e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	Annual Report 2016 - Supplement to FERC Form 1
COMPANY NAME:	Pacific Power
DOES REPORT CON	TAIN CONFIDENTIAL INFORMATION? ⊠No □Yes
2 . 1	submit only the cover letter electronically. Submit confidential information as directed in r the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	⊠OAR OAR 860-027-0045
	Statute
	Order
	Other
Is this report associate	ed with a specific docket/case? No Yes
If yes, enter do	ocket number: RE 68
	Vords for this report to facilitate electronic search: EERC Form 1 Supplement
	lly file with the PUC Filing Center:
' ' ' '	nual Fee Statement form and payment remittance or
/\ \ \ • OU	S or RSPF Surcharge form or surcharge remittance or

- Any other Telecommunications Reporting or Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



May 25, 2017

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3398

Attn: Filing Center

RE: Annual Report 2016 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power (Company) submits for filing its Annual Report 2016 – Supplement to FERC Form 1 pursuant to OAR 860-027-0045.

In Order No. 17-147, the Public Utility Commission of Oregon granted the Company an extension to file the state supplement by May 31, 2017.

The Company also submits for filing its FERC Form No. 1 for the year ended December 31, 2016.

It is respectfully requested that all formal data requests regarding this matter be address to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal questions may be directed to Natasha Siores, Manager, Regulatory Affairs, at (503) 813-6583.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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12	Depreciation and Amortization Expenses
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20-21	Accumulated Deferred Income Taxes - Other Property
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37	Electric Energy Account and Monthly Peaks and Output
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40	Officers' Salaries
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42	Political Contributions
43	Expenditures to Affiliated Interests
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	Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2016 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 28, 2017. For further information regarding Oregon's 2016 financial results, refer to the December 2016 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

PUC FORM 559 (11000) (04/07)

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line	ACCOUNT	(Ref)	ELECTRIC	UTILITY
No.	(a)	Page No. (b)	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400) (A)	2	1,360,610,903	1,354,552,483
3	Operating Expenses			
4	Operation Expenses (401)	8-11	583,252,355	646,647,399
5	Maintenance Expenses (402)	8-11	114,737,214	121,525,849
6	Depreciation Expense (403) (B)	12	194,630,067	187,072,804
7	Amort. & Depl. Of Utility Plant (404-405)	12	10,650,134	10,111,122
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,272,628	1,222,951
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	-	-
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) (c)	13	73,910,716	71,181,773
12	Income Taxes - Federal (409.1)	14	54,147,661	27,271,739
13	- Other (409.1)	15	9,775,614	5,777,559
14	Provision for Deferred Inc. Taxes (410.1)	16-23	132,951,101	166,411,843
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(105,001,953)	(119,953,792)
16	Investment Tax Credit Adj Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(367,658)	181,692
18	Gains from Disp. Of Allowances (411.8)		(46)	(79)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,069,957,833	1,117,450,860
20	Net Utility Operating Income (Enter Total of line 2 less 19)		290,653,070	237,101,623

⁽A) 2016 Sales to Ultimate Customers do not include collections of the Demand Side Management Revenues which are recovered on a tariff rider and not as part of base revenues. 2015 Sales to Ultimate Customers have been restated to remove Demand Side Management Revenues for consistency.

⁽B) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

⁽C) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

ELECTRIC OPERATING REVENUES (Account 400)

- 1. Report below operating revenues for each prescribed account, and manufactured gas revenues in
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the footnote.) close of each month.
- 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote. 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of sales in a footnote. Accounts. Explain basis of classification in a

- 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.
- 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such

		OPERATING	REVENUES	MEGAWATT H	IOURS SOLD	AVG. NO. OF CUST	OMERS PER MONTH
Line No.	Title of Account	Amount for Year	Amount for Previous Year	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
	(a)	(a)	(c)	(d)	(e)	(f)	(g)
1	Sales of Electricity						
2	(440) Residential Sales	630,668,907	601,028,276	5,482,069	5,300,594	498,227	492,505
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	457,626,714	451,590,983	5,005,989	5,048,070	66,086	65,274
5	Large (or Industrial) (See Instr. 4)	180,490,690	183,357,641	2,343,347	2,476,330	9,336	9,341
6	(444) Public Street and Highway Lighting	6,048,479	5,950,573	37,569	37,467	482	483
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,274,834,790	1,241,927,473	12,868,974	12,862,461	574,131	567,603
11	(447) Sales for Resale	47,483,685	68,816,525	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,322,318,475	1,310,743,998	12,868,974	12,862,461	574,131	567,603
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,322,318,475	1,310,743,998	12,868,974	12,862,461	574,131	567,603
15	Other Operating Revenues					_	ours sold on a total company
16	(450) Forfeited Discounts	3,737,359	3,666,595	basis see pages 31	0-311 - Sales for F	Resale of the 2016 FERC For	m No. 1.
17	(451) Miscellaneous Service Revenues	1,219,657	1,244,750				
18	(453) Sale of Water and Water Power	19,970	-	(b) Amount for Yea	ar includes:		
19	(454) Rent from Electric Property	6,017,158	6,166,775		\$ 85,539,000	of unbilled revenues.	
20	(455) Interdepartmental Rents	-	-		843,225,773	MWH relating to unbilled re-	venues.
21	(456) Other Electric Revenues	27,298,284	32,730,365				
22				(c) 2016 Sales to Ultimate Customers do not include collections of the Demand Side Management Revenues which are recovered on a tariff rider and not as part of base revenue 2015 Sales to Ultimate Customers have been restated to remove Demand Side Managemer Revenues for consistency.			
23							
24		1					
25	TOTAL Other Operating Revenues	38,292,428	43,808,485				
26	TOTAL Electric Operating Revenues	1,360,610,903	1,354,552,483				

ame of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
a Pacific Power		May 25, 2017	December 31, 2016
a r dollio r olivor	(2) <u> </u>	Way 20, 2017	Becomber 61

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

				Average	KWh of	Revenue
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Number of Customers	Sales per Customer	Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	RESIDENTIAL SALES	(5)	(0)	(α)	(0)	(1)
2	01CHCK000R-RES CHECK MTR	_	_	1	_	_
3	01COST0004 - 01RESD0004	4,842,357	289,273,265	_ '	_	0.0597
4	01COSTR004 - 01KESD0004 01COSTR023 RES GEN SRV CST	94,191	5,651,543	_		0.0600
5	01COSTR028, OR RES GEN SVC	43,218	2,602,794	_	_	0.0602
6	01FXRENEWR - FIXED RENEWABLE	43,210	(2)	-	-	0.0002
7	01HABIT004 - 01RESD0004	44,674	2,630,846	-	-	0.0589
8	01HABTR023-RES GEN SVC HAB	174	10,779	-	-	0.0589
9	01LNX00102-LINE EXT 80% G	174	· ·	-	-	0.0019
		-	9,825	-	-	-
10	01LNX00109-REF/NREF ADV +	-	4,458	-	-	-
11	01LNX00300 - LINE EXT 80% GTY	-	188	-	-	-
12	01LNX00311 - LINE EXT 80% GTY	-	232	-	-	-
13	01NETMT135-NET METERING	-	1,637,576	3,752	-	-
14	01NMTOU135-TOU NET METERING	-	12,552	21	-	-
15	01OALTB15R-OUTD AR LGT RE	2,224	362,726	2,555	870	0.1631
16	01PTOU0004 - 01RESD0004	15,752	971,566	-	-	0.0617
17	01PTOU0005-01RESEV05T TOU	5	233	-	-	0.0466
18	01RENEW004 - 01RESD0004	318,137	18,392,266	-	-	0.0578
19	01RENWR023-RENEW USAGE SPLY SVC-G	571	34,000	-	-	0.0595
20	01RESD0004-RES SRVC	-	286,567,470	487,137	-	-
21	01RESD004T - RES TIME OPT	-	822,045	1,121	-	-
22	01RESEV05T-ELECT VEHICLE TOU VIR	-	326	1	-	-
23	01RGNSB023-SMALL GENERAL SVC-RES	-	7,172,026	16,933	-	-
24	01RGNSB028 -GEN SVC > 30 KW	-	1,283,575	200	-	-
25	01RNETM023-NET METER RES	-	141,719	56	-	-
26	01UPPL000R-BASE SCH FALL	-	-	3	-	-
27	01VIR04136-VOLUME INCENTIVE	-	368,107	463	-	-
28	OR GAIN ON SALE OF ASSET	-	-	-	-	-
29	REVENUE ADJ - DEF NPC	-	(429,396)	-	-	-
30	REVENUE_ACCT ADJ	-	(2,110,813)	-	-	-
31	UNBILLED REV - UNCOLLECTIBLE	-	(1,000)	-	-	-
32	UNBILLED REVENUE	120,766	15,260,001	-	-	0.1264
33	Other	-	-	-	-	-
34	MULTIPLE BILLINGS	-	-	(14,016)	-	-
35	RESIDENTIAL SALES Total	5,482,069	630,668,907	498,227	11,003	0.1150
36	COMMERCIAL SALES					
37	01COST0023, OR GEN SRV, COST BASE	984,643	57,306,127	-	-	0.0582
38	01COST0048 - 01LGSV0048	907,439	44,338,916	-	-	0.0489
39	01COST023F - GEN SRV COST	2,860	177,059	-	-	0.0619
40	01COSTB023 - OR GEN SRV, CST-BSD	23,262	1,377,468	-	-	0.0592
41	01COSTL030 - OR LRG GEN SRV, CST	1,105,059	57,447,941	-	-	0.0520
42	01COSTS028, OR GEN SERV COST	1,894,258	114,268,242	_	_	0.0603
43	01GNSB0023, OR GEN SRV BPA <30 kW	- , , , , , , , , , ,	1,587,840	2,863	_	-
44	01GNSB0028, OR GEN SRV BPA >30 kW	_	2,014,352	304	_	_
45	01GNSB023T - OR GEN SRV TOU BPA	_	30,270	56	_	_
46	01GNSV0023, GEN SRV < 30 KW	_	53,326,987	56,171	_	_
47	01GNSV0028, GEN SRV > 30 KW	_	57,406,844	8,940	_	_
48	Total Billed	12,770,379	1,269,604,963	574,131	22,243	0.0994
49	Total Unbilled Rev. (See Instr. 6) See Footnote	98,595	16,204,001	_	22,243	0.1643
50	TOTAL	12,868,974	1,285,808,964	- 574,131	22,415	0.0999

OREGON SUPPLEMENT

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

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- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

				Average	KWh of	Revenue
Line	Number and Title of Date Cahadula	MWh Sold	Devenue	Number of	Sales per	Per KWh Sold
Line No.	Number and Title of Rate Schedule (a)	(b)	Revenue (c)	Customers (d)	Customer (e)	(f)
1	01GNSV023F - GEN SRV - FLAT RA	10,360	1,641,056	765	13,542	0.1584
2	01GNSV023M - GEN SRV, MANUAL	160	14,739	2	80,000	0.0921
3	01GNSV023T, OR GEN SRV, TOU Optio	-	161,759	199	-	0.0021
4	01HABT0023, OR HABITAT BLEND	2,814	166,668	-	_	0.0592
5	01HABTB023 - OR HABITAT BLEND	26	1,593	_	_	0.0613
6	01LGSB0030, GEN DEL SRV, > 200 kW	-	939,194	21	_	0.0010
7	01LGSV0030 - LG GEN SRV > 1000 KW	_	29,050,037	630	_	_
8	01LGSV0048-1000KW AND OVR	_	16,849,563	90	_	_
9	01LGSV048M-LRG GEN SRVC 1	58,872	3,691,026	1	58,872,000	0.0627
10	01LNX00100-LINE EXT 60% G	-	2,360	_ `	-	-
11	01LNX00102-LINE EXT 80% G	_	514,572	_	_	_
12	01LNX00103-LINE EXT 80% G	_	2,427	_	_	_
13	01LNX00105-CNTRCT \$ MIN G	_	13,548	_	_	_
14	01LNX00109-REF/NREF ADV +	_	1,077,598	_	_	_
15	01LNX00110-REF/NREF ADV +	_	12,224	_	_	_
16	01LNX00311 - LINE EXT 80% GTY	_	178,121	_	_	_
17	01LNX00120 - LINE EXT 60% GTY	_	306	_	_	_
18	01LNX00300 - LINE EXT 80% GTY	_	201,683	_	_	_
19	01LPRS047M-PART REQ SRVC	40,688	4,009,173	5	8,137,600	0.0985
20	01NM23T135-OR NET MTR TOU	-	35	_	-	-
21	01NMT23135 - NET MTR GEN < 30	_	232,093	273	_	_
22	01NMT28135 - NET MTR GEN > 30	_	1,175,220	156	_	_
23	01NMT30135 -NET MTR GEN > 200	_	1,296,887	26	_	_
24	01NMT48135-NET MTR GEN SVC = >100	_	365,453	3	_	_
25	01OALT015N-OUTD AR LGT NR	5,451	807,121	2,833	1,924	0.1481
26	01OALTB15N-OUTD AR LGT NR	1,455	244,079	1,058	1,375	0.1678
27	01PTOU0023, OR GEN SRV, TOU ENG S	2,833	167,270	-	-	0.0590
28	01PTOUB023, OR GEN SRV, TOU SPLY	462	27,808	_	_	0.0602
29	01RCFL0054-REC FIELD LGT	1,423	140,665	104	13,683	0.0989
30	01RENW0023, OR RENW USAGE SPLY SR	9,007	535,873	-	-	0.0595
31	01RENWB023 - OR RENEWABLE USAGE	92	5,683	_	_	0.0618
32	01STDAY023 - DAY STD OFR SCH	3,054	160,185	_	_	0.0525
33	01STDAY028 - DAY STD OFF SCH	13,048	703,146	_	_	0.0539
34	01STDAY030 - STD DAY OFF SCH	4,487	209,359	_	_	0.0467
35	01VIR23136-VOL INC <=30KW	,	156,342	105	-	-
36	01VIR28136-VOL INC >30KW	_	648,988	98	_	_
37	01VIR30136-VOL INC >200KW	-	307,160	7	-	-
38	01VIR48136-VOL INC >1000KW	-	127,245	1	-	-
39	01LGSB0048 - LG GSVC > 1000	-	82,745	1	-	-
40	01LGSV028M - LGSV, <1000 kW, M	419	39,976	1	419,000	0.0954
41	01GNSV0728 - GEN SVC DIR ACC	-	157,826	10	-	-
42	01GNSV0730 -GEN SVC DIR ACC	-	2,277,912	18	-	-
43	01GNSV0748 LG GEN SVC DIR ACCESS	-	5,224,840	3	-	-
44	OR GAIN ON SALE OF ASSET	-	-	-	-	-
45	REVENUE ADJ - DEF NPC	-	(322,734)	-	-	-
46	REVENUE_ACCT ADJ	-	(779,156)	-	-	-
47	UNBILLED REVENUE	(66,183)	(4,175,000)	-	-	0.0631
48	Total Billed	12,770,379.0	1,269,604,963.0	574,131.0	22,243.0	0.0994
49	Total Unbilled Rev. (See Instr. 6) See Footnote	98,595.0	16,204,001.0	- 1	-	0.1643
50	TOTAL	12,868,974.0	1,285,808,964.0	574,131.0	22,414.7	0.0999

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

				Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	MULTIPLE BILLINGS	-	-	(8,658)	-	-
2	COMMERCIAL SALES Total	5,005,989	457,626,714	66,086	75,750	0.0914
3	INDUSTRIAL SALES					
4	01COST0023, GEN SRV CST BSD	18,466	1,078,716	-	-	0.0584
5	01COST0048 - 01LGSV0048	1,278,714	62,843,220	-	-	0.0491
6	01COST023F - GEN SRV CST-BSD	1	64	-	-	0.0640
7	01COSTB023 - GEN SRV, CST-BSD	166	9,344	-	-	0.0563
8	01COSTL030 - LRG GEN SRV, CST	196,692	10,265,074	-	-	0.0522
9	01COSTS028, OR GEN SERV	91,263	5,487,120	-	-	0.0601
10	01GNSB0023, OR GEN SRV, BPA	-	10,419	13	-	-
11	01GNSB0028, OR GEN SRV, BPA	-	10,382	2	-	=
12	01GNSV0023, OR GEN SRV, < 30 KW	-	1,043,818	995	-	=
13	01GNSV0028, OR GEN SRV > 30 kW	-	3,545,210	441	-	=
14	01GNSV023F - GEN SRV - FLT RATE	2	690	2	1,000	0.3450
15	01GNSV023M - OR GEN SRV	_	311	1	-	#DIV/0!
16	01GNSV023T, GEN SRV, TOU OPT	-	2,741	3	-	-
17	01GNSV0730 -GEN SVC DIR ACCESS	-	-	-	-	-
18	01GNSV0748 LG GEN SVC DIR ACCESS	_	2,785,201	4	-	-
19	01LGSV0030 - LG G SRV > 1000	_	7,501,515	140	_	_
20	01LGSV0048-1000KW AND OVR	-	24,234,180	82	-	-
21	01LGSV048M-LRG GEN SRVC 1	106,711	7,444,224	3	35,570,333	0.0698
22	01LNX00102-LINE EXT 80% G	_	54,809		-	-
23	01LNX00109-REF/NREF ADV +	_	1,204	_	_	_
24	01LNX00300 - LINE EXT 80% GTY	_	17,144	_	_	_
25	01LPRS047M-PART REQ SRVC	268,990	17,423,613	3	89,663,333.33	0.0648
26	01NMT23135 - NET MTR GEN < 30	_	3,431	4	-	_
27	01NMT28135 - NET MTR GEN > 30	_	38,616	5	_	_
28	01NMT30135 - NET MTR GEN > 200	_	58,233	2	_	_
29	01OALT015N-OUTD AR LGT NR	283	40,773	127	2,228	0.1441
30	01OALTB15N-OR OUTD AR LGT NR	4	546	4	1,000	0.1365
31	01PTOU0023, GEN SRV, TOU ENG	41	2,596	_ `	-	0.0633
32	01RENW0023, RENW USAGE SPLY SR	81	4,603	_	_	0.0568
33	01STDAY028 - DAY STD OFF SCH	170	9,159	_	_	0.0539
34	01STDAY030 - STD DAY OFF SCH	_ `	-	_	_	#DIV/0!
35	01VIR23136-VOL INC <=30KW	_	1,210	1	_	_
36	01VIR28136-VOL INC >30 KW	_	13,962	2	_	_
37	01VIR30136-VOL INC >200KW	_	37,768	1	_	_
38	OR GAIN ON SALE OF ASSET	_	- ,	_ `]	_	_
39	REVENUE ADJ - DEF NPC	_	(106,662)	_	_	_
40	REVENUE_ACCT ADJ	-	(1,192,390)	_	_	_
41	UNBILLED REVENUE	39,953	4,514,000	_	_	0.1130
42	MUTIPLE BILLINGS	-	-	(278)	_	-
43	INDUSTRIAL SALES Total	2,001,537	147,184,844	1,557	1,285,509	0.0735
44	IRRIGATION SALES	,,,	, , , ,	,	,,	
45	01APSV0041-AG PMP SRVC	_	1,706,166	2,968	_	_
46	01APSV0215-OR IRR TOU PILO	_	22,285	10	_	_
47	01APSV041L-PUMP SERV >30KW	_	2,774,582	818	_	_
48	Total Billed	12,770,379	1,269,604,963	574,131	22,243	0.0994
49	Total Unbilled Rev. (See Instr. 6) See Footnote	98,595	16,204,001	- 1	- 1	0.1643
50	TOTAL	12,868,974	1,285,808,964	574,131	22,415	0.0999

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	-
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

-				Average	KWh of	Revenue
				Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	01APSV041T - AGR PUMP SRV TOU OPT	-	30,659	61	-	-
2	01APSV041X-AG PMP SRVC	-	983,513	1,963	-	-
3	01APSV41XL-OR Pumping Serv	-	1,548,429	361	-	-
4	01COST0041 -01APSV0041	139,150	8,197,344	-	-	0.0589
5	01COST0048 - 01LGSV0048	116,822	5,807,445	-	=	0.0497
6	01COST0215-OR TOU PILOT COST BASE	6,180	253,399	-	-	0.0410
7	01COSTS028 G SERV CST > 30	506	30,399	-	-	0.0601
8	01CSTUSB41-USBR IRR CONTRA	74,976	4,414,496	-	-	0.0589
9	01GNSB0028-OR GENL SVC > 30	-	3,574	-	=	-
10	01GNSV0028, OR GEN SRV > 30 kW	-	15,292	2	-	-
11	01HABIT041 - 01APSV0041 AG PMP SR	11	657	-	=	0.0597
12	01LGSB0048 - LG GEN SVC > 1000	-	1,113,335	3	=	-
13	01LGSV0030-3P,DEMAND,VAR,SECONDAR	-	-	-	-	-
14	01LGSV0048-1000KW AND OVR	-	1,477,572	3	-	-
15	01LNX00103-LINE EXT 80% G	-	41,190	-	=	-
16	01LNX00109-REF/NREF ADV +		303			
17	01LNX00110-REF/NREF ADV +	-	189,657	-	-	-
18	01LNX00310-LINE EXTENSION CONTRAC	-	17,246	-	=	-
19	01PTOU0041 - 01APSV0041 AG PMP SR	578	33,823	-	-	0.0585
20	01RENEW041 - 01APSV0041 AG PMP SR	145	8,522	-	-	0.0588
21	01STDAY041 - DAILY STD OFFER	136	7,462	-	-	0.0549
22	01USBR0215-OR IRG TOU PILOT USBR	-	232,057	84	-	-
23	01USBRGV41-IRG TOU W/O BPA	-	72,811	9	-	-
24	01USBROF41-KLAMATH BASIN IRG OFF	-	1,402,306	484	-	-
25	01USBRON41-KLAMATH BASIN IRG ON P	-	1,956,320	1,164	-	-
26	01VIR41136-OR VOLUME INC	-	60,774	24	-	-
27	01VRU41136-VOL INC USB	-	344,323	95	-	-
28	01VRU41215-VOL INC USB TOU PLT	-	54,000	7	-	-
29	UNBILLED REVENUE	3,306	481,000	-	=	0.1455
30	01LNX00312 - OR IRG LINE EXT	-	35,861	-	-	-
31	01NMT41135 - NETMTR AG PMP SVC	-	12,483	14	=	-
32	01NMT41215-NET MTR APSV TOU PILOT	-	1	-	=	-
33	01NMU41135 -NET MTR <prj land<="" td=""><td>-</td><td>27,245</td><td>-</td><td>=</td><td>-</td></prj>	-	27,245	-	=	-
34	01NMU41215-IRG TOU PILOT USBR NET	-	-	-	-	-
35	OR GAIN ON SALE OF ASSET	-	-	-	=	-
36	REVENUE ADJ - DEF NPC	-	-	-	=	-
37	REVENUE_ACCT ADJ	-	(50,685)	-	-	-
38	MULTIPLE BILLINGS	-	-	(291)	-	-
39	IRRIGATION SALES Total	341,810	33,305,846	7,779	43,940	0.0974
40	PUBLIC STREET & HWY LIGHTING					
41	01COSL0052-STR LGT SRVC C	394	59,504	35	11,257	0.1510
42	01CUSL0053-CUS-OWNED MTRD	658	49,158	72	9,139	0.0747
43	01CUSL053E-STR LGT SVC	8,690	649,284	192	45,260	0.0747
44	01CUSL053F-STR LGT SRVC C	121	11,596	9	13,444	0.0958
45	01HPSV0051-HI PRESSURE SO	19,083	4,045,780	747	25,546	0.2120
46	01LEDSL051-OR LED PILOT STREET LI	327	114,116	52	6,288	0.3490
47	01MVSL0050-MERC VAPSTR LG	7,527	1,002,381	233	32,305	0.1332
48	Total Billed	12,770,379	1,269,604,963	574,131	22,243	0.0994
49	Total Unbilled Rev. (See Instr. 6) See Footnote	98,595	16,204,001	-	-	0.1643
50	TOTAL	12,868,974	1,285,808,964	574,131	22,415	0.0999

Name of Respondent PacifiCorp dba Pacific Power	(1) X An Original	(Mo, Da, Yr)	Year of Report December 31, 2016
asa r asino r swei	(L) //Teedal/Indelett	May 20, 2017	2000111301 01, 2010

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

				Average	KWh of	Revenue
			_	Number of	Sales per	Per
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Customers	Customer	KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	01OALT015N-OUTD AR LGT NR	13	2,285	6	2,167	0.1758
2	010ALTB15N-OR OUTD AR LGT NR	3	497	2	1,500	0.1657
3	OR GAIN ON SALE OF ASSET	-	-	-	-	-
4	REVENUE ADJ - DEF NPC	-	-	-	-	-
5	REVENUE_ACCT ADJ	-	(11,122)	-	-	-
6	UNBILLED REVENUE	753	125,000	-	-	0.1660
7	MULTIPLE BILLINGS	-	-	(866)	-	-
8	PUBLIC STREET & HWY LIGHTING Total	37,569	6,048,479	482	77,944	0.1610
9	FORFEITED DISCOUNTS-REVENUE					
10	01LPAY0300-RES-LATEFEE	-	2,897,375	-	-	-
11	01LPAY0300-COM-LATEFEE	-	611,051	-	-	-
12	01LPAY0300-IND-LATEFEE	-	200,621	-	-	-
13	01LPAY0300-OTHER-LATEFEE	-	3,886	-	-	-
14	Allocated	-	24,426	-	-	-
15	FORFEITED DISCOUNTS-REVENUE Total	-	3,737,359	-	-	-
16	MISCELLANEOUS SERVICE REV					
17	01CFR00001-MTH FACILITY S	-	91,338	-	-	-
18	01CFR00003-MTH MAINTENANC	-	25,986	-	-	-
19	01CFR00004-MTH MAINTENANC	-	25,929	-	-	-
20	01CFR00005-INTERMTNT SRVC	-	37,101	-	-	-
21	01CFR00013-MTH MISC CHRG	_	53,234	_	_	_
22	01CFR00014-YR MISC CHRG	_	(5)	_	_	_
23	01CONN0300-RECONNECTION C	_	268,765	_	_	_
24	01CONTSERV-OR 3RD PARTY OUTSIDE B	_	9,087	_	_	_
25	01ESSC0600 - ESS CHARGES	_	3,096	_	_	_
26	01FCBUYOUT-FAC CHG BUYOUT	_	277,357	_	_	_
27	01RCHK0300-RETURNED CHECK	_	266,880	_	_	_
28	01TAMP0300-TAMP & UNAUTH	_	16,575	_	_	_
29	01TEMP0300-TEMP SRVC CHRG	_	173,425	_	_	_
30	01XMTRTAMP-TAMPRING - UNAU	_	5,532	_	_	_
31	OTHER		(73,248)	_		_
32	Allocated	_	38,605	_	_	_
33	MISCELLANEOUS SERVICE REV Total	-	1,219,657	-	-	-
34	RENT FROM ELEC PROPERTIES	-	1,219,007	-	-	-
3 4 35			024 040			
	01CFR00006-MTH RNTAL CHRG	-	834,918	-	-	-
36	RENTS - COMMON	-	676,677	-	-	-
37	RENTS - NON COMMON	-	25	-	-	-
38	MCI FOGWIRE REVENUE	-	3,343,623	-	-	-
39	RENT REVENUE LIVERS	-	45,050	-	-	-
40	RENT REVENUE-HYDRO	-	30,404	-	-	-
41	RENT REVENUE-TRANSMISSION	-	274,779	-	-	-
42	RENT REVENUE-DISTRIBUTION	-	61,763	-	-	-
43	RENT REVENUE-GENERAL	-	61,466	-	-	-
44	JOINT USE	-	2,778,597	-	-	-
45	Allocated	-	(2,090,144)	-	-	-
46	RENT FROM ELEC PROPERTIES Total	-	6,017,158	-	-	-
47						
48	Total Billed	12,770,379	1,269,604,963	574,131	22,243	0.0994
49	Total Unbilled Rev. (See Instr. 6) See Footnote	98,595	16,204,001	-	-	0.1643
50	TOTAL	12,868,974	1,285,808,964	574,131	22,415	0.0999

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	-
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

- Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (I) and (p).

		no	SS	O		e)		/ or Mva of Der (Specify which	
Line No.	Sales To	Statistical Classification	Export Across State Lines	FERC Rate Schedule No.	Point of Delivery (State or county)	Substation Ownership (if applicable)	Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(i)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	(a) Please See Total Company F	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
19 20 21 22 23 24 25 26 27 28 29 30									
31 32 33 34 35 36 37 38 39 40 41 42 43									

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

- 3. Report separately firm, dump, and other power sold to the same utility,
- 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,
- 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not
- they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
- 6. For column (I) enter the number of megawatt hours shown on the bills rendered to the purchases.
- 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

T	Voltage			RE\	/ENUE		
Type of Demand Reading (j)	at Which Delivered (k)	Megawatt Hours (I)	Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	Line No.
							1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 38 39 40 40 40 40 40 40 40 40 40 40 40 40 40

Year ended December 31, 2016

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- 1. Report particulars concerning sales included in Accounts 446 and 448.
- 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
- 3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
 - 4. Designate associated companies.
 - 5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1 2	No Sales to Railroads and Railways - A	ccount 446			
3 4	No Interdepartmental Sales - Account 4	 48 			
5 6 -					
8					
9 10					
11 12					
13 14					
15 16					
17 18					
19 20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
 - 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the

amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.

- 4. Designate if lessee is an associated company.
- Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 6,017,158
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
36			
37			
38			
39			
40			

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2016

SALES OF WATER AND WATER POWER (Account 453)

- 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
- 2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
- 3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	nt of revenue for Year (d)
1				40.070
2 3	Allocated			\$ 19,970
4				
5				
6				
7				
8				
9				
10		Total		\$ 19,970

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by

contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

- 2. Designate associated companies.
- 3. Minor items may be grouped by classes.

Line	Name of Company and Description of Services	Amt. of Revenue for Year
No.	(a)	(b)
11		
12	Miscellaneous Service Revenues (Account 451) - Allocated	1,219,657
13	Various including:	
14	Account service charges - disconnects/reconnects/returned check charges	
15	Customer contract flat rate billings	
16		
17		
18	Other Electric Revenues (Account 456) - Allocated	27,298,284
19	Various, primarily:	
20	Revenues from transmission of electricity of others	
21	Energy exchange credits	
22	Wind-based ancillary services	
23	Flyash/by-product sales	
24	Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission	
25	Tariff revenues associated with FERC Docket No. ER11-3643-000	
26	Renewable energy credit sales, including amortization and deferrals	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38 39		
40 41		
42 43		
44 45	Tota	\$ 28,517,941

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) X An Original
(2) A resubmission

Date of Report (Mo, Da, Yr) May 25, 2017 Year of Report

December 31, 2016

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.
--

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	(a)	(D)	(C)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,137,369	3,994,367
5	(501) Fuel	201,264,879	215,665,264
6	(502) Steam Expenses	20,625,505	21,781,229
7	(503) Steam from Other Sources	1,100,945	987,071
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	361,351	605,358
10	(506) Miscellaneous Steam Power Expenses (A)	4,999,200	(4,009,281)
11	(507) Rents	132,425	101,604
12	TOTAL Operation (Enter Total of lines 4 thru 11)	233,621,674	239,125,612
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,286,449	2,191,904
15	(511) Maintenance of Structures	7,894,078	7,893,730
16	(512) Maintenance of Boiler Plant	25,081,773	24,462,986
17	(513) Maintenance of Electric Plant	8,415,030	8,967,200
18	(514) Maintenance of Miscellaneous Steam Plant	2,645,317	3,061,798
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	46,322,647	46,577,618
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	279,944,321	285,703,230
21	B. Nuclear Power Generation	270,011,021	200,100,200
22	Operation S. Madical Fower Schleration		
23	(517) Operation Supervision and Engineering	_	
24	(518) Fuel	_	
25	(519) Coolants and Water	_	_
26	(520) Steam Expenses	_	_
27	(521) Steam from Other Sources	_	
28	(Less) (522) Steam Transferred - Cr.	_	
29	(523) Electric Expenses	_	
30	(524) Miscellaneous Nuclear Power Expenses	_	
31	(525) Rents	_	
32	TOTAL Operation (Enter Total of lines 23 thru 31)	_	
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	_	
35	(529) Maintenance of Structures	_	
36	(530) Maintenance of Reactor Plant Equipment	_	
37	(531) Maintenance of Reactor Frant Equipment	_	
38	(532) Maintenance of Miscellaneous Nuclear Plant	_	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	<u> </u>
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	
41	C. Hydraulic Power Generation	-	<u>-</u>
42	Operation C. Trydraulic Fower Generation		
43	(535) Operation Supervision and Engineering	2,394,049	2,274,590
44	(536) Water for Power	12,845	31,392
44 45	(537) Hydraulic Expenses	1,181,236	1,114,107
45 46		1,101,230	1,114,107
46 47	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation Expenses	4,740,107	- E 246 470
4 <i>1</i> 48			5,246,170
40 49	(540) Rents TOTAL Operation (Enter Total of lines 43 thru 48)	356,410 8,684,647	405,047 9,071,306
	nt includes recovery of closure costs related to the Utah Mine Disposition offset in Account 501		

(A) Amount includes recovery of closure costs related to the Utah Mine Disposition offset in Account 501, Fuel expense and established in Account 182.3, Other regulatory assets.

Name of Respondent PacifiCorp dba Pacific Power This Report Is:
(1) X An Original
(2) A resubmission

Date of Report (Mo, Da, Yr) May 25, 2017

Year of Report

December 31, 2016

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (C	Continued) - OREGO	ON
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	106	100
53	(542) Maintenance of Structures	308,100	233,556
54	(543) Maintenance of Reservoirs, Dams, and Waterways	1,072,905	363,782
55	(544) Maintenance of Electric Plant	672,643	450,438
56	(545) Maintenance of Miscellaneous Hydraulic Plant		776,384
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	802,065 2,855,819	1,824,260
58	1		
59	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57) D. Other Power Generation	11,540,466	10,895,566
60			
	Operation (54) Operation Operation and Engineering	04.044	407.005
61 62	(546) Operation Supervision and Engineering	84,014	107,625
	(547) Fuel	63,465,340	67,547,276
63	(548) Generation Expenses	4,452,133	4,694,830
64	(549) Miscellaneous Other Power Generation Expenses	1,447,270	2,021,245
65	(550) Rents	1,396,083	1,247,325
66	TOTAL Operation (Enter Total of lines 61 thru 65)	70,844,840	75,618,301
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		-
69	(552) Maintenance of Structures	752,032	1,088,368
70	(553) Maintenance of Generation and Electric Plant	4,620,042	6,902,343
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	568,337	381,435
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,940,411	8,372,146
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	76,785,251	83,990,447
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	132,748,824	160,259,049
76	(556) System Control and Load Dispatching	448,760	367,244
77	(557) Other Expenses (B)	3,478,240	6,092,566
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	136,675,824	166,718,859
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	504,945,862	547,308,102
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	2,048,480	2,389,018
83	(561) Load Dispatching	5,236,103	4,828,943
84	(562) Station Expenses	951,371	791,040
85	(563) Overhead Line Expenses	139,417	105,415
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	34,781,472	38,164,647
88	(566) Miscellaneous Transmission Expenses	985,169	617,938
89	(567) Rents	640,465	578,874
90	TOTAL Operation (Enter Total of lines 82 thru 89)	44,782,477	47,475,875
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	257,514	305,428
93	(569) Maintenance of Structures	1,247,815	1,070,108
94	(570) Maintenance of Station Equipment	3,082,377	2,068,952
95	(571) Maintenance of Overhead Lines	4,642,834	4,399,632
96	(572) Maintenance of Underground Lines	26,166	13,294
97	(573) Maintenance of Miscellaneous Transmission Plant	30,981	139,954
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,287,687	7,997,368
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	54,070,164	55,473,243
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,655,476	2,886,556
103	(581) Load Dispatching	3,025,085	3,093,192

⁽B) The Oregon amounts in FERC account 557 are \$10,582,590 for the current year and \$13,730,939 for the previous year. However, these amounts have been reduced by \$(7,104,350) and (\$7,638,373), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

Name of Respondent
PacifiCorp
dba Pacific Power

This Report Is:

(1) X An Original
(2) A resubmission

Date of Report
(Mo, Da, Yr)
May 25, 2017

Pacific Power

December 31, 2016

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES	. ,	
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,107,706	1,033,778
106	(583) Overhead Line Expenses	1,393,704	1,291,957
107	(584) Underground Line Expenses	441	2,043
108	(585) Street Lighting and Signal System Expenses	64,715	58,974
109	(586) Meter Expenses	1,645,292	2,616,262
110	(587) Customer Installations Expenses	5,227,622	4,157,616
111	(588) Miscellaneous Distribution Expenses	640,690	1,074,314
112	(589) Rents	1,765,870	1,870,959
113	TOTAL Operation (Enter Total of lines 102 thru 112)	17,526,601	18,085,651
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,432,827	1,624,153
116	(591) Maintenance of Structures	631,323	845,814
117	(592) Maintenance of Station Equipment	3,457,509	4,257,449
118	(593) Maintenance of Overhead Lines	28,550,975	34,100,020
119	(594) Maintenance of Underground Lines	7,110,954	5,900,114
120	(595) Maintenance of Line Transformers	280,352	242,884
121	(596) Maintenance of Street Lighting and Signal Systems	953,051	896,454
122	(597) Maintenance of Meters	10,098	1,198,881
123	(598) Maintenance of Miscellaneous Distribution Plant	1,548,118	1,242,346
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	43,975,207	50,308,115
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	61,501,808	68,393,766
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	737,727	524,233
129	(902) Meter Reading Expenses	9,736,750	8,911,881
130	(903) Customer Records and Collection Expenses	15,457,809	15,750,636
131	(904) Uncollectible Accounts	4,202,771	3,800,379
132	(905) Miscellaneous Customer Accounts Expenses	12,890	10,484
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	30,147,947	28,997,613
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation	22.224	21.000
136	(907) Supervision	88,021	81,966
137	(908) Customer Assistance Expenses	2,694,671	24,439,817
138	(909) Informational and Instructional Expenses	896,548	1,087,476
139	(910) Miscellaneous Customer Service and Informational Expenses	17,342	4,931
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) 6. SALES EXPENSES	3,696,582	25,614,190
141			
142	Operation (011) Supervision		
143 144	(911) Supervision (912) Demonstrating and Selling Expenses	-	<u> </u>
144	(913) Advertising Expenses	-	<u> </u>
146	(916) Miscellaneous Sales Expenses	-	<u>-</u>
146	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)		<u>-</u>
148	7. ADMINISTRATIVE AND GENERAL EXPENSES	-	-
149	Operation		
150	(920) Administrative and General Salaries	19,413,845	20,415,551
151	(921) Office Supplies and Expense	2,380,001	2,301,882
152	(Less) (922) Administrative Expenses Transferred - Cr.	(9,207,439)	(10,227,936)
153	(923) Outside Services Employee	4,430,571	4,546,358
154	(924) Property Insurance	8,058,272	8,571,512
155	(925) Injuries and Damages	2,909,505	3,734,617
156	(926) Employee Pensions and Benefits (C)	-	-

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	-
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016

	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Coi	ntinued) - OREGON	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	8,226,959	5,963,540
160	(929) Duplicate Charges - Cr.	(993,321)	(1,448,207)
161	(930.1) General Advertising Expenses	504	86
162	(930.2) Miscellaneous General Expenses	648,971	649,390
163	(931) Rents	1,403,895	1,433,199
164	TOTAL Operation (Enter Total of lines 150 thru 163)	37,271,763	35,939,992
165	Maintenance		
166	(935) Maintenance of General Plant	6,355,443	6,446,342
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	43,627,206	42,386,334
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	697,989,569	768,173,248

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON								
Line No.	Functional Classifications (a)			Operation (b)		Maintenance (c)		Total (d)
169	Power Production Expenses							
170	Electric Generation:							
171	Steam Power	\$		233,621,674	\$	46,322,647	\$	279,944,321
172	Nuclear Power	\$		-	\$	_	\$	-
173	Hydraulic -Conventional		\$	8,684,647	\$	2,855,819	\$	11,540,466
174	Hydraulic -Pumped Storage		\$	-	\$	-	\$	-
175	Other Power		\$	70,844,840	\$	5,940,411	\$	76,785,251
176	Other Power Supply Expenses	\$		136,675,824	\$	-	\$	136,675,824
177	Total Power Production Expenses	\$		449,826,985	\$	55,118,877	\$	504,945,862
178	Transmission Expenses	\$		44,782,477	\$	9,287,687	\$	54,070,164
179	Distribution Expenses	\$		17,526,601	\$	43,975,207	\$	61,501,808
180	Customer Accounts Expenses	\$		30,147,947	\$	_	\$	30,147,947
181	Customer Service and Informational Expenses	\$		3,696,582	\$	-	\$	3,696,582
182	Sales Expenses		\$	-	\$	-	\$	-
183	Adm. and General Expenses	\$		37,271,763	\$	6,355,443	\$	43,627,206
184	Total Electric Operation and Maintenance Expenses	\$		583,252,355	\$	114,737,214	\$	697,989,569

Name of Respondent This Report Is: Date of Report Year of Report (1) <u>x</u> An Original PacifiCorp (Mo, Da, Yr) May 25, 2017 dba Pacific Power December 31, 2016 A resubmission (2) DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments) A. Summary of Depreciation and Amortization Charges Depreciation Amortization of Amortization of Line **Functional Classification** Expense imited-Term Electric Other Electric Total No. (Account 403) (A) Plant (Acct. 404) Plant (Acct. 405) (e) (a) (d) Intangible Plant 9,982,276 9,982,276 62,544,324 62,544,324 Steam Production Plant -**Nuclear Production Plant** Hydraulic Production Plant - Conventional 9,416,402 81,056 9,497,458 Hydraulic Production Plant - Pumped Storage Other Production Plant 33,941,575 33,941,575 Transmission Plant 27,773,470 27,773,470 49,420,164 Distribution Plant 49,420,164 General Plant 11,534,132 586,802 12,120,934 Common Plant - Electric 10 11 TOTAL 194,630,067 10,650,134 205,280,201 **B. OTHER AMORTIZATION** Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account. **OPUC** Docket Amortization Period Number Nature of Transaction Amount Account 406 Amortization of Plant Acquisition Adjustment Craig/Hayden N/A 30 Years 1,178,246 Twin Cities 69kV line N/A 44.5 Years 11,170 39 Years 75,517 Eagle Mountain N/A Idaho Power Asset N/A 50 Years 7,695 Total Account 406 1,272,628 Account 407 None

⁽A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

Year Ended December 31, 2016

STATE OF OREGON - ALLOCATED TAXES, OTHER THAN INCOME TAXES ACCOUNT 408.1 (A)

	KIND OF TAX	AMOUNT
1	Property	38,819,700
2	Franchise	29,447,424
3	Department of Energy	1,475,126
4	All Other Allocated Taxes	4,168,466
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total (Must agree with page 1, line 11)	73,910,716

⁽A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent	This Report Is:		Year of Report
PacifiCorp dba Pacific Power	IV /	(Mo, Da, Yr) May 25, 2017	December 31, 2016

CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).

 2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.

 3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify
- adjustments arising from revisions of prior year accruals.
 - 4. Minor amounts of other additions (subtractions) may be grouped.

Lina	T	
Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,360,610,903
2	Operations and Maintenance Expenses	(697,989,569)
3	Depreciation Expense	(194,630,067)
4	Amortization Expense	(11,922,762)
5	Interest & Dividends	7,307,587
6	Miscellaneous Revenue & Expense	367,704
7	Taxes, Other Than Income	(73,910,716)
8	State Income (Excise) Tax	(9,775,614)
9	Interest Expense	(96,214,359)
10	Federal Income Tax Depreciation	(239,469,143)
11	Other Additions (Subtractions) to Derive Taxable Income:	, i i
12		
13		
14	Schedule M Permanent Additions	264,191
15	Schedule M Permanent Deductions	(7,421,457)
16	Schedule M Temporary Additions	276,300,125
17	Schedule M Temporary Deductions	(107,970,546)
18		, , , ,
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	205,546,277
33	Show Computation of Tax:	,
34		
35	Federal Income Tax at 35.00%	71,941,197
36	Federal Tax Credits	(17,793,536)
37		(,. 66,666)
38	Total Federal Income Tax Net of Credits	54,147,661
39		2.,,00
40		
41		
42		
43		

Name of Respondent PacifiCorp		Date of Report (Mo, Da, Yr)	Year of Report
dba Pacific Power	(2) A resubmission	4 05 0047	December 31, 2016

CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

- 1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).

 2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.

 3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments—arising from revisions of prior year accruals.

- 4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details)	Amount
INO.	(a)	(b)
1	Electric Operating Revenues	1,360,610,903
2	Operations and Maintenance Expenses	(697,989,569
3	Depreciation Expense	(194,630,067
4	Amortization Expense	(11,922,762
5	Interest & Dividends	7,307,587
6	Miscellaneous Revenue & Expense	367,704
7	Taxes, Other Than Income	(73,910,716
8	Interest Expense	(96,214,359)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(239,469,143)
14	Schedule M Permanent Additions	264,191
15	Schedule M Permanent Deductions	(7,421,457)
16	Schedule M Temporary Additions	276,300,125
17	Schedule M Temporary Deductions	(107,970,546)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	215,321,891
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	9,775,614
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.

Use separate pages as required.

2.

			CHANGES	DURING YEAR
L I N E	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
#	(a)	(b)	(c)	(d)
1	Electric			
2	Employee Benefits	N/A	2,256,934	443,674
3	Regulatory Liabilities	N/A	157,931	2,065,737
4	Loss Contingencies	N/A	2,249,225	-
5	Other	N/A	342,583	600,103
6				
7				
8	Total Electric	N/A	5,006,673	3,109,514
9	Gas			
10				
11				
12				
13				
14 15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	5,006,673	3,109,514
10	Total (Account 199)	N/A	0,000,070	0,100,014
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

	AMOUNTS DEBITED	AMOUNTS CREDITED
	ACCOUNT 410.1	ACCOUNT 411.1
Total Electric	5,006,673	3,109,514
pg. 18-19	6,150,760	628,789
pg. 20-21	116,923,152	91,658,900
pg. 22-23	4,870,516	9,604,750
•	132,951,101	105,001,953

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

- Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
- 2. Use separate pages as required.

CHANGES D	URING YEAR		ADJUSTN				
		DEF	BITS	CRE	DITS]	
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L – Z E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	"
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortizable cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred ta
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

			CHANGES I	DURING YEAR
L - Z E :	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
#	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	6,150,760	628,789
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	6,150,760	628,789
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14 15	TOTAL Cos /Fator Total of lines 40 thru 44\			
16	TOTAL Gas (Enter Total of lines 10 thru 14) Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	6,150,760	628,789
18	Classification of TOTAL	11//5	0,100,700	020,709
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
	Look moone rux			

* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- 1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
- In the space provided furnish explanations including the following in columnar order:
- a) State each certification number with a brief description of property.
- b) Total and amortization cost of such property.
- c) Date amortization for tax purposes commenced.

- d) "Normal' depreciation rate used in computing the deferred tax.
 e) Tax rate used to originally defer amounts and the tax rate
- e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
- 3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
- 4. Use separate pages as required.

						1	
CHANGES DU	RING YEAR		ADJUSTM		.=-		
		DEI	BITS	CRED	IIS		
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L I N E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	#
							1
							2
							3
						N/A	4 5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14 15
							16
						N/A	17
							18
							19
							20
							21

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

			CHANGES D	URING YEAR
L - Z E :	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
#	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	N/A	116,923,152	91,658,900
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	116,923,152	91,658,900
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	116,923,152	91,658,900
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

^{*} Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

- Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
- In the space provided furnish explanations including the following:

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES D	URING YEAR		ADJUST				
		DE	BITS CREDITS		DITS]	
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L – Z E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 4. Use separate pages as required.

			CHANGES D	URING YEAR
L	ACCOUNT SUBDIVISIONS	BALANCE BEGINNING OFYEAR	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
	(a)	(b)	(c)	(d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	2,435,763	6,339,407
_	Other	N/A	2,434,753	3,265,343
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	4,870,516	9,604,750
10	Gas			
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Accout 283 (Enter Total of lines 9, 17 and 18)	N/A	4,870,516	9,604,750
20	Classification of TOTAL		, ,,,	, , , , , , , , , , , , , , , , , , , ,
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

^{*} Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 2. In the space provided below include amounts relating to insignificant items under Other.
- 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
- 4. Use separate pages as required.

CHANGES D	IDING VEAD		AD II IS	TMENTS			
OTANGES D	ORING ILAR	DEB		CREI	DITS		
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	ACCT. NO	AMOUNT	ACCT. NO	AMOUNT	BALANCE END OF YEAR	L N E #
(e)	(f)	(g)	(h)	(i)	(j)	(k)	#
							1
							2
						N/A	3
						N/A	4 5
							6
							7
							8
						N/A	9
							10
							11
							12 13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

OREGON SUPPLEMENT	PacifiC	of Respondent Corp acific Power	This Rep (1) _X (2)	oort Is: An Original A resubmission		Date of (Mo, Da May 25,	, Yr)		Year of Report December 31,	
N SU			ACCUMULATE	D DEFERRED) INVESTME	NT TAX CREDI	TS (Account	255)		
PPL		below information applicable to Accou		tnote any correction	on adjustments t	o the account balar	nce shown in col	umn (g). Include i	n column (i) the av	verage
.EME?		Account		Deferred	for Year	Allocation			Balance at	Average Period
≒	Line No.	Subdivisions	Balance at Beginning of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	of Allocation to Income
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	1	Electric Utility								
	2	3%	-		-		-	-	-	
	3	4%	-		-		-	-	-	
	4	7%	- 10-101		-		-	-	-	
	5	10%	125,194	400	-	420	55,926	-	69,268	30
	6	30%	66,276	420	-	420	1,125	-	65,151	24
	8	TOTAL	191,470		_		57,051	_	134,419	
Ţ		Other (List separately and show	,				0.,00.		,	
Page		3%, 4%, 7%, 10% and TOTAL)								
24	10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	Note: For this page, the beginning a	and end of year balan	ces are provided	d on a year-end	basis.				

STATE OF OREGON -- SITUS UTILITY PLANT

	STATE OF OREGON SITUS UTILITY PLANT SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION									
	SUMMARY OF UTILITY PLANT AND ACC	JUNIULATED PRO	DVISIONS FOR D	EPRECIATION	, AIVIORTIZATIC	IN AND DEPLE	HUN			
Line										
No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1	UTILITY PLANT									
2	In Service									
3	Plant in Service (Classified)	4,684,029,842	4,684,029,842							
4	Property Under Capital Leases	1,312,450	1,312,450							
5	Plant Purchased or Sold	-	-							
6	Completed Construction not Classified	35,285,595	35,285,595							
7	Experimental Plant Unclassified	-	-							
8	TOTAL (Enter Total of lines 3 thru 7)	4,720,627,887	4,720,627,887							
9	Leased to Others	-	-							
10	Held for Future Use	4,416,050	4,416,050							
11	Construction Work in Progress	133,066,916	133,066,916							
12	Acquisition Adjustments	-	-							
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,858,110,853	4,858,110,853							
14	Accum. Prov. for Depr., Amort., & Depl.	(2,226,912,232.00)	(2,226,912,232)							
15	Net Utility Plant (Enter Total of line 13 less 14)	2,631,198,621	2,631,198,621	-	-	-	-			
16	DETAIL OF ACCUMULATED PROVISONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION									
17	In Service:									
18	Depreciation	(1,737,590,533)	(1,737,590,533)							
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-								
20	Amort. of Underground Storage Land and Land Rights	-								
21	Amort. of Other Utility Plant	(489,321,699)	(489,321,699)							
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,226,912,232.00)	(2,226,912,232)	-	-	-	-			
23	Leased to Others									
24	Depreciation	-	-							
25	Amortization and Depletion	-	-							
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	1	-	-	-			
27	Held for Future Use									
28	Depreciation	-	-							
29	Amortization	-	-							
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-							
31	Abandonment of Leases (Natural Gas)	-	-							
32	Amort. Of Plant Acquisition Adj.	-	-							
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,226,912,232.00)	(2,226,912,232)	-	-	-	-			

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding 4. Reclassifications or transfers within utility plant year. Such items should be included in column (c) or (d) as appropriate,
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, accounts should be shown in column (f). Include also in acquisition adjustments, etc., and show in column (f) only the offset to column (f) the additions or reductions of primary account the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	163,569,727	(15,361)	-	-	-	163,554,366
4	(303) Miscellaneous Intangible Plant	533,301,800	45,767,180	42,944,178	-	(38,073)	536,086,729
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	696,871,527	45,751,819	42,944,178	-	(38,073)	699,641,095
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	=	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	=	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	=	-	-	-	-	-
13	(315) Ancessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	=	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	41,592,028	1,796,280	47,083	-	-	43,341,225
27	(332) Reservoirs, Dams, and Waterways	263,786,767	4,993,979	538,050	-	-	268,242,696
28	(333) Water Wheels, Turbines, and Generators	41,365,826	(51,392)	39,337	-	-	41,275,097
29	(334) Accessory Electric Equipment	36,396,397	872,883	136,658	ı	-	37,132,622
30	(335) Misc. Power Plant Equipment	1,037,036	(2,932)	-	-	-	1,034,104
31	(336) Roads, Railroads, and Bridges	11,258,011	887,045	164,040	-	-	11,981,016
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	396,664,702	8,495,863	925,168	-	-	404,235,397

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	ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)						
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	917,231	-	-	-	-	917,231
36	(341) Structures and Improvements	17,808,974	53,315	3,754	-	-	17,858,535
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	269,971,821	2,473,778	1,648,477	-	-	270,797,122
39	(344) Generators	48,200,681	(12,323)	21,556	-	-	48,166,802
40	(345) Accessory Electric Equipment	18,533,860	588,772	38,579	-	-	19,084,053
41	(346) Misc. Power Plant Equipment	250,129	-	-	-	-	250,129
42	(347) Asset Retirement Costs for Other Production	1,887,244	-	-	-	-	1,887,244
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	357,595,262	3,103,542	1,712,366	-	-	358,986,438
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	754,259,964	11,599,405	2,637,534	-	-	763,221,835
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	24,846,567	113,423	-	-	-	24,959,990
47	(352) Structures and Improvements	38,359,599	414,954	28,291	-	-	38,746,262
48	(353) Station Equipment	325,706,206	9,300,678	812,127	-	147,060	334,341,817
49	(354) Towers and Fixtures	105,444,520	321,822	-	-	(176,750)	105,589,592
50	(355) Poles and Fixtures	166,285,391	4,161,789	403,607	-	(66,818)	169,976,755
51	(356) Overhead Conductors and Devices	196,302,062	1,984,898	347,030	-	(24,687)	197,915,243
52	(357) Underground Conduit	172,920	(173)	-	-	-	172,747
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,196,989	-	-	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	863,620,454	16,297,391	1,591,055	-	(121,195)	878,205,595
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,925,646	(49,510)	-	-	836	13,876,972
58	(361) Structures and Improvements	29,132,280	306,152	44,743	-	159	29,393,848
59	(362) Station Equipment	240,710,043	12,358,414	366,212	-	98,227	252,800,472
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	363,772,910	10,121,155	1,573,199	-	16,814	372,337,680
62	(365) Overhead Conductors and Devices	253,354,578	5,860,056	614,742	-	-	258,599,892
63	(366) Underground Conduit	91,404,446	1,707,556	171,394	-		92,940,608
64	(367) Underground Conductors and Devices	173,835,490	4,403,852	493,587	-	-	177,745,755
65	(368) Line Transformers	426,070,417	13,644,883	2,317,086	-		437,398,214
66	(369) Services	257,359,732	10,927,609	267,453	-		268,019,888
67	(370) Meters	62,235,329	2,471,585	1,262,396	-	54,118	63,498,636
68	(371) Installations on Customer Premises	2,608,059	38,674	32,623	-	-	2,614,110

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)								
OREGON	Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
Ĭ,	69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
<u>S</u> [70	(373) Street Lighting and Signal Systems	23,177,659	508,899	300,533	-	-	23,386,025
<u>ק</u>	71	(374) Asset Retirement Costs for Distribution Plant	493,609	-	-	-	-	493,609
₽[72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,938,080,198	62,299,325	7,443,968	-	170,154	1,993,105,709
SUPPLEMENT	73	5. GENERAL PLANT						
孠乚	74	(389) Land and Land Rights	11,171,845	-	-	-	-	11,171,845
4	75	(390) Structures and Improvements	91,236,571	2,632,727	720,921	-	-	93,148,377
	76	(391) Office Furniture and Equipment	48,023,822	3,871,363	5,974,821	-	38,073	45,958,437
L	77	(392) Transportation Equipment	26,927,653	466,220	677,425	-	(4,173)	26,712,275
L	78	(393) Stores Equipment	3,100,498	100,169	42,725	-	39,600	3,197,542
L	79	(394) Tools, Shop and Garage Equipment	13,167,674	508,820	420,038	-	(22,105)	13,234,351
L	80	(395) Laboratory Equipment	10,162,159	38,002	732,324	-	(29,984)	9,437,853
L	81	(396) Power Operated Equipment	37,525,607	1,077,263	1,841,604	-	-	36,761,266
L	82	(397) Communication Equipment	135,304,055	7,231,965	596	-	(80,742)	142,454,682
L	83	(398) Miscellaneous Equipment	3,073,247	69,877	84,306	-	5,757	3,064,575
	84	SUBTOTAL (Enter Total of lines 74 thru 83)	379,693,131	15,996,406	10,494,760	-	(53,574)	385,141,203
╗╏	85	(399) Other Tangible Property*	-	-	-	-	-	-
Page	86	TOTAL General Plant (Enter Total of lines 84 thru 85)	379,693,131	15,996,406	10,494,760	-	(53,574)	385,141,203
28	87	TOTAL (Accounts 101 and 106)	4,632,525,274	151,944,346	65,111,495	-	(42,688)	4,719,315,437
۳ <u>ا</u>	88	(102) Electric Plant Purchased **	-	-	-	-	-	-
L	89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
L	90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
	91	TOTAL Electric Plant in Service	4,632,525,274	151,944,346	65,111,495	-	(42,688)	4,719,315,437

^{*} State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

^{**} For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility
- 2. Explain any important adjustments during year.
- 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service. pages 401-403, column (d) exclusive of retirements of non depreciable property.
- 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 6. In section B show the amounts applicable to prescribed functional classifications.

	Section A. Balances and Changes During Year						
Line No.	ltem (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)		
1	Balance Beginning of Year	1,673,551,233	1,673,551,233				
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	106,792,877	106,792,877				
4	(413) Expenses of Electric Plant Leased to Others	-	-				
5	Transportation Expenses-Clearing	-	-				
6	Other Clearing Accounts	-	-				
7	Other Accounts (Specify) (a)	4,036,179	4,036,179				
8							
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	110,829,056	110,829,056				
10	Net Charges for Plant Retired						
11	Book Cost of Plant Retired	21,953,417	21,953,417				
12	Cost of Removal	7,207,050	7,207,050				
13	Salvage (Credit)	(790,540)	(790,540)				
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	28,369,927	28,369,927				
15	Other Debit or Credit Items (Describe) (b)	(18,419,829)	(18,419,829)				
16	-		·				
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,737,590,533	1,737,590,533				

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-	
19	Nuclear Production	-	1	
20	Hydraulic Production - Conventional	139,816,713	139,816,713	
21	Hydraulic Production - Pumped Storage	-	1	
22	Other Production	136,681,453	136,681,453	
23	Transmission	334,374,355	334,374,355	
24	Distribution	976,640,096	976,640,096	
25	General	150,077,916	150,077,916	
26	TOTAL (Enter Total of lines 18 thru 25)	1,737,590,533	1,737,590,533	

166,221 (a) Account 143, Other accounts receivable - depreciation expense billed to joint owners Asset retirement obligation asset depreciation recorded as a regulatory asset or liability 66,322 Transportation depreciation charged to O&M expense and construction work in progress based on usage activity Total Other Accounts

3,803,636 4,036,179

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13

37,926

Other Items Include:

(18,457,755)

- Recovery from third parties for asset relocations and damaged property
- Insurance recoveries
- Adjustments of reserve related to electric plant sold and/or purchased
- Reclassifications from electric plant
- Allocation between states

Total Other Debit or Credit Items

(18,419,829)

STATE OF OREGON --SITUS

STATE OF OILEGONSITUS								
Name of Respondent	This Report Is:	Date of Report	Year of Report					
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	·					
dba Pacific Power	(2) A resubmission	May 25, 2017	December 31, 2016					

MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

		Balance Beginning of	Balance	Department or Departments
Line	ACCOUNT	Year	End of Year	Which Use Material
No.	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		-	
5	Assigned to - Construction (Estimated)		27,032,414	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		287,944	Electric
8	Transmission Plant (Estimated)		222,978	Electric
9	Distribution Plant (Estimated)		3,702,734	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		31,246,070	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		31,246,070	

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

_	T T	•	•			1	
Line							
No.	Item	Total	Electric	Gas	Other (Specify)	Other (Specify)	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	7,323,557,477	7,323,557,477				
4	Property Under Capital Leases (1)	-	-				
5	Plant Purchased or Sold	285,987	285,987				
6	Completed Construction not Classified	29,495,125	29,495,125				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	7,353,338,589	7,353,338,589				
9	Leased to Others	-	-				
10	Held for Future Use	7,712,902	7,712,902				
11	Construction Work in Progress (2)	-	-				
12	Acquisition Adjustments	38,136,099	38,136,099				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,399,187,590	7,399,187,590				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,765,028,335)	(2,765,028,335)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,634,159,255	4,634,159,255				
16	DETAIL OF ACCUMULATED PROVISIONS FOR						
	DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,575,170,625)	(2,575,170,625)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(159,500,343)	(159,500,343)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,734,670,968)	(2,734,670,968)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(30,357,367)	(30,357,367)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above)	(O 705 000 00 = 1	(O 705 000 05 = 1				
	(Enter Total of lines 22, 26, 30, 31, and 32)	(2,765,028,335)	(2,765,028,335)				

OREGON SUPPLEMENT

⁽¹⁾ Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.
(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$655,882,614 at December 31, 2016.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line							
No.	Account	Total	Electric	Gas	Other (Specify)	Other (Specify	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	51,397,422	51,397,422				
4	(303) Miscellaneous Intangible Plant	190,949,533	190,949,533				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	242,346,955	242,346,955				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	24,880,022	24,880,022				
9	(311) Structures and Improvements	270,470,551	270,470,551				
10	(312) Boiler Plant Equipment	1,178,732,919	1,178,732,919				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	259,004,238	259,004,238				
13	(315) Accessory Electric Equipment	129,754,121	129,754,121				
14	(316) Misc. Power Plant Equipment	8,273,435	8,273,435				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,871,115,286	1,871,115,286				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	8,373,793	8,373,793				
26	(331) Structures and Improvements	69,870,260	69,870,260				
27	(332) Reservoirs, Dams, and Waterways	130,629,315	130,629,315				
28	(333) Water Wheels, Turbines, and Generators	34,220,731	34,220,731				
29	(334) Accessory Electric Equipment	21,237,222	21,237,222				
30	(335) Misc. Power Plant Equipment	629,722	629,722				
31	(336) Roads, Railroads, and Bridges	6,002,579	6,002,579				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31	270,963,622	270,963,622				

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OREGON SUPPLEMENT

Page 33

	ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)										
L		ELECTRIC PLA	MAI IN SEKVI		I) STATE C	OF OREGON (AL	LOCATED)	1			
	ine										
	Ю.	Account	Total	Electric	Gas	Other (Specify)	Other (Specify	Common			
Ľ		(a)	(b)	(c)	(d)	(e)	(f)	(g)			
	33	D. Other Production Plant									
<u>: [</u>		(340) Land and Land Rights	11,813,636	11,813,636							
<u>i</u> Li		(341) Structures and Improvements	60,521,769	60,521,769							
<u>'</u>	_	(342) Fuel Holders, Products, and Accessories	4,236,425	4,236,425							
! L:		(343) Prime Movers	778,370,912	778,370,912							
	38	(344) Generators	125,825,520	125,825,520							
ίĿ	39	(345) Accessory Electric Equipment	86,716,459	86,716,459							
4	40	(346) Misc. Power Plant Equipment	4,227,493	4,227,493							
	41	TOTAL Other Production Plant (Enter Total of lines									
L		34 thru 40)	1,071,712,214	1,071,712,214							
4	42	TOTAL Production Plant (Enter Total of lines 15.23,32.and 41)	2 242 704 400	2 242 704 422							
Н	43	,	3,213,791,122	3,213,791,122							
_		3. TRANSMISSION PLANT	07.400.005	67.400.005							
_	_	(350) Land and Land Rights	67,182,285	67,182,285							
_		(352) Structures and Improvements	63,508,608	63,508,608							
	46	(353) Station Equipment	529,930,319	529,930,319							
_	47	(354) Towers and Fixtures	346,011,850	346,011,850							
Ľ	48	(355) Poles and Fixtures	240,516,597	240,516,597							
_	_	(356) Overhead Conductors and Devices	321,152,072	321,152,072							
_		(357) Underground Conduit	936,741	936,741							
	51	(358) Underground Conductors and Devices	2,138,637	2,138,637							
	52	(359) Roads and Trails	3,177,126	3,177,126							
	53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	4 574 554 005	4 574 554 005							
Η,		,	1,574,554,235	1,574,554,235							
_	54 5.5	4. DISTRIBUTION PLANT	40,000,004	40.000.004							
	55	(360) Land and Land Rights	13,828,361	13,828,361							
-	56	(361) Structures and Improvements	29,141,337	29,141,337							
_	_	(362) Station Equipment	238,101,022	238,101,022							
	58	(363) Storage Battery Equipment									
_	59	(364) Poles, Towers, and Fixtures	366,286,747	366,286,747							
-	60	(365) Overhead Conductors and Devices	254,898,737	254,898,737							
_	61	(366) Underground Conduit	91,878,455	91,878,455							
_		(367) Underground Conductors and Devices	175,054,779	175,054,779							
_		(368) Line Transformers	429,605,030	429,605,030							
_	64	(369) Services	262,437,290	262,437,290							
		(370) Meters	62,541,755	62,541,755							
(66	(371) Installations on Customer Premises	2,608,577	2,608,577		1		1			

OREGON SUPPLEMENT	Line No.	
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	74	(3
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	77	(3
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	79	(3
	80	(3
	81	
Ъ	82	(3
Page	83	
ω	84	

ELECTRIC FLANT IN SERVICE (Continued) STATE OF ORLEGON (ALLOCATED)							
Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	23,284,230	23,284,230				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,949,666,320	1,949,666,320				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	7,043,581	7,043,581				
72	(390) Structures and Improvements	69,036,512	69,036,512				
73	(391) Office Furniture and Equipment	22,433,198	22,433,198				
74	(392) Transportation Equipment	32,079,199	32,079,199				
75	(393) Stores Equipment	4,566,325	4,566,325				
76	(394) Tools, Shop and Garage Equipment	18,245,059	18,245,059				
77	(395) Laboratory Equipment	10,307,511	10,307,511				
78	(396) Power Operated Equipment	47,930,244	47,930,244				
79	(397) Communication Equipment	128,423,425	128,423,425				
80	(398) Miscellaneous Equipment	2,546,050	2,546,050				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	342,611,104	342,611,104				
82	(399) Other Tangible Property* (a)	587,739	587,739				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	343,198,843	343,198,843				
84	TOTAL (Account 101)	7,323,557,475	7,323,557,475				
85	(102) Electric Plant Purchased ** (b)	395,215	395,215				
86	Less (102) Electric Plant Sold ** (b)	(109,228)	(109,228)				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	29,495,125	29,495,125				
89	TOTAL Electric Plant in Service	7,353,338,587	7,353,338,587				
		NOTE					

FLECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

^{*} State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

^{**} For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

- (a) Plant Used in Mining Activities
- (b) In April 2016, PacifiCorp acquired certain 46kV transmission facilities located in or near Fillmore, Utah and associated electric plant from Flowell Electric Association, Inc. and recorded the transaction in Account 102, Electric plant purchased or sold. In August 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-151-000 as filled by PacifiCorp in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the acquisition to the appropriate accounts. Commission authorization is as follows:
 - FERC Docket No. EC16-57-000, February 2016.

