles of line	on structures t	he cost of which	ch is reported fo	or another line.	Report
	niles of line on leased or partly					of such occup	pancy and state	whether expen	ses with
spe	ct to such structures are includ	led in the expenses i	eported for ti	ne iine designat	ea.				
	DESIGNATI	ON		VOLTAGE (KV	')	T	LENGTH	(Pole miles)	
ne o.	220.0			VOLTAGE (KV (Indicate where other than	é	Type of	(In the undergro	(Pole miles) case of und lines cuit miles)	Number
٠.				60 cycle, 3 pha	ise)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	EMERY, UT	HUNTINGTON, UT	·	345.0		0 Wood - H	20	.00	
2	EMERY, UT	SIGURD #1, UT		345.0	0 345.0	©Steel - H	74	.00	
3	EMERY, UT	SIGURD #2, UT		345.0		©Steel - H	75	.00	
4	FOUR CORNERS, NM	PINTO, UT		345.0		0 Wood - H	101	.00	
-	GOSHEN, ID	KINPORT, ID		345.0		0Wood - H		.00	
-	HUNTINGTON, UT	HUNT PLANT 1, U		345.0		Steel Tower		.00	
\rightarrow	HUNTINGTON, UT	HUNT PLANT 2, U	Т	345.0		Steel Tower		.00	
\rightarrow	HUNTINGTON, UT	PINTO, UT		345.0		Steel - SP	158		
-	HUNTINGTON, UT	SPANISH FORK, U	JT	345.0		Steel Tower		.00	
_	JIM BRIDGER, WY	GOSHEN, ID		345.0		Steel Tower	226		
-	JIM BRIDGER, WY	BORAH, ID		345.0		Steel Tower	240		
-	JIM BRIDGER, WY KINPORT, ID	KINPORT, ID MIDPOINT, ID		345.0 345.0		Steel - SP Steel - SP	234 113		
_	MONA, UT	SIGURD #1, UT		345.0		Wood - H		.00	
_	MONA, UT	SIGURD #2, UT		345.0		Steel - SP			.00
-	MONA, UT	HUNTINGTON, UT	•	345.0		Steel - SP	60	.00	
-	RED BUTTE, UT	SIGURD, UT		345.0		Steel - H	170		
_	SIGURD, UT	UT/NV STATE LIN	E	345.0		Steel Tower	190	.00	
9	SPANISH FORK, UT	CAMP WILLIAMS,	UT	345.0	0 345.0	0		35	.00
0	TERMINAL, UT	BORAH, ID		345.0	0 345.0	0 Wood - H	138	.00	
1	TERMINAL, UT	BORAH, ID		345.0		Steel - SP		47	.00
-	TERMINAL, UT	CAMP WILLIAMS		345.0		Steel - SP	16.0		.00
-	TERMINAL, UT	CAMP WILLIAMS,	UT	345.0	0 345.0	0		23	.00
-+	345kV costs and expenses								
5	Cubtotal 245137						0.750.0	0000	0
6 7	Subtotal 345kV						2,758.0	00 382.0	U
-	ALVEY, OR	DIXONVILLE, OR		230.0	U 330 (00Wood - H	50	.00	
-	ANTELOPE, ID	ANACONDA, MT		230.0		0Wood - H		.00	
-	ANTELOPE, ID	LOST RIVER, ID		230.0		Wood - H		.00	
-	ARROWHEAD, WY	FIREHOLE, WY		230.0		0Wood - H		.00	
-	ATLANTIC CITY, WY	COLUMBIA GENE	VA, WY	230.0		0 Wood - H		.00	
-	BEN LOMOND, UT	NAUGHTON #1, W		230.0	0 230.0	0Wood - H	88	.00	
4	BEN LOMOND, UT	NAUGHTON #2, W	Υ	230.0	0 230.0	0 Wood - H	88	.00	
5	BIRCH CREEK, UT	RAILROAD, WY		230.0	0 230.0	OWood - H	19	.00	
Į		i				1	I		

Name of Responde	ent		This Report Is (1) X An O		Date of Repo		/Period of Report		i
PacifiCorp			(2) A Re	submission	//	End	of 2017/Q4		ı
			TRANSMISSION	LINE STATISTICS	(Continued)	+			,
you do not include pole miles of the prime. Designate any to give name of lesso the respondent is rearrangement and gof the Line, and ho an associated communication 9. Designate any to determined. Speci	Lower voltage liminary structure in transmission line or, date and terminot the sole owner giving particulars with the expenses upany. Transmission line of the work of the sole owner in the sole owner in the expenses upany.	nes with higher vol- in column (f) and the or portion thereof is of Lease, and ame er but which the resi (details) of such m borne by the response leased to another se is an associated	tage lines. If two one pole miles of the for which the respondent of rent for yespondent operates natters as percent andent are account company and give company.	wer voltage Lines and or more transmission e other line(s) in columnate on the solution are. For any transmis sor shares in the open ownership by responted for, and accounts a name of Lessee, dark cost at end of year	line structures sup mm (g) e owner. If such pro- ssion line other than eration of, furnish a ident in the line, nan a affected. Specify ate and terms of lea	port lines of the same operty is leased from a a leased line, or postuccinct statement of the of co-owner, bas whether lessor, co-o	n another company ortion thereof, for w explaining the sis of sharing exper owner, or other part	ne /, hich nses	
	COST OF LINE	(Include in Colum	nn (i) Land.						ſ
Size of		and clearing right-o	•	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		Ì
Conductor — and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	ı
954 ACSR 45/7					· · · · · · · · · · · · · · · · · · ·			1	ı
954 ACSR 45/7								2	i
954 ACSR 54/7								3	ı
795 ACSR 45/7								4	•
795 ACSR 26/7								5	,
2156 ACSR 8419								6	,
2156 ACSR 8419								7	r
795 ACSR 45/7								8	r
1272 ACSR 45/7								9	ľ
1272 ACSR 36/1								10	i
1272 ACSR 36/1								11	i
1272 ACSR 36/1								12	!
1272 ACSR 45/7								13	i
795 ACSR 45/7								14	I
954 ACSR 45/7 954 ACSR 54/7								15 16	
2-954 ACSR 45/7								17	, I
954 ACSR 54/7								18	, I
1272 ACSR 45/7								19	, I
2-954 ACSR 45/7								20	I
2-1272 ACSR 45/7								21	i
1272 ACSR 45/7								22	ı
1272 ACSR 45/7								23	ı
	152,630,9	01 1,661,158,1	41 1,813,789,0	42 42,067	2,062,367	524,766	2,629,200	-	ı
	,	,	· ·		· · · · · · · · · · · · · · · · · · ·	,		25	ı
	152,630,9	01 1,661,158,1	1,813,789,0	42,067	2,062,367	524,766	2,629,200	26	ı
								27	ı
1272 ACSR 36/1								28	ı
1272 ACSR 45/7								29	
795 ACSR 45/7								30	•
795 ACSR 26/7								31	,
1272 ACSR 36/1								32	,
795 ACSR 26/7								33	r
795 ACSR 26/7								34	ľ
954 ACSR 54/7								35	
	240,598,5	62 3,482,303	,031 3,722,	901,593	505,147	16,871,564	2,161,509	36	19,538,22

Nam	e of Respondent		This F		ls: Original			ate of Report ∕lo, Da, Yr)		ear/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	/ /	Er	nd of 2017/0	<u> 4</u>
			` '		MISSION LINE	ST	ATISTICS		<u> </u>		
4 D									line herine ee		20
kilovo	eport information concerning tra olts or greater. Report transmis ransmission lines include all line	sion lines below the	se volt	ages ir	n group totals o	nly	for each volta	age.			
	tation costs and expenses on th			i Oi tiai	nomiosion syste	5111	Jan as given	Till tile Offici	iii Systeiii di A	ccounts. Do not	тероп
	eport data by individual lines for		quired	by a S	tate commissio	n.					
4. E	xclude from this page any trans	mission lines for wh	ich pla	nt cost	s are included i	in A					
	dicate whether the type of supp										
٠,,	nderground construction If a tra						_		-	• •	-
of the	se of brackets and extra lines.	Minor portions of a	transm	ission	line of a differe	nt ty	/pe or constru	uction need n	ot be distinguis	ned from the ren	nainder
	eport in columns (f) and (g) the	total nole miles of e	ach tra	nsmiss	sion line Show	, in	column (f) the	e nole miles c	f line on structi	ires the cost of v	vhich is
	ted for the line designated; con	•					` '	•			
pole	miles of line on leased or partly	owned structures in	colum	n (g).	In a footnote, e	expl	ain the basis	of such occu	pancy and state	e whether expen	ses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for tl	he line designa	ted					
Line	DESIGNATI	ON			VOLTAGE (KV	/)		Type of	LENGTH	(Pole miles)	
No.					other than	е		'	undergr	case of ound lines cuit miles)	Numbe
					60 cycle, 3 ph	ase)	Supporting	On Structure		Of
	From	То			Operating		Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)
1	BITTER CREEK, WY	MONELL, WY			230.0	0	230.0	0 Wood - H	;	3.00	
2	BRIDGER PUMP, WY	MANS FACE, WY			230.0	0	230.0	OWood - H		1.00	
3	BUFFALO, WY	CASPER, WY			230.0	0	230.0	OWood - H	10	7.00	
4	CASPER, WY	DAVE JOHNSTON	I, WY		230.0	0	230.0	0 Wood - H	30	.00	
5	CASPER, WY	RIVERTON, WY			230.0	0	230.0	0 Wood - H	11	.00	
6	CHAPPEL CREEK, WY	CRAVEN CREEK	WY		230.0	0	230.0	Steel - SP	30	0.00	
7	CHAPPEL CREEK, WY	JONAH GAS, WY			230.0	0	230.0	0 Wood - H	33	2.00	
	CHAPPEL CREEK, WY	RILEY RIDGE, W	/		230.0	0	230.0	0Wood - H	29.	0 6	.00
	CRAVEN CREEK, WY	PIONEER, WY			230.0	0	230.0	OWood - H	2	2.00	
	DAVE JOHNSTON, WY	SPENCE, WY			230.0	0	230.0	OWood - H	3	1.00	
	DAVE JOHNSTON, WY	WYODAK, WY			230.0	0		0Wood - H		9.00	
	DIXONVILLE 500kV, OR	DIXONVILLE 230	V. OR		230.0	00		0Wood - H		1.00	
	DIXONVILLE, OR	RESTON (BPA), (230.0	0	230.0	OWood - H	1	7.00	
	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.0			0Wood - H		2.00	
	FIREHOLE, WY	MONUMENT, WY			230.0	-	230.0	OWood - H	49	9.00	
	FRY, OR	BETHEL, OR			230.0			0Wood - H		0.00	
	FRY, OR	ALVEY, OR			230.0	1		OWood - H		5.00	
	GLEN CANYON, AZ	SIGURD, UT			230.0	0		OWood - H	15	9.00	
	GONDER, UT - NV STATE	PAVANT, UT			230.0	1		OWood - H		3.00	
	DIXONVILLE, OR	GRANTS PASS, C)R		230.0	-		OWood - H		2.00	
	HIGH PLAINS, WY	STANDPIPE, WY			230.0	00		OWood - H		3.00	
	HURRICANE, OR	WALLA WALLA, V	VA		230.0	00		0Wood - H		3.00	
	JIM BRIDGER, WY	ROCK SPRINGS,			230.0	_		0Wood - H		5.00	
	JIM BRIDGER, WY	SPENCE, WY			230.0	00		0Wood - H		9.00	
	KLAMATH FALLS, OR	MALIN, OR			230.0	1		0Wood - H		3.00	
	LIMA, WY	ROBERSON, WY			230.0	1		OWood - H		2.00	
	LONE PINE, OR	KLAMATH FALLS	OR		230.0	1		OWood - H		3.00	
	LONE PINE, OR	MERIDIAN #1, OF			230.0	1		Steel - SP		5.00	
	LONE PINE, OR	MERIDIAN #2, OF			230.0	1		Steel - SP		5.00	
	MCNARY (BPA), WA	WALLA WALLA, V			230.0	1		0Wood - H		3.00	
	MERIDIAN, OR	GRANTS PASS, O			230.0	1		OWood - H		5.00	
	MONUMENT, WY	EXXON, WY			230.0	1		OWood - H		3.00	
	MONUMENT, WY	CRAVEN CREEK	WY		230.0	1		OWood - H		0.00	
	NAUGHTON, WY	TREASURETON,			230.0	1		0Wood - H		0.00	
	NAUGHTON, WY	MONUMENT, WY			230.0	1		0Wood - H		0.00	
აა	NAUGITION, WI	INCINCINIENT, WY			230.0		230.0	- v 00u - 11		1.00	
						1					
								TOTAL	16,943.		.00

Name of Responde	ent		This Report Is: (1) X An O		Date of Rep (Mo, Da, Yr		Year/Period of Re	
PacifiCorp			(2) A Res	submission	//	,	End of	/Q4
				LINE STATISTICS	,			
you do not include to bole miles of the properties. Designate any to give name of lesson the respondent is not arrangement and gof the Line, and how an associated composition. Designate any to determined. Specifical pole of the Line, and how an associated some the composition of the Line, and how an associated composition.	Lower voltage imary structure ransmission lind, date and terroot the sole own iving particular with expense pany. Transmission lind whether less imary structure in the sole own in the expense pany.	lines with higher voltage in column (f) and the end or portion thereof from sof Lease, and amore but which the rests (details) of such many some by the response	age lines. If two of the pole miles of the or which the respond of rent for ye pondent operates atters as percent andent are account company and give company.	or more transmission of content ine(s) in column ondent is not the solutar. For any transmis or shares in the oppownership by responded for, and accounted name of Lessee, or	n line structures supumn (g) lle owner. If such pission line other that eration of, furnish a ndent in the line, nats affected. Specify	oport lines of roperty is le n a leased succinct st me of co-or whether le	ine. Designate in a for of the same voltage, re- eased from another con- line, or portion thereof- eatement explaining the wner, basis of sharing ssor, co-owner, or oth I rent for year, and how	mpany, , for which e expenses er party is
	COST OF LIN	NE (Include in Colum	n (i) Land					
Size of		and clearing right-of	3,	EXPE	ENSES, EXCEPT D	EPRECIAT	TION AND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts Total	Lino
and Material		Other Costs (k)		Expenses	Expenses	(0)	Expense	es Line No.
(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	
95 ACSR 26/7		1						1
272 ACSR 36/1 272 ACSR 36/1		+						2
212 AUSK 36/1		+						3
070 A CCD 20/4								4
272 ACSR 36/1 54 ACSR 54/7								5
								6
272 ACSR 45/7 272 ACSR 45/7								8
272 ACSR 45/7								9
272 ACSR 45/7								10
272 ACSR 45/1								11
272 ACSR 36/1								12
95 ACSR 26/7								13
272 ACSR 36/1								14
272 ACSR 45/7								15
272 ACSR 36/1								16
272 ACSR 36/1								17
54 ACSR 45/7								18
95 ACSR 45/7								19
272 ACSR 36/1								20
272 ACSR 45/7								21
272 ACSR 36/1								22
272 ACSR 45/7								23
272 ACSR 36/1								24
272 ACSR 36/1								25
272 ACSR 45/7		†						26
95 ACSR 26/7		†						27
272 ACSR 54/19								28
272 ACSR 36/1								29
272 ACSR 36/1								30
272 ACSR 36/1								31
272 ACSR 36/1								32
272 ACSR 45/7								33
272 ACSR 45/7								34
272 ACSR 36/1								35
	240,598,	562 3,482,303,	031 3,722,	901,593	505,147	16,871,5	64 2,161,5	09 36 1

	e of Respondent fiCorp		nis Report I) XAn	Original			Mo, Da, Yr)		al/Period of Rep od of 2017/0	
raci	псогр	(2	<u> </u>	Resubmission			/ /	Ξ.		
		•	TRANS	MISSION LINE	STATISTI	CS		•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re report	eport information concerning tra- olts or greater. Report transmission lines include all line- ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In eline. Export in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly extra to such structures are included.	esion lines below these es covered by the definition his page. In all voltages if so requismission lines for which porting structure reported ansmission line has more Minor portions of a trainition total pole miles of each oversely, show in column owned structures in column.	of lines, an voltages i ition of tra iired by a S plant costed in colunte than on nsmission on transmis in (g) the polumn (g).	od expenses for a group totals of a namission systems. State commission is are included in (e) is: (1) since type of suppoline of a different sion line. Show toole miles of line of a footnote, e	year. List nly for eac em plant as n. n. Account ngle pole writing struct that type of construction on structure explain the	each h volta s giver 121, I rood o ure, ir constru (f) the	age. Nonutility Proportions steel; (2) H-fadicate the mileuction need not be pole miles one cost of which	m System of A perty. frame wood, or eage of each t of be distinguis f line on structo ch is reported f	steel poles; (3) ype of construction the from the renures the cost of wor another line.	tower; or on by nainder which is Report
Line	DESIGNATI	ION		VOLTAGE (KV (Indicate wher	/) e		Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 ph			Supporting	undergro report cir	ound lines cuit miles)	Of
	From	То		Operating	Design	ned.		On Structure	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	ieu	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	NAUGHTON, WY	CRAVEN CREEK, W	v	230.0	` '	230.0	OWood - H	()	3.00	(11)
	PALISADES SS, WY	BLUE RIM, WY	1	230.0			0Wood - H		1.00	
	PAROWAN VALLEY, UT	SIGURD, UT		230.0			OWood - H		1.00	
	PAROWAN VALLEY, UT	WEST CEDAR, UT		230.0			OWood - H		3.00	
	PAVANT, UT	SIGURD, UT		230.0			OWood - H		3.00	
	POINT OF ROCKS, WY	DAVE JOHNSTON, \	NY	230.0			0Wood - H		.00	
	POMONA, WA	UNION GAP, WA		230.0			OWood - H		7.00	
	RIVERTON, WY	ROCK SPRINGS, W	Y	230.0	0	230.0	OWood - H	118	.00	
	RIVERTON, WY	THERMOPOLIS, WY		230.0	0	230.0	OWood - H	5′	1.00	
	ROCK SPRINGS, WY	FLAMING GORGE, U		230.0	0	230.0	0Wood - H	55	.00	
	ROCK SPRINGS, WY	JIM BRIDGER, WY		230.0	0	230.0	0 Wood - H	35	.00	
	ROCK SPRINGS, WY	MONUMENT, WY		230.0	0	230.0	0 Wood - H	4	.00	
13	SHERIDAN (MDU), WY	BUFFALO, WY		230.0	0	230.0	0 Wood - H	40	.00	
14	SHERIDAN (MDU), WY	YELLOWTAIL, MT		230.0	0	230.0	OWood - H	62	.00	
15	SHIRLEY BASIN, WY	DUNLAP RANCH, W	Υ	230.0	0	230.0	OWood - H	12	.00	
16	SWIFT NO. 1, WA	SWIFT NO. 2, WA		230.0			0 Wood - H	2	.00	
17	SWIFT NO. 2, WA	WOODLAND (BPA) S	SS, WA	230.0	0	230.0	0 Wood - H	23	3.00	
18	TALBOT, WA	MARENGO II, WA		230.0	0	230.0	0Wood - H	7	.00	
19	TAP TO HANNA, OR	NICKEL MOUNTAIN,	OR	230.0	0	230.0	0Wood - H	ç	0.00	
20	THERMOPOLIS, WY	YELLOWTAIL, MT		230.0	0	230.0	0 Wood - H	170	.00	
21	TREASURETON, ID	BRADY, ID		230.0	0	230.0	0Wood - H	66	.00	
22	TROUTDALE (BPA), OR	GRESHAM (PGE), O	R	230.0	0	230.0	Steel Tower	6	.00	
23	TROUTDALE (BPA), OR	LINNEMAN (PGE), C	R	230.0	0	230.0	0		7	.00
24	UNION GAP, WA	MIDWAY (BPA), WA		230.0	0	230.0	0 Wood - H	39	.00	
25	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.0	0	230.0	0 Wood - H		.00	
26	WALLA WALLA, WA	WANAPUM (GPUD),	WA	230.0	0	230.0	0 Wood - H		3.00	
27	WANAPUM (GPUD), WA	POMONA, WA		230.0	0	230.0	0 Wood - H	37	.00	
28	WINDSTAR, WY	GLENROCK, WY		230.0			OWood - H		3.00	
	WYODAK, WY	BUFFALO, WY		230.0			OWood - H		.00	
	YAMSAY (BPA), OR	KLAMATH FALLS, O	R	230.0	0	230.0	0 Wood - H	63	.00	
	230kV costs and expenses									
32										
	Subtotal 230kV							3,338.	00 13.0	0
34										
35	BIG GRASSY, ID	JEFFERSON, ID		161.0	JU	161.0	0Wood - H		21	.00
36							TOTAL	16,943.	00 65 ⁻	.00

Name of Respond	ent		This Report Is (1) X An O		Date of Report (Mo, Da, Yr)		Period of Report	
PacifiCorp			1 ' '	submission	/ /	End o	f 2017/Q4	
			TRANSMISSION	I LINE STATISTICS (Continued)	•		
you do not include pole miles of the piles. Designate any to give name of lesson the respondent is rarrangement and confide the Line, and ho an associated communication. Special pole in the line in	Lower voltage li rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. transmission line ify whether lesse	nes with higher voltin column (f) and the or portion thereof f is of Lease, and amer but which the result (details) of such make borne by the response leased to another the is an associated of	age lines. If two or e pole miles of the or which the respond of rent for ye pondent operates atters as percent ndent are accouncompany and give company.	wer voltage Lines and or more transmission e other line(s) in colur ondent is not the sole ear. For any transmission shares in the open ownership by responded for, and accounts the name of Lessee, dank cost at end of year.	line structures supporting (g) e owner. If such propersion line other than a ration of, furnish a suddent in the line, name affected. Specify where	ert lines of the same erty is leased from leased line, or por coinct statement ex of co-owner, basis ether lessor, co-ow	another company tion thereof, for w kplaining the s of sharing exper wner, or other part	ne /, hich nses
		- /	/N I	,				
Size of		E (Include in Columi and clearing right-of	•	EXPEN	NSES, EXCEPT DEPI	RECIATION AND	TAXES	
Conductor —	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
954 ACSR 54/7	U)	(12)	(')	(111)	(11)	` '	(P)	1
1272 ACSR 36/1								2
795 ACSR 45/7								3
795 ACSR 45/7								4
795 ACSR 45/7								5
1272 ACSR 36/1								6
1272 ACSR 36/1								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
795 ACSR 26/7								13
795 ACSR 26/7								14
795 ACSR 26/7								15
954 ACSR 45/7								16
954 ACSR 45/7								17
795 ACSR 26/7								18
795 ACSR 26/7								19
1272 ACSR 36/1								20
795 ACSR 26/7								21
954 ACSR 45/7								22
900 ACSR 54/7								23
954 ACSR 45/7								24
1272 ACSR 36/1								25
1272 ACSR 36/1								26
1272 ACSR 36/1								27
1272 ACSR 45/7								28
1272 ACSR 36/1								29
795 ACSR 26/7								30
	19,999,5	19 394,355,87	8 414,355,3	97 82,289	2,592,344	493,514	3,168,147	31
	19,999,5	19 394,355,87	8 414,355,3	97 82,289	2,592,344	493,514	3,168,147	33
250HH CU /7								35
	240,598,5	62 3,482,303,	031 3,722,	901,593	505,147 1	6,871,564	2,161,509	36

	e of Respondent		This (1)	Report IX IAr	t Is: n Original			ate of Report lo, Da, Yr)			od of Rep 2017/0	
Paci	fiCorp		(2)		Resubmission		,	/	=	nd of _	2017/0	<u> </u>
			Т	RANS	MISSION LINE	Sī	TATISTICS					
	eport information concerning tra olts or greater. Report transmis		st of lir	nes, ar	nd expenses for	ye	ar. List each t		line having no	minal vol	tage of 1	32
	ansmission lines include all line			-		-		-	m System of A	ccounts	. Do not	report
	ation costs and expenses on the											
	eport data by individual lines for											
	clude from this page any transi										. (0)	
	dicate whether the type of supp nderground construction If a trai											
` '	se of brackets and extra lines.						•		· ·			•
of the		miler pertiente er a		11001011	into or a amoro		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		or be distinguit	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		iairiaor
6. R	eport in columns (f) and (g) the	total pole miles of e	ach tra	ansmis	sion line. Show	v in	column (f) the	e pole miles o	f line on struct	ures the	cost of v	vhich is
repor	ted for the line designated; con	versely, show in col	lumn (g	g) the p	oole miles of line	e o	n structures th	e cost of whi	ch is reported	for anoth	er line.	Report
-	miles of line on leased or partly							of such occu	pancy and stat	e whethe	er expen	ses with
respe	ect to such structures are includ	ed in the expenses	report	ed for t	the line designa	itec	i.					
l												
1												
Line	DESIGNATION	ON			VOLTAGE (K'	V)		Type of	LENGTH	(Pole m	iles)	Nivesbas
No.					other than				(In the undergi report ci	ound line	es	Number
					60 cycle, 3 ph	ase	e)	Supporting	On Structure			Of
	From	То			Operating		Designed	Structure	of Line Designated	of An	uctures other ine	Circuits
	(a)	(b)			(c)		(d)	(e)	(f)		g)	(h)
1	ANTELOPE, ID	GOSHEN, ID			161.0	00	161.0	0Wood - H	4	5.00		
2	BONNEVILLE, ID	EAGLEROCK, ID			161.0	00	161.0	0Wood - SP		9.00		
	EAGLEROCK, ID	GOSHEN, ID			161.0	00	161.0	0Wood - H	1	5.00		
	GOSHEN, ID	GRACE, ID			161.0	00	161.0	Wood - H	5	7.00		
	GOSHEN, ID	JEFFERSON, ID			161.0	00		Wood - H	_		30	.00
	GOSHEN, ID	RIGBY, ID			161.0	1		Wood - H	3	1.00		
	GOSHEN, ID	SUGAR MILL, ID			161.0	1		0Wood - SP		7.00		
	RIGBY, ID	JEFFERSON, ID			161.0	1		0Wood - SP		8.00		
	SUGARMILL, ID	RIGBY, ID			161.0	1		0Wood - SP		7.00		
	YELLOWTAIL, MT	RIMROCK, MT			161.0	1		0Wood - H		6.00		
		KINKOCK, WIT			101.	1	101.0	GV000 - 11	-	4.00		
11 12	TOTAL COSIS and expenses											
	Subtotal 161kV								255	00	51.0	0
14	Subtotal 161kV								233	.00	31.0	0
	90TH SOUTH, UT	DUMAC #4 LIT			138.0	00	120.0	0Wood - H	1	2.00		
	90TH SOUTH, UT	DUMAS #1, UT			138.0	_		0Wood - H		6.00		
		DUMAS #2, UT			138.0	+-		0Wood - SP		0.00		
	90TH SOUTH, UT	OQUIRRH, UT				+-		(Steel - SP	l l	1.00		
	90TH SOUTH, UT	SANDY, UT			138.0	+-			1	4.00		
	ABAJO, UT	PINTO, UT			138.0 138.0	+		0Wood - H 0Wood - SP		0.00		
	ABAJO, UT	RESOLUTE, UT				1		0Wood - SP				
	AGRIUM, UT	THREEMILE KNO	ILL, ID		138.0	1				4.00		
	ANSCHTZ CO-GEN, WY	EVANSTON, WY			138.0	+-		0Vood - H		2.00		
	ANTELOPE, ID	SCOVILLE #1, ID			138.0	+-		0Vood - H		1.00		
	ANTELOPE, ID	SCOVILLE #2, ID			138.0	+-		0Vood - H		1.00		
	ASHGROVE, UT	CLOVER, UT			138.0	+-		0Vood - H	_	6.00		
	ASHLEY, UT	CARBON, UT			138.0	+-		0Vood - H		2.00		
	ASHLEY, UT	VERNAL, UT			138.0	+-		0Vood - H	1	2.00		
	BANGERTER, UT	OQUIRRH, UT			138.0	+-		0Wood - H		1	6	.00
	BARNEYS, UT	GRINDING, UT			138.0	+-		0Wood - SP		1.00		
	BDO, UT	BDO TAP, UT			138.0	+-		0Vood - SP		1.00		
	BEN LOMOND, UT	ANGEL, UT			138.0	+-		Steel - SP		7.00		
	BEN LOMOND, UT	BRIGHAM CITY, U	JT		138.0	+-		0Vood - H		4.00		
	BEN LOMOND #1, UT	EL MONTE, UT			138.0	+-		Steel - SP	1	4.00		
	BEN LOMOND #2, UT	EL MONTE, UT			138.0	+-	138.0			1	13	.00
35	BEN LOMOND, UT	HONEYVILLE, UT	•		138.0	00	138.0	Steel Tower	2	2.00		
		1			Ī	1				1		