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In May 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000 as filed by PacifiCorp in February 2016. Commission authorizations are as follows:

- WPSC Docket No. 20000-475-EA-15, September 2015.
- OPUC Docket No. UP 325, Order No. 15-151, May 2015.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. Subsequently, PacifiCorp recorded the exchange in Account 102, Electric plant purchased and sold. In September 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-104-000 as filed by PacifiCorp in April 2016 and supplemented in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the exchange to the appropriate accounts. Commission authorizations and notifications are as follows:

- Utah Public Service Commission ("UPSC") Docket No. 14-035-150, October 2015.
- FERC Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- Idaho Public Utilities Commission Order No. 33313, Case No. PAC-E-14-11, June 2015.
- Oregon Public Utility Commission ("OPUC") Docket No. UP 315, Order No. 15-184, June 2015.
- Wyoming Public Service Commission ("WPSC") Docket No. 20000-465-EA-14, August 2015.
- California Public Utilities Commission ("CPUC")— Decision 15-08-037, Application 14-12-022, August 2015.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-144136, September 2015.

In March 2015, PacifiCorp sold the Fountain Green hydroelectric generating plant in Sanpete County, Utah to the Utah Division of Wildlife Resources in exchange for a transmission line corridor easement in Salt Lake County, Utah and recorded the transaction in Account 102, Electric plant purchased or sold. In December 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC15-163-000 as filed by PacifiCorp in July 2015 and supplemented in April 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations and notifications are as follows:

- OPUC Docket No. UP 312, Order No. 15-071, March 2015.
- WPSC Docket No. 20000-459-EA-14, January 2015.
- IPUC Notification letter, November 2014.

- 1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
- 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.
- 4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the
- plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
- 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year Line Total Electric Plant Electric Plant Held Flectric Plant No. Account (c+d+e) in Service for Future Use Leased to Others (d) (a) (b) (c) (e) Balance Beginning of Year 2,461,600,027 2,461,600,027 2 Depreciation Provisions for Year, Charged to 3 (403) Depreciation Expense 194.630.066 194.630.066 4 (413) Expenses of Electric Plant Leased to Others 5 Transportation Expenses-Clearing Other Clearing Accounts 6 7 Other Accounts (Specify) - (a) 4.917.020 4.917.020 8 9 TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8) 199,547,086 199,547,086 10 Net Charges for Plant Retired 11 Book Cost of Plant Retired 109,350,709 109,350,709 12 Cost of Removal 32,951,925 32,951,925 13 Salvage (Credit) (1,736,532) (1,736,532)14 TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13) 140,566,102 140,566,102 15 Other Debit or Credit Items (Describe) - (b) 54,589,614 54,589,614 16

Section B. Balances at End of Year According to Functional Classifications

2.575.170.625

2.575.170.625

18	Steam Production	749,816,670	749,816,670	
19	Nuclear Production	-	-	
20	Hydraulic Production - Conventional	92,814,914	92,814,914	
21	Hydraulic Production - Pumped Storage	-	•	
22	Other Production	235,947,659	235,947,659	
23	Transmission	412,631,296	412,631,296	
24	Distribution	958,375,043	958,375,043	
25	General	125,585,043	125,585,043	
26	TOTAL (Enter Total of lines 18 thru 25)	2.575.170.625	2.575.170.625	

- (a) Depreciation of mining assets included in Account 151, Fuel Stock, until consumed
 Account 143, Other accounts receivable: depreciation expense billed to joint owners
 Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset

 Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity
 Account 503, Steam from other sources: Blundell depreciation and depletion

 546,109
- (b) Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant Allocation percentage change year over year

Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)

5,272,484 49,317,130 54,589,614

4.917.020

⊃age 35

17

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	\	Date of Report (Mo, Da, Yr) May 25, 2017	Year of Report December 31, 2016

MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

		Balance Beginning of	Balance	Department or Departments
Line	ACCOUNT	Year	End of Year	Which Use Material
No.	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)		53,080,371	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		42,657,033	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		19,486,319	Electric
8	Transmission Plant (Estimated)		230,763	Electric
9	Distribution Plant (Estimated)		3,758,110	Electric
10	Assigned to - Other		25,583	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		66,157,808	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		119,238,179	

STATE OF OREGON										
Name of F PacifiCorp dba Pacifi				Date of Report (Mo, Da, Yr) May 25, 2017	Year of Decemb	Report per 31, 2016				
		ELECTRIC	C ENERGY A	CCOL	INT					
Report belo	Report below the information called for concerning the disposition of electric energy generated, purchased, and inter-									
	uring the year.	,		0, 0	,					
Line	Item	Megawatt Hours	Line		Item		Megawatt Hours			
No.	(a)	(b)	No.		(a)		(b)			
1	SOURCES OF ENERGY		20	DISP	OSITION OF ENERGY					
2	Generation (Excluding Station Use):		21	Sales	to Ultimate Consumers					
				(Inclu	uding Interdepartmental Sales)					
3	Steam		22	Sales	for Resale					
4	Nuclear		23	Energ	y Furnished Without Charge					
5	Hydro-Conventional		24	Energ	y Used by the Company					
					uding Station Use):					
6	Hydro-Pumped Storage		25	Electric Department Only						
7	Other		26		gy Losses:					
8	Less Energy for Pumping		27	-	mission and Conversion Losse	S				
9	Net Generation (Enter Total		28	Distril	bution Losses					
	of lines 3 thru 8)									
10	Purchases		29		counted for Losses					
11	Interchanges:		30		L Energy Losses					
12	In (gross)		31	Energ	y Losses as Percent of Total					
					ne 19%					
13	Out (gross)		32	TOTA	L (Enter Total of lines 21,					
				22. 23	3. 25. and 30)					
14	Net Interchanges (Lines 12 and 13)									
15	Transmission for/by Others (Wheeling									
16	Received MWh	Please see Pag	e 37.1							
17	Received MWh									
18	Net Transmission (Lines 16 and 17)									
19	TOTAL (Enter Total of									
	lines 9, 10, 14, and 18)									
		MONTHLY	PEAKS AN	D OU	TPUT					
1 Poport b	1. Papart halow the information called for portaining to simultaneous, these interminated transactions. Furnish on evaluations are									

- Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
- 2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
- 4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
- 5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of S	System:				*		
	Monthly Output						
Line	Month	Megawatts	Day of Week	Day of Month	Hour	Type of Reading	(Mwh)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
33	January						
34	February						
35	March	Please see Total	Company FERC I	Form No. 1, Page 401a a	and 401b		
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						[
44	December						
45	TOTAL						

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS 2016

SUF									
<u> </u>	RCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Ē Ste		40,071,651	10,272,768	3,204,930	2,401,495	5,988,708	612,295	17,577,430	14,025
Нус	clear dro-Conventional dro-Pumped Storage	3,847,041	986,228	307,686	230,553	574,940	58,783	1,687,505	1,346
Oth	, 0	9,655,265 (3,617)	2,475,224 (927)	772,228 (289)	578,640 (217)	1,442,980 (541)	147,532 (55)	4,235,282 (1,587)	3,379 (1)
	Generation	53,570,340	13,733,293	4,284,555	3,210,471	8,006,087	818,555	23,498,630	18,749
Purc	hases	11,939,781	3,060,166	955,182	713,999	1,784,997	182,679	5,237,982	4,776
Net E	Exchanges	(316,259)	(77,105)	(24,038)	(20,204)	(52,714)	(4,708)	(137,381)	(109)
Net 7	Transmission for Others	112,748	28,904	9,018	6,757	16,850	1,723	49,457	39
	s. by Others - Losses gy rec. from other states	(355,701)	(91,188) (1,030,497)	(28,449) (363,892)	(21,317) 275,025	(53,160) 1,013,750	(5,435) (70,251)	(156,028) 196,947	(124) (21,082)
	b-Total gy del. to other states	64,950,909	15,623,573	4,832,376	4,164,731	10,715,810	922,563	28,689,607	2,249
	gy del. to officer states tal Sources of Energy	64,950,909	15,623,573	4,832,376	4,164,731	10,715,810	922,563	28,689,607	2,249
DISF	POSITION OF ENERGY	<u></u>							
	s to Ultimate Consumers	54,317,936	12,868,973	3,981,653	3,510,478	9,189,372	747,702	24,019,758	-
Non-	uirement Sales for Resale Requirement Sales for Resale rgy furnished without charge	25,550 6,615,416	6,558 1,695,928	529,101	396,462	988,740	101,084	18,992 2,901,852	2,249
Ener	gy used by the Company I energy losses	199,685 3,792,322	19,145 1,032,969	2,124 319,498	5,193 252,598	26,108 511,590	1,085 72,692	146,030 1,602,975	-
	otal Disposition of Energy	64,950,909	15,623,573	4,832,376	4,164,731	10,715,810	922,563	28,689,607	2,249

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2016

	NEOUS GENERAL EXPENSES (ACCOUNT 930.2) by the information called for concerning items included in misco	ellaneous general exp	enses.	
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry association dues	1,148,762	318,267	830,495
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community & Economic Development and			
15	Corporate Memberships & Subscriptions:			
16	American Wind Energy Association	10,000	2,770	7,230
17	Associated Oregon Industries	28,840	7,990	20,850
18	Clatsop Economic Development Resources	6,000	2,385	3,615
19	Economic Development for Central Oregon	7,500	2,078	5,422
20	Greater Yakima Chamber of Commerce	5,000	1,385	3,615
21	Hollywood Theatre	5,000	5,000	-
22	Independent Energy Producers Association, Inc.	21,875	6,061	15,814
23	Intermountain Electrical Association	9,000	2,493	6,507
24	Klamath County Economic Development Association	7,500	3,885	3,615
25	Laramie Chamber of Business Alliance	5,000	277	4,723
26	National Safety Council	6,035	1,672	4,363
27	Ogden-Weber Chamber of Commerce	6,000	1,662	4,338
28	Oregon Business Association	14,595	4,044	10,551
29	Oregon Business Council	17,953	4,974	12,979
30	Oregon Economic Development Association	7,500	3,885	3,615
31	Oregon Sports Authority	5,000	1,385	3,615
32	Oregon State University Utility Pole Research Coop	15,000	4,156	10,844
33	Pacific Northwest Utilities Conference Committee	78,674	21,798	56,876
34	Redmond Economic Development, Inc.	7,000	3,385	3,615
35	Rocky Mountain Electrical League	18,000	4,987	13,013
36	Rural Development Initiatives, Inc.	5,000	5,000	-
37	Salt Lake Area Chamber of Commerce	28,350	7,854	20,496
38	South Coast Development Council, Inc.	5,500	1,885	3,615
39	Strategic Economic Development Corporation	6,400	5,388	1,012
40	University of Utah	25,000	6,926	18,074
41	TOTAL	2,346,536	648,971	1,697,565

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON Year ended December 31, 2015

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued) Report below the information called for concerning items included in miscellaneous general expenses. Amount Amount Applicable Applicable to State of to Other Line Total States No. Items Oregon (a) (b) (c) (d) 13,519 18,700 5,181 1 Utah Taxpayers Association 2 **Utah Technology Council** 12,000 3,325 8,675 3 2,078 Yakima County Development Association 7,500 5,422 153,302 50,188 103,114 4 Other 5 6 Directors' Fees - Regional Advisory Board 14,534 4,029 10,505 7 8 Rating Agency and Trustee Fees: 9 The Bank of New York Mellon 129,848 35,973 93,875 10 Computershare Shareowner Services, LLC 17,172 4,757 12,415 **CUSIP Global Services** 595 165 430 11 10,894 28,429 39,323 12 Fitch, Inc. 96,525 26,744 69,781 13 Moody's Investors Service, Inc. 14 Standard and Poor's Financial Services, LLC 260,038 72,046 187,992 3,031 7,913 15 U.S. Bank National Association 10,944 16 17 Regulatory Asset Amortization: 18 35,000 35,000 Generating Plant Liquidated Damages - UT 19 Generating Plant Liquidated Damages - WY 54,288 54,288 20 21 General: Other 22 (3,717)(1,032)(2,685)23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 **TOTAL** 648,971 1,697,565 41 2,346,536

- 1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy

of item 4 of Regulation S-K, identified as this schedule page.

The substituted page(s) should be conformed to the size of

Line			SALARY FOR YEAR		
No.	Title	Name of Officer	Total	Oregon	
	(a)	(b)		Ŭ	
1					
2					
3	Please see FERC Form No. 1, page 104				
4	Todase See Elice Silli No. 1, page 104				
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OFFICERS

POLITICAL ADVERTISING

INSTRUCTIONS: List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged. Report whole dollars only. Provide a total for each account and a grand total.

for each account and a grand total. Description	Account Charged	Amount
PacifiCorp had no political advertising in Oregon in 2016.		
Tacinoorp had no pointear advertising in Oregon in 2010.		
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total

Description	Account Charged	Amount	
Political contributions (1)			
Oregon 2016 ballot measures	426.4	251,500	(2)
Oregon 2016 contract lobbyist fees Oregon 2016 employee payroll and overheads attributable to lobbying	426.4 426.4	114,000 47,909	(3) (4)
Total	=	413,409	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

- (2) The reported amounts primarily represent 2016 contributions to the Defeat the Tax on Oregon Sales campaign (No on 97), but also represent local ballot measures for education and transportation causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.
- (3) The reported amounts represent 2016 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.
- (4) The reported amounts include 2016 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2015 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

	Account	Total	Amount Assigned
Description	Charged	Amount	to Oregon
Please refer to the FERC Form No. 1 Transactions with Associated PacifiCorp's annual afflilated interest report that will be filed with near the same time of this filing.		es, page 429 and	
Amounts assigned to Oregon are in accordance with the Oregon a	 	ocal factors	
Amounts assigned to Oregon are in accordance with the Oregon a	proved revised prot 		
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DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

- 1. Contributions to and memberships in charitable organizations
- 2. Organizations of the utility industry
- 3. Technical and professional organizations
- 4. Commercial and trade organizations
- 5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

donations.	Account	Total	Amount Assigned
Description	Number	Amount	to Oregon
THE SALVATION ARMY	426.1	170.821	to Gregori
OREGON HEAT	426.1	146,738	
UTAH SPORTS COMMISION	426.1	67,508	
ECONOMIC DEVELOPMENT CORP OF UTAH	426.1	71,335	
THE NATURE CONSERVANCY	426.1	43,620	
UTAH SUMMER GAMES	426.1	32,000	
WA ENERGY ASSISTANCE PROGRAMS	426.1	27,448	
UTAH LEAGUE OF CITIES AND TOWNS	426.1	25,000	
EDISON ELECTRIC INSTITUTE	426.1	22,993	
MARYLHURST UNIVERSITY	426.1	22,200	
OREGON MUSEUM OF SCIENCE AND INDUSTRY	426.1		
UNIVERSITY OF UTAH	426.1	22,000 21.450	
		,	
PHEASANTS FOREVER INC	426.1	20,000	
UTAH MEDIA GROUP	426.1	19,500	
FRONTIER DAYS FOUNDATION	426.1	18,868	
PENDLETON ROUND UP ASSOCIATION	426.1	18,500	
SALT LAKE AREA CHAMBER OF COMMERCE	426.1	18,000	
THE FRESHWATER TRUST	426.1	17,500	
THE WALLA WALLA VALLEY CHAMBER OF COMMERCE	426.1	15,683	
UTAH FOUNDATION	426.1	15,000	
WESTERN GOVERNERS ASSOCIATION	426.1	15,000	
CHARITABLE BOARD TIME & EXPENSE	426.1	14,171	
CLASSIC WINES AUCTION	426.1	13,310	
AMERICAN RED CROSS	426.1	13,094	
OREGON ASSOCIATION OF MINORITY ENTREPRENEURS	426.1	13,000	
DRIVE OREGON	426.1	12,500	
SE UTAH COMMUNITY DEV CORP	426.1	12,500	
IDAHO GOVERNORS CUP SCHOLARSHIP FUND INC	426.1	12,000	
SOLV	426.1	11,321	
WYOMING HERITAGE FOUNDATION	426.1	11,180	
ENVISION UTAH	426.1	11,100	
BUTTE CREEK MILL FOUNDATION	426.1	11,000	
SUSAN G KOMEN BREAST CANCER FOUNDATION	426.1	10,200	
FOUNDATION FOR PRIVATE ENTERPRISE FOUNDATION	426.1	10,000	
HERALD AND NEWS	426.1	10,000	
OGDEN WEBER CHAMBER OF COMMERCE	426.1	10,000	
THE DOUGY CENTER	426.1	10,000	
TREE FUND	426.1	10,000	
UTAH SHAKESPEAREAN FESTIVAL	426.1	10,000	
JUNIOR ACHIEVEMENT OF OREGON & SW WASHINGTON	426.1	8,840	
GREENBIKE SLC BIKE SHARE	426.1	8,500	
UTAH STATE UNIVERSITY	426.1	8,350	
WALLA WALLA COUNTY FAIR - IN KIND	426.1	8,140	
CITIZENS UTILITY BOARD	426.1	8,000	
PACIFIC NORTHWEST LINEMANS RODEO COMMITTEE	426.1	8,000	
UTAH FOOD BANK	426.1	8,000	
AGING COMMUNITY COORDINATED	426.1	7,500	
DOWNTOWN SLC PRESENTS	426.1	7,500	
LEGACY HEALTH FOUNDATION	426.1	7,500	
PETER BRITT GARDENS MUSIC & ARTS FESTIVAL ASSOCIATION	426.1	7,500	
TOUR DES CHUTES	426.1	7,500	
UNITED WAY OF SALT LAKE	426.1	7,500	
HOOD RIVER COUNTY CHAMBER - IN-KIND	426.1	7,468	

Description	Account Number	Total Amount	Amount Assigned to Oregon
EAGLE MOUNTAIN CITY	426.1	7,458	
EASTERN IDAHO COMMUNITY ACTION PARTNERSHIP	426.1	7,394	
CITY OF WEST JORDAN	426.1	7,000	
ASSOCIATED OREGON INDUSTRIES AOI BUSINESS VIEWPOINT	426.1	6,500	
UTAH VALLEY UNIVERSITY	426.1	6,500	
HUNTSMAN CANCER FOUNDATION	426.1	6,400	
BOYS & GIRLS CLUB OF SALT LAKE	426.1	6,000	
GRANTS PASS JOSEPHINE COUNTY CHAMBER OF COMMERCE	426.1	6,000	
JORDAN RIVER COMMISION SOUTHERN UTAH UNIVERSITY	426.1	6,000	
UTAH CLEAN AIR PARTNERSHIP	426.1 426.1	6,000 6,000	
ASTORIA AREA CHAMER OF COMMERCE	426.1	5,750	
KIMBALL ART CENTER	426.1	5,500	
WYOMING ASSOCIATION OF MUNICIPALITIES	426.1	5,500	
WYOMING COUNTY COMMISSIONERS ASSOCIATION	426.1	5,500	
SCERA FOUNDATION	426.1	5,250	
DAYTON CHAMBER OF COMMERCE	426.1	5,199	
SOUTHEASTERN IDAHO COMMUNITY ACTION AGENCY	426.1	5,129	
ASTORIA REGATTA ASSOCIATION	426.1	5,000	
BOYS & GIRLS CLUB OF ROUGE VALLEY, GRANTS PASS OR	426.1	5,000	
CALIFORNIA FOUNDATION ON THE PIER 35 STE 202	426.1	5,000	
CALIFORNIA OREGON BROADCASTING INC	426.1	5,000	
CHEYENNE FRONTIER DAYS OLD WEST MUSEUM	426.1	5,000	
EMANUEL MEDICAL CENTER FOUNDATION	426.1	5,000	
GESA POWER HOUSE THEATER INTERMOUNTAIN RESEARCH & MEDICAL FOUNDATION	426.1 426.1	5,000	
JUNIOR LEAGUE OF SALT LAKE CITY INC	426.1	5,000 5,000	
MARCH OF DIMES	426.1	5,000	
MOAB MUSIC FESTIVAL	426.1	5,000	
MT.BACHELOR SPORTS EDUCATION FOUNDATION	426.1	5,000	
OREGON BUSINESS ASSOCIATION	426.1	5,000	
OREGON FOOD BANK	426.1	5,000	
PORTLAND ROSE FESTIVAL FOUNDATION	426.1	5,000	
PORTLAND STATE UNIVERSITY FUND	426.1	5,000	
SALT LAKE POLICE FOUNDATION	426.1	5,000	
SEASIDE CHAMBER OF COMMERCE	426.1	5,000	
SNOWCAP COMMUNITY CHARITIES	426.1	5,000	
SPLORE	426.1	5,000	
SUNNYSIDE COMMUNITY HOSPITAL FOUNDATION THE ROAD HOME	426.1 426.1	5,000 5,000	
THE SKANNER FOUNDATION	426.1	5,000	
UINTAH BASIN ENERGY SUMMIT	426.1	5,000	
UNITY FOUNTAIN HEALTH CENTER	426.1	5,000	
UTAH TECHNOLOGY COUNCIL	426.1	5,000	
UTE TRIBE POW-WOW COMMITTEE	426.1	5,000	
WYOMING BUSINESS COUNCIL	426.1	5,000	
WYOMING PBS FOUNDATION	426.1	5,000	
JUNIOR ACHIEVEMENT OF UTAH	426.1	4,750	
CLATSOP COMMUNITY COLLEGE	426.1	4,700	
CENTRAL WASHINGTON FAIR ASSOCIATION	426.1	4,500	
HAKWATCH INTERNATIONAL INC	426.1	4,500	
SANDY ARTS GUILD	426.1	4,500	
UTAH AIDS FOUNDATION	426.1	4,500	
CITY OF GRANTS PASS - IN-KIND 2016 PENDLETON HOLIDAY - IN KIND 2015	426.1 426.1	4,458 4,311	
CITY OF ALBANY PARKS & REC	426.1	4,200	
DAYTON DEVELOPMENT TASK FORCE	426.1	4,000	
ROSS RAGLAND THEATER & CULTURAL CENTER BUSINESS OFFICE	426.1	4,000	
UTAH MAUFACTURERS ASSOCIATION	426.1	4,000	
YWCA	426.1	4,000	
GREATER WYOMING BIG BROTHERS BIG SISTERS	426.1	3,900	
CA ENERGY ASSISTANCE PROGRAMS	426.1	3,864	
YAKIMA AREA ARBORETUM	426.1	3,600	
INTERMOUNTAIN ELECTRICAL ASSOCIATION	426.1	3,500	
THE FAMILY SUPPORT CENTER	426.1	3,500	
UTAH SAFETY COUNCIL	426.1	3,500	
WYOMING ECONOMIC DEVELOPMENT ASSOCIATION	426.1	3,500	
COTTAGE GROVE AREA CHAMBER OF COMMERCE	426.1	3,429	

Description	Account Number	Total Amount	Amount Assigned to Oregon
ENERGY SHARE OF MONTANA	426.1	3,400	•
CITY OF PENDLETON - IN-KIND 2016	426.1	3,339	
SOUTHERN IDAHO COMMUNITY	426.1	3,262	
SUBLETTE COUNTY HISTORICAL SOCIETY DBA MUSEUM OF THE MOUNTAIN MA	426.1	3,250	
SCIO HIGH SCHOOL - IN KIND 2016 RICHFIELD BALLFIELD-IN KIND 2016	426.1 426.1	3,246 3,057	
ASTORIA DOWNTWON HISTORIC DISTRICT ASSOCIATION	426.1	3,000	
CACHE VALLEY CHAMER OF COMMERCE	426.1	3,000	
CANNON BEACH CHAMBER OF COMMERCE	426.1	3,000	
CLATSOP COMMUNITY ACTION	426.1	3,000	
DAVIS COUNTY COMMUNITY & ECONOMIC D-GSL BIRD FESTIVAL	426.1	3,000	
EMERY COUNTY RECREATION SPECIAL SERVICE DISTRICT	426.1	3,000	
HERRIMAN CITY	426.1	3,000	
HISPANIC METROPOLITAN CHAMBER OF COMMERCE	426.1	3,000	
IDAHO FALLS CHUKARS	426.1	3,000	
INSTITUTE OF ELECTRICAL LIVING PLANET AQUARIUM	426.1 426.1	3,000 3,000	
OREGIN INSTITUTE OF TECHNOLOGY	426.1	3,000	
PACIFICORP EMPLOYEES MEMORIAL SCHOLARSHIP FUND	426.1	3,000	
STATE OF WYOMING DEPRATMENT OF WORKFORCE	426.1	3,000	
URBAN LEAGUE OF PORTLAND	426.1	3,000	
WASATCH COUNTY EVENTS CENTER	426.1	3,000	
WESTMINISTER COLLEGE OF SALT LAKE	426.1	3,000	
CITY OF RIVERTON	426.1	2,850	
JASON'S FRIENDS FOUNDATION	426.1	2,750	
BOYS & GIRLS CLUB OF GREATER SANTIAM, LEBANON OR	426.1	2,700	
TOPPENISH RODEO & LIVESTOCK	426.1	2,700	
AMERICAN CANCER SOCIETY	426.1	2,697	
BOYS & GIRLS CLUB OF ALBANY, OR CITY OF OAKLEY	426.1 426.1	2,640 2,600	
SECOND CHANCE REHABILITATION	426.1	2,560	
SEASIDE DOWNTOWN DEVELOPMENT ASSOCIATION	426.1	2,550	
ALBANY AREA CHAMER OF COMMERCE	426.1	2,500	
AMERICAN DIABETES ASSOC - TOUR DE CURE DONATION	426.1	2,500	
ASSOCIATION OF FUNDRAISING PROFESSIONALS UTAH CHAPTER	426.1	2,500	
BALLET WEST	426.1	2,500	
BASIC RIGHTS EDUCATION FUNDS	426.1	2,500	
BLACK PARENT INITIATIVE	426.1	2,500	
BOYS & GIRLS CLUB OF CENTRAL OR	426.1	2,500	
BOYS SCOUT OF AMERICA, CASCADE PACIFIC COUNCIL BUSINESS DIVERSITY INSTITUTE	426.1 426.1	2,500 2,500	
CATHOLIC COMMUNITY SERVICES	426.1	2,500	
CHAMBER OF MEDFORD/JACKSON COUNTY	426.1	2,500	
CITY OF AMMON	426.1	2,500	
CITY OF OREM TIMPANOGOS STORYTELLING FESTIVAL	426.1	2,500	
CITY OF PORTLAND OFFICE OF SUSTAINABLE DEVELOPMENT	426.1	2,500	
COMMUNITY ENERGY PROJECT	426.1	2,500	
CROSSROADS URBAN CENTER	426.1	2,500	
FRIENDS OF TRACY AVIARY	426.1	2,500	
GOLDEN GLOVES ASSOCIATION OF AMERICA INC	426.1	2,500	
HUMANE SOCIETY OF UTAH	426.1	2,500	
JESUIT HIGH SCHOOL KLAMATH COUNTY CHAMBER OF COMMERCE	426.1 426.1	2,500 2,500	
MEDFORD/JACKSON COUNTY CHAMBER OF COMMERCE	426.1	2,500	
MICROENTERPRISE SERVICES OF OREGON	426.1	2,500	
NATIVE AMERICAN YOUTH & FAMILY CENTER	426.1	2,500	
OGDEN/WEBER CHAMBER OF COMMERCE	426.1	2,500	
OREGON CHILDREN FOUNDATION	426.1	2,500	
OREGON COAST AQUARIUM	426.1	2,500	
OYSTER RIDGE MUSIC FESTIVAL	426.1	2,500	
PACIFIC NW INTERNATIONAL SOCIETY ABROCULTURE	426.1	2,500	
PORTLAND CHILDREN'S MUSEUM	426.1	2,500	
PORTLAND PUBLIC SCHOOL	426.1	2,500	
PREVENT CHILD ABUSE OF UTAH PROJECT MANAGEMENT INSTITUTE NORTHERN UTAH CHAPTER	426.1 426.1	2,500 2,500	
SALT LAKE COMMUNITY ACTION PROGRAM	426.1	2,500	
SALT LAKE LEGAL AID SOCIETY	426.1	2,500	
STATE OF UTAH	426.1	2,500	
SUMMIT COUNTY FAIR	426.1	2,500	
SUSTAINABLE NORTHWEST	426.1	2,500	
SWEET HOME ECONOMIC DEVELOPMENT	426.1	2,500	

DONATIONS (Continued)	Account	Total	Amount Assigned
Description	Number	Amount	to Oregon
TREE UTAH	426.1	2,500	
UEA CHILDREN AT RISK FOUNDATION UTAH VALLEY CHAMBER OF COMMERCE	426.1 426.1	2,500 2,500	
VOLUNTEERS OF AMERICA OREGON INC	426.1	2,500	
WORLD AFAIRS COUNCIL OF OREGON INC	426.1	2,500	
YOUTHLING	426.1	2,500	
PILOT ROCK SCHOOL DIST-IN KIND 2016	426.1	2,428	
CITY OF ALBANY - IN-KIND 2016	426.1	2,378	
WOMEN IN TRADES FAIR - IN KIND 2016	426.1	2,364	
CITY OF WAITSBURG-IN KIND 2016	426.1	2,318	
BLUFFDALE CITY CORPORATION	426.1	2,300	
OGDEN SCHOOL FOUNDATION	426.1	2,300	
PORTLAND WORKFORCE ALLIANCE-IN KIND 2016	426.1	2,262	
SANDY AREA CHAMBER OF COMMERCE	426.1	2,250	
COLUMBIA PACIFIC ASSISTANCE LEAGUE	426.1	2,200	
WILDLIFE REHABILITATION CENTER OF NORTHERN UTAH	426.1	2,200	
CITY OF SWEET HOME-IN KIND 2016	426.1	2,000	
ALBANY ROTARY CLUB	426.1	2,000	
BATTERED PERSONS ADVOCACY INC.	426.1	2,000	
BOYS & GIRLS CLUB OF CORVALLIS	426.1	2,000	
BOYS AND GIRLS CLUB OF DOUGLAS	426.1	2,000	
BOYS AND GIRLS CLUB OF WEBER-DAVIS	426.1	2,000	
BOYS SCOUT OF AMERICA, CRATER LAKE COUNCIL	426.1	2,000	
BUFFALO CHAMBER OF COMMERCE	426.1	2,000	
CALIFORNIA OREGON BROADCASTING INC KOBI TELEVISION CENTRALIA COLLEGE FOUNDATION	426.1	2,000	
CHAMBER WEST	426.1 426.1	2,000 2,000	
CITY FOR SAFE SCHOOLS	426.1	2,000	
CITY OF NEWDALE	426.1	2,000	
COLUMBIA CORRIDOR ASSOCIATION	426.1	2,000	
DALLAS AREA CHAMBER OF COMMERCE	426.1	2,000	
DISCOVERY GATEWAY	426.1	2,000	
DOWNTOWN ALLIANCE	426.1	2,000	
FRIENDS OF WASATCH MENTAL HEALTH	426.1	2,000	
GAROLD BACKEN CO-OP GOLF TOURNAMENT	426.1	2,000	
GUADALUPE CENTER EDUCATIONAL PROGRAMS INC	426.1	2,000	
HOT SPRINGS COPUNTY SENIOR CITIZENS CENTER INC.	426.1	2,000	
IDAHO DEPARTMENT CHAMBER OF COMMERCE	426.1	2,000	
INCIGHT COMPANY	426.1	2,000	
KIDS INTERVENTION & DIAGNOSTIC SERVICE CENTER	426.1	2,000	
KLAMATH FALLS DOWNTOWN ASSOCIATION	426.1	2,000	
MEDICAL TEAMS INTERNATIONAL - GALA DINNER SPONSOR	426.1	2,000	
PLAYWORKS UTAH ENERGIZED	426.1	2,000	
REDMOND CHAMBER OF COMMERCE	426.1	2,000	
RETIRED SENIOR VOLUNTEER PROGRAM	426.1	2,000	
ROCK SPRINGS CHAMBER OF COMMERCE	426.1	2,000	
SAFARI GAME SEARCH FOUNDATION INC	426.1	2,000	
SISKIYOU GOLDEN FAIR	426.1	2,000	
SOUTH JORDAN CITY GALE CENTER	426.1	2,000	
SUU-RURAL SUMMIT	426.1	2,000	
THE SANDY CLU-A-SAFE PLACE FOR BOYS & GIRLS	426.1	2,000	
UINTA SENIOR CITIZENS	426.1	2,000	
UTAH SYSTEM OF HIGHER EDUCATION-OFC OF COMM OF HIGHER EDUCATION	426.1	2,000	
WY NATIONAL GUARD FAMILY ASSISTANCE FUND	426.1	2,000	
Donations less than \$2,000	426.1	525,416	
	-		
	+		
Amounts charged to account 426.1 are not assigned to Oregon.			
Announce onargou to account 720.1 are not assigned to Oregon.			
Total		2,317,647	
		_,•,•**	

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line	Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
1	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	26,615,474
2	ENERGY TRUST OF OREGON	Operating Cost	25,555,840
3	DAMAGE CLAIMS	Operating Cost	19,808,882
4	CHRISTENSON ELECTRIC INC	Operating Cost	13,975,596
5	ENERGY EFFICIENCY INCENTIVE	Operating Cost	12,438,569
6	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	7,125,952
7	POSTMASTER	Operating Cost	5,685,759
8	ALTEC INDUSTRIES INC	Operating Cost	5,577,873
9	KEY LINE CONSTRUCTION INC	Operating Cost	5,467,917
10	SOLAR INCENTIVE PROGRAM	Operating Cost	4,942,630
11	CASCADE ENERGY INC	Operating Cost	4,920,030
12	S & B JAMES CONSTRUCTION CO	Operating Cost	3,741,940
13	STOEL RIVES LLP	Operating Cost	2,842,108
14	WEEKLY BROS INC	Operating Cost	2,757,597
15	BIZTEK PEOPLE INC	Operating Cost	2,412,521
16	RIGHT OF WAY OVER \$10,000	Operating Cost	1,992,490
17	XEROX CORP	Operating Cost	1,941,625
18	ANIXTER INC	Operating Cost	1,626,173
19	K & D SERVICES OF OREGON	Operating Cost	1,603,375
20	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	1,460,800
	THE CADMUS GROUP INC	Operating Cost	1,445,467
	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,428,995
	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,316,625
	PRICEWATERHOUSECOOPERS LLP	Operating Cost	1,274,168
	R C DISPLAY VANS INC	Operating Cost	1,251,113
	ROCKY MOUNTAIN CONSTRUCTION	Operating Cost	1,187,882
	LOCATING INC	Operating Cost	1,125,663
	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,082,956
	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	1,076,504
	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,070,564
	PACIFIC OFFICE AUTOMATION INC	Operating Cost	989,474
	HEWITT ASSOCIATES LLC	Operating Cost	969,103
	NORTHWEST ENERGY EFFICIENCY	Operating Cost	876,199
	AC SCHOMMER & SONS INC	Operating Cost	836,779
	MASON BRUCE & GIRARD INC	Operating Cost	791,103
	CORNFORTH CONSULTANTS INC	Operating Cost	756,291
	NWFF ENVIRONMENTAL INC	Operating Cost	735,118
	SABRE COMMUNICATIONS CORP	Operating Cost	719,685
	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	648,079
	BLACK & VEATCH CORPORATION	Operating Cost	598,244
	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	593,650
	STATE OF OREGON	Operating Cost	585,175
	N W CRANE SERVICE INC	Operating Cost	565,661
	RIKAR ENTERPRISES INC	Operating Cost	551,068
_	EMC CORP	Operating Cost	491,169
	DEPT OF THE INTERIOR - BLM	Operating Cost	477,746
47	HD SUPPLY POWER SOLUTIONS LTD	Operating Cost	432,020

	DONATIONS OR PAYMENTS FOR SERVICES REI		
Line	AND CHARGED TO OREGON OF Name of Recipient	Nature of Service	Amount of Payment
No.	(a)	(b)	(c)
	MARQUESS & ASSOCIATES INC	Operating Cost	404,635
49	GRAEBEL VANLINES LLC	Operating Cost	392,314
50	WILSON CONSTRUCTION CO	Operating Cost	378,453
51	OREGON ENERGY GREEN INC	Operating Cost	369,979
	BRENT WOODWARD INC	Operating Cost	368,128
	C H MURPHY/CLARK-ULLMAN	Operating Cost	363,579
_	UMPQUA NATIONAL FOREST	Operating Cost	352,586
	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	345,144
	CAPREF LLOYD II LLC	Operating Cost	341,345
	PGPV LLC	Operating Cost	336,693
	FORSLUND CONSTRUCTION INC BRENT CARLSON	Operating Cost Operating Cost	321,493 302,182
	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost Operating Cost	290,836
	JG HOLDINGS INC	Operating Cost	287,788
	NATIONAL CLIMATE TRUST	Operating Cost	286,263
	WELBURN ELECTRIC INC	Operating Cost	281,190
	LCT CONDO OWNERS ASSOC	Operating Cost	280,052
	MCBRIDE EXCAVATING INC	Operating Cost	278,949
66	AECOM TECHNICAL SERVICES INC	Operating Cost	269,163
67	KPFF CONSULTING ENGINEERS	Operating Cost	262,245
68	JACKSON COUNTY AIRPORT AUTHORITY	Operating Cost	261,137
69	RAWHIDE EXCAVATING INC	Operating Cost	258,089
	EUGENE WATER & ELECTRIC BOARD	Operating Cost	239,522
	SURE-FLOW INC	Operating Cost	237,091
	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	237,062
	ROSE TECHNICAL GRAPHICS INC	Operating Cost	235,376
	101 BAR RANCH LLC	Operating Cost	232,000
	CENVEO COMMERCIAL INC INFORMATION ALLIANCE INC	Operating Cost Operating Cost	224,235 223,298
	SCHNEIDER ELECTRIC USA INC	Operating Cost Operating Cost	221,314
	FUJITSU CONSULTING INC	Operating Cost	220,080
	TIMBERLAND HELICOPTERS INC	Operating Cost	218,939
	CITY OF PORTLAND	Operating Cost	214,523
	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	209,402
82	PERCIPIO CONSULTING GROUP	Operating Cost	206,598
83	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	205,528
84	BRIDGETOWN PRINTING CO	Operating Cost	202,952
	ASTRO SYSTEMS CORP	Operating Cost	201,638
	CROOK COUNTY SOLAR 1 LLC	Operating Cost	189,668
87	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	187,629
	ENCORE ONE LLC	Operating Cost	176,205
	PACIFIC STATES MARINE FISHERIES	Operating Cost	173,931
	NORTHWEST POWER POOL	Operating Cost	172,949
	COUGAR CONSTRUCTION INC STATE OF OREGON (ODOT)	Operating Cost Operating Cost	170,330 168,509
	GENERAL CREDIT SERVICE INC	Operating Cost	168,145
	SOLWATT LLC	Operating Cost	166,980
	ACE PARKING INC	Operating Cost	166,783
	PLATT ELECTRIC SUPPLY INC	Operating Cost	160,473
	GENERAL CABLE CORP	Operating Cost	151,172
98	PATRIAM CONSULTING LLC	Operating Cost	144,789
99	CH2M HILL	Operating Cost	143,905
	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	143,791
	BIG RIVER CONSTRUCTION INC	Operating Cost	143,578
	SOLARC ARCHITECTURE & ENGINEERING	Operating Cost	140,060
	MARKET STRATEGIES INC	Operating Cost	139,000
	UNITED SALES ASSOCIATES INC	Operating Cost	130,462
	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	130,097
	WAGNER-SMITH EQUIPMENT CO ICNU	Operating Cost Operating Cost	129,679 126,854
	SIMS ELECTRIC INC	Operating Cost	123,958
	PACIFIC CREST TRANSFORMERS INC	Operating Cost	120,968
	CITIZENS UTILITY BOARD	Operating Cost Operating Cost	120,800
	1	Sporating Cook	120,012

STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)				
Line	Name of Recipient	Nature of Service	Amount of Payment	
No.	(a)	(b)	(c)	
	BAGGETT INC	Operating Cost	120,669	
112	OBSIDIAN FINANCE GROUP LLC	Operating Cost	120,319	
	DIRECT MARKETING SOLUTIONS INC	Operating Cost	116,678	
114	BLACK CAP SOLAR, LLC	Operating Cost	111,152	
115	MORGAN INDUSTRIAL INC	Operating Cost	109,920	
116	HJ ARNETT INDUSTRIES LLC	Operating Cost	107,771	
117	CARDNO INC	Operating Cost	107,475	
118	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	106,851	
	UNITED RENTALS NORTHWEST INC	Operating Cost	106,167	
	PERFORMANCE POWER CONCEPTS LLC	Operating Cost	100,979	
	COMMERCIAL & HOME FURNISHINGS INC	Operating Cost	100,952	
	OBISIDIAN RENEWABLES LLC	Operating Cost	98,665	
	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	96,091	
	STANTEC CONSULTING INC	Operating Cost	93,984	
	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	93,182	
-	FORSLUND CRANE SERVICE INC VICTORY WEED CONTROL INC	Operating Cost	90,664	
	ROBERT MARTENS EXCAVATION LTD	Operating Cost Operating Cost	90,040 87,880	
	TYREE OIL INC	Operating Cost Operating Cost	86,285	
	HUNTER-DAVISSON INC	Operating Cost Operating Cost	85,387	
	THACKER EXCAVATING INC	Operating Cost Operating Cost	85,246	
	ADVANCED ENERGY SYSTEMS	Operating Cost Operating Cost	83,962	
	WILLIAM FRANK BITAR &	Operating Cost	81,621	
	ENTERPRISE FABRICATORS CO INC	Operating Cost	81,618	
	COMPETITIVE EDGE RECRUITING LLC	Operating Cost	81,200	
	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	80,581	
	GRAYBAR ELECTRIC CO INC	Operating Cost	80,116	
138	FIVE STAR BUILDERS INC	Operating Cost	80,075	
139	DATASAFE INC	Operating Cost	80,062	
140	BRIDGEWATER GROUP INC	Operating Cost	79,655	
141	KNOLL RANCH LLC	Operating Cost	78,896	
142	LOVINGER KAUFMANN LLP	Operating Cost	78,855	
	JAMES A ROBERTS	Operating Cost	78,295	
	GOURMET COFFEE SYSTEMS INC	Operating Cost	77,840	
	JEFFREY S LOVINGER	Operating Cost	76,725	
	BALEY-TROTMAN FARMS	Operating Cost	76,571	
	MCKINSTRY CO LLC	Operating Cost	76,537	
	OREGON STATE UNIVERSITY	Operating Cost	75,828 74,825	
	FARLEIGH WADA WITT E C COMPANY INC	Operating Cost	74,825	
	PACIFIC UNLIMITED INC	Operating Cost Operating Cost	74,587 74,514	
	PACIFIC METAL FAB LLC	Operating Cost Operating Cost	74,314	
	KEVIN TODD SAYLOR	Operating Cost Operating Cost	73,390	
	WASTE MANAGEMENT OF OREGON	Operating Cost Operating Cost	71,787	
	MORTON CONTRACTING INC	Operating Cost	70,160	
	SERVERON CORP	Operating Cost	69,319	
	BALIN FARM TRUST	Operating Cost	67,707	
	LOY CLARK PIPELINE CO	Operating Cost	67,600	
159	HENKELS & MCCOY INC	Operating Cost	63,634	
160	CSC INC	Operating Cost	63,564	
	LTM INC	Operating Cost	62,362	
	ALSCO	Operating Cost	61,856	
	SULLIVAN & CO INC	Operating Cost	61,068	
	U S DEPT OF THE INTERIOR	Operating Cost	60,234	
	COLLINS & SONS INC	Operating Cost	59,389	
	MOMENTUM PROCUREMENT GROUP INC	Operating Cost	58,519	
	GENERAL UTILITIES CO	Operating Cost	58,491	
	ALBANY-LEBANON SANITATION CO	Operating Cost	55,886	
	NORLIFT OF OREGON INC	Operating Cost	55,570 54,733	
	HILLSBORO AVIATION INC	Operating Cost	54,723 53,063	
	FRATZKE PROPERTY MANAGEMENT LLC ALL CLASSIC TRANSPORTATION LLC	Operating Cost Operating Cost	53,962 53,933	
	TREMARK LLC	Operating Cost Operating Cost	53,933 53,888	
1/3	I I NEIWAIN LEO	Operating Cost	ეე,000	

	STATE OF OREGON DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)				
Line	Name of Recipient	Nature of Service	Amount of Payment		
No.	(a)	(b)	(c)		
	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	53,730		
	CLEAN-SWEEP MAINTENANCE	Operating Cost	52,528		
	LEGAL SETTLEMENTS-NON MIDDLEMAN PAY	Operating Cost	52,518		
	DAVIS WRIGHT TREMAINE LLP	Operating Cost	52,366		
	USDA FOREST SERVICE REGION 6	Operating Cost	51,379		
	PORT OF PORTLAND	Operating Cost	50,426		
180	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	48,540		
181	BASIN TIRE SERVICE INC	Operating Cost	47,148		
182	P & R TECHNOLOGIES INC	Operating Cost	46,658		
183	WESCO DISTRIBUTION INC	Operating Cost	46,549		
184	COSGRAVE VERGEER KESTER LLP	Operating Cost	46,208		
185	HEWLETT PACKARD	Operating Cost	45,937		
186	SUNRISE WATER AUTHORITY	Operating Cost	45,260		
187	MCMURRAY & SONS INC	Operating Cost	45,193		
188	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	44,865		
	WILKERSON CONSTRUCTION INC	Operating Cost	43,864		
	PETERSON MACHINERY CO	Operating Cost	43,687		
	PAPE' MATERIAL HANDLING INC	Operating Cost	43,648		
_	DIANE M BARR	Operating Cost	43,588		
	JEFFERSON STATE ADJUSTERS LLC	Operating Cost	43,050		
	INTEGRA TELECOM HOLDINGS INC	Operating Cost	42,848		
	DANIEL GEORGE CHIN	Operating Cost	42,577		
	CARLSON TESTING INC	Operating Cost	42,553		
	SUNBELT RENTALS INC	Operating Cost	42,265		
	NORDISK SYSTEMS INC	Operating Cost	41,900		
	NORTHSIDE FORD TRUCK SALES INC	Operating Cost	41,878		
	PHILIP D STRADER	Operating Cost	41,850		
	ROSEBURG RESOURCES CO	Operating Cost	41,650		
	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	40,862		
	MCDERMOTT FENCE & CONSTRUCTION INC	Operating Cost	40,657		
	NORTHWEST POWER AND CONSERVATION	Operating Cost	40,444		
	JORDAN DOI CENTRAL OREGON LEASING & MGMT INC	Operating Cost	39,866 39,827		
	JUBITZ CORP	Operating Cost Operating Cost	39,827 39,802		
	PIROD INC	Operating Cost Operating Cost	39,733		
	WHPACIFIC INC	Operating Cost Operating Cost	39,090		
	CROOK COUNTY	Operating Cost Operating Cost	39,055		
	KNOTT INC	Operating Cost Operating Cost	38,769		
	EOFF ELECTRIC SUPPLY	Operating Cost	38,534		
	PORTLAND BUSINESS ALLIANCE	Operating Cost	38,450		
	MOTUS RECRUITING & STAFFING LLC	Operating Cost	38,100		
	JAMES MCDONALD	Operating Cost	37,998		
	SCHILLER & VROMAN INC	Operating Cost	36,966		
	KOLISCH HARTWELL PC	Operating Cost	36,912		
	TWO DEGREES LLC	Operating Cost	36,900		
	NORTH COAST ELECTRIC CO	Operating Cost	36,818		
	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	36,245		
	AIRGAS NOR PAC INC	Operating Cost	36,028		
222	CASCADE DIRECT INC	Operating Cost	36,010		
223	BEN-KO-MATIC COMPANY	Operating Cost	35,981		
224	ENVIROCLEAN INC	Operating Cost	35,117		
225	CITY OF MEDFORD	Operating Cost	34,550		
226	LANDSCAPE EAST & WEST INC	Operating Cost	34,514		
	METRO OVERHEAD DOOR INC	Operating Cost	34,365		
	DAVID EUGENE FUNDERBURK	Operating Cost	34,166		
	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	33,895		
	BEAM EXCAVATING INC	Operating Cost	32,345		
	COMPRESSION ENGINEERING CORPORATION	Operating Cost	32,285		
	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	31,712		
	LITHIA ROSEBURG INC	Operating Cost	30,456		
	ALBANY FORD INC	Operating Cost	30,268		
	CITY OF WARRENTON	Operating Cost	29,587		
236	EC CO	Operating Cost	29,304		

STATE OF OREGON					
	DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)				
Line	Name of Recipient	Nature of Service	Amount of Payment		
No.	(a)	(b)	(c)		
	DR RANDALL DONOHUE	Operating Cost	28,998		
	BOYD COFFEE CO	Operating Cost	28,987		
	MILLSITE MANAGEMENT CO	Operating Cost	28,842		
	ASSOCIATED OREGON INDUSTRIES	Operating Cost Operating Cost	28,840		
	ROBERT W EMERY	Operating Cost Operating Cost	28,570		
	CURTIS RESEARCH ASSOCIATES	Operating Cost	28,500		
	MILLER NASH LLP	Operating Cost	28,330		
	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	27,333		
	ED STAUB & SONS PETROLEUM INC	Operating Cost	27,264		
	COURTESY FORD	Operating Cost	27,200		
	PORTLAND MECHANICAL CONST INC	Operating Cost	27,105		
	CUMMINS NORTHWEST INC	Operating Cost	26,900		
249	SHRED-IT US JV LLC	Operating Cost	26,646		
250	JUAN MARTINEZ REYES	Operating Cost	26,411		
251	COLTER & COMPANY INC	Operating Cost	26,392		
252	HANER ROSS & SPORSEEN PC	Operating Cost	26,225		
	PAUL BOWERS	Operating Cost	26,175		
	AMERIGAS PROPANE LP	Operating Cost	25,938		
	JOHN F COX	Operating Cost	25,615		
	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520		
	IRWIN-HODSON CO	Operating Cost	25,325 25,251		
	US ARMY CORPS OF ENGINEERS	Operating Cost	25,210		
	GREENLINE CORPORATION	Operating Cost Operating Cost	25,000		
		Operating Cost	25,000		
260					
261			400.052.554		
	Total		198,953,554		
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	Payments to vendors reported on this page may include				
301	amounts that are ultimately capitalized.				

THIS FILING IS			
Item 1: X An Initial (Original) Submission	OR Resubmission No		

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of <u>2016/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale.
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules ____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION					
01 Exact Legal Name of Respondent		02 Year/Peri	od of Report			
PacifiCorp		End of	2016/Q4			
03 Previous Name and Date of Change (if	f name changed during year)					
100 Trevious Warne and Bate of Change (Traine shanged daning yeary	/ /				
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zip Code)					
825 N.E. Multnomah Street, Suite 1900,	, Portland, OR 97232					
05 Name of Contact Person		06 Title of Contac	t Person			
Mark Staehnke		External Reporting	Director			
07 Address of Contact Person (Street, City 825 N.E. Multnomah Street, Suite 1900,		•				
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report			
Area Code	(1) X An Original (2) ☐ A F	Resubmission	(Mo, Da, Yr)			
(503) 813-5784			1 1			
	NNUAL CORPORATE OFFICER CERTIFICAT	TION				
The undersigned officer certifies that:						
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wledge, information, and belief all statements of ncial statements, and other financial information	fact contained in this recontained in this report	eport are correct statements , conform in all material			
	·					
			yesenin marka 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981			
01 Name	03 Signature	0(10	04 Date Signed			
Nikki L. Kobliha	of the fact		(Mo, Da, Yr)			
02 Title Vice President, CFO and Treasurer	Nikki L. Kobliha		04/14/2017			
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any						
false, fictitious or fraudulent statements as to any matter within its jurisdiction.						

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
PacifiCorp		(2) A Resubmission	/ /		
	LIST OF SCHEDULES (Electric Utility)				
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201		
15	Nuclear Fuel Materials		202-203	NA	
16	Electric Plant in Service		204-207		
17	Electric Plant Leased to Others		213	NA	
18	Electric Plant Held for Future Use		214		
19	Construction Work in Progress-Electric		216		
20	Accumulated Provision for Depreciation of Electric Utility Plant		219		
21	Investment of Subsidiary Companies		224-225		
22	Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	NA	
25	Unrecovered Plant and Regulatory Study Costs		230	NA	
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234		
30	Capital Stock		250-251		
31	Other Paid-in Capital		253		
32	Capital Stock Expense		254		
33	Long-Term Debt		256-257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax		261		
35	Taxes Accrued, Prepaid and Charged During the Year		262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
·		(2) A Resubmission	/ /		
	LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
	Solitatin pages. Clinic pages where the respondence are money more applicable, si Turt.				
Line	Title of Scheo	lule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
37	Other Deferred Credits		269	` '	
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275		
40	Accumulated Deferred Income Taxes-Other		276-277		
41	Other Regulatory Liabilities		278		
42	Electric Operating Revenues		300-301		
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NA	
44	Sales of Electricity by Rate Schedules		304		
45	Sales for Resale		310-311		
46	Electric Operation and Maintenance Expenses		320-323		
47	Purchased Power		326-327		
48	Transmission of Electricity for Others		328-330		
49	Transmission of Electricity by ISO/RTOs		331	NA	
50	Transmission of Electricity by Others		332		
51	Miscellaneous General Expenses-Electric		335		
52	Depreciation and Amortization of Electric Plant		336-337		
53	Regulatory Commission Expenses		350-351		
54	Research, Development and Demonstration Acti	vities	352-353		
55	Distribution of Salaries and Wages		354-355		
56	Common Utility Plant and Expenses		356	NA	
57	Amounts included in ISO/RTO Settlement Stater	ments	397		
58	Purchase and Sale of Ancillary Services		398		
59	Monthly Transmission System Peak Load		400		
60	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	NA	
61	Electric Energy Account		401		
62	Monthly Peaks and Output		401		
63	Steam Electric Generating Plant Statistics		402-403		
64	Hydroelectric Generating Plant Statistics		406-407		
65	Pumped Storage Generating Plant Statistics		408-409	NA	
66	Generating Plant Statistics Pages		410-411		

Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4						
Pacil		(2) A Resubmission	1 1	Lild of						
	LIST OF SCHEDULES (Electric Utility) (continued)									
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".									
Certai	n pages. Offic pages where the respondent	s are none, not applicable, or i	V A .							
Line	Title of Sched	ule	Reference	Remarks						
No.			Page No.							
67	Transmission Line Statistics Pages		(b) 422-423	(c)						
68	Transmission Lines Added During the Year		424-425							
	Substations		426-427							
70	Transactions with Associated (Affiliated) Compar	nies	429							
	Footnote Data		450							
	Stockholders' Reports Check appropr	iate box:								
	X Two copies will be submitted									
	No annual report to stockholders is pr	epared								

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
PacifiCorp	(1) X An Original (2) ☐ A Resubmission	(1010, Da, 11)	End of						
GENERAL INFORMATION									
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.									
Nikki L. Kobliha, Vice President, Chief Financial Officer and Treasurer 825 N.E. Multnomah Street, Suite 1900 Portland, OR 97232									
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.									
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) the	ne authority by which							
Not applicable.									
State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in ea	ch State in which						
PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves 1.8 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other									
utilities, energy marketing companies delivers electricity to customers in and to customers in Oregon, Washington	Utah, Wyoming and Idaho under	the trade name Rocky	Mountain Power						
Have you engaged as the principal acc the principal accountant for your previous y			tant who is not						
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) A Resubmission	11	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 101 Line No.: 1 Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Period	d of Report				
PacifiCorp	(2) A Resubmission	11	End of	2016/Q4				
	CONTROL OVER RESPOND	ENT						
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								
Berkshire Hathaway Inc.(a)								
Berkshire Hathaway Energy Company ("BHE PPW Holdings LLC (100% controlled by B PacifiCorp (100% of common stock he	HE)							
(a) Berkshire Hathaway Inc. owns 90.0%, Walte Gregory E. Abel owns 1.0% of BHE's commo		pers and related entities)	owns 9.0% and					

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4					
Pacif		(2) A Resubmission	/ /	Lild Of					
CORPORATIONS CONTROLLED BY RESPONDENT									
 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 									
1. Se 2. Di 3. Ind 4. Jo voting agree Unifo	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
Line No.	Name of Company Controlled	Kind of Business	Percent Votir Stock Owned	Ref.					
	(a)	(b)	(c)	(d)					
1	Energy West Mining Company	Mining	100						
2	Fossil Rock Fuels, LLC	Mining	100						
3	Glenrock Coal Company	Mining	100						
4	Interwest Mining Company	Management Services	100						
5	Pacific Minerals, Inc.	Management Services	100						
6 Bridger Coal Company Mining 66.67									
7	Trapper Mining Inc.	er Mining Inc. Mining 21.40							
8	8 PacifiCorp Foundation Non-profit foundation								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. The members are Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation is an independent non-profit foundation created by PacifiCorp in 1988. The PacifiCorp Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. Three of the PacifiCorp Foundation's five directors are also directors of PacifiCorp.

Name Pacifi	e of Respondent	(1)	Rep X	oort Is:]An Original	Date of Report (Mo, Da, Yr)	Year End	r/Period of Report of 2016/Q4
1 4011		(2)		A Resubmission	1 1		
4 D		ala ass		OFFICERS	¢50,000 or more. An	"avaati.	, a afficacil of a
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the ir nbent, and the date the change in incumben	surer, ny othe ncumb	, an er p ben	d vice president in char person who performs sin t of any position, show	ge of a principal business milar policy making functio	unit, divi ns.	sion or function
Line	Title	-,			Name of Officer		Sąlary
No.	(a)				(b)		for Year (c)
1	Chairman of the Board of Directors						
2	and Chief Executive Officer				Gregory E. Abel		
3	President and Chief Executive Officer, Pacific Po	ower			Stefan A. Bird		338,000
4	President and Chief Executive Officer,						
5	Rocky Mountain Power				Cindy A. Crane		338,000
6	Vice President, Chief Financial Officer and Treas	surer			Nikki L. Kobliha		203,900
7	President and Chief Executive Officer,						
8	PacifiCorp Transmission				R. Patrick Reiten		344,007
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 104 Line No.: 1 Column: c

PacifiCorp sets forth the salary information for its "named executive officers" for the year ended December 31, 2016, consistent with Item 402 of Regulation S-K promulgated by the Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 CFR 388.107(d),(f).

Schedule Page: 104 Line No.: 2 Column: b

Gregory E. Abel receives no direct compensation from PacifiCorp. PacifiCorp reimburses Berkshire Hathaway Energy Company, ("BHE") for the cost of Mr. Abel's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. Refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2016, for executive compensation information for Mr. Abel.

Schedule Page: 104 Line No.: 8 Column: b

R. Patrick Reiten, President and Chief Executive Officer of PacifiCorp Transmission, resigned as a director and officer of PacifiCorp effective December 31, 2016. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Name of Respondent This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4		
Pacif	Pacificorp (2) A Resubmissi		n	/ /	End of2016/Q4		
		1		DIRECTO	RS		
1. Re	port below the information called for concerning each	director	of	the respondent v	ho held office	e at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.						
	signate members of the Executive Committee by a trip			cand the Chairm	an of the Exec	•	
Line No.	Name (and Title) of [(a)	Director	•				siness Address (b)
1	PacifiCorp Board of Directors as of December 31	, 2016:	:				` '
2	Gregory E. Abel						
3	(Chairman of the Board of Directors and CEO, P	acifiCor	rp)		666 Gra	and Avenue, 29th Floor, De	s Moines, Iowa 50309
4	Stefan A. Bird						
5	(President and CEO, Pacific Power)				825 NE	Multnomah Street, Suite 2	000, Portland, Oregon 97232
6	Cindy A. Crane						
7	(President and CEO, Rocky Mountain Power)					<u> </u>	0, Salt Lake City, Utah 84116
8	Douglas L. Anderson					outh 103rd Street, Omaha,	
9	Patrick J. Goodman					and Avenue, 29th Floor, De	
10	Natalie L. Hocken						000, Portland, Oregon 97232
11	Andrea L. Kelly R. Patrick Reiten					Street NW, Suite 300, Was Street NW, Suite 300, Was	
13	N. Fallick Neilell				1000 101	Street IVVV, Suite 300, VVas	Shirigion, DC 20030
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PacifiCorp	(2) _ A Resubmission	11	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 105 Line No.: 11 Column: a

Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective December 31, 2016. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 12 Column: a

R. Patrick Reiten, President and Chief Executive Officer of PacifiCorp Transmission, resigned as a director and officer of PacifiCorp effective December 31, 2016. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Name of Respondent PacifiCorp This Re (1) X		Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Pacit	iCorp	(2)		A Resubmission	/ /	End of 2016/Q4				
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
Does	the respondent have formula rates?				X Yes No					
ac	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncludino e.	j FE	ERC Rate Schedule or Tari	ff Number and FERC proce	eeding (i.e. Docket No)				
Line No.	FERC Rate Schedule or Tariff Number			FERC Proceeding						
1	FERC Electric Tariff Volume No. 11, Attachment	H-1				ER11-3643				
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l .	e of Respondent			This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Pacit	iCorp			(2)	A Resubmission	/ /		End of 2016/Q4
			FERG		MATION ON FORMULA Fedule/Tariff Number FEF			
Does	the respondent f s containing the ir	ile with the Conputs to the fo	ommission annual (ormula rate(s)?	or more fred	quent)	X Yes		
2. If	yes, provide a list		ings as contained o	n the Comm	nission's eLibrary website	9		
Line		Document Date					Schedu	la Rate FERC Rate ule Number or
No.	Accession No.	\ Filed Date	Docket No. ER16-1231		Description		Tariff N	Number
1 2	20160318-5009 20160516-5287		ER10-1231 ER11-3643					
3	20100310-3201	03/10/2010	LITT-3043					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2016) to be effective <math>6/01/2016 in FERC Docket ER16-1231

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp in FERC Docket

ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name	This Report Is: (1) X An Original Date of Report Year/Period of Report (Mo, Da, Yr) End of 2016/Q4		Year/Period of Report					
Pacif	iCorp		(1) X (2)	A Resubm			/ /	End of 2016/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances							
am 2. The Fo 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
(1) X An Original		(Mo, Da, Yr)	•			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	Effective Date	Expiration Date	<u>Fee</u>
California ⁽¹⁾			
None			
<u>Idaho</u> (2)			
Bancroft	09/20/2016	09/20/2026	_
Newdale	11/01/2016	11/01/2031	_
Lava Hot Springs	08/09/2016	08/09/2036	_
Oregon(3)			
Canyonville	10/27/2016	10/27/2021	5.0%
Joseph	06/03/2016	06/03/2036	3.5%
Powers	01/08/2016	12/31/2025	5.0%
Roseburg	07/01/2016	07/01/2026	9.0%
Winston	08/01/2016	08/01/2026	7.0%
<u>Utah</u> (4)			
Amalga	06/08/2016	06/08/2026	_
Bear River	04/14/2016	04/14/2021	_
Box Elder County	09/28/2016	09/28/2026	_
Cache County	05/04/2016	05/04/2026	_
Centerville	10/25/2016	12/31/2021	_
Clarkston	01/11/2016	01/11/2031	_
Fielding	10/18/2016	10/18/2026	_
Glenwood	02/15/2016	02/15/2026	_
Helper	09/28/2016	09/28/2026	_
Honeyville	01/11/2016	01/11/2026	_
Marysvale	11/21/2016	11/21/2036	_
Mendon	05/24/2016	05/24/2026	_
Newton	11/01/2016	11/01/2031	_
North Salt Lake	06/30/2016	06/30/2021	_
Ogden	01/01/2016	01/01/2041	_
Salt Lake City	12/01/2016	12/01/2021	_
Sandy	02/05/2016	02/05/2026	_
Springdale	10/12/2016	03/31/2017	_
Utah County	05/04/2016	05/04/2066	_
Washington County	05/24/2016	05/24/2036	_
West Haven	04/29/2016	04/29/2026	_
Washington ⁽⁴⁾ None			
Wyoming(5)			
Frannie	12/07/2016	12/07/2041	4.0%
Hudson	10/25/2016	10/25/2033	4.0%
Lovell	05/03/2016	05/03/2041	2.0%

⁽¹⁾ In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

⁽²⁾ In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

⁽³⁾ In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

⁽⁴⁾ In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

⁽⁵⁾ In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 2.

None

ITEM 3.

In December 2016, PacifiCorp finalized an agreement with the Navajo Nation Council and President of the Navajo Nation for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority ("NTUA"). As a result, PacifiCorp transferred assets, substantially consisting of distribution facilities, serving approximately 1,200 customers on the Navajo Nation Reservation to the NTUA. PacifiCorp filed with the Utah Public Service Commission ("UPSC"), Wyoming Public Service Commission ("WPSC") and Oregon Public Utility Commission ("OPUC") to approve the sale of certain facilities, including a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, effective after the close of the sale and commission approval. Subsequently, PacifiCorp recorded the sale in Account 102, Electric plant purchased or sold. In April 2017, PacifiCorp filed with the Federal Energy Regulatory Commission ("FERC") to approve the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000. Commission authorizations and notifications are as follows:

- WPSC Docket No. 20000-487-EA-15, August 2016.
- OPUC Docket No. UP 337, Order No. 16-241, July 2016.
- UPSC Docket No. 15-035-84, June 2016.
- Idaho Public Utilities Commission ("IPUC") Advisory Letter to Case No. PAC-E-15-17, January 2016.

In October 2016, PacifiCorp consummated the exchange of certain transmission facilities with Western Area Power Administration ("WAPA"), in which PacifiCorp acquired from WAPA certain 230kV transmission assets located at the Thermopolis Substation in Wyoming in exchange for selling to WAPA certain 230kV transmission assets located at the Spence Substation in Wyoming. Commission authorizations and notifications are as follows:

- OPUC Docket No. UP 342, Order No. 16-328, August 2016.
- WPSC Docket No. 20000-496-EA-16, August 2016.
- California Public Utilities Commission ("CPUC") Advice Letter 542-E, July 2016.
- FERC Docket No. EC16-113-000, May 2016.

In April 2016, PacifiCorp acquired certain 46kV transmission facilities located in or near Fillmore, Utah and associated electric plant from Flowell Electric Association, Inc. and recorded the transaction in Account 102, Electric plant purchased or sold. In August 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-151-000 as filed by PacifiCorp in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the acquisition to the appropriate accounts. Commission authorization is as follows:

• FERC – Docket No. EC16-57-000, February 2016.

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In May 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000 as filed by PacifiCorp in February 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations are as follows:

- WPSC Docket No. 20000-475-EA-15, September 2015.
- OPUC Docket No. UP 325, Order No. 15-151, May 2015.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. Subsequently, PacifiCorp recorded the exchange in Account 102, Electric plant purchased or sold. In September 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-104-000 as filed by PacifiCorp in April 2016 and supplemented in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the exchange to the appropriate accounts. Commission authorizations and notifications are as follows:

- UPSC Docket No. 14-035-150, October 2015.
- Washington Utilities and Transportation Commission ("WUTC") Docket No. UE-144136, September 2015.
- CPUC Decision 15-08-037, Application 14-12-022, August 2015.
- WPSC Docket No. 20000-465-EA-14, August 2015.
- FERC Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- IPUC Case No. PAC-E-14-11, Order No. 33313, June 2015.
- OPUC Docket No. UP 315, Order No. 15-184, June 2015.

In March 2015, PacifiCorp sold the Fountain Green hydroelectric generating plant in Sanpete County, Utah to the Utah Division of Wildlife Resources in exchange for a transmission line corridor easement in Salt Lake County, Utah and recorded the transaction in Account 102, Electric plant purchased or sold. In December 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC15-163-000 as filed by PacifiCorp in July 2015 and supplemented in April 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations and notifications are as follows:

- OPUC Docket No. UP 312, Order No. 15-071, March 2015.
- WPSC Docket No. 20000-459-EA-14, January 2015.
- IPUC Notification letter, November 2014.

ITEM 4.

None.

ITEM 5.

In April 2017, PacifiCorp filed its 2017 Integrated Resource Plan ("IRP") with state commissions. The IRP includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet and energy efficiency measures to meet future customer needs. The \$3.5 billion plan set to be in place by 2020, also incorporates building an additional transmission line segment to facilitate the expansion of wind generation.

In December 2016, PacifiCorp finalized an agreement with the Navajo Council and President of the Navajo Nation for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority. As a result, PacifiCorp transferred approximately 30 miles of transmission lines, along with distribution lines and four substations, serving approximately 1,200 customers on the Navajo Nation Reservation.

Refer to pages 424-425, Transmission lines added or altered during the year, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2016.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

ITEM 6.

Short-term Debt and Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of December 31, 2016, PacifiCorp had \$270 million of short-term debt outstanding at a weighted average interest rate of 0.96%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- IPUC Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017.
- OPUC Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- WUTC Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for future issuances are as follows:

- IPUC Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

As of December 31, 2016, PacifiCorp had \$255 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$251 million plus interest. These letters of credit were fully available as of December 31, 2016 and expire periodically through March 2019. For further discussion, refer to Note 6 of Notes to Financial Statements in this Form No. 1.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2016, PacifiCorp estimated it would be able to issue up to \$9.7 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

ITEM 7.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 8.

For the year ended December 31, 2016, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2016	\$ 55,112
IBEW 57 Laramie (WY)	1.03%	06/26/2016	5,617
IBEW 57 Power Delivery (UT, ID & WY)	1.84%	01/26/2016	1,428,626
IBEW 57 Power Supply (UT, ID & WY)	1.87%	01/26/2016	686,990
IBEW 125 (OR, WA)	1.90%	01/26/2016	478,574
IBEW 659 (OR, CA)	1.37%	04/26/2016	436,584
UWUA 127 (WY)	0.53%	09/26/2016	239,645
UWUA 197 (OR)	1.21%	05/26/2016	17,936
Total			\$ 3,349,084

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 13 of Notes to Financial Statements in this Form No. 1 for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

Subsequent to December 31, 2016, PacifiCorp received \$1.7 million in dividends from Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, as of April 3, 2017.

For the year ended December 31, 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid dividends of \$55 million to PacifiCorp. In addition, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid dividends of \$3.4 million consisting of \$1.4 million unappropriated retained earnings distribution and \$2.0 million return of capital to PacifiCorp.

Refer to page 429, Transactions with associated (affiliated) companies, in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2016, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

ITEM 13.

Nikki L. Kobliha, Vice President and Chief Financial Officer was elected as a director of PacifiCorp and appointed as PacifiCorp's Treasurer effective February 1, 2017.

Douglas L. Anderson, Chief Corporate Counsel of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective January 13, 2017.

Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective December 31, 2016.

R. Patrick Reiten, President and Chief Executive Officer of PacifiCorp Transmission, resigned as a director and officer of PacifiCorp effective December 31, 2016 and was appointed Senior Vice President of Government Relations for Berkshire Hathaway Energy Company effective January 1, 2017.

ITEM 14.

Not applicable.



Deloitte & Touche LLP U.S. Bancorp Tower 111 Southwest Fifth Avenue Suite 3900 Portland, OR 97204-3642 USA

Tel:+1 503 222 1341 Fax:+1 503 224 2172 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2016, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2016, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 14, 2017

Delaste + Touche LLP

Name	e of Respondent	This Report Is:				Period of Report
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da,	Yr)		0040/04
		(2) A Resubmission	11		End o	f <u>2016/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)		
Line				Current Y	'ear	Prior Year
No.	-		Ref.	End of Quart		End Balance
	Title of Account (a)		Page No.	Balanc	,e	12/31
1	UTILITY PLA	NT	(b)	(c)		(d)
2	Utility Plant (101-106, 114)	IVI	200-201	27,271,4	434 702	26,729,137,536
3	Construction Work in Progress (107)		200-201	+	882,614	628,213,113
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1	317,316	27,357,350,649
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	,	200-201	+	954,266	9,237,522,532
6	Net Utility Plant (Enter Total of line 4 less 5)			18,233,		18,119,828,117
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			18,233,	363,050	18,119,828,117
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)			+	733,068	13,824,869
19	(Less) Accum. Prov. for Depr. and Amort. (122)			2,9	987,502	3,032,392
20	Investments in Associated Companies (123)				69,928	69,928
21	Investment in Subsidiary Companies (123.1)		224-225	200,4	451,214	241,143,969
22	(For Cost of Account 123.1, See Footnote Page	224, line 42)				
23	Noncurrent Portion of Allowances		228-229	00.4	0	0 000 000
24	Other Investments (124)			99,	989,115	89,802,688
25	Sinking Funds (125)				0	0
26 27	Depreciation Fund (126) Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			6.4	428,837	15,562,725
29	Special Funds (Non Major Only) (129)			0,-	0	13,302,723
30	Long-Term Portion of Derivative Assets (175)			2	153,282	0
31	Long-Term Portion of Derivative Assets – Hedg	es (176)		_,	0	0
32	TOTAL Other Property and Investments (Lines	` '		319,8	837,942	357,371,787
33	CURRENT AND ACCR	,		,		
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)			14,8	877,880	5,873,910
36	Special Deposits (132-134)			8,8	880,097	0
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)				32,867	33,910
39	Notes Receivable (141)			2,4	458,965	10,055,988
40	Customer Accounts Receivable (142)			388,6	665,430	400,806,409
41	Other Accounts Receivable (143)				345,202	42,519,736
42	(Less) Accum. Prov. for Uncollectible AcctCre	` '			116,112	7,006,495
43	Notes Receivable from Associated Companies	` ,			673,326	0
44	Accounts Receivable from Assoc. Companies (146)			733,333	23,759,933
45	Fuel Stock (151)		227	214,0	693,832	192,305,988
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227	220	0	0
48	Plant Materials and Operating Supplies (154)		227	228,	261,286	233,132,093
49	Merchandise (155) Other Materials and Supplies (156)		227 227		0	0
50 51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
J2	7 MOTATIOGO (100.1 MIN 100.2)		220-223		-	
		ļ.		•		

Name	e of Respondent	This Report Is:				
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da, Yr)		2016/04	
		(2) A Resubmission	11	I	End	of <u>2016/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS()Con	tinued	d)
Line				Current Yea		Prior Year
No.	-		Ref.	End of Quarter/	Year	End Balance
	Title of Account		Page No.	Balance		12/31
53	(a) (Less) Noncurrent Portion of Allowances		(b)	(c)	0	(d)
54	Stores Expense Undistributed (163)		227		0	
55	Gas Stored Underground - Current (164.1)		221			0
56	Liquefied Natural Gas Stored and Held for Proc	essing (164 2-164 3)				0
57	Prepayments (165)	3339 (102 10)		65,837	7.449	57,531,155
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)			1,658	8,607	1,485,898
61	Accrued Utility Revenues (173)			274,945	5,000	244,424,000
62	Miscellaneous Current and Accrued Assets (174	4)			0	131,614
63	Derivative Instrument Assets (175)			20,54	1,832	8,433,083
64	(Less) Long-Term Portion of Derivative Instrume	ent Assets (175)		2,153	3,282	0
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrume	ent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 three	ough 66)		1,281,33	5,712	1,213,487,222
68	DEFERRED DE	BITS				
69	Unamortized Debt Expenses (181)			29,888	3,534	33,071,963
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	1,538,109		
73	Prelim. Survey and Investigation Charges (Elec			978	8,052	973,951
74	Preliminary Natural Gas Survey and Investigation				0	0
75	Other Preliminary Survey and Investigation Cha			0	0	
76	Clearing Accounts (184)			24	0	
77	Temporary Facilities (185)		222		1,901	
78 79	Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Plt. (187)		233	61,472	2,200	70,244,403
80	Research, Devel. and Demonstration Expend. (188)	352-353			0
81	Unamortized Loss on Reaquired Debt (189)	100)	002 000	5 779	9,388	6,351,794
82	Accumulated Deferred Income Taxes (190)		234	541,859		
83	Unrecovered Purchased Gas Costs (191)				0	
84	Total Deferred Debits (lines 69 through 83)			2,178,065	5,632	2,395,946,870
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			22,012,602	2,336	
				+		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)	·							
PacifiCorp	(2) _ A Resubmission	11	2016/Q4							
FOOTNOTE DATA										

Schedule Page: 110 Line No.: 43 Column: c

Represents amounts due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2016, the interest rate on the outstanding loan balance was 0.96%.

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2016, Account 146, Accounts receivable from associated companies, included \$18,474,407 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2015, Account 146, Accounts receivable from associated companies, included \$20,772,337 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

Name	e of Respondent	This Re	eport is:				Period of Report
Pacifi(Corp	(1) x		(mo, da,	yr)		
	^	(2)	A Resubmission	1 1		end o	of <u>2016/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
Line					Curren	t Year	Prior Year
No.				Ref.	End of Qua		End Balance
110.	Title of Account	•		Page No.	Bala		12/31
	(a)			(b)	(0	;)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251	3,41	7,945,896	3,417,945,896
3	Preferred Stock Issued (204)			250-251		2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	1,10	2,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	4	1,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)			118-119	2,80	3,600,023	2,877,592,434
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	11	6,946,442	155,605,539
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)	-1	2,594,198	-12,014,638
16	Total Proprietary Capital (lines 2 through 15)	,		. , , ,	1	39,258,658	7,502,489,726
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	7.09	3,197,000	7,159,339,000
19	(Less) Reaquired Bonds (222)			256-257	,	0	0
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (225)	5)		200 201		58,074	69,100
23	(Less) Unamortized Discount on Long-Term De		26)		1	1,483,368	12,502,206
24	Total Long-Term Debt (lines 18 through 23)	obt Debit (2	20)			31,771,706	7,146,905,894
25	OTHER NONCURRENT LIABILITIES				7,00	71,771,700	7,140,000,004
26	Obligations Under Capital Leases - Noncurrent	(227)				21,090,034	30,062,429
27	Accumulated Provision for Property Insurance (0	0 0,002,429
28	Accumulated Provision for Injuries and Damage					-1,507,842	26,550,966
29	Accumulated Provision for Pensions and Benef					64,084,317	336,117,800
30	Accumulated Miscellaneous Operating Provision					86,933,054	37,102,444
31	Accumulated Provision for Rate Refunds (229)	113 (220.4)				0,900,004	58,173
32	Long-Term Portion of Derivative Instrument Lia	hilitios				25,100,250	32,083,864
33	Long-Term Portion of Derivative Instrument Lia		dans		-	0,100,230	32,063,604
34	Asset Retirement Obligations (230)	Dilities - Fie	uyes		21	4,786,003	224,250,680
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 24\				60,485,816	
36	CURRENT AND ACCRUED LIABILITIES	ugii 34)			00	00,465,610	686,226,356
37					27	70,000,000	20,000,000
	Notes Payable (231)				+		20,000,000
38	Accounts Payable (232)				31	77,797,383	445,603,914
39 40	Notes Payable to Associated Companies (233)				1/	0	15,242,674
	Accounts Payable to Associated Companies (2	.34)			1	18,165,802	140,098,106
41	Customer Deposits (235)			202 202	1	15,984,008	45,700,120
42	Taxes Accrued (236)			262-263	1	12,398,601	41,847,694
43	Interest Accrued (237)				11	18,648,155	119,224,245
44	Dividends Declared (238)					40,475	40,475
45	Matured Long-Term Debt (239)					0	0
	<u> </u>						

Name	e of Respondent	This Re	eport is:	Date of Report		Year/Period of Report	
PacifiC	Corp	(1) x		(mo, da,	yr)	2040/04	
		(2)	A Resubmission	11		end o	<u> </u>
	COMPARATIVE B	BALANCE	SHEET (LIABILITIES	S AND OTHE			
Line				Ref.	Curren End of Qua		Prior Year End Balance
No.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0		(d)
46	Matured Interest (240)			0	0		
47	Tax Collections Payable (241)				2	20,497,658	20,333,462
48	Miscellaneous Current and Accrued Liabilities (7	76,469,862	69,280,619
49	Obligations Under Capital Leases-Current (243)				5,938,747	2,207,436
50	Derivative Instrument Liabilities (244)				2	28,451,943	69,761,281
51	(Less) Long-Term Portion of Derivative Instrum		es		2	25,100,250	32,083,864
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum		es-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 to	hrough 53)			1,10	09,292,384	957,256,162
55	DEFERRED CREDITS						
56	Customer Advances for Construction (252)				<u> </u>	32,324,218	33,717,019
57	Accumulated Deferred Investment Tax Credits	· ,		266-267	1	18,259,559	22,505,122
58	Deferred Gains from Disposition of Utility Plant	(256)				0	0
59	Other Deferred Credits (253)			269		76,253,764	301,476,278
60	Other Regulatory Liabilities (254)			278	11	15,848,090	77,876,318
61	Unamortized Gain on Reaquired Debt (257)	201)				0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(2			272-277	<u> </u>	06,993,377	285,986,998
63	Accum. Deferred Income Taxes-Other Property	(282)			<u> </u>	18,977,533	4,414,667,387
64	Accum. Deferred Income Taxes-Other (283)				<u> </u>	03,137,231	657,526,736
65 66	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EQ	NUTV (line)	16 04 05 54 and 65)		<u> </u>	71,793,772	5,793,755,858
00	TOTAL LIABILITIES AND STOCKHOLDER EG	torri (iiries	5 10, 24, 33, 34 and 03)		22,01	12,602,336	22,086,633,996
					<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 28 Column: c

As of December 31, 2016, Account 228.2, Accumulated provision for injuries and damages, included expected insurance recoveries.

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2015, the interest rate on the outstanding loan balance was 0.65%.

Pacif	Corp. (1) X An Original		,	, Da, Yr)	End of	End of 2016/Q4		
r		(2) A Resubmission STATEMENT OF INCOME		/ /		_		
Ouert	orb.	STAT	EMENT OF IN	COME				
data i 2. Ent 3. Re the qu 4. Re quarte 5. If a Annua 5. Do 6. Re a utilit	port in column (c) the current year to date balance. In column (k). Report in column (d) similar data for the report in column (e) the balance for the reporting quarter of column (g) the quarter to date amounts for elevater to date amounts for other utility function for the port in column (h) the quarter to date amounts for elevate to date amounts for other utility function for the podditional columns are needed, place them in a foolumlation of the protection of the protectio	he previous year and in colum lectric utility fur ne current year lectric utility fur rior year quarte note. and Expenses hru 26 as appro	ar. This information (f) the baland in (f) the baland inction; in colum quarter. Inction; in colum r. from Utility Plate priate. Include	ation is reported in the form the same the form the same the first of the quarter the first of t	n the annual filing nree month period to date amounts for to date amounts for ers, in another ut in columns (c) an	g only. If for the prior year or gas utility, and or gas utility, and or gas utility and fility columnin a sir d (d) totals.	- in column (k) in column (I) the	
Line	port amounts in account 414, Other Othity Operation	g income, in the		Total	Total	Current 3 Months	Prior 3 Months	
No.				Current Year to	Prior Year to	Ended	Ended	
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
4	(a)		(b)	(c)	(d)	(e)	(f)	
	UTILITY OPERATING INCOME		200 204	5 004 000 744	5 005 000 007			
	Operating Revenues (400)		300-301	5,201,080,711	5,235,309,367			
	Operating Expenses		000 000	0.440.000.057	0.505.045.040			
4	Operation Expenses (401)		320-323	2,446,363,957	2,565,045,913			
	Maintenance Expenses (402)		320-323	399,131,517	422,197,831			
	Depreciation Expense (403)		336-337	709,094,974	697,031,280			
	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	00 === 000	07.000.500			
	Amort. & Depl. of Utility Plant (404-405)		336-337	38,577,000	37,690,560			
	Amort. of Utility Plant Acq. Adj. (406)	0 ((0=)	336-337	5,083,195	4,989,371			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	Costs (407)						
	Amort. of Conversion Expenses (407)			450.505	407.000			
	Regulatory Debits (407.3)			150,507	437,693			
	(Less) Regulatory Credits (407.4)		202 202	400 000 505	118,750			
	Taxes Other Than Income Taxes (408.1)		262-263	189,632,535	185,302,308			
	Income Taxes - Federal (409.1)		262-263	199,451,072				
16	- Other (409.1)		262-263	36,762,420	25,050,102			
	Provision for Deferred Income Taxes (410.1)		234, 272-277	749,775,939	1,039,923,787			
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	645,592,915	861,868,065			
	Investment Tax Credit Adj Net (411.4)		266	-4,341,401	-4,756,408			
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)			188	320			
	Losses from Disposition of Allowances (411.9)							
	Accretion Expense (411.10)	24)		4 40 4 000 040	4 00 4 000 4=0			
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	-		4,124,088,612	4,231,980,170			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 27		1,076,992,099	1,003,329,197			

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr)				Date of Report	Year/Period of Report					
PacifiCorp		(2) A Resubmis	sion	(IVIO, Da, 11)	End of2016/	'Q4				
	rtant notes regarding the sta									
	tions concerning unsettled ra									
	mers or which may result in									
gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.										
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate										
proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.										
	g in the report to stokholders	s are applicable to the Sta	tement of Income.	such notes may be inclu	ided at page 122.					
	concise explanation of only t					θ,				
	cations and apportionments				ollar effect of such changes	S.				
	f the previous year's/quarter	=			as information in a factnate	o to				
this schedule.	ufficient for reporting additio	nai utility departments, su	рріў ше арргорна	ne account titles report ti	ie information in a foothole	5 10				
ELECT	RIC UTILITY	GAS (JTILITY		OTHER UTILITY					
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to	Date Current Year to Da	ate Previous Year to Date	Line				
(in dollars)	(in dollars)	(in dollars)	(in dollars)	, ,	(in dollars)	No.				
(g)	(h)	(i)	(j)	(k)	(I)					
						1				
5,201,080,711	5,235,309,367					2				
2.440.202.057	2 505 045 042		ı			3				
2,446,363,957	2,565,045,913					4				
399,131,517	422,197,831					5				
709,094,974	697,031,280					7				
38,577,000	37,690,560					8				
5,083,195	4,989,371					9				
0,000,100	4,000,071					10				
						11				
150,507	437,693					12				
	118,750					13				
189,632,535	185,302,308					14				
199,451,072	121,054,868					15				
36,762,420	25,050,102					16				
749,775,939	1,039,923,787					17				
645,592,915	861,868,065					18				
-4,341,401	-4,756,408					19				
						20				
						21				
188	320					22				
						23				
						24				
4,124,088,612	4,231,980,170					25				
1,076,992,099	1,003,329,197					26				

	This Report is. (1) XAn Original (Mo, Da, Yr)		Da, Yr)	End of 2016/Q4					
Pacit	iCorp	(2)	A Res	submission		11			2010/Q+
	STA	TEMEN	IT OF IN	COME FOR T	HE YEA	R (contin	ued)		
Line						TO	ΓAL	Current 3 Months	Prior 3 Months
No.								Ended	Ended
				(Ref.)				Quarterly Only	Quarterly Only
	Title of Account			Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter
	(a)			(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114	1)			1 07	5,992,099	1,003,329,197		
28	Other Income and Deductions	.,			1,01	,,002,000	.,000,020,101		
29	Other Income								
30	Nonutilty Operating Income								
	Revenues From Merchandising, Jobbing and Contract Work	(415)				1,554,611	1,722,065		
	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo					1,617,614	1,740,032		
	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)					72,626	124,007		
35	Nonoperating Rental Income (418)					198,175	187,080		
36	Equity in Earnings of Subsidiary Companies (418.1)			119	1	7,851,891	13,544,949		
	Interest and Dividend Income (419)				,	9,486,317	9,749,146		
38	Allowance for Other Funds Used During Construction (419.1)			2	7,450,081	32,841,065		
39	Miscellaneous Nonoperating Income (421)					1,157,759	478,158		
40	Gain on Disposition of Property (421.1)					1,777,232	1,427,360		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				5	7,785,826	58,085,784		
42	Other Income Deductions					<u> </u>		<u> </u>	
43	Loss on Disposition of Property (421.2)					29,654	555,201		
44	Miscellaneous Amortization (425)					1,344,292	1,343,975		
45	Donations (426.1)					2,317,647	2,364,473		
46	Life Insurance (426.2)				-1	6,068,477	-4,497,390		
47	Penalties (426.3)					25,500	1,526,588		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					1,710,497	2,593,244		
49	Other Deductions (426.5)				1:	3,228,391	2,407,771		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				1:	2,587,504	6,293,862		
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)			262-263		280,899	299,513		
53	Income Taxes-Federal (409.2)			262-263	-4	1,603,403	4,267,107		
54	Income Taxes-Other (409.2)			262-263		5,653,211	579,829		
55	Provision for Deferred Inc. Taxes (410.2)			234, 272-277	148	3,815,498	128,771,334		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277	103	3,275,215	131,834,874		
57	Investment Tax Credit AdjNet (411.5)								
58	(Less) Investment Tax Credits (420)					311,468	553,152		
59	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)			-	1,746,900	1,529,757		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)				41	5,945,222	50,262,165		
61	Interest Charges								
62	Interest on Long-Term Debt (427)				35	9,474,830	356,471,778		
	Amort. of Debt Disc. and Expense (428)				,	1,142,215	4,088,677		
	Amortization of Loss on Reaquired Debt (428.1)					667,665	832,212		
	(Less) Amort. of Premium on Debt-Credit (429)					11,026	11,026		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1)							
	Interest on Debt to Assoc. Companies (430)					9,137	19,377		
	Other Interest Expense (431)					2,460,408	14,445,893		
	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. (432)			5,316,302	17,591,087		
					361,426,927 358,255,824				
71	Income Before Extraordinary Items (Total of lines 27, 60 and	170)			76	2,510,394	695,335,538		
	Extraordinary Items					1			
	Extraordinary Income (434)								
	(Less) Extraordinary Deductions (435)								
	Net Extraordinary Items (Total of line 73 less line 74)			000.000					
	Income Taxes-Federal and Other (409.3)			262-263					
	Extraordinary Items After Taxes (line 75 less line 76)				70) E40 204	COE 225 500		
78	Net Income (Total of line 71 and 77)				/6	2,510,394	695,335,538		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2016 and 2015, depreciation expense associated with transportation equipment were \$14,483,977 and \$14,214,593, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2016 and 2015, payroll taxes were \$38,739,981 and \$39,835,178, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

					Period of Rep	port 16/Q4		
Pacif	ïCorp	(1) [(2) [A Resubmission	(WO, Da, 11)		End o	f	10/Q4
		` ′	<u></u> TEMENT OF RETAINED E	EARNINGS		<u> </u>		
1 Da	a not report Lines 40 52 on the guarterly yers		TEMENT OF RETAINED D	27 11 11 11 10 0				
	o not report Lines 49-53 on the quarterly vers eport all changes in appropriated retained ea		unannronriated retains	ad earnings vea	to data an	d unannre	nriated	
	eport all changes in appropriated retained ea stributed subsidiary earnings for the year.	mings	, unappropriateu retaine	tu earnings, year	to date, and	a unappic	priateu	
	ach credit and debit during the year should b	a ident	ified as to the retained (earnings accoun	in which re	corded (A	ccounts 43	3 436 -
	nclusive). Show the contra primary account			carriirigo accourr	in winding	coraca (7	iocounto 40	700
	tate the purpose and amount of each reserva			ed earnings				
	st first account 439, Adjustments to Retained				ng halance c	of retained	l earnings	Follow
	edit, then debit items in that order.	Larrin	ngo, rencoung adjuotine	nto to the openii	ig balarioo c	ii retairied	carriingo.	1 011011
	how dividends for each class and series of ca	nital s	tock					
	how separately the State and Federal income			account 439. Adi	ustments to	Retained	Farnings.	
	xplain in a footnote the basis for determining							be
	rent, state the number and annual amounts t							
	any notes appearing in the report to stockhol					•		
					Ι ο		·	
					Curre		Previo	
				0 1 0:	Quarter Year to		Quarter/ Year to	
Lino	Item			Contra Primary Account Affected	Balan		Balan	
Line No.	(a)			(b)	(c)		(d)	
INO.	. ,			(b)	(6)		(u)	
	UNAPPROPRIATED RETAINED EARNINGS (AC	count 2	16)					05.044.005
1	Balance-Beginning of Period				2,86	1,256,994	3,1	35,214,887
2	Changes				,			
3	Adjustments to Retained Earnings (Account 439)							
4								
5								
6								
7								
8								
9	TOTAL Credits to Retained Earnings (Acct. 439)						<u> </u>	
10							<u> </u>	
11								
12							1	
13							1	
14							1	
15	TOTAL Debits to Retained Earnings (Acct. 439)						1	
16	Balance Transferred from Income (Account 433 le	ess Acc	ount 418.1)		74	4,658,503	6	81,790,589
17	Appropriations of Retained Earnings (Acct. 436)							
18	Appropriation of excess earnings at certain hydro-	electric	generating facilities	215.1	-	8,918,577	(5,674,637)
19								
20								
21						-		
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)				8,918,577	(5,674,637)
	Dividends Declared-Preferred Stock (Account 437							
	Preferred Stock, various series and rates			238		-161,902	(161,902)
25							,	,
26								
27								
28								
29	TOTAL Dividends Declared-Preferred Stock (Acc	: 437)				-161,902	(161,902)
30	Dividends Declared-Common Stock (Account 438	5)						
31	Common Stock	,		238	-87	5,000,000	(9:	50,000,000)
32						, , , , , ,		. ,
33								
34	<u> </u>							
35								
	TOTAL Dividends Declared-Common Stock (Acct	4381			-87	5,000,000	(Q/	50,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib. S		ary Farnings	216.1		6,510,988	(30	88,057
	Balance - End of Period (Total 1,9,15,16,22,29,36		a, carrings	210.1		8,346,006	2 8	61,256,994
	APPROPRIATED RETAINED EARNINGS (Accou		1		2,11	5,040,000	2,0	,
39	ACCOL	2 13)	•					
40								
-+0					i .			J

	PacifiCorp		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4			
	(2) A Resubmission STATEMENT OF RETAINE		FARN	/ /						
1 Do	Do not report Lines 49-53 on the quarterly version.									
2. Ro undis 3. Ea 439 i	eport all changes in appropriated retained ea stributed subsidiary earnings for the year. ach credit and debit during the year should b nclusive). Show the contra primary account tate the purpose and amount of each reserva	rnings e iden affect	ntifi ed	ed as to the retained in column (b)	earni	ngs account				
5. List	st first account 439, Adjustments to Retained edit, then debit items in that order.	l Earn	ing	s, reflecting adjustmo		•	g balance o	f retained	l earnings. Follow	
7. St 8. Ex	 Show dividends for each class and series of capital stock. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be 									
	recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.									
						ntra Primary	Curre Quarter/ Year to	Year	Previous Quarter/Year Year to Date	
Line No.	Item (a)				Acco	ount Affected (b)	Balan (c)	ce	Balance (d)	
41	.,					` '			. ,	
42 43										
43										
45	TOTAL Appropriated Retained Earnings (Account									
-	APPROP. RETAINED EARNINGS - AMORT. Res			· · · · · · · · · · · · · · · · · · ·			20	- 054 047	16,335,440	
_	TOTAL Approp. Retained Earnings-Amort. Resert TOTAL Approp. Retained Earnings (Acct. 215, 21							5,254,017 5,254,017	16,335,440	
_	8 TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)							3,600,023	2,877,592,434	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY E	EAF	RNINGS (Account						
	Report only on an Annual Basis, no Quarterly						4.5.0	- 005 500	140 140 647	
-	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	1)						5,605,539 7,851,891	142,148,647 13.544.949	
-	(Less) Dividends Received (Debit)	,						,001,001		
	Transfers to/from Unappropriated Retained Earnin	ngs (A	ccc	unt 216)				5,510,988	(88,057)	
53	Balance-End of Year (Total lines 49 thru 52)						116	5,946,442	155,605,539	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) <u>X</u> An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
FOOTNOTE DATA									

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2016 and dividends on preferred stock during the year ended December 31, 2016, were as follows:

	Shares	Dividend
6.00% Serial Preferred	5 , 930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161.902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2015 and dividends on preferred stock during the year ended December 31, 2015, were as follows:

	Shares	Dividend
6.00% Serial Preferred	5 , 930	\$ 35,580
7.00% Serial Preferred	18,046	126,322
	23.976	\$161.902

Schedule Page: 118 Line No.: 37 Column: c

Declared and paid dividends from subsidiaries of PacifiCorp during the year ended December 31, 2016, were as follows:

Pacific Minerals, Inc.	\$55 , 000 , 000
Fossil Rock Fuels, LLC	1,430,267
Trapper Mining Inc.	80 , 721
	\$56,510,988

Schedule Page: 118 Line No.: 37 Column: d

In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

		This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4		
Pacil	ПСОГР	(2)	A Resubmission	1.1	End of		
	STATEMENT OF CASH FLOWS						
invest	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and						
	Equivalents at End of Period" with related amounts on the			i ilianciai statements. Also provide a	reconciliation between Cash and		
	perating Activities - Other: Include gains and losses pertain						
	ed in those activities. Show in the Notes to the Financials resting Activities: Include at Other (line 31) net cash outflo				•		
	Financial Statements. Do not include on this statement the	he doll	ar amount of leases capitalized	per the USofA General Instruction 20); instead provide a reconciliation of		
the do	ollar amount of leases capitalized with the plant cost.			Current Year to Date	Previous Year to Date		
Line No.	Description (See Instruction No. 1 for Ex	xplana	tion of Codes)	Quarter/Year	Quarter/Year		
INO.	(a)			(b)	(c)		
1	Net Cash Flow from Operating Activities:						
	Net Income (Line 78(c) on page 117)			762,510,3	94 695,335,538		
	Noncash Charges (Credits) to Income:						
	Depreciation and Depletion			725,220,1			
5	Amortization:			45,030,7	03 44,050,122		
6							
7	Deferred Income Toylor (Net)			440.700.0	07 474 000 400		
	Deferred Income Taxes (Net)			149,723,3			
	Investment Tax Credit Adjustment (Net) Net (Increase) Decrease in Receivables			-4,652,8 -26,219,1	, ,		
	Net (Increase) Decrease in Inventory			-20,966,4			
	Net (Increase) Decrease in Allowances Inventory			-20,000,4	-7,202,303		
	Net Increase (Decrease) in Payables and Accrued	d Expe	enses	-166,766,5	87 20,473,475		
	Net (Increase) Decrease in Other Regulatory Asse			105,266,6			
	Net Increase (Decrease) in Other Regulatory Liab			16,847,5			
	(Less) Allowance for Other Funds Used During Co		ction	27,450,0			
17	(Less) Undistributed Earnings from Subsidiary Co			-38,659,0			
18	8 Amounts Due To/From Affiliates (Net)		5,365,9				
19	Derivative Collateral (Net)			6,300,0	00 -46,700,000		
20	Other Operating Activities:			4,212,1	27 5,756,910		
21							
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 thru 21)	1,613,080,7	55 1,723,887,433		
23							
24							
25	, , ,	nd):					
	Gross Additions to Utility Plant (less nuclear fuel)			-930,851,3	98 -948,488,007		
	Gross Additions to Nuclear Fuel						
	Gross Additions to Common Utility Plant						
29	,	on otru	ation	27.450.0	04 22 044 065		
30	Other (provide details in footnote):	onsuu	CHOIT	-27,450,0 -301,5			
32	Other (provide details in loothote).			-501,5	-22,110,214		
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-903,702,8	97 -938,417,156		
35	i i						
36	Acquisition of Other Noncurrent Assets (d)						
	Proceeds from Disposal of Noncurrent Assets (d)			8,657,7	75 19,089,066		
38							
39	Investments in and Advances to Assoc. and Subs	idiary	Companies	-1,672,0	00 -216,000		
40	Contributions and Advances from Assoc. and Sub	sidiar	y Companies	2,033,6	59		
41	Disposition of Investments in (and Advances to)						
42	Associated and Subsidiary Companies						
43							
	Purchase of Investment Securities (a)						
45	Proceeds from Sales of Investment Securities (a)						
	1			4			

	e of Respondent	This (1)	Rej	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
Pacif	iCorp	(2)	Ê	A Resubmission	/ /	End of2016/Q4	
	STATEMENT OF CASH FLOWS						
investi (2) Info Cash I	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.						
reporte (4) Inv to the	erating Activities - Other: Include gains and losses pertained in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflow Financial Statements. Do not include on this statement the llar amount of leases capitalized with the plant cost.	the am	oun quir	ts of interest paid (net of amouse other companies. Provide a	nt capitalized) and income taxes reconciliation of assets acquired	paid. with liabilities assumed in the Notes	
Line No.	Description (See Instruction No. 1 for Ex	cplana	tion	of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
	(a)				(b)	(c)	
46	Loans Made or Purchased						
	Collections on Loans						
48							
	Net (Increase) Decrease in Receivables						
	Net (Increase) Decrease in Inventory						
	Net (Increase) Decrease in Allowances Held for S	·					
	Net Increase (Decrease) in Payables and Accrued	Expe	nse	S			
	Other Investing Activities:				-438,1	49 -484,494	
54							
55							
	Net Cash Provided by (Used in) Investing Activitie	S					
57	Total of lines 34 thru 55)				-895,121,6	12 -920,028,584	
58							
59	Cash Flows from Financing Activities:						
	Proceeds from Issuance of:						
61	Long-Term Debt (b)					249,680,000	
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)				249,910,1	11	
67	Other (provide details in footnote):					15,237,000	
68							
69							
70	Cash Provided by Outside Sources (Total 61 thru	69)			249,910,1	11 264,917,000	
71							
72	Payments for Retirement of:						
73	Long-term Debt (b)				-66,142,0	-122,199,000	
74	Preferred Stock						
75	Common Stock						
76	Other (provide details in footnote):				-15,921,2	-2,600,477	
77	Repayment of Capital Lease Obligations				-1,641,1	81 -1,382,004	
78	Net Decrease in Short-Term Debt (c)					-972	
79							
80	Dividends on Preferred Stock				-161,9	02 -161,902	
81	Dividends on Common Stock				-875,000,0	-950,000,000	
82	Net Cash Provided by (Used in) Financing Activitie	es					
83	(Total of lines 70 thru 81)				-708,956,2	16 -811,427,355	
84							
85	Net Increase (Decrease) in Cash and Cash Equiva	alents					
86	(Total of lines 22,57 and 83)				9,002,9	27 -7,568,506	
87							
88	Cash and Cash Equivalents at Beginning of Period	d			5,907,8	20 13,476,326	
89							
90	Cash and Cash Equivalents at End of period				14,910,7	47 5,907,820	
	•						

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$16,125,158 and \$15,596,597 during the years ended December 31, 2016 and 2015, respectively.

	Years Ended	December 31,
	2016	2015
Amortization of software development & other intangibles	\$39,921,292	\$39,034,535
Amortization of electric plant acquisition adjustments	5,083,195	4,989,371
Amortization of a regulatory asset	26,216	26,216
	\$45,030,703	\$44,050,122

Schedule Page: 120 Line No.: 20 Column: a

	Years Ended December 31,	
	2016	2015
Depreciation and depletion included in cost of fuel	\$ 2,043,175	\$ 1,876,649
Net (gain)/loss on sale of property	(1,822,720)	390,138
Write-off of assets under construction	7,170,982	3,748,844
Change in corporate owned life insurance cash surrender		
value	(6,044,333)	(4,474,180)
Amortization of debt issuance expenses and bond		
discount/premium	4,131,189	4,077,651
Other	(1,266,166)	137,808
	\$ 4,212,127	\$ 5,756,910

Schedule Page: 120 Line No.: 31 Column: b

During the year ended December 31, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service

Account 108, Accumulated provision for depreciation of electric utility plant

\$ (387,367)

\$ (301,580)

Schedule Page: 120 Line No.: 31 Column: c

During the year ended December 31, 2015, the acquisition of Eagle Mountain City distribution and transmission assets and liabilities were as follows:

Account 101,	Electric plant in service	\$(32,055,360)
Account 143,	Other accounts receivable	(25,638)
Account 154,	Plant materials and operating supplies	(493,848)
Account 242,	Miscellaneous current and accrued liabilities	10,678
Account 244,	Derivative instrument liabilities	3,785,889
Account 253,	Other deferred credits	6,008,065
		\$ (22 - 770 - 214)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31,	
	2016	2015
Other investments/special funds	\$ 1,818,766	\$ 1,377,796
Temporary facilities	45 , 628	56 , 895
Restricted cash	141,908	3,826,237
Investment in long-term incentive plan securities	(2,444,451)	(5,745,422)
	\$ (438,149)	\$ (484,494)

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 67 Column: c

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Long-term debt issuance and other deferred financing costs

\$ (15,237,000) \$ -(684,244) \$ (2,600,477) \$ (15,921,244) \$ (2,600,477)

Years Ended December 31,

2015

2016

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)		

PACIFICORP NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

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Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be written off to net income or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

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Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other special funds and special deposits on the Comparative Balance Sheet. Total cash and cash equivalents were as follows as of December 31 (in millions):

)16	2015
Cash (131)	\$ 15 \$	6
Temporary cash investments (136)		_
Total cash and cash equivalents	\$ 15 \$	6

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2016 and 2015, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on PacifiCorp's assessment of the collectibility of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The change in the balance of the allowance for doubtful accounts, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2	2016	2015
Beginning balance	\$	7 \$	7
Charged to operating costs and expenses, net		12	10
Write-offs, net		(12)	(10)
Ending balance	\$	7 \$	7

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenues or operation expenses on the Statement of Income.

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For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist of materials and supplies, coal stocks, natural gas and fuel oil, which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

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Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the carrying value is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2016 and 2015, unbilled revenue was \$275 million and \$245 million, respectively, and is included in accrued utility revenues on the Comparative Balance Sheet. Rates charged are established by regulators or contractual arrangements.

The determination of sales to individual customers is based on the reading of the customer's meter, which is performed on a systematic basis throughout the month. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. The estimate is reversed in the following month and actual revenue is recorded based on subsequent meter readings.

The monthly unbilled revenues of PacifiCorp are determined by the estimation of unbilled energy provided during the period, the assignment of unbilled energy provided to customer classes and the average rate per customer class. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes.

PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. These amounts were recognized as regulatory assets of \$421 million and \$437 million as of December 31, 2016 and 2015, respectively, and regulatory liabilities of \$9 million and \$12 million as of December 31, 2016 and 2015, respectively, and will be included in rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more likely than not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

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In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory jurisdictions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more likely than not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Subtopic 715, "Compensation – Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service component from the other components of net benefit cost. Employers should report the service cost component in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations, if one is presented. Additionally, the guidance will only allow the service cost component of net benefit cost to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

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In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. The impact of this update is immaterial to PacifiCorp's financial statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements. PacifiCorp currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date. PacifiCorp's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class and jurisdiction.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2016 up to February 24, 2017, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 14, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 2.9%, for the years ended December 31, 2016 and 2015.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

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The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility as of December 31, 2016 (dollars in millions):

		Facility	Accumulated	Construction
	PacifiCorp	in	Depreciation and	Work-in-
	Share	Service	Amortization	Progress
Jim Bridger Nos. 1 - 4	67% \$	1,420	\$ 586	\$ 10
Hunter No. 1	94	473	157	1
Hunter No. 2	60	296	96	_
Wyodak	80	467	197	1
Colstrip Nos. 3 and 4	10	244	132	5
Hermiston	50	178	76	2
Craig Nos. 1 and 2	19	325	226	32
Hayden No. 1	25	74	32	_
Hayden No. 2	13	43	20	_
Foote Creek	79	39	25	_
Transmission and distribution facilities	Various	777	275	61
Total	\$	4,336	\$ 1,822	\$ 112

(5) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of \$1.013 billion and \$1.096 billion as of December 31, 2016 and 2015, respectively.

Utah Mine Disposition

In December 2014, PacifiCorp filed applications with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC") and the Idaho Public Utilities Commission ("IPUC") seeking certain approvals, prudence determinations and accounting orders to close its Deer Creek mining operations, sell certain Utah mining assets, enter into a replacement coal supply agreement, amend an existing coal supply agreement, withdraw from the United Mine Workers of America ("UMWA") 1974 Pension Plan and settle PacifiCorp's other postretirement benefit obligation for UMWA participants (collectively, the "Utah Mine Disposition"). In 2015, PacifiCorp received approval from the commissions.

In December 2014, PacifiCorp filed an advice letter with the California Public Utility Commission ("CPUC") to request approval to sell certain Utah mining assets and to establish memorandum accounts to track the costs associated with the Utah Mine Disposition for future recovery. In July 2015, the CPUC Energy Division issued a letter requiring PacifiCorp to file a formal application for approval of the sale of certain Utah mining assets. Accordingly, in September 2015, PacifiCorp filed an application with the CPUC. On February 6, 2017, a joint motion was filed with the CPUC seeking approval of a settlement agreement reached by PacifiCorp and all other parties. The agreement states, among other things, that the decision to sell certain Utah mining assets is in the public interest. Parties also reserve their rights to additional testimony, briefs, and hearings to the extent the CPUC determines that additional California Environmental Quality Act proceedings are necessary. A CPUC decision on the joint motion and settlement agreement is expected in 2017.

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(6) Short-term Debt and Other Financing Agreements

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

<u>2010.</u>	
Credit facilities	\$ 1,000
Less:	
Short-term debt	(270)
Tax-exempt bond support	(142)
Net credit facilities	\$ 588
<u>2015:</u>	
Credit facilities	\$ 1,200
Less:	
Short-term debt	(20)
Tax-exempt bond support and letters of credit	(160)
Net credit facilities	\$ 1,020

PacifiCorp has a \$600 million unsecured credit facility expiring in March 2018 and a \$400 million unsecured credit facility with a stated maturity of June 2019 and which has two one-year extension options subject to bank consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2016 and 2015, the weighted average interest rate on commercial paper borrowings outstanding was 0.96% and 0.65%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2016, PacifiCorp was in compliance with the covenants of its credit facilities.

As of December 31, 2016 and 2015, PacifiCorp had \$255 million and \$310 million, respectively, of fully available letters of credit issued under committed arrangements, of which \$10 million as of December 31, 2015 were issued under the credit facilities. These letters of credit support PacifiCorp's variable-rate tax-exempt bond obligations and expire through March 2019.

As of December 31, 2016, PacifiCorp had approximately \$14 million of additional letters of credit issued on its behalf to provide credit support for certain transactions as required by third parties. These letters of credit were all undrawn as of December 31, 2016 and have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(7) Long-term Debt and Capital Lease Obligations

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

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The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately \$26 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2016.

PacifiCorp has entered into long-term agreements that qualify as capital leases and expire at various dates through March 2035 for transportation services, a power purchase agreement and real estate. The transportation services agreements included as capital leases are for the right to use pipeline facilities to provide natural gas to two of PacifiCorp's generating facilities. Net capital lease assets of \$27 million and \$32 million as of December 31, 2016 and 2015, respectively, were included in net utility plant in the Comparative Balance Sheet.

As of December 31, 2016, the annual principal maturities of long-term debt and total capital lease obligations for 2017 and thereafter are as follows (in millions):

	Long-term Debt		•		
					 Total
2017	\$	52	\$	9	\$ 61
2018		586		4	590
2019		350		4	354
2020		38		3	41
2021		420		6	426
Thereafter		5,647		20	5,667
Total		7,093		46	7,139
Unamortized discount		(11)		_	(11)
Amounts representing interest				(19)	(19)
Total	\$	7,082	\$	27	\$ 7,109

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(8) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	 2016	2015	
Current:			
Federal	\$ 158	\$	125
State	 31		26
Total	 189		151
Deferred:			
Federal	129		146
State	 21		29
Total	 150		175
Investment tax credits	 (5)		(5)
Total income tax expense	\$ 334	\$	321

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2016	2015
Federal statutory income tax rate	35%	35%
State income taxes, net of federal income tax benefit	3	3
Federal income tax credits	(6)	(6)
Other	(2)	
Effective income tax rate	30%	32%

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2016	2015
Deferred income tax assets:	 	_
Employee benefits	\$ 202 \$	190
Derivative contracts and unamortized contract values	67	94
State carryforwards	69	69
Loss contingencies	_	56
Asset retirement obligations	78	81
Regulatory liabilities	44	30
Other	82	86
	542	606
Deferred income tax liabilities:	 	
Property, plant and equipment	(4,826)	(4,701)
Regulatory assets	(586)	(639)
Other	(17)	(18)
	 (5,429)	(5,358)
Net deferred income tax liability	\$ (4,887) \$	(4,752)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2016 (in millions):

		State
Net operating loss carryforwards	\$	1,415
Deferred income taxes on net operating loss carryforwards	\$	52
Expiration dates	2017 - 2	
Tax credit carryforwards	\$	17
Expiration dates	2017 - indefinite	

The United States Internal Revenue Service has closed its examination of PacifiCorp's income tax returns through December 31, 2009. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2009, with the exception of California, Oregon and Utah, for which the statute of limitations have expired through March 31, 2006.

(9) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover the majority of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

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Pension and Other Postretirement Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Utah Mine Disposition and Labor Agreement

In conjunction with the Utah Mine Disposition described in Note 5, in December 2014, PacifiCorp's subsidiary, Energy West Mining Company, reached a labor settlement with the UMWA covering union employees at PacifiCorp's Deer Creek mining operations. As a result of the labor settlement, the UMWA agreed to assume PacifiCorp's other postretirement benefit obligation associated with UMWA plan participants in exchange for PacifiCorp transferring \$150 million to a fund managed by the UMWA. Transfer of the assets and settlement of this obligation occurred in May 2015 and resulted in a remeasurement of the other postretirement plan assets and benefit obligation. As a result of the remeasurement, PacifiCorp recognized a \$9 million settlement loss, with the portion that is probable of recovery deferred as a regulatory asset. No curtailment accounting was triggered as a result of the settlement due to an insignificant impact to the average remaining service lives in the plan.

As a result of the closure of the Deer Creek mining operations, withdrawal by Energy West Mining Company from the UMWA 1974 Pension Plan was involuntarily triggered in June 2015 when UMWA employees ceased performing work for the subsidiary. Refer to "Multiemployer and Joint Trustee Pension Plans" for further information regarding the withdrawal.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost for the plans included the following components for the years ended December 31 (in millions):

	Pension			Other Postretirement				
		2016		2015		2016		2015
Service cost	\$	4	\$	4	\$	2 \$	\$	3
Interest cost		54		53		15		16
Expected return on plan assets		(75)		(77)		(21)		(23)
Net amortization		34		42		(5)		(4)
Net period benefit cost (credit)	\$	17	\$	22	\$	(9)	\$	(8)

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Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension			Other Postretirement			
		2016		2015		2016	2015
Plan assets at fair value, beginning of year	\$	1,043	\$	1,146	\$	305 \$	482
Employer contributions		5		4		1	1
Participant contributions		_		_		6	6
Actual return on plan assets		51		_		17	1
Settlement		_		_		_	(150)
Benefits paid		(100)		(107)		(27)	(35)
Plan assets at fair value, end of year	\$	999	\$	1,043	\$	302 \$	305

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension			Other Postretirement			
		2016		2015		2016	2015
Benefit obligation, beginning of year	\$	1,289	\$	1,378	\$	362 \$	539
Service cost		4		4		2	3
Interest cost		54		53		15	16
Participant contributions		_		_		6	6
Actuarial (gain) loss		29		(39)			(17)
Settlement		_		_		_	(150)
Benefits paid		(100)		(107)		(27)	(35)
Benefit obligation, end of year	\$	1,276	\$	1,289	\$	358 \$	362
Accumulated benefit obligation, end of year	\$	1,276	\$	1,289			

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The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension				Other Postretirement			
		2016		2015		2016		2015
Plan assets at fair value, end of year	\$	999	\$	1,043	\$	302	\$	305
Less - Benefit obligation, end of year		1,276		1,289		358		362
Funded status	\$	(277)	\$	(246)	\$	(56)	\$	(57)
Amounts recognized on the Comparative Balance Sheet:								
Miscellaneous current and accrued liabilities	\$	(5)	\$	(4)	\$	_	\$	_
Accumulated provision for pension and benefits		(272)		(242)		(56)		(57)
Amounts recognized	\$	(277)	\$	(246)	\$	(56)	\$	(57)

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$55 million and \$52 million as of December 31, 2016 and 2015, respectively. These assets are not included in the plan assets in the above table, but are reflected in other investments on the Comparative Balance Sheet.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension			Other Postretirement			
	2016		2015		2016		2015
Net loss	\$ 518	\$	508	\$	39	\$	36
Prior service credit	_		(13)		(13)		(19)
Regulatory deferrals	(7)		(3)		8		9
Total	\$ 511	\$	492	\$	34	\$	26

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A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2016 and 2015 is as follows (in millions):

		Accumulated							
			Other						
	Reg	gulatory	Compre	hensive					
	A	Asset	Los	ss	To	otal			
Pension									
Balance, December 31, 2014	\$	474	\$	22 \$	\$	496			
Net loss (gain) arising during the year		40		(2)		38			
Net amortization		(41)		(1)		(42)			
Total		(1)		(3)		(4)			
Balance, December 31, 2015		473		19		492			
Net loss arising during the year		51		2		53			
Net amortization		(33)		(1)		(34)			
Total		18		1		19			
Balance, December 31, 2016	\$	491	\$	20 \$	5	511			

	Regulato	ry
	Asset	
Other Postretirement		
Balance, December 31, 2014	\$	17
Net loss arising during the year		5
Net amortization		4
Total		9
Balance, December 31, 2015		26
Net loss arising during the year		3
Net amortization		5
Total		8
Balance, December 31, 2016	\$	34

The net loss, prior service credit and regulatory deferrals that will be amortized in 2017 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Credit	Regulatory Deferrals	Total
Pension \$	16	\$ —	\$ (2) \$	5 14
Other postretirement	_	(7)	1	(6)
Total \$	16	\$ (7)	\$ (1)	8

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Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pensio	Other Postretirement			
	2016	2015	2016	2015	
Benefit obligations as of December 31:					
Discount rate	4.05%	4.40%	4.05%	4.35%	
Rate of compensation increase	N/A	2.75	N/A	N/A	
Net periodic benefit cost for the years ended December 31:					
Discount rate	4.40%	4.00%	4.35%	3.99%	
Expected return on plan assets	7.50	7.50	7.50	7.08	
Rate of compensation increase	2.75	2.75	N/A	N/A	

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets. As discussed above in "Utah Mine Disposition and Labor Agreement," PacifiCorp remeasured the other postretirement plan assets and benefit obligation as of May 31, 2015. The other postretirement assumptions for the year ended December 31, 2015 presented above reflect a weighted average calculation that considered the assumptions used in the periods preceding and subsequent to the remeasurement.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of the labor settlement discussed above in "Utah Mine Disposition and Labor Agreement," the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$5 million and \$-million, respectively, during 2017. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp's funding policy for its other postretirement benefit plan is to generally contribute an amount equal to the net periodic benefit cost, subject to tax deductibility limitations and other considerations.

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The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2017 through 2021 and for the five years thereafter are summarized below (in millions):

	P	Projected Benefit Payments				
	Pens	sion (Other Postretirement			
2017	\$	105 \$	28			
2018		109	28			
2019		108	27			
2020		104	30			
2021		97	26			
2022-2026		426	116			

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the PacifiCorp Pension Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2016:

	Pension(1)	Other Postretirement ⁽¹⁾
	%	%
Debt securities(2)	33 - 37	33 - 37
Equity securities ⁽²⁾	53 - 57	61 - 65
Limited partnership interests	8 - 12	1 - 3
Other	0 - 1	0 - 1

- PacifiCorp's Retirement Plan trust includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.
- (2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

PacifiCorp adopted ASU No. 2015-07, "Fair Value Measurement (Topic 820) - Disclosures for Investments in Certain Entities that Calculate Net Asset Value per Share (or its Equivalent)" effective January 1, 2016 under a retrospective method.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements						
	Le	vel 1(1)	L	Level 2(1)		Level 3(1)	Total
As of December 31, 2016:							
Cash equivalents	\$	_	\$	10	\$	_	\$ 10
Debt securities:							
United States government obligations		25		_		_	25
Corporate obligations		_		36		_	36
Municipal obligations		_		6		_	6
Agency, asset and mortgage-backed obligations		_		37		_	37
Equity securities:							
United States companies		389		_		_	389
International companies		15		_		_	15
Investment funds(2)		83		_		_	83
Total assets in the fair value hierarchy	\$	512	\$	89	\$	_	601
Investment funds(2) measured at net asset value							337
Limited partnership interests(3) measured at net asset value							61
Investments at fair value							\$ 999
As of December 31, 2015:							
Cash equivalents	\$	_	\$	10	\$	_	\$ 10
Debt securities:							
United States government obligations		19		_		_	19
Corporate obligations		_		42		_	42
Municipal obligations		_		5		_	5
Agency, asset and mortgage-backed obligations		_		43		_	43
Equity securities:							
United States companies		408		_		_	408
International companies		17		_		_	17
Investment funds(2)		83		_		_	83
Total assets in the fair value hierarchy	\$	527	\$	100	\$	_	627
Investment funds(2) measured at net asset value							351
Limited partnership interests(3) measured at net asset value							65
Investments at fair value							\$ 1,043

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 54% and 46% respectively, for 2016 and 53% and 47%, respectively, for 2015, and are invested in United States and international securities of approximately 39% and 61%, respectively, for 2016 and 40% and 60%, respectively, for 2015.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements							
	Le	vel 1(1)		Level 2(1)		Level 3(1)		Total
<u>As of December 31, 2016:</u>								
Cash and cash equivalents	\$	4	\$	1	\$	_ 5	\$	5
Debt securities:								
United States government obligations		11		_		_		11
Corporate obligations		_		13		_		13
Municipal obligations		_		2		_		2
Agency, asset and mortgage-backed obligations		_		13		_		13
Equity securities:								
United States companies		93		_		_		93
International companies		4		_		_		4
Investment funds ⁽²⁾		32		_				32
Total assets in the fair value hierarchy	\$	144	\$	29	\$			173
Investment funds ⁽²⁾ measured at net asset value								125
Limited partnership interests(3) measured at net asset value								4
Investments at fair value						-	\$	302
As of December 31, 2015:								
Cash and cash equivalents	\$	4	\$	1	\$	_ 5	\$	5
Debt securities:								
United States government obligations		9		_		_		9
Corporate obligations		_		15		_		15
Municipal obligations		_		1		_		1
Agency, asset and mortgage-backed obligations		_		14		_		14
Equity securities:								
United States companies		95		_		_		95
International companies		4		_		_		4
Investment funds(2)		32		_				32
Total assets in the fair value hierarchy	\$	144	\$	31	\$			175
Investment funds(2) measured at net asset value						_		126
Limited partnership interests(3) measured at net asset value								4
Investments at fair value						5	\$	305

⁽¹⁾ Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.

⁽²⁾ Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 62% and 38%, respectively, for 2016 and 61% and 39%, respectively, for 2015, and are invested in United States and international securities of approximately 71% and 29%, respectively, for 2016 and 67% and 33%, respectively, for 2015.

⁽³⁾ Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

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For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees have determined a withdrawal liability of \$115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert back to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers, including any employers that withdrew during the three years prior to a mass withdrawal.

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The following table presents PacifiCorp's and Energy West Mining Company's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

PPA zone status or plan funded status percentage for plan years beginning July 1

		beginnin	g July 1,			Contributions(1)		1S(1)		
Plan name	Employer Identification Number	2016	2015	Funding improvement plan	Surcharge imposed under PPA ⁽¹⁾		2016 2015		2015	Year contributions to plan exceeded more than 5% of total contributions ⁽²⁾
UMWA						_		_		
1974		Critical and	Critical and							
Pension Plan	52-1050282	Declining	Declining	Implemented	Yes	\$	_	\$	1	None
Local 57										
Trust Fund	87-0640888	At least 80%	At least 80%	None	None	\$	8	\$	8	2015, 2014

- (1) PacifiCorp's and Energy West Mining Company's minimum contributions to the plans are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements and the number of mining hours worked for the UMWA 1974 Pension Plan, respectively, subject to ERISA minimum funding requirements. As a result of the plan's critical status, Energy West Mining Company was required to begin paying a surcharge for hours worked on and after December 1, 2014.
- For the UMWA 1974 Pension Plan, information is for plan years beginning July 1, 2014 and 2013. Information for the plan year beginning July 1, 2015 is not yet available. For the Local 57 Trust Fund, information is for plan years beginning July 1, 2014 and 2013. Information for the plan year beginning July 1, 2015 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2020.

Defined Contribution Plan

PacifiCorp's 401(k) plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2017, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) plan were \$34 million and \$35 million and for the years ended December 31, 2016 and 2015, respectively.

(10) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$917 million and \$894 million as of December 31, 2016 and 2015, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2016			2015		
Beginning balance	\$	224	\$	135		
Change in estimated costs		2		62		
Additions		_		30		
Retirements		(19)		(10)		
Accretion		8		7		
Ending balance	\$	215	\$	224		

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In December 2014, the United States Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. The final rule substantially impacted existing AROs reflected in the December 31, 2015 change in estimated costs above and also resulted in the recognition of additional AROs.

(11) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	ssets	ng-term Assets	irrent bilities	Long-to		Total
As of December 31, 2016:						
Not designated as hedging contracts ⁽¹⁾ :						
Commodity assets	\$ 24	\$ 2	\$ 1	\$	—	\$ 27
Commodity liabilities	 (6)	 	(14)		(84)	(104)
Total	 18	 2	 (13)		(84)	(77)
Total derivatives	18	2	(13)		(84)	(77)
Cash collateral receivable		_	10		59	69
Total derivatives - net basis	\$ 18	\$ 2	\$ (3)	\$	(25)	\$ (8)
As of December 31, 2015:						
Not designated as hedging contracts(1):						
Commodity assets	\$ 10	\$ _	\$ 2	\$	—	\$ 12
Commodity liabilities	(1)		(58)		(89)	(148)
Total	9	_	(56)		(89)	(136)
Total derivatives	9	_	(56)		(89)	(136)
Cash collateral receivable	_		18		57	75
Total derivatives - net basis	\$ 9	\$ 	\$ (38)	\$	(32)	\$ (61)

⁽¹⁾ PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2016 and 2015, a regulatory asset of \$73 million and \$133 million, respectively, was recorded related to the net derivative liability of \$77 million and \$136 million, respectively.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	1.1	2016/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2016		2015
Beginning balance	\$	133 \$	85
Changes in fair value recognized in regulatory assets		(27)	82
Net gains reclassified to operating revenue		10	40
Net losses reclassified to energy costs		(43)	(74)
Ending balance	\$	73 \$	133

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of		
	Measure	2016	2015
Electricity (sales) purchases	Megawatt hours	(3)	1
Natural gas purchases	Decatherms	84	111
Fuel oil purchases	Gallons	11	11

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2016, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) _ A Resubmission	11	2016/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$97 million and \$142 million as of December 31, 2016 and 2015, respectively, for which PacifiCorp had posted collateral of \$69 million and \$75 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2016 and 2015, PacifiCorp would have been required to post \$22 million and \$64 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of December 31, 2016 and December 31, 2015, PacifiCorp would have been required to post \$221 million and \$261 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(12) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2016/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

Input Levels for Fair Value Measurements

		- Tyleasul ellients					
	I	Level 1		Level 2	Level 3	 Other(1)	Total
As of December 31, 2016:						 	_
Assets:							
Commodity derivatives	\$		\$	27	\$ _	\$ (7) \$	20
Money market mutual funds(2)		13		_	_		13
Investment funds		17		_	_	_	17
	\$	30	\$	27	\$ _	\$ (7) \$	50
Liabilities - Commodity derivatives	\$	_	\$	(104)	\$ 	\$ 76 \$	(28)
As of December 31, 2015:							
Assets:							
Commodity derivatives	\$	_	\$	9	\$ 3	\$ (3) \$	9
Money market mutual funds(2)		13		_	_		13
Investment funds		15		_	_		15
	\$	28	\$	9	\$ 3	\$ (3) \$	37
Liabilities - Commodity derivatives	\$	_	\$	(148)	\$ _	\$ 78 \$	(70)

⁽¹⁾ Represents netting under master netting arrangements and a net cash collateral receivable of \$69 million and \$75 million as of December 31, 2016 and 2015, respectively.

⁽²⁾ Amounts are included in other special funds, special deposits and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Name of Respondent	•		Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2016/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

2016					2015					
	Carrying Value		Fair Value		Carrying Value		Fair Value			
\$	7,082	\$	8,204	\$	7,147	\$	8,210			

Long-term debt

(13) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Repor						
·	(1) X An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. Hence, in February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. On April 6, 2016, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce and other stakeholders executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC") jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective.

Under the amended KHSA, PacifiCorp and its customers continue to be protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution towards facilities removal costs will be drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

As of December 31, 2016, PacifiCorp's assets included \$68 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals through either December 31, 2019, or December 31, 2022, depending upon the state jurisdiction.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities. PacifiCorp estimates it is obligated to make capital expenditures of approximately \$227 million over the next 10 years related to these licenses.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2016 are as follows (in millions):

2	2017		2018		2019		2020		2021				Total
\$	253	\$	160	\$	157	\$	157	\$	145	\$	1,630	\$	2,502
	10		13		17		17		18		390		465
	796		616		596		507		346		1,407		4,268
	62		46		26		4		1		4		143
	109		106		90		61		47		467		880
	5		5		5		5		4		39		63
	53	_	29		31		17		20		68		218
\$	1,288	\$	975	\$	922	\$	768	\$	581	\$	4,005	\$	8,539
		10 796 62 109 5	\$ 253 \$ 10 796 62 109 5	\$ 253 \$ 160 10 13 796 616 62 46 109 106 5 5 53 29	\$ 253 \$ 160 \$ 10 13 796 616 62 46 109 106 5 5 53 29	\$ 253 \$ 160 \$ 157 10 13 17 796 616 596 62 46 26 109 106 90 5 5 5 53 29 31	\$ 253 \$ 160 \$ 157 \$ 10 13 17 796 616 596 62 46 26 109 106 90 5 5 5 53 29 31	\$ 253 \$ 160 \$ 157 \$ 157 10 13 17 17 796 616 596 507 62 46 26 4 109 106 90 61 5 5 5 5 53 29 31 17	\$ 253 \$ 160 \$ 157 \$ 157 \$ 10 13 17 17 796 616 596 507 62 46 26 4 109 106 90 61 5 5 5 5 53 29 31 17	\$ 253 \$ 160 \$ 157 \$ 157 \$ 145 10 13 17 17 18 796 616 596 507 346 62 46 26 4 1 109 106 90 61 47 5 5 5 5 4 53 29 31 17 20	2017 2018 2019 2020 2021 T \$ 253 \$ 160 \$ 157 \$ 157 \$ 145 \$ 10 13 17 17 18 796 616 596 507 346 62 46 26 4 1 109 106 90 61 47 5 5 5 4 5 4 53 29 31 17 20 20 20 20 10 20 20 20 10 20<	\$ 253 \$ 160 \$ 157 \$ 157 \$ 145 \$ 1,630 10 13 17 17 18 390 796 616 596 507 346 1,407 62 46 26 4 1 4 109 106 90 61 47 467 5 5 5 5 4 39 53 29 31 17 20 68	2017 2018 2019 2020 2021 Thereafter \$ 253 \$ 160 \$ 157 \$ 157 \$ 145 \$ 1,630 \$ 10 13 17 17 18 390 796 616 596 507 346 1,407 62 46 26 4 1 4 109 106 90 61 47 467 5 5 5 5 4 39 53 29 31 17 20 68

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Included in the purchased electricity payments are any power purchase agreements that meet the definition of a lease. Rent expense related to those power purchase agreements that meet the definition of a lease totaled \$14 million for 2016 and \$13 million for 2015.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operating expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2016 and 2015 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with investments in emissions control equipment and certain transmission and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Operating Leases and Easements

PacifiCorp has non-cancelable operating leases primarily for certain operating facilities, office space, land and equipment that expire at various dates through the year ending December 31, 2092. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp also has non-cancelable easements for land on which its wind-powered generating facilities are located. Rent expense totaled \$15 million for the years ended December 31, 2016 and 2015.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(14) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(15) Common Shareholder's equity

In February 2017, PacifiCorp declared a dividend of \$100 million which was paid to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company ("PPW Holdings") in March 2017.