Name of Responde	ent		This Report Is (1) X An O		Date of Repo		/Period of Report		
PacifiCorp			(2) A Re	submission	//	End	of 2017/Q4		
				LINE STATISTICS	, ,	•			
you do not include I pole miles of the pri 8. Designate any tr give name of lessor the respondent is narrangement and gi of the Line, and how an associated comp 9. Designate any tr determined. Specif	Lower voltage li imary structure ransmission line r, date and term ot the sole owner iving particulars w the expenses pany. ransmission line fy whether lesses	nes with higher voltin column (f) and the or portion thereof the of Lease, and am the determinant which the rest (details) of such motorne by the response the leased to another the is an associated	tage lines. If two one pole miles of the for which the respondent of rent for yespondent operates natters as percent andent are account company and give company.	ver voltage Lines and or more transmission to other line(s) in coluondent is not the solurar. For any transmistor shares in the open ownership by responted for, and account the name of Lessee, disk cost at end of year	n line structures supumn (g) e owner. If such prossion line other than eration of, furnish andent in the line, nars affected. Specify	port lines of the same operty is leased from a leased line, or possuccinct statement of me of co-owner, bas whether lessor, co-o	n another company ortion thereof, for we explaining the sis of sharing expen- owner, or other par	he /, rhich	
Size of		E (Include in Colum and clearing right-of	,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES		
Conductor				,		Ţ			
and Material		Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.	
(I) 397.5 ACSR 26/7	(j)	(N)	(I)	(m)	(n)	(-)	(P)	1	
954 ACSR 45/7								2	
1272 ACSR 45/7								3	
250HH CU /7								4	
250HH CU /7								5	
397.5 ACSR 26/7								6	
795 AAC /37								7	
397.5 ACSR 26/7								8	
397.5 ACSR 26/7								9	
556.5 ACSR 26/7								10	
330.3 ACSK 20/1	623,9	96 25,670,86	3 26,294,8	50	101,066	3,212	104,278	<u> </u>	
	023,9	25,070,00	20,294,0	09	101,000	3,212	104,276	12	
	623,9	96 25,670,86	3 26,294,8	50	101.066	3,212	104,278		
	023,9	25,070,00	20,294,0	09	101,066	3,212	104,276	14	
795 AAC /37								15	
795 AAC /37								16	
795 AAC /37 795 ACSR 26/7								17	
795 ACSR 26/7 795 AAC /37									
397.5 ACSR 26/7								18	
795 ACSR 26/7								19	
								20	
397.5 ACSR 26/7 795 ACSR 26/7								21	
397.5 ACSR 26/7 397.5 ACSR 26/7								23	
397.5 ACSR 26/7 397.5 ACSR 26/7								25	
397.5 ACSR 26/7 397.5 ACSR 26/7								26 27	
557.5 AUSK 20/1								28	
1272 AAC /61								29	
397.5 ACSR 26/7								30	
397.5 ACSR 26/7								31	
1272 ACSR 45/7								32	
795 ACSR 45/7								33	
795 ACSR 45/7								34	
250 CUHD /12								35	
	240,598,5	62 3,482,303	,031 3,722,	901,593	505,147	16,871,564	2,161,509	36 1	19,538,2

Nam	e of Respondent		This (1)	Report	t Is: n Original			ate of Report ∕lo, Da, Yr)		ar/Period of Rep	
Paci	fiCorp		(2)		Resubmission		,	/ /	En	id of 2017/0	<u> 4</u>
			` '		MISSION LINE	ST	ATISTICS				
4 D									line herrine nee	-:	100
	eport information concerning tra			•		-			line having non	ninal voltage of 1	132
	olts or greater. Report transmis			-		-		-	m Custom of A	accusta. Do not	roport
	ransmission lines include all line tation costs and expenses on th		ennition	n or tra	nsmission syste	em	plant as giver	n in the Unifor	m System of A	ccounts. Do not	героп
	·		auirod	l by a S	Stata commissis	'n					
	eport data by individual lines for xclude from this page any trans	-		-			ccount 121	Nonutility Pro	oorty		
	dicate whether the type of supp									staal palaa: (2)	tower or
	nderground construction If a trai										
٠,,	se of brackets and extra lines.										-
of the		Millor portions of a	ti di loli	11001011		,	rpe or constr	action need in	or be distinguis		ilailiaci
	eport in columns (f) and (g) the	total pole miles of e	ach tra	ansmis	sion line. Show	/ in	column (f) the	e pole miles o	f line on structu	res the cost of v	vhich is
	rted for the line designated; con	•					` '	•			
	miles of line on leased or partly	•							•		•
	ect to such structures are includ								, ,		
·		·			· ·						
	DECIONATION	ON			LVOLTAGE (K			ı		(5.1	ı
Line	DESIGNATION	ON			VOLTAGE (K\ (Indicate wher	v) e		Type of	LENGTH (In the	(Pole miles)	Number
No.					other than		`	0	undergro	case of cound lines cuit miles)	Of
		T			60 cycle, 3 ph	ase I)	Supporting	On Structure		Circuits
	From	То			Operating		Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)
	BEN LOMOND, UT	SYRACUSE #1, U	Т		138.0	00	230.0	Steel Tower	7.0		.00
	BEN LOMOND, UT	SYRACUSE, UT			138.0	-		Steel Tower		5.00	
		· · · · · · · · · · · · · · · · · · ·	т			1		0Wood - SP		1.00	
	BEN LOMOND, UT	W ZIRCONIUM, U	1		138.0	1					
	BEN LOMOND, UT	WHEELON, UT			138.0	1		Steel Tower		.00	
	BONANZA, UT	CHAPITA, UT			138.0	00	138.0	OWood - H	9	.00	
6	BRIDGERLAND, UT	GREEN CANYON	, UT		138.0	0	138.0	0Wood - SP	16	.00	
7	BRIGHAM CITY, UT	WHEELON, UT			138.0	00	138.0	0Wood - H	24	1.00	
8	BUTLERVILLE, UT	90TH SOUTH, UT			138.0	00	138.0	Steel - SP	9	.00	
	CAMERON, UT	MILFORD, UT			138.0	00	138.0	0Wood - SP	25	.00	
	CAMERON, UT	PAROWAN, UT			138.0	1		OWood - H		5.00	
		· · · · · · · · · · · · · · · · · · ·				1		0Wood - H		1.00	
	CAMERON, UT	SIGURD, UT			138.0	-					
	CANYON COMP, WY	STR 204, WY			138.0	-		0 Wood - H		.00	
13	CARBON, UT	HELPER #2, UT			138.0		138.0	OWood - H	2	1	
14	CARBON, UT	MOAB, UT			138.0	0	138.0	0 Wood - H	120	.00	
15	CARBON, UT	SPANISH FORK #	‡1, UT		138.0	0	138.0	Steel Tower	54	1.00	
16	CARBON, UT	SPANISH FORK #	‡2, UT		138.0	00	138.0	Steel Tower	52	.00	
17	CENTRAL (UAMPS) #2, UT	SAINT GEORGE.	UT		138.0	00	138.0	Steel - SP	20	.00	
	CENTRAL (UAMPS) #3, UT	SAINT GEORGE,			138.0	-		Steel - SP			.00
			<u> </u>		138.0	-		0Wood - SP		5.00	
	CLEAR CREEK, WY	PAINTER, UT	NDO			₩					
	CLOVER, UT	BURRASTON PO	NDS		138.0	1		0Wood - SP		.00	
	CLOVER, UT	NEBO, UT			138.0	1		OWood - SP		.00	
22	COLUMBIA, UT	SUNNYSIDE, UT			138.0	90		0 Wood - H		2.00	
23	COTTONWOOD, UT	HAMMER, UT			138.0	0	138.0	0Wood - SP	5	.00	
24	COTTONWOOD, UT	MCCLELLAND, U	Т		138.0	00	138.0	Steel - SP	6	00.	
25	COTTONWOOD, UT	SILVER CREEK, I	JT		138.0	00	138.0	0Wood - SP	29	.00	
	CUTLER, UT	WHEELON, UT			138.0	-		0Wood - SP	1	.00	
	DRY CREEK, UT	SPANISH FORK,	IIT		138.0	-		Steel - SP	-	5.00	
		<u> </u>	O I			-				3.00	
	DUMAS, UT	WESTFIELD, UT			138.0	-		0Wood - SP			
	DYNAMO, UT	TRI-CITY #1, UT			138.0	-		Steel - SP	2	.00	
30	DYNAMO, UT	TRI-CITY #2, UT			138.0	0	138.0	0			.00
31	EAGLE MOUNTAIN, UT	PONY EXPRESS,	UT		138.0	0	138.0	OWood - SP	10	.00	
32	EAST LAYTON, UT	105 TAP, UT			138.0	0	138.0	Steel - SP	15	.00	
	EBAY TAP, UT	OQUIRRH, UT			138.0	0	138.0	0Wood - SP	1	.00	
	EL MONTE, UT	PIONEER, UT			138.0	-		Steel - SP	1	.00	
		•			138.0	-		Steel - SP		1.00	
35	EL MONTE, UT	EAST BANK, UT			138.0	ľ	138.0	wieei - 3P		4.00	
										1	
										1	
					Í	1				1	
36								TOTAL	16,943.	00 0=	.00

Name of Respond	ent		This Report Is:		Date of Rep (Mo, Da, Yr)		Year/Period of Report		
PacifiCorp				submission	/ /	,	End of		
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not include pole miles of the p 8. Designate any to give name of lesso the respondent is rarrangement and cof the Line, and ho an associated com 9. Designate any to determined. Spec	Lower voltage I rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. It ansmission line if y whether lesses the structure of the sole own the expenses apany.	lines with higher voltant column (f) and the e or portion thereof for sof Lease, and amount but which the results (details) of such make borne by the response leased to another deep is an associated of the column to the column the column to the column the column the column the column the column the column the column that the column the column the column that the c	age lines. If two of the pole miles of the or which the respond of rent for ye pondent operates atters as percent indent are account company and give company.	or more transmission or other line(s) in colu ondent is not the sole or. For any transmis or shares in the ope ownership by responted for, and accounts	line structures supmn (g) e owner. If such prision line other that ration of, furnish a dent in the line, nate affected. Specify	oport lines of operty is lend a leased land succinct store of co-owe whether less	ine. Designate in a footnot of the same voltage, report ased from another companine, or portion thereof, for vatement explaining the wner, basis of sharing expessor, co-owner, or other parent for year, and how	the ny, which enses	
O'an at		E (Include in Column	•	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND TAXES	<u> </u>	
Size of Conductor	Lanu ngnts,	and clearing right-of	-way)			,		_	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	Expenses	Line No.	
795 AAC /37	<u> </u>	, ,	.,	()	. ,			1	
1272 ACSR 45/7								2	
795 AAC /37								3	
250 CUHD /12								4	
795 ACSR 26/7								5	
1272 ACSR 45/7								6	
795 ACSR 26/7								7	
795 AAC /37								8	
397.5 ACSR 26/7								9	
397.5 ACSR 26/7								10	
397.5 ACSR 26/7								11	
795 ACSR 26/7								12	
556.5 ACSR 26/7								13	
954 ACSR 54/7								14	
795 ACSR 26/7								15	
1272 ACSR 45/7								16	
1272 ACSR 45/7								17	
1272 ACSR 45/7								18	
795 ACSR 26/7								19	
397.5 ACSR 26/7								20	
1272 ACSR 45/7								21	
397.5 ACSR 26/7								22	
795 AAC /37								23	
795 AAC /37								24	
397.5 ACSR 26/7								25	
250 CUHD /12								26	
1272 ACSR 45/7								27	
795 ACSR 26/7								28	
795 ACSR 26/7								29	
795 ACSR 26/7								30	
795 ACSR 26/7								31	
795 ACSR 26/7						1		32	
795 ACSR 26/7						1		33	
1272 ACSR 45/7		 				1		34	
1272 ACSR 45/7								35	
	240,598,5	562 3,482,303,	031 3,722,	901,593	505,147	16,871,5	64 2,161,509	36	19,538,2

ivam	e of Respondent	Th	is Report	t Is: i Original			ate of Report No, Da, Yr)		ar/Period of Rep	
Paci	fiCorp	(2)		Resubmission		,	/ /	En	d of 2017/0	<u>4</u>
			` Ш	MISSION LINE	<u> </u> STATISTI	cs				
4 D	anart information concerning	transmission lines, seet a					transmission	lina havina nan	singly oltogo of 1	22
kilovo 2. Tr	eport information concerning olts or greater. Report transn ransmission lines include all I	nission lines below these vines covered by the definit	voltages ii	n group totals o	nly for eac	h volt	age.	_		
	tation costs and expenses on	, ,								
	eport data by individual lines xclude from this page any tra	_	-			121	Nonutility Pro	perty		
	dicate whether the type of su								steel poles: (3)	tower or
	nderground construction If a t									
٠, ,	se of brackets and extra lines				-				•	-
of the										
	eport in columns (f) and (g) the					` '	•			
	ted for the line designated; c	•						•		•
	miles of line on leased or par ect to such structures are incl					Dasis	or such occup	Dancy and State	e whether expen	ses with
гозре	ot to sacif structures are mor	duca in the expenses rept	Jited for t	ne inte designa	.cu.					
	DESIGNA	TION		I VOLTACE (KI	Λ			LENCTH	(Dala milas)	
Line	DESIGNA	TION		VOLTAGE (KV (Indicate where	e e		Type of	LENG I H	(Pole miles)	Number
No.				other than 60 cycle, 3 pha	ase)		Supporting	report cir	case of cund lines cuit miles)	Of
	From	То		Operating	Design	od.		On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	ŭ	ieu	Structure (e)	of Line Designated	Line	/b)
	, ,			` ,	(d)	400.0		(f)	(g)	(h)
	EVANSTON, WY	RAILROAD, UT		138.0			0Wood - SP		.00	
	FORT DOUGLAS, UT	MCCLELLAND, UT		138.0			0Wood - SP	3		
	FRANKLIN, ID	GREEN CANYON, UT		138.0			0Wood - SP		.00	
	FRANKLIN, ID	TREASURETON, ID		138.0			0Wood - SP	10	.00	
	GADSBY, UT	JORDAN, UT		138.0			0Wood - SP	1	.00	
	GADSBY, UT	TERMINAL, UT		138.0			0Wood - SP	6	.00	
	GADSBY, UT	THIRD WEST, UT		138.0			0Wood - SP	1	.00	
	GRAPHITE, UT	MOUNTAIN VIEW, UT	-	138.0			OWood - SP	1	.00	
	GREEN CANYON, UT	NIBLEY, UT		138.0			OWood - SP	7	.00	
10	GREEN CANYON, UT	WHEELON, UT		138.0			OWood - SP	19	.00	
	GRINDING, UT	OQUIRRH, UT		138.0			OWood - SP	7	.00	
12	GRINDING, UT	TOOELE, UT		138.0			0Wood - SP		.00	
13	HALE, UT	MIDWAY, UT		138.0		138.0	0 Wood - H		.00	
14	HALE, UT	SPANISH FORK, UT		138.0	0	138.0	0 Wood - H	18	.00	
15	HALE, UT	TANNER, UT		138.0	0	138.0	0 Wood - H	7	.00	
16	HAMMER, UT	BUTLERVILLE, UT		138.0	0	138.0	0		2	.00
17	HIGHLAND, UT	BULL RIVER (LEHI #5	5), UT	138.0	0	138.0	0Wood - SP	5	.00	
18	HONEYVILLE, UT	LAMPO, UT		138.0	0	138.0	0 Wood - H	25	.00	
19	HONEYVILLE, UT	WHEELON, UT		138.0	0	138.0	0		14	.00
20	HUNTINGTON, UT	MCFADDEN, UT		138.0	0	138.0	0 Wood - H	7	.00	
21	JERUSALEM, UT	NEBO, UT		138.0			0 Wood - H	26	.00	
22	JORDAN, UT	MCCLELLAND, UT		138.0	0	138.0	0 Wood - SP	5	.00	
23	JORDAN, UT	TERMINAL, UT		138.0	0	138.0	0 Wood - SP	6	.00	
24	JORDAN, UT	THIRD WEST, UT		138.0	0	138.0	0 Wood - SP	1	.00	
25	KEARNS, UT	TAYLORSVILLE, UT		138.0	0	138.0	OWood - SP	3	.00	
26	KEARNS, UT	WEST VALLEY, UT		138.0	0	138.0	OWood - SP	2	.00	
27	LONE PEAK, UT	CAMP WILLIAMS, UT		138.0	0	138.0	0		8	.00
28	MCCLELLAND, UT	MIDVALLEY, UT		138.0	0	138.0	0Wood - SP	6	.00	
29	MCFADDEN, UT	BLACKHAWK, UT		138.0	0	138.0	0 Wood - H	11	.00	
30	MID VALLEY, UT	90TH SOUTH, UT		138.0	0	138.0	0 Wood - H	9	.00	
31	MID VALLEY #2, UT	COTTONWOOD, UT		138.0	0	138.0	0Wood - SP	3	.00	
32	MID VALLEY #1, UT	COTTONWOOD, UT		138.0	0	138.0	0Wood - SP	5	.00	
33	MID VALLEY, UT	TAYLORSVILLE, UT		138.0	0	138.0	0Wood - SP	4.0	0 2	.00
34	MIDDLETON, UT	ST. GEORGE, UT		138.0	10	138.0	0 Wood - H	1	.00	
35	MOAB, UT	PINTO, UT		138.0	0	138.0	0 Wood - H	68	.00	
			ļ							
		Ī		1			l	Ì	1	
36							TOTAL	16,943.		.00

Name of Respond	ent		This Report Is:		Date of Rep (Mo, Da, Yr	oort	Year/Period of Report	t	
PacifiCorp				submission	/ /	,	End of 2017/Q4		
			TRANSMISSION	LINE STATISTICS	(Continued)	•			
you do not include pole miles of the piles. Designate any to give name of lesso the respondent is rarrangement and coff the Line, and ho an associated communication of the Line. Special determined. Special pole miles of the Line and ho an associated communication of the Line and ho an associated communication.	Lower voltage I rimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany. transmission line ify whether lesses that the sole own the expenses apany.	lines with higher volta in column (f) and the e or portion thereof fans of Lease, and amoner but which the res is (details) of such mass is borne by the response	age lines. If two of the pole miles of the or which the respond of rent for ye pondent operates atters as percent indent are account company and give company.	or more transmission or other line(s) in column ondent is not the so ear. For any transmits or shares in the oppownership by responted for, and account the name of Lessee, described the control of the column of t	n line structures supumn (g) le owner. If such plassion line other that eration of, furnish a ndent in the line, nas affected. Specify	roperty is le roperty is le n a leased succinct st ame of co-or whether le	ine. Designate in a footnor of the same voltage, report assed from another comparine, or portion thereof, for atement explaining the wner, basis of sharing exposor, co-owner, or other parent for year, and how	the ny, which enses	
0: (IE (Include in Colum	•	EXPE	ENSES, EXCEPT D	EPRECIAT	ION AND TAXES		
Size of Conductor	Land rights,	and clearing right-of							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	Expenses	Line No.	
795 ACSR 26/7	•,	,,	.,	, ,	,		* * * * * * * * * * * * * * * * * * * *	1	
								2	
397.5 ACSR 26/7								3	
795 ACSR 26/7								4	
1272 ACSR 45/7								5	
1272 ACSR 45/7								6	
1272 AAC /61								7	
397.5 ACSR 26/7 1272 ACSR 45/7								8	
397.5 ACSR 45/7								10	
795 ACSR 45/7								11	
795 ACSR 45/7								12	
397.5 ACSR 26/7								13	
1272 ACSR 45/7								14	
1272 ACSR 45/7								15	
795 ACSR 26/7								16	
1272 ACSR 45/7								17	
397.5 ACSR 26/7								18	
250 CUHD /12								19	
397.5 ACSR 26/7								20	
397.5 ACSR 26/7								21	
795 AAC /37								22	
1272 AAC/91								23	
1272 AAC /61								24	
795 ACSR 26/7								25	
								26	
1272 ACSR 45/7								27	
795 AAC 26/7								28	
795 AAC 26/7								29	
1272 ACSR 45/7								30	
								31	
1272 ACSR /61								32	
397.5 ACSR 26/7								34	
397.5 ACSR 26/7								35	
	240,598,5	562 3,482,303,	031 3,722,	901,593	505,147	16,871,5	64 2,161,509	36	19,538,2

	of Respondent Corp		This R (1) [(2) [X Ar	: Is: n Original Resubmission		(N	ate of Report Mo, Da, Yr) / /		ar/Period of Rep	
			TR	ANS	MISSION LINE	STATIS	TICS				
ilovo Tra ubsta Exc. Exc. Inc. Inc. Inc. Inc. Inc. Inc. Inc. In	port in columns (f) and (g) the fed for the line designated; conviniles of line on leased or partly ct to such structures are included	sion lines below the secovered by the desis page. all voltages if so remission lines for whorting structure representations of a second pole miles of exersely, show in colowned structures in the expenses	ese volta efinition quired be ich plan- orted in more that transmis ach tran umn (g) n column	ges i of tra by a S t cos colur an on ssion ssion the p	n group totals on system system system system state commission to a reincluded in the first system of the system s	nly for each plant n. n Accoungle pole ting struct type of in colure on struct xplain the d.	ach volta as giver at 121, I wood o cture, in f constru an (f) the	age. Nonutility Proportion steel; (2) Hodicate the mileuction need not be pole miles one cost of which	m System of Adverty. frame wood, or eage of each tyot be distinguish f line on structuch is reported for ancy and state	steel poles; (3) are of constructioned from the removes the cost of wor another line.	report cower; or on by nainder which is Report
ine	DESIGNATIO	ON			VOLTAGE (K\ Indicate wher	/) e		Type of	LENGTH (In the	(Pole miles) case of und lines	Number
No.					other than 60 cycle, 3 pha	ase)		Supporting	undergro report cire	ound lines cuit miles)	Of
	From	То			Operating		gned	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(0		(e)	Designated (f)	Line (g)	(h)
1	NAUGHTON, WY	CANYON COMP,	WY		138.0		,	OWood - H	()	.00	١٠٠/
	NAUGHTON, WY	PAINTER, WY			138.0			OWood - H		.00	
	NEBO, UT	DRY CREEK, UT			138.0	0	138.0	0 Wood - H		.00	
4	NUCOR STEEL, UT	WHEELON, UT			138.0	0	138.0	0 Wood - H	10	.00	
5	ONEIDA, ID	OVID, UT			138.0	0	138.0	0 Wood - H	23	.00	
6	ONIEDA, ID	GRACE, ID			138.0	0	138.0	0 Wood - H	19	.00	
7	OQUIRRH, UT	BARNEY, UT			138.0	0	138.0	0 Wood - H	5	.00	
8	OQUIRRH, UT	BINGHAM CANYO	DN, UT		138.0	0	138.0	0 Wood - H	8	.00	
9	OQUIRRH, UT	TOOELE, UT			138.0	0	138.0	Steel - SP	23	.00	
10	PAINTER, UT	RAILROAD, UT			138.0	0	138.0	0 Wood - H	7	.00	
11	PARRISH #105, UT	TERMINAL, UT			138.0	0	138.0	Steel - SP	14	.00	
12	PAROWAN, UT	WEST CEDAR, U	Γ		138.0	0	138.0	0 Wood - H	21	.00	
13	PARRISH, UT	TAP TO SALT LA	KE, UT		138.0	0	138.0	Steel - SP		8	.00
	PARRISH, UT	TERMINAL #1, UT			138.0			Steel - SP	16	.00	
15	PARRISH, UT	TERMINAL #2, UT	-		138.0	0	138.0	0		14	.00
16	RAILROAD, UT	CANYON COMP,	WY		138.0	0	138.0	OWood - H	17	.00	
17	RED BUTTE, UT	ST. GEORGE, UT			138.0	0		Steel - SP	1	.00	
18	RED BUTTE, UT	WEST CEDAR, U	Γ		138.0	0	138.0	0 Wood - H	49	.00	
19	RIVERDALE, UT	EAST LAYTON, U	Т		138.0	0		Steel - SP			.00
20	SHICK, UT	PARRISH, UT			138.0	0		OWood - H		10	.00
_	SILVER CREEK, UT	RAILROAD, UT			138.0	0		OWood - SP		.00	
22	SILVER CREEK, UT	JORDANELLE, UT	Γ		138.0	0		0Wood - SP		.00	
-	SPANISH FORK, UT	TANNER, UT			138.0			0Wood - H	10	.00	
_	SUNRISE, UT	OQUIRRH, UT			138.0			0Wood - SP			.00
	SYRACUSE, UT	ANGEL #1, UT			138.0		138.0				.00
-	SYRACUSE, UT	CLEARFIELD SOL	JIH, UT		138.0			Steel - SP	_	.00	
-	SYRACUSE, UT	PARRISH, UT			138.0			Steel Tower		.00	
_	TAP TO ANGEL NORTH, UT	TAP TO PARRISH			138.0			OWood SD		.00	00
_	TAYLORSVILLE, UT	90TH SOUTH, UT			138.0			0Wood - SP 0Steel - SP	6.0	.00	.00
-+	TERMINAL, UT	KENNECOTT, UT			138.0 138.0			OWood - H	_	.00	
-+	TERMINAL, UT TERMINAL, UT	MIDVALLEY #1, U MIDVALLEY #2, U			138.0			OWood - H		.00	
-+	TERMINAL, UT	•	'1		138.0			OWood - H		.00	
-+	TERMINAL, UT	ROWLEY, UT TOOELE, UT			138.0			OWood - H	24.0		.00
_	TERMINAL, UT	WEST VALLEY, U	т		138.0			OWood - SP		.00	
	, 5 .	,,							·		
36								TOTAL	16,943.0	00 651	.00

Name of Respond	ent		This Report Is:		Date of Repo (Mo, Da, Yr)	ort		eriod of Report	
PacifiCorp				submission	/ /		End of	2017/Q4	
			TRANSMISSION	I LINE STATISTICS (Continued)				
you do not include pole miles of the piles. Designate any to give name of lesso the respondent is rarrangement and confide Line, and ho an associated communication of the Line, and ho an associated communication. Special poles in the Line of the	Lower voltage rimary structure transmission line, date and term not the sole owr giving particulars ow the expenses apany. transmission line ify whether less	lines with higher volta e in column (f) and the e or portion thereof forms of Lease, and amoner but which the response to details) of such many solutions by the response leased to another of eee is an associated of	age lines. If two of a pole miles of the property of rent for yellow on the property of rent for yellow on the property of rent for yellow on the property of rent for yellow on the property of the property	ver voltage Lines and or more transmission to other line(s) in colur condent is not the sole that. For any transmission or shares in the open cownership by responded for, and accounts the name of Lessee, dank cost at end of year.	line structures support (g) owner. If such prosion line other than ration of, furnish a selent in the line, nar affected. Specify	operty is le a leased succinct st ne of co-owhether le	of the same eased from a line, or porti catement ex wner, basis ssor, co-ow	voltage, report another compar ion thereof, for v plaining the of sharing expenser, or other pa	the ny, which enses
	COST OF LIN	IE (Include in Columr) (i) Land						1
Size of		and clearing right-of-	,	EXPEN	NSES, EXCEPT DE	PRECIAT	TION AND T	AXES	
Conductor — and Material	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)		Expenses (p)	No.
795 AAC 26/7	U/	1.7	(-)	\'''7	('')	. ,		\F7	1
795 AAC 26/7									2
795 AAC 26/7									3
397.5 ACSR 26/7									4
336.4 ACSR 26/7									5
250 CUHD /12									6
795 AAC 26/7									7
795 AAC 20/7									_
4070 ACCD 45/7									8
1272 ACSR 45/7									9
1272 ACSR 45/7									10
795 AAC 45/7									11
397.5 ACSR 26/7									12
795 AAC 26/7									13
795 AAC 45/7									14
795 AAC 26/7									15
795 ACSR 26/7									16
1272 ACSR 45/7									17
397.5 ACSR 26/7									18
795 AAC 26/7									19
250 CUHD /12									20
1272 ACSR 45/7									21
795 AAC 26/7									22
1272 ACSR 45/7									23
									24
250 CUHD /12									25
1272 ACSR 45/7									26
1272 ACSR 45/7									27
795 AAC /37									28
795 AAC /37									29
795 AAC 26/7									30
1272 ACSR 45/7									31
1272 AAC /61									32
795 AAC /37									33
397.5 ACSR 26/7		+							34
									35
	240,598,5	562 3,482,303,	031 3,722,	901,593	505,147	16,871,5	664	2,161,509	36

	e or Respondent fiCorp		(1)	X Ar	n Original			Mo, Da, Yr)		d of 2017/0			
Faci	псогр		(2)	□ A	Resubmission		/	/ /					
			TI	RANS	MISSION LINE	ST	ATISTICS		•				
kilovo 2. Tr subst 3. Re 4. Ex 5. In	1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by												
the use of the 6. Re repor	the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with												
respect to such structures are included in the expenses reported for the line designated.													
Line No.	DESIGNATI	ON			VOLTAGE (K' (Indicate wher other than 60 cycle, 3 ph			Type of Supporting	LENGTH (In the undergre report cir	(Pole miles) case of ound lines cuit miles)	Number Of		
	From (a)	To (b)			Operating (c)		Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)		
1	THREEMILE KNOLL, ID	GRACE #1, ID			138.0	00	` ,	OWood - H	()	2.00	(,		
_	THREEMILE KNOLL, ID	GRACE #2, ID			138.0	1		OWood - H		.00			
_	THREEMILE KNOLL, ID	MONSANTO #1, I	D		138.0	00	138.0	OWood - H	2	.00			
4	THREEMILE KNOLL, ID	MONSANTO #2, I	D		138.0	00	138.0	Steel - SP	2	.00			
5	TIMP #1, UT	DYNAMO, UT			138.0	00	138.0	Steel - SP	2	.00			
6	TIMP #2, UT	DYNAMO, UT			138.0	00	138.0	0		2	.00		
7	TIMP, UT	HALE, UT			138.0	00	138.0	Steel - SP	4	.00			
8	TIMP, UT	SPANISH FORK,	UT		138.0	00	138.0	0 Wood - H	23	.00			
9	TIMP, UT	VINEYARD, UT			138.0	00	138.0	0 Wood - SP	2	.00			
10	TREASURETON, ID	GRACE, ID			138.0	00	138.0	Steel Tower	25	.00			
11	TREASURETON, ID	GRACE #2, ID			138.0	00	138.0	0		25	.00		
12	TREASURETON, ID	ONEIDA, ID			138.0	00	138.0	0 Wood - H	6	.00			
13	TRI-CITY, UT	BANGERTER, UT	•		138.0	00	138.0	OWood - SP	6.0	0 12	.00		
14	TRI-CITY, UT	SUNRISE, ID			138.0			0 Wood - SP		.00			
15	TRI-CITY, UT	WESTFIELD, UT			138.0	00	138.0	0 Wood - H	15	.00			
16	WEST CEDAR, UT	THREE PEAKS, L	JT		138.0	00		0 Wood - SP	20	.00			
17	WEST VALLEY, UT	OQUIRRH, UT			138.0	00	138.0	0 Wood - H	9	.00			
18	WESTFIELD, UT	HALE, UT			138.0	00	138.0	0 Wood - H	13	.00			
19	WHEELON, UT	AMERICAN FALLS	S, ID		138.0	00	138.0	0 Wood - H	87	.00			
20	WHEELON #1, UT	TREASURETON,	ID		138.0	00	138.0	Steel Tower	29	.00			
21	WHEELON #2, UT	TREASURETON,	ID		138.0	00	138.0	0		29	.00		
22	WHEELON #3, UT	TREASURETON,	ID		138.0	00	138.0	0 Wood - H	29	.00			
23	138kV costs and expenses												
24													
25	Subtotal 138kV								2,195.	00 205.0	0 1		
26													
27	All 115kV Lines								1,654.	0			
28													
-	All 69kV Lines								2,913.	0			
30													
\vdash	All 57kV Lines								107.0	0			
32													
-	All 46kV Lines								2,509.) 0			
34 35													
36								TOTAL	16,943.	00 65	1.00		
ا ا									10,343.	<u> </u>	1.00		

Name of Responde	ent		This Report I:		Date of Rep (Mo, Da, Yr)		/Period of Report		
PacifiCorp				esubmission	/ /	End	of <u>2017/Q4</u>		
				N LINE STATISTICS	, ,	+			
you do not include pole miles of the pr 8. Designate any t give name of lesso the respondent is n arrangement and g of the Line, and hor an associated com 9. Designate any t determined. Speci-	Lower voltage lirimary structure ransmission line r, date and term not the sole own iiving particulars w the expenses pany. ransmission line fy whether lesses	ines with higher volt in column (f) and the e or portion thereof it is of Lease, and am er but which the res is (details) of such m borne by the respo	tage lines. If two ne pole miles of the for which the respondent of rent for y spondent operate natters as percent andent are account company and give company.	ower voltage Lines and or more transmission or more transmission the other line(s) in columnation of the solut	I line structures sup Imn (g) e owner. If such prossion line other than eration of, furnish a Indent in the line, nai a affected. Specify ate and terms of lea	port lines of the same operty is leased from a a leased line, or po- succinct statement of me of co-owner, bas whether lessor, co-o	ne voltage, report the manother company portion thereof, for we explaining the sis of sharing exper powner, or other part	ne /, hich	
Size of		E (Include in Colum and clearing right-of	•	EXPE	NSES, EXCEPT DI	EPRECIATION AND	TAXES		
Conductor —				<u> </u>					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
250 CUHD /12								1	
1272 ACSR 45/7								2	
1272 AAC /61 1272 ACSR 45/7								3	
1272 ACSR 45/7								5	
								6	
								7	
								8	•
1272 ACSR 45/7								9	
250 CUHD /12								10	
250 CUHD /12								11	
250 CUHD /12								12	
								13 14	
1272 ACSR 45/7								15	
795 AAC 26/7								16	
								17	
795 AAC 26/7								18	
250 CUHD /12								19	•
250 CUHD /12								20	
250 CUHD /12								21	
250 CUHD /12	00.000.0	70 000 707 00	107.55	442	4 000 05-	100 115	4 700 000	22	
	28,822,0	78 398,735,33	35 427,557,	413 184,213	1,398,326	126,413	1,708,952	23	
	28,822,0	78 398,735,33	35 427,557,	413 184,213	1,398,326	126,413	1,708,952		
								26	•
	5,213,5	26 199,149,30	05 204,362,	831 61,789	2,572,646	490,114	3,124,549	27	
								28	
	8,325,0	19 287,574,03	32 295,899,	051 82,334	3,914,504	188,040	4,184,878	-	
	F0.0	40.450.00	00 40 004	042	FF 001	0.000	00.007	30	
	52,6	55 12,152,28	38 12,204,	943 3,516	55,891	9,930	69,337	31	
	11,591,1	69 270,008,31	14 281,599,	483 46,473	2,778,434	26,153	2,851,060	 	
	11,001,1	210,000,01	201,009,		2,110,434	20,133	2,001,000	34	
								35	
	240,598,5	62 3,482,303	,031 3,722	2,901,593	505,147	16,871,564	2,161,509	36	19,538,220

Name of Respondent	This Report is:		Year/Period of Report									
	(1) X An Original	(Mo, Da, Yr)										
PacifiCorp	(2) _ A Resubmission	/ /	2017/Q4									
F	OOTNOTE DATA											
Schedule Page: 422 Line No.: 1 Column: a												
Certain transmission lines reported on pages 422-423 various third parties. For further discussion, see also p		ements with										
electricity for others, in this Form No. 1.	age 326, Transmission of											
Schedule Page: 422 Line No.: 2 Column: a												
	The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power											
Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for												
this line represents PacifiCorp's 50.0% share. Operation												
between the two parties and responsibility is as follows												
42.0%.	·											
Schedule Page: 422 Line No.: 4 Column: a												
The Dixonville - Meridian 500kV line is jointly owned by												
undivided interest of 50.0%. Plant cost reported for this	s line represents PacifiCorp	o's										
50.0% share. Operation and maintenance costs are sh		es and										
responsibility is as follows: PacifiCorp 58.0% and the E	3PA 42.0%.											
Schedule Page: 422 Line No.: 8 Column: a												
The Midpoint - Malin 500kV line is jointly owned by Pa	cifiCorp and Idaho Power C	Company.										
Ownership of the line designation is as follows:												
Designation PacifiCorp	Idaho Power Con	nnanv										
Hemingway – Summer Lake 78.0%	22.0%	прапу										
Midpoint – Hemingway 63.0%	37.0%											
apagay	3.1676											
Plant cost and operation and maintenance costs repor	ted for this line represents											
PacifiCorp's share.												
Schedule Page: 422 Line No.: 9 Column: a												
The Colstrip 4 - Switchyard 500kV line is jointly owned												
Corporation, Puget Sound Energy, Avista Corporation												
in which PacifiCorp owns 6.8% of the line. Plant cost a reported for this line represents PacifiCorp's share.	ind operation and maintena	ince costs										
Schedule Page: 422 Line No.: 10 Column: a												
The Colstrip - Broadview A 500kV line is jointly owned	by PacifiCorp NorthWeste	rn										
Corporation, Puget Sound Energy, Avista Corporation												
in which PacifiCorp owns 6.8% of the line. Plant cost a												
reported for this line represents PacifiCorp's share.	and operation and maintena	1100 00010										
Schedule Page: 422 Line No.: 11 Column: a												
The Colstrip - Broadview B 500kV line is jointly owned	by PacifiCorp, NorthWeste	rn										
Corporation, Puget Sound Energy, Avista Corporation	and Portland General Elect	tric Company,										
in which PacifiCorp owns 6.8% of the line. Plant cost a	nd operation and maintena	nce costs										
reported for this line represents PacifiCorp's share.												
Schedule Page: 422 Line No.: 12 Column: a												
The Broadview - Townsend A 500kV line is jointly own	ed by PacifiCorp, NorthWe	stern										
Corporation, Puget Sound Energy, Avista Corporation	and Portland General Elect	tric Company,										
in which PacifiCorp owns 8.1% of the line. Plant cost a	ind operation and maintena	ince costs										
reported for this line represents PacifiCorp's share. Schedule Page: 422 Line No.: 13 Column: a												
	ad by PacifiCorp NorthWe	etorn										
	The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company,											
in which PacifiCorp owns 8.1% of the line. Plant cost a	ind operation and maintena	nce costs										
reported for this line represents PacifiCorp's share.												
Schedule Page: 422 Line No.: 18 Column: i												
1557.4 ACSR/TW 36/7												
Schedule Page: 422 Line No.: 19 Column: i												
1557.4 ACSŘ/TW 36/7												
FERC FORM NO. 1 (ED. 12-87)	Page 450.1											
1 LINO 1 OINWINO. 1 (LD. 12-01)	1 aye 400.1											

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4						
	FOOTNOTE DATA								
Schedule Page: 422 Line No.: 27 Column: a The Borah - Midpoint #1 345kV line is jointly owned by Ownership of the line designation Borah - Adelaide - M 35.6%, Idaho Power Company 64.4%. Plant cost and of for this line represents PacifiCorp's share. Schedule Page: 422 Line No.: 28 Column: a The Borah - Midpoint #2 345kV line is jointly owned by Ownership of the line designation Borah - Adelaide - M 35.6%, Idaho Power Company 64.4%. Plant cost and of for this line represents PacifiCorp's share. Schedule Page: 422.1 Line No.: 5 Column: a The Goshen - Kinport 345kV line is jointly owned by Pa with an undivided interest of 81.7% and 18.3%, respect maintenance costs reported for this line represents Pa Schedule Page: 422.1 Line No.: 10 Column: a The Jim Bridger - Goshen 345kV line is jointly owned by with an undivided interest of 70.8% and 29.2%, respect maintenance costs reported for this line represents Pa Schedule Page: 422.1 Line No.: 11 Column: a The Jim Bridger - Borah 345kV line is jointly owned by Ownership of the line designation is as follows: Designation PacifiCorp	PacifiCorp and Idaho Power of PacifiCorp and Idaho Power of PacifiCorp and Idaho Power of PacifiCorp and Idaho Power of PacifiCorp and Idaho Power of PacifiCorp and Idaho Power of PacifiCorp's share.	er Company. cifiCorp costs reported er Company. cifiCorp costs reported Company tion and wer Company tion and er Company.							
Plant cost and operation and maintenance costs repor PacifiCorp's share.	ted for this line represents								
Schedule Page: 422.1 Line No.: 13 Column: a The Kinport - Midpoint 345kV line is jointly owned by P with an undivided interest of 26.8% and 73.2%, respect maintenance costs reported for this line represents Parameters.	ctively. Plant cost and opera								
Schedule Page: 422.2 Line No.: 4 Column: a A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share. Schedule Page: 422.2 Line No.: 4 Column: i									
1557 ACSS/TW 45/7 Schedule Page: 422.2 Line No.: 19 Column: a Complete name is Gonder (NV Energy), UT - NV State									
Schedule Page: 422.2 Line No.: 22 Column: a The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.									
FERC FORM NO. 1 (ED. 12-87)	Page 450.2								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	'
PacifiCorp	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		
Schedule Page: 422.3 Line No.: 35 Colum	ın: a		
The Big Grassy - Jefferson 161kV line is jointly			
company with an undivided interest of 62.2% a			
operation and maintenance costs reported for t	·	nare.	
Schedule Page: 422.4 Line No.: 1 Column The Antelope - Goshen 161kV line is jointly ow		var Camanani	
with an undivided interest of 78.1% and 21.9%,			
maintenance costs reported for this line represe		ration and	
Schedule Page: 422.4 Line No.: 5 Column			
The Goshen - Jefferson 161kV line is jointly ow		ver Company	
with an undivided interest of 62.2% and 37.8%,		ration and	
maintenance costs reported for this line represe			
Schedule Page: 422.4 Line No.: 23 Colum			
The Antelope - Scoville #1 138kV line is jointly			
Company with an undivided interest of 33.3% a operation and maintenance costs reported for t			
Schedule Page: 422.4 Line No.: 24 Colum		ilaie.	
The Antelope - Scoville #2 138kV line is jointly		Power	
Company with an undivided interest of 33.3% a			
operation and maintenance costs reported for t			
Schedule Page: 422.4 Line No.: 28 Colum	ın: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.5 Line No.: 17 Colum			
The Central - Saint George 138kV line is jointly			
Municipal Power Systems with an undivided int Plant cost and operation and maintenance cost			
PacifiCorp's share.	is reported for this line represents	•	
Schedule Page: 422.5 Line No.: 18 Colum	nn: a		
See footnote on page 422.5, line no. 17, colum			
Schedule Page: 422.5 Line No.: 20 Colum			
Complete name is Burraston Ponds Metering, l	JT		
Schedule Page: 422.6 Line No.: 2 Column	ı: İ		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6 Line No.: 26 Colum	ın: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.6	ın: ı		
Schedule Page: 422.6 Line No.: 32 Colum	no: i		
1557.4 ACSR/TW 36/7	111. 1		
Schedule Page: 422.7 Line No.: 8 Column	ı. p		
Complete name is Bingham Canyon (KCC), UT			
Schedule Page: 422.7 Line No.: 8 Column			
1557.4 ACSŘ/TW 36/7			
Schedule Page: 422.7 Line No.: 24 Colum	nn: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.7 Line No.: 35 Colum	ın: i		
1557.4 ACSR/TW 36/7			
Schedule Page: 422.8 Line No.: 5 Column	1: 1		
1557.4 ACSR/TW 36/7	:		
Schedule Page: 422.8 Line No.: 6 Column 1557.4 ACSR/TW 36/7	I. I		
Schedule Page: 422.8 Line No.: 7 Column	n: i		
1557.4 ACSR/TW 36/7	i. I		
Schedule Page: 422.8 Line No.: 8 Column	n: i		
1557.4 ACSR/TW 36/7			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
. 1. 1. 1. 1. 1. 1. (LD. 12 01)	1 ago 700.0		

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) _ A Resubmission	/ /	2017/Q4
			FOOTNOTE DATA		
Schedule Page: 422.8	Line No.: 13	Column: i			
1557.4 ACSR/TW 36/7					
Schedule Page: 422.8	Line No.: 14	Column: i			
1557.4 ACSR/TW 36/7					
Schedule Page: 422.8	Line No.: 17	Column: i			
1557.4 ACSR/TW 36/7					
Schedule Page: 422.8	Line No.: 19	Column: a			

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation American Falls - Malad is as follows: PacifiCorp 96.4%, Idaho Power Company 3.6%. Plant cost and operation and maintenance costs reported for this line represents PacifiCorp's share.

	e of Respondent fiCorp		This Report (1) X An (2) A	t Is: n Original Resubmission	n	Date ((Mo, I	of Report Da, Yr)	Year/Period of2	of Report 2017/Q4
			TRANSMISSI						
	eport below the information						ring the year. It	is not necessa	ry to report
	or revisions of lines.	us for averboad a	ad under ar	ound const	ruction and	ahaw aa	ah transmission l	ina canarataly	If cotual
	rovide separate subheading s of competed construction a								
		SIGNATION	allable for re						R STRUCTURE
Line				Line Length in			TRUCTURE Average Number per		1
No.	From	То		Miles	Тур		Miles	Present	Ultimate
	(a)	(b)		(c)	(d)		(e)	(f)	(g)
	SILVER CREEK, UT	CROYDON, UT		34.0	Wood - SP		14.0	0	1
2									
3									
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44	TOTAL			34.0	0		14.00	1	1

	ignate, howeve	er, if estimated am	ounts are rend	orted Include	agete of Claari	2 2 2 2 2 2 2 2 2 2	Diabto of May or		
		opropriate footnot	e, and costs o	f Underground	Conduit in col	umn (m).			
	n voltage differs characteristic.	from operating v	oltage, indicat	e such fact by	footnote; also	where line is o	ther than 60 cycl	e, 3 phase, i	ndicate
	CONDUCTO	ORS				LINE CO	OST		Lina
Size	Specification	Configuration and Spacing	Voltage KV (Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs (0)	Total	Line No.
(h) 1272 A	(i) CSR	(j) Vertical 5'	(K) 138	(l) 3,520,71	(m) 3 7,750,1	(n) 72 11,208,10		(p)	178,988 1
1272		Vertical 5	130	3,320,71	7,730,1	11,200,1		22,4	2
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									41
									43
				3,520,71	3 7,750,1	72 11,208,10	3	22,4	478,98484

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report 2017/Q4

End of

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2017/Q4						
FOOTNOTE DATA									

Schedule Page: 424 Line No.: 1 Column: a Lines added to the designation from Silver Creek, Utah to Railroad, Utah