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2016, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. The terms of this commitment treat 50% of PacifiCorp's remaining balance of preferred stock in existence prior to the acquisition of PacifiCorp by BHE as common equity. As of December 31, 2016, PacifiCorp's actual common equity percentage, as calculated under this measure, was 51%, and PacifiCorp would have been permitted to dividend \$1.9 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2016, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 6.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

(16) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	 2016	 2015
Interest paid, net of amounts capitalized	\$ 351	\$ 342
Income taxes paid, net(1)	\$ 187	\$ 32
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 101	\$ 147
Accounts receivable related to utility plant sales	\$ 	\$ 10

PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.

	e of Respondent	This (1)	Rep	ort Is: An Origina	1		of Report Da, Yr)		r/Period of	•
Pacif	iCorp	(2)		A Resubmi	ssion	11	,	End		016/Q4
	STATEMENTS OF ACCUMULATE	D COM	PRE	HENSIVE	INCOME, COMPI	REHENS	IVE INCOME, AND) HEDG	ING ACTIV	ITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts of port in columns (f) and (g) the amounts of other reach category of hedges that have been accouport data on a year-to-date basis.	categorie	es o	f other cash	flow hedges.					
Line No.	Item	Losses	on /	Gains and Available- ecurities	Minimum Pen Liability adjust (net amoun	ment	Foreign Curr Hedges			Other ustments
1	(a) Balance of Account 219 at Beginning of		(b))	(c)		(d)			(e)
'	Preceding Year								(13,665,680)
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									549,221
	Preceding Quarter/Year to Date Changes in Fair Value									1,101,821
	Total (lines 2 and 3)									1,651,042
	Balance of Account 219 at End of Preceding Quarter/Year								(12,014,638)
6	Balance of Account 219 at Beginning of Current Year								(12,014,638)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income									488,311
8	Current Quarter/Year to Date Changes in Fair Value								(1,067,871)
9	Total (lines 7 and 8)								(579,560)
10	Balance of Account 219 at End of Current									
	Quarter/Year								(12,594,198)

	PacifiCorp STATEMENTS OF ACCUMULATED COMPREH		ission / /	Da, Yr) End		
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENSI	VE INCOME, AND HEDG	ING ACTIVITIES	
Line	Other Cash Flow Hedges	Other Cash Flow Hedges	Totals for each category of items	Net Income (Carried Forward from	Total Comprehensive	
No.	Interest Rate Swaps	[Insert Footnote at Line 1 to specify]	recorded in Account 219	Page 117, Line 78)	Income	
1	(f)	(g)	(h)	(i)	(j)	
2			(13,665,680) 549,221			
3			1,101,821			
4			1,651,042	695,335,538	696,986,580	
5 6			(12,014,638) (12,014,638)			
7			488,311			
8			(1,067,871)			
9			(579,560)	762,510,394	761,930,834	
10			(12,594,198)			

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Pacif	iCorp	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	End of2016/Q4
	SUMMAF	RY OF UTILITY PLANT AND ACCU	MULATED PROVISIONS	
	FOR	DEPRECIATION. AMORTIZATION	I AND DEPLETION	
	t in Column (c) the amount for electric function, in	column (d) the amount for gas func	tion, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Lina	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
-	(a)		(b)	(*)
1	Utility Plant			
3	In Service		26 072 527 544	26 072 527 542
	Plant in Service (Classified)		26,872,537,513	
	Property Under Capital Leases Plant Purchased or Sold		27,028,78	1 27,028,781
			404 907 429	104 007 425
6	Completed Construction not Classified		191,897,13	191,897,135
,	Experimental Plant Unclassified		27 004 462 420	27 004 462 420
9	Total (3 thru 7) Leased to Others		27,091,463,429	9 27,091,463,429
	Held for Future Use		23,502,79	23,502,790
11	Construction Work in Progress		655,882,614	
	Acquisition Adjustments		156,468,483	
	Total Utility Plant (8 thru 12)		27,927,317,310	
	Accum Prov for Depr, Amort, & Depl		9,693,954,260	
	Net Utility Plant (13 less 14)		18,233,363,050	
	Detail of Accum Prov for Depr, Amort & Depl		10,233,303,030	10,233,303,030
	In Service:			T
	Depreciation		9,026,397,312	9,026,397,312
	Amort & Depl of Producing Nat Gas Land/Land R	ight	9,020,397,317	9,020,397,312
	Amort of Underground Storage Land/Land Rights	· ·		
	Amort of Other Utility Plant	'	550,553,312	2 550,553,312
	Total In Service (18 thru 21)		9,576,950,624	
23	Leased to Others		9,570,950,02	9,570,930,024
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		117,003,642	2 117,003,642
	Total Accum Prov (equals 14) (22,26,30,31,32)		9,693,954,26	
			3,000,007,200	3,300,304,200
			<u> </u>	1

Name of Respondent		This Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
PacifiCorp		2) A Resubmission	/ /	End of2016/C	<u>24</u>
	SUMMARY C	F UTILITY PLANT AND ACCU			
		EPRECIATION. AMORTIZATIO			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
					3
					4
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	lame of Respondent This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		ear/Period of Report	
Pacif			A Resubmission	1 1	E	nd of2016/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and						ļ	
2. In 103, E 3. Inc	port below the original cost of electric plant in servaddition to Account 101, Electric Plant in Service (Experimental Electric Plant Unclassified; and Accoclude in column (c) or (d), as appropriate, correction	Classif unt 106 ns of a	ied 3, C ddi), this page and the next in completed Construction No tions and retirements for th	clude Account 102, Electric P t Classified-Electric. e current or preceding year.		
	revisions to the amount of initial asset retirement tions in column (e) adjustments.	costs c	api	talized, included by primar	y plant account, increases in	columr	n (c) additions and
	close in parentheses credit adjustments of plant a	ccount	s to	indicate the negative effect	et of such accounts.		
6. Cla	assify Account 106 according to prescribed account	nts, on	an	estimated basis if necessa	ry, and include the entries in		
1	umn (c) are entries for reversals of tentative distrib						_
	retirements which have not been classified to prim nents, on an estimated basis, with appropriate cor						
Line	Account		,		Balance		Additions
No.	(a)				Beginning of Year (b)		(c)
-	1. INTANGIBLE PLANT						
	(301) Organization (302) Franchises and Consents				200.074	705	477 740
4	(303) Miscellaneous Intangible Plant				206,974 669,757		-177,719 51,991,761
—	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			876,732		51,814,042
	2. PRODUCTION PLANT						
	A. Steam Production Plant				00.550	000	20.420
	(310) Land and Land Rights (311) Structures and Improvements				93,556 1,011,697		20,122 9,211,821
	(312) Boiler Plant Equipment				4,374,914		228,239,273
	(313) Engines and Engine-Driven Generators				,	,	, ,
	(314) Turbogenerator Units				954,177		44,155,643
$\overline{}$	(315) Accessory Electric Equipment				484,708		6,003,686
	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Production	n .			31,275 141,661		201,674 10,143,462
	TOTAL Steam Production Plant (Enter Total of lin		ru '	15)	7,091,991		297,975,681
	B. Nuclear Production Plant			- /	, ,	,	- 11
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment (323) Turbogenerator Units						
	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Produc						
	TOTAL Nuclear Production Plant (Enter Total of li	nes 18	thr	u 24)			
	C. Hydraulic Production Plant (330) Land and Land Rights				31,312	031	627,132
	(331) Structures and Improvements				262,514		4,561,004
29	(332) Reservoirs, Dams, and Waterways				488,402		8,397,740
	(333) Water Wheels, Turbines, and Generators				128,919		487,968
	(334) Accessory Electric Equipment				79,819		1,824,262
	(335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges				2,380 22,170		-2,932 1,276,758
	(337) Asset Retirement Costs for Hydraulic Produ	ction			22,110	,000	1,210,100
35	TOTAL Hydraulic Production Plant (Enter Total of		27 t	hru 34)	1,015,519	,862	17,171,932
	D. Other Production Plant					222	
	(340) Land and Land Rights				44,773 227,589		118,051
	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories				15,904		740,155
-	(343) Prime Movers				2,930,023		50,747,743
41	(344) Generators				473,476	,623	2,229,021
	(345) Accessory Electric Equipment				326,256		1,249,496
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Productio	n			15,921 13,031		19,129
	TOTAL Other Prod. Plant (Enter Total of lines 37		.)		4,046,977		55,103,595
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35				12,154,489	_	370,251,208

Name of Respondent		his Report I		Date of R	Report	Year/Period of	
PacifiCorp	,	1) [X An (2) [A R	onginal esubmission	(Mo, Da, / /	11)	End of 20)16/Q4
		·	E (Account 101, 102, 10)3 and 106) (C	Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service	sifications in columns (on eabove instructions and ce at end of year.	c) and (d), in d the texts o	cluding the reversals of f f Accounts 101 and 106	the prior years will avoid seri	s tentative acco	of the reported am	ount of
 Show in column (f) reclassification classifications arising from distribut provision for depreciation, acquisition 	ion of amounts initially	recorded in	Account 102, include in	column (e) the	amounts with	respect to accumu	lated
account classifications. 8. For Account 399, state the natural subaccount classification of such place.	lant conforming to the r	equirement	of these pages.				_
9. For each amount comprising the and date of transaction. If propose							
Retirements	Adjustme		Transfers		Balar	nce at	Line
(d)	(e)		(f)		End o	f Year g)	No.
							1
						200 707 000	3
44,319,775				-38,073		206,797,066 677,391,601	4
44,319,775				-38,073		884,188,667	5
							6
1 641				062.212		02 712 505	7
1,641 2,286,429				-862,212 351		92,712,595 1,018,623,608	8 9
58,017,002				-34,299		4,545,102,284	10
							11
23,845,983						974,487,555	12
1,373,635 356,621				33,029 919		489,371,864 31,121,380	13 14
9,037,852		-887,42	0	313		141,879,562	15
94,919,163		-887,42		-862,212		7,293,298,848	16
							17
							18 19
							20
							21
							22
							23
							25
							26
18				-97,950		31,842,095	27
140,271				-63,720		266,871,297	28 29
751,464 119,399				63,720		496,112,457 129,287,827	30
328,283						81,315,515	31
979						2,376,872	32
195,953						23,251,414	33
1,536,367				-97,950		1,031,057,477	34 35
1,000,007				01,000		1,001,001,411	36
				704,285		45,478,205	37
27,632				-8,452		227,671,314	38
410,936 57,604,049				3,743 -913,155		16,237,258 2,922,254,312	39 40
858,592				315,209		475,162,261	41
448,334				631,918		327,689,620	42
				-29,263		15,911,453	43
59,349,543				704,285		13,031,355 4,043,435,778	44 45
155,805,073		-887,42	0	-255,877		2,367,792,103	46
	<u> </u>		1				

Name of Respondent		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	iCorp	(2) A Resubmission	/ /	End of	
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10			
Line	Account		Balance Beginning of Year	Additions	
No.	(a)		(b)	(c)	
_	3. TRANSMISSION PLANT				
	(350) Land and Land Rights		251,625,		
49 50	(352) Structures and Improvements (353) Station Equipment		239,305, 2,012,791,		
51	(354) Towers and Fixtures		1,288,991,		
52	(355) Poles and Fixtures		901,299,		
53	(356) Overhead Conductors and Devices		1,193,250,	695 22,042,679	
54	(357) Underground Conduit		3,519,		
55	(358) Underground Conductors and Devices		8,035,		
56 57	(359) Roads and Trails (359.1) Asset Retirement Costs for Transmission	Plant	11,937,	200	
58	TOTAL Transmission Plant (Enter Total of lines		5,910,756,	444 153,285,047	
	4. DISTRIBUTION PLANT	+0 tild 07)	0,010,100,	100,200,047	
60	(360) Land and Land Rights		62,461,	151 796,264	
61	(361) Structures and Improvements		110,250,	312 2,354,138	
62	(362) Station Equipment		971,676,	422 31,672,784	
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures		1,120,755,		
65 66	(365) Overhead Conductors and Devices (366) Underground Conduit		724,069, 349,690,		
67	(367) Underground Conductors and Devices		820,180,		
68	(368) Line Transformers		1,274,134,		
69	(369) Services		709,528,		
70	(370) Meters		186,936,		
71	(371) Installations on Customer Premises		8,863,	050 61,971	
72	(372) Leased Property on Customer Premises				
	(373) Street Lighting and Signal Systems		61,222,		
74	(374) Asset Retirement Costs for Distribution Pla		1,507,		
	TOTAL Distribution Plant (Enter Total of lines 60 5. REGIONAL TRANSMISSION AND MARKET	,	6,401,275,	118 219,707,626	
	(380) Land and Land Rights	OPERATION PLANT			
	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and				
83	(386) Asset Retirement Costs for Regional Trans	·			
84	TOTAL Transmission and Market Operation Plar 6. GENERAL PLANT	nt (Total lines 77 thru 83)			
	(389) Land and Land Rights		21,481,	450 176,044	
87	(390) Structures and Improvements		240,205,		
88	(391) Office Furniture and Equipment		80,556,		
89	(392) Transportation Equipment		110,652,		
90	(393) Stores Equipment		15,178,		
91	(394) Tools, Shop and Garage Equipment		64,061,		
92	(395) Laboratory Equipment		33,961,		
93	(396) Power Operated Equipment		168,265,		
94	(397) Communication Equipment		428,243,		
	(398) Miscellaneous Equipment SUBTOTAL (Enter Total of lines 86 thru 95)		8,135, 1,170,742,		
97	(399) Other Tangible Property		2,559,		
98	(399.1) Asset Retirement Costs for General Plan	t	39,		
99	TOTAL General Plant (Enter Total of lines 96, 97		1,173,341,		
100	TOTAL (Accounts 101 and 106)		26,516,594,	918 840,607,723	
	(102) Electric Plant Purchased (See Instr. 8)		1,460,		
	(Less) (102) Electric Plant Sold (See Instr. 8)		-561,	324 -5,796,654	
	(103) Experimental Plant Unclassified	400 H 400)	20 7/2 5/3	700	
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100 tnru 103)	26,518,616,	700 846,705,957	
			•		

Name of Respondent PacifiCorp	This Report Is: (1) X An Or (2) A Res	iginal Date of (Mo, Date of (Mo	Report Year/Period a, Yr) End of	of Report 2016/Q4
	, ,	(Account 101, 102, 103 and 106)	(Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	-	(f)	End of Year (g)	No.
(u)	(e)	(1)	(9)	47
164,209		10,767	255,798,637	48
277,767		-935,766		49
8,957,450		2,700,514		50
-90,105		-82,247	1,291,140,475	51
2,570,981		-181,291		52
1,855,866		-97,393		53
			3,519,394	54
			8,035,354 11,937,200	55 56
			11,937,200	57
13,736,168		1,414,584	6,051,719,907	58
10,100,100		.,,	5,551,115,551	59
659		-1,142,824	62,113,932	60
218,754		-8,668	112,377,028	61
5,013,041		-999,004	997,337,161	62
				63
8,589,816		17,995		64
3,935,016			739,638,373	65
1,456,049			359,267,271	66
3,040,205 8,919,328			841,132,222 1,310,749,847	67 68
785,022		-1,101	743,490,472	69
3,217,995			192,964,294	70
87,864			8,837,157	71
				72
776,233			61,890,748	73
			1,507,080	74
36,039,982		-2,133,682	6,582,809,080	75
				76
				77 78
				79
				80
				81
				82
				83
				84
				85
113,136		0.000	21,544,358	86
3,411,264 11,085,898		-3,380 40,999		87 88
4,293,716		261,250	<u> </u>	89
196,863		39,600		90
1,942,367		-283,518	l	91
1,964,891		15,240		92
10,483,108			163,198,650	93
6,716,046		55,754		94
202,239		21,341		95
40,409,528		147,286		96
		-704,285		97
40,409,528		-556,999	39,748 1,177,924,891	98
290,310,526	-887,420	-1,570,047		100
200,010,020	-1,374,671	-387,367		101
	6,357,978	,		102
				103
290,310,526	-8,620,069	-1,957,414	27,064,434,648	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 204	Line No.: 97	Column: b
Account 39921, Lar	nd owned in f	ree recommendation of the second seco
Schedule Page: 204	Line No.: 97	Column: f
Refer to footnote	on line 97,	column (b).
Schedule Page: 204	Line No.: 97	Column: g
Refer to footnote	on line 97,	column (b).
Schedule Page: 204		
Refer to Item 3 in	n Important C	Changes During the Year in this Form No. 1.
Schedule Page: 204	Line No.: 101	Column: c
Refer to footnote	on Line 101,	column (b).
Schedule Page: 204	Line No.: 101	Column: e
Refer to footnote	on line 101,	column (b).
Schedule Page: 204	Line No.: 101	Column: f
Refer to footnote	on line 101,	column (b).
Schedule Page: 204	Line No.: 102	Column: b
Refer to Item 3 in	n Important C	Changes During the Year in this Form No. 1.
Schedule Page: 204	Line No.: 102	Column: c
Refer to footnote	on line 102,	column (b).
Schedule Page: 204	Line No.: 102	Column: e
	1' 100	column (b).

	e of Respondent iCorp		An Origina		(Mo	te of Report o, Da, Yr)	Yea End	ar/Period of Report Lof 2016/Q4
	•	(2)	A Resubmi	ission D FOR FUTURE	/	*	Liio	
1 Do	eport separately each property held for future use				•		oup otho	r itams of property hold
	ure use.	at end or t	ne year nav	ing an ongmar cos	St UI \$2;	50,000 of filore. Git	oup ouie	nems of property field
	r property having an original cost of \$250,000 or required information, the date that utility use of su							
Line	Description and Location	on propon	.,	Date Originally In	ncluded	Date Expected to b	ne used	Balance at
No.	Of Property (a)			in This Acco	ount	in Utility Serv	/ice	End of Year (d)
1	Land and Rights:							
2	Barnes Butte Substation				2007		2025	746,268
3	Wild Horse Wind Plant				2007		2039	6,763,094
4	Twelve Mile Wind Plant				2007		2039	2,160,207
5	Jumbers Point Substation				2008		2022	1,173,276
6	Mountain Green Substation				2009		2025	284,996
7	Hoggard Substation				2009		2025	254,397
8	Oquirrh-Terminal 345kV Transmission Line				2009		2021	396,020
9	Bend Service Center				2010		2022	3,507,838
10	Legacy Substation				2010		2025	562,276
11	Aeolus Substation				2011		2020	1,013,577
12	Anticline Substation				2011		2020	964,043
13	Populus Substation				2011		2024	254,753
14	Snyderville Substation				2011		2017	253,401
	Lassen Substation				2012		2018	683,318
16	Old Mill Substation				2012		2026	1,838,281
17	Chimney Butte-Paradise 230kV Transmission Lin	e			2013		2025	598,457
18	Fiddlers Canyon Substation				2016		2028	1,136,587
	Miscellaneous, each under \$250,000:							912,001
20								
21	Other Property:							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Total							23,502,790
47	i otal							23,302,790

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4
F	OOTNOTE DATA		

Schedule Page: 214 Line No.: 3 Column: c

Land purchased for wind farms with an estimated construction date of 2039, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for wind farms with an estimated construction date of 2039, subject to environmental and economic reviews and the timing of completion of the Energy Gateway Transmission Expansion Program.

Schedule Page: 214 Line No.: 18 Column: a

In June 2016, Fiddlers Canyon Substation was transferred from Account 101, Electric plant in service, to Account 105, Electric plant held for future use.

Schedule Page: 214 Line No.: 19 Column: c

Various dates and plans.

	e of Respondent	This (1)					ls: Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
Pacif	iCorp	(2)	ľ	Ė	_		tesubmission	ļ	11	End of
	CONSTRUC	CTION	W	۷C	F	₹K I'	N PROGRESS	ELEC	CTRIC (Account 107)	
	Report below descriptions and balances at end of year of projects in process of construction (107)									
	ow items relating to "research, development, and	demor	nst	tra	ati	ion"	projects last, und	er a ca	aption Research, Develo	opment, and Demonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acco	านเ	ınt	1	107	or \$1 000.000, wh	nicheve	er is less) mav be group	ed
	101 projecto (670 01 and 24.0.100 2 2	" ,	<i>,</i>	• • • •			οι ψι,σου,σου,		or 10 1000)a, a.z.g.z.g.	ou.
Line	Description of Project	t			_					Construction work in progress -
No.	(a)									Electric (Account 107) (b)
1	Intangible:									
2	MV-Star Software Replacement		_	_	_					3,622,173
3	Wallowa Falls Hydro Relicensing		_	_	_					2,686,462
4	Endur System Upgrade		_	_	_					2,143,265
5	Prospect No. 3 Hydro Relicensing		_	_	_					1,291,992
6			_	_	_					
7	Production:		_	_	_					
8	Wind Repowering/New Development/Safe Harbo	or Equi	ipr	m	er	nt P	urchases			111,124,301
9	Craig U2 Selective Catalytic Reduction System		_	_	_					27,339,043
10	Lewis River System Relicensing Implementation		_		_					7,254,464
11	Jim Bridger U2 Replace Finishing Superheater			_	_					2,973,110
12	Oneida 3 Rotor Replacement				_					2,891,223
13	Prospect No. 1 Rehabilitation				_					1,874,018
14	Toketee Dam Rehabilitation Evaluation		_		_					1,620,902
15	Lewis River System Maximum Flood Improveme	nt Stu	dy		_					1,522,562
16	Jim Bridger Replace 01/02 Emergency Diesel Ge			_	_					1,432,463
17	Oneida Water Conveyance Protection						1,414,736			
18						1,038,868				
19							1,000,000			
20	<u> </u>									
21	Aeolus - Clover 500kV Line		_	_	—	—				80,741,062
22						73,477,761				
23	Boardman - Hemingway 500kV Line		_	_	—					55,878,860
23	Populus - Hemingway 500kV Line		_	_	_					50,542,670
25	Snow Goose 500 - 230kV Substation			_	_					29,165,659
-	Union Gap Substation Add 230 - 115kV Capacity	.,	_	_	—					14,646,417
26	Oquirrh - Terminal 345kV Line	/	_		_					12,241,519
27	'	tation		_	_					<u> </u>
28	West Point - New 138kV Line and 40 MVa Subst		_	_	_					11,447,197
29	Vantage - Pomona Heights 230kV Line	D.	_	_	_					11,039,688
30	Troutdale Substation 230kV Switchyard 115kV R	ling Bu	us —	<u>;</u>	_					9,237,959
31	Southwest WY - Silver Creek Build 138kV Line		_	_	_					6,564,216
32	Purgatory Flat New 138kV Substation		_		_					5,748,746
33	Wallula - McNary 230kV Line				_					5,102,851
34	Sigurd - Red Butte - Crystal 345kV Line				_					3,042,749
35	Sams Valley New 500 - 230kV Substation			_	_					1,719,639
36	Syracuse Substation - Install 2nd 345-138 kV Tra									1,504,794
37	Goshen - Jefferson - Montana Stateline 161kV R		ut	cto	or	ſ				1,375,150
38	Hazelwood and Fry Substations: Relay Replacer	ment			_					1,147,486
39	Borah Substation: Replace Series Cap C341				_					1,105,505
40	California Lines 38 & 44 LiDAR		_	_	_					1,000,336
41			_	_	_					
42				_	_					
			_							
	l									
43	TOTAL									655,882,614
1 7	1									

	e of Respondent	This (1)	Re	eport l	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	fiCorp	(2)	F	A R	esubmission	1 1	End of2016/Q4
					N PROGRESS ELEC	, , , , , , , , , , , , , , , , , , , ,	
2. Sh Accou	eport below descriptions and balances at end of yea now items relating to "research, development, and o unt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demor	nstr	ation'	projects last, under a ca	aption Research, Develop	
Line No.	Description of Project	t					Construction work in progress - Electric (Account 107)
	(a)						(b)
1	Distribution:						4 000 047
2	Oregon Advanced Metering Infrastructure	ina I I		adaa			4,022,847
3	Vineyard Substation and Timp-Vineyard 138kV L Lassen Substation - New Substation	ine U	pgra	aues			3,830,616 1,766,602
5	Stadelman Fruit, Yakima WA						1,135,988
6	Stateman Fruit, Fakina WA						1,133,900
7	Miscellaneous Projects each under \$1,000,000						98,166,715
8	Infootiariedas i rojecto each artaer \$1,000,000						00,100,110
9							
10							
11							
12							
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31							
32							
33							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL						655,882,614
1							333,332,011

	e of Respondent	This Report Is: (1) XAn Original	Date (Mo	e of Report , Da, Yr)	Year/Period of Report					
Paci	fiCorp	(2) A Resubmissio		, = =,,	End of2016/Q4					
	ACCUMULATED PROV	ISION FOR DEPRECIATION	SION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
	Explain in a footnote any important adjustments during year.									
	2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.									
	3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when									
such	such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded									
	nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book									
	of the plant retired. In addition, include all co ifications.	osts included in retireme	ent work in progress	s at year end in t	the appropriate functional					
	how separately interest credits under a sinki	ng fund or similar metho	od of depreciation a	ccounting.						
		·	•	J						
		ction A. Balances and Ch								
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Pla for Future	e Use Leased to Others					
	(a)	(b)	(c)	(d)	(e)					
1	Balance Beginning of Year	8,565,801,806	8,565,801,	806						
2	Depreciation Provisions for Year, Charged to									
	(403) Depreciation Expense	709,094,974	709,094,	974						
4	(403.1) Depreciation Expense for Asset Retirement Costs									
		i i								
5	(, , , , , , , , , , , , , , , , , , ,									
	Transportation Expenses-Clearing									
7	Other Clearing Accounts	20 504 442	20.504	440						
8	Other Accounts (Specify, details in footnote):	30,594,113	30,594,	113						
10	TOTAL Depress Provider Veer /Enter Total of	720 600 007	720 690	007						
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	739,689,087	739,689,	087						
11	Net Charges for Plant Retired:									
12	Book Cost of Plant Retired	245,497,947	245,497,	947						
13	Cost of Removal	73,978,760	73,978,	760						
-	Salvage (Credit)	3,898,603	3,898,							
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	315,578,104	315,578,	104						
16	Other Debit or Cr. Items (Describe, details in footnote):	36,484,523	36,484,	523						
17	,									
	Book Cost or Asset Retirement Costs Retired									
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	9,026,397,312	9,026,397,	312						
	, , ,	Balances at End of Year	According to Funct	ional Classification	on					
20	Steam Production	3,044,271,915	3,044,271,							
21	Nuclear Production									
22	Hydraulic Production-Conventional	359,720,139	359,720,	139						
23	Hydraulic Production-Pumped Storage									
24	Other Production	916,111,993	916,111,	993						
25	Transmission	1,592,275,183	1,592,275,	183						
26	Distribution	2,679,701,608	2,679,701,	608						
27	Regional Transmission and Market Operation									
28	General	434,316,474	434,316,	474						
29	TOTAL (Enter Total of lines 20 thru 28)	9,026,397,312	9,026,397,	312						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 4 Column: b

Concurred age. 210 Line No.: 4 Column. b	
Generally, PacifiCorp records the depreciation expense of asset retirement	obligations as
either a regulatory asset or liability.	
Schedule Page: 219 Line No.: 8 Column: b	
Account 143, Other accounts receivable: depreciation expense	
billed to joint owners	\$ 265 , 926
Account 182.3, Other regulatory assets or Account 254, Other regulatory	
liabilities: asset retirement obligation asset depreciation	17,761,421
Account 182.3, Other regulatory assets: deferral of Carbon depreciation	(5,081,468)
Account 182.3, Other regulatory assets: deferral of increased depreciation	l ,
due to depreciation study rates, net of amortization	1,174,622
Transportation depreciation charged to operations and maintenance	
expense and construction work in progress based on usage activity	14,483,977
Account 503, Steam from other sources: Blundell depletion	23,172
Account 503, Steam from other sources: Blundell depreciation	1,966,463
Total Other Accounts	\$ 30,594,113
Schedule Page: 219 Line No.: 16 Column: b	
Reclassification of accrued removal and spend on asset	
retirement obligations that were included in lines 3 and 13	\$ 18,137,493
Other items include:	18,347,030
- Recovery from third parties for asset relocations and damaged propert	
- Insurance recoveries	_
- Adjustments of reserve related to electric plant sold and/or purchase	ed.

- Reclassifications from electric plant

\$ 36,484,523 Total Other Debit or Cr. Items

Name of Respondent			port Is: An Original	Date of Re (Mo, Da, Y		Year/Period of Report	
Pacif	Corp	(1) X (2)	A Resubmission	/ /	.,	End of 2016/Q4	
	INVESTM	ENTS IN	SUBSIDIARY COMPANIE	S (Account 123.1)	+		
2. Procolum (a) Inv (b) Inv currer date, a 3. Re	port below investments in Accounts 123.1, investment in Accounts 123.1, investment in Seuding for each company and List the ns (e),(f),(g) and (h) restment in Securities - List and describe each secrestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. port separately the equity in undistributed subsidiant 418.1.	re under curity owr its of loar whether	the information called for b ned. For bonds give also p ns or investment advances the advance is a note or o	orincipal amount, da which are subject pen account. List	ate of issue, r to repayment each note giv	naturity and interest rate. but which are not subject to ing date of issuance, maturity	,
Line	Description of Inve	etmont		In	Date Of	Amount of Investment at	
No.	(a)	Suncii		Date Acquired (b)	Maturity (c)	Beginning of Year (d)	L
1	PACIFIC MINERALS, INC.			1973	(-)	(-)	
2	Common Stock						1
3	Paid-in Capital					47,960,00	0
4	Undistributed Subsidiary Earnings					148,768,67	3
5	SUBTOTAL					196,728,67	4
6							
7	ENERGY WEST MINING COMPANY			1990			
8	Common Stock					1,00	0
9	SUBTOTAL					1,00	0
10							
11	GLENROCK COAL COMPANY			1991			
12	Common Stock						1
13	SUBTOTAL						1
14	INTERIMENT MINING COMPANY			4000			
\vdash	INTERWEST MINING COMPANY			1992		4.00	_
16 17	Common Stock					1,00	_
18	SUBTOTAL					1,00	U
19	TRAPPER MINING INC.			1992			
20	Members' Equity			1002		6,038,00	0
21	Undistributed Subsidiary Earnings					7,010,02	
22	SUBTOTAL					13,048,02	
23							
24	FOSSIL ROCK FUELS, LLC			2011			
25	Paid-in Capital					31,538,42	8
26	Undistributed Subsidiary Earnings					-173,15	8
27	SUBTOTAL					31,365,27	0
28							
29							
30							
31							
32							
33							
34							_
35							
36							_
37 38				-			\dashv
39				-			\dashv
40							\dashv
41							\dashv
''							
42	Total Cost of Account 123.1 \$		83,504,772		TOTA	L 241,143,96	9

Name of Respondent			Repor	t Is:	Date of Re	port	Year/Period of Re	eport
PacifiCorp		(1) (2)		n Original Resubmission	(Mo, Da, Yr) / /		End of 2016	6/Q4
	INVESTMENT	S IN S	UBSIC	IARY COMPANIES (Accol	unt 123.1) (Co	ntinued)		
 For any securities, notes, or accordand purpose of the pledge. If Commission approval was requidate of authorization, and case or do 	ired for any advanc		_					_
6. Report column (f) interest and divi 7. In column (h) report for each invest the other amount at which carried in	idend revenues for stment disposed of	during	the y	ear, the gain or loss represe	ented by the di	fference bet	tween cost of the inves	
in column (f). B. Report on Line 42, column (a) the				e nom cost) and the seming	j price triereor,	not includin	ig interest adjustinent i	Ticidalbie
Equity in Subsidiary Earnings of Year (e)	Revenues fo	or Yea	r	Amount of Investm End of Year (g)	ent at		oss from Investment Disposed of (h)	Line No.
								1
					1			2
15 220 015					47,960,000 109,099,488			3
15,330,815 15,330,815					157,059,489			5
13,330,013					137,039,409			6
								7
					1,000			8
					1,000			9
								10
								11
					1			12
					1			13
								14
					4.000			15
					1,000			16 17
					1,000			18
								19
					6,038,000			20
402,201					7,331,504			21
402,201					13,369,504			22
								23
								24
					29,504,770			25
2,118,875					515,450			26
2,118,875					30,020,220			27
								28
								29 30
+								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
17.851.891					200,451,214			12

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company, a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 4 Column: g

For the year ended December 31, 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid dividends of \$55.0 million to PacifiCorp.

Schedule Page: 224 Line No.: 21 Column: g

In September 2016, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$80,721 to PacifiCorp.

Schedule Page: 224 Line No.: 25 Column: g

For the year ended December 31, 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, returned \$2.0 million of capital to PacifiCorp.

Schedule Page: 224 Line No.: 26 Column: g

For the year ended December 31, 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid dividends of \$1.4 million to PacifiCorp.

Name		his Report Is:	Date of Report	Year/Period of Report							
Pacif	ti(Corn	1) ☑An Original 2) ☐A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4							
	I_`	MATERIALS AND SUPPLIES	<u>l</u> _								
1 Fc	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.										
2. Gi	ve an explanation of important inventory adjustments	during the year (in a footnote) showi	ing general classes of materi	al and supplies and the							
	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense										
	ng, if applicable.		T								
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which							
INO.	(a)	(b)	(c)	Use Material (d)							
1	Fuel Stock (Account 151)	192,305,988	214,693,8	()							
2	Fuel Stock (Account 151)	102,000,000	214,000,00	52 Licetio							
3	, , ,										
	` '	4)									
5	Plant Materials and Operating Supplies (Account 15	· ·	140 050 1	20 Floatrio							
		134,703,542	142,252,19	90 Electric							
6	Assigned to - Operations and Maintenance	04.047.000	70 407 0	7.4 Flactic							
7	Production Plant (Estimated)	84,947,332	73,437,8								
8	Transmission Plant (Estimated)	653,625	715,2								
9	Distribution Plant (Estimated)	12,772,256	11,798,5	17 Electric							
10	Regional Transmission and Market Operation Plant (Estimated)										
11	Assigned to - Other (provide details in footnote)	55,338	57,4	18 Electric							
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	233,132,093	228,261,2	36							
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	Nuclear Materials Held for Sale (Account 157) (Not										
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)										
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Sheet)	425,438,081	442,955,1	18							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 7 Column: c

During the year ended December 31, 2016, inventory associated with the Carbon coal-fueled generation plant retired in December 2015, was transferred to Account 182.3, Other regulatory assets.

Schedule Page: 227 Line No.: 11 Column: c

General plant materials and supplies

ame of Respondent			Report Is: [X]An Original		Date of Report Year/Period of Report (Mo, Da, Yr)			
Pacif	îCorp	(1)	A Resubmission		/ /	, 11)	End	of 2016/Q4
		. ,						
			lowances (Accounts		58.2)			
	eport below the particulars (details) called fo	r cond	cerning allowances					
	eport all acquisitions of allowances at cost.							
. R	eport allowances in accordance with a weigh	ited a	verage cost allocat	ion method	d and other	accounting a	as presci	ibed by General
nstru	uction No. 21 in the Uniform System of Accor	unts.						
. R	eport the allowances transactions by the per	iod th	ey are first eligible	for use: th	ne current ye	ear's allowan	ices in c	olumns (b)-(c),
llow	ances for the three succeeding years in colu	mns ((d)-(i), starting with	the followi	ing year, an	d allowances	for the	remaining
	eeding years in columns (j)-(k).							
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued all	lowances.	Report with	nheld portion	s Lines :	36-40.
ine	SO2 Allowances Inventory	Ť	Curren			· · · · · · · · · · · · · · · · · · ·)17
No.	(Account 158.1)		No.		mt.	No.	20	Amt.
	(a)		(b)		c)	(d)		(e)
1	Balance-Beginning of Year		558,841.00				151,733.00	
2					· ·			
3	Acquired During Year:							
4	Issued (Less Withheld Allow)							
5	Returned by EPA							
6								
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16								
17	Relinquished During Year:							
18	Charges to Account 509		27,605.00					
19	Other:							
20	- Culoi.		ĺ		ĺ			
21	Cost of Sales/Transfers:							
22	Cook of Calco, Francisco.		ĺ		ĺ			
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year		531.236.00				151,733.00	
30			331,200.00				2 1,1 00.00	
	Sales:							
	Net Sales Proceeds(Assoc. Co.)							
	Net Sales Proceeds (Other)	+						
34	Gains							
	Losses	+						
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year		2,259.00				2,259.00	
	Add: Withheld by EPA	+	2,200.00				_,_00.00	
	Deduct: Returned by EPA	+						
	Cost of Sales	+	2,259.00					
40	Balance-End of Year	+	2,203.00				2,259.00	
41	Data 100-Life of 1 cal						۷,200.00	
	Sales:							
	Net Sales Proceeds (Assoc. Co.)	-						
_	Net Sales Proceeds (Other)	+						
45	Gains	+						
46	Losses							

Name of Respon	dent		This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of	Report
PacifiCorp			(2) A Res	ubmission	/ /	End of 20	016/Q4
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)	<u> </u>	
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n et costs and ben	s returned by the d gains/losses renes of vendors/trathe Uniform System of purchase efits of hedging t	EPA. Report of esulting from the ansferors of allowers of Accounts ers/ transferees ransactions on a	n Line 39 the EPA's EPA's sale or aucowances acquire an). of allowances disposa separate line und	s sales of the withheld a tion of the withheld allow ad identify associated co osed of an identify associate er purchases/transfers a om allowance sales.	vances. mpanies (See "ass ciated companies.	sociated
		1					1
No.	018 Amt.	No.	019 Amt.	Future Ye		Totals o. Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k) (l		
156,646.00		151,417.00		4,072,762.00	5,1	091,399.00	2
							3
							4
				156,644.00		156,644.00	5
							7
							8
							9
							10
							12
							13
							14 15
							16
							17
						27,605.00	18
	1	1		l l	<u> </u>		19
							20
							22
							23
							24 25
							26
							27
450 040 00		454 447 00		4 000 400 00	-	200 420 00	28
156,646.00		151,417.00		4,229,406.00	5,,	220,438.00	29 30
							31
							32
							33 34
							35
	<u> </u>	<u> </u>					
2,259.00		2,259.00		110,921.00		119,957.00	36
				4,528.00		4,528.00	37 38
				2,269.00		4,528.00	39
2,259.00		2,259.00		113,180.00		119,957.00	40
							41
					I		42
							44
							45
							46

Name	e of Respondent	This Rep			Date of Re	eport	Year/F	Period of Report
Pacif	iCorp	(1) X (2)	An Original A Resubmissio	n	(Mo, Da, \ / /	(T)	End of	f 2016/Q4
	Transmis	` /	ce and Generation			, Costs		
1 Poi	port the particulars (details) called for concerning the						tranemie	ssion sorvice and
	ator interconnection studies.	ie costs iii	curred and the rei	ilibui seille	iils received	tor performing t	uansiiiis	ssion service and
	each study separately.							
	column (a) provide the name of the study.							
	column (b) report the cost incurred to perform the st							
	column (c) report the account charged with the cost column (d) report the amounts received for reimbure			end of per	riod			
	column (e) report the account credited with the reim		•					
Line		Costs	Incurred During			Reimbursem		Account Credited
No.	Description	00313	Period	Account	Charged	Received Du the Perio		With Reimbursement
	(a)		(b)	((c)	(d)		(e)
1	Transmission Studies							
2	Q0542		2,678					
3	Q1918		10,242				10,242	456
4	Q1919		13,811				13,811	456
5	Q1918-1919		2,876	561.6			2,876	456
6	Q1977		26,349	561.6			26,349	456
7	Q2065		2,776	561.6			2,776	456
8	Q2068		4,581	561.6				
9	Q2068-2072		3,424	561.6			3,424	456
10	Q2089		2,781	561.6				
11	Q2111		959	561.6				
12	Q2111-2115		8,432	561.6			8,432	456
13	Q2132-2138		4,510	561.6			4,510	456
14	Q10264		4,300				4,300	456
15	AREF 81045934			561.6			,	
16	AREF 81460501		2,056					
17	AREF 82205457		4,531					
	AREF 82206368			561.6				
	AREF 82324247			561.6				
20	AREF 83020531		407					
			407	561.6				
21	Generation Studies		274	504 7			074	450
	GIQ0252			561.7				456
	GIQ0397		6,949			, ,	6,949	
	GIQ0409		(90,815)			(§	90,815)	
	GIQ0564			561.7				456
	GIQ0589			561.7				456
27	GIQ0627			561.7			8,517	
28	GIQ0629		3,643				3,643	456
29	GIQ0634		10,252	561.7			10,252	456
30	GIQ0636		9,339	561.7			9,339	456
31	GIQ0641		13,058	561.7			13,058	456
32	GIQ0642		5,072	561.7			5,072	456
33	GIQ0647		134	561.7			134	456
34	GIQ0648		599	561.7			599	456
35	GIQ0649		209	561.7			209	456
36	GIQ0650		1,963	561.7			1,963	456
37	GIQ0651		966	561.7			966	456
38	GIQ0652			561.7			966	456
39	GIQ0653			561.7			1,121	456
	GIQ0656		4,840				4,840	
-			,,,,,,					

Name of Respondent		This Rep	This Report Is: (1) X An Original			eport (r)	Year/F	Period of Report
Pacif	iCorp	(2)	A Resubmissio				End of	2016/Q4
	Transmis	sion Servi	ice and Generatior	n Interconnection Study Costs (contin			ued)	
Line				I		Reimbursem	onte	
No.	Description	Costs	Incurred During Period	Account C	`boraad	Received Du	ırina	Account Credited With Reimbursement
	Description (a)		(b)	(c)		the Perio	a	(e)
1	Transmission Studies			, ,		,		. ,
2	AREF 83163541		733	561.6				
3	AREF 83205077		9,186	561.6				
4	AREF 817749198		1,706	561.6				
5			588	561.6				
6	Customer Studies Accruals		(2,773)	561.6				
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	GIQ0659		557	561.7			557	456
23	GIQ0660		866	561.7			866	456
24	GIQ0661		925	561.7			925	456
25	GIQ0662		1,213	561.7			1,213	456
26	GIQ0663		137	561.7			137	456
27	GIQ0664		198	561.7			198	456
28	GIQ0666		1,196	561.7			1,196	456
29	GIQ0667		137	561.7			137	456
30	GIQ0668		198	561.7			198	456
31	GIQ0670		868	561.7			868	456
32	GIQ0671		5,164	561.7			5,164	456
33	GIQ0672		812	561.7			812	456
34	GIQ0677		1,561	561.7			1,561	456
35	GIQ0682		618	561.7			618	456
36	GIQ0684		6,478	561.7			6,478	456
37	GIQ0686		6,822	561.7			6,822	456
38	GIQ0687		38,426	561.7			38,426	456
39	GIQ0702		5,510	561.7			5,510	456
40	GIQ0703		1,977	561.7			1,977	456

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Re (Mo, Da, \) / /	eport (r)	Year/Period of Report End of 2016/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (continu	ued)	
						•		
Line						Reimbursem	ents	<u> </u>
No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Received Du the Perio (d)	iring d	Account Credited With Reimbursement (e)
1	Transmission Studies				,	, ,		
2								
3								
4								
5								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21	Generation Studies							
	GIQ0704		3,679	561.7			3,679	456
	GIQ0706		28,484				28,484	
24	GIQ0707		29,579	561.7			29,579	456
25	GIQ0708		34,924	561.7		,	34,924	456
26	GIQ0710		33,046	561.7			33,046	456
27	GIQ0711		37,529				37,529	
	GIQ0712		33,689				33,689	
	GIQ0713		35,894			;	35,894	
	GIQ0714		8,846				8,846	
	GIQ0715 GIQ0716		29,537				29,537 3,250	
	GIQ0718		3,250 52,791				52,791	
	GIQ0719		20,037				20,037	
	GIQ0720		39,385				39,385	
	GIQ0721		31,728				31,728	
	GIQ0722		10,500				10,500	
38	GIQ0723			561.7			287	
39	GIQ0724		9,062				9,062	456
40	GIQ0725		3,602	561.7			3,602	456
		- 1		1				

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) / / End			r/Period of Report of 2016/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)		
Line		Costs	Incurred During			Reimbursem	ents	Account Credited	
No.	Description (a)		Period (b)		Charged c)	Received Do the Perio	d	With Reimbursement (e)	
1	Transmission Studies		(b)	((u)		(e)	
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20	On a matter Otratica								
	Generation Studies GIQ0726		22,096	561.7			22,096	456	
	GIQ0727		9,684				9,684		
	GIQ0728		13,551				13,551		
	GIQ0729		25,763				25,763		
26	GIQ0730		19,866				19,866		
27	GIQ0731		14,055	561.7			14,055	456	
28	GIQ0732		19,632	561.7			19,632	456	
	GIQ0733		24,265				24,265		
	GIQ0734		14,303				14,303		
	GIQ0735		22,759				22,759		
	GIQ0736		33,646				33,646		
	GIQ0737		11,130				11,130		
	GIQ0738		13,241				13,241		
	GIQ0739 GIQ0740	+	15,785 7,752				15,785 7,752		
	GIQ0740		26,707				26,707		
	GIQ0742		4,684				4,684		
	GIQ0743		7,595				7,595		
	GIQ0744		4,962				4,962		

	e of Respondent fiCorp	This Rep (1) X (2)				eport (r)	Year/F End o	Year/Period of Report End of 2016/Q4		
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)			
					-					
Line No.	Description (a)	Costs	Incurred During Period (b)		: Charged	Reimbursem Received Do the Perio (d)	nents uring id	Account Credited With Reimbursement (e)		
1	Transmission Studies									
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16										
17 18										
19										
20										
21	Generation Studies									
22	GIQ0745		19,294	561.7			19,294	456		
23	GIQ0746		2,287	561.7			2,287	456		
24	GIQ0747		7,424	561.7			7,424	456		
	GIQ0748			561.7			2,095			
	GIQ0749			561.7			8,433			
	GIQ0750		10,878				10,878			
	GIQ0751	_	12,387				12,387			
	GIQ0752 GIQ0753		12,803 14,823				12,803 14,823			
	GIQ0754		12,117				12,117			
	GIQ0755		8,779				8,779			
	GIQ0756			561.7			758			
	GIQ0757		18,421				18,421			
35	GIQ0758			561.7			9,068	456		
36	GIQ0759		1,478				1,478			
37	GIQ0760		237	561.7			237	456		
38	GIQ0761		2,032	561.7			2,032			
	GIQ0762			561.7			8,065			
40	GIQ0763		8,572	561.7			8,572	456		
				l .		I		1		

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Re (Mo, Da, \) / /	eport (r)	Year/Period of Report End of 2016/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)	
						·		
Line				T		Daimhuraan	anta	Γ
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Reimbursem Received Do the Perio (d)	uring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
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20								
21	Generation Studies							
22	GIQ0764		17,179	561.7			17,179	456
23	GIQ0765		1,993	561.7			1,993	456
24	GIQ0766		2,212	561.7			2,212	456
	GIQ0767			561.7			1,868	
	GIQ0768		2,163				2,163	
	GIQ0769		13,110				13,110	
	GIQ0770	_	14,993				14,993	
	GIQ0771 GIQ0772			561.7 561.7			1,487 1,426	
	GIQ0772			561.7			1,566	
	GIQ0774		1,835				1,835	
	GIQ0775			561.7			1,881	
	GIQ0776		2,634				2,634	
	GIQ0777			561.7			1,683	
36	GIQ0778			561.7			1,240	
37	GIQ0779		10,340				10,340	456
38	GIQ0780		5,635	561.7			5,635	456
	GIQ0781		11,751				11,751	
40	GIQ0782		4,050	561.7			4,050	456
		1		Ī		1		İ

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Re (Mo, Da, \) / /	eport ′r)	Year/Period of Report End of 2016/Q4		
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	Costs (contin	ued)		
						•			
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimbursem Received Di the Perio (d)	nents uring id	Account Credited With Reimbursement (e)	
1	Transmission Studies								
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17 18									
19									
20									
21	Generation Studies								
22	GIQ0783		1,144	561.7			1,144	456	
23	GIQ0784		950	561.7			950	456	
24	GIQ0785		1,232	561.7			1,232	456	
25	GIQ0786		1,754	561.7			1,754	456	
	GIQ0787			561.7			1,280		
	GIQ0788			561.7			1,020		
	GIQ0789		1,578				1,578		
	GIQ0790 GIQ0791		1,176				1,176 881		
	GIQ0791 GIQ0792		8,043	561.7			8,043		
	GIQ0793		6,841				6,841		
	GIQ0794		4,400				4,400		
	GIQ0795		2,742				2,742		
	GIQ0796			561.7			1,654		
	GIQ0797		2,966				2,966		
37	GIQ0798		1,412				1,412	456	
38	GIQ0799		1,973	561.7			1,973	456	
	GIQ0800		2,392				2,392		
40	GIQ0801		1,110	561.7			1,110	456	
		1		Ī				İ	

	e of Respondent fiCorp	This Report Is: (1) An Original (2) A Resubmission			Date of Re (Mo, Da, \) / /	eport (r)	Year/Period of Report End of 2016/Q4	
	Transmis	sion Servi	ce and Generation	n Interconn	ection Study	/ Costs (contin	ued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged	Reimbursen Received Di the Perio (d)	nents uring od	Account Credited With Reimbursement (e)
1	Transmission Studies				,	, ,		
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15								
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18								
19								
20								
21	Generation Studies		005	504.7			005	450
	GIQ0802 GIQ0803			561.7 561.7			1,616	456
	GIQ0804		2,016				2,016	
	GIQ0805			561.7			2,010	
	GIQ0806			561.7			1,737	
	GIQ0807			561.7			1,399	
28	GIQ0809			561.7			2,275	
29	GIQ0810			561.7			1,620	456
30	GIQ0811		1,945	561.7			1,945	456
31	GIQ0812		1,354	561.7			1,354	456
	GIQ0813		1,354				1,354	
	GIQ0814			561.7			1,061	
	GIQ0815			561.7			894	
	GIQ0816			561.7			969	
	GIQ0817		1,185				1,185	
	GIQ0818			561.7				456
	GIQ0824 GIQ0825			561.7 561.7			667 995	
	GIQ0826			561.7			667	
70	0.43020		007	301.7			001	1.50

Name Pacif	e of Respondent iCorp	This Rep (1) X (2)				eport (r)	Year/F End of	Period of Report of 2016/Q4	
	Transmis	sion Servi	ce and Generation	Interconn	ection Study	/ Costs (contin	ued)		
Line No.	Description (a)	Costs	Incurred During Period (b)		Charged c)	Reimbursen Received Di the Perio (d)	nents uring od	Account Credited With Reimbursement (e)	
1	Transmission Studies								
2									
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16									
17 18									
19									
20									
21	Generation Studies								
22	GIQ0827		400	561.7			400	456	
23	GIQ0828		400	561.7			400	456	
24	GIQ0829		481	561.7			481	456	
	GIQ0830			561.7			481	456	
	GIQ0832			561.7			191		
	GIQ0833			561.7			191		
	GIQ0834			561.7			191		
	GIQ0835 GIQ0836			561.7 561.7			1,860 618		
	GIQ0838			561.7			378		
	GIQ0839			561.7			378		
	GIQ0841			561.7			64		
	GIQ0843			561.7			205		
35	GIQ0844			561.7			205	456	
36	Pre-Application Studies - East		27,395	561.7			27,395	456	
	Pre-Application Studies - West		24,657				24,657	456	
	Q10264		(4,300)			(4,300)	456	
	Customer Studies Accruals	\perp	98,723	561.7		(2	23,364)	456	
40									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 231.1 Line No.: 5 Column: a

AREFS 83163541, 83163568, 83163576 and 83163584

			his Report Is:		Date of Report		Year/Per	Year/Period of Report	
PacifiCorp (1)		(1)	An Original A Resubmission		(Mo, Da, Yr) / /		End of	End of	
								1	
OTHER REGULATORY ASSETS (Account 182.3)									
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped									
by classes.									
•	r Regulatory Assets being amortized, show p	eriod	of amortization.						
ine	Description and Purpose of		Balance at Beginning	Debits		CREDITS		Balance at end of	
No.	Other Regulatory Assets		of Current			Written off During the	Written off During	Current Quarter/Year	
			Quarter/Year			Quarter /Year Account Charged (d)	the Period Amount		
	(a)		(b)	(c)	000		(e)	(f)	
1	DSM Balancing Account - CA		856,824	2,491			2,890,302	458,210	
2	DSM Balancing Account - ID		908,075			908,431	5,157,139	263,284	
3	DSM Balancing Account - UT		14,269,911			908,431	72,273,519	2 - / - 2 - 2	
4	DSM Balancing Account - WA		1,943,274	11,379			10,807,670	2,515,256	
5	DSM Balancing Account - WY		323,788			908,431	4,785,934	3,731,359	
6	Irrigation Load Control - OR				,000		66,002	68,998	
7	Deferred Excess Net Power Costs - CA		6,395,828	1,811			3,453,095	4,754,305	
8	Deferred Excess Net Power Costs - ID		22,396,531	6,535	,108	555	16,551,278	12,380,361	
9	Deferred Excess Net Power Costs - UT		40,428,344	1,597	,463	555,431	29,160,809	12,864,998	
10	Deferred Excess Net Power Costs - WY		16,420,025	132	2,660	555	13,667,160	2,885,525	
11	Deferred Excess RECs in Rates - UT		11,354,395			456,431	8,588,308	2,766,087	
12	Deferred Excess RECs/SO2 in Rates - WY		613,882	7	,527	456	621,409		
13	Deferred Excess RECs in Rates - WA		3,169,877			456,254	2,433,675	736,202	
14	Deferred Income Tax Electric		436,870,019	3,922	,095	282,283	19,951,122	420,840,992	
15	Solar ITC Basis Adjustment Regulatory Asset		78,736		362	282,283	3,939	75,159	
16	Tax Adj on Postretirement Benefits - OR (5)		1,788,655			410.1	894,329	894,326	
17	Tax Revenue Requirement Adjustment - WY (4)		4,408				4,408	·	
18	Pension		473,328,654	50,058	3,186		32,443,693	490,943,147	
19	Other Postretirement		25,768,508	9,564			886,736	34,446,629	
20	Postemployment Costs		3,417,221	-,	,		1,226,328	2,190,893	
21	Powerdale Decommissioning - ID (10)	1	130,146			407.3	26,216	103,930	
22	Carbon Plant Regulatory Asset - ID (6)		2,393,193			403	478,639	1,914,554	
23	Carbon Plant Regulatory Asset - UT (6)		17,223,206			403	3,444,641	13,778,565	
24	Carbon Plant Regulatory Asset - WY (6)		5,790,939			403	1,158,188	4,632,751	
25	Carbon Plant Inventory Regulatory Asset		0,100,000	3,119	560		1,100,100	3,119,560	
	Depreciation Study Deferral - ID		3,258,921	1,744				5,003,777	
26	·		1,984,669	1,744	,000	403	128,043		
27	Depreciation Study Deferral - UT (17)		6,853,959			403	442,191	1,856,626	
28	Depreciation Study Deferral - WY (17)						54,288	6,411,768	
29	Generating Plant Liquidated Damages - WY		1,352,992			930.2	•	1,298,704	
30	Generating Plant Liquidated Damages - UT	-	630,000	4 4 4 4	140	930.2	35,000	595,000	
31	Klamath Hydroelectric Relicensing Costs - UT (10)		26,170,339	1,148	, 142		4,483,442	22,835,039	
32	Cholla Plant Transaction Costs (26)		1,486,166			557	938,632	547,534	
33	Washington Colstrip Unit No. 3 (22)		265,319			456	52,188	213,131	
34	Environmental Costs (10)		44,491,898			253,925	3,437,942	48,931,374	
35	Asset Retirement Obligations Regulatory Difference		65,097,432	16,576	5,020			81,673,452	
36	Unamortized Contract Values		110,071,947			242	12,153,325	97,918,622	
37	Unrealized Loss on Derivative Contracts		132,542,310			175,244	59,718,088	72,824,222	
38	Greenhouse Gas Allowance Compliance - CA		796,625	6,883	_	555	7,679,928		
39	Solar Feed-In Tariff Deferral - OR (1)		5,336,104	4,955	,696		4,745,435	5,546,365	
40	Solar Incentive Subscriber Program - UT		21,683	1,290	,300			1,311,983	
41	Renewable Portfolio Standards Compliance - CA		49,313	7	,092	555	56,405		
42	Renewable Portfolio Standards Compliance			339	,537			339,537	
43	Deferred Intervenor Funding Grants - OR (1)		1,442,958	258	3,463	928	1,290,508	410,913	

Name of Respondent		This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)		Year/Period of Report	
PacifiCorp		(2)	· ·		/ /	End of	End of	
	OTHER REGULATORY ASSETS (Account 182.3)							
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.	.3 at 6	end of period, or					
. 1	r Regulatory Assets being amortized, show period of amortization. Description and Purpose of Balance at Beginning Debits CREDITS Balance at end of						Dalance at and of	
ine No.	Description and Purpose of Other Regulatory Assets		of Current	Debits	Written off During the	Written off During	Balance at end of Current Quarter/Year	
			Quarter/Year		Quarter /Year Account	the Period Amount	ourion Quarton rour	
	(a)		(b)	(c)	^{Charged} (d)	(e)	(f)	
1	Deferred Intervenor Funding Grants - CA		40,406	199			40,605	
2	Deferred Intervenor Funding Grants - ID		26,865				26,865	
3	Catastrophic Event Regulatory Asset - CA (1)			545,000		347,657	197,343	
4	Alternative Rate for Energy (CARE) - CA		3,091	657,473			660,564	
5	Deferred Overburden Cost - ID		303,336	1,397,981		1,440,142	261,175	
6	Deferred Overburden Cost - WY		842,293	4,129,595	1	4,237,214	734,674	
7	BPA Balancing Account - OR		1,939,461	1,427,225	1	100 175	3,366,686	
8	Asset Sales Balancing Account - OR		474.000	465,377		182,475	282,902	
9	Property Insurance Reserve - OR		474,686	7,448,507		7,068,568	854,625	
10	Property Insurance Reserve - WY		122,561	138,538	1	261,099	004.450	
11	Misc. Regulatory Assets/Liabilities - OR		73,531	190,922			264,453	
12	Depreciation Deferral - WA		400 222 540	6,648		20.400.402	6,648	
13	Utah Mine Disposition	1	186,332,549	572,547		20,480,463	166,424,633	
14	Preferred Stock Redemption Loss - WY (10)		233,459		407.3	28,442	205,017	
15	Preferred Stock Redemption Loss - UT (10)		677,439 108,762		407.3	82,531 13,318	594,908	
16	Preferred Stock Redemption Loss - WA (10)		162,586		407.3	162,586	95,444	
17	Merwin Fish Collector Project - WA (1)		1,729	8,541		102,300	10.070	
18	Mobile Home Park Conversion - CA		1,729	0,34			10,270	
19								
20								
21								
22 23								
24								
25								
26								
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32								
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35								
36								
37								
38								
39								
40								
41								
42								
43								
44	TOTAL:		1,679,069,828	219,534,571		360,494,449	1,538,109,950	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
PacifiCorp	(2) A Resubmission	1 1	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 11 Column: a
Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 17 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 18 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments for Oregon, California, Idaho and remeasurement date changes for Oregon, Utah and California are charged to Account 920, Administrative and general salaries.

Schedule Page: 232 Line No.: 19 Column: a

Weighted average remaining life of portion being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 19 Column: d

Other postretirement measurement date changes for Oregon, Utah, California and Wyoming's share of settlement losses are charged to Account 920, Administrative and general salaries.

Schedule Page: 232 Line No.: 20 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 20 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postemployment remeasurements are charged to Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 232 Line No.: 29 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
	FOOTNOTE DATA	·	

Weighted average remaining life is 26 years.

Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is 17 years.

Schedule Page: 232 Line No.: 36 Column: a

Weighted average remaining life is seven years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 37 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 39 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 3 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 13 Column: a

Weighted average remaining life is approximately two years for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 13 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

Account 445, Other sales to public authorities

Account 501, Fuel

Account 506, Miscellaneous General Expenses

Schedule Page: 232.1 Line No.: 17 Column: d

Account 440, Residential sales

Account 442, Commercial and industrial sales

Account 444, Public street and highway lighting

	e of Respondent fiCorp	(1)		n Original	(Mo,	of Report Da, Yr)	Year/ End o	Period of Report of 2016/Q4
1 001		(2)		Resubmission	BITS (Account 186)			
1 D	apart halow the particulars (details				`	,		
	eport below the particulars (details or any deferred debit being amortize							
	linor item (1% of the Balance at Er				` '	,000, whicheve	er is less) r	nay be grouped by
class	ses.							
		1 5		Dakita	1	0050170	1	
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Y	ear	Debits	Account	CREDITS	-4	Balance at End of Year
INO.	(a)	(b)		(c)	Account Charged (d)	Amour (e)	nt	(f)
1	\	- ' '	3,209	(0)	557	(6)	137,381	148,828
2	Lacomb Irrigation (24)	278	3,130		557		45,720	232,410
3	-3 ()	994	4,160		557		41,280	952,880
4 5		11.06	7 060		EGE		410.241	11 449 610
<u>5</u>	ŭ \ /	11,867	3,183		565 557		419,341 15.474	11,448,619 47,709
7		1,412		82,336			500	1,494,708
8	Hermiston Swap (40)	3,534			557		171,694	3,362,323
9	9							
10	(/	1	1,950		555		11,950	
11 12	, ,	2,346	2 272		151		335,182	2,011,090
13	` '	2,340),Z/Z		131		333,162	2,011,090
14	· ·	1,376	3,154		151	1	,376,154	
15	` '	,	,				, ,	
16	()	2	5,000		501		25,000	
17			0,283	· · · · · · · · · · · · · · · · · · ·	931		137,875	229,147
18			7,854		407		004.047	12,156,745
19 20		10,809 2,856			107	4	,801,047	12,382,314 5,793,373
21	<u> </u>	20,193		3,176,110	107	19	,857,053	3,512,380
22	·		1,194				319,581	136,613
23	Credit Agreement Costs	1,396	3,981		427, 431		741,503	1,324,377
24			2,490	4,500			117,825	29,165
25			9,714		427		67,977	191,737
26 27	'94 Series Restruct. Costs (16) Deferred S-3 Shelf Regis. Costs		9,568	5,503	189, 427		89,209	460,359 191,902
28		100	5,399	5,503				191,902
29	•	850	0,198	6,412			856,610	
30	BPA LT Transmission Prepaid		2,426				990,335	3,063,345
31		306	3,510					306,510
32				1,785,425				1,785,425
33		71:	1,003	370,618			932,037	149,584
35	·		3,381	370,010	921, 923		47,658	60,723
36	The second secon				02.,020		,000	00,: 20
37								
38								
39								
40								
42								
43								
44								
45								
46								
47	Misc. Work in Progress							
48	Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)		4 400					04 :=0 0==
49	TOTAL	70,24	4,403					61,472,266

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 233 Line No.: 17 Column: a

The weighted average remaining life of long-term prepaid lease commissions being amortized is one year.

Schedule Page: 233 Line No.: 22 Column: a

The weighted average remaining life is one year.

Schedule Page: 233 Line No.: 23 Column: a

The weighted average remaining life is two years.

Schedule Page: 233 Line No.: 24 Column: a

The weighted average remaining life is one year.

Schedule Page: 233 Line No.: 25 Column: a

The weighted average remaining life is eight years.

Schedule Page: 233 Line No.: 29 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress, including Account 228.3, Accumulated provision for pensions and benefits.