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	fiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	017/Q4	
		SUBSTATIONS	<u> </u>			
2. S 3. S unct 4. Ir	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customers stations must be shown. of each substation, designating who are street to station.	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether	
ine				VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary	
1	(a) CALIFORNIA	(b)	(c)	(d)	(e)	
	BELMONT SUB	DISTRIBUTION-UNAT	TEN 60	.00 12.47		
	BIG SPRINGS SUB	DISTRIBUTION-UNAT		.00 12.47		
		DISTRIBUTION-UNAT		.00 12.47		
	CLEAR LAKE SUB	DISTRIBUTION-UNAT		.00 12.47		
	DOG CREEK SUB	DISTRIBUTION-UNAT		.00 2.40		
	DORRIS SUB	DISTRIBUTION-UNAT		.00 12.47		
	FORT JONES SUB	DISTRIBUTION-UNAT		.00 12.47		
	GASQUET SUB	DISTRIBUTION-UNAT	_			
	GREENHORN SUB	DISTRIBUTION-UNAT		.00 12.47		
	HAMBURG SUB	DISTRIBUTION-UNAT		.00 2.40		
	HAPPY CAMP SUB	DISTRIBUTION-UNAT		.00 12.47		
	HORNBROOK SUB	DISTRIBUTION-UNAT		.00 12.47		
	INTERNATIONAL PAPER SUB	DISTRIBUTION-UNAT		.00 2.40		
	LAKE EARL SUB	DISTRIBUTION-UNAT		.00 12.47		
	LITTLE SHASTA SUB	DISTRIBUTION-UNAT		.00 7.20		
	LUCERNE SUB	DISTRIBUTION-UNAT				
	MACDOEL SUB	DISTRIBUTION-UNAT		.00 20.80		
	MCCLOUD SUB	DISTRIBUTION-UNAT		.00 12.47		
	MILLER REDWOOD SUB	DISTRIBUTION-UNAT		.00 12.47		
21	MONTAGUE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
22	MORRISON CREEK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.50		
23	MOUNT SHASTA SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
24	NEWELL SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
25	NORTH DUNSMUIR SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
26	NORTHCREST SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
27	NUTGLADE SUB	DISTRIBUTION-UNAT	TEN 69	.00 2.40		
28	PATRICKS CREEK SUB	DISTRIBUTION-UNAT	TEN 115	.00 7.20		
29	PEREZ SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
30	REDWOOD SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
31	SCOTT BAR SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
32	SEIAD SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
33	SHASTINA SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
34	SHOTGUN CREEK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
35	SMITH RIVER SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
36	SNOW BRUSH SUB	DISTRIBUTION-UNAT	TEN 69	.00 7.20		
37	SOUTH DUNSMUIR SUB	DISTRIBUTION-UNAT	TEN 69	.00 4.16		
38	TULELAKE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
39	TUNNEL SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
40	WALKER BRYAN SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
	•	· ·	+	-		

Name of Respondent		This I	Repor	t Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	ПА	Resubmission	/ /		End of		
Chaveir actions (1)	(i) and (li) anasial as:			SSTATIONS (Continued)	-4:6:				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of eq p by the respondent. ual rent. For any subs ty, explain basis of sha	uipment I For any s station or aring exp	ease ubsta equi ense	d from others, jointly ovation or equipment ope oment operated other to or other accounting b	vned with other ated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
	Number of	Numbei	r of	CONVERS	ON APPARATI	IS AND SDE	ECIAL E	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э	Type of Equ		Number o		Total Capacity	Line No.
(f)	In Service (g)	Transform (h)	ners	(i)	pinent	(j)	ii Offics	(In MVa)	110.
(1)	(9)	(11)		(1)		(J)		(K)	+-
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4	1								17
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Nam	e of Respondent	This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Paci	fiCorp		Resubmission	/ /		End of 20)17/Q4
		` '	SUBSTATIONS				
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railwa Va except th tations must of each subs	ay customer should no ose serving customers t be shown. station, designating wh	t be listed below. s with energy for resal nether transmission or	e, ma	bution and wh	ether
ine					V	OLTAGE (In MV	(a)
No.	Name and Location of Substation		Character of Sub	station Prima	rv/	Secondary	Tertiary
	(a)		(b)	(c)	u y	(d)	(e)
1	WEED SUB		DISTRIBUTION-UNAT	· · · · · ·	15.00	12.47	()
2	YUBA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	YUROK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	TOTAL			30	82.00	465.96	
5	Number of Substations-42						
6			1				
7	ALTURAS SUB		T/D-UNATTENDED	1	15.00	69.00	
8	YREKA SUB		T/D-UNATTENDED	1	15.00	12.47	69.00
9	TOTAL			2	30.00	81.47	69.00
10	Number of Substations-2						
11							
12	COPCO #2 230 SUB		TRANSMISSION-ATTE	ENDE 2	30.00	115.00	
13	COPCO #2 SUB		TRANSMISSION-ATTE	ENDE 1	15.00	69.00	12.47
14	AGER SUB		TRANSMISSION-UNA	TTEN 1	15.00	69.00	
15	CRAG VIEW SUB		TRANSMISSION-UNA	TTEN 1	15.00	69.00	
16	DEL NORTE SUB		TRANSMISSION-UNA	TTEN 1	15.00	69.00	
17	TOTAL			6	90.00	391.00	12.47
18	Number of Substations-5						
19							
20	IDAHO						
21	ALEXANDER		DISTRIBUTION-UNAT	TEN	46.00	12.47	
22	AMMON		DISTRIBUTION-UNAT	TEN	69.00	12.47	
23	ANDERSON		DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	ARCO		DISTRIBUTION-UNAT	TEN	69.00	12.47	
25	ARIMO		DISTRIBUTION-UNAT	TEN	46.00	12.47	
26	BANCROFT SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
27	BELSON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
28	BERENICE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
29	CAMAS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	CANYON CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
31	CHESTERFIELD SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
32	CLEMENTS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
33	CLIFTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	COVE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
35	DOWNEY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	DUBOIS SUB		DISTRIBUTION-UNAT		69.00		
	EASTMONT SUB		DISTRIBUTION-UNAT		69.00		
	EGIN SUB		DISTRIBUTION-UNAT		69.00	12.47	
	EIGHT MILE SUB		DISTRIBUTION-UNAT		46.00		
40	GEORGETOWN SUB		DISTRIBUTION-UNAT	IEN	69.00	12.47	
	1		-			<u> </u>	

Name of Respondent		This Repo	rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A	Resubmission	/ /	End of 2017/Q4	<u>-</u>
5. Ob in (I)	(') ((-)		BSTATIONS (Continued)	efficient and desired and the		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's	s or major items of e p by the respondent. ual rent. For any sub ty, explain basis of sl	quipment lease For any substantion or equinaring expense	d from others, jointly ovation or equipment oper pment operated other the sor other accounting be	wned with others, or ope rated under lease, give r nan by reason of sole over etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give r state amounts and acco	d name ounts
·						
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIDMENT	Τ
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi	,		Line No.
(f)	In Service (g)	Transformers (h)	(i)	(j)	(In MVa)	
25	(9)	(11)	(1)	U)	(K)	1
4	3					2
4	3					3
323	99					4
						5
						6
35	4					7
95	2					9
130	0					10
						11
500	2					12
51	4					13
5	3					14
19	3					15
150	2					16
725	14					17 18
						19
						20
4	1					21
14	1					22
20	1					23
6	1					24
7	1					25
4	1					26
12	1					27
10	1					28 29
20	1					30
5	1					31
5	1					32
4	1					33
6	1					34
5	1					35
12	1					36
14	1					37
14	1					38
4	1					39 40
6	1					40

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	017/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	be listed below. with energy for resale, wether transmission or di	may be grouped	nether
ine				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Subs	station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	GRACE CITY SUB	DISTRIBUTION-UNAT		.00 12.47	
	HAMER SUB	DISTRIBUTION-UNAT		.00 12.47	
	HAYES SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
	HENRY SUB	DISTRIBUTION-UNAT		.00 7.20	
	HOLBROOK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
6	HOOPES SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
7	HORSLEY SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
8	IDAHO FALLS SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
9	INDIAN CREEK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
10	JEFFCO SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
11	KETTLE SUB	DISTRIBUTION-UNAT	TEN 69	.00 24.90	
	LAVA SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
13	LUND SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
14	MCCAMMON SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
15	MENAN SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
16	MERRILL SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
17	MILLER SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
18	MONTPELIER SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
19	MOODY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
20	NEWDALE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
21	OSGOOD SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
22	PRESTON SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47	
23	RAYMOND SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
24	RENO SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
25	REXBURG SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
26	RIRIE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
27	ROBERTS SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
	RUBY SUB	DISTRIBUTION-UNAT		.00 12.47	
	SAND CREEK SUB	DISTRIBUTION-UNAT		.00 12.47	
	SANDUNE SUB	DISTRIBUTION-UNAT		.00 24.90	
	SHELLEY SUB	DISTRIBUTION-UNAT		.00 12.47	
	SMITH SUB	DISTRIBUTION-UNAT		.00 12.47	
	SOUTH FORK SUB	DISTRIBUTION-UNAT		.00 12.47	
	SPUD SUB	DISTRIBUTION-UNAT		.00 12.47	
	ST. CHARLES SUB	DISTRIBUTION-UNAT		.00 12.47	
	SUGAR CITY SUB	DISTRIBUTION-UNAT		.00 12.47	
	SUNNYDELL SUB	DISTRIBUTION-UNAT		.00 12.47	
	TANNER SUB	DISTRIBUTION-UNAT		.00 12.47	
	TARGHEE SUB	DISTRIBUTION-UNAT		.00 12.47	
40	THORNTON SUB	DISTRIBUTION-UNAT	IEN 69	.00 12.47	
		!	+	•	

Name of Respondent		This F	Report	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A F	Resubmission	/ /		End	of 2017/Q4	
5. Show in columns (I),	(i) and (k) special ed	uipment si		STATIONS (Continued)	ctifiers conde	nsers etc	and au	ıxiliarv equipmer	nt for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eco by the respondent. ual rent. For any sub	quipment le For any su estation or	eased ubstat equip	from others, jointly ov ion or equipment oper ment operated other th	vned with other ated under le	ers, or oper ase, give n of sole ow	ated ot ame of nership	herwise than by lessor, date and or lease, give n	ł name
of co-owner or other part affected in respondent's									
	Number of	Number	of	0000//500/	011 4 5 5 4 5 4 5 4	10 4115 055	-0141 -	OLUDATE LE	Т
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	:	Type of Equi	ON APPARATI			Total Capacity	Line No.
(III Service) (III MVa)	In Service (g)	Transform (h)	ners	(i)	pmem	Number o	or Units	(In MVa)	140.
5	(9)	(11)		(1)		(J)		(K)	
14	1								1
9	1								1
1	1								4
6	1								
9	1								-
4	1								
20	1								8
3 22	1								10
14	1								1.
6	1								12
5	1								13
3	1								14
10	1								15
20	1								16
5	1								17
8	1								18
14	1								19
20	1								20
20	1								22
12	1								23
20	1								24
32	2								2
9	1								26
8	1			1					2
7	1								28
40	2								29
30	1								30
20	1			1					3′
20	1								32
14	1								34
5	1								3
12	1								36
13	1			1					3
4	1								38
4	1			1					39
7	1								40

Nam	e of Respondent	This (1)	Report Is: X An Original	Date of Re (Mo, Da, Y	port	Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	/ /	''	End of 20	017/Q4
		` '	SUBSTATIONS	ļ	1		
2. S 3. S func 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below the swith energy hether transm	ow. for resale, ma ission or distr	ibution and wh	ether
ine	Name and Location of Substation		Character of Sub	octotion	V	OLTAGE (In MV	/a)
No.	(a)		(b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	UCON SUB		DISTRIBUTION-UNAT	TEN	69.00	` '	(0)
2	WATKINS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
3	WEBSTER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	WESTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
5	WINDSPER SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90	
6	TOTAL				4000.00	867.43	
7	Number of Substations-65						
8							
9	CINDER BUTTE SUB		T/D-UNATTENDED		161.00	12.47	
10	MALAD SUB		T/D-UNATTENDED		138.00	69.00	12.47
11	MUD LAKE SUB		T/D-UNATTENDED		69.00	12.47	
12	RIGBY SUB		T/D-UNATTENDED		161.00	12.47	69.00
13	SAINT ANTHONY SUB		T/D-UNATTENDED		69.00	46.00	12.47
14	TOTAL				598.00	152.41	93.94
15	Number of Substations-5						
16							
17	AMPS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47
18	ANTELOPE SUB		TRANSMISSION-UNA	TTEN	230.00	161.00	13.80
19	ASHTON PLANT		TRANSMISSION-UNA	TTEN	46.00	12.47	2.40
20	BIG GRASSY SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
21	BONNEVILLE SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
22	CONDA SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
23	FISH CREEK SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	
24	FRANKLIN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
25	GOSHEN SUB		TRANSMISSION-UNA	TTEN	345.00	161.00	69.00
26	GRACE SUB		TRANSMISSION-UNA	TTEN	161.00	138.00	12.50
27	JEFFERSON SUB		TRANSMISSION-UNA	TTEN	161.00	69.00	
28	MIDPOINT SUB		TRANSMISSION-UNA	TTEN	500.00	345.00	
29	OVID SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	
30	SCOVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	
31	SUGARMILL SUB		TRANSMISSION-UNA	TTEN	161.00	46.00	69.00
32	THREEMILE KNOLL SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	46.00
33	TREASURETON SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	
34	WESTWOOD SUB		TRANSMISSION-UNA	TTEN	161.00	13.20	
35	TOTAL				3605.00	1704.67	225.17
36	Number of Substations-18						
37							
38	MONTANA						
39	BROADVIEW SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	
40	COLSTRIP SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	

Name of Respondent		Thi: (1)	s Repo	rt Is: n O	: riginal	Date of Re (Mo, Da, Y	port (r)		r/Period of Report	
PacifiCorp		(2)	ΠA	Re	submission ATIONS (Continued)	/ /		Enc	of 2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and annual	s or major items of one p by the respondent ual rent. For any su	equipmen For any	such a t lease substa or equi	as red from	otary converters, recommon others, jointly own or equipment operent operated other the	ned with other ated under lean	ers, or oper ase, give n of sole ow	ated otl ame of nership	nerwise than by lessor, date and or lease, give r	i name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of	Numb	er of		CONVERSION	ON APPARATI	JS AND SPE	CIAL E	DUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spa Transfo		-	Type of Equip		Number of		Total Capacity	No.
(f)	(g)	(h			(i)		(j)		(In MVa) (k)	
7	1	,	,		(/		U/		, ,	
14	1									2
20	1									;
4	1									<u> </u>
736	67									<u> </u>
750	01									
										3
30	1									,
39	4			1						10
14	1									1
189	4									12
40	2			4						1:
312	12			1						1:
										16
75	1									17
250	1									18
15	1									19
67	1									20
67	1									2
67	1									22
25 75	3									24
908	4									2
217	2									26
233	3									2
1500	1			1						28
30	1			\Box						29
76	2						1			30
168 775	3			\downarrow			-			32
533	2									33
333	1									34
5111	31			1						3
	-			\dashv						36
										37
										38
32	2									39
68	2									40
							1		<u> </u>	

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Pacit	fiCorp	(1)	A Resubmission	(IVIO, Da, 11) //		End of 20	017/Q4
		. /	SUBSTATIONS	<u> </u>			
2. S 3. S unct 4. Ir	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street Va exceptations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for res hether transmission	sale, ma	ibution and wh	ether
ine					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub		mary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	YELLOWTAIL SUB		TRANSMISSION-UNA	TTEN	230.00	161.00	
2	TOTAL				1230.00	621.00	
3	Number of Substations-3						
4							
5	OREGON						
6	26TH STREET		DISTRIBUTION-UNAT	TEN	20.80	4.16	
7	35TH STREET		DISTRIBUTION-UNAT	TEN	20.80	2.40	
8	AGNESS AVE		DISTRIBUTION-UNAT	TEN	115.00	12.47	
9	ALDERWOOD SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
10	ARLINGTON		DISTRIBUTION-UNAT	TEN	69.00	12.47	
11	ATHENA		DISTRIBUTION-UNAT	TEN	69.00	12.47	
12	BANDON TIE SUB		DISTRIBUTION-UNAT	TEN	20.80	12.47	
13	BEACON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
14	BEALL LANE SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
15	BEATTY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
16	BELKNAP SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
17	BLALOCK SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
18	BLOSS SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
19	BLY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
20	BOISE CASCADE SUB		DISTRIBUTION-UNAT	TEN	69.00	11.00	
21	BONANZA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
22	BOND STREET SUB		DISTRIBUTION-UNAT	TEN	69.00	12.50	
23	BROOKHURST SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
24	BROWNSVILLE SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
25	BRYANT SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
26	BUCHANAN SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80	
27	BUCKAROO SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
28	CAMPBELL SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
29	CANNON BEACH SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
30	CANYONVILLE SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
31	CARNES SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
32	CASEBEER SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
33	CAVEMAN SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
34	CHERRY LANE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
35	CHILOQUIN MARKET SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
36	CHINA HAT SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
37	CIRCLE BLVD SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80	
38	CLEVELAND AVE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
39	CLOAKE SUB		DISTRIBUTION-UNAT		69.00	20.80	
40	COBURG SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	

Name of Respondent		This (1)	Report	ls: Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)	☐A F	Resubmission STATIONS (Continued)	/ /	'',	End	d of2017/Q4	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of eap by the respondent.	quipment I For any s	uch as eased ubstat	s rotary converters, red I from others, jointly ovition or equipment open	wned with other rated under le	ers, or opera	ated ot	herwise than by lessor, date and	t
of co-owner or other par affected in respondent's									
	Number of	Number	r of	0011/5001	ON ADDADAT	10 4110 005	.0.41 54	OLUDATE IT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э	Type of Equi	ON APPARATI	Number of		Total Capacity	Line No.
(f)	In Service (g)	Transform (h)	ners	(i)	pinent	(j)	i Ullis	(In MVa)	140.
100	(9)	(11)		(1)		()		(K)	
200	5								2
									•
									4
									;
30	1 6								-
25	1								8
45	2								(
5	1								10
9	1								1.
8	3			1					12
11	3								13
25	1								14
6	2								16
2	3								17
32	2								18
8	3								19
3	1								20
8	3								2
25	1								22
50	2								23
13	1 2								2
45	2								26
34	2								2
20	2								28
13	1		_						29
25	1								30
9	3								32
20	1 2								33
45 25	1								34
9	3								3
25	1								36
80	2								37
45	2								38
20	1								39
10	3								40
				1		1		<u> </u>	

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	Report 017/Q4
Paci	PacifiCorp		A Resubmission	11		End of 20)17/Q4
			SUBSTATIONS		,		
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	stree	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resalenether transmission or	e, ma distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	atation	V	OLTAGE (In M\	'a)
No.	(a)		(b)	Prima (c)	ıry	Secondary (d)	Tertiary (e)
1	COLISEUM SUB		DISTRIBUTION-UNAT	` '	20.80	` ,	()
2	COLUMBIA SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	57.00
3	COOS RIVER SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
4	COQUILLE SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
5	CREEK SUB		DISTRIBUTION-UNAT	TEN	69.00	34.50	
6	CROOKED RIVER RANCH SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
	CROWFOOT SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
	CULLY SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
9	CULVER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
10	DAIRY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
11	DALLAS SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
12	DALREED SUB		DISTRIBUTION-UNAT	TEN 2	30.00	34.40	
13	DEVILS LAKE SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
14	DIXON SUB		DISTRIBUTION-UNAT	TEN 1	15.00	4.16	
15	DODGE BRIDGE SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
16	DOWELL SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
17	EASY VALLEY SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
18	EMPIRE SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
19	ENTERPRISE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
20	FERN HILL SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
21	FIELDER CREEK SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
	FOOTHILLS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
23	FRALEY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	GARDEN VALLEY SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
25	GLENDALE SUB		DISTRIBUTION-UNAT	TEN 2	30.00	12.47	
26	GLENEDEN SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16	
27	GLIDE SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
28	GOLD HILL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
29	GORDON HOLLOW SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
30	GOSHEN SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
31	GRANT STREET SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
32	GREEN SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
33	GRIFFIN CREEK SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
34	HAMAKER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
35	HARRISBURG SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
36	HENLEY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
37	HERMISTON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
38	HILLVIEW SUB		DISTRIBUTION-UNAT	TEN 1	15.00	20.80	
39	HINKLE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
40	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 1	15.00	12.47	
	1		<u> </u>			<u> </u>	

Name of Respondent		This (1)	Report I	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	',	End	of 2017/Q4	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of ec p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment I For any s estation or paring exp	uch as eased i ubstation equipn enses o	rotary converters, rec from others, jointly ow on or equipment oper nent operated other th or other accounting be	vned with other ated under le nan by reason etween the pa	ers, or opera ase, give na of sole ow arties, and s	ated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
affected in respondent's	books of account. S	pecity in e	ach ca	se whether lessor, co	-owner, or oth	ier party is	an asso	ociated company	/ .
Capacity of Substation	Number of	Number		CONVERSION	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equi	pment	Number of	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
9	2								<u> </u>
55	2		1						2
40	2								<u> </u>
5	1								
25	2								(
20	1								
25	1								8
13	1								10
25 50	2								1.
95	4								12
50	2								13
7	1								14
13	1								15
20	1								16
45	2								17
20	2								19
12	1								20
25	1								2
21	4								22
5	3								23
20	1								24
25	2								26
12	1								2
11	3								28
6	1								29
20	1								30
45	2								3′
25	1								32
20	3								34
13	1								3
6	3								36
40	1								37
45	2								38
20	1								39
75	3								40
				ļ		I		l .	

	e of Respondent	(1)	Report is: X An Original	Date of Re (Mo, Da, Y		Year/Period of	•
Pacif	fiCorp	(2)	A Resubmission	/ /		End of 20	017/Q4
			SUBSTATIONS				
2. S 3. S funct 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substanciate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	stree Va ex station of eac	t railway customer should no cept those serving customer is must be shown. ch substation, designating w	t be listed bel s with energy hether transm	ow. for resale, mag ission or distri	bution and wh	ether
					1		
Line	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In MV	/a)
No.				Station	Primary	Secondary	Tertiary
1	(a) HOLLYWOOD SUB		(b) DISTRIBUTION-UNAT	TEN	(c) 115.00	(d) 12.47	(e)
	HOOD RIVER SUB		DISTRIBUTION-UNAT		69.00	12.47	
	HORNET SUB		DISTRIBUTION-UNAT		69.00	12.47	
	HUMBUG CREEK SUB		DISTRIBUTION-UNAT		67.00	12.47	
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT		69.00	12.47	
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		115.00	12.47	
	INDEPENDENCE SUB		DISTRIBUTION-UNAT		69.00	20.80	
	JACKSONVILLE SUB		DISTRIBUTION-UNAT		115.00	12.47	69.00
9	JEFFERSON SUB		DISTRIBUTION-UNAT		69.00	20.80	03.00
	JEROME PRAIRIE SUB		DISTRIBUTION-UNAT		115.00	12.47	
	JORDAN POINT SUB		DISTRIBUTION-UNAT		115.00	12.47	
			DISTRIBUTION-UNAT		20.80	12.47	
			DISTRIBUTION-UNAT		69.00	20.80	
	KENWOOD SUB		DISTRIBUTION-UNAT		69.00	12.47	
	KILLINGWORTH SUB		DISTRIBUTION-UNAT		69.00	12.47	
	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT		115.00	12.47	
	LAKEPORT SUB		DISTRIBUTION-UNAT		69.00	12.47	
	LANCASTER SUB		DISTRIBUTION-UNAT		69.00	20.80	
	LEBANON SUB		DISTRIBUTION-UNAT		115.00	20.80	
	LINCOLN SUB		DISTRIBUTION-UNAT		115.00	12.47	
	LOCKHART SUB		DISTRIBUTION-UNAT		115.00	20.80	
	LYONS SUB		DISTRIBUTION-UNAT		69.00	20.80	
	MADRAS SUB		DISTRIBUTION-UNAT		69.00	12.47	
	MALLORY SUB		DISTRIBUTION-UNAT		115.00	12.47	
	MARYS RIVER SUB		DISTRIBUTION-UNAT		115.00	20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		115.00	12.47	
	MEDFORD		DISTRIBUTION-UNAT		115.00	12.47	
	MERLIN SUB		DISTRIBUTION-UNAT		115.00	12.47	
	MERRILL SUB		DISTRIBUTION-UNAT		69.00	12.47	
	MINAM SUB		DISTRIBUTION-UNAT		69.00	12.47	
	MODOC SUB		DISTRIBUTION-UNAT		69.00	12.47	
	MURDER CREEK SUB		DISTRIBUTION-UNAT		115.00	20.80	
	MYRTLE CREEK SUB		DISTRIBUTION-UNAT		69.00	12.47	
	MYRTLE POINT SUB		DISTRIBUTION-UNAT		115.00	20.80	
	NELSCOTT SUB		DISTRIBUTION-UNAT		20.80	4.16	
	NEW DESCHUTES SUB		DISTRIBUTION-UNAT		69.00	12.47	
	NEW O'BRIEN SUB		DISTRIBUTION-UNAT		115.00	12.47	
	OAK KNOLL SUB		DISTRIBUTION-UNAT		115.00	12.47	
	OAKLAND SUB		DISTRIBUTION-UNAT		115.00	12.47	
	OREMET SUB		DISTRIBUTION-UNAT		115.00	12.47	
. •					1.5.50		