Schedule Page: 233 Line No.: 34 Column: d

Account 102, Electric plant purchased or sold Account 421.1, Gain on disposition of property

lame of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2016/Q4
	ACCUMULATED DEFERRED INCOME TA	XES (Account 190)	
. Report the information called for below . At Other (Specify), include deferrals re		g for deferred income taxes	
ne Description ar	d Location	Balance of Begining of Year	Balance at End
lo. (a)		(b)	of Year (c)
1 Electric			
2 Employee benefits		189,756,	726 202,357,014
3 Derivative contracts and unamortized co	ntract values	93,561,	265 66,912,983
4 State carryforwards		68,772,	466 69,101,510
5 Loss contingencies		56,218,	611
6 Asset retirement obligations		80,689,	
7 Other		117,213,	
8 TOTAL Electric (Enter Total of lines 2 th	ru 7)	606,211,	204 541,859,343
9 Gas			
10			
11			
12			
13			
14			
15 Other			
16 TOTAL Gas (Enter Total of lines 10 thru	15		
17 Other (Specify)			
18 TOTAL (Acct 190) (Total of lines 8, 16 a	nd 17)	606,211,	204 541,859,343

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 234 Line No.: 7	Column: a	
Description and Location		Bal. at End of Year
(a)	(b)	(c)
Regulatory Liabilities	\$ 29,935,861	\$ 44,474,964
Other	87,277,141	81,488,862
	\$117,213,002	\$125,963,826

Pacif	e of Respondent iCorp			f Report a, Yr)	Year/Period of Report End of 2016/Q4
	С	APITAL STOCKS (Accour	nt 201 and 204)		
of an requi	eport below the particulars (details) called fo y general class. Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro- ntries in column (b) should represent the nur	ommon and preferred st om the SEC 10-K Repor vided the fiscal years fo	ock. If information to it Form filing, a specif or both the 10-K repor	meet the stock of the reference to retail the reference to reference to reference to reference to the refere	exchange reporting eport form (i.e., year and are compatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd	Number of shares Authorized by Charter	Par or State Value per sha	
	(a)		(b)	(c)	(d)
1	Common Stock (Account 201)		750,000,000		
2	Berkshire Hathaway Energy Company				
3	indirectly owns all of the shares of				
4	PacifiCorp's outstanding common stock.				
5	Therefore, there is no public market for				
6	PacifiCorp's common stock.				
7					
8	TOTAL COMMON STOCK		750,000,000		
9					
10					
11	Preferred Stock (Account 204):				
12	5% Cumulative Preferred		126,533	1	100.00
13					
14	Serial Preferred, Cumulative:		3,500,000		
15	6.00% Series			1	100.00
16	7.00% Series			1	100.00
17	No Par Serial Preferred		16,000,000		
18	TOTAL PREFERRED STOCK		19,626,533		
19					
20	Authorized and Unissued Capital Stock				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
				<u> </u>	

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission / / CAPITAL STOCKS (Account 201 and 204) (Continued)			End of2016/Q4	<u>+</u>
which have not yet be	letails) concerning shares een issued. of each class of preferred	•			•	1
	e if any capital stock which	has been nomi	nally issued is nomina	ally outstanding at end	of vear.	
Give particulars (deta	nils) in column (a) of any n nme of pledgee and purpo	ominally issued				/hich
OUTSTANDING F (Total amount outstan	PER BALANCE SHEET nding without reduction			BY RESPONDENT		Line
for amounts hel	d by respondent)		RED STOCK (Account 2	·	NG AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
357,060,915	3,417,945,896					•
						2
						3
						4
						į
						(
						-
357,060,915	3,417,945,896					8
						(
						10
						11
						12
						13
						14
5,930	593,000					1
18,046	1,804,600					16
						17
23,976	2,397,600					18
						19
						20
						2
						22
						23
						24
						25
						26
						28
						29
						30
						3
						32
						33
						34
						35
						36
						37
						38
						39
						40
						4
						42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 250	Line No.: 1	Column: d	
This class of sto			
Schedule Page: 250	Line No.: 15	Column: d	
This series of pr	referred sto	ck is not redeemable.	
Schedule Page: 250	Line No.: 16	Column: d	
This series of pr	referred sto	ck is not redeemable.	
Schedule Page: 250	Line No.: 20	Column: a	

Authorizations for the issuance of common stock are as follows:

- Oregon Public Utility Commission Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.
- Washington Utilities and Transportation Commission Docket No. UE-060974, Order No. 1, dated June 28, 2006.
- Idaho Public Utilities Commission Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

As of December 31, 2016, PacifiCorp had regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name	e of Respondent	This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Pacit	iCorp	(1) (2)	A Resubmission	/ /	End of2016/Q4		
	OT	HER P	AID-IN CAPITAL (Accounts 208	! -211, inc.)		\dashv	
subhe colun chan (a) De	teport below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such hange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.						
) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to						
	nounts reported under this caption including identification with the class and series of stock to which related.) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of						
	with a designation of the nature of each credit and				to, dobito, and balanco at one	٥.	
	scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga			ording to captions which, to	gether with brief explanations,		
ine No.	li (em a)			Amount (b)		
1	Account 211 Miscellaneous Paid-in Capital						
2	Additional Paid-in Capital						
3	Share based payments				1,973,2	18	
4	Tax benefit from stock option exercises				14,422,9	79	
5	Benefit plan separation				-3,575,7	60	
6	Capital contributions				1,089,950,0	00	
7	Gain on sale of ScottishPower plc stock				136,2		
8	Qualified production activity tax deduction				-1,275,2		
9	Contribution of Intermountain Geothermal				432,5	52	
10							
11						_	
12						_	
13						\dashv	
14 15						_	
16						-	
17						\dashv	
18							
19							
20							
21							
22						_	
23						_	
25						\dashv	
26							
27							
28							
29							
30							
31						_	
32						\dashv	
34						\dashv	
35						_	
36						_	
37						\neg	
38							
39							
						Ī	
40	TOTAL				1,102,063,9	56	
	-						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). No capital contributions were made by BHE to PacifiCorp during the year ended December 31, 2016.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(1) An Original (2) A Resubmission	(IVIO, Da, 11)	End of2016/Q4
		CAPITAL STOCK EXPENSE (Account		-
1 D	eport the balance at end of the year of disco		·	
	any change occurred during the year in the b			
	ils) of the change. State the reason for any			
Line	Class ar	nd Series of Stock		Balance at End of Year
No.	Common Stock	(a)		(b) 41,101,061
2	Common Stock			41,101,001
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL		!	41,101,061

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4			
PacifiCorp		(2) A Resubmission	11	Elia di			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on, Coupon Rate	Principal Amou	ınt Total expense,			
No.	(For new issue, give commission Author		Of Debt issue				
	(a)		(b)	(c)			
1	Bonds: (Account 221)						
2	First Mortgage Bonds:						
3	8.635% Series due October 1, 2016		18,750				
4	8.470% Series due October 1, 2017		19,609				
5 6	5.65% Series due July 15, 2018		500,000	0,000 3,067,221 905,000 D			
7	5.50% Series due January 15, 2019		350,000	·			
8	5.50 % Octios due bandary 15, 2015		330,000	2,292,500 D			
9	3.85% Series due June 15, 2021		400,000				
10	0.50 % Oction and varie 10, 2021		400,000	744,000 D			
11	2.95% Series due February 1, 2022		350,000				
12	•		,	308,000 D			
13	2.95% Series due February 1, 2022		100,000),000 254,129			
14	-			-81,000 P			
15	2.95% Series due June 1, 2023		300,000	0,000 1,859,352			
16				900,000 D			
17	3.60% Series due April 1, 2024		425,000	0,000 3,345,164			
18				255,000 D			
19	3.35% Series due July 1, 2025		250,000	0,000 2,121,421			
20				320,000 D			
21	7.70% Series due November 15, 2031		300,000				
22				864,000 D			
23	5.90% Series due August 15, 2034		200,000	· · · · · · · · · · · · · · · · · · ·			
24			200.000	722,000 D			
25	5.25% Series due June 15, 2035		300,000				
26	6 100/ Carian dua August 1, 2026		350,000	1,080,000 D			
27 28	6.10% Series due August 1, 2036		350,000	2,907,881 1,141,000 D			
29	5.75% Series due April 1, 2037		600,000				
30	5.70 /0 Octios due April 1, 2007		000,000	24,000 D			
31	6.25% Series due October 15, 2037		600,000				
32			333,000	750,000 D			
33	TOTAL		7 400 000	2,000			
55	IVIAL		7,192,699	9,000 76,839,200			

Name of Respondent		(1) $\nabla \dot{\Box} \Delta n$ Original (Mo Da Vr)			Year/Period of Report End of 2016/Q4		
PacifiCorp		(2) A Resubmission / /					
40 1-1		LON sed amounts applic	,		3 and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Con 13. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term Description 15. If interest expense in Col Long-Term 15. If interest expense in Col Long-Term 15. If interest expense in Col Long-Term 15. If interest expense in Col Long	ny debits and cr dit. ote, give explan low for each com Give Commission condent has ple- ondent has any securities in a f expense was ir lumn (i). Explai	redits other than de latory (details) for A lapany: (a) principal on authorization num dged any of its long long-term debt sectootnote. Incurred during the year in a footnote any ta 430, Interest on De	bited to Account 4 accounts 223 and advanced during onbers and dates. Interm debt securities which have been any obligated difference between the Associated	224 of net change year, (b) interest ties give particulate been nominally tions retired or reach the total of colucompanies.	and Expense, or credite es during the year. With added to principal amounts rs (details) in a footnote issued and are nominal	int, and (c) principle repair including name of pledge ly outstanding at end of y rear, include such interest account 427, interest on	aid ee /ear,
	5	AMORTIZA	TION PERIOD	(Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
							1
							2
04/15/1992 04/15/1992	10/01/2016 10/01/2017	04/15/1992 04/15/1992	10/01/2016 10/01/2017		1,722,000	109,189 246,922	-
07/17/2008	07/15/2018	07/17/2008	07/15/2018		500,000,000	28,250,000	
	0171012010	0.7.1.72000	0.7.10.20.10		200,000,000		6
01/08/2009	01/15/2019	01/08/2009	01/15/2019		350,000,000	19,250,000	7
							8
05/12/2011	06/15/2021	05/12/2011	06/15/2021		400,000,000	15,400,000	
01/06/2012	02/01/2022	01/06/2012	02/01/2022		350,000,000	10,325,000	10 11
01/00/2012	02/01/2022	01/00/2012	02/01/2022		330,000,000	10,323,000	12
03/06/2012	02/01/2022	03/06/2012	02/01/2022		100,000,000	2,950,000	13
							14
06/06/2013	06/01/2023	06/06/2013	06/01/2023		300,000,000	8,850,000	\vdash
00/40/0044	04/04/2024	02/42/2044	04/04/2024		425 000 000	45 200 000	16
03/13/2014	04/01/2024	03/13/2014	04/01/2024		425,000,000	15,300,000	17 18
06/19/2015	07/01/2025	06/19/2015	07/01/2025		250,000,000	8,375,000	
							20
11/21/2001	11/15/2031	11/21/2001	11/15/2031		300,000,000	23,100,000	
00/04/0004	20/45/2024	00/04/0004	00/45/0004		000 000 000	44,000,000	22
08/24/2004	08/15/2034	08/24/2004	08/15/2034		200,000,000	11,800,000	23 24
06/13/2005	06/15/2035	06/13/2005	06/15/2035		300,000,000	15,750,000	25
08/10/2006	08/01/2036	08/10/2006	08/01/2036		350,000,000	21,350,000	
00/44/000=	04/04/222=	00/44/2027	0.4/0.4/0.22		222	A . === / / /	28
03/14/2007	04/01/2037	03/14/2007	04/01/2037		600,000,000	34,500,000	29 30
10/03/2007	10/15/2037	10/03/2007	10/15/2037		600,000,000	37,500,000	
		1			223,000,000	21,000,000	32
					7 002 407 000	250 474 000	33
				<u> </u>	7,093,197,000	359,474,830	55

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4				
PacifiCorp		(2) A Resubmission	1 1	End of				
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)					
Reac	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates.							
	or bonds assumed by the respondent, include							
	or advances from Associated Companies, re							
	nd notes as such. Include in column (a) nar							
5. FC	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were				
	u. column (b) show the principal amount of bol	nds or other long-term debt origina	lly issued					
	column (c) show the expense, premium or c			erm debt originally issued.				
	or column (c) the total expenses should be lis							
	ate the premium or discount with a notation,							
	ırnish in a footnote particulars (details) regar							
	s redeemed during the year. Also, give in a	footnote the date of the Commissi	on's authorization of trea	tment other than as				
speci	fied by the Uniform System of Accounts.							
Line	Class and Series of Obligati	on Coupon Data	Principal Amou	ınt Total expense,				
No.	(For new issue, give commission Autho		Of Debt issued	·				
110.	(a)	meation numbers and dates,	(b)	(c)				
1	6.35% Series due July 15, 2038		300,000					
2	0.33 % Series due July 13, 2036		300,000	1,671,000 D				
	6.00% Sorios duo January 15, 2020		650,000					
3	6.00% Series due January 15, 2039		650,000					
	4.100/ Corios dus Fabruary 1, 2042		200.000	6,175,000 D				
5 6	4.10% Series due February 1, 2042		300,000					
7	9.520/ Corios C Madium Tarm Notes due Des	16 2024	15.000	987,000 D				
	8.53% Series C Medium-Term Notes due Dec.	<u> </u>	15,000					
8	8.375% Series C Medium-Term Notes due Dec.		5,000					
9 10	8.26% Series C Medium-Term Notes due Jan. 78.27% Series C Medium-Term Notes due Jan. 1		5,000					
		· · · · · · · · · · · · · · · · · · ·	4,000					
11 12	8.05% Series E Medium-Term Notes due Sept.8.07% Series E Medium-Term Notes due Sept.		15,000 8,000					
13	8.12% Series E Medium-Term Notes due Sept.		50,000					
14	8.11% Series E Medium-Term Notes due Sept.		12,000					
15	8.05% Series E Medium-Term Notes due Sept.	<u>′</u>	10,000					
16	8.08% Series E Medium-Term Notes due Oct. 1	<u> </u>	26,000	· · · · · · · · · · · · · · · · · · ·				
17	8.08% Series E Medium-Term Notes due Oct. 1	·	25,000					
18	8.23% Series E Medium-Term Notes due Jan. 2		5,000					
19	8.23% Series E Medium-Term Notes due Jan. 2		4,000					
20	6.20% Genes E Wediam Term Notes ade san. 2		4,000	-81,560 P				
21	7.26% Series F Medium-Term Notes due July 2	1 2023	27,000					
22	7.26% Series F Medium-Term Notes due July 2	<u> </u>	11,000	· · · · · · · · · · · · · · · · · · ·				
23	7.23% Series F Medium-Term Notes due Aug. 1	<u> </u>	15,000	· · · · · · · · · · · · · · · · · · ·				
24	7.24% Series F Medium-Term Notes due Aug. 1		30,000					
25	6.75% Series F Medium-Term Notes due Sept.		5,000					
26	6.75% Series F Medium-Term Notes due Sept.		2,000					
27	6.72% Series F Medium-Term Notes due Sept.		2,000					
28	6.75% Series F Medium-Term Notes due Oct. 2	6, 2023	20,000	0,000 152,326				
29	6.75% Series F Medium-Term Notes due Oct. 2	·	16,000					
30	6.75% Series F Medium-Term Notes due Oct. 2	·	12,000					
31	6.71% Series G Medium-Term Notes due Jan. 1	<u> </u>	100,000					
32	Subtotal - First Mortgage Bonds		6,737,359					
	- -							
33	TOTAL		7,192,699	9,000 76,839,200				
			·					

PacifiCorp	ndent		(1) X	An Origin		(Mo, Da, Yr)	End of 2016/Q4	
1 acmoorp			(2)	A Resubn		1 1		
						and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Gall. If the resp and purpose o	ny debits and creatit. Ite, give explanation of the give explanation of the completion on the pleating of the pleating desired.	atory (details) for A pany: (a) principal n authorization nun lged any of its long	ccounts 2 advance bers and term del	account 42 223 and 2 d during y d dates. bt securition	28, Amortization 24 of net change rear, (b) interest es give particula	and Expense, or credite es during the year. With added to principal amounts rs (details) in a footnote	d to Account 429, Premind to Account 429, Premind respect to long-term unt, and (c) principle repair including name of pledgety outstanding at end of y	aid ee
describe such 15. If interest expense in col	securities in a for expense was inc umn (i). Explair	ootnote. curred during the y	ear on ar	ny obligati e betweer	ons retired or rea		ear, include such interes	
16. Give partio	culars (details) c		g-term de	ebt authori	zed by a regulat	ory commission but not		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)		e To	reduction for	ramounts held by pondent) (h)	Interest for Year Amount (i)	No.
07/17/2008	07/15/2038	07/17/2008	07/15/203			300,000,000	19,050,000	1
01/08/2009	01/15/2039	01/08/2009	01/15/203	39		650,000,000	39,000,000	3
01/06/2012	02/01/2042	01/06/2012	02/01/204	42		300,000,000	12,300,000	5 6
12/16/1991	12/16/2021	12/16/1991	12/16/202	21		15,000,000	1,279,500	
12/31/1991	12/31/2021	12/31/1991	12/31/202	21		5,000,000	418,750	8
01/08/1992	01/07/2022	01/08/1992	01/07/202	22		5,000,000	413,000	9
01/09/1992	01/10/2022	01/09/1992	01/10/202	22		4,000,000	330,800	10
09/18/1992	09/01/2022	09/18/1992	09/01/202	22		15,000,000	1,207,500	11
09/09/1992	09/09/2022	09/09/1992	09/09/202	22		8,000,000	645,600	12
09/11/1992	09/09/2022	09/11/1992	09/09/202	22		50,000,000	4,060,000	
09/11/1992	09/09/2022	09/11/1992	09/09/202			12,000,000	973,200	
09/14/1992	09/14/2022	09/14/1992	09/14/202			10,000,000	805,000	
10/15/1992	10/14/2022	10/15/1992	10/14/202			26,000,000	2,100,800	
10/15/1992	10/14/2022	10/15/1992	10/14/202			25,000,000	2,020,000	
01/20/1993						, ,		
	01/20/2023	01/20/1993	01/20/202			5,000,000	411,500	
01/29/1993	01/20/2023	01/29/1993	01/20/202	23		4,000,000	329,200	
07/00/4000	07/04/0000	07/00/4000	07/04/000	20		07.000.000	1 000 000	20
07/22/1993	07/21/2023	07/22/1993	07/21/202			27,000,000	1,960,200	
07/22/1993	07/21/2023	07/22/1993	07/21/202	-		11,000,000	798,600	
08/16/1993	08/16/2023	08/16/1993	08/16/202			15,000,000	1,084,500	
08/16/1993	08/16/2023	08/16/1993	08/16/202			30,000,000	2,172,000	-
09/14/1993	09/14/2023	09/14/1993	09/14/202			5,000,000	337,500	
09/14/1993	09/14/2023	09/14/1993	09/14/202			2,000,000	135,000	
09/14/1993	09/14/2023	09/14/1993	09/14/202			2,000,000	134,400	
10/26/1993	10/26/2023	10/26/1993	10/26/202			20,000,000	1,350,000	
10/26/1993	10/26/2023	10/26/1993	10/26/202	23		16,000,000	1,080,000	
10/26/1993	10/26/2023	10/26/1993	10/26/202			12,000,000	810,000	
01/23/1996	01/15/2026	01/23/1996	01/15/202	26		100,000,000	6,710,000	31
						6,700,722,000	354,973,161	32
						7,093,197,000	359,474,830	33

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4			
PacifiCorp		(2) A Resubmission	11	End of 2016/Q4			
	LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.						
Line	Class and Series of Obligati	on, Coupon Rate	Principal Amou	nt Total expense,			
No.	(For new issue, give commission Author		Of Debt issued				
	(a)		(b)	(c)			
1	Pollution Control Obligations - Secured by Pledg	ged First Mortgage Bonds:					
2	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	ınty, WY, Series 1994	21,260	510,479			
3	Poll Ctrl Rev Refunding Bonds, Converse Coun	ty, WY, Series 1994	8,190	0,000 209,777			
4	Poll Ctrl Rev Refunding Bonds, Emery County,	JT, Series 1994	121,940	3,274,246			
5	Poll Ctrl Rev Refunding Bonds, Carbon County,	UT, Series 1994	9,365	5,000 206,519			
6	Poll Ctrl Rev Refunding Bonds, Lincoln County,	WY, Series 1994	15,060	,000 422,858			
7	Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, W	Y, Series 1991	45,000	771,836			
8	Poll Ctrl Revenue Bonds, City of Forsyth, MT, S	eries 1986	8,500	304,824			
9	Environ. Imprvmnt Rev Bonds, Converse Count	•	5,300	,000 132,043			
10	Environ. Imprvmnt Rev Bonds, Lincoln County,	WY, Series 1995	22,000	,000 404,262			
	Subtotal Pollution Control Obligations - Secured I	by Pledged First Mortgage Bonds	256,615	6,000 6,236,844			
12							
13	Pollution Control Obligations - Unsecured:						
14	Poll Ctrl Rev Refndng Bonds, City of Forsyth, M		45,000	,000 380,198			
15	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,		50,000	,000 422,443			
16	Poll Ctrl Rev Refndng Bonds, City of Gillette, W		41,200				
17	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,		9,335	5,000 167,524			
18	Poll Ctrl Rev Refndng Bonds, Converse County	WY, Series 1992	22,485	5,000 242,163			
19	Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty,	WY, Ser. 1992B	6,305	5,000 151,908			
20	Environ. Imprvmnt Rev Bonds, Sweetwater Cou		24,400				
21	Subtotal - Pollution Control Obligations - Unsecu	ed	198,725	5,000 1,941,141			
22							
\vdash	TOTAL ACCOUNT 221		7,192,699	76,839,200			
24							
25	Reacquired Bonds: (Account 222)						
26							
27	Advances from Associated Companies: (Accour	nt 223)					
28	011 1 7 8 11 (4 1004)						
29	Other Long-Term Debt: (Account 224)						
30 31	Long Torm Dobt Authorized but Uniceued						
32	Long-Term Debt Authorized but Unissued						
32							
33	TOTAL		7,192,699	9,000 76,839,200			
55	I O I / IL		7,192,098	7,000 70,039,200			

Name of Respondent		(1) 🖂 An Original (Mo Da Vr)			Year/Period of Report	2010101	
PacifiCorp		(2) A Resubmission / /					
			,		and 224) (Continued)	•	
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Gas. If the resp and purpose of 14. If the resp describe such 15. If interest expense in col Long-Term De	ny debits and cr dit. ote, give explan low for each com Give Commission condent has plea of the pledge. condent has any securities in a f expense was in lumn (i). Explai	atory (details) for A apany: (a) principal in authorization nun dged any of its long long-term debt sec footnote. acurred during the y in in a footnote any	ccounts 223 and 2 advanced during nbers and dates. Interm debt securities which have ear on any obligated difference between bet to Associated	28, Amortization at 224 of net change year, (b) interest ies give particular the been nominally tions retired or reach the total of colucompanies.	and Expense, or crediter es during the year. With added to principal amounts rs (details) in a footnote issued and are nominall	int, and (c) principle repair including name of pledge by outstanding at end of y rear, include such interest count 427, interest on	aid ee /ear,
Naminal Data	Data of	AMORTIZA ⁻	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Veer	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
							1
11/17/1994	11/01/2024	11/17/1994	11/01/2024		21,260,000	300,313	2
11/17/1994	11/01/2024	11/17/1994	11/01/2024		8,190,000	71,229	3
11/17/1994	11/01/2024	11/17/1994	11/01/2024		121,940,000	1,525,018	4
11/17/1994	11/01/2024	11/17/1994	02/18/2016			22,043	5
11/17/1994	11/01/2024	11/17/1994	11/01/2024		15,060,000	146,889	6
01/17/1991	01/01/2016	01/17/1991	01/01/2016			81	7
12/01/1986	12/01/2016	12/01/1986	12/01/2016			74,396	8
11/17/1995	11/01/2025	11/17/1995	11/01/2025		5,300,000	46,330	9
11/17/1995	11/01/2025	11/17/1995	11/01/2025		22,000,000	210,290	10
					193,750,000	2,396,589	11
						ii	12
							13
01/01/1988	01/01/2018	01/01/1988	01/01/2018		45,000,000	577,050	1
01/01/1988	01/01/2017	01/01/1988	01/01/2017		50,000,000	419,899	
01/01/1988	01/01/2018	01/01/1988	01/01/2018		41,200,000	334,567	16
09/29/1992	12/01/2020	09/29/1992	12/01/2020		9,335,000	117,064	
09/29/1992	12/01/2020	09/29/1992	12/01/2020		22,485,000	276,897	18
09/29/1992	12/01/2020	09/29/1992	12/01/2020		6,305,000	80,319	
12/14/1995	11/01/2025	12/14/1995	11/01/2025		24,400,000	299,284	
					198,725,000	2,105,080	
							22
					7,093,197,000	359,474,830	
							24
		1					25
							26
							27
							28
							29
							30
							31
							32
	Ī	i .	İ	Ì			i l

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 256.2 Line No.: 5 Column: e

In February 2016, PacifiCorp redeemed the Pollution Control Revenue Refunding Bonds, Carbon County, UT, Series 1994 and transferred the associated unamortized debt expense to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 23 Column: h

Refer to Item 6 in Important Changes During the Year and Note 7 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 23 Column: i

Amount represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

Schedule Page: 256.2 Line No.: 31 Column: a

PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission on Form S-3 to issue up to \$1.325 billion additional first mortgage bonds through January 2019.

For authorization for the issuance of long-term debt (\$1.575 billion authorized; \$1.325 billion available as of December 31, 2016), refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of \$300,345,000 authorized and \$166,450,000 available as of December 31, 2016) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of \$150,000,000 authorized and available as of December 31, 2016) is as follows:

- IPUC Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name Pacifi	of Respondent Corp		X	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Yea End	of 2016/Q4
	RECONCILIATION OF REPO				I INCOME FOR FEDERAL I	NCOME	TAXES
composite to the year of year of the year of year	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show omputation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for e year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate turn were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax signed to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the cover instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
ine No.	Particulars (D (a)	etails)					Amount (b)
1	Net Income for the Year (Page 117)						762,510,394
2							
3							
4	Taxable Income Not Reported on Books						
5							
6							
7							
8	Other						121,404,353
9	Deductions Recorded on Books Not Deducted for	Returr	1				
10							
11							
12	0.11						4 000 070 400
	Other						1,306,879,433
	Income Recorded on Books Not Included in Retur	n					
15							
16 17							
	Other						28,740,446
	Deductions on Return Not Charged Against Book	Income					20,740,440
20	Deductions on Neturn Not Onlarged Against Book	11100111					
21							
22							
23							
24							
25	Other						1,467,788,648
26	State Tax Deductions						-30,374,888
27	Federal Tax Net Income						663,890,198
28	Show Computation of Tax:						
29							
	Federal Income Tax at 35.00%						232,361,569
	Provision to Return Adjustment						-8,357,383
	Tax Reserve Changes						13,449
	Tax Settlement						647,104
	Renewable Energy Production Tax Credits						-66,817,070
35							457.047.000
	Federal Income Tax Accrual						157,847,669
37							
38 39							
40							
41							
42							
43							
44							
_							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PacifiCorp	(2) _ A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

Schedule Page: 261 Line No.: 8 Column: a	
Particulars (Details)	Amounts
Contribution in Aid of Construction	71,153,413
Regulatory Asset - REC Sales Deferral - UT	8,588,308
Regulatory Asset - REC Sales Deferral - WA	2,433,675
Regulatory Asset - REC Sales Deferral - WY	613,882
Regulatory Asset - WA Colstrip #3	52 , 188
Regulatory Liability - BPA Balancing Account - WA	1,120,640
Regulatory Liability - Deferred Excess NPC - OR	8,251,457
Regulatory Liability - Deferred Excess NPC - UT	4,840,097
Regulatory Liability - Deferred Excess NPC - WA	8,731,562
Regulatory Liability - Deferred Excess NPC - WY	3,186,133
Regulatory Liability - Depreciation Decrease - OR	1,038,665
Regulatory Liability - DSM Balance Reclass	4,404,501
Regulatory Liability - OR Direct Access 5 Year Opt Out	524 , 790
Regulatory Liability - Sale of REC - OR	650
Regulatory Liability - Sale of REC - UT	408,173
Regulatory Liability - Sale of REC - WY	523 , 321
Regulatory Liability - UT Home Energy Lifeline	316,781
Regulatory Liability - WA Accel Depreciation	2,801,877
Regulatory Liability - WA Low Energy Program	391 , 092
Transmission Service Deposits	123,914
Reimbursements	1,863,634
Unearned Joint Use Pole Contact Revenue	<u>35,600</u>
Total	\$121,404,353

Schedule Page: 261 Line No.: 13 Column: a	
Particulars (Details)	Amounts
Fed/State Tax Expense	334,027,316
50% Meals and Entertainment	821,250
Accrued Bonus	200,000
Accrued Royalties	1,871,877
Avoided Costs	15,278,163
Bear River Settlement Agreement	106,557
Book Depreciation	760,803,372
Book Depreciation Allocated to Medicare and M&E	85,425
Capitalized Labor and Benefit Costs	402,542
Coal Pile Inventory Adjustment	500,581
Deferred Coal Costs - Naughton Contract Settlement	1,376,155
Deferred Revenue - Other	70,833
Environmental Liability - Regulated	3,211,981
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,344,292
Inventory Reserve	305 , 796
Joseph Settlement	137,381
Lewis River Settlement Agreement	49,793
Lobbying Expenses	2,102,435
LT Incentive Plan	2,481,404
LT Prepaid IBEW 57 Pension Contribution	850 , 198
Medicare Subsidy	7,987,383
Miscellaneous Current and Accrued Liability	1,399,928
Penalties	15 , 595
Pension Liability UMWA Withdrawal Obligation	4,438,442
Prepaid Membership Fees	3,080,016
Prepaid Surety Bond	158,745
Prepaid Taxes - IPUC	81,704
Prepaid Water Rights	40,000
FERC FORM NO. 1 (ED. 12-87) Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
FOOTNOTE DATA			

Regulatory Asset - Carbon Plant Decomm/Inventory - CA	52,048
Regulatory Asset - Carbon Plant Decomm/Inventory - WA	277 , 798
Regulatory Asset - Carbon Unrecovered Plant - ID	478,639
Regulatory Asset - Carbon Unrecovered Plant - UT	3,444,641
Regulatory Asset - Carbon Unrecovered Plant - WY	1,158,188
Regulatory Asset - Cholla Plant Transaction Costs	1,122,425
Regulatory Asset - Deferred Excess NPC - CA	1,641,523
Regulatory Asset - Deferred Excess NPC - ID	10,016,170
Regulatory Asset - Deferred Excess NPC - UT	27,563,345
Regulatory Asset - Deferred Excess NPC - WY '09 & After	13,534,499
Regulatory Asset - Deferred Intervenor Funding Grants - OR	1,032,044
Regulatory Asset - Deferred Overburden Costs - ID	42,161
Regulatory Asset - Deferred Overburden Costs - WY	107,619
Regulatory Asset - DSM - Noncurrent	15,669,270
Regulatory Asset - Depreciation Increase - UT	128,043
Regulatory Asset - Depreciation Increase - WY	442,191
Regulatory Asset - Environmental Costs - WA	49,913
Regulatory Asset - FAS 158 Pension Liability	33,267,071
Regulatory Asset - GHG Allowance Compliance Costs - CA	796 , 626
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,335,301
Regulatory Asset - Lake Side Settlement - WY	27,331
Regulatory Asset - Liquidated Damages - Naughton Unit #2 - WY	5,708
Regulatory Asset - Pension MMT - UT	283,176
Regulatory Asset - Post Employment Costs	1,226,328
Regulatory Asset - Post Merger Loss - Reacquired Debt	572 , 406
Regulatory Asset - Postretirement - CA	17,488
Regulatory Asset - Postretirement - OR	193,035
Regulatory Asset - Postretirement - UT	278,648
Regulatory Asset - Postretirement Settlement Loss	375,321
Regulatory Asset - Postretirement Settlement Loss CC - WY	22,244
Regulatory Asset - Powerdale Decommissioning - ID	26,216
Regulatory Asset - Preferred Stock Redemption - WY	28,442
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - REC Sales Deferral - CA	49,313
Regulatory Asset - Tax Revenue Requirement Adj - WY	4,407
Regulatory Asset - Liquidated Damages - UT	35,000
Regulatory Asset - Merwin Project - WA	166,018
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	8,448
Regulatory Liability - Blue Sky - CA	50,590
Regulatory Liability - Blue Sky - UT	2,151,203
Regulatory Liability - Blue Sky - WA	51 , 295
Regulatory Liability - Blue Sky - WY	80,145
Regulatory Liability - Contra-Carbon Decommmissioning - WY	535 , 226
Regulatory Liability - Energy Savings Assistance - CA	724,546
Regulatory Liability - Injuries & Damages Reserve - OR Regulatory Liability - OR Energy Conservation Charge	3,562,162 944,486
	60,937
Regulatory Liability - Property Insurance Reserve - ID Regulatory Liability - Property Insurance Reserve - WY	211,272
Regulatory Liability - Floperty Insulance Reserve - Wi Regulatory Liability - Solar Incentive Program - UT	2,014,911
Reserve for Bad Debts	139,320
TGS Buyout	15,474
Trapper Mine Contract Obligation	206,750
Utah Mine Disposition	32,613,041
Intercompany Adjustment	2,521,075
Total	\$1,306,879,433
	12,000,070,100

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Schedule Page: 261 Line No.: 18 Column: a

FERC FORM NO. 1 (ED. 12-87)

Particulars (Details)	Amounts
Fed/State Tax Expense - Interest	(146,973)
Book Fixed Asset Gain/Loss	(1,830,691)
Deferred Revenue - Lease Incentives	(106,311)
Dividend Received Deduction - Deferred Compensation	(187,822)
Investment Gain/Loss - Tax	(1,692)
MCI F.O.G. Wire Lease	(417)
Officer's Life Insurance	(5,802,438)
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	(657 , 473)
Regulatory Asset - BPA Balancing Account - OR	(1,427,225)
Regulatory Liability - BPA Balancing Account - ID	(13,004)
Regulatory Liability - Depreciation Decrease - WA	(274,982)
Regulatory Liability - GHG Allowance Revenues - CA	(306,548)
Trapper Mining Stock Basis	(132,979)
Equity Earnings in Subsidiaries	(17,851,891)
Total	\$ (28,740,446)

10041	\$ (20, 740, 440)
Schedule Page: 261 Line No.: 25 Column: a	
Particulars (Details)	Amounts
Accrued Final Reclamation	(1,281,561)
Accrued Retention	(2,500)
Accrued Severance	(431,953)
Accrued Vacation	(581,139)
Amortization NOPAs 99-00 RAR	(50,796)
Basis Intangible Difference	(304,497)
Capitalized Depreciation	(4,931,895)
Cholla SHL NOPA (Lease Amortization)	(227,265)
Contra Receivable from Joint Owners	(430,376)
Cost of Removal	(73,978,760)
CWIP Reserve	(394,527)
Debt AFUDC	(15,207,203)
Deferred Compensation Mark to Market Gain/Loss - Income Statement	(384,981)
Deferred Compensation	(1,364,961)
Deferred Revenue - Other	(114,471)
Deseret Settlement Receivable	(115,019)
Energy West Accrued Liabilities	(645,912)
Environmental Liability - Non-Regulated	(129,197)
Equity AFUDC - Temp	(27,254,684)
FAS 112 Book Reserve - Post Employment Benefits	(962,263)
FAS 158 Pension Liability	(19,248,547)
FAS 158 Postretirement Liability	(4,308,429)
FAS 158 SERP Liability	(1,231,046)
Federal Tax Depreciation	(910,975,456)
Federal Tax Fixed Asset Gain/Loss	(5,912,813)
Fuel Cost Adjustment	(2,634,272)
Income Tax Interest	(573 , 227)
Injuries & Damages Accrual - Cash Basis	(21,391,976)
Insurance Reserve	(6,386,531)
LT Incentive Plan Mark to Market Gain/Loss - Income Statement	(651,003)
N Umpqua Settlement Agreement	(329,362)
Non-deductible Postretirement Costs	(7,987,383)
Oregon Regulatory Asset/Regulatory Liability Consolidation	(1,445)
Pension/Retirement Accrual	(268,151)
Pre-1943 Preferred Stock Dividend - Deduction	(64,760)
Prepaid Taxes - OPUC	(71,425)
Prepaid Taxes - Property Taxes	(663,387)
Prepaid Taxes - UPSC	(437,298)

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Qualified Production Activities Deduction	(25,541,142)
Regulatory Asset - CA Mobile Home Park Conversion	(8,541)
Regulatory Asset - Carbon Plant Decomm/Inventory	(3,449,406)
Regulatory Asset - Cholla Plant Transaction Costs - ID	(32,973)
Regulatory Asset - Cholla Plant Transaction Costs - OR	(53,813)
Regulatory Asset - Cholla Plant Transaction Costs - WA	(97,006)
Regulatory Asset - Contra Pension MMT & CTG - CA	(91,920)
Regulatory Asset - Contra Pension MMT & CTG - OR	(1,014,634)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(199)
Regulatory Asset - Depreciation Increase - ID	(1,744,857)
Regulatory Asset - DSM Balance Reclass	(4,404,501)
Regulatory Asset - Energy West Mining	(12,705,124)
Regulatory Asset - Environmental Costs	(4,489,389)
Regulatory Asset - FAS 158 Postretirement Liability	(6,137,965)
Regulatory Asset - Asset Sales Balancing Account - OR	(282,902)
Regulatory Asset - Postretirement Settlement Loss CC - UT	(372,012)
Regulatory Asset - RPS Compliance Purchases	(339,537)
Regulatory Asset - Solar Feed-In Tariff Deferral - OR	(210,261)
Regulatory Asset - Storm Damage Deferral - CA	(197,343)
Regulatory Asset - UT Subscriber Solar Program	(1,290,300)
Regulatory Liability - 50% Bonus Tax Depreciation - WY	(506,122)
Regulatory Liability - Blue Sky - ID	(5,189)
Regulatory Liability - Blue Sky - OR	(451,730)
Regulatory Liability - Property Insurance Reserve - OR	(379,938)
Regulatory Liability - Property Insurance Reserve - UT	(1,184,998)
Regulatory Liability - Solar Feed-in Tariff Deferral - CA	(312,936)
Regulatory Liability - Trojan Decommissioning	(131,950)
Repairs Deduction	(167,797,688)
Rogue River - Habitat Enhancement Liability	(38,743)
Tax Depletion - SRC	(31,569)
USA Power Litigation	(121,583,765)
Wasatch Workers Compensation Reserve	(61,724)
Western Coal Carrier Retiree Medical Accrual	(908,000)
Total	\$(1,467,788,648)
Schodule Barry 264 Line No. 26 Column h	

Schedule Page: 261 Line No.: 36 Column: b

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:

PacifiCorp PPW Holdings LLC

PacifiCorp Sub-Group:

Energy West Mining Company Glenrock Coal Company Interwest Mining Company Pacific Minerals, Inc.

BHE Sub-Group:

ABA Holding, LLC
ABA Management, L.L.C.
Alamo 6 Solar Holdings, LLC
Alaska Gas Transmission Company, LLC
Allie Beth Allman Real Estate, Ltd
Apex Home Maintenance, LLC
Arizona HomeServices, LLC
Berkshire Hathaway Energy Company
BG Energy Holding Company LLC
BHE AC Holding, LLC
BHE America Transco, LLC

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F	OOTNOTE DATA		

```
BHE California Utility Holdco, LLC
BHE Canada LLC
BHE Geothermal, LLC
BHE Hydro, LLC
BHE Midcontinent Transmission Holdings LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHES CSG Holdings, LLC
BHH Affiliates, LLC
BHH KC Real Estate, LLC
Big Spring Pipeline Company
Bishop Hill Energy II, LLC
Bishop Hill II Holdings, LLC
BRER Affiliates, LLC
BRER Real Estate Services, LLC
BRER Realty Holding Company, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Holdings, Inc.
CalEnergy International Services, Inc. CalEnergy International, Inc.
CalEnergy Minerals Development, LLC
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp
California Energy Development Corporation
California Energy Management Company
California Energy Yuma Corporation
Capitol Title Company
CBSHome Commercial, LLC
CBSHome Real Estate Company
CBSHome Real Estate of Iowa, Inc.
CBSHome Relocation Services, Inc.
CE Administrative Services, Inc.
CE Black Rock Holdings LLC
CE Butte Energy Holdings LLC
CE Butte Energy LLC
CE Electric (NY), Inc.
CE Gen Oil Company
CE Gen Pipeline Corporation
CE Gen Power Corporation
CE Generation LLC
CE Geothermal, Inc.
CE International Investments, Inc.
CE Leathers Company
CE Obsidian Energy LLC
CE Obsidian Holding LLC
CE Red Island Energy Holdings LLC
CE Red Island Energy LLC
CE Salton Sea Inc.
CE Texas Energy, LLC
CE Texas Fuel LLC
CE Texas Pipeline LLC
CE Texas Power LLC
CE Texas Resources LLC
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Cimmred Leasing Company
Columbia Title of Florida, Inc.
Commonsite, Inc.
Conejo Energy Company
Connecticut Referral Group, L.L.C.
Cordova Energy Company, LLC
Cordova Funding Corporation
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CTHM, L.L.C.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc.
Denver Rental, LLC
Desert Valley Company
DG-SB Project Holdings, LLC
Edina Financial Services, Inc.
Edina Realty Insurance, LLC
Edina Realty Referral Network, Inc.
Edina Realty Relocation, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
eRealty, LLC
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
FFR, Inc.
First Network Realty, Inc.
First Realty Group, Inc.
First Realty, Ltd
First Reserve Insurance, Inc.
First Weber Illinois, LLC
First Weber, Inc.
Florida Network LLC
Florida Network Property Management, LLC
For Rent, Inc.
FR Kingfisher Holdings II, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
FSRI Holdings, Inc.
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gilbraltar Title Services, LLC
GPSF-B
Grande Prairie Wind, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc.
HN Real Estate Group N.C., Inc.
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Financial Holdings, Inc.
HomeServices Insurance Agency, LLC
HomeServices Insurance, Inc.
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky, Inc.
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
HS Franchise Holding, LLC
HSGA Real Estate Group, L.L.C.
HSW Affiliates Holding, LLC
Huff Commercial Group, LLC
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Huff-Drees Realty, Inc. IES Holding II LLC IMO Company, Inc. Imperial Magma LLC Intero Franchise Services, Inc. Intero Real Estate Holdings, Inc. Intero Real Estate Services, Inc. Intero Referral Services, Inc. Iowa Realty Company, Inc. Iowa Realty Insurance Agency, Inc. Iowa Title Company J.S. White Associates, Inc. JBRC, Inc. Jim Huff Realty, Inc. JRHBW Realty, Inc. d/b/a/ RealtySouth Jumbo Road Holdings, LLC Kansas City Title, Inc. Kentucky Residential Referral, LLC Kentwood City Properties, LLC Kentwood Commercial, LLC Kentwood DTC, LLC Kentwood Real Estate Services, LLC Kentwood, LLC Kern River Funding Corporation KR Acquisition 1, LLC KR Acquisition 2, LLC KR Holding, LLC Lands of Sierra, Inc. Larabee School of Real Estate & Insurance, Inc. M & M Ranch Acquisition Company LLC M & M Ranch Holding Company LLC Magma Land Company I Magma Power Company Marshall Wind Energy, LLC MEC Construction Services Company MEHC Insurance Services Ltd. MEHC Investment, Inc. MEHC Merger Sub Inc. MES Holding LLC MHC Investment Company MHC, Inc. Mid-America Referral Network, Inc. MidAmerican Central California Transco LLC MidAmerican Energy Company MidAmerican Energy Machining Services LLC MidAmerican Energy Services, LLC MidAmerican Funding, LLC MidAmerican Nuclear Energy Company LLC MidAmerican Wind Tax Equity Holdings, LLC Midland Escrow Services, Inc. Midwest Capital Group, Inc. Midwest Power Transmission Arkansas LLC Midwest Power Transmission Iowa LLC Midwest Realty Ventures, LLC MTL Canyon Holdings LLC MWR Capital, Inc. Nebraska Land Title & Abstract Company Nebraska Referral, Inc. Nevada Electric Investment Company Nevada Power Company d/b/a NV Energy Niguel Energy Company NNGC Acquisition LLC Norcon Holdings, Inc. Northern Aurora Inc. Northern Consolidated Power, Inc. Northern Natural Gas Company Novatus Texas Holdings, LLC NRS Referral Services, LLC NV Energy, Inc. NVE Holdings, LLC NVE Insurance Co, Inc. NW Referral Services, LLC

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PCG Agencies, Inc.
PCRE, L.L.C.
PFR Staffers, LLC
Pickford Escrow Company, Inc.
Pickford Holdings, LLC
Pickford Real Estate, Inc.
Pickford Services Company, Inc.
Pilot Butte, LLC
Pinon Pine Corporation
Pinon Pine Investment Company
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
PNW Referral, LLC
PPW Staffers, LLC
Preferred Carolinas Realty, Inc.
Preferred Carolinas Title Agency, LLC
Priority Title Corporation
Professional Referral Organization, Inc.
Professional Referrals, Inc.
Pru-One, Inc.
PW Fox, LLC
Quad Cities Energy Company
Real Estate Knowledge Services, L.L.C.
Real Estate Links, LLC
Real Estate Referral Network, Inc.
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Insurance, LLC
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Company of North Carolina, Inc.
Referral Network of IL LLC
Relocation Advantage Partners, LLC
RHL Referral Company, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
Rubloff Insurance Agency LLC
S.W. Hydro, Inc.
Salton Sea Funding Corporation
Salton Sea Minerals Corporation
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power LLC
Salton Sea Royalty Company
San Felipe Energy Company
Saranac Energy Company, Inc.
SECI Holdings, Inc.
Semonin Realtors, Inc.
Sierra Gas Holding Company
Sierra Pacific Power Company d/b/a NV Energy
Solar Star 3, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holdings, LLC
Southwest Relocation, LLC
SSC XIX, LLC
SSC XX, LLC
The Escrow Firm
The Kentwood Company at Cherry Creek, LLC
The Referral Company
TIAC LLC
TitleSouth, LLC
TLTC LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
TRMC LLC
Two Rivers, Inc.
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TX Jumbo Road Wind, LLC
VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walnut Ridge Wind, LLC
Wm Broughton, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

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Berkshire Hathaway Inc. Sub-Group:
121 Acquisition Co., LLC
121 Development, Inc.
21 SPC, Inc.
2150 Cobb Development, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2701 Camelback Development, Inc.
3Wire Group Inc.
6991 Development, Inc.
A.E. Company, Inc.
AAA Aircraft Supply
Accra Manufacturing Inc.
Accurate Installations, Inc.
Acme Brick Company
Acme Brick DFW, Inc.
Acme Brick Sales Company
Acme Brick Tile & Stone, Inc.
Acme Building Brands, Inc.
Acme Investment Company
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, L.P.
Active Organics, Inc.
Adalet/Scott Fetzer Company
AEG Processing Center No. 35, Inc.
AEG Processing Center No. 58, Inc.
Aerocraft Heat Treating Co., Inc.
Aerospace Dynamics International, Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
Aipcf V Chi Blocker, Inc.
AJF Warehouse Distributors, Inc.
AL/TEX Homes, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alexander Road Insurance Agency, Inc.
Alpha Cargo Motor Express, Inc.
Alu-Forge, Inc.
American All Risk Insurance Services, Inc.
American Commercial Claims Administrators, Inc.
American Dairy Queen Corporation
American Employers Group, Inc.
Amguard Insurance Company
Andrews Laser Works Corporation
Applied Group Insurance Holdings, Inc.
Applied Investigations Inc.
Applied Logistics, Inc.
Applied Premium Finance, Inc.
Applied Processing Center No. 60, Inc.
Applied Risk Services of New York, Inc.
Applied Risk Services, Inc.
Applied Underwriters Captive Risk Assurance Company, Inc.
Applied Underwriters, Inc.
Arcturus Manufacturing Corporation
Artform International Inc.
Astrex Electronics, Inc.
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Astrex Holding Company

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Atlanta International Insurance Company
Atlantic Precision, Inc.
AU Captive Risk Assurance Co.
AU Holding Company, Inc.
Avibank Manufacturing, Inc.
Baroness Small Estates, Inc.
Bayport Systems, Inc.
BCC Development, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Concierge, LLC
Berkshire Hathaway Specialty Insurance Company
Berkshire Indemnity Group Inc.
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Media Group Holdings, Inc.
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BH, LLC
BHA Real Estate Holdings, LLC
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNJ NetJets, Inc.
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Boot Royalty Company
Borrego Holdings, Inc.
Borsheim Jewelry Company, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brittain Machine Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
BTM Manufacturing LP
BuilderMT, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe British Columbia, Ltd.
Burlington Northern Santa Fe Insurance Company, Ltd.
Burlington Northern Santa Fe Manitoba, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
BWVT Motors, Inc.
C & R Insurance Services, Inc.
Caledonian Alloys Inc.
California Insurance Company
Camp Manufacturing Company
Campbell Hausfeld Holdings. Inc.
Campbell Hausfeld/Scott Fetzer Company
Cannon Equipment LLC
Cannon Muskegon Corporation
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Carefree/Scott Fetzer Company Carlton Forge Works Cavalier Homes, Inc. CCC Lonestar LLC Central States Indemnity Co. of Omaha Central States of Omaha Companies, Inc. Charter Brokerage Holdings Corp. Chatwell, Inc. Chemtool Incorporated Chippewa Shoe Company CJE II Claims Services, Inc. Clayton Commercial Buildings, Inc. Clayton Education Corp. Clayton Homes, Inc. CMH Capital, Inc. CMH Hodgenville, Inc. CMH Homes, Inc. CMH Manufacturing West, Inc. CMH Manufacturing, Inc. CMH of KY, Inc. CMH Parks, Inc. CMH Services, Inc. CMH Set and Finish, Inc. CMH Transport, Inc. Columbia Insurance Company Combined Claims Services, Inc. Commercial Casualty Insurance Company Commercial General Indemnity, Inc. Compass Aerospace Northwest Inc. Complementary Coatings Corporation Composites Horizons LLC Consolidated Health Plans Inc. Continental Divide Insurance Company Continental Indemnity Company Cornelius Inc. Cornelius Renew, Inc. Cort Business Services Corporation Courtesy Dealership Property, Inc. Coverage Dynamics Group, Inc. CoverYourBusiness.com Inc. Criterion Insurance Agency CSI Life Insurance Company CTB Credit Corp CTB Inc. CTB International Corp CTB IW Inc. CTB Midwest Inc. CTB MN Investments Cubic Designs, Inc. Cumberland Asset Management, Inc. Cypress Insurance Company D.I. Properties Inc. DAA Development, Inc. Dairy Queen Corporate Stores, Inc. Dairy Queen Of Georgia, Inc. DCI Marketing Inc. Delta Wholesale Liquors, Inc. Denver Brick Company Designed Metal Connections, Inc. Dickson Testing Co., Inc. DL Trading Holdings I, Inc. DQ Funding Corporation DQ Joint Venture Stores, Inc. DQ Managed Stores, Inc. DQ Wholly-Owned Stores, Inc. DQF, Inc. DQGC, Inc. DragonFly Aeronautics LLC Duracell Distributing Inc. Duracell Manufacturing Co. Duracell U.S. Operations Inc.

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Dynamic Development, Inc. EastGUARD Insurance Company Eco Color Company Ecodyne Corporation ELIM/STAFF Ellis & Watts Global Industries, Inc. Elm Street Corporation Empire Distributors of North Carolina, Inc. Empire Distributors, Inc. Environment One Corporation Exacta Aerospace Inc. Executive Jet Management, Inc. Exsif Worldwide, Inc. ExtruMed, Inc. Faraday Capital Limited Farrow Machine & Manufacturing Co Inc. Fatigue Technology Inc. FFBH Development, Inc. Finial Holdings, Inc. Finial Reinsurance Company First American Carriers, Inc. First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp. FlightSafety Development Corp. FlightSafety International Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Fontaine Commercial Trailer, Inc. Fontaine Engineered Products, Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression Company Fontaine Trailer Company LLC Fontaine Truck Equipment Company LLC Fontana Wood Products, Inc. Footwear Investment Company Forest River Financial Services, Inc. Forest River Holdings, Inc. Forest River Manufacturing LLC Forest River, Inc. Fortner Aerospace Manufacturing Inc. Freedom Warehouse Corp. FreightWise, Inc. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc. Fruit of the Loom, Inc. (Sub) FTI Manufacturing Inc. FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency, Inc. GEICO Advantage Insurance Company GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation GEICO General Insurance Co. GEICO Indemnity Co. GEICO Insurance Agency GEICO Marine Insurance Company GEICO Products, Inc. GEICO Secure Insurance Company Gen Re Intermediaries Corporation General Re Corporation General Re Financial Products Corporation General Re Life Corporation General Re New England Asset Management General Reinsurance Corporation

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FOOTNOTE DATA			

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General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corporation
Giles Industries, Inc.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
Greenville Metals Inc.
GUARDCO, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Hackney Ladish Inc.
Halex/Scott Fetzer Company
Hallmark Sweet, Inc.
Hamilton Aviation Inc.
Hawthorn Life International, Ltd.
HDS Redevelopment Corporation
HeatPipe Technology, Inc.
Helicomb International Inc.
Helzberg's Diamond Shops, Inc.
Henley Holdings, LLC
HFWBH Development, Inc.
HG-Power Plant. Inc.
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Horizon Wine & Spirits - Chattanooga, Inc.
Horizon Wine & Spirits - Nashville, Inc.
Howell Penncraft, Inc.
Huntington Alloys Corporation
IdeaLife Insurance Company
Illinois Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
International American Group Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
International Traders, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J.L. Mining Company
J.S Justin, Inc.
JDS Properties, Inc.
JL Fiber Services Inc.
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Justin Belt Company, Inc.
Justin Boot Company
Justin Brands, Inc.
Justin Industries, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
Ken's Spray Equipment, Inc.
Klune Holdings Inc.
Klune Industries Inc.
Kova Solutions, Inc.
L.A. Terminals, Inc.
Leesburg Yarn Mills, Inc.
Lipotec Group Corp.
LJ Aero Holdings Inc.
LJ Synch Holdings Inc.
LMG Ventures, LLC
Lockwood Street Urban Renewal Corporation
Los Angeles Junction Railway Company
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4
FOOTNOTE DATA			

```
LSP Holding, Inc.
Lubricant Investments, Inc.
Lubrizol Advanced Materials China, Inc.
Lubrizol Advanced Materials Gibraltar, Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lubrizol Advanced Materials, Inc.
Lubrizol Enterprises, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol Oilfield Solutions, Inc.
Lubrizol Overseas Trading Corporation
Lubrizol Specialty Products, Inc.
M & C Products, Inc.
M&M Tradition Holdings Corp.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Merchandising Holdings, Inc.
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Martin Mills, Inc.
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Western, Inc.
McWilliams Forge Company
Meadowbrook Meat Company, Inc.
Medical Protective Finance Corporation
Medical Protective Insurance Services, Inc.
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Metalac Fasteners Inc.
Mevn LLC
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Industries, Inc.
MiTek USA, Inc.
Montana Retail Properties, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
MPP Administrators, Inc.
MPP Co., Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
FOOTNOTE DATA			

MPP Pipeline Corporation MS Property Company MVVT Development, Inc. MW Wholesale, Inc. National Fire & Marine Insurance Company National Indemnity Company National Indemnity Company of Mid-America National Indemnity Company of the South National Liability & Fire Insurance Company Nationwide Uniforms Nebraska Furniture Mart, Inc. NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc. NetJets International, Inc. NetJets Large Aircraft, Inc. NetJets Sales, Inc. NetJets Services, Inc. NetJets U.S., Inc. NFM of Kansas, Inc. NFM Services, LLC NJE Holdings, LLC NJI Sales, Inc. Nocona Boot Company Noranco Manufacturing (USA) Ltd. NorGUARD Insurance Company North American Casualty Co. Northern States Agency, Inc. Norvell Electronics, Inc. Noveon Hilton Davis, Inc. NSS Technologies Inc. Oak River Insurance Company Old United Casualty Company Omaha World-Herald Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. P Chem, Inc. Particle Sciences, Inc. PCC Flow Technologies Holdings Inc. PCC Flow Technologies Inc. PCC Rollmet Inc. PCC Specialty Products Inc. PCC Structurals Inc. Penn Coal Land, Inc. Pennsylvania Insurance Company Perfection Hy-Test Company Permaswage Holdings, Inc. PFVT Development, Inc. Pine Canyon Land Company PJR Management, Inc. Plasma Coating Corporation Plaza Financial Services Co. Plaza Resources Co. PLICO PLICO Financial, Inc. PLICO Sponsored Captive Insurance - Cell 1 PLICO Sponsored Captive Insurance Co. Precision Brand Products, Inc. Precision Castparts Corp Precision Founders Inc. Precision MO Corp Precision Steel Warehouse - Charlotte Precision Steel Warehouse, Inc. Press Forge Company Primus International Holding Company Primus International Inc. Princeton Advertising & Marketing Group, Inc. Princeton Insurance Company Princeton Risk Protection, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
FOOTNOTE DATA			

Priority One Financial Services, Inc. Pro Installations, Inc. Procrane Holdings, Inc. Professional Datasolutions, Inc. Progressive Incorporated Promesa Health, Inc. Protective Coating Inc. QS Partners LLC R.C. Willey Home Furnishings Rabun Apparel, Inc. Radnor Specialty Insurance Company Railserve, Inc. Railsplitter Holdings Corporation Rathgibson Holding Co LLC RCP Investment, Inc. Red River Providers Association RPG Redwood Fire and Casualty Insurance Company RENTCO Trailer Corporation Resolute Management Inc. Richline Group, Inc. Ridgeline Captive Management, Inc. Ringwalt & Liesche Co. Rio Grande, Inc. Roxell USA, Inc. Royal Cargo Line, Inc. Rush Air Inc. Russell Athletic Corporation Sager Electrical Supply Co. Inc. Salado Sales, Inc. Santa Fe Pacific Insurance Company Santa Fe Pacific Pipeline Holdings, Inc. Santa Fe Pacific Pipelines, Inc. Santa Fe Pacific Railroad Company Scott Fetzer Financial Group, Inc. ScottCare Corporation See's Candies, Inc. Sees Candy Shops, Incorporated Seventeenth Street Realty, Inc. SFEG Corp. SFVT Development, Inc. Shaw Contract Flooring Services, Inc. Shaw Diversified Services, Inc. Shaw Floors, Inc. Shaw Funding Company Shaw Industries Group, Inc. Shaw Industries, Inc. Shaw International Services, Inc. Shaw Retail Properties, Inc. Shaw Transport, Inc. Shultz Steel Company SHX Flooring, Inc. SidePlate Systems, Inc. Smilemakers Canada Inc. Smilemakers, Inc. SN Management, Inc. Soco West, Inc. Somerset Services, Inc. SOS Metals San Diego, LLC SOS Metals, Inc. Southern Energy Homes, Inc. Southwest United Industries Inc. Special Metals Corporation Specialized Pipe Services, Inc. Spectra Contract Flooring Puerto Rico, Inc. SPS International Investment Company SPS Technologies LLC SSP-SiMatrix Inc. SSS Acquisition Inc. SSS Acquisition Sub, Corp Stahl/Scott Fetzer Company Star Furniture Company Star Lake Railroad Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
FOOTNOTE DATA			

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Stern/Leach Company
Strategic Staff Management, Inc.
Stratoflight
Synchronous Aerospace Group
Syrgis Holdings, Inc.
Taegutec Inc.
TBS USA, Inc.
Texas Honing Inc.
Texas Insurance Company
The Ben Bridge Corporation
The BN and SF Railway de Mexico, S.A. de C.V.
The Buffalo News, Inc.
The BVD Licensing Corporation
The Duracell Company Inc.
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Wilkins Corporation
The Zia Company
THI Acquisition Inc.
TIMET Asia Inc.
TIMET Real Estate Corporation
Titanium Metals Corporation
TMCA International Inc.
TMI Climate Solutions, Inc.
TOHVT Development, Inc.
Tony Lama Company
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
TSE Brakes, Inc.
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
TXVT Development, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Sales, Inc.
Union Tank Car Company
Union Underwear Co., Inc.
Unione Italiana Reinsurance Company of America, Inc.
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
University Swaging Corporation
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanderbilt Property&Casualty Insurance Co., Ltd.
Vanderbilt SPC, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vesta Funding, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Vision Retailing, Inc. VNDR Development, Inc.
VT Insurance Acquisition Sub Inc.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Warwick Chemicals USA, Inc. Wayne/Scott Fetzer Company Weaver Manufacturing Inc. Webb Wheel Products, Inc. Western Builders Supply, Inc. Western Fruit Express Company Western/Scott Fetzer Company WestGUARD Insurance Company Whittaker, Clark & Daniels, Inc. WMC Corp. World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company World Investments, Inc. Worldwide Containers, Inc. WPLG, Inc. Wyman Gordan Investment Castings Inc. Wyman Gordon Company Wyman Gordon Forgings Cleveland Inc. Wyman Gordon Forgings Inc. Wyman Gordon Pennsylvania LLC Wyman SC Inc. X-L-Co., Inc. XTRA Companies, Inc. XTRA Corporation XTRA Finance Corporation XTRA Intermodal, Inc.

	Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Perio	Year/Period of Report End of2016/Q4	
		TAX	ES AC	CRUED, PREPAID AND C	HARGED DURING YEA	R		
the ye	ve particulars (details) of the comear. Do not include gasoline and timated amounts of such taxes are	other sales taxes e know, show the	which amoui	have been charged to the a	accounts to which the tax ate whether estimated o	ted material was charg r actual amounts.	•	
	clude on this page, taxes paid du the amounts in both columns (d)		_					
1	clude in column (d) taxes charged		_		=		axes accrued,	
accru	nounts credited to proportions of pled and prepaid tax accounts. It the aggregate of each kind of to	·	•			·	counts other than	
	999					,		
Line	Kind of Tax			GINNING OF YEAR	Taxes Charged	Taxes _Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrued (Account 236)	נ	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments	
	(a)	(b)		(c)	(d)	(e)	(f)	
1	Federal:		0.500		457.047.000	150 040 054	0.004.500	
2	Income		6,502		157,847,669	150,912,651	6,921,569	
3	FICA		3,563	· · ·	35,723,112	35,752,642		
4	Unemployment		7,013		236,789	236,260		
5	Foreign Withholding Taxes		2,888		100 007 77	400.007.==0	0.004.705	
6	Subtotal	2,27	5,940	5,000	193,807,570	186,901,553	6,921,569	
7								
8	State:							
9								
10	Arizona:							
11	Property	1,82	4,992		3,664,096	3,657,040		
12	Income				-95,270	403,675	-498,945	
13	Subtotal	1,82	4,992		3,568,826	4,060,715	-498,945	
14								
15	California:							
16	Property				2,291,272	2,291,272		
17	Unemployment		-70		26,533	26,463		
18	Franchise-Income				2,134,663	2,393,072	-258,409	
19	Use	5	8,400		121,479	170,889		
20	Local Franchise	1,24	4,516		1,298,156	1,226,334		
21	Subtotal	1,30	2,846		5,872,103	6,108,030	-258,409	
22								
23	Colorado:							
24	Property	2,11	0,000		2,192,437	2,102,437		
25	· · · · · ·		-		-136		-136	
26	Subtotal	2.11	0,000		2,192,301	2,102,437	-136	
27		,	-,		, - ,	, - , -		
28	Idaho:							
29	Property	3.12	4,891		5,799,246	5,551,509		
30	Income	5,12	.,001		2,117,388	2,507,662	-390,274	
31	KWh	1	5,140		44,759	44,225	000,214	
32	Unemployment		1,328		35,925	36,089		
33	· ·		3,218		288,232	274,494		
34			4,577		8,285,550	8,413,979	-390,274	
35		5,15	7,017		0,200,000	0,710,919	-550,214	
	Montana:							
37	Property	2 24	8,559		5,460,331	5,080,479		
38	Corporate License-Income	2,34	0,009		-107,299	-54,340	-52,959	
39	Unemployment				-107,299	-54,340	-52,959	
40	· ·		2,000					
40	Energy License	0	2,000		214,983	216,983		
41	TOTAL	<i>1</i> 1 Q <i>1</i>	7,694	12,597,489	426,729,279	424,577,879	1,906,359	
		41,04	1,034	12,007,409	720,123,219	727,511,019	1,000,000	

Name of Respondent			Report Is: X An Origina	ıl	Date of Report (Mo, Da, Yr)	Year/Period of Report		
PacifiCorp		(1)	All Oligina		(IVIO, Da, 11)	End of2016/Q4		
	TAXES A	, ,			I RING YEAR (Continued)			
5 If any tax (exclude Fed					, ,	ately for each tax year, iden	tifvina	
the year in column (a). 6. Enter all adjustments of by parentheses.	of the accrued and prepaid	d tax accou	ınts in column (f) and explain eac		e. Designate debit adjustm	, ,	
		vere distrib	uted. Report ir	n column (I) only t	he amounts charged to Acc	counts 408.1 and 409.1		
					and 109.1 pertaining to oth			
					utility plant or other balance			
For any tax apportione	d to more than one utility	departmen	t or account, st	ate in a footnote t	the basis (necessity) of app	ortioning such tax.		
BALANCE AT I (Taxes accrued	END OF YEAR Prepaid Taxes			ES CHARGED Extraordinary It	ems Adjustments to F	Ret I ou	Line	
Account 236)	(Incl. in Account 165) (h)	(Account	lectric 408.1, 409.1) (i)	(Account 409			No.	
70.051			199,451,072			-41,603,403	1	
79,951			199,451,072			, ,		
689,033						35,723,112	-	
-36,484						236,789	-	
1,522,888 2,255,388			199,451,072			-5,643,502	5 6	
2,255,366			199,451,072			-5,045,502	7	
							8	
							9	
							10	
1,832,048			3,664,096				11	
.,002,010			-14,515			-80,755	-	
1,832,048			3,649,581			-80,755	_	
, ,-			-,,				14	
							15	
			2,162,811			128,461	16	
						26,533	17	
			2,421,496			-286,833	18	
8,990						121,479	19	
1,316,338			1,298,156				20	
1,325,328			5,882,463			-10,360	21	
							22	
							23	
2,200,000			1,955,505			236,932		
			-136				25	
2,200,000			1,955,369			236,932		
							27	
2.22.22						20.040	28	
3,372,628			5,777,230			22,016		
15 674			2,502,924	-		-385,536	30	
15,674 1,164			44,759			35,925		
26,956						288,232		
3,416,422			8,324,913			-39,363		
0,710,722			5,52-7,515			-00,000	35	
				 		<u> </u>	36	
2,728,411			5,460,331				37	
_,,			-72,747			-34,552	-	
			· · · · · · · · · · · · · · · · · · ·			378		
60,000			214,983				40	
·			-	1				
42,398,601	12,903,355		425,846,027			883,252	41	
· ·	· · ·	1	•	1	l	· ·		

Name of Respondent		This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Pacif	fiCorp	(2)	A Resubmission	/ /	End of _	2016/Q4		
		TAXES A	CCRUED, PREPAID AND C	HARGED DURING YEAR	\ !			
	ve particulars (details) of the comb ear. Do not include gasoline and o			•	•	•		
	timated amounts of such taxes are					ed. II the actual,		
1	clude on this page, taxes paid during							
	the amounts in both columns (d) a							
1	clude in column (d) taxes charged			-		axes accrued,		
	nounts credited to proportions of pro	epaid taxes chargeabl	e to current year, and (c) tax	kes paid and charged dire	ct to operations or acc	counts other than		
	ed and prepaid tax accounts. st the aggregate of each kind of tax	in such manner that t	he total tax for each State a	nd subdivision can readily	be ascertained.			
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-		
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	Charged During Year	Paid During Year	ments		
	(a)	(Account 236) (b)	(Include in Account 165) (c)	Year (d)	Year (e)	(f)		
1	Wholesale Energy	44,000		152,601	154,601			
2	Subtotal	2,454,559		5,720,994	5,398,101	-52,959		
3								
4	Nevada:							
5	Commerce Tax	10,000		31,184	24,942			
6	Subtotal	10,000		31,184	24,942			
7								
8	New Mexico:							
9	Property			22,087	22,087			
10	Income			122,560	15,050	107,510		
11	Subtotal			144,647	37,137	107,510		
12								
13	Oregon:							
14	Property		11,864,822	23,979,696	24,270,769			
15	Unemployment	46,369		1,442,029	1,439,343			
16	Excise-Income			11,747,958	12,693,784	-945,826		
17	City of Portland-Income			53,507	43,458	10,049		
18	Department of Energy		727,667	1,475,126	1,494,919			
19	Tri-Met	396,062		948,617	1,000,374			
20	Lane County			1,259	1,259			
21	Franchise	4,539,937		29,447,424	29,046,163			
22	Subtotal	4,982,368	12,592,489	69,095,616	69,990,069	-935,777		
23								
24	Texas:							
25	Unemployment			234	234			
26	Subtotal			234	234			
27								
28					70.070 :==			
29	Property	729,731		72,351,881	72,373,158	2 22 2 2 2		
30	Income			15,135,838	18,122,058	-2,986,220		
31	Unemployment	5,092		193,477	194,970			
32	Navajo Nation	450.000		1,208	1,208			
33	Use	459,962	+	3,212,088	3,397,402	0.000.000		
34	Subtotal	1,194,785		90,894,492	94,088,796	-2,986,220		
35								
36	•	44.050.000		0.500.704	10 700 704			
37	Property	11,250,000		9,539,701	10,789,701			
38	Unemployment	10,631		52,906	62,135			
39	Business & Occupation Public Utility	2,390 1,335,000		26,281	24,790			
40	Public Utility	1,335,000	1	12,692,327	12,752,327			
41	TOTAL	41,847,694	12,597,489	426,729,279	424,577,879	1,906,359		

Name of Respondent		This Report Is: (1) [又]An Original				Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp		(1)	(2) A Resubmission			(IVIO, Da, 11)		End of 2016/Q4		
	TAXES A	, ,			CHARGED DUF					
5. If any tax (exclude Fed							, ,	tely for	each tax vear ident	tifying
the year in column (a). 6. Enter all adjustments o by parentheses. 7. Do not include on this p transmittal of such taxes to	of the accrued and prepaid page entries with respect to the taxing authority.	I tax acc	ounts ir	n column (i	f) and explain eac	throug	stment in a foot- note h payroll deductions	. Desi	gnate debit adjustme	, ,
Report in columns (i) the										
pertaining to electric opera amounts charged to Accor										
For any tax apportioner										
, , , , , , , , , , , , , , , , , , ,	,			,			2 (2 2 2 2 3) 2 2 1 1 1		9	
BALANCE AT E	END OF YEAR	DISTRI	BUTION	N OF TAX	ES CHARGED					Line
(Taxes accrued	Prepaid Taxes		Flectric	?	Extraordinary It		Adjustments to R		Other	No.
Account 236)	(Incl. in Account 165) (h)	(Accoun	nt 408.1 (i)	, 409.1)	(Account 409	.3)	Earnings (Account 4	439)	(I)	
42,000	,		.,,	152,601	9,		, ,			1
2,830,411			5	,755,168					-34,174	2
										3
										4
16,242				31,184						5
16,242				31,184						6
										7
										8
				22,087						9
				144,735					-22,175	10
				166,822					-22,175	11
										12
										13
	12,155,895		22	,921,194					1,058,502	14
49,055									1,442,029	15
			13	,959,990					-2,212,032	16
				62,064					-8,557	17
	747,460		1	,475,126						18
344,305									948,617	19
									1,259	20
4,941,198	40,000,055			,447,424					1 000 010	21
5,334,558	12,903,355		67	,865,798					1,229,818	22
										23
									224	24 25
									234	26
									234	27
										28
708,454			72	,323,322					28,559	29
700,404				7,758,609					-2,622,771	30
3,599			.,	, - 2,000					193,477	31
-,				1,208						32
274,648									3,212,088	33
986,701			90	,083,139					811,353	34
										35
										36
10,000,000			9	,241,559					298,142	37
1,402									52,906	38
3,881				26,281						39
1,275,000			12	,692,327						40
42,398,601	12,903,355		425	5,846,027					883,252	41
							1	I		

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Date of Report Year/P							
Pacif	iCorp	(1)	A Resubmission	/ /	End of	2016/Q4						
		, ,	CCRUED, PREPAID AND (L CHARGED DURING YEA	AR							
1. Giv	ve particulars (details) of the com	bined prepaid and accr	ued tax accounts and show	the total taxes charged t	to operations and other	er accounts during						
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,												
or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.												
2. Inc	clude on this page, taxes paid du	ring the year and charge	ed direct to final accounts, (not charged to prepaid o	r accrued taxes.)							
	the amounts in both columns (d)			-								
	clude in column (d) taxes charged											
	(b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.											
	4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.											
	2.2. 2.30 -0.12 -12.2											
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-						
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments						
	(a)	(b)	(c)	(d)	(e)	(f)						
1	Natural Gas Use Tax	103,284		1,487,586	1,352,196							
2	Use	70,697	7	613,867	643,026							
3	Forest excise tax			24,459	24,459							
4	Subtotal	12,772,002	2	24,437,127	25,648,634							
5	M/va maina m											
	, ,	7 550 700	<u> </u>	46 000 000	45 600 700							
7 8	Property Wind Generation Tax	7,558,796	<u> </u>	16,203,823	15,660,709							
		1,767,169		2,051,320	1,770,434							
9 10	Unemployment Franchise	· · · · · · · · · · · · · · · · · · ·	+	78,722	79,646							
11	Use	274,900 139,621		2,008,258 1,779,917	1,988,258 1,747,635							
12		139,02		71,079	71,079							
	Annual Report Subtotal	9,743,232		22,193,119	21,317,761							
14	Sublotal	9,743,232		22,193,119	21,317,701							
	State Other:	2,603	3									
16	otate other.	2,000	,									
_	Miscellaneous:											
18	Goshute Possessory			25,020	25,020							
19	Sho-Ban Possessory			245,033	245,033							
20	Navajo Possessory	19,790		39,630	39,605							
21	Ute Possessory	•		39,261	39,261							
22	Crow Possessory			70,038	70,038							
23	Umatilla Possessory			66,534	66,534							
24	Subtotal	22,393	3	485,516	485,491							
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41	TOTAL	44 047 00	12,597,489	406 700 070	404 577 070	1 006 250						
41	IOIAL	41,847,694	12,597,489	426,729,279	424,577,879	1,906,359						

Name of Respondent			This Report Is:	aal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(1) ⊠An Origi (2) □A Resub		(MO, Da, 11)	End of2016/Q4	
	TAXES A		` ' 📖		I RING YEAR (Continued)		
the year in column (a). 6. Enter all adjustments c by parentheses.	of the accrued and prepaid	d tax a	ccounts in columi	n (f) and explain eac	required information separa	e. Designate debit adjustm	
transmittal of such taxes t 8. Report in columns (i) the pertaining to electric opera	o the taxing authority. nrough (I) how the taxes vations. Report in column	vere di	stributed. Report amounts charged	in column (I) only to Accounts 408.1	through payroll deductions the amounts charged to Acc and 109.1 pertaining to oth	counts 408.1 and 409.1 er utility departments and	
					utility plant or other balanc he basis (necessity) of app		
BALANCE AT I	END OF YEAR	DIST	RIBUTION OF TA	XES CHARGED			Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	(Acco	Electric unt 408.1, 409.1)	Extraordinary It (Account 409	.3) Earnings (Account		No.
238,674	(11)		(i)	(j)	(k)	1,487,586	1
41,538						613,867	
						24,459	3
11,560,495			21,960,16	7		2,476,960	5
							6
8,101,910			16,104,17	8		99,645	
2,048,055			2,051,32	0			8
1,822						78,722	
294,900			2,008,25	8			10
171,903			74.07			1,779,917	
10,618,590			71,07 20,234,83			1,958,284	12
10,010,000			20,204,00	3		1,000,204	14
2,603							15
							16
							17
			25,02				18
19,815			245,03 39,63				19 20
19,013			39,03				21
			70,03				22
			66,53	4			23
22,418			485,51	6			24
							25
							26
							27 28
							29
							30
							31
							32
							33
							34
							35 36
							37
							38
							39
							40
42,398,601	12,903,355		425,846,02	7		883,252	41

Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 262 Line No.: 2 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 2 Column: I

Account 409.2, Income tax, Federal, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 12 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 12 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 16 Column: I

\$126,974 Account 408.2, Taxes other than income taxes, other income and deductions 1,487 Account 589, Rents \$128,461

Schedule Page: 262 Line No.: 17 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 18 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 18 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 19 Column: I

Charged to same account as related goods.

Schedule Page: 262 Line No.: 24 Column: I

\$ 1,050 Account 408.2, Taxes other than income taxes, other income and deductions 235,882 Account 107, Construction work in progress

Schedule Page: 262 Line No.: 25 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262 Line No.: 29 Column: I

\$ 1,075 Account 408.2, Taxes other than income taxes, other income and deductions 20,941 Account 107, Construction work in progress \$ 22,016

Schedule Page: 262 Line No.: 30 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 30 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 32 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 33 Column: I

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Charged to same account as related goods.

Schedule Page: 262 Line No.: 38 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262 Line No.: 38 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 39 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 10 Column: f

Represents a reclassification of the balance at end of year to Account 143, Other accounts receivable.

Schedule Page: 262.1 Line No.: 10 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 14 Column: I

- \$ 23,430 Account 408.2, Taxes other than income taxes, other income and deductions 126,911 Account 589, Rents
- 908,161 Account 107, Construction work in progress \$1,058,502

Schedule Page: 262.1 Line No.: 15 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 16 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 16 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 17 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 17 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 19 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 20 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 25 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 29 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.1 Line No.: 30 Column: f

Represents a reclassification of a portion of the balance at end of year to Account 146, Accounts receivable from associated companies.

Schedule Page: 262.1 Line No.: 30 Column: I

Account 409.2, Income tax, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 31 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

work in progress.

Schedule Page: 262.1 Line No.: 33 Column: I

Charged to same account as related goods.

Schedule Page: 262.1 Line No.: 37 Column: I

\$ 37,622 Account 408.2, Taxes other than income taxes, other income and deductions 260,520 Account 107, Construction work in progress \$ 298,142

Schedule Page: 262.1 Line No.: 38 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 1 Column: I

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 2 Column: I

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 3 Column: I

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 7 Column: I

3,788 Account 408.2, Taxes other than income taxes, other income and deductions 15,134 Account 589, Rents

80,723 Account 107, Construction work in progress

\$ 99,645

Schedule Page: 262.2 Line No.: 9 Column: I

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 11 Column: I

Charged to same account as related goods.

	e of Respondent		This Report	t ls: o Original	Date of Re (Mo, Da, \	/r\	Period of Report f 2016/Q4	
Paci	fiCorp		(2) A Resubmission TED DEFERRED INVESTMENT TAX C		1 1	Lild 0	End of 2016/Q4	
oper perio	rations. Explain by foo	applicable to Account 2 otnote any correction a credits are amortized.	255. Where	appropriate, segregate	the balances shown in colu	s and transactions by umn (g).Include in col	utility and nonutility umn (i) the average	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defer Account No. (c)	red for Year Amount (d)	Current Account No. (e)	ocations to t Year's Income Amount (f)	Adjustments (g)	
1	Electric Utility		(0)	(4)	(0)	(-)	(6)	
	3%							
	4%							
	7%							
	10%	20,324,195			411.4, 420	4,452,276		
	30%	257,462			420	11,695		
	Idaho					10,698		
		108,299			411.4, 420			
	TOTAL	20,689,956				4,474,669		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
	Idaho	1,815,166	190	446,700	420	178,200	-39,394	
12	Total Nonutility	1,815,166		446,700		178,200	-39,394	
13								
14								
15								
16								
17								
18								
19								
20								
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47								
48								

Name of Respondent PacifiCorp		This (1) (2)	Report An A	ls: Original Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort 24
	ACCUMULA				CREDITS	(Account 255) (contin	ued)	
						(, (,	
Balance at End of Year	Average Period of Allocation to Income			ADJ	IUSTMEN	T EXPLANATION		Line No.
(h)	to Income (i)							
								1 2
								3
								4
15,871,919	38.82 and 30							5
245,767	24							6
97,601 16,215,287	38.82 and 30							7
10,215,267								9
2,044,272	20							10
2,044,272	30							11 12
2,044,272								13
								14
								15
								16
								17
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								20
								21
								22
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								46
								47 48
								40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct.	Beginning	Deferre	Deferred for Yr.		t. to CY	Adj.	Ending	Avg.
Sub.	Balance	Acct.	Amount	Acct.	Amount		Balance	Per.
(a)	(b)	(C)	<u>(d)</u>	(e)	<u>(f)</u>	(g)	(h)	<u>(i)</u>
10%	\$20,003,128	_	\$ -	411.4(1)	\$4,334,949	\$ -	\$15,668,179	38.82
10%	321,067	_	-	420(2)	117,327	_	203,740	30
	\$20,324,195		\$ -		\$4,452,276	\$ -	\$15,871,919	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct.	cct. Beginning Deferred for Y		r Yr.	_ Allocat. to CY				Adj.		Ending			
Sub.	Ε	Balance	Acct.	Ar	mount	Acct.		Amount]	Balance	Per.
(a)		(b)	(C)		(d)	(e)		(f)		(g)		(h)	<u>(i)</u>
Idaho	\$	53,634	_	\$	_	411.4(1)	\$	6 , 452	\$	_	\$	47,182	38.82
Idaho		54 , 665	_		_	420(2)		4,246		-		50,419	30
	\$	108,299		\$	_		\$	10,698	\$	-	\$	97,601	

- (1) Internal Revenue Code 46(f)2
- (2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

Program to be particulars (details) called for concerning other deferred cradits.		e of Respondent		This Report Is: (1) [X]An Original				Date of Report Year/Period of Report (Mo, Da, Yr)			0010101
Report below the particulars (dealis) called for concerning other deferred credits:	Pacit	iiCorp						,	,	End	of 2016/Q4
Post any deferred credit being amortized, show the period of amortization Nutrice resigned (%) of the Balance End of Vear for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.			O	HER I	DEFF	ERED CREDIT	S (Account	253)			
Post any deferred credit being amortized, show the period of amortization Nutrice resigned (%) of the Balance End of Vear for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.	1. Re	port below the particulars (details) called									
Minor Hems (6% of the Balance End of Year for Account 250 or amounts less than \$100,000, whichever is greater) may be grouped by classes. No Description and Other Deferred Circle is (a) Balance at Common (or Commo				_	•						
Description and Other Desc							an \$100,000), whichever is	greater) may	y be grou	ped by classes.
Deferred Credits											-
Norking Capital Deposits					ear			nount	Credit	s	
Working Capital Deposits		(0)	()	2)		Acçount			(0)		(f)
2 Reclamation Costs - Trapper Mine 5,880,476 211,795 6,072,21	1		(,		011				(e)		
3 Western Coal Carriers Benefits 1,791,000 131 09,000 10,883,00 10,883,00 10,883,00 10,986,00 11,7701,000 131 09,000 10,883,00 10,986,00								002,430		211 705	
Disignation		• • • • • • • • • • • • • • • • • • • •		3,000	7,470				•	211,795	0,072,271
5 Deferred Compensation Plans 9.671,098 131,920 2.708,272 1.343,311 8.306.10 7.1091-rem Incentive Plan 8.484,699 426.5 587,502 3.068,908 10.686,00 1.0686,00				11 701	000	121		008 000			10 883 000
Deferred Compensation Plans 9,671,098 131,920 2,708,272 1,343,311 8,306,17											10,863,000
Total									1 1	242 211	0.206.427
Regulated Environmental											
Liabilities 22,938,098 131, 182,3 4,536,776 7,748,757 26,150,07 Non-Regulated Environmental 1				0,404	1,095	420.5		367,302	3,0	000,900	10,900,099
Non-Regulated Environmental				22 020	000	121 102 2		4 526 776	7 .	740 757	26 150 070
11 Liabillies 2,222,843 131,426.5 228,661 99,464 2,093,69 12 Uneamed Joint Use Pole				<u>د</u> ح,ყაბ	,,∪98	131, 102.3		4,000,770	7,	140,131	20,150,079
13				2 222	040	124 400 5		222.004		00.404	0.000.040
13				2,222	.,043	131, 426.5		∠∠8,661		99,464	2,093,646
Misc. Security Deposits 3,400 131, 172 1,800 3,800 5,44				0.00		454		0.000.500	-	044.400	0.000.404
15 Lease Incentives									6,2		
16 Cowilitz/Lewis River O&M (1) 120,418 539 291,546 293,362 122,21 17 Employee Housing Security Deposits 17,975 131,545 4,275 5,200 18,91 18 Cogeneration Bonds-Sunyside 413,417		<u> </u>						*		ა,800	5,400
17										200 255	800,614
18 Cogeneration Bonds-Sunnyside											122,234
19 Transmission Security Deposits 2,392,500 131 754,500 1,838,00 1,838,00 1,338,00						131, 545		4,275		5,200	18,900
Transmission Service Deposits 234,282 123,914 358,192 124,000 123,914 358,192 123,914 358,192 123,914 358,192 124,000 12											413,417
MCI F.O.G. Wire Lease (1) 557,618 454 3,343,623 3,343,206 557,201		<u> </u>				131		754,500			1,638,000
22 Unamortized Contract Values 97,918,622 242 9,110,134 1,785,425 90,593,9 23 Loss Contingency - USA Power 121,583,766 131 122,591,657 1,007,891 24 Accrued Right-of-Way Obligations 2,550,482 566 505,500 1,768,105 3,813,01 25 Navajo Tribal Utility Authority		<u> </u>									358,196
23 Loss Contingency - USA Power 121,583,766 131 122,591,657 1,007,891		· , ,									557,201
24 Accrued Right-of-Way Obligations 2,550,482 566 505,500 1,768,105 3,813,00 25 Navajo Tribal Utility Authority 480,148 131 946,826 466,678 27 Facility Use Fee (2) 95,833 456 50,000 45,83 28 Eagle Mountain Contract	22										90,593,913
25 Navajo Tribal Utility Authority 26 Escrow 480,148 131 946,826 466,678 27 Facility Use Fee (2) 95,833 456 50,000 45,83 28 Eagle Mountain Contract 29 Liability (2) 4,107,880 555 2,603,805 1,504,03 30 Energy Supply Management 250,000 456 229,167 350,000 370,83 31 Deferral 250,000 456 229,167 350,000 370,83 32 Deer Creek Accrued Royalties 3,547,353 3,547,353 33 4 3 5 5 5 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8			1:	-		131					
26 Escrow 480,148 131 946,826 466,678 27 Facility Use Fee (2) 95,833 456 50,000 45,83 28 Eagle Mountain Contract				2,550),482	566		505,500	1,	768,105	3,813,087
27 Facility Use Fee (2) 95,833 456 50,000 45,83 28 Eagle Mountain Contract											
28 Eagle Mountain Contract 4,107,880 555 2,603,805 1,504,07 30 Energy Supply Management 250,000 456 229,167 350,000 370,83 32 Deer Creek Accrued Royalties 3,547,353 3,547,353 3,547,353 34 4 4 4 35 4 4 4 40 4 4 4 41 4 4 4 45 4 4 4 46 4 4 4 46 4 4 4 47 4 4 4 48 4 4 4	26					131		946,826	4	466,678	
29 Liability (2)	27			95	,833	456		50,000			45,833
30 Energy Supply Management 250,000 456 229,167 350,000 370,83 3,547,353	28										
31 Deferral 250,000 456 229,167 350,000 370,83 32 Deer Creek Accrued Royalties 3,547,353 3,547,353 3,547,353 34 35 36 37 38 39	29			4,107	7,880	555		2,603,805			1,504,075
32 Deer Creek Accrued Royalties 3,547,353 3,54	30	Energy Supply Management									
33	31			250	0,000	456		229,167			370,833
34 35 36 37 38 39 40 41 41 42 43 44 45 46		Deer Creek Accrued Royalties							3,	547,353	3,547,353
35 36 37 38 39 39 40 41 41 42 43 44 45 46											
36 37 38 39 40 41 42 43 44 45 46											
37											
38											
39 40 41 42 43 44 45 46											
40 41 42 43 44 45 46	38										
41 42 43 44 45 46	39										
42 43 44 45 46	40										
43 44 45 46	41										
44 45 46	42										
45 46	43										
46	44										
	45										
47 TOTAL 301,476,278 156,633,804 31,411,290 176,253,76	46										
47 TOTAL 301,476,278 156,633,804 31,411,290 176,253,76											
47 TOTAL 301,476,278 156,633,804 31,411,290 176,253,76											
47 TOTAL 301,476,278 156,633,804 31,411,290 176,253,76											
	47	TOTAL	30	01,476	,278			156,633,804	31,4	111,290	176,253,764

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page	: 269 Lir	ne No.: 13	Column: a	
The weighted	average	remaining	g life is	one year.
Schedule Page	: 269 Lir	ne No.: 15	Column: a	

The weighted average remaining life is eight years.

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Paci	iCorp	(1) An Original (2) A Resubmission	(Mo, Da, 11)	End of 2016/Q4
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	MORTIZATION PROPERTY	(Account 281)
1. R	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to amortizable
prop				
2. F	or other (Specify),include deferrals relating to	o other income and deductions.		
Line	Account	Balance at		S DURING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	285,986,998	23,398,3	85 2,392,006
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	285,986,998	23,398,3	85 2,392,006
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	285,986,998	23,398,3	85 2,392,006
18	Classification of TOTAL			
19	Federal Income Tax	251,774,964	20,016,5	69 1,523,140
20	State Income Tax	34,212,034	3,381,8	16 868,866
21	Local Income Tax			
	NOTE	S		

Name of Responde	nt	Th	nis Report Is:) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2	A Resubmission	on	/ /	End of2016/Q4	
A	CCUMULATED DEFE			ΓED AMORTI	I ZATION PROPERTY (Acco	ount 281) (Continued)	
3. Use footnotes	as required.						
		T					
CHANGES DURIN		Da		TMENTS		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		bits Amount	Accour	Credits Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Accour Debite	d (j)	(k)	
(5)		(9)	(11)	(i)	3,	(K)	1
							1
		I	I	1			2
						200 002 277	3
						306,993,377	
							5
							6
							7
			<u> </u>			306,993,377	
							9
							10
							11
							12
							13
							14
							15
							16
						306,993,377	17
			•				18
				Τ		270,268,393	
						36,724,984	
							21
		NOTES (Continued)				

Name Pacif	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
1 doin		(2) A Resubmission DEFFERED INCOME TAXES - OTH	/ /	
1. Re	port the information called for below concern			
l .	ct to accelerated amortization			
2. Fc	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at —		S DURING YEAR
No.	, 18888.18	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	4,414,667,387	580,057,	465,799,659
3	Gas			
4				
	TOTAL (Enter Total of lines 2 thru 4)	4,414,667,387	580,057,	375 465,799,659
	Nonutility			
7 8				
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,414,667,387	580,057,	375 465,799,659
	Classification of TOTAL	4,414,001,001		400,100,000
	Federal Income Tax	3,913,838,011	488,380,	217 387,589,122
12	State Income Tax	500,829,376	91,677,	78,210,537
13	Local Income Tax			
		NOTES		
		NOTES		

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission	1	/ /	End of2016/Q4	
AC	CCUMULATED DEFER	RRED INCOM	E TAXES - OTHER PROP	ERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
			AB IIIOTI	MENTO		ı	
CHANGES DURING Amounts Debited	NG YEAR Amounts Credited		ADJUSTI Debits		0 111	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Accoun	Credits t Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Accoun Debited	i (j)	(k)	
` ,		(9)	(,	(i)		(.,)	1
653,619	653,619	182 3	12,627,237	182 3	2,679,16	7 4,518,977,533	-
333,313			.=,0=.,=0.	102.0	2,0.0,.0	1,010,011,000	3
							4
653,619	653,619		12,627,237		2,679,16	7 4,518,977,533	
000,010	000,010		12,021,201		2,070,10	4,510,511,555	6
							7
							8
650.040	050.040		40.007.007		0.070.40	4 540 077 500	
653,619	653,619		12,627,237		2,679,16	4,518,977,533	
570,000	570.000		10.544.000		4.700.00	d 4005.074.400	10
579,306			10,541,888		1,783,88		
74,313	74,313		2,085,349		895,28	2 513,106,430	
							13
		NOTES	S (Continued)			-	

	e of Respondent iCorp	This Re (1) [X (2) [port Is:]An Original]A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2016/Q4
	ACCUMULA	ATED DE	FFERED INCOME TAXES - O	THER (Account 283)	
	eport the information called for below concer	ning the	respondent's accounting for	or deferred income taxes	relating to amounts
	rded in Account 283.				
2. F	or other (Specify),include deferrals relating to	other in	scome and deductions.		
Line	Account		Balance at	Amounts Dehited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1	to Account 411.1
1	Account 283		(0)	(6)	(u)
2	Electric				
	Regulatory Assets		639,634,358	35,015	5,081 75,601,640
4	Other		17,892,378	9,172	2,918 9,695,623
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)		657,526,736	44,187	7,999 85,297,263
10	Gas				
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	657,526,736	44,187	7,999 85,297,263
20	Classification of TOTAL				
21	Federal Income Tax		578,903,244	39,122	2,329 75,313,779
22	State Income Tax		78,623,492	5,065	5,670 9,983,484
	Local Income Tax				
			NOTES		·

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			(2) A Resubmission		/ /	End of2016/Q4	
	ACCI	JMULATED D	EFERRED INCOME TAXI	S - OTHER	(Account 283) (Continued)		
3. Provide in the	space below explan	ations for Pa	age 276 and 277. Inclu	de amounts	relating to insignificant if	tems listed under Other	r.
4. Use footnotes	as required.						
CHANGES DU	JRING YEAR		ADJUSTI		One dite	5.1	1 :
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account Debited	Credits t Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	140.
, ,	()	(8)		()	07		1
							2
35,103,755	62,379,675		24,898,683		39,048,246	585,921,442	3
9,124,337	8,155,245		13,954,933		12,831,957	17,215,789	4
0,121,007	0,100,240	100, 200	10,004,000	130, 203	12,001,001	17,210,700	5
							6
							7
							8
44,228,092	70,534,920		38,853,616		51,880,203	603,137,231	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
44,228,092	70,534,920		38,853,616		51,880,203	603,137,231	19
							20
39,057,541	62,217,336		34,018,017		45,486,262	531,020,244	21
5,170,551	8,317,584		4,835,599		6,393,941	72,116,987	22
							23
		NOTES	S (Continued)				!
			o (00.11a0a)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets

Account 190, Accumulated deferred income taxes

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes

Name of Respondent PacifiCorp		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	Year/Period of Report End of 2016/Q4	
1 401	·	(2) A Resubmis		/ /			
1 Da		HER REGULATORY I		· · · · · · · · · · · · · · · · · · ·	order dealest num	abor if applicable	
	eport below the particulars (details) called for nor items (5% of the Balance in Account 254						
	asses.				,,	, и о д. т и р т и	
3. Fc	or Regulatory Liabilities being amortized, show	w period of amortiza	tion.				
		Balance at Begining				Balance at End	
Line	Description and Purpose of	of Current		EBITS	One dite	of Current	
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	DSM Balancing Account - UT				4,404,503	4,404,503	
2	Oregon Energy Conservation Charge	2,342,401	131,232	26,490,248	27,434,735	3,286,888	
3	Deferred Excess Net Power Costs - UT				4,840,097	4,840,097	
4	Deferred Excess Net Power Costs - WA Hydro	132,174	182.3	141,321	9,147		
5	Deferred Excess Net Power Costs - WA				8,863,736	8,863,736	
6	Deferred Excess Net Power Costs - WY				3,186,133	3,186,133	
7	Deferred Excess RECs in Rates - UT				408,173	408,173	
	Deferred Excess RECs/SO2 in Rates - WY				523,321	523,321	
	Income Tax Reg. Liability - WA Flow Through	968,175	411.1	906,139		62,036	
	Investment Tax Credit Regulatory Liability	10,803,718	190	2,338,409	259	8,465,568	
11	Tax on Bonus Depreciation - WY (1)	968,851	440,442	897,059	390,937	462,729	
12	Greenhouse Gas Allowance Compliance - CA	718,381	456,555,419	11,292,335	10,985,788	411,834	
	Solar Feed-In Tariff Deferral - CA	1,530,061	440,442,444	312,936	7.000.040	1,217,125	
14	Solar Incentive Program - UT	13,835,120	440,442,444,445	4,994,002	7,008,913	15,850,031	
	Renewable Portfolio Standards Compliance - OR	33,376		05.005	649	34,025	
	Utah Home Energy Lifeline	1,264,950	142	25,235	342,015	1,581,730	
	Washington Low Income Program	1,614,504	142	404,013	795,105	2,005,596	
	California Energy Savings Assistance Program 2013 FERC Rate True-up - OR	11,797,468	908	614,202	1,338,748 8,251,457	724,546	
	<u> </u>	7,427,115	230	2,007,237	6,231,437	20,048,925	
	BPA Balancing Account - WA	54,637	230	2,007,237	1,120,640	5,419,878 1,175,277	
	BPA Balancing Account - ID	3,643,237	440,442	23,528	10,523	3,630,232	
	Blue Sky - OR	2,998,214	440,442	2,188,982	1,737,252	2,546,484	
	Blue Sky - WA	206,954	440,442	134,741	186,036	258,249	
	Blue Sky - CA	180,416	440,442	21,237	71,827	231,006	
	Blue Sky - UT	4,589,446	440,442	846,254	2,997,457	6,740,649	
27	Blue Sky - ID	157,316	440,442	59,224	54,035	152,127	
28	Blue Sky - WY	484,045	440,442	117,508	197,654	564,191	
29	Injuries & Damages Reserve - OR	5,219,979	,		3,562,162	8,782,141	
30	Property Insurance Reserve - ID	494,674	924	52,607	113,544	555,611	
31	Property Insurance Reserve - UT	4,287,834	924	3,337,234	2,152,236	3,102,836	
32	Property Insurance Reserve - WY				88,711	88,711	
33	Depreciation Deferral - OR	1,854,938			1,038,665	2,893,603	
34	Depreciation Deferral - WA (1)	268,334	440,442,444	268,334			
35	Deferred Steam Accel. Depreciation - WA				2,801,877	2,801,877	
36	Merwin Fish Collector Project - WA				3,432	3,432	
37	Direct Access 5-Year Opt Out - OR (10)		442	1,006,205	1,530,995	524,790	
38							
39							
40							
	TOTAL			_			
41	TOTAL	77,876,318		58,478,990	96,450,762	115,848,090	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 10 Column: a
Weighted average remaining life is 39 years.

(2)	Year/Period of Report End of 2016/Q4		
The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and felated to unbilled revenues and related to unbilled revenues in total. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report below operating revenues for each group of meters added. The -average number of customers means the average of twelve figures in controlled. Discovered for the province of gas and the province o			
elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of lat rate accounts; except that where separate meter readings and for brilling uppress, one customer should be counted for each group of meters addot. The -average number of customers means the average of twelve figures issee of each month. If title of Account (a) Title of Account (a) Title of Account (a) Title of Account (b) Title of Account (a) Coperating Revenue Year to bale Quarterly/Annual (b) Pervious year (no Qu. (c) Pervious year (no Qu. (d) Pe			
Title of Account (a) (2) Operating Revenues Year to Date Quarterly/Annual (b) Previous year (no Que Co Co Co Co Co Co Co Co Co Co Co Co Co	are		
Sales of Electricity			
2 (440) Residential Sales 1,851,336,999 1,781, 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,544,450,403 1,556, 5 Large (or Ind.) (See Instr. 4) 1,428,765,000 1,435, 6 (444) Public Street and Highway Lighting 20,068,906 19, 7 (445) Other Sales to Public Authorities 21,985,292 16, 8 (446) Sales to Railroads and Railways 446, Sales to Railroads and Railways 9 (448) Interdepartmental Sales 70TAL Sales to Ultimate Consumers 4,866,606,600 4,810,1 11 (447) Sales for Resale 177,098,460 269,1 12 TOTAL Sales of Electricity 5,043,705,060 5,080, 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080, 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,1			
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 1,544,450,403 1,556, 5 Large (or Ind.) (See Instr. 4) 1,428,765,000 1,435,1 6 (444) Public Street and Highway Lighting 20,068,906 19; 7 (445) Other Sales to Public Authorities 21,985,292 16,9 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,1 11 (447) Sales for Resale 177,098,460 269,1 12 TOTAL Sales of Electricity 5,043,705,060 5,080,1 13 (Less) (449,1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,1 15 Other Operating Revenues 16 (450) Forfeited Discounts 9,371,769 9,1 17 (451) Miscellaneous Service Revenues 5,643,618 5,1 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 10 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 21,137,492 28,1 24 (457,2) Miscellaneous Revenues 24 (457,2) Miscellaneous Revenues 25 (457,2) Miscellaneous Revenues 26 (70TAL Other Operating Revenues 157,375,651 154,4 26 (70TAL Other Operating Revenues 157,375,651 154,4 27 (70TAL Other Operating Revenues 157,375,651 154,4 28 (70TAL Other Operating Revenues 157,375,651 154,4 30 (70TAL Other Operating Revenues 157,375,651 154,4			
4 Small (or Comm.) (See Instr. 4) 1,544,450,403 1,556,556 5 Large (or Ind.) (See Instr. 4) 1,428,765,000 1,435,166 6 (444) Public Street and Highway Lighting 20,068,906 19,1 7 (445) Other Sales to Public Authorities 21,985,292 16,8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,111 11 (447) Sales for Resale 177,098,460 269,112 12 TOTAL Sales of Electricity 5,043,705,060 5,080,411 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,41 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92,	22,516		
5 Large (or Ind.) (See Instr. 4) 1,428,765,000 1,435,1 6 (444) Public Street and Highway Lighting 20,068,906 19,1 7 (445) Other Sales to Public Authorities 21,985,292 16,8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,4 10 TOTAL Sales for Resale 177,098,460 269,4 12 TOTAL Sales of Electricity 5,043,705,060 5,080,4 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,4 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepart			
6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,11 (447) Sales for Resale 11 (7,798,460 12 TOTAL Sales of Electricity 5,043,705,060 5,080,13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 19 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 25 (457.2) Miscellaneous Revenues 26 (70TAL Other Operating Revenues 27 (457.375,651) 154,4	24,635		
7 (445) Other Sales to Public Authorities 21,985,292 16,1 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 4,866,606,600 4,810,0 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,0 11 (447) Sales for Resale 177,098,460 269,0 12 TOTAL Sales of Electricity 5,043,705,060 5,080,0 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,0 15 Other Operating Revenues Net of Prov. for Refunds 5,043,705,060 5,080,0 15 Other Operating Revenues 9,371,769 9, 17 (451) Miscellaneous Service Revenues 9,371,769 9, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.1) Regional Control Service Revenues 157,375,651 154,9 26 TOTAL Other Operating Revenues 157,375,651 154,9	08,671		
8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,4 11 (447) Sales for Resale 177,098,460 269,4 12 TOTAL Sales of Electricity 5,043,705,060 5,080,4 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,4 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.2) Miscellaneous Revenues 157,375,651 154,4 <t< td=""><td>42,747</td></t<>	42,747		
9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,1 11 (447) Sales for Resale 177,098,460 269,1 12 TOTAL Sales of Electricity 5,043,705,060 5,080,1 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (5 TOTAL Other Operating Revenues 157,375,651 154,4	02,061		
10 TOTAL Sales to Ultimate Consumers 4,866,606,600 4,810,4 11 (447) Sales for Resale 177,098,460 269,4 12 TOTAL Sales of Electricity 5,043,705,060 5,080,4 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,4 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.1) Regional Control Service Revenues 24,457.2) Miscellaneous Revenues 157,375,651 154,454,454,454,555 26 TOTAL Other Operating Revenues 157,375,651 154,454,454,556			
11 (447) Sales for Resale 177,098,460 269,4 12 TOTAL Sales of Electricity 5,043,705,060 5,080,4 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.2) Miscellaneous Revenues 24 457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 157,375,651 154,454			
12 TOTAL Sales of Electricity 5,043,705,060 5,080,4 13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,4 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.2) Miscellaneous Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 157,375,651 154,4	00,630		
13 (Less) (449.1) Provision for Rate Refunds 5,043,705,060 5,080,4 14 TOTAL Revenues Net of Prov. for Refunds 5,043,705,060 5,080,4 15 Other Operating Revenues 9,371,769 9, 16 (450) Forfeited Discounts 9,371,769 9, 17 (451) Miscellaneous Service Revenues 5,643,618 5, 18 (453) Sales of Water and Water Power 75,033 19 19 (454) Rent from Electric Property 20,494,188 19, 20 (455) Interdepartmental Rents 21,137,492 28, 21 (456) Other Electric Revenues 21,137,492 28, 22 (456.1) Revenues from Transmission of Electricity of Others 100,653,551 92, 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 157,375,651 154,4	33,622		
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25 26 TOTAL Other Operating Revenues 157,375,651 154,4			
26 TOTAL Other Operating Revenues 157,375,651 154,4			
	75 115		
5,251,000,711 5,255,	09,307		

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4		
		LECTRIC OPERATING	REVENUES (A			
 Commercial and industrial Sales, Ache respondent if such basis of classifical classification in a footnote.) See pages 108-109, Important Chang. For Lines 2,4,5,and 6, see Page 304. Include unmetered sales. Provide defended in the provide defended. 	ation is not generally grages During Period, for it for amounts relating to	eater than 1000 Kw of dema mportant new territory adde unbilled revenue by accour	and. (See Accou	nt 442 of the Uniform System		by
MEGA	WATT HOURS SOLI	D		AVG.NO. CUSTOMER	RS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous y	year (no Quarterly) (e)	Current Yea	ar (no Quarterly) Pre	evious Year (no Quarterly) (g)	No.
						1
16,057,814		15,565,510		1,598,695	1,574,480	2
						3
16,856,945		17,261,893		205,329	201,691	4
20,924,472		21,402,658		33,258	33,305	5
141,491		140,686		3,470	3,496	6
337,215		270,465		2	3	7
						8
						9
54,317,937		54,641,212		1,840,754	1,812,975	10
6,640,965		8,889,451				11
60,958,902		63,530,663		1,840,754	1,812,975	12
						13
Line 12, column (b) includes \$	274,945,000	of unbilled revenues.				
Line 12, column (d) includes	3,291,966	MWH relating to unbille	eu reveriues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
PacifiCorp	(2) _ A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for Resale, in this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for Resale, in this Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

	2016		2015
Account service charges -	 	<u></u>	
disconnects/reconnects/returned check charges	\$ 4,337,678	\$	4,450,368
Customer contract flat rate billings	1,265,230		1,038,530

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the years ended December 31:

		2016	2015
Amortization of California greenhouse gas			
allowance revenue	\$	11,196,617	\$ 11,212,184
Wind-based ancillary services		10,840,910	9,683,694
Energy exchange credits		4,908,564	10,083,346
Flyash/by-product sales		4,323,364	5,099,321
Revenue from generation interconnection and			
transmission service request studies		1,244,979	1,077,939
Timber sales		727 , 541	(a)
Maintenance charges for work on transmission facilities		524,742	336,138
Steam sales		468,274	665,336
Phase shifting equipment fee from			
Western Electricity Coordinating Council		404,456	1,130,302
Service territory fixed cost recovery fee		351,447	317,733
Deferral of Oregon retail customers' allocated share of			
the incremental Open Access Transmission Tariff reven	ues	5	
associated with FERC Docket No. ER11-3643-000		(7,093,960)	(5,114,029)
Renewable energy credit sales, including			
amortization and deferrals		(7,116,003)	(6,901,286)
Power sale and exchange agreements		(a)	550 , 096

(a) Amount is less than \$250,000.

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
Paci	fiCorp	, ,	An Onginal A Resubmission	(IVIO, Da, 11)	End of	2016/Q4
		` '	LECTRICITY BY RA	TE SCHEDULES		
1 0	anort balaw for each rate ashedule in a				number of quotemer of	worogo Kwh nor
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					iverage Kwii pei
	rovide a subheading and total for each					venues," Page
300-	301. If the sales under any rate schedu					
	cable revenue account subheading.					
	here the same customers are served u					
	dule and an off peak water heating schomers.	edule), the enthes in co	numm (a) for the spec	iai scriedule sribuid dei	iote the duplication in	number of reported
	ne average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
	llings are made monthly).		· ·		0.	, ,
	or any rate schedule having a fuel adjus				illed pursuant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year for each ap	•		IZIMIa at Calaa	Davianua Dan
Line No.			Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(†)
	RESIDENTIAL SALES					
2				4		
	06CHCK000R-CA RES CHECK M		0.10	1		
	06LNX00311 - LINE EXT 80%GTY		812			
	06NETMT135 - RES NET MTR	1,178	137,880	221	5,330	0.1170
6	06OALT015R-OUTD AR LGT SR	285	83,249	311	916	0.2921
7	06RESD000D-RES SRVC	165,079	22,000,937	17,351	9,514	0.1333
8	06RESDDL06-CA LOW INCOME	112,830	15,090,056	11,186	10,087	0.1337
	06RGNSV025-CA SMALL GEN	1,240	271,375	477	2,600	0.2189
	06RESD0DM9 - MULTI FAMILY	162	16,249	7	23,143	0.1003
	06RESD0DS8-MULT FAM SBMET	1,134	101,485	16	70,875	0.0895
12	06RESD00DN - RES SVC DEL NO	73,724	9,951,186	6,848	10,766	0.1350
13	REVENUE_ACCT ADJ		-1,645,230			
14	DSM REVENUE-RESIDENTIAL		1,755,548			
15	BLUE SKY REV-RESIDENTIAL		19,678			
16	SOLAR FEED-IN REVENUE		121,356			
17	UNBILLED REV - UNCOLLECTIBLE		1,000			
18	UNBILLED REVENUE	6,840	1,025,000			0.1499
19						
20	IDAHO					
21	07LNX00010-MNTHLY 80%GUAR		1,155			
22	07LNX00035-ADV 80%MO GUAR		2,154			
23	07NETMT135 - ID RES NET MTR	1,988	200,226	167	11,904	0.1007
24	07OALCO007-CUST OWN LIGHT	10	3,859	1	10,000	0.3859
25	07OALT07AR-SECURITY AR LG	97	40,300	122	795	0.4155
26	07RESD0001-RES SRVC	459,502	53,649,081	48,864	9,404	0.1168
27	07RESD0036-RES SRVC-OPTIO	208,460	21,069,190	12,476	16,709	0.1011
28	07RGNSV06A-LRG GEN SVC-RES	306	23,363	2	153,000	0.0763
	07RGNSV23A-SM GEN SVC-RES	8,071	936,937	985	8,194	0.1161
	REVENUE_ACCT ADJ	-,	-364,717		-, -,	
	DSM REVENUE-RESIDENTIAL		1,892,920			
	BLUE SKY REV-RESIDENTIAL		53,432			
	UNBILLED REV - UNCOLLECTIBLE		-7,000			
	UNBILLED REVENUE	34,214				0.1040
35		,	-,,,-			
	OREGON					
	01CHCK000R-RES CHECK MTR			1		
	01COST0004 - 01RESD0004	4,842,357	289,273,265	•		0.0597
	01COSTR023 RES GEN SRV CST	94,191	5,651,543			0.0600
	01COSTR023 RES GEN SVC	43,218				0.0600
40	01000111020, ON NEO GEN OVC	43,∠10	2,002,794			0.0002
41	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)	190,765		0	0	0.1600
43	TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Pacific Cop	Name of Respondent	This Repo		Date of Rep		eriod of Report
Report below for each rate schedule in effect during the year the AMRHO of each page 310 -311.	PacifiCorp			(Mo, Da, Yr	End of	2016/Q4
1. Report below for each rate schedule in effect during the year the MINI of electricity sod, revenue, average number of customer, an everage from previous per Kin, horduring datin for Sistes for Residue with its reported or peges 30 0.511. 2. Provide a subhanding and lotal for each prescribed operating revenue account in the sequence followed in Electric Operating Revenues. Page 300.501. If the safe subhanding and lotal for each prescribed operating revenue account in the sequence followed in Electric Operating Revenues. Page 300.501. If the safe shaded and safe shad under or each applicable in revenue account subhanding. 3. Where the same under many account subhanding. 3. Where the same under many account subhanding. 3. Where the same under many account subhanding. 3. Where the same under many account subhanding are made monthly. 5. For any rate schedule having a flut adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue and end of year for each applicable revenue account subheading. In International Page 300.						
Customer, and average revenue per Kwit, excluding date for Sales for Reside withol is reported on Pages 310-311. 2 Provide a subtraining revenue account in the sequence for involved in Electric Coprating Revenues. Page 300-301. If the sales under any rate schedule and classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subseading. 3 Vivine the same customers are served under more than one revenue account, List the rate schedule and date and asked data under each applicable revenue account disselfication (such as a general residential schedule). The entires in column (1) for the special schedule should derive the duplication in number of resolution of the special schedule should derive the duplication in number of resolution and account of the special schedule should derive the duplication in number of resolution and account of the special schedule should derive the duplication in number of resolution and account of the special schedule should derive the duplication in number of resolution and account of the special schedule should derive the duplication in number of resolution and account of the special schedule should derive the duplication in number of special schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication in number of resolution and account schedule should derive the duplication and account schedule should account schedule should account schedule should account schedule should						
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sale under any rate subheading, 30-301. If the sale sole and and each applicable revenue account, subheading, 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule) and an off peak water feating schedule, the critical in the same revenue account classification (such as a general residential schedule) and an off peak water feating schedule), the critical in the common control, 3. Where the same clustomers, and an off peak water feating schedule, the critical in the common control, 3. The same reason control, 3. The same reason worth), 3. The same reason worth (such as a general residential schedule) and such applications are control of year for each applicable revenue account subheading. In a page reason and the same revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same and adjustment classes state in a fortinothe the subheading. In a page reason and the same and adjustment classes state in a fortinothe the subheading and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and the same applicable revenue account subheading. In a page reason and th						iverage Kwh per
300-301. If the sales under any rate schedule and sales data under each oppositioal revenue accounts ubreading a general recognition of the same customers are served under more than one rate schedule in the same revenue account described in such as a general residential accounts of the same customers are served under more than one rate schedule in the same revenue account dissellation (such as a general residential customers are served under more than one rate schedule in the same revenue secount disselfaction (such as a general revenue of the deposition of the deposition of the second schedule should denote the duplication in number of reported customers are more revenue account such accounts of the second		•				venues " Page
applicable revenue account subheading. 3. Where the same costomers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule, the entries in column (c) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. Reports amount of unblest revenue as of end of year for each applicable revenue account subheading. 6. Reports amount of unblest revenue as of end of year for each applicable revenue account subheading. 7. In Price 1997 (a) 10 price 1997 (b) 10 price 1997 (c) 10						
schedule and an off peak water heating schedule, the entries in column (c) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing parends during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. The Number and Title of Rate Schedule (a) (b) (c) (d) (d) (e) (e						
Customers 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 4. The average number of customers should be the number of bills rendered during the year (12 if all billings are made monthly). 5. For any rate schoolule having a full adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report and the periods of the periods of the periods of the periods of the periods. 6. Report and the periods of the periods of the periods of the periods. 6. Report and the periods of the periods of the periods. 6. Report and the periods of the periods of the periods. 6. Report and the periods of the periods. 6. Report and the periods of the periods. 6. Report and the periods. 6. Report and the periods. 6. Report and the periods. 6. Report and the periods. 6. Report and the periods. 6. Report and the periods. 6. Control of the periods. 6. Control of the periods. 7. Control of the periods. 7. Control of the periods. 7. Control of the periods. 7. Control of the periods. 8. Control of the periods. 8. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the periods. 9. Control of the perio						
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all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. No. (a) (b) (c) Average number Per Cystomer Per Cystomer Per Cystomer Per Cystomer (My) of Cologomers (Per Cystomer Per Cysto		d he the number of hills	rendered during the	year divided by the nu	mher of hilling periods	during the year (12 if
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue accument of unbilled revenue as of end of year for each applicable revenue accument subheading. Ince Number and Title of Rate schedule MWHY Stid Revenue Average Number RWHY States RWHY St		a be the number of bill	rendered during the	year arriaca by the ha	mber of billing periods	during the year (12 ii
Line Number and Tatle of Nate Scriedule MWN Soid Newenue Average Number Cystomer Cyst	•	stment clause state in a	footnote the estimate	ed additional revenue l	oilled pursuant thereto.	
10 STARENEWIN - FIXED						
10 STRENEWIN - FIXED	-····•			Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
2 01HABTRO24 - 01RESD0004	(α)	(b)	, ,	(d)	(e)	
3 OHABTRO23-RES GEN SVC HAB 174 10,779 0.0619 4 OILINX00102-LINE EXT 80% G 9.825 0.501LNX00109-REF/RIREF ADV + 4.458 0.501LNX00109-REF/RIREF ADV + 4.458 0.501LNX00109-REF/RIREF ADV + 4.458 0.501LNX00109-REF/RIREF ADV + 1.88 0.501LNX00109-REF/RIREF ADV + 1.88 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.222 0.501LNX00109-LINE EXT 80% GTY 1.2552 0.555 0.501LNX00109-LINE EXT 80% GTY 1.01010-LINE EXT 80% GTY 80%						
4 OTLANXOOTOQ-LINE EXT 80% G		,				
S OILNX00109-REFNREF ADV +		174				0.0619
6 01LNX00300 - LINE EXT 80% GTY 232						
7 01LNX00311 - LINE EXT 80% GTY 8 01NETWT15S-NET METERING 1,637,576 3,752 9 10NETWT15S-NET METERING 1,637,576 3,752 9 10NETWT15S-NET METERING 1,637,576 3,752 9 10NETWT103-FTOU NET METERING 1,637,576 3,752 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
8 01NETMT135-NET METERING 1,637,576 3,762 9 01NMTOU135-TOU NET METERING 12,562 21 1 0100ALT SIFE-OUTD AR LOT RE 2,224 362,726 2,555 870 0,1631 11 01PTOU0004 - 01RESD0004 15,752 971,566 0 0,0617 12 01PTOU0005 - 01RESD0004 15,752 971,566 0 0,0617 12 01PTOU005 - 01RESD0004 138,137 13,92,266 0 0,0578 13 0,0466 13 01RENWR023-RENEW USAGE 571 34,000 0 0,0595 15 01RESD0004-RES BRVC 286,567,470 487,137 0 0,0595 15 01RESD0004-RES BRVC 286,567,470 487,137 0 0,0595 15 01RESD0004-RES BRVC 286,567,470 487,137 0 0,0595 15 01RESD0004-RES BRVC 286,567,470 487,137 0 0,0595 15 01RESD0004-RES BRVC 286,567,470 487,137 0 0,0595 1,121 0						
0 ONNTOUTST-TOU NET METERING 12,552 21						
10 OLOALTB15R-OUTD AR LGT RE	8 01NETMT135-NET METERING		1,637,576	3,752		
11 01PTOU0004 - 01RESD0004	9 01NMTOU135-TOU NET METERING		12,552	21		
12 01PTOU0005-01RESEV05T TOU	10 010ALTB15R-OUTD AR LGT RE	2,224	362,726	2,555	870	0.1631
13 01RENEW004 - 01RESD0004 318,137 18,392,266 0.0578 14 01RENWR023-RENEW USAGE 571 34,000 0.0595 15 01RESD0004-RES SRVC 286,67,470 487,137 16 01RESD0004-RES SRVC 286,67,470 487,137 17 01RESD0004-RES SRVC 1820,045 1.121 17 01RESD0004-RES TIME OPT 822,045 1.121 17 01RESEV05T-ELECT VEHICLE 326 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 01PTOU0004 - 01RESD0004	15,752	971,566			0.0617
14 01RENWR023-RENEW USAGE 571 34,000 0.0595 15 01RESD0004-RES SRVC 286,567,470 487,137 16 01RESD0004-RES SRVC 286,567,470 487,137 17 01RESD0004-RES SRVC 286,567,470 487,137 17 01RESD0004-RES SRVC 326 1 1 1 1 1	12 01PTOU0005-01RESEV05T TOU	5	233			0.0466
15 01RESD0004-RES SRVC	13 01RENEW004 - 01RESD0004	318,137	18,392,266			0.0578
16 01RESD004T - RES TIME OPT 822,045 1,121 17 01RESEV05T-ELECT VEHICLE 326 1 1 18 01RGNSB023-SMALL GENERAL 7,172,026 16,933 19 01RGNSB023-SMALL GENERAL 7,172,026 16,933 19 01RGNSB028-GEN SVC > 30 KW 1,283,575 200 20 01RNETM023-NET METER RES 141,719 56 21 01UPPL000R-BASE SCH FALL 3 3 22 01VIR04136-VOLUME INCENTIVE 368,107 463 23 REVENUE ADJ - DEF NPC 429,396 24 REVENUE ADJ - DEF NPC 429,396 25 25 25 25 25 25 25 2	14 01RENWR023-RENEW USAGE	571	34,000			0.0595
17 01RESEV05T-ELECT VEHICLE 18 01RGNSB023-SMALL GENERAL 19 01RGNSB028-GEN SVC > 30 KW 1,283,575 200 20 11RNETM023-NET METER RES 21 01UPPL000R-BASE SCH FALL 22 01VIR04136-VOLUME INCENTIVE 368,107 463 23 REVENUE ADJ - DEF NPC 4-29,396 42 REVENUE ADJ - DEF NPC 4-29,396 55 DSM REVENUE-RESIDENTIAL 56 DSM REVENUE-RESIDENTIAL 57 SOLAR FEED-IN REVENUE 58 BLUE SKY REV-RESIDENTIAL 59 DSM REVENUE 50 SUBILLED REVENUE 50 SUBILLED REVENUE 51 SOLAR FEED-IN REVENUE 51 SOLAR FEED-IN REVENUE 51 SOLAR FEED-IN REVENUE 52 UNBILLED REV - UNCOLLECTIBLE 51 UTAH 52 UNBILLED REVENUE 51 SOLOR REVENUE 52 UNBILLED REVENUE 53 OBSCOOLKPRR - COOL KEEPER 54 OBSCOOLMARD REVENUE 55 OBSCOOLMARD REVENUE 56 OBSCOOLMARD REVENUE 57 SOLOR REVENUE 58 OBSCOOLMARD REVENUE 59 OBSCOOLMARD REVENUE 50 OBSCOOLMARD REVENUE 51 SOLOR REVENUE 52 OBSCOOLMARD REVENUE 53 OBSCOOLMARD REVENUE 54 OBSCOOLMARD REVENUE 55 OBSCOOLMARD REVENUE 56 OBSCOOLMARD REVENUE 57 OBSCOOLMARD REVENUE 58 OBSCOOLMARD REVENUE 59 OBSCOOLMARD REVENUE 59 OBSCOOLMARD REVENUE 50 OBSCOOLMARD REVENUE 51 SOLOR REVENUE 52 OBSCOOLMARD REVENUE 53 OBSCOOLMARD REVENUE 54 OBSCOOLMARD REVENUE 56 OBSCOOLMARD REVENUE 57 OBSCOOLMARD REVENUE 57 OBSCOOLMARD REVENUE 58 OBSCOOLMARD REVENUE 59 OBSCOOLMARD REVENUE 50 OBSCOOLMARD REVENUE 50 OBSCOOLMARD REVENUE 51 SOLOR REVENUE 51 OBSCOOLMARD REVENUE 52 OBSCOOLMARD REVENUE 54 OBSCOOLMARD REVENUE 56 OBSCOOLMARD REVENUE 57 OBSCOOLMARD REVENUE 57 OBSCOOLMARD REVENUE 58 OBSCOOLMARD REVENUE 59 OBSCOOLMARD REVENUE 50 OBSCOOLMARD	15 01RESD0004-RES SRVC		286,567,470	487,137		
18 01RGNSB023-SMALL GENERAL 7,172,026 16,933 19 01RGNSB028 -GEN SVC > 30 KW 1,283,675 200 20 01RNETM023-NET METER RES 141,719 56 30 21 01UPPL000R-BASE SCH FALL 3 3 3 21 01UPPL000R-BASE SCH FALL 3 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 22 01VIRO4136-VOLUME INCENTIVE 368,107 463 3 3 25 05 08 02 02 02 02 02 02 02 02 02 02 02 02 02	16 01RESD004T - RES TIME OPT		822,045	1,121		
19 01RGNSB028 -GEN SVC > 30 KW 20 01RNETTM023-NET METER RES 21 01UPPL000R-BASE SCH FALL 21 01UPPL000R-BASE SCH FALL 22 01VIR04136-VOLUME INCENTIVE 368,107 463 23 REVENUE ADJ - DEF NPC 4-29,396 24 REVENUE_ACCT ADJ 25 DSM REVENUE_RESIDENTIAL 26 DSM REVENUE_RESIDENTIAL 27 SOLAR FEED-IN REVENUE 28 LURSKY REV-RESIDENTIAL 30 LURSKY REV-RESIDENTIAL 40 LORS ASS 40 LURSKY REV-RESIDENTIAL 51 LORS ASS 52 LURSKY REV-RESIDENTIAL 53 LORS ASS 54 LURSKY REV-RESIDENTIAL 55 DSM REVENUE 56 LURSKY REV-RESIDENTIAL 57 SOLAR FEED-IN REVENUE 57 SOLAR FEED-IN REVENUE 58 LURSKY REV-RESIDENTIAL 59 LURSKY LED REV- UNCOLLECTIBLE 59 LURSKY LED REV- UNCOLLECTIBLE 50 LORS ASS 5	17 01RESEV05T-ELECT VEHICLE		326	1		
20 01RNETM023-NET METER RES 21 01UPPL000R-BASE SCH FALL 22 01VIROA136-VOLUME INCENTIVE 368,107 463 23 REVENUE ADJ - DEF NPC 4-29,396 24 REVENUE_ACCT ADJ 25 DSM REVENUE-RESIDENTIAL 26 BLUE SKY REV-RESIDENTIAL 27 SOLAR FEED-IN REVENUE 38 REVENUE 1,803,388 28 UNBILLED REV- UNCOLLECTIBLE 29 UNBILLED REV- UNCOLLECTIBLE 30 OSEFRO001-MTH FACILITY S 30 ASEFRO001-MTH FACILITY S 30 ASECFRO001-MTH FACILITY S 30 ASECROOUSH RESCHECK M 31 OSECROOUSH RESCHECK M 32 OSECROOUSH RESCHECK M 33 OSECROOUSH RESCHECK M 34 OSCHOOOSH-MTH FACILITY S 35 OSECOLKPRR - COOL KEEPER 36 OSLNX00001-MTHLY 80% GUAR 37 OSLNX00001-MTHLY 80% GUAR 38 OSLNX00018-80% MNTHLY MIN GUAR 39 OSLNX00018-ANN COST MTHLY 40 OSMHTP0006-MOBILE HOME & 41 TOTAL Billed 41 TOTAL Billed 42 TOTAL Billed FRV.(See Instr. 6) 40 0.1600 41 TOTAL Billed 41 TOTAL Billed FRV.(See Instr. 6) 40 0.0600	18 01RGNSB023-SMALL GENERAL		7,172,026	16,933		
21 01UPPL000R-BASE SCH FALL 3 3 3 3 3 3 3 3 3	19 01RGNSB028 -GEN SVC > 30 KW		1,283,575	200		
22 01VIR04136-VOLUME INCENTIVE	20 01RNETM023-NET METER RES		141,719	56		
23 REVENUE ADJ - DEF NPC 4 REVENUE_ACCT ADJ 5 OSM REVENUE-RESIDENTIAL 5 OSM REVENUE-RESIDENTIAL 6 S3,015 2 OSM REVENUE-RESIDENTIAL 6 S3,015 2 OSLAR FEED-IN REVENUE 7 SOLAR FEED-IN REVENUE 8 UNBILLED REV - UNCOLLECTIBLE -1,000 2 UNBILLED REVENUE 120,767 15,260,000 0 0.1264 30 31 UTAH 32 OSBLSKY01R-BLUESKY ENERGY 4 4 33 OSCFR00001-MTH FACILITY S 8 835 34 OSCFR00001-MTH FACILITY S 8 835 34 OSCFR00001-MTH FACILITY S 8 835 35 OSCOLKPRR - COOL KEEPER 99,383 36 OSLNX0001-MTHLY 80% GUAR 37 OSLNX00005-MTHLY MIN GUAR 38 OSCROMON-MTHLY MIN GUAR 39 OSLNX00108-ANN COST MTHLY 1,656 40 OSMHTP0006-MOBILE HOME & 11,554 8 85,121 8 1,444,250 0.0766	21 01UPPL000R-BASE SCH FALL			3		
24 REVENUE_ACCT ADJ	22 01VIR04136-VOLUME INCENTIVE		368,107	463		
24 REVENUE_ACCT ADJ	23 REVENUE ADJ - DEF NPC		-429,396			
25 DSM REVENUE-RESIDENTIAL 14,934,257 26 BLUE SKY REV-RESIDENTIAL 653,015 27 SOLAR FEED-IN REVENUE 1,803,388 28 UNBILLED REV - UNCOLLECTIBLE -1,000 29 UNBILLED REVENUE 120,767 15,260,000 0.1264 30 31 UTAH 32 08BLSKY01R-BLUESKY ENERGY 4 33 08CFR00001-MTH FACILITY S 835 34 08CHCK000R-UT RES CHECK M 1 1 1 1 1 1 1 1 1	24 REVENUE ACCT ADJ					
26 BLUE SKY REV-RESIDENTIAL 653,015 27 SOLAR FEED-IN REVENUE 1,803,388 28 UNBILLED REV - UNCOLLECTIBLE -1,000 29 UNBILLED REVENUE 120,767 15,260,000 0.1264 30 31 UTAH 32 08BLSKY01R-BLUESKY ENERGY 4 4 4 33 08CFR00001-MTH FACILITY S 835 35 3 4 84 4 4 4 4 4 3 360CROCOLKPRR COOL KEEPER 99,383 3 36 99,383 3 36			14.934.257			
27 SOLAR FEED-IN REVENUE 1,803,388						
28 UNBILLED REV - UNCOLLECTIBLE						
29 UNBILLED REVENUE 120,767 15,260,000 0.1264 30 31 UTAH 32 08BLSKY01R-BLUESKY ENERGY -4 33 08CFR00001-MTH FACILITY S 835 34 08CHCK000R-UT RES CHECK M 1 1 35 08COOLKPRR -COOL KEEPER 99,383 36 08LNX00001-MTHLY 80% GUAR 2,793 37 08LNX00005-MTHLY MIN GUAR 396 38 08LNX00013-80% MNTHLY MIN 24,234 39 08LNX00108-ANN COST MTHLY MIN 24,234 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
30 31 UTAH 32 08BLSKY01R-BLUESKY ENERGY -4 33 08CFR00001-MTH FACILITY S 835 34 08CHCK000R-UT RES CHECK M 1 1 1 1 1 1 1 1 1		120 767				0 1264
31 UTAH 32 08BLSKY01R-BLUESKY ENERGY 33 08CFR00001-MTH FACILITY S 33 08CFR00001-MTH FACILITY S 34 08CHCK000R-UT RES CHECK M 35 08COOLKPRR - COOL KEEPER 36 08LNX00001-MTHLY 80% GUAR 37 08LNX00005-MTHLY MIN GUAR 38 08LNX00013-80% MNTHLY MIN 39 08LNX00108-ANN COST MTHLY 40 08MHTP0006-MOBILE HOME & 41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6) 49 08LNX0108 Rev.(See Instr. 6) 40 0.01600		123,101	. 5,255,556			5.1204
32 08BLSKY01R-BLUESKY ENERGY 33 08CFR00001-MTH FACILITY S 34 08CHCK000R-UT RES CHECK M 35 08COOLKPRR -COOL KEEPER 36 08LNX00001-MTHLY 80% GUAR 37 08LNX00005-MTHLY MIN GUAR 38 08LNX00013-80% MNTHLY MIN 39 08LNX00108-ANN COST MTHLY 39 08LNX00108-ANN COST MTHLY 40 08MHTP0006-MOBILE HOME & 41 TOTAL Billed 41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6) 40 0.01600						
33 08CFR00001-MTH FACILITY S 34 08CHCK000R-UT RES CHECK M 35 08COOLKPRR -COOL KEEPER 39,383 36 08LNX00001-MTHLY 80% GUAR 37 08LNX00005-MTHLY MIN GUAR 38 08LNX00013-80% MNTHLY MIN 39 08LNX00108-ANN COST MTHLY 40 08MHTP0006-MOBILE HOME & 41 TOTAL Billed 41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6) 40 0.00001-MTH FACILITY S 4835 41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-4			
34 08CHCK000R-UT RES CHECK M 1 35 08COOLKPRR -COOL KEEPER 99,383 36 08LNX00001-MTHLY 80% GUAR 2,793 37 08LNX00005-MTHLY MIN GUAR 396 38 08LNX00013-80% MNTHLY MIN 24,234 39 08LNX00108-ANN COST MTHLY 1,656 40 08MHTP0006-MOBILE HOME & 11,554 40 08MHTP0006-MOBILE HOME & 11,554 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
35 08COOLKPRR -COOL KEEPER 99,383 36 08LNX00001-MTHLY 80% GUAR 2,793 37 08LNX00005-MTHLY MIN GUAR 396 38 08LNX00013-80% MNTHLY MIN 24,234 39 08LNX00108-ANN COST MTHLY 1,656 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600			000	1		
36 08LNX00001-MTHLY 80% GUAR 37 08LNX00005-MTHLY MIN GUAR 38 08LNX00013-80% MNTHLY MIN 24,234 39 08LNX00108-ANN COST MTHLY 1,656 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600				00 383 I		
37 08LNX00005-MTHLY MIN GUAR 396 38 08LNX00013-80% MNTHLY MIN 24,234 39 08LNX00108-ANN COST MTHLY 1,656 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600			2 702	99,000		
38 08LNX00013-80% MNTHLY MIN 39 08LNX00108-ANN COST MTHLY 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
39 08LNX00108-ANN COST MTHLY 40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
40 08MHTP0006-MOBILE HOME & 11,554 885,121 8 1,444,250 0.0766 41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
41 TOTAL Billed 54,127,172 4,894,019,840 1,840,754 29,405 0.0904 42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600		44.554			4 444 050	0.0700
42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600	40 VOIVITI FUUUD-IVIUDILE HUIVIE &	11,554	000,121	8	1,444,∠50	0.0766
42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600						
42 Total Unbilled Rev.(See Instr. 6) 190,765 30,521,000 0 0 0.1600	41 TOTAL Billed	54,127,172	4,894.019.840	1,840,754	29.405	0.0904
				0	0	
	43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent	(1) X	An Original	(Mo, Da, Yr)		2016/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	ELECTRICITY BY RA	TE SCHEDULES		
 Report below for each rate schedule in ecustomer, and average revenue per Kwh, e Provide a subheading and total for each 300-301. If the sales under any rate scheduapplicable revenue account subheading. 	xcluding date for Sales prescribed operating re	for Resale which is re evenue account in the	eported on Pages 310-3 sequence followed in "l	11. Electric Operating Rev	enues," Page
 Where the same customers are served ι 	under more than one ra	te schedule in the san	ne revenue account cla	ssification (such as a	neneral residential
schedule and an off peak water heating sch					
customers.					
4. The average number of customers should	ld be the number of bills	s rendered during the	year divided by the nun	nber of billing periods	during the year (12 if
all billings are made monthly).	-4	. f t t	- d - d d92 1	911 - d	
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as of				illed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1 08MHTP0023-MOBILE HOME &	120	9,626	1	120.000	0.080
2 08NETMT135 - NET MTR	48,943	5,849,091	10,828	4,520	0.119
3 08NMT03135-LOW INCOME RES	49	5,319	8	6,125	0.108
4 08OALT007R-SECURITY AR LG	2,588	739,388	2,765	936	0.285
	2,500	-	2,703		
5 08PTLD000R-POST TOP LIGHT 6 08RESD0001-RES SRVC	6 405 500	717 255 210	705 005	500	0.110
1 11 111 111	6,425,562	717,255,319	735,335	8,738	0.111
7 08RESD0002-RES SRVC-OPTIO	3,149	345,310	387	8,137	0.109
8 08RESD0003-LIFELINE PRGRM	179,763	19,701,464	24,390	7,370	0.109
9 08RGNSV006-GEN SRVC-RES	94,718	7,359,254	242	391,397	0.077
10 08RGNSV023-GEN SRVC-RES	94,881	10,622,324	13,026	7,284	0.112
11 08RGNSV06A-UT SM GEN SVC	9,721	834,818	25	388,840	0.085
12 08RGNSV06B-UT SM GEN SVC	30	4,214	1	30,000	0.140
13 08RNM06135 - UT NET MTR, GEN	1,392	138,229	8	174,000	0.099
14 08RNM23135 - UT NET MTR, GEN	666	70,337	95	7,011	0.105
15 08UPPL000R-BASE SCH FALL			4		
16 REVENUE ADJ - DEF NPC		13,865,997			
17 REVENUE_ACCT ADJ		-5,451,075			
18 DSM REVENUE-RESIDENTIAL		29,451,444			
19 BLUE SKY REV-RESIDENTIAL		702,357			
20 SOLAR FEED-IN REVENUE		1,883,729			
21 UNBILLED REV - UNCOLLECTIBLE		46,000			
22 UNBILLED REVENUE	23,210				0.106
23	20,210	2,470,000			0.100
24 WASHINGTON					
		2.005			
25 02LNX00109-REF/NREF ADV +	F 000	2,605	100	40.005	0.000
26 02NETMT135 - WA RES NET MTR	5,029	501,095	462	10,885	0.099
27 02OALTB15R-WA OUTD AR LGT	993	150,626	1,078	921	0.151
28 02RESD0016-WA RES SRVC	1,413,531	133,293,557	101,402	13,940	0.094
29 02RESD0017-BILL ASSISTANCE	62,028	5,807,396	4,540	13,663	0.093
30 02RESD0018-WA 3 PHASE RES	2,107	218,004	85	24,788	0.103
31 02RESD018X-WA 3 PHASE RES	345	34,922	16	21,563	0.101
32 02RGNSB024-WA SM GEN SVC	20,871	2,463,039	3,471	6,013	0.118
33 REVENUE ADJ - DEF NPC		1,058,271			
34 REVENUE_ACCT ADJ		-6,055,394			
35 DSM REVENUE-RESIDENTIAL		4,725,777			
36 BLUE SKY REV-RESIDENTIAL		110,987			
37 UNBILLED REV - UNCOLLECTIBLE		3,000			
38 UNBILLED REVENUE	66,880	-			0.102
39	33,300	2,2.0,000			302
40					
70					
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.090
42 Total Unbilled Rev.(See Instr. 6)	190,765		0	0	0.160
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.090
1	i ' ' '			,	