Name of Respondent		This F (1)	Report	: ls: : Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A	Resubmission STATIONS (Continued)	/ /	·' <i>)</i>	End	d of2017/Q4	-
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of eq o by the respondent. ual rent. For any sub ty, explain basis of sh	uipment le For any se station or aring expe	uch a easeo ubsta equip	s rotary converters, red from others, jointly ovation or equipment operated other to or other accounting by	wned with other rated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 50	(g) 2	(h)		(i)		(j)		(k)	+
40	2								1 2
20	1								+ -
9	1								+
	1								+ ,
12	1								+ (
2	1								- `
20	1								1 8
75	2								1
12	1								1,
20	1								10
20	1								1
6	1			1					12
22	2								13
3	3								14
40	2								15
6	1								16
50	2								17
12	3								18
40	2								19
105	3								20
40	2								2
25	2								22
25	2								23
25	1								24
20	1								2
20	1								26
67	8								2
45	2								28
17	6								29
	1								30
6	3								3
100	4								32
14	1								33
9	1								34
4	1								3
25	1								36
9	1								37
45	2								38
8	1								39
75	2								40
						<u> </u>		ļ	

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4		
Paci	fiCorp	(2) A Resubmission	/ /	End of 2	017/Q4	
		SUBSTATIONS				
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	be listed below. with energy for resale, wether transmission or di	may be grouped	nether	
ine				VOLTAGE (In M\	/a)	
No.	Name and Location of Substation	Character of Subs	station Primary	Secondary	Tertiary	
	(a)	(b)	(c)	(d)	(e)	
	OVERPASS SUB	DISTRIBUTION-UNAT		.00 12.47		
	PALLETTE SUB	DISTRIBUTION-UNAT		.00 20.80		
3	PARK STREET SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
	PARKROSE SUB	DISTRIBUTION-UNAT	TEN 120	.00 13.20		
	PENDLETON SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
	PILOT ROCK SUB	DISTRIBUTION-UNAT		.00 12.47		
7	POWELL BUTTE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
8	PRINEVILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
9	PROVOLT SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
10	QUEEN AVE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
11	RED BLANKET SUB	DISTRIBUTION-UNAT	TEN 69	.00 4.16		
12	REDMOND SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
13	RIDDLE VENEER SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
14	ROGUE RIVER SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
15	ROSEBURG SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
16	ROSS AVE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
17	ROXY ANN SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
18	RUCH SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
19	RUNNING Y SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
20	RUSSELLVILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
21	SCENIC SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	69.00	
22	SCIO SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
23	SEASIDE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
24	SELMA SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
25	SHASTA WAY SUB	DISTRIBUTION-UNAT	TEN 12	.47 4.16		
26	SHEVLIN PARK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.50		
27	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNAT	TEN 34	.50 4.16		
28	SOUTH DUNES SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
29	SOUTHGATE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
30	SPRAGUE RIVER SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
31	STATE STREET SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
32	STAYTON SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80		
33	STEAMBOAT SUB	DISTRIBUTION-UNAT	TEN 115	.00 7.20		
34	STEVENS ROAD SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
35	SUTHERLIN SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.00		
36	SWEET HOME SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
37	TAKELMA SUB	DISTRIBUTION-UNAT	TEN 115	.00 20.80		
38	TALENT SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		
39	TEXUM SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47		
40	TILLER SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47		

Name of Respondent		This R	eport Is X An O	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission ATIONS (Continued)	End	of 2017/Q4			
5. Show in columns (I),	(i) and (k) special ed			· · · · · · · · · · · · · · · · · · ·	tifiers conde	neare atc	and ai	ıviliary equinmer	nt for
increasing capacity. 6. Designate substation reason of sole ownership	s or major items of e	quipment le	ased fr	rom others, jointly ow	ned with other	ers, or oper	ated ot	herwise than by	
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	Specify in ea	ich cas	e whether lessor, co-	-owner, or oth	ner party is	an asso	ociated company	y.
	Number of	Number	of I	CONVERSI		IC AND ODE	CIAL E	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	-	Type of Equip	ON APPARATI			Total Capacity	Line No.
	In Service	Transform	ers		JIIIGIII	Number o	i Units	(In MVa)	140.
(f) 45	(g) 2	(h)		(i)		(j)		(k)	┿
1	1		1						
40	2		•						+-;
37	2								
46	7		1						+ !
22	2		-						(
12	1								-
50	2								8
11	3								1 9
50	2								10
2	3								1
50	2								12
25	1								13
25	2								14
50	2								1:
9	3								16
25	1								17
9	1								18
9	1								19
45	2								20
70	3								2
8	1								22
40	2								23
9	1								2!
2	3								26
25	1								2
19	2								28
9	1								29
7	3								30
40	2								3
55	2								32
	1								33
50	2								34
25	1								3
42	2								36
12	1								37
50	2								38
25	1								39
1	1								40
						•		•	-

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Pacif	fiCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 2	2017/Q4
		SUBSTATIONS		<u> </u>	
 S S S funct Ir atter 	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should no /a except those serving customers tations must be shown. of each substation, designating who	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether
Line				VOLTAGE (In M	Va)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	TOLO SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
2	TURKEY HILL SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
3	UMAPINE SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
4	UMATILLA SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
5	VERNON SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
6	VILAS SUB	DISTRIBUTION-UNAT	TEN 115	5.00 12.47	
7	VILLAGE GREEN SUB	DISTRIBUTION-UNAT	TEN 115	5.00 20.80	
8	VINE STREET SUB	DISTRIBUTION-UNAT	TEN 67	7.00 21.80	
9	WALLOWA SUB	DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
10	WARM SPRINGS SUB	DISTRIBUTION-UNAT		9.00 20.80	
11	WARRENTON SUB	DISTRIBUTION-UNAT		5.00 12.47	
12	WASCO SUB	DISTRIBUTION-UNAT		0.80 4.16	
13	WECOMA BEACH SUB	DISTRIBUTION-UNAT		0.80 4.16	
14	WESTON SUB	DISTRIBUTION-UNAT		0.60 13.09	
	WESTSIDE HYDRO/SUB	DISTRIBUTION-UNAT		9.00 12.47	
	WEYERHAUSER SUB	DISTRIBUTION-UNAT		9.00 12.47	
17	WHITE CITY SUB	DISTRIBUTION-UNAT		5.00 12.47	
	WILLOW COVE SUB	DISTRIBUTION-UNAT			
				1.50 4.16	
	WINSTON SUB	DISTRIBUTION-UNAT		9.00 12.47	
20		DISTRIBUTION-UNAT		5.00 12.47	
	YOUNGS BAY SUB	DISTRIBUTION-UNAT		5.00 12.47	
	TOTAL		1545	1.27 2482.29	195.00
	Number of Substations-176				
24					
	ALBINA SUB	T/D-UNATTENDED		5.00 12.47	
	APPLEGATE SUB	T/D-UNATTENDED		5.00 69.00	
	ASHLAND SUB	T/D-UNATTENDED		5.00 12.47	
	BEND PLANT SUB	T/D-UNATTENDED		9.00 13.09	
	CAVE JUNCTION SUB	T/D-UNATTENDED		5.00 12.47	
	HAZELWOOD SUB	T/D-UNATTENDED		5.00 69.00	
	KNOTT SUB	T/D-UNATTENDED		5.00 12.47	
	MILE HI SUB	T/D-UNATTENDED		5.00 69.00	
	PILOT BUTTE SUB	T/D-UNATTENDED		0.00 69.00	
	RIDDLE SUB	T/D-UNATTENDED		5.00 69.00	
35	SAGE ROAD SUB	T/D-UNATTENDED	115	5.00 12.47	
36	WINCHESTER SUB	T/D-UNATTENDED	115	5.00 12.47	
	TOTAL		1449	9.00 432.91	333.55
38	Number of Substations-12				
39					
40					

Name of Respondent		This (1)	Report I	s: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
PacifiCorp		(2)	A R	esubmission TATIONS (Continued)	/ /	',	End	of 2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par affected in respondent's	s or major items of e p by the respondent ual rent. For any su ty, explain basis of s	equipment I For any substation or Sharing exp	uch as eased i ubstation equipn enses o	rotary converters, red from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or opera ase, give na of sole ow arties, and s	ated otl ame of nership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
·		. ,		,	,	, ,			,
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn		Type of Equi	pment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
11	1								
13	3								
25	2								
50	2								+ !
25	1								(
40	2								1
30	1								8
7	1								9
12	3								10
25	3								12
3	1								13
25	1								14
22	9								1:
40	2								16
60	3								17
28	3								18
22	3								19
25 37	2								2
4562	332		5	i					22
									23
									24
177	9								2
65	2								26
20	1								27
70	3								28
106	3								30
162	5								3
39	4								32
400	4								33
75	2								34
40	2								3
75	5								36
1260	42								38
									39
									40
		<u></u>							

Name of Respondent		Inis Report is: (1) X An Original		Date of Re (Mo, Da, \		Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	/ /		End of 20)17/Q4
			SUBSTATIONS		!		
2. S 3. S funct 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substandicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	stree Va ex station of ea	et railway customer should no accept those serving customers as must be shown. ch substation, designating who	t be listed be s with energy nether transn	low. for resale, magnission or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	otation	V	OLTAGE (In MV	a)
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	LEMOLO #1 HYDRO		TRANSMISSION-ATT	ENDE	11.50	12.50	(0)
			TRANSMISSION-UNA		230.00	69.00	
			TRANSMISSION-UNA		230.00	115.00	69.00
4			TRANSMISSION-UNA		230.00	69.00	2.40
	COVE SUB		TRANSMISSION-UNA		230.00	69.00	
			TRANSMISSION-UNA		230.00	69.00	
	DIXONVILLE 115/230 SUB		TRANSMISSION-UNA		230.00	115.00	69.00
	DIXONVILLE 500 SUB		TRANSMISSION-UNA		500.00	230.00	
			TRANSMISSION-UNA		115.00	69.00	
	FRY SUB		TRANSMISSION-UNA		230.00	115.00	
11	GRANTS PASS SUB		TRANSMISSION-UNA		230.00	115.00	69.00
12	HURRICANE SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	2.40
13	ISTHMUS SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
14	KENNEDY SUB		TRANSMISSION-UNA	TTEN	69.00	57.00	
15	KLAMATH FALLS SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	
16	LONE PINE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	69.00
17	MALIN SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	69.00
18	MERIDIAN SUB		TRANSMISSION-UNA	TTEN	500.00	230.00	
19	MONPAC SUB		TRANSMISSION-UNA	TTEN	115.00	69.00	
20	NICKEL MOUNTAIN SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
21	PARRISH GAP SUB		TRANSMISSION-UNA	TTEN	230.00	69.00	12.47
22	PONDEROSA SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	
23	PROSPECT CENTRAL SUB		TRANSMISSION-UNA	TTEN	115.00	69.00	
24	ROBERTS CREEK SUB		TRANSMISSION-UNA	TTEN	115.00	69.00	
25	ROUNDUP SUB - BPA		TRANSMISSION-UNA	TTEN	230.00	69.00	
26	SANTIAM TIE - BPA		TRANSMISSION-UNA	TTEN	230.00	69.00	
27	SNOW GOOSE SUB		TRANSMISSION-UNA	TTEN	525.00	230.00	34.50
28	TROUTDALE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	69.00
29	TUCKER SUB		TRANSMISSION-UNA	TTEN	115.00	69.00	
30	WHETSTONE SUB		TRANSMISSION-UNA	TTEN	230.00	115.00	12.47
31	TOTAL				7050.50	3105.50	478.24
32	Number of Substations-30						
33							
34	UTAH						
35	106TH SOUTH SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
36	118TH SOUTH SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
37	23RD ST SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
	70TH SOUTH SUB		DISTRIBUTION-UNAT		138.00	12.47	
	ALTAVIEW SUB		DISTRIBUTION-UNAT		46.00	12.47	
40	AMALGA SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	

Name of Respondent		This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PacifiCorp		(2) A Re	esubmission	/ /	End of 2017/Q4	1 -
			TATIONS (Continued)		·	
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment leased for any substation or equipmenting expenses of	from others, jointly ow on or equipment oper nent operated other the or other accounting be	wned with others, or ope ated under lease, give in an by reason of sole of etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	/ d name ounts
affected in respondent's	books of account. S	pecify in each cas	se whether lessor, co	-owner, or other party is	s an associated compan	ıy.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	No.
(f) 2	(g) 3	(h)	(i)	(j)) (k)	1
87	3					2
119	4					3
66	2					4
67	3					5
75	1					6
343	6					7
650	3	1				8
7	3					9
500	2					10
473	5					11
29	2					12
250	1					13
33	1					14 15
251	6	1				16
733	10	1				17
1300	6	1				18
50	1	·				19
114	1					20
150	1					21
500	2					22
30	3					23
50	1					24
67	2					25
75	1					26
650	1	1				27
500	3					28
100	2					29 30
250	1					31
8296	83	5				32
						33
						34
30	1					35
30	1					36
12	1					37
30	1					38
45	2					39
11	1					40

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	Report 017/Q4
Paci	fiCorp	(2)	A Resubmission	11		End of 20)17/Q4
			SUBSTATIONS		,		
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	t railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale	, may distrib	ution and wh	ether
ine	Name and Location of Substation		Character of Sub	estation	VO	LTAGE (In MV	'a)
No.	(a)		(b)	Primar (c)	у	Secondary (d)	Tertiary (e)
1	AMERICAN FORK SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
2	ARAGONITE		DISTRIBUTION-UNAT	TEN 4	6.00	7.20	
3	AURORA SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
4	BANGERTER SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
5	BEAR RIVER SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
6	BENJAMIN SUB		DISTRIBUTION-UNAT	TEN 4	6.20	12.47	
7	BINGHAM SUB		DISTRIBUTION-UNAT	TEN 4	6.00	7.62	
8	BLUE CREEK		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
9	BLUFF SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
10	BLUFFDALE SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
11	BOTHWELL SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
12	BRIAN HEAD SUB		DISTRIBUTION-UNAT	TEN 3	4.50	12.47	
13	BRIGHTON SUB		DISTRIBUTION-UNAT	TEN 4	6.00	24.90	
14	BROOKLAWN SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
15	BRUNSWICK SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
16	BURTON SUB		DISTRIBUTION-UNAT	TEN 3	4.50	12.47	
17	BUSH SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
18	CANNON SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
19	CANYONLANDS SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
20	CAPITOL SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
21	CARBIDE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	7.20	
22	CARBONVILLE SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
23	CARLISLE SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
24	CASTO SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
25	CENTERVILLE SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
26	CENTRAL SUB		DISTRIBUTION-UNAT	TEN 4	3.80	12.47	
27	CHAPEL HILL SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
28	CHERRYWOOD SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
29	CIRCLEVILLE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
30	CLEAR CREEK SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
31	CLEAR LAKE SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
32	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
33	CLINTON SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
34	CLIVE SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
35	COALVILLE SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
36	COLD WATER CANYON SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
37	COLEMAN SUB		DISTRIBUTION-UNAT	TEN 13	8.00	69.00	12.47
38	COLTON WELL SUB		DISTRIBUTION-UNAT	TEN 4	6.00	2.40	
39	COMMERCE SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
40	COPPER HILLS SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	

Name of Respondent		This F (1)	Report	ls: Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)	☐ A F	Resubmission STATIONS (Continued)	/ /	1)	End	d of2017/Q4	-
5. Show in columns (I), increasing capacity.			uch a	s rotary converters, rec					
Designate substation reason of sole ownership period of lease, and ann	p by the respondent.	For any s	ubsta	tion or equipment oper	ated under le	ase, give n	ame of	lessor, date and	k
of co-owner or other paraffected in respondent's	ty, explain basis of s	haring exp	enses	or other accounting b	etween the pa	arties, and s	state an	nounts and acco	ounts
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATI	_			Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)	ners	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa) (k)	No.
30	(g) 1	(11)		(1)		<u> </u>		(K)	
1	1								2
3	1								
50	2								
17	2								+ ;
25	1								+
23	3								
1	3								+ 9
9	1								10
4	1								1
14	1								12
29	2								13
6	1								14
60	3								15
9	3								17
12	1								18
1	1								19
20	1								20
3	1								2
6	1								22
30	1								23
25	1								24
22	1								25
30	1								2
50	2								28
3	1								29
4	1								30
	3								3
60	2								32
50	2								33
4	1								34
22	1								38
30 106	1 4								3
106	3								38
30	1								39
30	1			1					40
									1
		-							

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Pacit	iiCorp	(2)	A Resubmission	/ /		End of 20)17/Q4
		. ,	SUBSTATIONS		-		
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exceptation of eace	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale	, ma distri	bution and wh	ether
ine					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	Primai	У	Secondary	Tertiary
1	(a) CORINNE SUB		(b) DISTRIBUTION-UNAT	TEN (C)	16.00	(d) 12.47	(e)
	COVE FORT SUB		DISTRIBUTION-UNAT		6.00	12.47	
	COZYDALE SUB		DISTRIBUTION-UNAT		88.00	12.47	
	CROSS HOLLOW SUB		DISTRIBUTION-UNAT		88.00	12.47	
	CUDAHY SUB		DISTRIBUTION-UNAT		88.00	12.47	
	DAMMERON VALLEY SUB		DISTRIBUTION-UNAT		34.50	12.47	
	DECKER LAKE SUB		DISTRIBUTION-UNAT		88.00	12.47	
	DELLE SUB		DISTRIBUTION-UNAT		6.00	12.47	
	DELTA SUB		DISTRIBUTION-UNAT		6.00	69.00	
	DEWEYVILLE SUB		DISTRIBUTION-UNAT		6.00	12.47	
	DIMPLE DELL SUB		DISTRIBUTION-UNAT		88.00	12.47	
	DRAPER SUB		DISTRIBUTION-UNAT		6.00	12.47	
	EAST BENCH SUB		DISTRIBUTION-UNAT		88.00	12.47	
	EAST HYRUM SUB		DISTRIBUTION-UNAT		6.00	12.47	
	EAST LAYTON SUB		DISTRIBUTION-UNAT		88.00	12.47	
	EAST MILLCREEK SUB		DISTRIBUTION-UNAT		6.00	12.47	
	EDEN SUB		DISTRIBUTION-UNAT		6.00	12.47	
	ELBERTA SUB		DISTRIBUTION-UNAT		6.00	12.47	
	ELK MEADOWS SUB		DISTRIBUTION-UNAT		6.00	12.47	
	ELSINORE SUB		DISTRIBUTION-UNAT		6.00	12.47	
	EMERY CITY SUB		DISTRIBUTION-UNAT		9.00	12.47	
	EMIGRATION SUB		DISTRIBUTION-UNAT		6.00	12.47	
	ENOCH SUB		DISTRIBUTION-UNAT		88.00	12.47	
	ENTERPRISE VALLEY SUB		DISTRIBUTION-UNAT		88.00	12.47	
	EUREKA SUB		DISTRIBUTION-UNAT		6.00	12.47	
	FARMINGTON SUB		DISTRIBUTION-UNAT		88.00	12.47	
	FAYETTE SUB		DISTRIBUTION-UNAT		6.00	12.47	
28	FERRON SUB		DISTRIBUTION-UNAT		9.00	12.47	
29	FIELDING SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.00	
30	FIFTH WEST SUB		DISTRIBUTION-UNAT	TEN 13	88.00	12.47	
31	FLUX SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
32	FOOL CREEK SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
33	FORT DOUGLAS		DISTRIBUTION-UNAT	TEN 13	8.00	13.20	
34	FOUNTAIN GREEN SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
35	FREEDOM SUB		DISTRIBUTION-UNAT	TEN 4	6.00	7.20	
36	FRUIT HEIGHTS SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
37	GARDEN CITY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
38	GATEWAY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
39	GOLD RUSH SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
40	GORDON AVENUE SUB		DISTRIBUTION-UNAT	TEN 13	88.00	12.47	

Name of Respondent		This R	Report Is	S: Original	Date of Re (Mo, Da, Y	port (r)		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission FATIONS (Continued)	/ /	')	End	of 2017/Q4	
5. Show in columns (I),	(i) and (k) angoing a	auinmont au		` '	tifiara aanda	naara ata	and a.	wiliam, aguinmar	at for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of ep by the respondent.	equipment le For any substation or e	eased f ubstatio equipm	rom others, jointly ow on or equipment oper nent operated other th	vned with other ated under le	ers, or oper ase, give na of sole ow	ated ot ame of nership	herwise than by lessor, date and or lease, give n	ł name
of co-owner or other par									
affected in respondent's	books of account.	Specify in ea	ach cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	/ .
Capacity of Substation	Number of Transformers	Number		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transform		Type of Equip	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(III WVa) (k)	
3	1								,
2	3								2
30	1								
22	1								<u> </u>
30	1								<u> </u>
42	1								-
55	2								
6	3								 '
48	1								10
60	2								1
23	2								12
30	1								13
6	1								14
60	2								15
20	1								16
19	2								17
5	1								18
3	1								19
2	1								20
3	3								2
25	1								22
14	1								23
10	1								24
3	1								2
30	1								20
5	2								28
5	1								29
50	2								30
4	1								3
2	1								32
40	1								33
7	1								34
	1								3
22	1								36
12	1					<u> </u>			37
14	1		2						38
30	1								39
30	1								40
									<u> </u>

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	Report 017/Q4
Paci	fiCorp	(2)	A Resubmission	11		End of 20	717/Q4
			SUBSTATIONS		•		
2. S 3. S func 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va existation of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale nether transmission or	e, ma distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)		(b)	Prima (c)	ry	Secondary (d)	Tertiary (e)
1	GOSHEN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
2	GRANGER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
3	GRANTSVILLE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
4	GUNNISON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
5	HAMMER SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
6	HAVASU SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
7	HELPER CITY SUB		DISTRIBUTION-UNAT	TEN	46.00	4.16	
8	HERRIMAN SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
9	HIGHLAND DIST SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
10	HOGGARD SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
11	HOLDEN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
12	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
13	HUNTER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
14	HUNTINGTON CITY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
15	IRON MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN	34.50	7.20	
16	IRONTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
17	IVINS SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
18	JORDAN NARROWS SUB		DISTRIBUTION-UNAT	TEN	46.00	2.40	
19	JORDAN PARK SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
20	JORDANELLE SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
21	JUAB SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
22	JUNCTION SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
23	KAIBAB SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
24	KAMAS SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
25	KEARNS SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
26	KENSINGTON SUB		DISTRIBUTION-UNAT	TEN	46.00	4.16	
27	KYUNE SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20	
28	LAKE PARK SUB		DISTRIBUTION-UNAT	TEN 1:	38.00	12.47	
29	LAYTON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
30	LEGRANDE SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
31	LEWISTON SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20	
32	LINCOLN SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
33	LINDON SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
34	LISBON SUB		DISTRIBUTION-UNAT	TEN	70.60	12.47	
35	LOAFER SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
36	LOGAN CANYON SUB		DISTRIBUTION-UNAT	TEN	46.00	7.20	
37	LONE TREE SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	
38	LOWER BEAVER SUB		DISTRIBUTION-UNAT	TEN	46.00	6.60	
39	LYNNDYL SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
40	MAESER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
			•	+			

Name of Respondent		This F	Repo	t Is: n Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	ΠA	Resubmission SSTATIONS (Continued)	/ /	1)	End	d of2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment lo For any so estation or naring expe	ease ubsta equi	as rotary converters, red from others, jointly ovation or equipment operprent operated other to so or other accounting be	vned with other ated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of nership	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 2	(g)	(h)		(i)		(j)		(k)	+
50	1								1 2
23	2								+
	1								 `
11	2								
60	2								
3	1								<u> </u>
3	3								<u> </u>
30	1								3
25	1								9
50	2								10
4	1								1
32	2								12
22	1								13
12	2								14
1	1								15
2	1								16
22	1								17
13	2								18
30	1								19
30	1								20
4	1								2
3	1								22
5	1								23
7	1								24
60	2								2
7	1								26
	1								27
53	2								28
40	2								29
2	1								30
22	1								3
20	1								32
20	1								33
3	1								34
	1								3
1	1								36
20	1								37
1	1								38
4	1								39
12	1								40
	<u> </u>			!		+		!	