Name of Respondent	This Repo		Date of Rep	ort Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2016/Q4
		LECTRICITY BY RA			
1. Report below for each rate schedule in ef customer, and average revenue per Kwh, ex					verage Kwh per
2. Provide a subheading and total for each p					venues " Page
300-301. If the sales under any rate schedu	, ,		•	, ,	
applicable revenue account subheading.					
3. Where the same customers are served up					
schedule and an off peak water heating sche	edule), the entries in co	olumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
customers. 4. The average number of customers should	t he the number of hills	rendered during the	vear divided by the nur	mher of hilling periods	during the year (12 if
all billings are made monthly).	a be the number of bills	s remacrea daming the	year arriaca by the riar	riber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjus	stment clause state in a	a footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of	•	oplicable revenue acc	_		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 WYOMING					
2 05BLSKY01R-BLUESKY ENERGY		-2			
3 05LNX00102-LINE EXT 80% G		751			
4 05NETMT135 - EXP PARTIALREQ	1,338	162,669	152	8,803	0.1216
5 05OALT015R-OUTD AR LGT SR	864	121,133	1,018	849	0.1402
6 05RESD0002-WY RES SRVC	879,200	98,673,675	101,390	8,671	0.1122
7 05RGNSV025-WY SM GEN SVC	9,309	1,145,773	1,459	6,380	0.1231
8 09OALT207R-SECURITY AR LG		86	1		
9 REVENUE ADJ - DEF NPC		-68,513			
10 REVENUE_ACCT ADJ		-41,901			
11 DSM REVENUE-RESIDENTIAL		777,553			
12 DSM REVENUE-RES GEN SVC		13,965			
13 BLUE SKY REV-RESIDENTIAL		96,166			
14 UNBILLED REV - UNCOLLECTIBLE		11,000			
15 UNBILLED REVENUE	27,899	3,217,000			0.1153
16 05LNX00109-REF/NREF ADV +	21,000	603			0.1100
17 05RESD0002-WY RES SRVC	113,236	12,878,388	12,425	9,114	0.1137
18 05RGNSV025- SM GEN SVC-RES	428		12,425	· · · · · · · · · · · · · · · · · · ·	0.1137
	71	71,903		3,218 835	0.1080
19 09OALT207R-SECURITY AR LG 20 05NETMT135 - EXP PARTIAL REQ	285	17,676 34.461	85 23	12,391	
	285	34,461		12,391	0.1209
21 09RES00002			2		
22 09RESD0002		404 707	4		
23 DSM REVENUE-RESIDENTIAL		184,797			
24 DSM REVENUE-RES GEN SVC		986			
25 BLUE SKY REV-RESIDENTIAL		18,612			
26 UNBILLED REVENUE	-137	-14,000			0.1022
27					
28 LESS MULTIPLE BILLINGS			-126,838		
29					
30 TOTAL RESIDENTIAL SALES	16,057,814	1,851,336,999	1,598,695	10,044	0.1153
31					
32 COMMERCIAL SALES					
33 CALIFORNIA					
34 06GNSV0025-CA GEN SRVC	53,181	9,498,208	6,469	8,221	0.1786
35 06GNSV025F-GEN SRVC-< 20	863	169,444	85	10,153	0.1963
36 06GNSV0A32-GEN SRVC-20 KW	80,622	12,927,829	1,046	77,076	0.1604
37 06LGSV048T-LRG GEN SERV	31,172	3,371,795	9	3,463,556	0.1082
38 06NMT48135-CA GEN SVC NET	2,471	266,671	1	2,471,000	0.1079
39 06LGSV0A36-LRG GEN SRVC-O	64,156	8,706,109	157	408,637	0.1357
40 06LNX00102-LINE EXT 80% GTY	· · · · · · · · · · · · · · · · · · ·	3,971		·	
		-,-			
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6)	190,765		0	0	0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent	This Repo		Date of Repo	rt Year/Pe	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2016/Q4
		LECTRICITY BY RAT			
Report below for each rate schedule in effect customer, and average revenue per Kwh, exclude					erage Kwh per
Provide a subheading and total for each pres	•				enues " Page
300-301. If the sales under any rate schedule a			•		. •
applicable revenue account subheading.			,		
3. Where the same customers are served unde					
schedule and an off peak water heating schedul	e), the entries in co	lumn (d) for the specia	al schedule should dend	ote the duplication in n	umber of reported
customers.	. 46			han af hilling magicula a	
4. The average number of customers should be all billings are made monthly).	the number of bills	rendered during the y	year divided by the num	ber of billing periods of	during the year (12 if
5. For any rate schedule having a fuel adjustme	ent clause state in a	footnote the estimate	d additional revenue bil	led pursuant thereto.	
6. Report amount of unbilled revenue as of end				•	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 06LNX00105-CNTRCT \$ MIN G		3,775			
2 06LNX00109-REF/NREF ADV +		95,113			
3 06LNX00300 - 80% MTHLY MIN		722			
4 06LNX00311 - LINE EXT 80% GTY		17,297			
5 06NMT36135-G SVC NT ->100	2,259	313,819	4	564,750	0.1389
6 06OALT015N-OUTD AR LGT SR	660	195,172	479	1,378	0.2957
7 06RCFL0042-AIRWAY & ATHLE	164	37,966	36	4,556	0.2315
8 06NMT25135-CA GEN SVC NET	66	12,045	10	6,600	0.1825
9 06NMT32135-CA GEN SVC NET	674	125,479	13	51,846	0.1862
10 06LNX00110-REF/NREF ADV +	074	1,792	10	31,040	0.1002
11 REVENUE_ACCT ADJ		-1,096,878			
12 DSM REVENUE-COMMERCIAL					
		1,133,181			
13 BLUE SKY REV-COMMERCIAL		1,524			
14 SOLAR FEED-IN REVENUE		114,661			
15 UNBILLED REVENUE	1,485	239,000			0.1609
16					
17 IDAHO					
18 07CISH0019-COMM & IND SPA	4,806	431,609	95	50,589	0.0898
19 07GNSV0006-GEN SRVC-LRG P	235,865	19,886,222	1,003	235,160	0.0843
20 07GNSV0009-GEN SRVC-HI VO	41,261	2,698,737	2	20,630,500	0.0654
21 07GNSV0023-GEN SRVC-SML P	142,125	14,486,853	6,587	21,577	0.1019
22 07GNSV0035-GEN SRVCOPTION	898	76,499	2	449,000	0.0852
23 07GNSV006A-GEN SRVC-LRG P	24,624	2,237,499	181	136,044	0.0909
24 07GNSV023A-GEN SRVC-SML P	24,814	2,526,740	1,255	19,772	0.1018
25 07GNSV023F-GEN SRVC SML P	4	408	5	800	0.1020
26 07LNX00010-MNTHLY 80%GUAR		5,810			
27 07LNX00035-ADV 80%MO GUAR		217,767			
28 07LNX00040-ADV+REFCHG+80%		53,578			
29 07OALT007N-SECURITY AR LG	254	99,660	173	1,468	0.3924
30 07OALT07AN-SECURITY AR LG	10	3,940	10	1,000	0.3940
31 07LNX00312 - ID LINE EXT	10	24,045	10	1,000	0.0040
32 07NMT06135 - NET MTR - LG GEN	1,780	154,300	4	445,000	0.0867
33 07NMT23135 - NET MTR - LG GEN	1,780	88,539	21	445,000	0.0883
34 07LNX00015-ANNUAL 80%GUAR	1,003	751	21	41,102	0.0083
35 07LNX00311 - LINE EXT 80% GTY		27,741			
36 07LNX00300 - 80% MTHLY MIN		6,099			
37 REVENUE_ACCT ADJ		-214,593			
38 DSM REVENUE-COMMERCIAL		1,078,790			
39 BLUE SKY REV-COMMERCIAL		5,669	1		
40 UNBILLED REVENUE	13,937	1,202,000			0.0862
14 7074 5"					
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	190,765	30,521,000	4 040 75 4	00.500	0.1600
45 IUIAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent	This Repo	ort is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
PacifiCorp		Resubmission	/ /	End of	2016/Q4
	, , <u> </u>	LECTRICITY BY RA	TE SCHEDULES		
1. Depart helpy for each rate achedule in of				number of quotemer of	vorage Kuth nor
 Report below for each rate schedule in ef customer, and average revenue per Kwh, ex 					iverage Kwn per
2. Provide a subheading and total for each p					venues." Page
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.					
3. Where the same customers are served un					
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
customers. 4. The average number of customers should	t he the number of hills	rendered during the	vear divided by the nu	mher of hilling periods	during the year (12 if
all billings are made monthly).	be the namber of bille	rendered during the	year arriaca by the rial	riber of billing periods	during the year (12 ii
5. For any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of			ount subheading.		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 OREGON					
2 01COST0023, OR GEN SRV, COST	984,643	57,306,127			0.0582
3 01COST0048 - 01LGSV0048	907,439	44,338,916			0.0489
4 01COST023F - GEN SRV COST	2,860	177,059			0.0619
5 01COSTB023 - OR GEN SRV,	23,262	1,377,468			0.0592
6 01COSTL030 - OR LRG GEN SRV,	1,105,059	57,447,941			0.0520
7 01COSTS028, OR GEN SERV	1,894,258	114,268,242			0.0603
8 01GNSB0023, OR GEN SRV BPA		1,587,840	2,863		
9 01GNSB0028, OR GEN SRV BPA		2,014,352	304		
10 01GNSB023T - OR GEN SRV TOU		30,270	56		
11 01GNSV0023, GEN SRV < 30 KW		53,326,987	56,171		
12 01GNSV0028, GEN SRV > 30 KW		57,406,844	8,940		
13 01GNSV023F - GEN SRV - FLAT RA	10,360	1,641,056	765	13,542	0.1584
14 01GNSV023M - GEN SRV, MANUAL	160	14,739	2	80,000	0.0921
15 01GNSV023T, OR GEN SRV, TOU		161,759	199		
16 01HABT0023, OR HABITAT BLEND	2,814	166,668			0.0592
17 01HABTB023 - OR HABITAT BLEND	26	1,593			0.0613
18 01LGSB0030, GEN DEL SRV, > 200	-	939,194	21		
19 01LGSV0030 - LG GEN SRV > 1000		29,050,037	630		
20 01LGSV0048-1000KW AND OVR		16,849,563	90		
21 01LGSV048M-LRG GEN SRVC 1	58,872	3,691,026	1	58,872,000	0.0627
22 01LNX00100-LINE EXT 60% G	33,3.2	2,360	•	00,0: =,000	
23 01LNX00102-LINE EXT 80% G		514,572			
24 01LNX00103-LINE EXT 80% G		2,427			
25 01LNX00105-CNTRCT \$ MIN G		13,548			
26 01LNX00109-REF/NREF ADV +		1,077,598			1
27 01LNX00110-REF/NREF ADV +		12,224			
28 01LNX00311 - LINE EXT 80% GTY 29 01LNX00120 - LINE EXT 60% GTY		178,121			
30 01LNX00300 - LINE EXT 80% GTY		306			
	40.000	201,683	-	0.407.000	0.0005
31 01LPRS047M-PART REQ SRVC	40,688	4,009,173	5	8,137,600	0.0985
32 01NM23T135-OR NET MTR TOU		35	2=2		
33 01NMT23135 - NET MTR GEN < 30		232,093	273		
34 01NMT28135 - NET MTR GEN > 30		1,175,220	156		
35 01NMT30135 -NET MTR GEN > 200		1,296,887	26		
36 01NMT48135-NET MTR GEN SVC =		365,453	3		
37 010ALT015N-OUTD AR LGT NR	5,451	807,121	2,833	1,924	0.1481
38 010ALTB15N-OUTD AR LGT NR	1,455	244,079	1,058	1,375	
39 01PTOU0023, OR GEN SRV, TOU	2,833	167,270			0.0590
40 01PTOUB023, OR GEN SRV, TOU	462	27,808			0.0602
A1 TOTAL Billed	F. 10= 1==	4.004.040.045	4 0 10 == :	20.15	2.22
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,127,172 190,765	4,894,019,840 30,521,000	1,840,754	29,405 0	0.0904 0.1600
42 Total Oribined Rev.(See Instr. 6) 43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	
101/1L	J4,317,837	7,324,040,040	1,040,754	29,509	0.0907

Name of Respondent	This Repo		Date of Rep	ort Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2016/Q4
	` ' <u> </u>	ELECTRICITY BY RA			
Report below for each rate schedule in e					verage Kwh per
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each	_		. •		onuos " Dogo
300-301. If the sales under any rate schedu			-		-
applicable revenue account subheading.	ale are olassifica in mor	e than one revenue a	loodani, Liot ino rate oo	neddie drid baieb data	ander edon
3. Where the same customers are served u	inder more than one ra	te schedule in the san	ne revenue account cla	ssification (such as a	general residential
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	ial schedule should der	note the duplication in	number of reported
customers.					
4. The average number of customers shoul all billings are made monthly).	d be the number of bills	s rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
5. For any rate schedule having a fuel adjust	stment clause state in a	footnote the estimate	ed additional revenue h	illed pursuant thereto	
6. Report amount of unbilled revenue as of				mod parodant thoroto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 01RCFL0054-REC FIELD LGT	1,423	140,665	104	13,683	0.0989
2 01RENW0023, OR RENW USAGE	9,007	535,873			0.0595
3 01RENWB023 - OR RENEWABLE	92	5,683			0.0618
4 01STDAY023 - DAY STD OFR SCH	3,054	160,185			0.0525
5 01STDAY028 - DAY STD OFF SCH	13,048	703,146			0.0539
6 01STDAY030 - STD DAY OFF SCH	4,487	209,359			0.0467
7 01VIR23136-VOL INC <=30KW	7,707	156,342	105		0.0-01
8 01VIR28136-VOL INC >30KW		648,988	98		
9 01VIR30136-VOL INC >200KW		307,160	7		
10 01VIR48136-VOL INC >1000KW		127,245	1		
		,	1		
11 01LGSB0048 - LG GSVC > 1000	440	82,745	1	440.000	0.0054
12 01LGSV028M - LGSV, <1000 kW, M	419	39,976	1	419,000	0.0954
13 01GNSV0728 - GEN SVC DIR ACC		157,826	10		
14 01GNSV0730 -GEN SVC DIR ACC		2,277,912	18		
15 01GNSV0748 LG GEN SVC DIR		5,224,840	3		
16 REVENUE ADJ - DEF NPC		-322,734			
17 REVENUE_ACCT ADJ		-779,156			
18 DSM REVENUE-COMMERCIAL		10,013,396			
19 BLUE SKY REV-COMMERCIAL		941,521	101		
20 SOLAR FEED-IN REVENUE		1,519,379			
21 UNBILLED REVENUE	-66,183	-4,175,000			0.0631
22					
23 UTAH					
24 08ABL-NRES - APPLICANT BUILT		7,385			
25 08CFR00051-MTH FAC SRVCHG		38,958			
26 08CFR00052-ANN FAC SVCCHG		2			
27 08COOLKPRN - A/C DIRECT LOAD			2,109		
28 08GNSV0006-GEN SRVC-DISTR	4,982,089	421,564,259	11,125	447,828	0.0846
29 08GNSV0009-GEN SRVC-HI VO	665,283	38,823,800	33	20,160,091	0.0584
30 08GNSV0003-GEN SRVC-DISTR	1,217,086	121,957,443	70,373	17,295	0.1002
				-	
31 08GNSV006A-GEN SRVC-ENERG	269,664	31,929,816	2,150	125,425	0.1184
32 08GNSV006B-GEN SRVC-DEM&	5,118		31	165,097	0.1025
33 08GNSV006M-MNL DIST VOLTG	5,224	,	6	870,667	0.0654
34 08GNSV009A-GEN SRVC HI VO	21,682	1,501,397	2	10,841,000	0.0692
35 08GNSV023F-GEN SRVC FIXED	1,311	189,629	129	10,163	0.1446
36 08GNSV023M-GNSV DIST VOLT	157	13,804	5	31,400	0.0879
37 08GNSV06AM-MNL ENERGY TOD	219	29,354	1	219,000	0.1340
38 08GNSV06MN-GNSV DIST VOLT	34,920	2,765,910	583	59,897	0.0792
39 08LNX00002-MTHLY 80% GUAR		292,685			
40 08LNX00004-ANNUAL 80%GUAR		15,711			
41 TOTAL Billed	54,127,172		1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6)	190,765		0	0	0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Parisonal	(1) X	An Original	(Mo, Da, Yr)		2016/Q4
PacifiCorp	(2)	A Resubmission	11	End of	
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	ļ.	
 Report below for each rate schedule in e customer, and average revenue per Kwh, e. Provide a subheading and total for each 300-301. If the sales under any rate schedule 	xcluding date for Sales prescribed operating re	for Resale which is revenue account in the	eported on Pages 310-3 sequence followed in "	311. Electric Operating Rev	enues," Page
applicable revenue account subheading.	ne are classified in more	e than one revenue a	ccount, List the rate sc	nedule and sales data	under each
Where the same customers are served upon the same customers are served upon the same customers.	under more than one rat	e schedule in the san	ne revenue account cla	ssification (such as a g	general residential
schedule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	ial schedule should der	note the duplication in r	number of reported
customers.					
4. The average number of customers shoul	d be the number of bills	rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
all billings are made monthly).5. For any rate schedule having a fuel adjust	etment clause state in s	footnote the estimate	ed additional revenue h	illed nursuant thereto	
Report amount of unbilled revenue as of				med parodant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 08LNX00006-FIXD MTHLY MIN		3,518	, ,		
2 08LNX00014-80% MIN MNTHLY		1,518,560			
3 08LNX00017-ADV/REF&80%ANN		184,040			
4 08LNX00158-ANNUALCOST MTH		32,101			
5 08LNX00300 - LINE EXT 80% PLUS		143,302			
6 08LNX00310 - IRR 80% ANN MIN		60,823			
7 08LNX00310 TIKIN 30 % ANN MIN		14,886			
8 08NMT06135-NET MTR GEN SV	97,709	8,370,003	209	467,507	0.0857
9 08NMT08135 -NET MTR GEN SVC	77,691	5,584,197	9	8,632,333	0.0037
10 08NMT23135 - UT NET MTR, GEN	, ,		419		0.1085
	5,188	562,759		12,382	
11 08NMT6A135-NET MTR GEN SVC T	3,082	517,205	36	85,611	0.1678
12 080ALT007N-SECURITY AR LG	7,853	1,828,696	4,139	1,897	0.2329
13 08POLE0075-POLES W/LIGHT		226	2		
14 08PRSV031M-BKUP MNT&SUPPL	81,723	5,411,008	4	20,430,750	0.0662
15 08PTLD000N-POST TOP LIGHT	6	452	2	3,000	0.0753
16 08TOSS015F-TRAFFIC SIG NM	171	15,948	20	8,550	0.0933
17 08TOSS0015-TRAF & OTHER S	2,759	296,597	972	2,838	0.107
18 08MONL0015-MTR OUTDONIGHT	16,380	1,179,270	491	33,360	0.0720
19 08LNX00311 - LINE EXT 80% GTY		360,063			
20 08GNSV0008 -GEN SVC TOU	895,391	67,344,677	131	6,835,046	0.075
21 08GNSV008M -GEN SVC TOU	23,435	1,997,028	4	5,858,750	0.085
22 REVENUE ADJ - DEF NPC		14,401,163			
23 REVENUE_ACCT ADJ		-4,644,360			
24 DSM REVENUE-COMMERCIAL		27,123,428			
25 BLUE SKY REV-COMMERCIAL		105,521			
26 SOLAR FEED-IN REVENUE		1,309,687			
27 UNBILLED REVENUE	-80.190	-5,174,000			0.064
28	30,100	5,111,000			
29 WASHINGTON					
30 02GNSB0024-WA GEN SRVC DO	27,949	2,713,484	1,483	18,846	0.097
31 02GNSB024F-GEN SRVC DOM/F		, ,			
	154	19,798	6	25,667	0.128
32 02GNSB24FP-WA GEN SVC	190	74,425	80	2,375	0.391
33 02GNSV0024-WA GEN SRVC	469,123	43,371,560	13,828	33,926	0.092
34 02GNSV024F-WA GEN SRVC-FL	1,074	149,113	107	10,037	0.138
35 02LGSB0036-LRG GEN SVC IRG	58,463	4,809,779	101	578,842	0.0823
36 02LGSV0036-WA LRG GEN SRV	750,628	60,017,523	872	860,812	0.0800
37 02LGSV048T-LRG GEN SRVC 1	183,993	13,371,075	35	5,256,943	0.072
38 02LNX00102-LINE EXT 80% G		41,673			
39 02LNX00103-LINE EXT 80% G		150			
40 02LNX00105-CNTRCT \$ MIN G		1,818			
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.090
42 Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	1,040,734	29,403	0.090
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.090
<u> </u>	5 .,5 17 ,507	.,52 .,5 10,5 10	.,510,104	20,000	

Name of Respondent	This Repo	rt Is: n Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	/ /	End of	2016/Q4
	SALES OF E	LECTRICITY BY RAT	TE SCHEDULES		
Report below for each rate schedule in effect	ct during the year the	MWH of electricity so	old revenue average n	umber of customer a	verage Kwh per
customer, and average revenue per Kwh, exclu					rereger per
2. Provide a subheading and total for each pre			-		-
300-301. If the sales under any rate schedule a	are classified in more	e than one revenue ac	ccount, List the rate sch	edule and sales data	under each
applicable revenue account subheading.3. Where the same customers are served under	er more than one rate	e schedule in the sam	ne revenue account clas	ssification (such as a d	reneral residential
schedule and an off peak water heating schedu					
customers.					
4. The average number of customers should b	e the number of bills	rendered during the	year divided by the num	ber of billing periods	during the year (12 if
all billings are made monthly). 5. For any rate schedule having a fuel adjustm	ent clause state in a	footnote the estimate	nd additional revenue hi	lled nursuant thereto	
6. Report amount of unbilled revenue as of end				iica parsaani increto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 02LNX00109-REF/NREF ADV +		253,163			
2 02LNX00110-REF/NREF ADV +		26,767			
3 02LNX00112-YR INCURRED CH		669			
4 02LNX00300-LINE EXT 80% G		5,679			
5 02LNX00311 - LINE EXT 80% GTY		67,003			
6 02LNX00312 - WA IRG LINE EXT		7,432			
7 02OALT015N-WA OUTD AR LGT	1,518	214,489	791	1,919	0.1413
8 02OALTB15N-WA OUTD AR LGT	520	80,595	472	1,102	0.1550
9 02RCFL0054-WA REC FIELD L	277	25,612	28	9,893	0.0925
10 02RFNDCENT - CENTRALIA RFN		-1			
11 02NMT24135, NET MTR, WA	2,483	235,346	61	40,705	0.0948
12 02NMT36135-NET METER LG SVC	8,576	701,643	10	857,600	0.0818
13 02NMT48135-WA LG SVC NET	10,285	750,863	2	5,142,500	0.0730
14 REVENUE ADJ - DEF NPC		991,442			
15 REVENUE_ACCT ADJ		-5,282,153			
16 DSM REVENUE-COMMERCIAL		4,216,679			
17 BLUE SKY REV-COMMERCIAL	20.470	23,525	3		0.077
18 UNBILLED REVENUE	-66,476	-5,151,000			0.0775
19 20 MAYOMING					
20 WYOMING 21 05CHCK000N-WY NRES CHECK			1		
22 05GNSV0025-WY GEN SRVC	224 244	22 249 400	17 745	10.474	0.1000
23 05GNSV0025-W1 GEN SRVC 23 05GNSV0028-GEN SVC > 15 KW	221,344 865,019	22,318,400 75,954,764	17,745 3,281	12,474 263,645	0.1008 0.0878
24 05GNSV025F-GEN SRVC-FL RA	999	160,143	175	5,709	0.0676
25 05LGSV0046-WY LRG GEN SRV	153,043	11,609,471	175	8,054,895	0.0759
26 05LGSV0048T-LRG GENSRV TIM	12,334	899,708	19	12,334,000	0.0739
27 05LNX00100-LINE EXT 60% G	12,334	1,092	'	12,334,000	0.0729
28 05LNX00102-LINE EXT 80% G		1,270,131			
29 05LNX00102-LINE EXT 80% G		2,868			
30 05LNX00105-CNTRCT \$ MIN G		5,800			
31 05LNX00109-REF/NREF ADV +		560,901			
32 05LNX00110-REF/NREF ADV +		8,766			
33 05LNX00114-TEMP SVC 12MO>		1,496			
34 05NMT25135 - NET MTR, GEN	380	36,145	25	15,200	0.0951
35 05NMT28135-NET MTR SM GEN	7,178	654,617	20	358,900	0.0912
36 050ALT015N-OUTD AR LGT SR	2,637	372,754	1,621	1,627	0.1414
37 05RCFL0054-WY REC FIELD L	706	51,326	55	12,836	0.0727
38 05LNX00300 - LINE EXT 80% GTY		158,593		-,-30	
39 05LNX00311 - LINE EXT 80% GTY		76,648			
40 05LNX00312 - WY IRG LINE EXT		5,471			
		-,			
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	0	0	0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent	This Repo		Date of Repo		eriod of Report	
PacifiCorp		(1) An Original (2) A Resubmission		End of	End of2016/Q4	
	' ' <u> </u>	LECTRICITY BY RA	/ / TE SCHEDULES			
1. Report below for each rate schedule in el					verage Kwh per	
customer, and average revenue per Kwh, ex 2. Provide a subheading and total for each					enues " Page	
300-301. If the sales under any rate schedu						
applicable revenue account subheading.			,			
3. Where the same customers are served u	nder more than one rat	e schedule in the san	ne revenue account clas	ssification (such as a g	eneral residential	
schedule and an off peak water heating sche	edule), the entries in co	lumn (d) for the speci	ial schedule should den	ote the duplication in r	number of reported	
customers.	d b - 4b	and the second state of the second		-l	de calca as the access as (40 if	
4. The average number of customers should all billings are made monthly).	u be the number of bills	rendered during the	year divided by the num	niber of billing periods (during the year (12 ii	
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue bi	illed pursuant thereto.		
6. Report amount of unbilled revenue as of				•		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)	
1 REVENUE ADJ - DEF NPC		-98,073				
2 REVENUE_ACCT ADJ		-24,521				
3 DSM REVENUE-SMALL		1,093,706				
4 DSM REVENUE-LARGE		49,980				
5 BLUE SKY REV-COMMERCIAL		6,181				
6 UNBILLED REVENUE	-46,510	-3,845,000			0.0827	
7 05GNSV0025-WY GEN SRVC	30,673	3,070,949	2,372	12,931	0.1001	
8 05GNSV0028-GEN SVC > 15 KW	91,482	8,006,846	387	236,388	0.0875	
9 05GNSV025F-GEN SRVC-FL RA	199	25,593	33	6,030	0.1286	
10 05LNX00102-LINE EXT 80% G	100	62,888		0,000	0.1200	
11 05LNX00102-LINE LXT 60 % G		188,520				
12 05LNX00110-REF/NREF ADV +		1,747				
13 05LNX00114-TEMP SVC 12MO>	75	488	_	45.000	0.0055	
14 05NMT25135 - WY NET MTR, GEN	75	6,415	5	15,000	0.0855	
15 05NMT28135-NET MTR SM GEN	414	37,396	2	207,000	0.0903	
16 09OALT207N-SECURITY AR LG	273	58,832	138	1,978	0.2155	
17 09MONL0213-WY MTR OUTDOOR	289	17,741	12	24,083	0.0614	
18 05LNX00300 - LINE EXT 80%		6,582				
19 05LNX00311 - LINE EXT 80%		5,748				
20 DSM REVENUE-SMALL		123,221				
21 BLUE SKY REV-COMMERCIAL		511				
22 UNBILLED REVENUE	-1,441	-114,000			0.0791	
23						
24 LESS MULTIPLE BILLINGS			-23,920			
25						
26 TOTAL COMMERCIAL SALES	16,856,945	1,544,450,403	205,329	82,097	0.0916	
27			,	,		
28 INDUSTRIAL SALES						
29 CALIFORNIA						
30 06GNSV0025-CA GEN SRVC	645	118,336	89	7,247	0.1835	
31 06GNSV0A32-GEN SRVC-20 KW	2,635	441,950	19	138,684	0.1635	
32 06LGSV048T-LRG GEN SERV	44,525	4,924,044	8	5,565,625	0.107	
33 06LGSV0A36-LRG GEN SRVC-O	6,835	953,577	13	525,769	0.1395	
34 REVENUE_ACCT ADJ		-176,008				
35 DSM REVENUE-INDUSTRIAL		182,786				
36 BLUE SKY REV-INDUSTRIAL		12				
37 SOLAR FEED-IN REVENUE		22,696				
38 UNBILLED REVENUE	-455	-55,000			0.1209	
39						
40						
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904	
42 Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	0	0	0.1600	
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907	

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
PacifiCorp	, ,	A Resubmission	/ /	End of	2016/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in eff				number of customer of	yorago Kwh nor
customer, and average revenue per Kwh, ex					iverage Kwii per
Provide a subheading and total for each p	-		. •		venues," Page
300-301. If the sales under any rate schedul			•		-
applicable revenue account subheading.					
3. Where the same customers are served ur				,	•
schedule and an off peak water heating sche customers.	edule), the entries in co	numn (a) for the spec	iai schedule should dei	note the duplication in	number of reported
The average number of customers should	be the number of bills	rendered during the	vear divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).		ŭ	,	0.1	3 , \
5. For any rate schedule having a fuel adjus-				oilled pursuant thereto.	
6. Report amount of unbilled revenue as of a Line Number and Title of Rate schedule	end of year for each ap MWh Sold			IZWh et Colon	Davanua Dar
No.		Revenue	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
1 IDAHO	(b)	(c)	(a)	(e)	(†)
2 07CFR00001-MTH FACILITY S		2 247			
3 07CISH0019-COMM & IND SPA	4.4	2,217	2	22.000	0.0000
	44	4,394		22,000	0.0999
4 07GNSV0006-GEN SRVC-LRG P	89,653	6,580,538	107	837,879	0.0734
5 07GNSV0009-GEN SRVC-HI VO	75,600	5,051,900	16	4,725,000	0.0668
6 07GNSV0023-GEN SRVC-SML P	14,208	1,386,991	317	44,820	0.0976
7 07GNSV0035-GEN SRVCOPTION	999	82,753	1	999,000	0.0828
8 07GNSV006A-GEN SRVC LG P	3,579	305,015	22	162,682	0.0852
9 07GNSV023A-GEN SRVC-SML P	2,071	220,055	144	14,382	0.1063
10 07GNSV023S-IDAHO TRAFFIC	4	609	1	4,000	0.1523
11 07LNX00108-ANN COST MTHLY		1,996			
12 07OALT007N-SECURITY AR LG	13	4,981	16	813	0.3832
13 07OALT07AN-SECURITY AR LG		240	1		
14 07SPCL0001	1,319,900	85,974,980	1	1,319,900,000	0.0651
15 07SPCL0002	109,469	7,006,866	1	109,469,000	0.0640
16 REVENUE_ACCT ADJ		-75,522			
17 DSM REVENUE-INDUSTRIAL		345,198			
18 UNBILLED REVENUE	26,453	1,165,000			0.0440
19					
20 OREGON					
21 01COST0023, GEN SRV CST BSD	18,466	1,078,716			0.0584
22 01COST0048 - 01LGSV0048	1,278,714	62,843,220			0.0491
23 01COST023F - GEN SRV CST-BSD	1	64			0.0640
24 01COSTB023 - GEN SRV, CST-BSD	166	9,344			0.0563
25 01COSTL030 - LRG GEN SRV, CST	196,692	10,265,074			0.0522
26 01COSTS028, OR GEN SERV	91,263	5,487,120			0.0601
27 01GNSB0023, OR GEN SRV, BPA		10,419	13		
28 01GNSB0028, OR GEN SRV, BPA		10,382	2		
29 01GNSV0023, OR GEN SRV, < 30		1,043,818	995		
30 01GNSV0028, OR GEN SRV > 30		3,545,210	441		
31 01GNSV023F - GEN SRV - FLT	2	690	2	1,000	0.3450
32 01GNSV023M - OR GEN SRV		311	1		
33 01GNSV023T, GEN SRV, TOU OPT		2,741	3		
34 01GNSV0748 LG GEN SVC DIR		2,785,201	4		
35 01LGSV0030 - LG G SRV > 1000		7,501,515	140		
36 01LGSV0048-1000KW AND OVR		24,234,180	82		
37 01LGSV048M-LRG GEN SRVC 1	106,711	7,444,224	3	35,570,333	0.0698
38 01LNX00102-LINE EXT 80% G		54,809			
39 01LNX00109-REF/NREF ADV +		1,204			
40 01LNX00300 - LINE EXT 80% GTY		17,144			
					·
					i
A4 TOTAL Billed	F4 10= 1==	4.004.040.045	4 0 10 == :	20.15=	2.22
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,127,172 190,765	4,894,019,840 30,521,000	1,840,754 0	29,405 0	0.0904 0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	
1 -1	J-,J17,JJ7	1,52-1,540,640	1,040,734	20,000	0.0007

	le of Respondent		(1)	X /	An Original	(Mo, Da, Yr			2016/Q4
Paci	ifiCorp		(2)		A Resubmission	/ /	,	End of	
		S	ALES O	FE	LECTRICITY BY RA	TE SCHEDULES			
custo	eport below for each rate schedule in eomer, and average revenue per Kwh, ex	ffect during t	the year e for Sa	the	e MWH of electricity s for Resale which is re	old, revenue, average eported on Pages 310-	311.		
	rovide a subheading and total for each a 301. If the sales under any rate schedu								
	cable revenue account subheading.	ic are diado	inca iii i	1101	e than one revenue a	loodant, List the rate of	oricadic ario	i oaleo data t	inder eden
	here the same customers are served u	nder more t	han one	rat	e schedule in the sar	ne revenue account cla	assification	(such as a g	eneral residential
	dule and an off peak water heating sch	edule), the e	entries ir	n co	lumn (d) for the spec	ial schedule should de	note the du	plication in n	umber of reported
	omers.						61.00		
	he average number of customers should llings are made monthly).	a be the nur	nber of	DIIIS	rendered during the	year divided by the nu	mber of bill	ing perioas d	luring the year (12 if
	or any rate schedule having a fuel adjus	stment claus	e state	in a	footnote the estimate	ed additional revenue	hilled pursu	ant thereto	
	eport amount of unbilled revenue as of						oou puiou		
ine	Number and Title of Rate schedule	MWh		Ī	Revenue	Average Number	KWh c	of Sales	Revenue Per KWh Sold
No.	(a)	(b)			(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	01LPRS047M-PART REQ SRVC		268,9	92	17,423,613	3	8	39,664,000	0.0648
2	01NMT23135 - NET MTR GEN < 30				3,431	4			
3	01NMT28135 - NET MTR GEN > 30				38,616	5			
4	01NMT30135 - NET MTR GEN > 200				58,233	2			
5	01OALT015N-OUTD AR LGT NR		2	83	40,773	127		2,228	0.1441
6	01OALTB15N-OR OUTD AR LGT			4	546	4		1,000	0.1365
7	01PTOU0023, GEN SRV, TOU ENG			41	2,596			,	0.0633
	01RENW0023, RENW USAGE SPLY			81	4,603				0.0568
	01STDAY028 - DAY STD OFF SCH			70	9,159				0.0539
	01VIR23136-VOL INC <=30KW		'	70	1,210	1			0.0000
	01VIR28136-VOL INC >30 KW				13,962	2			
	01VIR30136-VOL INC >200KW				37,768	1			
	REVENUE ADJ - DEF NPC				-106,662				
	REVENUE_ACCT ADJ				-1,192,390				
	DSM REVENUE-INDUSTRIAL				834,548				
	BLUE SKY REV-INDUSTRIAL				594,092	35			
17	SOLAR FEED-IN REVENUE				1,008,689				
18	UNBILLED REVENUE		39,9	53	4,514,000				0.1130
19									
	UTAH								
21	08CFR00051-MTH FAC SRVCHG				18,561				
22	08EFOP0021-ELEC FURNACE O		1,4	71	165,987	2		735,500	0.1128
23	08EFOP021M-ELEC FURNACE O		9	62	158,719	2		481,000	0.1650
24	08GNSV0006-GEN SRVC-DISTR		655,0	080	57,474,508	1,032		634,767	0.0877
25	08GNSV0009-GEN SRVC-HI VO		3,326,7	'30	186,910,163	114	2	29,181,842	0.0562
26	08GNSV0023-GEN SRVC-DISTR		54,4	72	5,540,520	3,298		16,517	0.1017
27	08GNSV006A-GEN SRVC-ENERG		65,5	44	7,699,193	261		251,126	0.1175
28	08GNSV006B-GEN SRVC-DEM&		1	21	9,984	1		121,000	0.0825
29	08GNSV009A-GEN SRVC HI VO		14,9	67	1,367,625	6		2,494,500	0.0914
	08GNSV009M-MANL HIGH VOLT		436,4	_	24,470,061	10	4	43,643,500	0.0561
	08GNSV023F-GEN SRVC FIXED		, -	4	2,572	1		4,000	0.6430
	08GNSV06MN-GNSV DIST VOLT		1,3	55	117,186	24		56,458	0.0865
	08GNSV09AM-MAN TOD HIVOLT		1,3	-	169,753			1,385,000	0.1226
	08LNX00002-MTHLY 80% GUAR		.,0		606,211	·		1,000,000	
	08LNX00014-80% MIN MNTHLY			\dashv	16,085				
	08LNX00311 - LINE EXT 80% GTY				1,452				
	08LNX00311 - LINE EXT 80% GTY			\dashv					
				\dashv	65,412				
	08LNX00310 - IRR 80% ANN MIN			60	4,173	400		0.040	0.0410
	08OALT007N-SECURITY AR LG		1,1		248,931	438		2,648	0.2146
40	08TOSS0015-TRAF & OTHER S			9	1,321	9		1,000	0.1468
41	TOTAL Billed	Ę	54,127,1	172	4,894,019,840	1,840,754		29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)		190,7	' 65	30,521,000	0		0	0.1600
43	TOTAL		54,317,9	37	4,924,540,840	1,840,754		29,509	0.0907

Name of	Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
PacifiCor	rp		A Resubmission	(IVIO, Da, 11)	End of	2016/Q4
		` '	LECTRICITY BY RA	TE SCHEDULES		
1 Report	t below for each rate schedule in e				umber of customer a	verage Kwh ner
	; and average revenue per Kwh, ex					verage Rwii per
	le a subheading and total for each					enues," Page
	If the sales under any rate schedu	le are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
	e revenue account subheading.				asification (augh es a	
	e the same customers are served u and an off peak water heating sche					
customers	-	oud, a o	(a) .o. a.o opoo.		0.0 tilo dapilodilori ir i	iamos, or roportou
	verage number of customers should	d be the number of bills	s rendered during the	year divided by the num	nber of billing periods	during the year (12 if
_	s are made monthly).					
	ny rate schedule having a fuel adjust t amount of unbilled revenue as of				lled pursuant thereto.	
	umber and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	KWh Sold (f)
1 08M	MONL0015-MTR OUTDONIGHT	16	2,448	6	2,667	0.1530
2 08N	IMT06135-NET MTR GEN SV	2,260	207,659	6	376,667	0.0919
3 08N	MT23135 -NET MTR G <25	157	16,844	12	13,083	0.1073
4 08N	IMT6A135-NET MTR GEN SVC T	3,738	518,893	10	373,800	0.1388
5 08P	PRSV031M-BKUP MNT&SUPPL	21,585	1,895,372	2	10,792,500	0.0878
6 08S	SPCL0001	567,236	29,742,630	1	567,236,000	0.0524
7 08S	SPCL0002	1,014,177	45,819,520	1	1,014,177,000	0.0452
8 08S	SPCL0003	938,861	49,785,690	1	938,861,000	0.0530
9 08G	SNSV06AM-MNL ENERGY TOD	244	32,179	2	122,000	0.1319
10 08G	NSV0008 - GEN SVC TOU	942,351	71,924,436	95	9,919,484	0.0763
11 08G	NSV008M - GEN SVC TOU	44,711	3,521,853	6	7,451,833	0.0788
12 REV	VENUE ADJ - DEF NPC		8,897,132			
13 REV	VENUE_ACCT ADJ		-4,164,720			
14 DSN	M REVENUE-INDUSTRIAL		13,766,171			
15 BLU	JE SKY REV-INDUSTRIAL		38,376	8		
16 SOL	LAR FEED-IN REVENUE		1,633,391			
17 UNE	BILLED REVENUE	33,459	3,456,000			0.1033
18						
19 WAS	SHINGTON					
20 02G	GNSB0024-WA GEN SRVC DO	1,033	108,183	46	22,457	0.1047
	GNSB24FP-WA GEN SVC	4	1,727	1	4,000	0.4318
	GNSV0024-WA GEN SRVC	15,204	1,426,093	330	46,073	0.0938
	GNSV024F-WA GEN SRVC-FL	33	,	4	8,250	0.2598
	GSV0036-WA LRG GEN SRV	99,781	8,290,853	101	987,931	0.0831
	GSV048T-LRG GEN SRVC 1	646,631	41,442,827	31	20,859,065	0.0641
	NX00103-LINE EXT 80% G		40,490			
	DALT015N-WA OUTD AR LGT	104	13,732	38	2,737	0.1320
	DALTB15N-WA OUTD AR LGT	27	4,043	14	1,929	0.1497
	PRSV47TM-LRG PART REQMT	1,597	287,631	1	1,597,000	0.1801
	GSB0036-LRG GEN SVC IRG	1,462	193,809	11	132,909	0.1326
	VENUE ADJ - DEF NPC		528,733			
	VENUE_ACCT ADJ		-2,205,953			
	M REVENUE-INDUSTRIAL	44.000	1,745,930			0.0000
	BILLED REVENUE	14,392	1,197,000			0.0832
35	OMING					
	GNSV0025-WY GEN SRVC	19,225	1,836,035	1,164	16,516	0.0955
	GNSV0025-WY GEN SRVC	239,015		472	506,388	0.0955
	GNSV0028-GEN SVC > 15 KW	239,015	4,295	8	3,250	0.0783
	GSV0046-WY LRG GEN SRV	1,615,452	4,295 111,001,957	60	26,924,200	0.1652
+0 03L0	SSV0040-WI LING OLIN SINV	1,010,402	111,001,937		20,924,200	0.0007
41 T	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
	otal Unbilled Rev.(See Instr. 6)	190,765		1,040,734	29,405	0.1600
	OTAL	54,317,937		1,840,754	29,509	0.0907

Nam	e of Respondent		This F			Date of Rep		Year/Pe	eriod of Report
Pac	ifiCorp		(1) (2)		An Original A Resubmission	(Mo, Da, Yr))	End of	2016/Q4
		\$4	` ′		ELECTRICITY BY RA				
4 5	and halou for a should be should be set								
	eport below for each rate schedule in eff omer, and average revenue per Kwh, exc							bustomer, av	verage Kwn per
	rovide a subheading and total for each p							erating Rev	enues," Page
	301. If the sales under any rate schedule								
	cable revenue account subheading.								
	here the same customers are served un								
	dule and an off peak water heating sche omers.	duie), the e	ntries i	n cc	olumn (a) for the speci	ai schedule should dei	note the dup	dication in r	number of reported
	he average number of customers should	be the num	nber of	bills	s rendered during the	vear divided by the nu	mber of billi	na periods (during the vear (12 if
	llings are made monthly).				9	, ,		3 1 1 1	J - , - , - , (
	or any rate schedule having a fuel adjust						illed pursua	ant thereto.	
	eport amount of unbilled revenue as of e	-		h ap		-	12\\0\\0	t Calaa	Davianus Dan
Line No.	Number and Title of Rate schedule	MWh S	oola		Revenue	Average Number of Customers (d)		ıstomer	Revenue Per KWh Sold
110.	(a) 05LGSV046M-WY LRG GEN SRV	(b)	11,6	200	(c) 885,298	(d) 1	(e	,	(†)
ا ص	05LGSV046M-VVY LRG GEN SRV				*	1		1,699,000	0.0757
			273,9	_	16,673,768			73,912,000	0.0609
	05LGSV048T-LRG GENSRV TIM		1,710,	0/3	101,065,367	11	15	55,506,636	0.0591
	05LNX00100-LINE EXT 60% G				63,483				
	05LNX00102-LINE EXT 80% G				1,146,531				
- 6	05LNX00103-LINE EXT 80% G				-5,948				
	05LNX00105-CNTRCT \$ MIN G				42,239				
	05LNX00109-REF/NREF ADV +				291,635				
	05LNX00110-REF/NREF ADV +				283				
	05LNX00300 - LINE EXT 80%				92,199				
	05LNX00311 - LINE EXT 80%				24,193	20			
	05OALT015N-OUTD AR LGT SR			77	9,755	38		2,026	0.1267
	05PRSV033M-PART SERV REQ		1,232,0)40	85,062,668	8	15	4,005,000	0.0690
	REVENUE ADJ - DEF NPC				-459,678				
	REVENUE_ACCT ADJ				116,966				
	DSM REVENUE-SMALL				225,620				
	DSM REVENUE-LARGE				1,257,553				
	BLUE SKY REV-INDUSTRIAL				-3,984				
	UNBILLED REVENUE		44,2	_	3,537,000				0.0799
	05GNSV0025-WY GEN SRVC			198	740,517	290		29,303	0.0871
	05GNSV0028-GEN SVC > 15 KW		48,0		3,728,964	71		676,606	0.0776
	05GNSV028M-GEN SVC > 15 KW			379	276,172	3		1,459,667	0.0631
	05LGSV0046-WY LRG GEN SRV		38,7	_	2,820,607	3		2,908,000	0.0728
	05LGSV048M-TOU>1000KW MAN		216,7	_	13,578,041	3		2,249,000	0.0626
	05LGSV048T-LRG GENSRV TIM		1,212,	174	77,709,839	13	9	3,244,154	0.0641
	05LNX00102-LINE EXT 80% G				312,414				
	05LNX00109-REF/NREF ADV +				2,134,795				
	05LNX00300 - LINE EXT 80%				1,649				
	05PRSV033M-PART SERV REQ		96,4		6,152,519	2	4	8,242,500	0.0638
	09OALT207N-SECURITY AR LG			5	899	3		1,667	0.1798
	DSM REVENUE-SMALL				52,005				
	DSM REVENUE-LARGE				399,576				
	BLUE SKY REV-INDUSTRIAL				23				
	UNBILLED REVENUE		7,3	353	615,000				0.0836
35									
	LESS MULTIPLE BILLINGS					-934			
37									
38	TOTAL INDUSTRIAL SALES	1:	9,385,1	150	1,279,414,294	9,771		1,983,947	0.0660
39									
40									
41	TOTAL Billed		4 407	170	4 904 040 040	1 040 754		20.405	0.0004
41		5	4,127, 190,	_	4,894,019,840 30,521,000	1,840,754 0		29,405	0.0904 0.1600
43	` · · · · ·	5	4,317,	_	4,924,540,840	1,840,754		29,509	0.0907
	j l	•			, - , - , - , - , -	,,. • .		- ,	

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report
Paci	fiCorp		A Resubmission	(NO, Da, 11)	End of	2016/Q4
		` ' <u> </u>	LECTRICITY BY RA	TE SCHEDULES		
1 D	opert below for each rate schedule in e				number of customer a	vorago Kwh nor
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					verage Kwii pei
	rovide a subheading and total for each					enues," Page
300-3	301. If the sales under any rate schedu					
	cable revenue account subheading.					
	here the same customers are served udule and an off peak water heating sch					
	omers.	edule), the enthes in co	numm (a) for the spec	iai scriedule sribuid dei	iote the duplication in i	iumber of reported
	ne average number of customers shoul	d be the number of bills	rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
	lings are made monthly).		· ·		0.	· ·
	or any rate schedule having a fuel adjus				illed pursuant thereto.	
	eport amount of unbilled revenue as of				17) N / 1 / 1 1	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(†)
	IRRIGATION SALES					
2	CALIFORNIA	40.00=	4 =00 0 40		10.110	
		12,397	1,762,946	768	16,142	0.1422
	06APSV0115-CA AGRI PUMP TOU	246	23,975	2	123,000	0.0975
		53,695	7,953,897	591	90,854	0.1481
6	06APSV115L-CA AGRI PUMP TOU,	784	95,574	6	130,667	0.1219
7	06LGSV048T-LRG GEN SERV	2,682	305,916	1	2,682,000	0.1141
8	06LNX00103-LINE EXT 80% G		2,418			
9	06LNX00109-REF/NREF ADV +		509			
10	06LNX00110-REF/NREF ADV +		29,452			
11	06LNX00310-80% ANN MIN + 80%		5,448			
12	06LNX00312 - CA IRG LINE EXT		30,328			
13	06NML20135-AGRI PUMP-NET MTR	498	100,434	9	55,333	0.2017
14	06NMT20135-AGRI PUMP-NET	24	3,800	1	24,000	0.1583
15	06USBR0020-KLAM IRG ONPRJ	2,998	527,432	276	10,862	0.1759
16	06USBR0115-CA AGR PMP TOU	38	4,769	1	38,000	0.1255
	06USBR020L-KLAM IRG PRJ-NO	17,066	2,839,748	360	47,406	0.1664
	06USBR115L-CA AGR PMP TOU	767	102,696	7	109.571	0.1339
	REVENUE_ACCT ADJ		-478,695		.00,0	
$\overline{}$	DSM REVENUE-IRRIGATION		509,920			
	BLUE SKY REV-IRRIGATION		23			
	SOLAR FEED-IN REVENUE		52,642			
	UNBILLED REVENUE	-16	-8,000			0.5000
24	ONDIELED NEVENOE	-10	-0,000			0.3000
	IDALIO					
	IDAHO	100.007	40.050.050	0.070	100.005	0.0000
	07APSA010L - IRG & PUMP LG	433,327	40,259,658	2,670	162,295	0.0929
	07APSA010S - IRG & PUMP SM	5,751	636,944	350	16,431	0.1108
	07APSAL10X - IRG & PUMP - LG	186,470	17,614,213	1,481	125,908	0.0945
	07APSAS10X - IRG & PUMP - SM	7,500	815,517	426	17,606	0.1087
	07APSV006A-LRG POWER OPT	2,166	168,268	2	1,083,000	0.0777
	07APSV023A-SM POWER OPT S	326	32,917	4	81,500	0.1010
	07APSVCNLL-LG LOAD CANAL	21,526	1,792,800	47	458,000	0.0833
	07APSVCNLS-SM LOAD CANAL	41	6,051	12	3,417	0.1476
34	07LNX00015-ANNUAL 80%GUAR		2,657			
35	07LNX00035-ADV 80%MO GUAR		477			
36	07LNX00040-ADV+REFCHG+80%		145,883			
37	07LNX00310 80% ANNUAL GTY		844			
38	07LNX00311 - LINE EXT 80% GTY		1,661			
39	07LNX00312 - ID LINE EXT		56,021			
40	07APSN010L - ID LG IRR & PUMP	4,265	402,654	32	133,281	0.0944
		,	,	-		
41	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)	190,765		0	0	0.1600
43	TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent			This F			Date of Rep	٠١	ear/Period of Report
Paci	fiCorp		(1) (2)		An Original A Resubmission	(Mo, Da, Yr	<i>'</i> Er	nd of2016/Q4
		S	` '		LECTRICITY BY RA			
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex							ner, average Kwh per
	rovide a subheading and total for each	•						n Revenues " Page
	301. If the sales under any rate schedu	•	•	_		•		-
	cable revenue account subheading.							
	here the same customers are served u							
	dule and an off peak water heating sch	edule), the e	entries i	n co	olumn (d) for the spec	ial schedule should de	note the duplicatio	on in number of reported
	mers. ne average number of customers shoul	d ha tha nur	mhar af	hille	s randarad during tha	year divided by the nu	mbor of hilling por	iode during the year (12 if
	lings are made monthly).	u be the hui	libel of	Dilli	s rendered during the	year divided by the nu	inber of billing pen	lous during the year (12 h
	or any rate schedule having a fuel adjus	stment claus	se state	in a	a footnote the estimat	ed additional revenue	billed pursuant the	reto.
6. R	eport amount of unbilled revenue as of	end of year	for eac	h ap	oplicable revenue acc	ount subheading.		
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Average Number	KWh of Sales Per Custome	Revenue Per KWh Sold
No.	(a)	(b))		(c)	of Customers (d)	(e)	(f)
1	07APSN010S - IRRIGATION SM			179	18,874	6	29,	,833 0.1054
2	07APSNS10X - IRRIGATION SM		2	266	31,594	18	14,	,778 0.1188
3	REVENUE_ACCT ADJ				-262,486			
4	DSM REVENUE-IRRIGATION				1,665,919			
5	BLUE SKY REV-IRRIGATION				123	5		
6	UNBILLED REVENUE			-23	-2,000			0.0870
7								
8	OREGON							
9	01APSV0041-AG PMP SRVC				1,706,166	2,968		
10	01APSV0215-OR IRR TOU PILO				22,285	10		
	01APSV041L-PUMP SERV >30KW				2,774,582	818		
	01APSV041T - AGR PUMP SRV				30,659	61		
	01APSV041X-AG PMP SRVC				983,513	1,963		
	01APSV41XL-OR Pumping Serv				1,548,429	361		
	01COST0041 -01APSV0041		139,	150	8,197,344	301		0.0589
	01COST0041 -01AFSV0041							
			116,8		5,807,445			0.0497
	01COST0215-OR TOU PILOT COST			180	253,399			0.0410
	01COSTS028 G SERV CST > 30			506	30,399			0.060
	01CSTUSB41-USBR IRR CONTRA		74,9	9/6	4,414,496			0.0589
	01GNSB0028-OR GENL SVC > 30				3,574			
	01GNSV0028, OR GEN SRV > 30				15,292	2		
	01HABIT041 - 01APSV0041 AG			11	657			0.0597
	01LGSB0048 - LG GEN SVC > 1000				1,113,335	3		
	01LGSV0048-1000KW AND OVR				1,477,572	3		
	01LNX00103-LINE EXT 80% G				41,190			
	01LNX00109-REF/NREF ADV +				303			
27	01LNX00110-REF/NREF ADV +				189,657			
28	01LNX00310-LINE EXTENSION				17,246			
29	01PTOU0041 - 01APSV0041 AG			578	33,823			0.0585
30	01RENEW041 - 01APSV0041 AG			145	8,522			0.0588
31	01STDAY041 - DAILY STD OFFER			136	7,462			0.0549
32	01USBR0215-OR IRG TOU PILOT				232,057	84		
33	01USBRGV41-IRG TOU W/O BPA				72,811	9		
34	01USBROF41-KLAMATH BASIN				1,402,306	484		
35	01USBRON41-KLAMATH BASIN				1,956,320	1,164		
36	01VIR41136-OR VOLUME INC				60,774	24		
37	01VRU41136-VOL INC USB				344,323	95		
38	01VRU41215-VOL INC USB TOU				54,000	7		
	01LNX00312 - OR IRG LINE EXT				35,861			
	01NMT41135 - NETMTR AG PMP				12,483	14		
					,.30			
41	TOTAL Billed		54,127,	172	4,894,019,840	1,840,754	29,	,405 0.0904
42	Total Unbilled Rev.(See Instr. 6)		190,			0	-	0 0.1600
43	TOTAL		54,317,	937	4,924,540,840	1,840,754	29,	,509 0.090°

Name of Respondent	This Repor	t Is: n Original	Date of Repor (Mo, Da, Yr)		eriod of Report
PacifiCorp		Resubmission	/ /	End of	2016/Q4
	SALES OF EL	ECTRICITY BY RATE	E SCHEDULES	<u> </u>	
Report below for each rate schedule in effective	ct during the year the	MWH of electricity sol	ld, revenue, average nu	mber of customer, av	erage Kwh per
customer, and average revenue per Kwh, exclusion	•		•		
2. Provide a subheading and total for each pre 300-301. If the sales under any rate schedule			-		-
applicable revenue account subheading.	are classified in more	than one revenue act	count, List the rate some	dule and sales data t	ander each
3. Where the same customers are served und					
schedule and an off peak water heating schedu	ule), the entries in colu	umn (d) for the special	I schedule should deno	te the duplication in n	umber of reported
customers. 4. The average number of customers should be	e the number of hills	rendered during the ve	ear divided by the numb	per of hilling periods d	luring the year (12 if
all billings are made monthly).	the namber of bills	rendered during the ye	cal alviaca by the ham.	oci oi biiiiig periodo d	iding the year (12 h
5. For any rate schedule having a fuel adjustm				ed pursuant thereto.	
6. Report amount of unbilled revenue as of en			_	IXINIa at Calaa	Davanua Dan
Line Number and Title of Rate schedule No. (a)	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a) 1 01NMT41215-NET MTR APSV TOU	(b)	(c)	(a)	(e)	(†)
2 01NMU41135 -NET MTR <prj< td=""><td></td><td>27,245</td><td>7</td><td></td><td></td></prj<>		27,245	7		
3 REVENUE_ACCT ADJ		-50.685	,		
4 DSM REVENUE-IRRIGATION		629,597			
5 BLUE SKY REV-IRRIGATION		353			
6 SOLAR FEED-IN REVENUE		35,884			
7 UNBILLED REVENUE	3,306	481,000			0.1455
8	0,000	101,000			0.1700
9 UTAH					
10 08APSV0010-IRR & SOIL DRA	203,511	15,809,475	2,913	69,863	0.0777
11 08APSV10NS- LG SOIL DRAIN	36,429	2,601,090	239	152,423	0.0714
12 08LNX00004-ANNUAL 80%GUAR		5,619			
13 08LNX00014-80% MIN MNTHLY		11,574			
14 08LNX00017-ADV/REF&80%ANN		193,562			
15 08LNX00310 - IRR, 80% ANN MIN		19,656			
16 08LNX00311 - LINE EXT 80% GTY		368			
17 08LNX00312 UT IRG LINE EXT		25,487			
18 08NMT10135-UT IRR_SOIL DRNG	7,109	543,401	36	197,472	0.0764
19 REVENUE_ACCT ADJ		-115,100			
20 DSM REVENUE-IRRIGATION		729,302			
21 SOLAR FEED-IN REVENUE		38,170			
22 UNBILLED REVENUE	-197	-12,000			0.0609
23					
24 WASHINGTON					
25 02APSV0040-WA AG PMP SRVC	117,096	10,224,628	3,177	36,857	0.0873
26 02APSV040X-WA AG PMP SRVC	51,703	4,594,621	1,989	25,994	0.0889
27 02LNX00103-LINE EXT 80% G		9,308			
28 02LNX00105-CNTRCT \$ MIN G		76			
29 02LNX00109-REF/NREF ADV +		9,250			
30 02LNX00110-REF/NREF ADV +		178,594			
31 02LNX00310 - IRG 80% ANN MIN		12,468			
32 02LNX00311 - LINE EXT 80%		170			
33 02LNX00312 - WA IRG LINE EXT		39,308			
34 02NMT40135-WA NET MTR -IRG	154	14,855	6	25,667	0.0965
35 REVENUE ADJ - DEF NPC		99,305			
36 REVENUE_ACCT ADJ		-619,160			
37 DSM REVENUE-IRRIGATION		518,251			
38 BLUE SKY REV-IRRIGATION		229	6		
39 UNBILLED REVENUE	1,863	830,000			0.4455
40					
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	0	0	0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report
Paci	fiCorp		A Resubmission	/ /	End of	2016/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES	-	
1. R	eport below for each rate schedule in eff	ect during the year the	e MWH of electricity s	old, revenue, average n	umber of customer, av	verage Kwh per
custo	omer, and average revenue per Kwh, exc	cluding date for Sales	for Resale which is re	eported on Pages 310-31	11.	
	rovide a subheading and total for each p					
	 If the sales under any rate schedule cable revenue account subheading. 	e are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data i	under each
	here the same customers are served un	der more than one rat	e schedule in the san	ne revenue account clas	sification (such as a q	eneral residential
	dule and an off peak water heating sche					
	omers.					
	he average number of customers should llings are made monthly).	be the number of bills	s rendered during the	year divided by the num	ber of billing periods of	luring the year (12 if
	or any rate schedule having a fuel adjust	ment clause state in a	footnote the estimate	ed additional revenue bil	led pursuant thereto.	
6. R	eport amount of unbilled revenue as of e		•	_		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	WYOMING	00.504	4 740 070	200	00.000	0.0005
		20,534	1,713,878	689	29,803	0.0835
	05APSNS040-AG PUMPING SVC -	1,124	92,262	19	59,158	0.0821
			5,589			
\vdash			1,019			
\vdash	05LNX00110-REF/NREF ADV + 05LNX00310-LINE EXTCONTRAC		45,944			
			205 11,016			
			579			
	REVENUE_ACCT ADJ DSM REVENUE-IRRIGATION					
\vdash	UNBILLED REVENUE	-7	19,873			0.1429
\vdash	05APS00040-AG PUMPING SVC	126	-1,000 9,430	1	126,000	0.1429
\vdash	05LNX00110-REF/NREF ADV +	120	13,106	ı	120,000	0.0740
	05LNX00310-LINE EXTENSION		13,100			
	05LNX00310-LINE EXTENSION 05LNX00312 - WY IRG LINE EXT		1,031			
	09APSNS210-IRR & SOIL DRA -	372	35,824	2	186,000	0.0963
	09APSV0210-IRR & SOIL DRA	4,722	407.745	91	51,890	0.0864
	DSM REVENUE-IRRIGATION	4,722	4,979	91	31,090	0.0004
19			4,575			
-	LESS MULTIPLE BILLINGS			-833		
21						
		1,539,322	149,350,706	23,487	65,539	0.0970
23		.,000,022	,,	20,101	33,333	0.00.0
\vdash	PUBLIC STREET & HWY LIGHTING					
	CALIFORNIA					
	06CUSL053E-SPECIAL CUST O	1,205	214,415	106	11,368	0.1779
\vdash	06CUSL058F-CUST OWND STR	80	16,119	20	4,000	0.2015
L	06HPSV0051-HI PRESSURE SO	604	204,084	78	7,744	0.3379
	06OALT015N-OUTD AR LGT SR	1	143	1	1,000	0.1430
	REVENUE_ACCT ADJ		-10,806		,	
\vdash	DSM REVENUE-PUB ST & HWY LT		14,137			
-	SOLAR FEED-IN REVENUE		1,582			
	UNBILLED REVENUE	199	43,000			0.2161
34			,			
35	IDAHO					
36	07GNSV023S-IDAHO TRAFFIC	140	17,716	25	5,600	0.1265
37	07SLCO0011-STR LGT CO-OWN	114	53,464	52	2,192	0.4690
38	07SLCU012E-ENGY STR LGT	364	41,088	31	11,742	0.1129
39	07SLCU012F-FULL MNT STR	1,873	377,841	190	9,858	0.2017
40	07SLCU012P-PART MNT STR LGT	194	28,602	16	12,125	0.1474
41	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	0	0	0.1600
43	TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

	e of Respondent	(1) X	An Original	(Mo, Da, Yr)		2016/Q4
Paci	fiCorp		A Resubmission	11	End of	2010/4
		SALES OF E	ELECTRICITY BY RA	TE SCHEDULES	1	
usto	eport below for each rate schedule in effect omer, and average revenue per Kwh, exclurovide a subheading and total for each pre	iding date for Sales	for Resale which is re	eported on Pages 310-3	11.	
	301. If the sales under any rate schedule					
	cable revenue account subheading.					
	here the same customers are served under					
	dule and an off peak water heating schedumers.	ile), the entries in co	olumn (a) for the spec	iai schedule should den	ote the duplication in r	iumber of reported
	he average number of customers should b	e the number of bills	s rendered during the	vear divided by the num	nber of billing periods of	during the year (12 if
	llings are made monthly).		- · · · · · · · · · · · · · · · · · · ·	,		
	or any rate schedule having a fuel adjustm				lled pursuant thereto.	
. R	eport amount of unbilled revenue as of en					
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
	REVENUE_ACCT ADJ		-3,684			
	DSM REVENUE-PUB ST & HWY LT		13,100			
3	UNBILLED REVENUE	-22	-4,000			0.1818
4						
5	OREGON					
6	01COSL0052-STR LGT SRVC C	394	59,504	35	11,257	0.1510
7	01CUSL0053-CUS-OWNED MTRD	658	49,158	72	9,139	0.0747
8	01CUSL053E-STR LGT SVC	8,690	649,284	192	45,260	0.0747
9	01CUSL053F-STR LGT SRVC C	121	11,596	9	13,444	0.0958
	01HPSV0051-HI PRESSURE SO	19,083	4,045,780	747	25,546	0.2120
	01LEDSL051-OR LED PILOT	327	114,116	52	6,288	0.3490
	01MVSL0050-MERC VAPSTR LG	7,527	1,002,381	233	32,305	0.1332
	01OALT015N-OUTD AR LGT NR	13		6	2,167	0.1758
	010ALTB15N-OR OUTD AR LGT	3	497	2	1,500	0.1657
		3		2	1,500	0.1007
	REVENUE_ACCT ADJ		-11,107			
	DSM REVENUE-PUB ST & HWY LT		144,453			
	SOLAR FEED-IN REVENUE		8,752			
18	UNBILLED REVENUE	752	125,000			0.1662
19						
	UTAH					
21	08CFR00012-STR LGTS (CONV		54			
22	08CFR00051-MTH FAC SRVCHG		4,529			
23	08CFR00062-STREET LIGHTS		79			
24	08OALT007N-SECURITY AR LG	7	-4,041	6	1,167	-0.5773
25	08TOSS015F-TRAFFIC SIG NM	1,151	105,692	121	9,512	0.0918
26	08SLCO0011-STR LGT CO-OWN	14,910	4,564,063	753	19,801	0.3061
27	08TOSS0015-TRAF & OTHER S	2,955	348,381	1,519	1,945	0.1179
	08MONL0015-MTR OUTDONIGHT	861	68,753	76	11,329	0.0799
	08SLCU012P-STR LGT CUST-O	4,725	604,850	193	24,482	0.1280
	08SLCU012F-STR LGT CUST-O	1,170	,	79	14,810	0.1407
	08SLCU012E-DECOR CUST-OWN	50,408	,	784	64,296	0.0657
	REVENUE_ACCT ADJ	50,406	-89,599	104	04,290	0.0057
	DSM REVENUE-PUB ST & HWY LT					
			340,659			
	SOLAR FEED-IN REVENUE		37,675			
	UNBILLED REVENUE	714	90,000			0.1261
36						
	WASHINGTON					
38	02CFR00012-STR LGTS (CONV		91			
39	02COSL0052-WA STR LGT SRV	159	31,834	14	11,357	0.2002
40	02CUSL053F-WA STR LGT SRV	3,440	251,209	112	30,714	0.0730
41	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)	190,765		1,040,734	29,409	0.1600
43	TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907
				• 1	· 1	

Name of Respondent	This Repo	ort Is: An Original	Date of Repo		eriod of Report
PacifiCorp		Resubmission	(IVIO, Da, 11)	End of	2016/Q4
	' '	LECTRICITY BY RAT			
4. Donort holour for cook rate cohodule in a					venene Kook nen
1. Report below for each rate schedule in e customer, and average revenue per Kwh, ex					verage Kwn per
2. Provide a subheading and total for each	_				renues," Page
300-301. If the sales under any rate schedu			-		•
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating schoustomers.	edule), the entries in co	lumn (d) for the speci	al schedule should den	ote the duplication in i	number of reported
4. The average number of customers shoul	d be the number of bills	rendered during the	vear divided by the num	nber of billing periods	during the year (12 if
all billings are made monthly).		rondorod daming tho	your divided by the han	nibor or bining portogo	adining the year (12 h
5. For any rate schedule having a fuel adjus	stment clause state in a	footnote the estimate	ed additional revenue b	illed pursuant thereto.	
6. Report amount of unbilled revenue as of	•	•	_		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 02CUSL053M-WA STR LGT SRV	1,077	77,923	105	10,257	0.0724
2 02SLCO0051-WA COMPANY	3,843	772,543	186	20,661	0.2010
3 02MVSL0057-WA MERC VAPSTR	1,676	214,634	40	41,900	0.1281
4 REVENUE ADJ - DEF NPC		6,173			
5 REVENUE_ACCT ADJ		-41,006			
6 DSM REVENUE-PUB ST & HWY LT		29,134			
7 UNBILLED REVENUE	-166	-17,000			0.1024
8					
9 WYOMING					
10 05COSL0057-CO-OWND STR LG	254	48,848	17	14,941	0.1923
11 05CUSL0058-CUST OWND STR	76	4,466	11	6,909	0.0588
12 05CUSL0E58-CUST OWNED STR	1,069	63,025	31	34,484	0.0590
13 05CUSL0M58-CUST OWNED STR	44	3,145	3	14,667	0.0715
14 05HPSV0051-HI PRESSURE SO	5,292	1,023,371	185	28,605	0.1934
15 05MVS00053-MERCURY VAPOR	3,561	422,684	240	14,838	0.1187
16 05OALT015N-OUTD AR LGT SR	30	3,381	2	15,000	0.1127
17 REVENUE_ACCT ADJ		-2,179			
18 DSM REVENUE-PUB ST & HWY LT		17,299			
19 UNBILLED REVENUE	232	35,000			0.1509
20 09MONL0213-WY MTR OUTDOOR	25	2,585	1	25.000	0.1034
21 09SLCO0211-STR LGT CO-OWN	1,491	340,316	49	30,429	0.2282
22 09SLCUP212-CUST OWNED	34	5,043	5	6,800	0.1483
23 09TOSS0213-TRAFFIC & OTHER	37	1,976	14	2,643	0.0534
24 DSM REVENUE-PUB ST & HWY LT	0.	3,862	• • • • • • • • • • • • • • • • • • • •	2,010	0.0001
25 UNBILLED REVENUE	96	17,000			0.1771
26	30	17,000			0.1771
27 LESS MULTIPLE BILLINGS			-2,943		
28 28 28 28 28 28 28 28 28 28 28 28 28 2			-2,943		
29 TOTAL PUBLIC STREET & HWY LT	141,491	20,068,906	3,470	40,776	0.1418
	141,491	20,000,900	3,470	40,776	0.1416
30					
31 OTHER SALES TO PUBLIC AUTH					
32 UTAH	050.044	44 705 000	4	050 044 000	0.0500
33 08GNSV009M-MANL HIGH VOLT	250,041	14,735,630	1	250,041,000	0.0589
34 08PRSV031M-BKUP MNT&SUPPL	102,842	7,390,785	1	102,842,000	0.0719
35 REVENUE_ACCT ADJ		-169,167			
36 DSM REVENUE-OSPA		862,515			
37 SOLAR FEED-IN REVENUE		54,529			
38 UNBILLED REVENUE	-15,668	-889,000			0.0567
39					
40 TOTAL OTHER SALES TO PUBLIC	337,215	21,985,292	2	168,607,500	0.0652
41 TOTAL Billed	E4 407 470	4 904 040 040	1 040 754	00.405	0.0004
41 TOTAL Billed 42 Total Unbilled Rev.(See Instr. 6)	54,127,172 190,765	4,894,019,840 30,521,000	1,840,754 0	29,405	0.0904 0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907
	J - ,J17, J J7	-,02-,040,040	1,040,734	29,509	0.0307