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of	
Pacit	iCorp	(2)	A Resubmission	/ / (MO, Da, 11)		End of 20	017/Q4
		. /	SUBSTATIONS	<u> </u>			
2. S 3. S unct 4. Ir	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional characteruded or unattended. At the end of the page, smn (f).	street Va exceptations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale hether transmission or	, ma distri	ibution and wh	ether
ine					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub	ostation Prima	v	Secondary	Tertiary
	(a)		(b)	(c)	y	(d)	(e)
1	MAGNA SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	, ,
2	MANILA SUB		DISTRIBUTION-UNAT	TEN 13	8.00	12.47	
3	MANTUA SUB		DISTRIBUTION-UNAT	TEN 4	4.00	12.47	
4	MAPLETON SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
5	MARRIOTT SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
6	MARYSVALE SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
	MATHIS SUB		DISTRIBUTION-UNAT	TEN 4	16.00	12.47	
8	MCCORNICK SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
9	MCKAY SUB		DISTRIBUTION-UNAT	TEN 4	6.00	12.47	
10	MEADOWBROOK SUB		DISTRIBUTION-UNAT	TEN 13	88.00	12.47	46.00
	MEDICAL SUB		DISTRIBUTION-UNAT		6.00		
	MIDLAND SUB		DISTRIBUTION-UNAT	TEN 13	88.00	12.47	
	MIDVALE SUB		DISTRIBUTION-UNAT		6.00		
	MILFORD SUB		DISTRIBUTION-UNAT		88.00		
	MILFORD TV SUB		DISTRIBUTION-UNAT		6.00		
	MINERSVILLE SUB		DISTRIBUTION-UNAT		6.00		
	MOAB CITY SUB		DISTRIBUTION-UNAT		9.00		
	MOORE SUB		DISTRIBUTION-UNAT		9.00		
	MORGAN SUB		DISTRIBUTION-UNAT		6.00		
	MORONI SUB		DISTRIBUTION-UNAT		6.00		
	MOUNTAIN DELL SUB		DISTRIBUTION-UNAT		6.00		
	MOUNTAIN GREEN SUB		DISTRIBUTION-UNAT		6.00		
	MYTON SUB		DISTRIBUTION-UNAT		9.00		
	NEW HARMONY SUB		DISTRIBUTION-UNAT		9.00		
	NEWGATE SUB		DISTRIBUTION-UNAT		6.00		
	NEWTON SUB				6.00		
	NIBLEY SUB		DISTRIBUTION-UNAT		88.00		
	NORTH BENCH SUB NORTH FIELDS SUB		DISTRIBUTION-UNAT		6.00		
					6.00		
	NORTH CODEN SUB		DISTRIBUTION LINAT		6.00		
	NORTH CALT LAKE SUB		DISTRIBUTION LINAT		16.00		
	NORTH SALT LAKE SUB		DISTRIBUTION-UNAT		6.00		
	NORTHEAST SUB		DISTRIBUTION-UNAT		6.00		
	NORTHRIDGE SUB		DISTRIBUTION-UNAT		6.00		
	OAKLAND AVE SUB		DISTRIBUTION-UNAT		6.00		
	OAKLEY SUB		DISTRIBUTION-UNAT		6.00		
	OLYMPUS SUB		DISTRIBUTION-UNAT		6.00		
	OPHIR SUB		DISTRIBUTION-UNAT		6.00		
	ORANGE SUB		DISTRIBUTION-UNAT		6.00		
40	ORANGEVILLE SUB		DISTRIBUTION-UNAT	IEN (9.00	12.47	

Pages Page	Name of Respondent		This I	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
5. Show in columns (I), (ii), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/va) in Service International Internation	PacifiCorp				A Resubmission			End	d of2017/Q4	-
Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Type of Equipment Number of Units Total Capacity No.	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	s or major items of each of by the respondent. ual rent. For any subty, explain basis of sh	quipment I For any s ostation or naring exp	ease ubst equ	as rotary converters, re ed from others, jointly of ation or equipment ope ipment operated other t es or other accounting b	wned with other rated under le han by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and	rated ot ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transfo										
Inservice In Service						JS AND SPE	ECIAL E		Line	
(f) (g) (h) (h) (i) (j) (k) 22		In Service				pment		of Units	Total Capacity (In MVa)	No.
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1		1								+-:
14 1		1								+ ;
3 1 1		1								-
9 1 1	20	1								!
6 1	3	1								(
20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9	1								
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30										
25		4								
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19 2 11 11 15 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18		1								1:
3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2	1								16
7 2 6 1 5 1 6 1 7 1 20 1 5 1 14 1 25 1 25 1 25 1 25 1 25 1 33 25 1 33 45 2 34 2 34 2 35 3 44 2 6 1 33 3 45 2 33 3 44 2 6 1 33 3 34 3 35 3 36 3 37 3 38 3 40 3 40 3 40 3 40 3 40 3 40 <td>19</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	19	2								
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20 1 33	22	1								37
	3	1								
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	14	1								40
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Nam	e of Respondent	This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	1.	
Paci	fiCorp		bmission	(MO, Da, 11) / /	End of 201	
		` ′ 📖	BSTATIONS		-	
2. S 3. S unc 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subsidicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway cu /a except those tations must be of each substati	ustomer should not serving customers shown. on, designating wh	be listed below. with energy for resale, mether transmission or o	may be grouped	nether
ine					VOLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	station Primary	Secondary	Tertiary
1	(a) OREM SUB	DI	(b) STRIBUTION-UNAT	(C)	(d) 6.00 12.47	(e)
	PACK CREEK RESERVOIR		STRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	PANGUITCH SUB		STRIBUTION-UNAT		9.00 12.47	
	PARIETTE SUB		STRIBUTION-UNAT		9.00 24.94	
	PARK CITY SUB		STRIBUTION-UNAT		5.00 12.47	
	PARKSIDE SUB		STRIBUTION-UNAT		3.00 12.47	
	PARKWAY SUB		STRIBUTION-UNAT		3.00 12.47	
	PARLEYS SUB PELICAN POINT SUB		STRIBUTION-UNAT		5.00 12.47	
			STRIBUTION-UNAT		5.00 12.47	
	PINE CANYON SUB		STRIBUTION-UNAT		3.00 12.47	
	PINE CREEK SUB		STRIBUTION-UNAT		5.00 12.47	
	PINNACLE SUB PLAIN CITY SUB		STRIBUTION-UNAT		5.00 12.47	
			STRIBUTION-UNAT		3.00 12.47	
	PLEASANT GROVE SUB		STRIBUTION-UNAT		3.00 12.47	
	PLEASANT VIEW SUB		STRIBUTION-UNAT		5.00 12.47	
	PONY EXPRESS SUB		STRIBUTION-UNAT		3.00 12.47	
	PORTER ROCKWELL SUB		STRIBUTION-UNAT		3.00 12.47	
	PROMONTORY SUB		STRIBUTION-UNAT		5.00 12.47	
	QUAIL CREEK SUB		STRIBUTION-UNAT		9.00 12.47	
	QUARRY SUB		STRIBUTION-UNAT		3.00 12.47	
	QUICHAPA SUB		STRIBUTION-UNAT		1.50 12.47	
	RAINS SUB		STRIBUTION-UNAT		5.00 7.20	
	RANDOLPH SUB		STRIBUTION-UNAT		5.00 12.47	
	RASMUSON SUB		STRIBUTION-UNAT		5.00 12.47	
	RATTLESNAKE SUB		STRIBUTION-UNAT		9.00 24.90	
	RED MOUNTAIN SUB		STRIBUTION-UNAT		9.00 34.50	
	REDWOOD SUB		STRIBUTION-UNAT		5.00 12.47	
	RESEARCH PARK SUB		STRIBUTION-UNAT		5.00 12.47	
	RICH SUB		STRIBUTION-UNAT		9.00 12.47	
	RICHFIELD SUB		STRIBUTION-UNAT		5.00 12.47	
	RICHMOND SUB		STRIBUTION-UNAT		5.00 12.47	
	RIDGELAND SUB		STRIBUTION-UNAT		3.00 12.47	
	RITER SUB		STRIBUTION-UNAT		5.00 12.47	
	ROCK CANYON SUB		STRIBUTION-UNAT		9.00 12.47	
	ROCKY POINT		STRIBUTION-UNAT		12.47	
	ROCKY POINT		STRIBUTION-UNAT		3.00 13.20	
	ROSE PARK SUB		STRIBUTION-UNAT		5.00 12.47	
	ROYAL SUB		STRIBUTION-UNAT		6.00 4.16 3.00 12.47	
	SALINA SUB		STRIBUTION-UNAT		6.00 12.47	
40	SANDY SUB	DI	STRIBUTION-UNAT	ILIN 13	3.00 12.47	

Name of Respondent		This I (1)	Rep	ort Is: An Original		Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)		A Resubmission JBSTATIONS (Continu	ed)	/ /		End	d of2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of ec p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment I For any s ostation or naring exp	eas ubs equ	as rotary converters sed from others, joint station or equipment uipment operated othes es or other accounting	s, recomposed some serving the serving serving serving serving being serving being serving ser	vned with othe ated under lean nan by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated oth ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
	Number of	Numbei	r of	CONV	-DCI	ON APPARATU	IS AND SDE	CIAL E	OLUDMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transform	Э	T			Number of		Total Capacity (In MVa)	Line No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	
48	2									
4	1									1
5	1									+
14	2									+ -
60	2									<u> </u>
50	2									+
16	2									1
6	1									9
55	2									10
2	1									1
14	1									12
22	1									13
25	1									14
14	1									15
60	2									16
30	1									17
2	1									18
4	1									19
60	2									20
4	1									2
15	1									22
2	1									23
1	3									24
14	1									2
12	1									2
45	2									28
5	1									29
22	2									30
11	1									3
40	2									32
20	1									33
5	1									34
4	1									3
30	1									36
24	3									37
	3									38
11	1									39
60	2									40
							[

SUBSTATIONS 1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). Character of Substation		e of Respondent fiCorp	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of End of 2	Report 017/Q4
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character of each substation, designating whether transmission or distribution and whether statemed or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (t). Line No. Name and Location of Substation (a) Character of Substation (b) Name and Location of Substation (c) (c) DISTRIBUTION-UNATTEN 1 SARATOGA SUB DISTRIBUTION-UNATTEN 1 SARATOGA SUB DISTRIBUTION-UNATTEN 4 SCOPIELD SUB DISTRIBUTION-UNATTEN			(2) A Resubmission	/ /		
Name and Location of Substation	 S S S funct Ir atter 	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M\ tional character, but the number of such subsidicate in column (b) the functional character nded or unattended. At the end of the page, s	rning substations of the respondent street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	be listed below. with energy for resale, mether transmission or dis	nay be grouped	nether
SARATOGA SUB DISTRIBUTION-UNATTEN 138.00 12.47		Name and Location of Substation	Character of Sub		VOLTAGE (In M\	/a)
1 SARATOGA SUB	INO.	(a)	(b)		,	•
SCOPIELD RESERVOIR SUB	1	SARATOGA SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
SCOFIELD SUB	2	SCIPIO SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
SECOND STREET SUB	3	SCOFIELD RESERVOIR SUB	DISTRIBUTION-UNAT	TEN 46.0	7.20	
SEGO CANYON SUB	4	SCOFIELD SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
Toler Seven Mile Sub Distribution-unatten 68.68 7.20	5	SECOND STREET SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
8 SHARON SUB DISTRIBUTION-UNATTEN 46.00 12.47 9 SHIWWITS SUB DISTRIBUTION-UNATTEN 34.50 4.16 10 SHORELINE SUB DISTRIBUTION-UNATTEN 138.00 13.20 11 SIXTH SOUTH SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 SKULL VALLEY SUB DISTRIBUTION-UNATTEN 46.00 12.47 13 SKYPARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 14 SNARR SUB DISTRIBUTION-UNATTEN 46.00 12.47 15 SNOWYILLE SUB DISTRIBUTION-UNATTEN 46.00 12.47 16 SNYDERVILLE SUB DISTRIBUTION-UNATTEN 46.00 12.47 17 SOLDIER SUMMIT SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 SOUTH JORDAN SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 138.00 12.47 20 SOUTH MOUNTAIN SUB DISTRIBUTION-UNATTEN 46.00 12.47 21 SOUTH GOBEN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00	6	SEGO CANYON SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
9 SHIVWITS SUB	7	SEVEN MILE SUB	DISTRIBUTION-UNAT	TEN 68.6	i8 7.20	
10 SHORELINE SUB DISTRIBUTION-UNATTEN 138.00 13.20 11 SIXTH SOUTH SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 SKULL VALLEY SUB DISTRIBUTION-UNATTEN 46.00 12.47 13 SKYPARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 14 SNARR SUB DISTRIBUTION-UNATTEN 46.00 12.47 15 SNOWVILLE SUB DISTRIBUTION-UNATTEN 69.00 12.47 16 SNYDERVILLE SUB DISTRIBUTION-UNATTEN 138.00 46.00 17 SOLDIER SUMMIT SUB DISTRIBUTION-UNATTEN 138.00 46.00 18 SOUTH JORDAN SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 SOUTH MOUNTAIN SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 SOUTH PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 14 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 15 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 16 SPRINGDALE SUB DISTRIBUTION-UNATTEN 138.00 12.47 17 SOUTH PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 18 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 SPRINGDALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 SPRINGDALE SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 STANSBURY SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 SUMMIT CREEK SUB DISTRIBUTION-UNATTEN 46.00 12.47 17 SUNRISE SUB DISTRIBUTION-UNATTEN 46.00 12.47 18 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 10 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 11 SUNRISE SUB DISTRIBUTION-UNATTEN 46.00 12.47 12 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 15 SURNISE SUB DISTRIBUTION-UNATTEN 46.00 12.47 16 STRIBUTION-UNATTEN 46.00 12.47 17 THIRTEENTH SOUTH SUB	8	SHARON SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
11 SIXTH SOUTH SUB	9	SHIVWITS SUB	DISTRIBUTION-UNAT	TEN 34.5	0 4.16	
12 SKULL VALLEY SUB	10	SHORELINE SUB	DISTRIBUTION-UNAT	TEN 138.0	0 13.20	
13 SKYPARK SUB	11	SIXTH SOUTH SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
14 SNARR SUB	12	SKULL VALLEY SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
15 SNOWVILLE SUB	13	SKYPARK SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	12.47
16 SNYDERVILLE SUB DISTRIBUTION-UNATTEN 138.00 46.00 12.47 18 SOUTH JORDAN SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 SOUTH MILFORD SUB DISTRIBUTION-UNATTEN 46.00 12.47 19 SOUTH MOUNTAIN SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH MOUNTAIN SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 19 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB DISTRIBUTION-UNATTEN 138.00 12.47 13 SOUTH SUB	14	SNARR SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
17 SOLDIER SUMMIT SUB	15	SNOWVILLE SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
18 SOUTH JORDAN SUB	16	SNYDERVILLE SUB	DISTRIBUTION-UNAT	TEN 138.0	0 46.00	
19 SOUTH MILFORD SUB	17	SOLDIER SUMMIT SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
20 SOUTH MOUNTAIN SUB DISTRIBUTION-UNATTEN 138.00 12.47 21 SOUTH OGDEN SUB DISTRIBUTION-UNATTEN 46.00 12.47 22 SOUTH PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 23 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 24 SOUTHWEST SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 SPANISH VALLEY SUB DISTRIBUTION-UNATTEN 69.00 12.47 26 SPRINGDALE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 ST. JOHNS SUB DISTRIBUTION-UNATTEN 46.00 12.47 28 STANSBURY SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 SUMMIT CREEK SUB DISTRIBUTION-UNATTEN 138.00 12.47 30 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 31 SURISE SUB DISTRIBUTION-UNATTEN 46.00 12.47 32 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 <t< td=""><td>18</td><td>SOUTH JORDAN SUB</td><td>DISTRIBUTION-UNAT</td><td>TEN 138.0</td><td>0 12.47</td><td></td></t<>	18	SOUTH JORDAN SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
21 SOUTH OGDEN SUB DISTRIBUTION-UNATTEN 46.00 12.47 128 25 25 25 25 26 27 27 27 28 29 27 29 29 29 29 29 29	19	SOUTH MILFORD SUB	DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
22 SOUTH PARK SUB DISTRIBUTION-UNATTEN 138.00 12.47 23 SOUTH WEBER SUB DISTRIBUTION-UNATTEN 138.00 12.47 24 SOUTHWEST SUB DISTRIBUTION-UNATTEN 46.00 12.47 25 SPANISH VALLEY SUB DISTRIBUTION-UNATTEN 69.00 12.47 26 SPRINGDALE SUB DISTRIBUTION-UNATTEN 34.50 12.47 27 ST. JOHNS SUB DISTRIBUTION-UNATTEN 46.00 12.47 28 STANSBURY SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 SUMMIT CREEK SUB DISTRIBUTION-UNATTEN 138.00 12.47 30 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 31 SUNRISE SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 33 TAMARISK SUB DISTRIBUTION-UNATTEN 138.00 12.47 34 TAYLOR SUB DISTRIBUTION-UNATTEN 138.00 24.90 36 <td>20</td> <td>SOUTH MOUNTAIN SUB</td> <td>DISTRIBUTION-UNAT</td> <td>TEN 138.0</td> <td>0 12.47</td> <td></td>	20	SOUTH MOUNTAIN SUB	DISTRIBUTION-UNAT	TEN 138.0	0 12.47	
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27 ST. JOHNS SUB DISTRIBUTION-UNATTEN 46.00 12.47 28 STANSBURY SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 SUMMIT CREEK SUB DISTRIBUTION-UNATTEN 138.00 12.47 30 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 31 SUNRISE SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 33 TAMARISK SUB DISTRIBUTION-UNATTEN 138.00 12.47 34 TAYLOR SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 THIEF CREEK SUB DISTRIBUTION-UNATTEN 138.00 24.90 36 THIRD WEST SUB DISTRIBUTION-UNATTEN 138.00 13.20 37 THIRTEENTH SOUTH SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 TOOELE DEPOT SUB DISTRIBUTION-UNATTEN 46.00 12.50 39 TOQUERVILLE SUB DISTRIBUTION-UNATTEN 69.00 12.47	25	SPANISH VALLEY SUB	DISTRIBUTION-UNAT	TEN 69.0	0 12.47	
28 STANSBURY SUB DISTRIBUTION-UNATTEN 46.00 12.47 29 SUMMIT CREEK SUB DISTRIBUTION-UNATTEN 138.00 12.47 30 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47 31 SUNRISE SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 33 TAMARISK SUB DISTRIBUTION-UNATTEN 138.00 12.47 34 TAYLOR SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 THIEF CREEK SUB DISTRIBUTION-UNATTEN 138.00 24.90 36 THIRD WEST SUB DISTRIBUTION-UNATTEN 138.00 13.20 37 THIRTEENTH SOUTH SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 TOOELE DEPOT SUB DISTRIBUTION-UNATTEN 46.00 12.50 39 TOQUERVILLE SUB DISTRIBUTION-UNATTEN 69.00 12.47	26	SPRINGDALE SUB	DISTRIBUTION-UNAT	TEN 34.5	0 12.47	
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30 SUMMIT PARK SUB DISTRIBUTION-UNATTEN 46.00 12.47			DISTRIBUTION-UNAT	TEN 46.0	0 12.47	
31 SUNRISE SUB DISTRIBUTION-UNATTEN 138.00 12.47 32 SUTHERLAND SUB DISTRIBUTION-UNATTEN 46.00 12.47 33 TAMARISK SUB DISTRIBUTION-UNATTEN 138.00 12.47 34 TAYLOR SUB DISTRIBUTION-UNATTEN 46.00 12.47 35 THIEF CREEK SUB DISTRIBUTION-UNATTEN 138.00 24.90 36 THIRD WEST SUB DISTRIBUTION-UNATTEN 138.00 13.20 37 THIRTEENTH SOUTH SUB DISTRIBUTION-UNATTEN 46.00 12.47 38 TOOELE DEPOT SUB DISTRIBUTION-UNATTEN 46.00 12.50 39 TOQUERVILLE SUB DISTRIBUTION-UNATTEN 69.00 12.47 34.50						
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39 TOQUERVILLE SUB DISTRIBUTION-UNATTEN 69.00 12.47 34.50						
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40 UINTAR SUB DISTRIBUTION-UNATTEN 46.00 12.47						34.50
	40	UINTAN SUB	DISTRIBUTION-UNAT	1LIN 46.0	12.47	

Name of Respondent		This I	Repo	ort Is: An Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)		A Resubmission BSTATIONS (Continued)	/ /		End	d of2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of eq p by the respondent. ual rent. For any sub- ty, explain basis of sh	uipment le For any s station or aring expe	uch eas ubs equ ens	as rotary converters, red ed from others, jointly ov tation or equipment oper tipment operated other the es or other accounting be	vned with other ated under le nan by reasor etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of vnership state an	herwise than by lessor, date and or lease, give r nounts and acco	d name ounts
anosta in respondent					· · · · · · · · · · · · · · · · · · ·	ioi paity io	u., a.o.		,.
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforn			pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
60	2								1 2
1	3								
1	3								+
13	2								+ ,
14	1								+ 6
17	1								+
20	1								8
6	1								9
60	2								10
20	1								1
2	1								12
40	1								13
40	2								14
5	1								15
127	3								16
12	1								17
60	2								18
28	2								19
60	2								20
25	1								2
30	1								22
22	1								23
22	2								24
6	1								2
4	1								2
20	1								28
14	1								29
7	1					1			30
60	2								3
6	1								32
20	1								33
14	1								34
14	1								3
100	2								36
22	1								37
25	1								38
34	2								39
39	2								40
	-		_			_	_		_

Name	e of Respondent	This Report Is: (1) X An Original	Da (M	ite of Report o, Da, Yr)	Year/Period of					
Pacit	fiCorp	(2) A Resubmission	/		End of 2	017/Q4				
		SUBSTATIO	NS	<u> </u>						
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 										
ine					VOLTAGE (In M	/a)				
No.	Name and Location of Substation	Chara	cter of Substation	Primary	Secondary	Tertiary				
	(a)		(b)	(c)	(d)	(e)				
	UNION SUB		ON-UNATTEN	46.	00 12.47					
	VALLEY CENTER SUB		ON-UNATTEN	46.	00 12.47					
3	VERMILLION SUB		ON-UNATTEN	46.	00 12.47					
4	VERNAL SUB		ON-UNATTEN	69.	00 12.47					
	VICKERS SUB		ON-UNATTEN	46.						
6	VINEYARD SUB	DISTRIBUT	ON-UNATTEN	138.	00 13.20					
	WALLSBURG SUB	DISTRIBUT	ON-UNATTEN	138.	00 12.47					
	WALNUT GROVE SUB	DISTRIBUT	ON-UNATTEN	138.	00 12.47					
	WARREN SUB		ON-UNATTEN	138.	00 12.47					
	WASATCH STATE PARK SUB	DISTRIBUT	ON-UNATTEN	46.	00 12.47					
	WASHAKIE SUB		ON-UNATTEN	138.	00 4.16					
	WELBY SUB		ON-UNATTEN	46.						
	WELFARE SUB		ON-UNATTEN	46.						
	WEST COMMERCIAL SUB		ON-UNATTEN	46.	00 12.47					
	WEST JORDAN SUB		ON-UNATTEN	138.	00 12.47					
	WEST OGDEN SUB		ON-UNATTEN	138.						
	WEST POINT SUB		ON-UNATTEN	138.						
	WEST ROY SUB		ON-UNATTEN	46.	00 12.47					
	WEST TEMPLE SUB	DISTRIBUT	ON-UNATTEN	46.						
	WESTWATER SUB		ON-UNATTEN	69.	00 12.47					
21	WHITE ROCK SUB	DISTRIBUT	ON-UNATTEN	138.	00 12.47					
22	WILLOWCREEK SUB	DISTRIBUT	ON-UNATTEN	46.	00 12.47					
23	WILLOWRIDGE SUB	DISTRIBUT	ON-UNATTEN	46.	00 12.47					
24	WINCHESTER HILLS SUB		ON-UNATTEN	34.	50 12.47					
	WINKLEMAN SUB		ON-UNATTEN	46.						
	WOLF CREEK SUB	DISTRIBUT	ON-UNATTEN	69.	00 12.47					
	WOOD CROSS SUB		ON-UNATTEN	46.						
	WOODRUFF SUB	DISTRIBUT	ON-UNATTEN	46.						
	TOTAL			20214.	28 3539.55	105.44				
	Number of Substations-274									
31	COTIL COLUTI CUID	T/D IN TT		0.45	100.00	40.47				
	90TH SOUTH SUB	T/D-UNATT		345.		12.47				
	ANGEL SUB BDO SUB	T/D-UNATT		138. 138.		46.00				
	BUTLERVILLE SUB	T/D-UNATT		138.		12.47				
	CENTENNIAL SUB	T/D-UNATT		138.		12.41				
	COTTONWOOD SUB	T/D-UNATT		138.		46.00				
	DECADE SUB	T/D-UNATT		138.		+0.00				
	DUMAS SUB	T/D-UNATT		138.						
	EMMA PARK SUB	T/D-UNATT		138.						
. •		1.2 3.800	-	.33.	,					
	<u> </u>			+	-					

Name of Respondent		This F (1)	Report Is	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	esubmission FATIONS (Continued)	/ /	')	End	of 2017/Q4	•
5. Show in columns (I),	(j), and (k) special e	quipment s		` '	ctifiers, conde	nsers, etc.	and au	ıxiliary equipmer	nt for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particles.	p by the respondent. ual rent. For any su ty, explain basis of s	For any s bstation or haring exp	ubstatio equipm enses o	on or equipment oper nent operated other the or other accounting be	ated under le nan by reasor etween the pa	ase, give na of sole ow arties, and s	ame of nership state an	lessor, date and o or lease, give no nounts and acco	l name ounts
affected in respondent's	books of account. S	Specify in e	ach cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y .
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa) (f)	In Service (g)	Transforn (h)		Type of Equip	pment	Number o	f Units	Total Capacity (In MVa) (k)	No.
50	(9)	(11)		(1)		()		(K)	
22	1								1
3	1								+ ;
33	2								-
2	1								
30	1								
	1								-
13	1								1
30	1								<u> </u>
30	1								10
2	3								1.
14	1								
42	2								12
10	1								13
22	1								14
28	1								15
60	2								16
40	1								17
25	1								18
60	3								19
5	1								20
30	1								2
1	1								22
14	1								23
4	1								24
	1								2
6	1								26
20	1								27
2	1								28
5743	375		2						29
									30
									3
1572	5								32
135	3								33
30	1								34
205	4								3
40	2								36
289	7								37
60	2								38
60	2								39
8	1								40
<u> </u>	<u> </u>			<u> </u>		<u> </u>		l .	1

	e of Respondent	This (1)	Re }	port Is: [An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 017/Q4
Pacii	fiCorp	(2)		A Resubmission	11		End of 20	5177Q+
			_	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Mitional character, but the number of such substational character, but the functional character inded or unattended. At the end of the page, smn (f).	stree Va ex station of eac	re ce s	ailway customer should no pt those serving customer must be shown. substation, designating w	ot be listed belows with energy hether transm	ow. for resale, ma ission or distri	ibution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sul	ostation	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	GROW SUB			T/D-UNATTENDED		138.00	12.47	46.0
2	HALE SUB			T/D-UNATTENDED		138.00	46.00	12.4
3	HIGHLAND SUB			T/D-UNATTENDED		138.00	12.47	46.0
4	JORDAN SUB			T/D-UNATTENDED		138.00	46.00	12.4
5	JUDGE SUB			T/D-UNATTENDED		46.00	12.47	
6	MCCLELLAND SUB			T/D-UNATTENDED		138.00	46.00	12.4
7	MORTON COURT SUB			T/D-UNATTENDED		138.00	12.47	
8	OQUIRRH SUB			T/D-UNATTENDED		345.00	46.00	138.0
9	PARRISH SUB			T/D-UNATTENDED		138.00	12.47	46.0
10	PIONEER PLANT			T/D-UNATTENDED		138.00	12.47	
11	RIVERDALE SUB			T/D-UNATTENDED		138.00	46.00	12.4
12	SEVIER SUB			T/D-UNATTENDED		138.00	46.00	12.4
13	SILVER CREEK SUB			T/D-UNATTENDED		138.00	12.47	46.0
14	SOUTHEAST SUB			T/D-UNATTENDED		138.00	12.47	46.0
15	SYRACUSE SUB			T/D-UNATTENDED		345.00	138.00	46.0
16	TAYLORSVILLE SUB			T/D-UNATTENDED		138.00	46.00	12.4
17	TERMINAL SUB			T/D-UNATTENDED		345.00	46.00	138.0
	TIMP SUB			T/D-UNATTENDED		138.00	46.00	12.4
	TOOELE SUB			T/D-UNATTENDED		138.00		12.4
20	TRI CITY SUB			T/D-UNATTENDED		138.00		
	WEST VALLEY SUB			T/D-UNATTENDED		138.00		
	WESTFIELD SUB			T/D-UNATTENDED		138.00		
	TOTAL					5014.00	1006.46	768.7
	Number of Substations-31							
25								
	EMERY SUB			TRANSMISSION-ATT		345.00		69.0
	GADSBY SUB			TRANSMISSION-ATT		138.00		
	ABAJO SUB			TRANSMISSION-UNA		138.00		
	ASHLEY SUB			TRANSMISSION-UNA		138.00		
	BARNEY SUB			TRANSMISSION-UNA		138.00		400.0
	BEN LOMOND SUB			TRANSMISSION-UNA		345.00		138.0
	BLACK ROCK SUB			TRANSMISSION-UNA		230.00		40.0
	BLACKHAWK SUB			TRANSMISSION-UNA		138.00		46.0
	CAMERON SUB			TRANSMISSION-UNA		138.00		40.4
	CAMP WILLIAMS SUB			TRANSMISSION-UNA		345.00		12.4
	CLOVER SUB			TRANSMISSION-UNA		345.00		14.4
	COLUMBIA SUB			TRANSMISSION-UNA		138.00		12.4
	CRANER FLAT SUB			TRANSMISSION-UNA		138.00		40.4
	CROYDON SUB CUTLER SUB			TRANSMISSION-UNA		138.00 138.00		12.4
40	OUTLEN GOD			TITANGINIGGION-UNA	NI I ∟IV	130.00	40.00	

Name of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A I	Resubmission	/ /	End of	 -
			STATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	s or major items of equotes by the respondent. Full rent. For any subsity, explain basis of sha	uipment leased For any substa tation or equip aring expenses	I from others, jointly ovation or equipment operated other to or other accounting b	wned with others, or ope rated under lease, give r han by reason of sole ov etween the parties, and	rated otherwise than by name of lessor, date and vnership or lease, give i state amounts and acco	d name ounts
Consoity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	FCIAL FOUIPMENT	Lina
Capacity of Substation (In Service) (In MVa)	Transformers	Spare Transformers	Type of Equi			Line No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	
72	3	(11)	(1)	U)	(it)	1
114	2					2
97	2					3
164	2					4
22	1					5
340	3					6
65	2					7
835	4		1			8
97	2					9
180	3					11
34	4					12
100	2					13
50	2					14
1300	6					15
358	4					16
1108	6		2			17
130	2					18
249	3					19
30	1					20
30	1					21
20	1					22
7824	84		3			23 24
						25
783	13					26
318	2					27
67	1					28
133	2					29
100	1					30
1813	5					31
75	1					32
100	2					33
25	4					34
169	2					35
448	1					36
71	2					37
40	2					38 39
81 50	2					40
50	1					10

Name	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of	•
Pacif	fiCorp	(1) (2)	All Oliginal A Resubmission	(IVIO, Da, 1	''	End of 20	017/Q4
		(-)	SUBSTATIONS				
2. S 3. S funct 4. Ir atter	report below the information called for concer- ubstations which serve only one industrial or substations with capacities of Less than 10 M' tional character, but the number of such substandicate in column (b) the functional character anded or unattended. At the end of the page, semn (f).	street Va exceptation of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed bel s with energy hether transm	ow. for resale, ma hission or distri	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	otation	V	OLTAGE (In M\	/a)
No.	(a)		(b)	ารเสนอก	Primary (c)	Secondary (d)	Tertiary (e)
1	EL MONTE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
2	GARKANE SUB		TRANSMISSION-UNA	TTEN	69.00	46.00	
3	GREEN CANYON SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
4	GRINDING SUB		TRANSMISSION-UNA	TTEN	138.00	13.80	
5	HELPER SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
6	HONEYVILLE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
7	HORSESHOE SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	12.47
8	HUNTINGTON SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	24.90
9	JERUSALEM SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
10	LAMPO SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
11	MATHINGTON SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	13.20
12	MCFADDEN SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
13	MIDDLETON SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	34.50
14	MIDVALLEY SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	
15	MIDWAY CITY SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
16	MINERAL PRODUCTS SUB		TRANSMISSION-UNA	TTEN	69.00	46.00	
17	MOAB SUB		TRANSMISSION-UNA	TTEN	138.00	69.00	
18	NEBO SUB		TRANSMISSION-UNA	TTEN	138.00	46.00	
19	PAROWAN VALLEY SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	34.50
20	PAVANT SUB		TRANSMISSION-UNA	TTEN	230.00	46.00	
21	PINTO SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	69.00
	RED BUTTE SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	
23	SIGURD SUB		TRANSMISSION-UNA	TTEN	345.00	230.00	138.00
	SMITHFIELD SUB		TRANSMISSION-UNA	TTEN	138.00		12.47
25	SPANISH FORK SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	46.00
26	ST GEORGE SUB		TRANSMISSION-UNA	TTEN	138.00	16.50	
27	THREE PEAKS SUB		TRANSMISSION-UNA	TTEN	345.00	138.00	
28	WEST CEDAR SUB		TRANSMISSION-UNA	TTEN	230.00	138.00	34.50
29	TOTAL				8441.00	3377.77	724.35
30	Number of Substations-43						
31							
	WASHINGTON						
	ATTALIA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
34	BOWMAN SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
35	CASCADE KRAFT SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	4.16
	CLINTON SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	
37	DAYTON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
38	DODD ROAD SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80	
	GRANDVIEW SUB		DISTRIBUTION-UNAT		115.00	12.47	69.00
40	HOPLAND SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47	

Name of Respondent		This F (1)	Report	ls: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A F	Resubmission STATIONS (Continued)	/ /	')	End	d of2017/Q4	-
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of ec	uipment l	uch as	rotary converters, red from others, jointly ov	vned with othe	ers, or oper	ated ot	herwise than by	
period of lease, and ann									
of co-owner or other part									
affected in respondent's									
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATI	JS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transform		Type of Equi	pment	Number of	f Units	Total Capacity (In MVa)	No.
(f) 312	(g)	(h)		(i)		(j)		(k)	+ .
	3								
33	1								
67	2								<u> </u>
225	3								
142	2								<u> </u>
35	1								-
80	2								1
270	4								8
67	1								,
75	1								10
160	5			1					1
45	1								12
141	4								13
900	2								14
67	1								1
12	1								16
67	1								17
67	1								18
138	2								19
133	2								20
258	3								2
414	2								22
1124	6								23
63	2								24
1017	5								2
100	3			1					26
450	1								27
262	3								28
10997	106			2					29
									30
									3
				<u> </u>					32
25	1								33
45	2								34
118	6								35
25	1								36
23	2			<u> </u>					37
25	4			<u> </u>					38
42	2			1					39
50	2								40

2. Substatio 3. Substatio 3. Substatio functional ch 4. Indicate ir attended or u column (f). 1 NACHES 2 NOB HII 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH: 11 SULPHU 12 SUNNY 13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE: 21 WILEY: 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLA	Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	la Vr)				
2. Substatio 3. Substatio 3. Substatio functional ch 4. Indicate ir attended or u column (f). 1 NACHE: 2 NOB HII 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH : 11 SULPHL 12 SUNNY; 13 TIETON 14 TOPPEI 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE : 21 WILEY : 22 TOTAL 23 Number 24 25 CENTRA 20 WHITE : 21 WILEY : 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION (c) 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOC 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		(2) A Resubmission	(WIO, Da, 11)	End of 2	017/Q4			
2. Substatio 3. Substatio 3. Substatio functional ch 4. Indicate ir attended or u column (f). 1 NACHE: 2 NOB HII 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH : 11 SULPHL 12 SUNNY; 13 TIETON 14 TOPPEI 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE : 21 WILEY : 22 TOTAL 23 Number 24 25 CENTRA 20 WHITE : 21 WILEY : 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION (c) 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOC 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		SUBSTATIONS						
No. 1 NACHES 2 NOB HILL 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER 10 SELAH 3 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE 3 VILLY 3 Number 24 25 CENTR/ 26 MILL CF 27 UNION 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOC 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	t below the information called for concer ations which serve only one industrial or ations with capacities of Less than 10 M I character, but the number of such subs te in column (b) the functional character or unattended. At the end of the page, so	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, nether transmission or di	may be grouped	nether			
No. 1 NACHES 2 NOB HILL 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER 10 SELAH 3 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE 3 VILLY 3 Number 24 25 CENTR/ 26 MILL CF 27 UNION 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOC 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C				VOLTAGE (In MVa)				
2 NOB HILL 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH 3 11 SULPHL 12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE 3 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary			
2 NOB HILL 3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH 3 11 SULPHL 12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE 3 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	(a)	(b)	(c)	(d)	(e)			
3 NORTH 4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH 11 SULPHL 12 SUNNY 13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE 22 TOTAL 23 Number 24 LEST CENTRA 26 MILL CF 27 UNION 28 TOTAL 29 Number 30 31 DRY GL 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT						
4 ORCHA 5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH 3 11 SULPHU 12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE 3 21 WILEY 3 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT						
5 PACIFIC 6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH: 11 SULPHU 12 SUNNY; 13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE: 21 WILEY S 22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GU 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	RTH PARK SUB	DISTRIBUTION-UNAT						
6 POMER 7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH: 11 SULPHU 12 SUNNY: 13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATO 19 WENAS 20 WHITE: 21 WILEY: 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GU 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	CHARD SUB	DISTRIBUTION-UNAT						
7 PROSPI 8 PUNKIN 9 RIVER F 10 SELAH 3 11 SULPHU 12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE 3 22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GU 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT	_					
8 PUNKIN 9 RIVER F 10 SELAH: 11 SULPHU 12 SUNNY; 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE: 21 WILEY: 22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT		.00 12.47				
9 RIVER F 10 SELAH 3 11 SULPHU 12 SUNNYS 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATO 19 WENAS 20 WHITE 3 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GU 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	SPECT POINT SUB	DISTRIBUTION-UNAT		.00 12.47				
10 SELAH 3 11 SULPHU 12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPAT 19 WENAS 20 WHITE 3 21 WILEY 3 22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	IKIN CENTER SUB	DISTRIBUTION-UNAT						
11 SULPHU 12 SUNNYS 13 TIETON 14 TOPPEN 15 TOUCH 16 VOELKE 17 WAITSE 18 WAPATU 19 WENAS 20 WHITE S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION O 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	ER ROAD SUB	DISTRIBUTION-UNAT						
12 SUNNY3 13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATO 19 WENAS 20 WHITE 3 21 WILEY 3 22 TOTAL 23 Number 24		DISTRIBUTION-UNAT		.00 12.47				
13 TIETON 14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATO 19 WENAS 20 WHITE 3 21 WILEY 3 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	PHUR CREEK SUB	DISTRIBUTION-UNAT						
14 TOPPEN 15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATI 19 WENAS 20 WHITE S 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION O 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT						
15 TOUCHI 16 VOELKE 17 WAITSE 18 WAPATO 19 WENAS 20 WHITE: 21 WILEY: 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT			34.50			
16 VOELKE 17 WAITSE 18 WAPATE 19 WENAS 20 WHITE 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CR 27 UNION O 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	PENISH SUB	DISTRIBUTION-UNAT						
17 WAITSE 18 WAPATE 19 WENAS 20 WHITE S 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION O 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT		.00 12.47				
18 WAPATO 19 WENAS 20 WHITE S 21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION O 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT		.00 12.47				
19 WENAS 20 WHITE S 21 WILEY S 22 TOTAL 23 Number 24	TSBURG SUB	DISTRIBUTION-UNAT		.00 12.47				
20 WHITE 3 21 WILEY 5 22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO0 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT		.00 12.47				
21 WILEY S 22 TOTAL 23 Number 24 25 CENTRA 26 MILL CF 27 UNION G 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOG 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C		DISTRIBUTION-UNAT	TEN 115					
22 TOTAL 23 Number 24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO0 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	TE SWAN SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47				
23 Number 24 25 CENTR/ 26 MILL CF 27 UNION (28 TOTAL 29 Number 30 31 DRY GU 32 OUTLO(33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	EY SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47				
24 25 CENTR/ 26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO0 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	AL		2922	.00 370.22	107.66			
25 CENTR/ 26 MILL CF 27 UNION (28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO(33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	ber of Substations-29							
26 MILL CF 27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO0 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C								
27 UNION 0 28 TOTAL 29 Number 30 31 DRY GL 32 OUTLO0 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	ITRAL SUB	T/D-UNATTENDED	69	.00 12.47				
28 TOTAL 29 Number 30 31 DRY GL 32 OUTLOG 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	_ CREEK SUB	T/D-UNATTENDED	69	.00 12.47				
 29 Number 30 31 DRY GL 32 OUTLOG 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C 	ON GAP SUB	T/D-UNATTENDED	230	.00 115.00	12.47			
30 31 DRY GL 32 OUTLOG 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C			368	.00 139.94	12.47			
31 DRY GL 32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	ber of Substations-3							
32 OUTLOO 33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C								
33 PASCO 34 POMON 35 WALLA 36 WALLUI 37 WINE C	GULCH SUB - AVISTA	TRANSMISSION-UNA						
34 POMON 35 WALLA 36 WALLUI 37 WINE C		TRANSMISSION-UNA						
35 WALLA 36 WALLUI 37 WINE C		TRANSMISSION-UNA			7.20			
36 WALLUI 37 WINE C	IONA HEIGHTS SUB	TRANSMISSION-UNA			13.20			
37 WINE C	LLA WALLA 230KV SUB	TRANSMISSION-UNA						
		TRANSMISSION-UNA						
38 ITOTAL	E COUNTRY SUB	TRANSMISSION-UNA						
			1380	.00 621.00	20.40			
	ber of Substations-7							
40								

Name of Respondent		This (1)	Repor	t Is: n Original	Date of Ro (Mo, Da, `	eport		ar/Period of Report	
PacifiCorp		(2)	ПА	Resubmission STATIONS (Continued)	/ /		End	d of2017/Q4	-
5. Show in columns (I),	(i) and (k) special o	auinment e		` '	ctifiers conde	neare atc	and a	ıviliary equipmer	nt for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	equipment I For any s	ease ubsta	d from others, jointly oution or equipment ope	wned with oth rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par									
affected in respondent's									
		-1 7		,	, ,				,
Capacity of Substation	Number of Transformers	Numbe Spare			ION APPARAT	1			Line
(In Service) (In MVa)	In Service	Transforr		Type of Equ	ipment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	┿.
25	1								1 2
42	2								1
45	2								+
50	2								
28	3								+ (
40	2								+
44	3								
76	5								+ -
45	2								10
25	1								1
45	2								12
29	2								1:
50	2								14
6	1								1:
25	1								16
9	1								17
45	2								18
25	2								19
22	2								20
45	2								2
1083	61								22
									23
									24
14	1								2
45	2								26
595	5								2
654	8					1			28
						1			30
20	4					1			3.
20	1					1			32
125 39	9					1			33
325	3								34
300	2								35
120	2								36
250	1					+			3
1179	19					1			38
						1			39
						1			40
L						!		ļ	

	e of Respondent	(1)	X An O	: riginal	Date of Re (Mo, Da, Y	port r)	Year/Period of	•		
Pacif	fiCorp	(2)		submission	/ /	,	End of 20	017/Q4		
				SUBSTATIONS						
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character (c) and (c) are the page, so (f).	street Va exectation of eac	t railway cept thos is must b ch substa	customer should no se serving customers se shown. ation, designating wh	t be listed below with energy mether transm	ow. for resale, mag ssion or distri	bution and wh	ether		
Line	Name and Location of Substation			Character of Sub	station	V	VOLTAGE (In MVa)			
No.	(a)			(b)	otation	Primary (c)	Secondary (d)	Tertiary (e)		
1	WYOMING (a)			(b)		(0)	(u)	(6)		
	ANTELOPE MINE SUB			DISTRIBUTION-UNAT	TFN	230.00	34.50			
	ARROWHEAD SUB			DISTRIBUTION-UNAT		230.00	34.50			
	ASTLE STREET			DISTRIBUTION-UNAT		34.50	13.20			
				DISTRIBUTION-UNAT		57.00	12.47			
				DISTRIBUTION-UNAT		115.00	12.47			
	BAR X SUB			DISTRIBUTION-UNAT		230.00	34.50			
	BIG MUDDY SUB			DISTRIBUTION-UNAT		69.00	12.47			
	BIG PINEY SUB			DISTRIBUTION-UNAT		69.00	24.90			
	BLACKS FORK SUB			DISTRIBUTION-UNAT		230.00	34.50			
	BRIDGER PUMP SUB			DISTRIBUTION-UNAT		230.00	34.50	13.20		
	BRYAN SUB			DISTRIBUTION-UNAT		115.00	12.47			
	BYRON SUB			DISTRIBUTION-UNAT		34.50	4.16			
				DISTRIBUTION-UNAT		57.00	20.80	12.47		
15	CENTER STREET SUB			DISTRIBUTION-UNAT		115.00	12.47			
	CHAPMAN SUB			DISTRIBUTION-UNAT		46.00	12.47			
17	CHUKAR SUB			DISTRIBUTION-UNAT		12.47	4.16			
18	CHURCH AND DWIGHT SUB			DISTRIBUTION-UNAT	TEN	34.50	0.48			
19	COKEVILLE SUB			DISTRIBUTION-UNAT	TEN	46.00	24.90			
20	COLUMBIA-GENEVA SUB			DISTRIBUTION-UNAT	TEN	230.00	13.80			
21	COMMUNITY PARK SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
22	CROOKS GAP SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			
23	DEER CREEK SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
24	DJ COAL MINE SUB			DISTRIBUTION-UNAT	TEN	69.00	34.50			
25	DOUGLAS SUB			DISTRIBUTION-UNAT	TEN	57.00	4.16			
26	DRY FORK SUB			DISTRIBUTION-UNAT	TEN	69.00	4.16			
27	ELK BASIN SUB			DISTRIBUTION-UNAT	TEN	34.50	7.20			
28	EMIGRANT SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
29	EVANS SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47			
30	EVANSTON SUB			DISTRIBUTION-UNAT	TEN	138.00	12.47			
31	FORT CASPER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47			
32	FORT SANDERS SUB			DISTRIBUTION-UNAT	TEN	115.00	13.20			
33	FRANNIE SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
34	FRONTIER SUB			DISTRIBUTION-UNAT	TEN	69.00	4.16			
35	GARLAND SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
36	GLENDO SUB			DISTRIBUTION-UNAT	TEN	57.00	4.16			
37	GRASS CREEK SUB			DISTRIBUTION-UNAT	TEN	230.00	34.50			
38	GREAT DIVIDE SUB			DISTRIBUTION-UNAT	TEN	115.00	34.50			
39	GREYBULL SUB			DISTRIBUTION-UNAT	TEN	34.50	4.16			
40	HANNA SUB			DISTRIBUTION-UNAT	TEN	34.50	12.47			

Name of Respondent		This (1)	Repor	t Is: n Original	Date of Re (Mo, Da, \	eport (r)		ar/Period of Report	
PacifiCorp		(2)	A	Resubmission	/ /		End	d of2017/Q4	-
5. Show in columns (I),	(i) and (k) special o	guinmont c		SSTATIONS (Continued)	ctifiors condo	neore oto	and a	ıviliary oquipmor	nt for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other particular to the co-	s or major items of ep by the respondent.	equipment I For any s bstation or	ease ubsta equi	d from others, jointly ovation or equipment opeoment operated other t	wned with oth rated under le han by reasor	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give r	d name
affected in respondent's									
	Number of	Numbe	r of	CONVERS	ON APPARAT	IC AND CDE	CIAL E	OLUDMENT	Т
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э	Type of Equ		Number of		Total Capacity	Line No.
(f)	In Service (g)	Transform (h)	ners	(i)	pmont	(j)	n Onno	(In MVa)	
(1)	(9)	(11)		(1)		U)		(K)	+
25	1								1
150	2								1
13	1								4
2	1								
30	1								-
25	1								1 8
7	1								9
150	2								10
73	4								1
25	1								12
2	3								1;
2	6								14
12	1								1
4	1								16
1	3								17
1	1								18
45	2								20
50	2								2
5	3								22
9	1								23
12	1								24
6	1								2
9	1								26
5	1								27
12	1								28
9	1 2								30
28	1								3
20	1								32
50	2								33
6	1								34
45	2								3
1	3								36
25	1								37
20	1								38
3	1								39
6	1								40
				1				<u> </u>	4

Name of Respondent		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
PacifiCorp		(2)		esubmission	(IVIO, Da, 11)		End of 20	017/Q4
		` '		SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M'tional character, but the number of such subsidicate in column (b) the functional characteruded or unattended. At the end of the page, smn (f).	street /a exc tation of each	railway cept tho s must ch subs	y customer should not ose serving customers be shown. tation, designating wh	be listed below. with energy for re- ether transmission	esale, ma	bution and wh	ether
Line	Name and Location of Substation			Character of Subs	etation	V	OLTAGE (In MV	/a)
No.	(a)			(b)	P	rimary (c)	Secondary (d)	Tertiary (e)
1	JACKALOPE SUB			DISTRIBUTION-UNAT	TEN	115.00	12.47	
2	KEMMERER SUB			DISTRIBUTION-UNAT	ΓEN	69.00	24.90	
3	KIRBY CREEK PUMPING STATION			DISTRIBUTION-UNAT	ΓEN	34.50	2.40	
4	KIRBY CREEK SUB			DISTRIBUTION-UNAT	ΓEN	34.50	4.16	
5	LANDER SUB			DISTRIBUTION-UNAT	ΓEN	34.50	12.47	
6	LARAMIE SUB			DISTRIBUTION-UNAT	ΓEN	115.00	13.20	
7	LATHAM SUB			DISTRIBUTION-UNAT	ΓEN	230.00	34.50	
8	LINCH SUB			DISTRIBUTION-UNAT	ΓEN	69.00	13.80	
9	LITTLE MOUNTAIN SUB			DISTRIBUTION-UNAT	ΓEN	230.00	34.50	
10	LOVELL SUB			DISTRIBUTION-UNAT	ΓEN	34.50	4.16	
11	MILL IRON SUB			DISTRIBUTION-UNAT	TEN	34.50	13.80	
12	MILLS SUB			DISTRIBUTION-UNAT	TEN	12.47	4.16	
13	MURPHY DOME SUB			DISTRIBUTION-UNAT	TEN	34.50	13.20	
14	NUGGETT SUB			DISTRIBUTION-UNAT	TEN	69.00	7.20	
15	OPAL SUB			DISTRIBUTION-UNAT	ΓEN	69.00	24.90	
16	ORIN SUB			DISTRIBUTION-UNAT	ΓEN	57.00	7.20	
17	ORPHA SUB			DISTRIBUTION-UNAT	ΓEN	57.00	7.20	
18	PARADISE SUB			DISTRIBUTION-UNAT	ΓEN	69.00	25.00	
19	PARCO SUB			DISTRIBUTION-UNAT	ΓEN	34.50	12.47	
20	PINEDALE SUB			DISTRIBUTION-UNAT	ΓEN	69.00	24.90	
21	PITCHFORK SUB			DISTRIBUTION-UNAT	ΓEN	69.00	24.90	
22	POISON SPIDER SUB			DISTRIBUTION-UNAT	ΓEN	69.00	2.40	
23	POLECAT SUB			DISTRIBUTION-UNAT	ΓEN	34.50	12.47	
24	RAINBOW SUB			DISTRIBUTION-UNAT	ΓEN	34.50	13.20	
25	RAVEN SUB			DISTRIBUTION-UNAT	ΓEN	230.00	34.50	
26	RED BUTTE SUB			DISTRIBUTION-UNAT	ΓEN	115.00	13.20	
27	REFINERY SUB			DISTRIBUTION-UNAT	ΓEN	115.00	12.47	
28	SAGE HILL SUB			DISTRIBUTION-UNAT	ΓEN	34.50	13.20	
29	SHOSHONI SUB			DISTRIBUTION-UNAT	ΓEN	34.50	2.40	
30	SLATE CREEK SUB			DISTRIBUTION-UNAT	ΓEN	69.00	12.47	
31	SOUTH CODY SUB			DISTRIBUTION-UNAT	ΓEN	69.00	24.90	
32	SOUTH ELK BASIN SUB			DISTRIBUTION-UNAT	ΓEN	34.50	4.16	
33	SOUTH TRONA SUB			DISTRIBUTION-UNAT	ΓEN	230.00	34.50	
34	SPRING CREEK SUB			DISTRIBUTION-UNAT	ΓEN	115.00	13.20	
35	SVILAR SUB			DISTRIBUTION-UNAT	ΓEN	34.50	4.16	
36	TEN MILE STEP DOWN SUB			DISTRIBUTION-UNAT	ΓEN	34.50	12.50	
37	TEN MILE SUB			DISTRIBUTION-UNAT	ΓEN	69.00	34.50	
38	THERMOPOLIS TOWN SUB			DISTRIBUTION-UNAT	ΓEN	34.50	4.16	
39	THUNDER CREEK SUB			DISTRIBUTION-UNAT	ΓEN	57.00	12.47	
40	VETERANS SUB			DISTRIBUTION-UNAT	TEN	34.50	13.20	
				!	+		<u>.</u>	

SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This F	Report I	s: Original	Date of Re (Mo, Da, Y	eport (r)		ar/Period of Repor	
5. Show in columns (I), (I), and (Iv) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesson, date and of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/a) in Service (in M/a) in	PacifiCorp			A R	esubmission			End	1 of 2017/Q4	-
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of legal on exemption of period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In MVa) (I	increasing capacity.			uch as	rotary converters, rec					
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In MVa) Total Capacity	reason of sole ownership	p by the respondent.	For any s	ubstati	on or equipment oper	ated under le	ase, give n	ame of	lessor, date and	t
Capacity of Substation (In Service) (In Mive)										
Transformers Sapare Transformers Sapare Transformers T	affected in respondent's	books of account. Sp	ecify in e	ach ca	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	у.
Transformers Sapare Transformers Sapare Transformers T		Niverban of	Niverber							_
(f) (g) (h) (i) (i) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k		Transformers	Spare	•			_			_
25				iers				a Crinto	(In MVa)	
3 3 3 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		1			()		U/		\ /	_
2 3 3 6 6 1 6 9 2 6 6 6 1 3 3 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								1
25										<u> </u>
50										
12										-
20	25	1								
1		1								8
12		1								10
1 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								
1 1 8 1 1 1 3 3 30 1 5 1 20 1 16 9 2 2 3 12 1 200 2 200 2 200 2 201 2 202 2 30 1 45 2 6 1 2 3 3 1 45 2 6 1 2 3 2 3 3 1 3 3 44 3 1 3 3 2 6 3 3 44 3 1 3 3 28 1 3 3 3 3 4 3 5 1		3								
8 1 1 1 3 3 30 1 5 1 20 1 16 9 2 22 3 12 1 200 2 200 2 200 2 200 2 200 2 30 1 45 2 6 1 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 1 3 3 2 3 3 3 4 3 1 3 3 3 2 6 3 3 2 3 3 3 3 3 </td <td>5</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>13</td>	5	1								13
1 1		1								
3 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1								
30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	·	1								
5 1 19 20 11 20 11 20 21 22 22 23 22 23 22 23 22 23 22 23 22 23 24 2		1								
16 9 2 3 1 2 3 12 1 200 2 30 1 45 2 6 1 2 3 1 1 2 3 1 1 30 2 6 1 2 3 3 2 4 3 1 3 3 150 2 2 3 3 3 28 1 3 3 3 5 1 3 5 1 3 3 3 5 1 3 3 3 5 1 3 3 3 5 1 3 3 3 3 3 3 3 4 3 3 5 1 3 6 3 3 7 3 3 8 1 3 9 1 3 9		1								
3 1 2 2 3 3 2 2 3 3 3 3 4 3 4 3 4 3 4 3 4 4 3 4	20	1								20
2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		9		2	2					
12 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		•								
200 2 30 1 45 2 6 1 2 3 1 1 3 3 14 3 1 33 3 2 6 33 150 2 33 28 1 3 2 3 3 5 1 3 3 3 3 5 1 3 3 3 3 3 3 3 3 3 3 3 3 3 4 3 3 5 1 3 6 3 3 7 6 3 8 1 3 9 1 3										
45 2 6 1 2 3 1 1 30 3 14 3 2 6 33 25 6 35 3 28 1 30 3 2 3 36 3 37 3 38 3 4 3 5 1 36 3 5 1 36 3 5 1 36 3 37 3 4 3 5 1 36 3 37 3 4 3 5 1 36 3 4 3 5 1 6 3 7 3 8 3 9 1 1 3 1 3 1 3 1 3 1 3 1 3 2 3 3 3 4										
6 1 29 2 3 3 29 1 1 1 1 33 1 4 3 1 33 2 6 33 150 2 3 3 28 1 34 2 3 3 3 3 2 3 3 3 3 3 4 3 3 3 5 1 3 3 5 1 3 3 3 5 1 3 3 3 5 1 3 3 3 7 3 3 3 3 3 3 7 3 3 3 3 3 3 3 7 3 3 3 3	30	1								26
2 3 1 1 14 3 2 6 150 2 28 1 2 3 2 3 3 3 5 1 12 1 5 1 9 1 3 4 5 1 3 3 4 4 5 7 6 8 9 1 1 2 3 4 4 5 6 7 8 9 1 1 2 <td< td=""><td>45</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	45	2								
1 1 1 3 14 3 1 3 2 6 33 150 2 33 28 1 36 2 3 33 5 1 36 12 1 33 5 1 33 9 1 33 3 33 3 34 3 36 3 36 3 36 3 36 3 36 3 36 3 36 3 36 3 36 4 36 5 1 6 36 7 36 8 36 9 1		•								
14 3 1 2 6 150 2 28 1 2 3 34 34 2 3 5 1 12 1 5 1 9 1										
2 6 150 2 28 1 2 3 5 1 12 1 5 1 9 1		-								
28 1 2 3 5 1 12 1 5 1 9 1										
2 3 3 33 33 33 33 34 35 35 31 32 35 35 35 35 35 35 35 35 35 35 35 35 35	150	2								33
5 1 30 12 1 33 5 1 33 9 1 33	28	1								
12 1 33 5 1 34 9 1 39										
5 1 33 9 1 33		<u> </u>								
9 1 39		•								
25 2 40										
	25	2								40
							1			

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
PacifiCorp		(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2	017/Q4
		SUBSTATIONS			
2. S 3. S func 4. Ir atter	teport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substance in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers tations must be shown. of each substation, designating wh	be listed below. with energy for resale, wether transmission or d	may be grouped	nether
Line	N	0, , (0,)		VOLTAGE (In M	/a)
No.	Name and Location of Substation (a)	Character of Subs	Primary (c)	Secondary (d)	Tertiary (e)
1	WAPA THERMOPOLIS	DISTRIBUTION-UNAT	TEN 115	.00 34.50	
2	WERTZ-SINCLAIR SUB	DISTRIBUTION-UNAT	TEN 57	.00 4.16	12.50
3	WEST ADAMS SUB	DISTRIBUTION-UNAT	TEN 34	.50 4.16	
4	WESTVACO SUB	DISTRIBUTION-UNAT	TEN 230	.00 34.50	
5	WORLAND TOWN SUB	DISTRIBUTION-UNAT	TEN 34	.50 4.16	
6	WYOPO SUB	DISTRIBUTION-UNAT	TEN 230	.00 34.50	
7	TOTAL		7875	.44 1378.71	38.17
8	Number of Substations-85				
9					
10	BUFFALO SUB	T/D-UNATTENDED	230	.00 20.80	
11	ELK HORN SUB	T/D-UNATTENDED	115	.00 12.47	
12	FIREHOLE SUB	T/D-UNATTENDED	230	.00 34.50	
	HILLTOP SUB	T/D-UNATTENDED	115	.00 34.50	20.80
14	LABARGE SUB	T/D-UNATTENDED	69	.00 24.90	
	POINT OF ROCKS SUB	T/D-UNATTENDED	230	.00 34.50	
16		T/D-UNATTENDED	230		34.50
17	YELLOWCAKE SUB	T/D-UNATTENDED	230	.00 34.50	
18			1449	.00 208.64	55.30
19	Number of Substations-8				
20					
	DAVE JOHNSTON PLANT/SUB	TRANSMISSION-ATTE			69.00
	JIM BRIDGER 345KV SUB	TRANSMISSION-ATTE			34.50
	NAUGHTON SUB	TRANSMISSION-ATTE			69.00
	BAIROIL SUB	TRANSMISSION-UNA			57.00
	CASPER SUB	TRANSMISSION-UNA			69.00
	CHAPPEL CREEK SUB	TRANSMISSION-UNA			
	CHIMNEY BUTTE SUB	TRANSMISSION-UNA			
	FOOTE CREEK WIND FARM	TRANSMISSION-UNA			
	GLENDO AUTO SUB	TRANSMISSION-UNA		.00 57.00	
	MANSFACE SUB	TRANSMISSION-UNA			0.4.50
	MIDWEST SUB	TRANSMISSION-UNA			34.50
	MINERS SUB	TRANSMISSION-UNA			9.70
	MUSTANG SUB	TRANSMISSION-UNA			24.50
	OREGON BASIN SUB	TRANSMISSION-UNA			34.50
	PLATTE SUB	TRANSMISSION-UNA			34.50
	RAILROAD SUB ROCK SPRINGS 230 SUB	TRANSMISSION-UNA TRANSMISSION-UNA			
	SAGE SUB	TRANSMISSION-UNA		.00 46.00	
	STANDPIPE SUB	TRANSMISSION-UNA			
	THERMOPOLIS SUB	TRANSMISSION-UNA			
			200		

Name of Respondent		This Report Is (1) X An (s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2) A R	esubmission	/ /	End of2017/Q4	4
			TATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of ed p by the respondent. ual rent. For any sub ty, explain basis of sh	quipment leased For any substation station or equipmering expenses of	from others, jointly ow on or equipment oper nent operated other the or other accounting be	nned with others, or ope ated under lease, give n an by reason of sole ov etween the parties, and	rated otherwise than by name of lessor, date and vnership or lease, give r state amounts and acco	/ d name ounts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi			No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
25	1		· ·	, , , , , , , , , , , , , , , , , , ,		1
2	6					2
3	1					3
25	1					4
5	1					5
20	1	1				6
1860	148	4				8
						9
20	1					10
25	1					11
50	2					12
45	2	1				13
8	6					14
25	1					15
76	4					16
25	18	1				17
274	10	<u>'</u>				19
						20
303	3	1				21
703	7					22
661	4					23
53	3					24
575	4					25
75	1					26
75	1					27 28
196	2	1				29
20	1					30
157	3					31
20	1					32
100	1					33
100	2					34
140	3					35
400	1					36
50	2					37
22	1					38 39
75 84	1					40
34						

	e of Respondent	This R	Report Is	s: Driginal	Date of Re (Mo, Da, Y	port r)	Year/Period of	
Pacif	iCorp	(2)		esubmission	/ /	,	End of 2	017/Q4
				SUBSTATIONS				
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 								
Line							VOLTAGE (In M\	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
1	(a) TOTAL			(b)		(c) 4278.	(d) 00 1644.97	(e) 411.70
	Number of Substations-20					4270.	1044.97	411.70
3	Number of oubstations 20							
	CALIFORNIA							
	Distribution - 42							
6	T/D - 2							
7	Transmission - 5							
8								
9	IDAHO							
10	Distribution - 65							
	T/D - 5							
	Transmission - 18							
13								
	MONTANA Tagagrapian 2							
15 16	Transmission - 3							
	OREGON							
	Distribution - 176							
	T/D - 12							
	Transmission - 30							
21								
22	UTAH							
23	Distribution - 274							
24	T/D - 31							
25	Transmission - 43							
26								
27	WASHINGTON							
	Distribution - 29							
	T/D - 3							
	Transmission - 7							
31	MAYON IN CO.							
	WYOMING							
	Distribution - 85 T/D - 8							
	Transmission - 20							
36								
	ALL STATES							
	Distribution - 671							
	T/D - 61							
40	Transmission - 126							
L								

Name of Respondent		This F	Report Is	i: Ariginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission ATIONS (Continued)	/ /	')	End	of 2017/Q4	
5. Show in columns (I),	(i) and (k) angoint on	inmont c		` '	tifiore condo	neore oto	and a	viliary oguinmor	ot for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of equence of the second of	uipment le or any setation or	eased frubstation	rom others, jointly ow on or equipment oper ent operated other th	ned with other ated under lead an by reason	ers, or oper ase, give na of sole ow	ated ot ame of nership	herwise than by lessor, date and or lease, give n	i name
of co-owner or other par									
affected in respondent's	books of account. Sp	ecity in e	acn cas	e whether lessor, co	-owner, or otr	ner party is	an asso	ociated company	√ .
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforn		Type of Equip	oment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ´	<u> </u>
3817	43		2						1
									
									`
323									!
130									
725									+
720									8
									9
736									10
312									1
5111									12
									1:
									14
200									15
									16
									17
4562									18
1260									19
8296									20
									2
									22
5743									23
7824									24
10997									2
									20
									25
1083									29
654									30
1179									3
									32
1860						+			33
274									34
3817									3
0017									36
						+			37
14307									38
10454									39
30325									40
	<u> </u>							!	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
·	OOTNOTE DATA	, ,	2011/4
Schedule Page: 426.3 Line No.: 18 Column: a The Antelope 230kV Substation is jointly owned by Page Ownership and operations and maintenance costs vary Joint Ownership and Operating Agreement. Schedule Page: 426.3 Line No.: 20 Column: a The Big Grassy 161kV Substation is jointly owned by Pownership and operations and maintenance costs vary Joint Ownership and Operating Agreement. Schedule Page: 426.3 Line No.: 25 Column: a The Goshen 345kV Substation is jointly owned by Paci Ownership and operations and maintenance costs vary Joint Ownership and Operating Agreement. Schedule Page: 426.3 Line No.: 27 Column: a The Jefferson 161kV Substation is jointly owned by Paci Ownership and operations and maintenance costs vary Joint Ownership and Operations and maintenance costs vary Joint Ownership and Operations Agreement.	cifiCorp and Idaho Power Corby by type of asset as defined PacifiCorp and Idaho Power Corby by type of asset as defined by type of asset as defined by type of asset as defined by type of asset as defined cifiCorp and Idaho Power Corby by type of asset as defined cifiCorp and	r Company. ed in the company. ed in the Company.	
Schedule Page: 426.3 Line No.: 28 Column: a The Midpoint 500kV Substation is jointly owned by Pac Ownership and operations and maintenance costs vary Joint Ownership and Operating Agreement. Schedule Page: 426.3 Line No.: 28 Column: g Represents one 3-phase bank Schedule Page: 426.3 Line No.: 32 Column: a The Threemile Knoll 345kV Substation is jointly owned	by type of asset as define	ed in the	
Company. Ownership and operations and maintenance in the Joint Ownership and Operating Agreement. Schedule Page: 426.3 Line No.: 39 Column: a The Broadview 500kV Substation is jointly owned by Pasound Energy, Inc., Portland General Electric Companand operations and maintenance costs vary by type of Agreement.	acifiCorp, NorthWestern En	et as defined nergy, Puget Ownership	
Schedule Page: 426.3 Line No.: 40 Column: a The Colstrip 500kV Substation is jointly owned by Paci Sound Energy, Inc., Portland General Electric Compan and operations and maintenance costs vary by type of Agreement. Schedule Page: 426.9 Line No.: 8 Column: a	y and Avista Corporation.	Ownership	
The Dixonville 500kV Substation is jointly owned by Pa Administration ("BPA"), each with an undivided interest maintenance costs are shared between the two parties PacifiCorp 58.0% and BPA 42.0%. Schedule Page: 426.9 Line No.: 12 Column: a	t of 50.0%. Operation and and responsibility is as fol	lows:	
The Hurricane 230kV Substation is jointly owned by Pa Ownership and operations and maintenance costs vary Joint Ownership and Operating Agreement. Schedule Page: 426.9 Line No.: 17 Column: a	by type of asset as define	ed in the	
The Malin 500kV Substation is jointly owned by PacifiC Electric Company. Ownership and operations and mai defined in the operation and maintenance agreement. Schedule Page: 426.9 Line No.: 18 Column: a	ntenance costs vary by typ	e of asset as	
The Meridian 500kV Substation is jointly owned by Pacundivided interest of 50.0%. Operation and maintenance parties and responsibility is as follows: PacifiCorp 58.06 Schedule Page: 426.9 Line No.: 25 Column: a	ce costs are shared betwee % and BPA 42.0%.	en the two	
The Roundup 230kV Substation property is owned by FFERC FORM NO. 1 (ED. 12-87)	PacifiCorp and BPA. Opera Page 450.1	ation and	
- \/			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2017/Q4
F	FOOTNOTE DATA		
maintenance costs vary by type of asset with responsi	bility for performance as de	fined in	
the facility sharing agreement.	, те ретенти		
Schedule Page: 426.9 Line No.: 26 Column: a			
The Santiam Tie 230kV Substation property is owned			
maintenance costs vary by type of asset with responsi	bility for performance as de	fined in	
the facility sharing agreement.			
Schedule Page: 426.19 Line No.: 31 Column: a			
The Dry Gulch 115kV Substation property is owned by			
Operation and maintenance costs vary by type of asse	et with responsibility for perf	ormance	
as defined in the facility sharing agreement.			
Schedule Page: 426.19 Line No.: 35 Column: a			
The Walla Walla 230kV Substation is jointly owned by	PacifiCorp and Idaho Powe	er Company.	
Ownership and operations and maintenance costs var	y by type of asset as define	ed in the	
Joint Ownership and Operating Agreement.			
Schedule Page: 426.22 Line No.: 21 Column: a			
The Dave Johnston 230kV Substation is jointly owned	by PacifiCorp and Black Hi	lls Power	
with an undivided interest of 85.0% and 15.0%, respec	ctively. Operation and main	tenance	

the percentage owned of the original installed substation. Schedule Page: 426.22 Line No.: 22 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

costs are shared between the two parties based on a fixed amount derived as a factor of

Name of Respondent This Rep			port ls:]An Original			
Pacif	iCorp	(2)	A Resubmission //		End of	2017/Q4
			WITH ASSOCIATED (AFFIL			
2. Th an att	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	50,000. The ds and se ecific cate	ne threshold applies to the ar rvices. The good or service r gory such as "general".	nnual amount billed nust be specific in I	to the respondent or b nature. Respondents s	illed to hould not
		(22	Name	e of	Account	Amount
Line No.	Description of the Non-Power Good or Serv (a)	ice	Associated Comp (b)	any	Charged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by Affilia	ated				
2	Coal purchases		Brido	ger Coal Company	151,501	172,858,805
3	Coal purchases		Т	rapper Mining Inc.	151,501	15,625,033
4	Administrative services under the IASA			BHE		5,952,892
5	Administrative services under the IASA			MEC		3,469,506
6	Administrative services under the IASA		BHE U.S. 1	ransmission, LLC	107,426.5,923	774,375
7	Administrative services under the IASA			MHC Inc.	426.5,923	337,353
8	Administrative services under the IASA		Kern River Gas Trans	mission Company	923	1,355
9	Gas transportation services and encroachment					
10	agreement for Sigurd to Red Butte		Kern River Gas Trans	mission Company	547,593	3,080,346
11	Rail services and right-of-way fees		BNSF	Railway Company	107,501,507,567,589	35,118,660
12	Employee relocation services		HomeService	es of America, Inc.		1,491,577
13	Banking services and financial transactions					
14	related to energy hedging activity		Wells	Fargo & Company		1,903,997
15	Banking services			U.S. Bancorp		414,545
16	Computer hardware and software and computer					
17	systems maintenance and support services			IBM		3,585,236
18	Lubricating oil and grease products		Pr	nillips 66 Company		897,207
19	3 · · · · · · · · · · · · · · · · · · ·			1		
20	Non-power Goods or Services Provided for Affilia	ate				
21	Information technology and administrative	atc	Bride	ger Coal Company	501,557,931	1,118,025
22	support services			,	, ,	.,,
23	Administrative services under the IASA			MEC		942,339
24	Administrative services under the IASA		BHF U.S. 1	Fransmission, LLC		260,261
25	Operational support services		21.2 0.01	MEC	580	878,532
26	Finance support and employee benefits		Interwes	t Mining Company	557	271,111
27	Timanee support and employee serione		interwee	- Triming Company	001	
28						
29						
30						
31						
32						
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34						
35 36						
37						
38						
39						
40						
41						
42						
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Name of Respondent		This Report is:		Year/Period of Report
		(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp		(2) A Resubmission	/ /	2017/Q4
	FO	OOTNOTE DATA		

Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory : The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative and regulatory groups. The legislative and regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative and regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure : Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 4 Column: c

Accounts charged from BHE: 107, 426.4, 426.5 and 923.

Schedule Page: 429 Line No.: 4 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power.

Excluded from this page are reimbursements by BHE for payments made by PacifiCorp to its employees under the long-term incentive plan ("LTIP") that was maintained by BHE upon vesting of the awards. Also excluded from this page are reimbursements of payments related to wages and benefits associated with transferred employees.

The convenience payments, the LTIP reimbursements and the reimbursements associated with transferred employees do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is

MidAmerican Energy Company.

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged from MEC: 107, 426.4, 426.5 and 923.

Schedule Page: 429 Line No.: 5 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 6 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect

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Page 450.1

Name of Respondent	This Report is:		Year/Period of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
1 deliloofp	FOOTNOTE DATA	, ,	2011/04
	TOOTNOTE DATA		
he ability to obtain price discounts as a result o	of larger purchasing power and do	not	
constitute "services" as required by this page.	rialger parendering perior and de	71.01	
Schedule Page: 429 Line No.: 7 Column: c			
Excluded from this line are "convenience" paym	nents made to vendors by one en	tity on behalf	
of, and charged to, other entities within the BHE he ability to obtain price discounts as a result o	group. Such affiliate charges ret	riect	
constitute "services" as required by this page.	i larger purchasing power and do	HOU	
Schedule Page: 429 Line No.: 8 Column: c	1		
Excluded from this line are "convenience" paym		tity on behalf	
of, and charged to, other entities within the BHE			
the ability to obtain price discounts as a result o	of larger purchasing power and do	not	
constitute "services" as required by this page.	<u></u>		
Schedule Page: 429 Line No.: 11 Column: Non-power goods or services provided by BNSI		ic.	
\$35,067,803 Rail services	Trailway Company are as lollow	73.	
50,857 Right-of-way fees			
\$35,118,660			
	d 4 :-:		
ncluded in the rail services are amounts related ndirectly to BNSF Railway Company.	to a jointly-owned plant that are	paid	
Schedule Page: 429 Line No.: 12 Column:	Ć.		
Accounts charged from HomeServices of Ameri	ica, Inc.: 506, 535, 539, 548, 557	, 561.2, 580,	
581, 590, 592, 901, 903, 908 and 921.		, , ,	
Schedule Page: 429 Line No.: 14 Column:			
Accounts charged from Wells Fargo & Compan	y: 228.3, 419, 426.5, 427, 431, 50	01, 547, 903,	
923 and 928.			
Schedule Page: 429 Line No.: 14 Column: Non-power goods or services provided by Wells			
\$1,128,574 Banking services	s raigo & Company are as follow	5.	
775,423 Financial transactions related to e	energy hedging activity		
\$1,903,997	0, 0 0 ,		
Schedule Page: 429 Line No.: 15 Column:			
Accounts charged from U.S. Bancorp: 419, 427		28 and 930.2.	
Schedule Page: 429 Line No.: 17 Column: This footnote applies to all occurrences of "IBM"	b " on naga 420. Camplata nama is		
nternational Business Machines Corporation.	on page 429. Complete name is	•	
Schedule Page: 429 Line No.: 17 Column:	C		
Accounts charged from IBM: 107, 165, 903, 921			
Schedule Page: 429 Line No.: 18 Column:			
Accounts charged from Phillips 66 Company: 1		513, 514,	
535, 539, 548, 552, 553, 562, 571, 582, 583, 59			
Schedule Page: 429 Line No.: 23 Column:			
Accounts charged to MEC: 556, 557, 580, 588,			
Schedule Page: 429 Line No.: 23 Column: Excluded from this line are "convenience" paym		tity on hehalf	
of, and charged to, other entities within the BHE			
he ability to obtain price discounts as a result o			
constitute "services" as required by this page.			
Schedule Page: 429 Line No.: 24 Column:		004	
Accounts charged to BHE U.S. Transmission, L		921.	
Schedule Page: 429 Line No.: 24 Column: Excluded from this line are "convenience" paym		tity on bobalf	
excluded from this line are iconvenience paym of, and charged to, other entities within the BHE			
the ability to obtain price discounts as a result o			
constitute "services" as required by this page.	5 . 51		
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