Nam	ne of Respondent	This Repo		Date of Repo	ort Year/Pe	eriod of Report
PacifiCorp		1 ' ' 1 1	n Original Resubmission	(Mo, Da, Yr)	End of	2016/Q4
		\	LECTRICITY BY RAT			
4 D	apart balaw for each rate ashadula in affect				umber of quotomer o	varaga Kuub nar
	eport below for each rate schedule in effectomer, and average revenue per Kwh, exclu					verage Kwii pei
	rovide a subheading and total for each pre-	•	•	•		enues," Page
	301. If the sales under any rate schedule a	are classified in more	e than one revenue ac	count, List the rate sch	edule and sales data	under each
	cable revenue account subheading.					
	here the same customers are served undendered and an off peak water heating schedu					
	omers.	ile), tile entiles in co	iui iii (u) ioi tile specia	ai scriedule siloulu delli	ote the dupilcation in i	umber of reported
	he average number of customers should be	e the number of bills	rendered during the y	ear divided by the num	nber of billing periods of	luring the year (12 if
	llings are made monthly).					
	or any rate schedule having a fuel adjustme				lled pursuant thereto.	
b. K	eport amount of unbilled revenue as of end Number and Title of Rate schedule	MWh Sold	Revenue 1	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
	FORFEITED DISCOUNTS	(b)	(0)	(u)	(6)	(1)
	CALIFORNIA					
	06LPAY0300-RES-LATEFEE		194,256			
	06LPAY0300-COM-LATEFEE		49,823			
	06LPAY0300-IND-LATEFEE		59,652			
6			-1,666			
	OOLI ATOSOO-OTTIEN-EATEI EE		-1,000			
	IDAHO					
	07LPAY0300-RES-LATEFEE		222,191			
	07LPAY0300-RES-LATEFEE		39,149			
	07LPAY0300-CONI-LATEFEE		214,798			
	07LPAY0300-IND-LATEFEE		642			
13			042			
	OREGON					
			2 907 275			
	01LPAY0300-RES-LATEFEE		2,897,375			
	01LPAY0300-COM-LATEFEE		611,051			
	01LPAY0300-IND-LATEFEE		200,621			
	01LPAY0300-OTHER-LATEFEE		3,886			
19						
	UTAH		2 525 640			
	08LPAY0300-RES-LATEFEE 08LPAY0300-COM-LATEFEE		2,525,640			
	08LPAY0300-COM-LATEFEE		597,985			
	08LPAY0300-IND-LATEFEE		400,992 61,323			
	OTHER		1,574			
26			1,574			
	WASHINGTON					
	02LPAY0300-RES-LATEFEE		532,842			
	02LPAY0300-RES-LATEFEE		111,313			
	02LPAY0300-CONFLATEFEE		27,753			
	02LPAY0300-IND-LATEFEE		-12,875			
32			-12,073			
	WYOMING					
	05LPAY0300-RES-LATEFEE		409,905			
	05LPAY0300-COM-LATEFEE		98,665			
	05LPAY0300-IND-LATEFEE		46,995			
	05LPAY0300-OTHER-LATEFEE		2,974			
	05LPAY0300-OTHER-LATEFEE		49,650			
	05LPAY0300-RES-LATEFEE		10,952			
	05LPAY0300-CONI-LATEFEE		13,296			
+0	COLI ATOUGO-IND-LATET EL		13,230			
41	TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42	, , ,	190,765	30,521,000	0	0	0.1600
43	TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Nam	e of Respondent		This Rep		Date of Rep (Mo, Da, Yi		Year/P	eriod of Report
Paci	fiCorp			An Original A Resubmission	(IVIO, Da, 11)	End of	2016/Q4
		SA	``	ELECTRICITY BY RA			<u> </u>	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						customer, a	verage Kwh per
	rovide a subheading and total for each						nerating Re	venues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.				,			
3. W	here the same customers are served u	ınder more th	an one ra	ate schedule in the sai	me revenue account cl	assification	(such as a	general residential
	dule and an off peak water heating sch	edule), the er	ntries in c	olumn (d) for the spec	cial schedule should de	note the du	plication in	number of reported
	omers.							
	ne average number of customers shoul lings are made monthly).	a be the num	iber of bil	is rendered during the	year divided by the nu	imper of bill	ing perioas	during the year (12 if
	or any rate schedule having a fuel adju	stment clause	state in	a footnote the estimat	ed additional revenue	hilled nursu	ant thereto	
	eport amount of unbilled revenue as of					J Pa 5a.		
Line	Number and Title of Rate schedule	MWh S		Revenue	Average Number	KWh	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	05LPAY0300-OTHER-LATEFEE			1,007	, ,			
2	TOTAL FORFEITED DISCOUNTS			9,371,769				
3								
4	MISCELLANEOUS SERVICE REV							
5	CALIFORNIA							
6	06CFR00003-MTH MAINTENANC			1,454				
7	06CONN0300-CA RECONNECTIO			24,750				
- 8	06FCBUYOUT			24,993				
9	06RCHK0300-CA RET CHK CHR			10,680				
	06TAMP0300-CA TAMP & UNAU			975				
	06TEMP0300-CA TEMP SRVC C			3,575				
	06TRBL0300-CA TROUBLE CAL			30				
	06XMTRTAMP-TMPRING - UNAU			293				
	HOME COMFORT			18				
15								
	IDAHO							
17	07CFR00001-MTH FAC SRVCHG			1,682				
18	07CONN0300-ID RECONNECTIO			14,090				
19	07FCBUYOUT - FAC CHG BUYOUT			76,961				
20	07RCHK0300-ID RET CHK CHR			28,600				
21	07TAMP0300			150				
22	07TEMP0014-TEMP SRVC CONN			29,725				
23	OTHER			1,230				
24								
25	OREGON							
26	01CFR00001-MTH FACILITY S			91,338				
27	01CFR00003-MTH MAINTENANC			25,986				
28	01CFR00004-MTH MAINTENANC			25,929				
29	01CFR00005-INTERMTNT SRVC			37,101				
	01CFR00013-MTH MISC CHRG			53,234				
	01CFR00014-YR MISC CHRG			-5				
	01CONN0300-RECONNECTION C			268,765				
	01CONTSERV-OR 3RD PARTY			9,087				
	01ESSC0600 - ESS CHARGES			3,096				
	01FCBUYOUT-FAC CHG BUYOUT							
	01RCHK0300-RETURNED CHECK			277,357 266,880				
				ļ				
	01TAMP0300-TAMP & UNAUTH			16,575				
	01TEMP0300-TEMP SRVC CHRG			173,425				
	01XMTRTAMP-TAMPRING - UNAU			5,532				
40	OTHER			-73,248				
41	TOTAL Billed		4 107 17	4 904 040 040	4 040 754		20.405	0.0004
41	Total Unbilled Rev.(See Instr. 6)	5	4,127,172 190,765		1,840,754 0		29,405 0	0.0904 0.1600
43	TOTAL	5.	4,317,937		1,840,754		29,509	0.0907
	+ · · · -	5	.,5 ., ,551	1,024,040,040	1,040,734		20,000	0.0007

Nam	e of Respondent		This Rep		Date of Re		Year/P	eriod of Report
Paci	fiCorp			An Original A Resubmission	(Mo, Da, Yi)	End of	2016/Q4
		SA	` '	ELECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:						customer, a	verage Kwh per
	rovide a subheading and total for each						nerating Rev	venues " Page
	301. If the sales under any rate schedu							
	cable revenue account subheading.				,			
3. W	here the same customers are served υ	ınder more th	an one ra	ite schedule in the sai	me revenue account cl	assification	(such as a	general residential
	dule and an off peak water heating sch	edule), the e	ntries in c	olumn (d) for the spec	cial schedule should de	note the du	plication in	number of reported
	omers.	-1 b - 4b			and the state of t			denin a the core of (40 if
	ne average number of customers shoul lings are made monthly).	a be the num	iber of bii	s rendered during the	year divided by the nu	imper of bill	ing perioas	during the year (12 if
	or any rate schedule having a fuel adju	stment clause	e state in	a footnote the estimat	ed additional revenue	hilled nursu	ant thereto	
	eport amount of unbilled revenue as of					2ou pu.ou		
Line	Number and Title of Rate schedule	MWh S		Revenue	Average Number	KWh	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	UTAH				, ,			
2	08CFR00013-MTH MISC CHRG			135,561				
3	08CFR00051-MTH FAC SRVCHG			86,174				
4	08CFR00052-ANN FAC SVCCHG			424				
				12,007				
	08CFR00054-NRES EMERGENCY			4,976				
7	08CFR00063-MTH MISC CHARG			2,358				
8	08CFR00064-ANN MISC CHARG			6,660				
	08CONN0300-RECONN&DISCONN			296,340				
	08CONTSERV-3RD PARTY O/S			91,620				
				· · · · · · · · · · · · · · · · · · ·				
	08FCBUYOUT-FAC CHG BUYOUT			298,008				
	08INFO0300-CUST/3RD P REQ			80				
	08NCON0300-UT FEE NRES RE			3,830				
	08NSMTR300-NON STAN MTR			849				
	08PRINT300-SCREEN PRINT FOR			226				
	08RCHK0300-UT RET CHK CHR			439,620				
	08RCON0001-CONNECT FEE			1,751,511				
18	08RESD0001-RES SRVC			3,695				
19	08TAMP0300-TAMPERING&UNAU			8,025				
20	08TEMP0014-TEMP SRVC CONN			627,450				
21	08XMTRTAMP-TMPRING - UNAU			1,865				
22	ENERGY FINANSWER NEW COM			2,644				
23	08VISIT300 - UT VISIT, SERVICE			44,390				
24	OTHER			-48,773				
25								
26	WASHINGTON							
27	02CFR00003-MTH MAINTENANC			1,320				
28	02CFR00004-EMRGNCY ST&BY			5,892				
29	02CFR00005-INTERMTNT SRVC			4,147				
	02CONN0300-WA RECONNECTIO			53,525				
	02FCBUYOUT - FAC CHG BUYOUT			53,067				
	02RCHK0300-WA RET CHK CHR			49,940				
	02TAMP0300-WA TAMP & UNAU			2,775				
	02TEMP0300-WA TEMP SRVC C			20,430				
	02XMTRTAMP-TMPRING - UNAU			655				
	02XTHEFREV-THEFT OF			-5,809				
	HOME COMFORT			-5,809				
	OTHER			-3,056				
39								
40								
41	TOTAL Billed	E	4,127,172	4,894,019,840	1,840,754		29,405	0.0904
42	Total Unbilled Rev.(See Instr. 6)	3	190,765		1,040,754 N		29,403 N	0.0904
43	TOTAL	5	4,317,937		1,840,754		29,509	0.0907
			, , 551	1,02.,010,040	.,515,754		_5,555	0.0001

Nam	ne of Respondent		This Re				Date of Rep		Year/Pe	riod of Report
Pac	ifiCorp		(1) [<u>></u> (2) [n Original Resubmission		(Mo, Da, Yr) / /)	End of	2016/Q4
		S	` '		LECTRICITY BY RA	TE SC				
4 D	lanert helevy for each rate ashedule in a							aumbar of	auatamar au	orago Kuib nor
	leport below for each rate schedule in e omer, and average revenue per Kwh, e:								customer, av	erage Kwii per
	rovide a subheading and total for each								erating Reve	enues," Page
300-	301. If the sales under any rate schedu	ıle are class	ified in m	nore	than one revenue a	ccoun	t, List the rate sc	hedule and	sales data u	ınder each
	icable revenue account subheading.								, .	
	Where the same customers are served u									
	dule and an off peak water heating schomers.	edule), trie e	enuies in	COI	umm (a) for the spec	iai sch	edule sribula dei	iote trie du	plication in hi	umber of reported
	he average number of customers shoul	d be the nur	mber of b	oills	rendered during the	year d	ivided by the nur	mber of billi	ing periods d	uring the year (12 if
	llings are made monthly).				· ·		•		0.	
	or any rate schedule having a fuel adjus							illed pursua	ant thereto.	
	eport amount of unbilled revenue as of Number and Title of Rate schedule	end of year MWh		apı				IZWb o	t Coloo	Dovenue Der
Line No.					Revenue	of	rage Number Customers (d)	Per Çı	f Sales ustomer	Revenue Per KWh Sold
110.	(a) WYOMING	(b)	1		(c)		(d)	(€	*)	(†)
1				+	4.700					
	05CFR00003-MTH MAINTENANC			-	1,768					
	05CFR00004-EMRGNCY ST&BY			_	18,474					
	05CFR00005-INTERMTNT SRVC				10,063					
	05CFR00013-MTH MISC CHRG			_	3,186					
6	05CONN0300-WY RECONNECTIO				74,688					
7	05FCBUYOUT - FAC CHG BUYOUT				34,574					
	05NSMTR300-NON STANDARD				370					
9	05RCHK0300-WY RET CHK CHR				82,320					
10	05RESD0002-WY RES SRVC				825					
11	05TAMP0300				900					
12	05TEMP0300-WY TEMP SRVC C				47,600					
13	05XMTRTAMP-TMPRING - UNAU				183					
14	09CFR00005-INTERMTNT SRVC				339					
15	OTHER				-5,804					
16	05CONN0300-WY RECONNECTIO				8,710					
17	05RCHK0300-WY RET CHK CHR				7,260					
18	05SERV0300-WY SRVC CALLS				120					
19	05TAMP0300			1	75					
20	05TEMP0300-WY TEMP SRVC C			1	510					
21	05XMTRTAMP-TAMPERING -			1	17					
	09CFR00001-MTH FAC SRVCHG			_	4,726					
23	09CFR00014-YR MISC CHRG			_	3					
24				-	-					
	TOTAL MISC SERVICE REV			-	5,643,618					
26					3,0.0,0.0					
	SALES OF WATER & WATER PWR									
	IDAHO			-						
_	WATER & WATER PWR SALES			-	3,452					
30				_	3,432					
	UTAH									
	WATER & WATER PWR SALES				71,581					
				+	7 1,501					
33				_	75.000					
	TOTAL SALES OF WATER & WTR			_	75,033					
35				_						
	RENT FROM ELEC PROPERTIES			_						
	CALIFORNIA			\downarrow						
	06CFR00006-MTH RNTAL CHRG				1,710					
	RENT REVENUE-HYDRO				1,450					
40	RENT REVENUE-SUBLEASES			\perp	19,200					
11	TOTAL Billed		E4 407 4	70	4 004 040 040		4 040 75 4		20.405	0.000
41 42		;	54,127,1 190,7	_	4,894,019,840 30,521,000		1,840,754 0		29,405	0.0904 0.1600
43	,		54,317,9	_	4,924,540,840		1,840,754		29,509	0.0907
	i -	•	,5 . , ,0		.,52 ,,540,540		1,010,704		_0,000	0.0007

Nam	e of Respondent		This R				Date of Rep		Year/P	eriod of Report
Pac	ifiCorp		(1) [(2) [An Original A Resubmission		(Mo, Da, Yr)	End of	2016/Q4
		9	l ` ′		ELECTRICITY BY RA	TE SC	* *			
	eport below for each rate schedule in e								customer, a	verage Kwh per
	omer, and average revenue per Kwh, ex rovide a subheading and total for each								erating Rev	venues " Page
	301. If the sales under any rate schedu	•		_					-	-
	cable revenue account subheading.						•			
3. V	here the same customers are served u	ınder more t	han one	ra	te schedule in the sar	ne reve	enue account cla	assification	(such as a	general residential
	dule and an off peak water heating sch	edule), the e	entries ir	n cc	olumn (d) for the spec	ial sch	edule should de	note the du	plication in	number of reported
	omers.	d bo the nu	mbor of	h:II	randarad during tha	voor d	ivided by the au	mbar of bill	na nariada	during the year (10 if
	he average number of customers shoul llings are made monthly).	a be the hui	liber or	DIIIS	s rendered during the	year u	ivided by the nu	mber of bill	ng penous	during the year (12 ii
	or any rate schedule having a fuel adjus	stment claus	se state	in a	a footnote the estimat	ed add	itional revenue b	oilled pursu	ant thereto.	
	eport amount of unbilled revenue as of							·		
Line	Number and Title of Rate schedule	MWh	Sold		Revenue	Ave	rage Number	KWh c	f Sales ustomer	Revenue Per KWh Sold
No.	(a)	(b))		(c)	OI	Customers (d)	F E I CI		(f)
1	JOINT USE				517,335					
2										
3	IDAHO									
4	07CFR00009-YR LSE CHRG-EQ				723					
5	07INVCHG00-INVEST MNT CHG				150					
6	07POLE0075-STEEL POLES US				274					
7	RENT REVENUE-HYDRO				73,480					
8	RENT REVENUE-TRANSMISSION				9,780					
9	RENT REVENUE-DISTRIBUTION				550					
	RENT REVENUE-SUBLEASES				2,216					
	JOINT USE				161,597					
12					101,001					
	OREGON									
	01CFR00006-MTH RNTAL CHRG				834,918					
					•					
	RENTS - COMMON				676,677					
	RENTS - NON COMMON				25					
	MCI FOGWIRE REVENUE				3,343,623					
	RENT REVENUE-SUBLEASES				45,050					
	RENT REVENUE-HYDRO				30,404					
	RENT REVENUE-TRANSMISSION				274,779					
	RENT REVENUE-DISTRIBUTION				61,763					
	RENT REVENUE-GENERAL				61,466					
23	JOINT USE				2,778,597					
24										
25	UTAH									
26	08CFR00056-MTH EQUIP RENT				33					
27	08CFR00058-MTH EQUIP LEAS				487,051					
28	08INVCHG0N-INVEST MNT CHG				4,392					
29	08INVCHG0R-INVEST MNT CHG				230					
30	08POLE0075-STEEL POLES US				54,247					
31	RENTS - NON COMMON				11,903					
32	RENT REVENUE-STEAM				104,460					
33	RENT REVENUE-HYDRO				167,557					
34	RENT REVENUE-TRANSMISSION				1,144,793					
	RENT REVENUE-DISTRIBUTION				655,071					
	RENT REVENUE-GENERAL				23,179					
	RENT REVENUE-SUBLEASES				2,692,996					
	JOINT USE				4,341,955					
39					4,541,955					
40										
41	TOTAL Billed		54,127,1	172	4,894,019,840		1,840,754		29,405	0.0904
42		,	190,7				0		25,405	0.1600
43	· ·		54,317,9		4,924,540,840		1,840,754		29,509	0.0907
	1									

Name of Respondent	This Repo	ort Is:	Date of Repo	rt Year/P	eriod of Report
PacifiCorp		An Original A Resubmission	(Mo, Da, Yr)	End of	2016/Q4
	` '	ELECTRICITY BY RAT	, ,		
1. Report below for each rate schedule in ef customer, and average revenue per Kwh, ex					verage Kwh per
2. Provide a subheading and total for each p					/enues " Page
300-301. If the sales under any rate schedu			-		-
applicable revenue account subheading.			,		
3. Where the same customers are served up					
schedule and an off peak water heating sche	edule), the entries in co	olumn (d) for the specia	al schedule should deno	te the duplication in	number of reported
customers.	d h a dh a muuah an af hilla		and divided by the course	han af hilling maniada	d
4. The average number of customers should all billings are made monthly).	be the number of bills	s rendered during the y	year divided by the num	ber of billing periods	during the year (12 if
5. For any rate schedule having a fuel adjust	stment clause state in a	footnote the estimate	ed additional revenue bill	led pursuant thereto.	
6. Report amount of unbilled revenue as of					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 WASHINGTON					
2 02CFR00001-MTH FACILITY S		2,104			
3 02CFR00006-MTH RNTAL CHRG		9,073			
4 RENT REVENUE-HYDRO		355,923			
5 RENT REVENUE-TRANSMISSION		19,600			
6 RENT REVENUE-DISTRIBUTION		19,662			
7 RENT REVENUE-GENERAL		42.719			
8 JOINT USE		817,250			
9		011,200			
10 WYOMING					
11 05CFR00001-MTH FACILITY S		11,524			
12 05CFR00006-MTH RNTAL CHRG		2,482			
13 RENT REVENUE-STEAM					
		115,420			
14 RENT REVENUE-HYDRO		24,974			
15 RENT REVENUE-TRANSMISSION		17,506			
16 RENT REVENUE-DISTRIBUTION		150			
17 RENT REVENUE-GENERAL		59,793			
18 RENT REVENUE-SUBLEASES		31,079			
19 JOINT USE		334,646			
20 09POLE0075-STEEL POLES US		18,313			
21 RENT REVENUE-STEAM		28,336			
22					
23 TOTAL RENT FROM ELEC PROP		20,494,188			
24					
25 OTHER ELECTRIC REVENUE					
26 WIND BASED ANCILLARY SVC		10,840,910			
27 FERC TRANSMISSION REFUND		-7,093,960			
28 OTH ELEC ESTIMATE		-792,052			
29 RENEWABLE ENERGY CREDITS		-7,116,003			
30 NON-WHEELING SYSTEM		6,159,270			
31 OTHER ELEC (EXCLUDE WHEELIN		27,790			
32		21,100			
33 CALIFORNIA					
34 CA GHG ALLOW REV AMORT		11,196,617			
35 3RD PARTY TRANS O&M		60,564			
		· ·			
36 FISH, WILDLIFE, RECR		7,820			
37 OTHER ELEC (EXCLUDE WHEELIN		-215			
38					
39					
40					
41 TOTAL Billed	F4 107 170	4.004.040.040	4.040.751	00.40	0.000
	54,127,172 190,765		1,840,754	29,405	0.0904 0.1600
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL			1 040 754	20.500	
TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Name of Respondent	This Repo		Date of Repo	ort Year/Pe	eriod of Report
PacifiCorp	I	An Original A Resubmission	(Mo, Da, Yr)	End of	2016/Q4
	` '	LECTRICITY BY RAT	E SCHEDULES		
Report below for each rate schedule in e	effect during the year the	e MWH of electricity so	old revenue average r	number of customer av	verage Kwh per
customer, and average revenue per Kwh, e.					orago rum por
2. Provide a subheading and total for each			•		-
300-301. If the sales under any rate schedu	ule are classified in mor	e than one revenue ac	count, List the rate sch	nedule and sales data i	under each
applicable revenue account subheading. 3. Where the same customers are served ι	inder more than one ra	e schedule in the same	e revenue account cla	ssification (such as a d	eneral residential
schedule and an off peak water heating sch					
customers.	,	, , ,		·	·
The average number of customers should be a series of customers should be a series of customers.	d be the number of bills	rendered during the y	ear divided by the nun	nber of billing periods o	luring the year (12 if
all billings are made monthly). 5. For any rate schedule having a fuel adju	etmont clause state in s	footpoto the estimator	d additional royonyo bi	illad purcuant thorata	
For any rate scriedule flaving a fuel adjuReport amount of unbilled revenue as of				illed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1 IDAHO					
2 3RD PARTY TRANS O&M		-11,099			
3 OTHER ELEC (EXCLUDE WHEELIN		-5			
4 OREGON					
5 EIM REVENUE - FORECASTING		25,900			
6 3RD PARTY TRANS O&M		183,519			
7 OTHER ELEC (EXCLUDE WHEELIN		1,707,652			
8					
9 UTAH					
10 ELEC INC-OTHR		48,096			
11 FLYASH SALES		1,789,010			
12 3RD PARTY TRANS O&M		208,255			
13 FISH, WILDLIFE, RECR		2,720			
14 OTHER ELEC (EXCLUDE WHEELIN		-42			
15 M&S INVENTORY REVENUE		1,450,819			
16					
17 WASHINGTON					
18 TIMBER SALES - UTILITY PROP		727,541			
19 FISH, WILDLIFE, RECR		9,390			
20 OTHER ELEC (EXCLUDE WHEELIN		-3			
21 WASH COLSTRIP 3		-52,188			
22					
23 WYOMING					
24 ELEC INC-OTHR		5			
25 FLYASH SALES		2,534,354			
26 WY REG RECOVERY FEE		351,447			
27 3RD PARTY TRANS O&M		83,503			
28 OTHER ELEC (EXCLUDE WHEELIN		17			
29		22.242.222			
30 TOTAL OTHER ELEC REV		22,349,632			
31					
32					
33					
34					
35					
36					
37					
38 39					
40					
70					
41 TOTAL Billed	54,127,172	4,894,019,840	1,840,754	29,405	0.0904
42 Total Unbilled Rev.(See Instr. 6)	190,765	30,521,000	0	0	0.1600
43 TOTAL	54,317,937	4,924,540,840	1,840,754	29,509	0.0907

Pacificorp (1) A Resubmission SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 1F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 1F - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. 1U - for Long-term service from a designated gen	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.		•	iation date of the contrac	of defined as the earliest date
than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.			adiata tarm" maana lan	gar than and year but I add
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.		e as LF service except that interm	iediate-term means ion	ger than one year but Less
year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.		ry for all firm convious where the di	ration of each period of	commitment for convice is one
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.		ry for all little services where the du	iration of each period of	communent for service is one
service, aside from transmission constraints, must match the availability and reliability of designated unit.		nerating unit "Long-term" means (five years or Longer Th	ne availability and reliability of
	1	•	,	c availability and reliability of
		-		intermediate-term" means

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Requirement Sales:					
2	Helper City	RQ	T-6	1	1	1
3	Helper City Annex	RQ	T-6	1	1	1
4	Navajo Tribal Utility Authority	RQ	T-12	3	3	2
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0	0	0
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	1	1	1
7	Portland General Electric Company	RQ	147	NA	. NA	NA
8	Accrual	RQ	NA	NA	. NA	NA
9						
10	Nonrequirement Sales:					
11	Arizona Electric Power Cooperative	SF	T-12	NA	. NA	NA
12	Arizona Public Service Company	SF	T-12	NA	. NA	NA
13	Avangrid Renewables, LLC	AD	T-12	NA	. NA	NA
14	Avangrid Renewables, LLC	SF	T-12	NA	NA	NA

0

0

0

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

Longer than one year but Less than five years.

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmission	11	End of2016/Q4	
		ES FOR RESALE (Account 447)	· ·		
		ose services which cannot be ntract and service from design			
		or any accounting adjustments	s or "true-ups" for service p	rovided in prior reporting	
Group requirements RQ s	sales together and repo	ort them starting at line numbe			
n column (a) as the Last Lin 5. In Column (c), identify the	e of the schedule. Reperture FERC Rate Schedule	d in any order. Enter "Subtota port subtotals and total for coll or Tariff Number. On separa	umns (9) through (k)	· ·	
	es and any type of-servand in column (d), the	ed. vice involving demand charge: average monthly non-coincide			
demand in column (f). For a	I other types of service	e, enter NA in columns (d), (e) a month. Monthly CP demand)
ootnote any demand not st	ated on a megawatt ba			(f) must be in megawatts	
		n on bills rendered to the purcle charges in column (i), and the		charges, including	
out-of-period adjustments, in	column (j). Explain in	a footnote all components of			(k)
he total charge shown on bil). The data in column (g) the		chaser. otaled based on the RQ/Non-	RQ aroupina (see instruction	on 4), and then totaled or	n the
ast -line of the schedule. T	he "Subtotal - RQ" am	ount in column (g) must be re	ported as Requirements Sa	ales For Resale on Page	401
		n (g) must be reported as Non inations following all required		Resale on Page 401,iine	24.
	an ou una provido expic	mations renorming an required	adia.		
MegaWatt Hours		REVENUE		Total (\$)	Line
	Demand Charges (\$)	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	
MegaWatt Hours	Demand Charges (\$) (h)				No.
MegaWatt Hours Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
MegaWatt Hours Sold (g) 5,652	(\$) (h)	Energy Charges (\$) (i) 99,944	(\$)	(h+i+j) (k) 204,221	No.
MegaWatt Hours Sold (g) 5,652 3,593	(\$) (h) 104,2 68,4	Energy Charges (\$) (i) 77 99,944 23 63,519	(\$)	(h+i+j) (k) 204,221 131,942	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267	(\$) (h) 104,2 68,4 26,8	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736	(\$)	(h+i+j) (k) 204,221 131,942 67,618	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 32 40,736 28 16,005	(\$)	(h+i+j) (k) 204,221 131,942 67,618 32,633	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781	(\$) (h) 104,2 68,4 26,8	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975	(\$)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 32 40,736 28 16,005	(\$)	(h+i+j) (k) 204,221 131,942 67,618 32,633	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015	No No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087	No
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346	(\$) (h) 104,2 68,4 26,8 16,6	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759	(\$) (j)	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346 841,613	(\$) (h) 104,2 68,4 26,8 16,6 134,1	Energy Charges (\$) (i) 77 99,944 23 63,519 32 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759 20,711,878	-38,087	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759 38 20,711,878	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346 841,613	(\$) (h) 104,2 68,4 26,8 16,6 134,1	Energy Charges (\$) (i) 77 99,944 23 63,519 82 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759 20,711,878	-38,087	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759 38 20,711,878	No.
MegaWatt Hours Sold (g) 5,652 3,593 1,267 919 8,781 6,558 -1,220 218,559 145,346 841,613	(\$) (h) 104,2 68,4 26,8 16,6 134,1	Energy Charges (\$) (i) 77 99,944 23 63,519 32 40,736 28 16,005 41 152,975 687,015 4,251,239 4,009,759 20,711,878 1 1,060,194 5 302,922,334	-38,087	(h+i+j) (k) 204,221 131,942 67,618 32,633 287,116 687,015 -38,087 4,251,239 4,009,759 38 20,711,878	

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SALES FOR RESALE (Account 44	^{[7}]	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Avista Corporation	SF	T-12	NA	. NA	NA
2	Avista Corporation	SF	T-13	NA	. NA	NA
3	BP Energy Company	SF	T-12	NA	. NA	NA
4	Basin Electric Power Cooperative	SF	T-12	NA	. NA	NA
5	Black Hills Power, Inc.	AD	441	NA	. NA	NA
6	Black Hills Power, Inc.	AD	T-12	NA	. NA	NA
7	Black Hills Power, Inc.	LF	441	50	50	38
8	Black Hills Power, Inc.	SF	T-12	NA	. NA	NA
9	Bonneville Power Administration	AD	T-12	NA	. NA	NA
10	Bonneville Power Administration	LU	519	NA	. NA	NA
11	Bonneville Power Administration	SF	T-12	NA	. NA	NA
12	Bonneville Power Administration	SF	T-13	NA	. NA	NA
13	British Columbia Hydro and Power	SF	T-13	NA	. NA	NA
14	Brookfield Energy Marketing L.P.	SF	T-12	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

	SALES F	FOR RESALE (Account 447) (Continued)		
- for other service. use this cate a-firm service regardless of the Leaservice in a footnote for Out-of-period adjustment. Users. Provide an explanation in a form of the group requirements RQ sales togumn (a). The remaining sales may column (a) as the Last Line of the In Column (c), identify the FERC ch service, as identified in column For requirements RQ sales and a grage monthly billing demand in conthly coincident peak (CP) and in column (f). For all other the tered hourly (60-minute integration gration) in which the supplier's systemate any demand not stated on Report in column (g) the megaware Report demand charges in column Report demand charges in column Report in column (g) the megaware report demand charges in column Report in column (g) the megaware report demand charges in column Report in column (g) the megaware report demand charges in column	gory only for those ength of the contract. Use this code for an ootnote for each accepther and report that then be listed in schedule. Report Rate Schedule or Rate Schedule or (b), is provided. In the schedule of schedule of service olumn (d), the average of service, end of the schedule of service, end of the schedule of service, end of the schedule of service, end of the schedule of service, end of the schedule of service, end of the schedule of service, end of the schedule of the schedul	services which cannot be pot and service from designal my accounting adjustments of a starting at line number any order. Enter "Subtotal subtotals and total for colur Tariff Number. On separate involving demand charges rage monthly non-coincidenter NA in columns (d), (e) a conth. Monthly CP demand in monthly peak. Demand repand explain. bills rendered to the purchast	placed in the above-definated units of Less than on or "true-ups" for service prone. After listing all RQ-Non-RQ" in column (a) amns (9) through (k) e Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP deris the metered demand dorted in columns (e) and asser.	e year. Describe the nation of the provided in prior reporting sales, enter "Subtotal - Rafter this Listing. Enter "Te schedules or tariffs und or Longer) basis, enter the column (e), and the avermand is the maximum uring the hour (60-minute (f) must be in megawatts	Q" in Total" ler erage
					(1.)
-of-period adjustments, in columr total charge shown on bills rende			ne amount shown in colui	mn (J). Report in column	(K)
The data in column (g) through (ket -line of the schedule. The "Sub 23. The "Subtotal - Non-RQ" an Footnote entries as required and	t) must be subtotale total - RQ" amount nount in column (g)	ed based on the RQ/Non-R t in column (g) must be repo) must be reported as Non-I	orted as Requirements Sa Requirements Sales For	ales For Resale on Page	401,
MegaWatt Hours		REVENUE		Table (5)	Line
MegaWatt Hours Sold Dem	nand Charges	Energy Charges	Other Charges	· Total (\$)	Line No.
Sold Dem	(\$)	Energy Charges (\$)	(\$)	(h+i+j) ´	
Sold Dem		Energy Charges (\$) (i)		(h+i+j) ´ (k)	No.
Sold Dem (g) 67,250	(\$)	Energy Charges (\$)	(\$) (j)	(h+i+j) (k) (k) 1,249,538	No.
Sold Dem (g) 67,250	(\$)	Energy Charges (\$) (i) 1,249,538	(\$)	(h+i+j) (k) (k) 1,249,538 432	No.
Sold Dem (g) 67,250 17 534,363	(\$)	Energy Charges (\$) (i) 1,249,538	(\$) (j)	(h+i+j) (k) (k) 1,249,538 432 13,195,990	No.
Sold (g) 67,250 17 534,363 22,571	(\$)	Energy Charges (\$) (i) 1,249,538	(\$) (j) 432	(h+i+j) (k) 1,249,538 432 13,195,990 488,246	No. 1 2 3 4
Sold (g) 67,250 17 534,363 22,571 2	(\$)	Energy Charges (\$) (i) 1,249,538	(\$) (j) 432	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41	No. 1 2 3 4 5
Sold (g) 67,250 17 534,363 22,571 2 51	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246	(\$) (j) 432	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247	No. 1 2 3 4 5
Sold (g) 67,250 17 534,363 22,571 2 51 252,506	(\$)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260	(\$) (j) 432	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445	No. 1 2 3 4 5 6 7
Sold (g) 67,250 17 534,363 22,571 2 51	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246	(\$) (j) 432 41 247	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197	No. 1 2 3 4 5 6 7
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197	(\$) (j) 432	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498	No. 1 2 3 4 5 6 7 8 9
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286	(\$) (j) 432 41 247	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197	(\$) (j) 432 41 247 309,498	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286	(\$) (j) 432 41 247 309,498	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422 1	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286 1,473,632	(\$) (j) 432 41 247 309,498	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286	(\$) (j) 432 41 247 309,498	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422 1 33,404	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286 1,473,632 755,168	(\$) (j) 432 41 247 309,498 9,954	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954 18 755,168	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422 1	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286 1,473,632	(\$) (j) 432 41 247 309,498 9,954 18	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 67,250 17 534,363 22,571 2 51 252,506 127,044 41,513 71,327 422 1 33,404	(\$) (h)	Energy Charges (\$) (i) 1,249,538 13,195,990 488,246 5,034,260 2,752,197 2,894,286 1,473,632 755,168	(\$) (j) 432 41 247 309,498 9,954	(h+i+j) (k) 1,249,538 432 13,195,990 488,246 41 247 12,563,445 2,752,197 309,498 2,894,286 1,473,632 9,954 18 755,168	No. 1 2 3 4 5 6 7 8 9 10 11

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2016/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

			FEDO D-4	A	A of us I Day	mand (MANA)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Average Monthly NCP Demand	Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	California Independent System Operator	AD	T-12	NA	NA	N/
2	California Independent System Operator	SF	T-12	NA	NA	N/
3	Calpine Energy Services, L.P.	SF	T-12	NA	NA	N/
4	Cargill Power Markets, LLC	AD	T-12	NA	NA	N/
5	Cargill Power Markets, LLC	SF	T-12	NA	NA	N/
6	City of Anaheim	SF	T-12	NA	NA	N/
7	City of Burbank	SF	T-12	NA	NA	N/
8	City of Glendale	SF	T-12	NA	NA	N/
9	City of Hurricane	LF	T-12	NA	NA	N/
10	City of Redding	SF	T-12	NA	NA	N/
11	City of Roseville	SF	T-12	NA	NA	N/
12	Clatskanie People's Utility District	SF	T-12	NA	NA	N/
13	ConocoPhillips Company	SF	T-12	NA	NA	N/
14	EDF Trading North America, LLC	SF	T-12	NA	NA	N/
	Subtotal RQ			0	0	(
	Subtotal non-RQ			0	0	(
	Total			0	0	

		Γhis Report Is: 1)	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		2) A Resubmission	(NO, Da, 11)	End of2016/Q4	
	'	ES FOR RESALE (Account 447)	(Continued)	 	
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service and explanation of the service and explanation of the service, as identified in th	tment. Use this code for in a footnote for each sales together and reposales may then be listed as the schedule. Repose FERC Rate Schedule in column (b), is provide and in column (d), the sales and any type of-service and in column (d), the sales are system reaches at the system of service in column (h), energy control column (h), energy contr	ort them starting at line number d in any order. Enter "Subtota port subtotals and total for column or Tariff Number. On separated. The circle involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repsis and explain. The column of the purch harges in column (i), and the transfer of the position of the column	or "true-ups" for service por "true-ups" for service por one. After listing all RQ solutions (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in the metered demand duported in columns (e) and (for any other types of cothe amount shown in columns (RQ grouping (see instruction or the service or the area of the	e year. Describe the native year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on les For Resale on Page	Q" irrotal" er age (k) the
MegaWatt Hours		REVENUE		T-1-1(0)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	
=	Demand Charges (\$) (h)		Other Charges (\$) (j)		
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	Line No.
Sold (g)	(\$)	Energy Charges (\$)	(\$) (j)	(h+i+j) ´ (k)	No.
Sold (g) -8,140	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) ((k) -349,648	No.
Sold (g) -8,140 19,655	(\$)	Energy Charges (\$) (i) 634,722	(\$) (j)	(h+i+j) (k) -349,648 634,722	
Sold (g) -8,140 19,655	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722	No. 11 22 33 34 45 66 66 66 66 66 66 66 66 66 66 66 66 66
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768 4,970	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768 4,970 2,588	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768 4,970	(\$)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077	No.
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768 4,970 2,588 1,167,035	(\$) (h)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094 28,638,423	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094 28,638,423	1 1 1 1
Sold (g) -8,140 19,655 7,602 675,699 90,000 45,525 600 246 44,241 25,768 4,970 2,588 1,167,035	(\$) (h)	Energy Charges (\$) (i) 634,722 86,590 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094 28,638,423	(\$) (j) -349,648	(h+i+j) (k) -349,648 634,722 86,590 61 18,675,156 1,589,733 1,045,497 15,900 15,990 914,722 708,939 93,077 32,094 28,638,423	No.

Name of Respondent

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PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2016/Q4
FaciliColp	(2) A Resubmission	/ /	
	SALES FOR RESALE (Account 4-	47)	
Report all sales for resale (i.e., sales to	o purchasers other than ultimate consume	ers) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	El Paso Electric Company	SF	T-12	NA	NA	NA
2	Energy Keepers, Inc.	SF	T-12	NA	NA	NA
3	Eugene Water & Electric Board	SF	T-12	NA	NA	NA
4	Exelon Generation Company, LLC	AD	T-12	NA	NA	NA
5	Exelon Generation Company, LLC	SF	T-12	NA	NA	NA
6	Gridforce Energy Management	SF	T-13	NA	NA	NA
7	Guzman Renewables Energy Partners LLC	SF	T-12	NA	NA	NA
8	Idaho Power Company	SF	T-12	NA	NA	NA
9	Idaho Power Company	SF	T-13	NA	NA	NA
10	Idaho Power Company	SF	WSPP - Q	NA	NA	NA
11	Los Angeles Dept. of Water and Power	LU	301	NA	NA	NA
12	Los Angeles Dept. of Water and Power	SF	T-12	NA	NA	NA
13	Macquarie Energy LLC	SF	T-12	NA	NA	NA
14	Modesto Irrigation District	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2016/Q4	
		ES FOR RESALE (Account 447)	(Continued)		
on-firm service regardless ne service in a footnote. D - for Out-of-period adjustears. Provide an explanate. Group requirements RQ olumn (a). The remaining necolumn (a) as the Last List. In Column (c), identify the service, as identified as For requirements RQ saverage monthly billing denonthly coincident peak (Column in column (f). For netered hourly (60-minute netegration) in which the support of the service and charges out-of-period adjustments, in the data in column (g) the stat-line of the schedule.	stment. Use this code for ion in a footnote for each sales together and reposales may then be listene of the schedule. Replayer of the schedule. Replayer of the schedule in column (b), is provided less and any type of serviced in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), the schedule in column (d), energy on column (d). Explain in column (d), energy on column (d), energy on column (d), energy on column (d), energy on column (d), energy on column (d), must be subtonedule in column (d) must be subtone	ort them starting at line number d in any order. Enter "Subtotate ort subtotals and total for coline or Tariff Number. On separated. Vice involving demand charges average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand refusis and explain. In on bills rendered to the purcle tharges in column (i), and the a footnote all components of chaser. Otaled based on the RQ/Non-ount in column (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and the purcle of (g) must be reported as Normal points and total points and total points are purchased to the purcle of th	arted units of Less than one or itrue-ups" for service proper one. After listing all RQ sal-Non-RQ" in column (a) aformation (9) through (k) attended to the Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in order to the metered demand duported in columns (e) and (contact of any other types of cottal of any	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute of) must be in megawatts tharges, including and (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" in otal" er eage (k) 1 the 401,
	uured and provide expla				
Footnote entries as rec	uired and provide expla	REVENUE		Total (\$)	Line
	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	
Footnote entries as rec MegaWatt Hours		REVENUE			Line
O. Footnote entries as recommendation MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line
0. Footnote entries as rec MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ´ (k)	Line
O. Footnote entries as recommendate of the second of the s	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744	Other Charges (\$)	(h+i+j) ((k) 641,744	Line No.
MegaWatt Hours Sold (g) 23,327 202	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258	Other Charges (\$)	(h+i+j) (k) (k) 641,744 5,258	Line No.
MegaWatt Hours Sold (g) 23,327 202 19,800	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258	Other Charges (\$)	(h+i+j) (k) (k) 641,744 5,258	Line No.
MegaWatt Hours Sold (g) 23,327 202 19,800 -25	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958	Other Charges (\$)	(h+i+j) (k) 641,744 5,258 380,958	Line No.
0. Footnote entries as recommendate of the second (g) 23,327 202 19,800 -25 1,719,620	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964	Line No. 1 2 3 4 5 5
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233	Line No. 11 22 33 44 55
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832	Line No. 1 2 3 4 5 6 6 7
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357 44,451	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000 1,297,772	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084 1,297,772	Line No. 11 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357 44,451 122,424	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000 1,297,772 3,318,535	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084 1,297,772 3,318,535	Line No. 11 22 33 44 55 66 77 88 99 100 111
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357 44,451 122,424 142,040	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000 1,297,772 3,318,535 3,375,428	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084 1,297,772 3,318,535 3,375,428	Line No. 11 22 33 44 55 67 71 81 11 12 13
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357 44,451 122,424 142,040 98,862	Demand Charges	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000 1,297,772 3,318,535 3,375,428 2,204,148 214,509	Other Charges (\$) (j)	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084 1,297,772 3,318,535 3,375,428 2,204,148	Line No. 11 22 33 44 55 67 71 81 11 12 13
MegaWatt Hours Sold (g) 23,327 202 19,800 -25 1,719,620 85 93,114 12,631 357 44,451 122,424 142,040 98,862 8,553	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 641,744 5,258 380,958 41,338,964 2,650,832 210,000 1,297,772 3,318,535 3,375,428 2,204,148 214,509	Other Charges (\$) (j) 2,233	(h+i+j) (k) 641,744 5,258 380,958 41,338,964 2,233 2,650,832 210,000 8,084 1,297,772 3,318,535 3,375,428 2,204,148 214,509	Line No. 11 22 33 44 55 66 77 88 99 100 111

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	(a)	(b)	(c)	(d)	(e)	(f)
1	Morgan Stanley Capital Group Inc.	AD	T-12	NA	NA	NA
2	Morgan Stanley Capital Group Inc.	os	T-12	NA	NA	NA
3	Morgan Stanley Capital Group Inc.	SF	T-12	NA	NA	NA
4	Municipal Energy Agency of Nebraska	AD	T-12	NA	NA	NA
5	Municipal Energy Agency of Nebraska	SF	T-12	NA	NA	NA
6	NaturEner Power Watch, LLC	SF	T-13	NA	NA	NA
7	Nevada Power Company	SF	WSPP - Q	NA	NA	NA
8	NextEra Energy Power Marketing, LLC	SF	T-12	NA	NA	NA
9	NorthWestern Corporation	OS	T-12	NA	NA	NA
10	NorthWestern Corporation	SF	T-12	NA	NA	NA
11	NorthWestern Corporation	SF	T-13	NA	NA	NA
12	NorthWestern Corporation	SF	WSPP - Q	NA	NA	NA
13	Portland General Electric Company	SF	T-12	NA	NA	NA
14	Portland General Electric Company	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	,	X An Original A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4	
	,	ES FOR RESALE (Account 447)	 (Continued)	 	
OS - for other service. use a con-firm service regardless he service in a footnote. AD - for Out-of-period adjustears. Provide an explanation of the column (a). The remaining soft column (a) as the Last Lirus in Column (c), identify the which service, as identified in the column (b). For requirements RQ sall average monthly billing demonthly coincident peak (CF demand in column (f). For a content of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the support of the column (g) the column of the column (g) the column of the column (g) the column of	sALE this category only for the of the Length of the cor tment. Use this code for ion in a footnote for each sales together and report sales may then be listed the of the schedule. Report the effect of the schedule. Report the schedule of the schedule the column (b), is provide the sand any type of-service the and the schedule of the schedule the schedule of the	es FOR RESALE (Account 447) (one services which cannot be nitract and service from designator any accounting adjustments in adjustment. For them starting at line numbered in any order. Enter "Subtotation subtotals and total for columnor Tariff Number. On separated. Find the service involving demand charges average monthly non-coincided in any order. In columns (d), (e) in month. Monthly CP demand its monthly peak. Demand regists and explain. The services which cannot be serviced in column (i), and the total footnote all components of the services in column (i), and the total footnote all components of the services in column (ii).	placed in the above-define ated units of Less than one or "true-ups" for service per one. After listing all RQ sel-Non-RQ" in column (a) at mass (9) through (k) the Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in and (f). Monthly NCP demand in the metered demand deported in columns (e) and corted in columns (e) and contains and of any other types of the amount shown in columns.	ed categories, such as all e year. Describe the natural provided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "To e schedules or tariffs under Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts. Charges, including mn (j). Report in column	Q" ir otal" er age
		otaled based on the RQ/Non-F ount in column (g) must be rep			
		n (g) must be reported as Non-			
			loto		
		nations following all required o	iala.		
Footnote entries as requ		•	iala.		
Footnote entries as required. MegaWatt Hours	uired and provide expla	REVENUE		Total (\$)	Line
O. Footnote entries as required MegaWatt Hours Sold	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j)	Line No.
Footnote entries as required. MegaWatt Hours	uired and provide expla Demand Charges	REVENUE Energy Charges	Other Charges		
O. Footnote entries as required MegaWatt Hours Sold	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) ´ (k)	No.
O. Footnote entries as required MegaWatt Hours Sold	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$)	Other Charges (\$) (j)	(h+i+j) (k) (k) 181	No.
MegaWatt Hours Sold (g)	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) (k) 181 -6,720	No.
MegaWatt Hours Sold (g) 653,880	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j) 181 -6,720	(h+i+j) (k) (k) 181 -6,720 15,718,185	No.
MegaWatt Hours Sold (g) 653,880 -40	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185	Other Charges (\$) (j) 181 -6,720	(h+i+j) (k) 181 -6,720 15,718,185 -640	No.
MegaWatt Hours Sold (g) 653,880 -40 19,789	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185	Other Charges (\$) (j) 181 -6,720	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094	No.
MegaWatt Hours Sold (g) 653,880 -40 19,789	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185	Other Charges (\$) (j) 181 -6,720	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094	No. 1 2 3 3 4 5 5 6
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094	Other Charges (\$) (j) 181 -6,720	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056	No. 1 2 3 4 4 5 6 6 7 8 8 9
0. Footnote entries as required by the second of the secon	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094	Other Charges (\$) (j) 181 -6,720 -640	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900	No. 1 22 33 44 55 66 77 88
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113 2,800 14,612 154	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501	Other Charges (\$) (j) 181 -6,720 -640	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113 2,800 14,612 154 29,722	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136	No. 11 22 33 44 55 66 77 88 99 100 111 112
0. Footnote entries as required by the second of the secon	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136 2,111,660	No. 11 22 33 44 55 66 77 11 11 12 12 13
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113 2,800 14,612 154 29,722	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136	No.
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113 2,800 14,612 154 29,722 109,963 123	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501 798,136 2,110,760	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087 900 3,115	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136 2,111,660 3,115	No. 11 22 33 44 45 45 45 45 45 45 45 45 45 45 45 45
0. Footnote entries as required by the second of the secon	uired and provide expla Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501 798,136 2,110,760	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136 2,111,660	No. 11 22 33 44 55 66 77 11 11 12 12 13
MegaWatt Hours Sold (g) 653,880 -40 19,789 16 23,113 2,800 14,612 154 29,722 109,963 123	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 15,718,185 415,094 499,056 56,900 336,501 798,136 2,110,760	Other Charges (\$) (j) 181 -6,720 -640 271 -3,772 4,087 900 3,115	(h+i+j) (k) 181 -6,720 15,718,185 -640 415,094 271 499,056 56,900 -3,772 336,501 4,087 798,136 2,111,660 3,115	No. 11 22 33 44 55 66 77 88 99 100 111 112

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Powerex Corporation	SF	T-12	NA	. NA	NA
2	Public Service Company of Colorado	AD	T-12	NA	. NA	NA
3	Public Service Company of Colorado	SF	T-12	NA	. NA	NA
4	Public Service Company of New Mexico	SF	T-12	NA	. NA	NA
5	PUD No. 1 of Chelan County	SF	T-13	NA	. NA	NA
6	PUD No. 1 of Clark County	SF	T-12	NA	. NA	NA
7	PUD No. 1 of Douglas County	SF	T-13	NA	. NA	NA
8	PUD No. 1 of Snohomish County	SF	T-12	NA	. NA	NA
9	Puget Sound Energy, Inc.	SF	T-12	NA	. NA	NA
10	Puget Sound Energy, Inc.	SF	T-13	NA	. NA	NA
11	Rainbow Energy Marketing Corporation	SF	T-12	NA	. NA	NA
12	Rainbow Energy Marketing Corporation	SF	WSPP - Q	NA	. NA	NA
13	Sacramento Municipal Utility District	SF	T-12	NA	. NA	NA
14	Sacramento Municipal Utility District	SF	T-13	NA	. NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under ch service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thilly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum ered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Intote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) total charge shown on bills rendered to the purchaser. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the tilling of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.	ne service in a foothorbe. Do T-or Out-Or-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting ears. Provide an explanation in a foothorbe for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rolumn (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "To column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "To column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "In column (a), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und his heaver a subtotal "Roll of the Start Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und his heaver a subtotal schedule or tariff sumber. On separate Lines, List all FERC rate schedules or tariffs und his heaver a subtotal schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und his heaver a subtotal schedule or tariff sumber. On the subtotal schedules or tariffs und his heaver a subtotal schedule or tariffs und his heaver nonthly coincident peak (CP) demand in column (b). For all other average monthly non-coincident peak (CP) demand in column (c) and the average monthly on coincident peak (CP) demand in column (b). For all other average monthly non-coincident peak (NCP) demand in column (c) and the average monthly on coincident peak (CP) demand in column (c) and the subtate on a megawate schedule of the system reaches its monthly peak. Demand reported in columns (c) and (f) must be tariffer and the subtotal schedule and the system reaches and schedules 497,622 152,271 3 17,372 5 5,578 73,871 40 51,466 4,800 10,998 12	11,925,385	3,751,485 439,580 141,049 1,625,663 1,173,974 104,000 231,424 1 1,060,194 5 302,922,334	-38,087 -139,121,717	3,751,485 84 439,580 96 141,049 1,626,663 626 1,173,974 104,000 231,424 282 1,372,458 175,726,002		
n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under the service, as identified in column (b). Is provided. For requirements RO sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thly coincident peak (NCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum ered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Into any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt basis and explain. Report in column (g) the megawatt basis and explain. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (g) the column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Line of the schedule. The 'Subtotal - Non-RQ' amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. MegaWatt Hours Sold Demand Charges Energy Charges Other Charges (herity) Demand Charges Energy Charges (herity) Other Charges (herity) No (herity)	the service in a foothoote. D - for Out-Or-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting pars. Provide an explanation in a foothoote for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal- Ro-Parting and the provided in prior reporting are starting at line number one. After listing all RQ sales, enter "Subtotal- Ro-Parting all RQ sales, enter the requirements RQ sales and sany type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the verage monthly billing demand in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the verage monthly billing demand in column (d), the average monthly billing demand in column (e), and the average monthly billing demand in column (d), the average monthly billing demand in column (e), and the average monthly billing demand in column (e), and the average monthly billing demand in column (e), and the average monthly billing demand in service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum retered bourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute leteration) in which the supplier's system reaches its monthly upeak. Demand reported in columns (e) and (f) must be to meawatts boothoot any demand not stated on a megawatt basis and explain. Report demand charges in column (f), energy charges in column (f), and the total of any other types of charges, including ut-of-period adjustments, in column (g). The period and provide as Requirements Sales For Resale on Page in the starting of the amount shown in column (g). Report in column (g) through the amount of the amount of the amount of t	497,622 152,271 3 17,372 5 5,578 73,871 40 51,466 4,800 10,998 12		3,751,485 439,580 141,049 1,625,663 1,173,974 104,000 231,424	96 1,000 626 282	3,751,485 84 439,580 96 141,049 1,626,663 626 1,173,974 104,000 231,424 282 1,372,458	
n Column (c), identify the FERC Rate Schedulie or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under the service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thily coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum recerd hourly (6C)—involve integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Into the system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Into the any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt bours shown on bills rendered to the purchaser. Report demand charges in column (f), Explain in a footnote all components of the amount shown in column (f). Report in column (g). Explain in a footnote all components of the amount shown in column (f). Report in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. MegaWatt Hours Sold Demand Charges Energy Charges Charges Demand Charges Energy Charges (h) (i) Demand Charges Energy Charges (h) (ii) Demand Charges Energy Charges (h) (iii) Demand Charges Energy Charges (h) (iii) (iii) Lin Note Charges (iii) (iii) Lin Total (§) (iv) Note Charges (iv) (iv	e service in a foothoole. 1. for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting pars. Provide an explanation in a foothoote for each adjustment. 6. forup requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rorup requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rorup requirements RQ sales together and report with the subtotal - Rorup (I). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Toulum (a) as identified in column (b) to the schedule. Report subtotals and total for columns (9) through (k). In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und hich service, as identified in column (b), the provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the reage monthly bling demand in column (d), the average monthly inon-coincident peak (NCP) demand in column (e), the average monthly point or coincident peak (RCP) demand in column (f). For all other types of service, enter NA in columns (s) (e) and (f). Monthly NCP demand is the maximum elered nourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute Bigration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawats boxinote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (f), the growth or an explain and accordance of the purchaser. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled to the column (g), and the total ch	497,622 152,271 3 17,372 5 5,578 73,871 40 51,466 4,800 10,998		3,751,485 439,580 141,049 1,625,663 1,173,974 104,000 231,424	96 1,000 626 282	3,751,485 84 439,580 96 141,049 1,626,663 626 1,173,974 104,000 231,424 282	
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n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under th service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum erred hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Intote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (so the data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the claim of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 40 and the "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 40 and Footnote entries as required and provide explanations following all required data. MegaWatt Hours Sold Demand Charges Energy Charges Other Charges (h+i+j) (s) (h) Demand Charges Energy Charges Other Charges (h+i+j) (g) Other Charges (h+i+j) (g) Other Charges (h+i+j) (g) Other Charges (h+i+j) (g) Other Charges (h-i+i+j) (g) Other Charges	Service in a footnote. for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting s. Provide an explanation in a footnote for each adjustment. Broup requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - R mode," in column (a) after this Listing. Enter "Total (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total (bium). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total (bium). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "To lium). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (b) after this Listing. Enter "To lium). The remaining sales was the Last Line of the schedule. Report subtotal sale to a subtotal enter "Subtotal - RQ" in column (b), is provided. For column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und the service, as identified in column (b), is provided. For or equirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly billing demand in column (e), and the average monthly billing demand in column (b). To all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum erred hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatt bours shown on bills rendered to the purchaser. Report demand charges in column (f), energy charges i				-24	-24	
n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under th service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum rered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Intote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) total charge shown on bills rendered to the purchaser. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 40 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24 Footnote entries as required and provide explanations following all required data. MegaWatt Hours Sold Demand Charges Energy Charges Other Charges Other Charges Other Charges Other Charges Other Charges Other Charges	Service in a footnote. for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting s. Provide an explanation in a footnote for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rm (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Tolumn (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) in Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und in service, as identified in column (b), is provided. for requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the rage monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum erred hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts including of-period adjustments, in column (h), energy charges in column (f), and the total of any other types of charges, including of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (g). Report in column column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 23. The "Subtotal - Non-R			2,031,813	1,550	2,033,363	
n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under th service, as identified in column (b), is provided. or requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the large monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thy coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum ered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. In the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) otal charge shown on bills rendered to the purchaser. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 40 and Pa	Service in a footnote. for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting s. Provide an explanation in a footnote for each adjustment. Broup requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rmn (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Tolumn (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) in Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und the service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the age monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the aver thly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum erred hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts and explain. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (and the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirem	(g)	(Þ) (h)				
n Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under the service, as identified in column (b), is provided. or requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the age monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average thly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum ered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. In the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Integrated any demand not stated on a megawatt basis and explain. Seport in column (g) the megawatt hours shown on bills rendered to the purchaser. Seport demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) otal charge shown on bills rendered to the purchaser. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 40 1, line 24 Footnote entries as required and provide explanations following all required data. **Marghtable Line** **BREVENUE**	service in a footnote. for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting s. Provide an explanation in a footnote for each adjustment. Broup requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - Rmn (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Tolumn (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs und the service, as identified in column (b), is provided. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the age monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the averathly coincident peak (CP) and in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum ered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute gration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts mote any demand not stated on a megawatt basis and explain. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (h), energy charges in column (i), and the total of any other types of charges, including of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (j). Report in column (all charge shown on bills rendered to the purchaser. The data in column (g) through (k)	-		Energy Charges			
	service in a footnote. For Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting s. Provide an explanation in a footnote for each adjustment. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - R	olumn (a) as the Last Lin Column (c), identify the service, as identified for requirements RQ sating age monthly billing denthly coincident peak (C) and in column (f). For each fourly (60-minute gration) in which the support any demand not support in column (g) the Report demand charges of period adjustments, in the data in column (g) the line of the schedule.	ne of the schedule. Replace FERC Rate Schedule in column (b), is provide ales and any type of-serving all other types of service integration) demand in applier's system reaches attacted on a megawatt base megawatt hours shown in column (h), energy clain column (j). Explain in bills rendered to the purchrough (k) must be subto The "Subtotal - RQ" amount in column recolumn.	port subtotals and total for coluin or Tariff Number. On separated. Trice involving demand charges average monthly non-coincider The enter NA in columns (d), (e) and month. Monthly CP demand its monthly peak. Demand reposis and explain. The on bills rendered to the purchath harges in column (i), and the total footnote all components of the chaser. The other column (g) must be reported as Non-incolumn (g) must b	mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in or and (f). Monthly NCP dem is the metered demand du orted in columns (e) and (columns) aser. otal of any other types of columns are amount shown in columns are amount shown in columns are grouping (see instruction as Requirements Sales For Fereins)	e schedules or tariffs und Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on alles For Resale on Page	er e age (k)
	· · · · · · · · · · · · · · · · · · ·	for Out-of-period adjusts. Provide an explanat	tion in a footnote for eacl	h adjustment.			
- for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rs. Provide an explanation in a footnote for each adjustment.		•					
service in a footnote for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting rs. Provide an explanation in a footnote for each adjustment.	SALES FOR RESALE (Account 447) (Continued)		SALF	ES FOR RESALE (Account 447) (Continued)		
- for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all -firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of service in a footnote. - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting res. Provide an explanation in a footnote for each adjustment.	me of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of		1 (· 🗀 -	,	End of2016/Q4	

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2016/Q4
	SALES FOR RESALE (Account 44	7)	
1. Report all sales for resale (i.e., sales to purcha	asers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Salt River Project	AD	T-12	NA	NA	NA
2	Salt River Project	SF	T-12	NA	NA	NA
3	Seattle City Light	SF	T-12	NA	NA	NA
4	Seattle City Light	SF	T-13	NA	NA	NA
5	Sempra Generation, LLC	AD	T-12	NA	NA	NA
6	Sempra Generation, LLC	SF	T-12	NA	NA	NA
7	Shell Energy North America (US), L.P.	AD	T-12	NA	NA	NA
8	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
9	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
10	Southern California Edison Company	SF	T-12	NA	NA	NA
11	Tacoma Power	SF	T-12	NA	NA	NA
12	Tacoma Power	SF	T-13	NA	NA	NA
13	Talen Energy Marketing, LLC	OS	T-12	NA	NA	NA
14	Talen Energy Marketing, LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

rears. Provide an explanate for the column (a). The remaining in column (a) as the Last Liu for the column (c), identify the column (c), identify the column (c), identified for requirements RQ safaverage monthly billing den monthly coincident peak (C) demand in column (f). For the column (f) for t	stment. Use this code for a sion in a footnote for each a sales together and report it sales may then be listed in ne of the schedule. Report in column (b), is provided. Iles and any type of-service nand in column (d), the average of the polyment of the types of service, e integration) demand in a m	ny accounting adjustments	or "true-ups" for service p r one. After listing all RQ I-Non-RQ" in column (a) a imns (9) through (k) te Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP der is the metered demand de	sales, enter "Subtotal - Fifter this Listing. Enter "The schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute	RQ" in Total" Her Rage
7. Report in column (g) the 3. Report demand charges out-of-period adjustments, i he total charge shown on b. The data in column (g) the ast -line of the schedule. The "Subtotal - Northeast"	in column (h), energy char in column (j). Explain in a f bills rendered to the purcha hrough (k) must be subtota The "Subtotal - RQ" amour n-RQ" amount in column (g	n bills rendered to the purch ges in column (i), and the t controte all components of t ser. led based on the RQ/Non-F t in column (g) must be rep b) must be reported as Non-	otal of any other types of othe amount shown in colur RQ grouping (see instructional as Requirements Sa Requirements Sales For I	on 4), and then totaled o ales For Resale on Page	n the 401,
 Footnote entries as req 	uired and provide explanat	tions following all required o	data.		
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
-75	(11)	(-)	-1,556	-1,556	1
223,087		5,572,610	1,000	5,572,610	2
·					3
21,894		453,726	40-	453,726	
			107	107	4
4			107		
4 37			879	879	5
4		12,951,573			5 6
4 37		12,951,573		879	
4 37 504,385		12,951,573 22,833,026	879	879 12,951,573	6
4 37 504,385 176			879	879 12,951,573 2,935	6 7
4 37 504,385 176 1,017,507			879 2,935	879 12,951,573 2,935 22,833,026	6 7 8
4 37 504,385 176 1,017,507 405		22,833,026	879 2,935	879 12,951,573 2,935 22,833,026 7,953	6 7 8 9
4 37 504,385 176 1,017,507 405 459,659		22,833,026 12,980,448	879 2,935	879 12,951,573 2,935 22,833,026 7,953 12,980,448	6 7 8 9
4 37 504,385 176 1,017,507 405 459,659 13,860		22,833,026 12,980,448	2,935 7,953	879 12,951,573 2,935 22,833,026 7,953 12,980,448 228,872	6 7 8 9 10 11
4 37 504,385 176 1,017,507 405 459,659 13,860		22,833,026 12,980,448	2,935 7,953	879 12,951,573 2,935 22,833,026 7,953 12,980,448 228,872 108	6 7 8 9 10 11
4 37 504,385 176 1,017,507 405 459,659 13,860		22,833,026 12,980,448 228,872	2,935 7,953	879 12,951,573 2,935 22,833,026 7,953 12,980,448 228,872 108 -85	6 7 8 9 10 11 12 13
4 37 504,385 176 1,017,507 405 459,659 13,860	350,351	22,833,026 12,980,448 228,872	2,935 7,953	879 12,951,573 2,935 22,833,026 7,953 12,980,448 228,872 108 -85	6 7 8 9 10 11 12 13
4 37 504,385 176 1,017,507 405 459,659 13,860 7	350,351 11,925,385	22,833,026 12,980,448 228,872 476,486	2,935 7,953 108 -85	879 12,951,573 2,935 22,833,026 7,953 12,980,448 228,872 108 -85 476,486	6 7 8 9 10 11 12 13

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission / /

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report End of 2016/Q4

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	End of 2016/Q4
Facilicorp	(2) A Resubmission	/ /	
	SALES FOR RESALE (Account 44	7)	
Report all sales for resale (i.e., sales to pure)	hasers other than ultimate consumer	rs) transacted on a settle	ement basis other than power

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than powel exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Tenaska Power Services Co.	SF	T-12	NA	. NA	N/
2	Tenaska Power Services Co.	SF	WSPP - Q	NA	. NA	N <i>A</i>
3	The Energy Authority, Inc.	SF	T-12	NA	. NA	NA NA
4	TransAlta Energy Marketing (U.S.) Inc.	OS	T-12	NA	. NA	N/
5	TransAlta Energy Marketing (U.S.) Inc.	AD	T-12	NA	. NA	N/A
6	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	. NA	N/A
7	TransCanada Energy Sales Ltd.	SF	T-12	NA	. NA	N/A
8	Tri-State Gen. and Trans.	SF	T-12	NA	. NA	N/A
9	Tucson Electric Power Company	OS	T-12	NA	. NA	NA
10	Tucson Electric Power Company	SF	T-12	NA	. NA	NA
11	Turlock Irrigation District	SF	T-12	NA	. NA	NA
12	UNS Electric, Inc.	SF	T-12	NA	. NA	N/A
13	Utah Associated Municipal Power Systems	OS	T-12	NA	. NA	N/A
14	Utah Associated Municipal Power Systems	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	C
	Subtotal non-RQ			0	0	C
	Total			0	0	C

Name of Respondent

Nam	e of Respondent	This Rep		Date of Re	r)	Period of Report
Paci	fiCorp	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Y	End o	f 2016/Q4
		` '	S FOR RESALE (Acc	count 447)		
exchener energy exchener energy exchenge exchange exchenge exchange Report all sales for resale (i.e., sales to purnanges during the year. Do not report exclegy, capacity, etc.) and any settlements for chased Power schedule (Page 326-327). Interest or affiliation the respondent on column (b), enter a Statistical Classification for requirements service. Requirements used projected load for this service in its syle as, or second only to, the supplier's service for tong-term service. "Long-term" means ons and is intended to remain reliable ever parties to maintain deliveries of LF service Q service. For all transactions identified a either buyer or setter can unilaterally get of for intermediate-term firm service. The saftive years. for short-term firm service. Use this category is service, aside from transmission constraints, in for intermediate-term service from a designated ger than one year but Less than five years.	chasers oth nanges of e imbalanced (a). Do not has with thon Code baservice is set en resourice to its own in under advented to the cours of the cours of the cours of the cours as LF second of the cours of the co	er than ultimate collectricity (i.e., transidexchanges on this dexchanges on this dexchanges on this dependence of truities and the original dervice which the surce planning). In a non-limitate consumor Longer and "firm or Lon	nsumers) transacted sactions involving a bactions involving a bactions involving a bactions involving a bactions involving a baction involving. I contractual terms are pplier plans to provious dition, the reliability ers. I means that services go, the supplier must be used for Long-term termination date of the contraction of the duration of each the duration of each reliability of designations.	palancing of debits a exchanges must be researconyms. Explained conditions of the searconyms of requirements service attempt to buy ement firm service which recontract defined an eans longer than or period of commitments onger. The availabilized unit.	and credits for eported on the eported on the eported on the eported on the eported any service as follows: sis (i.e., the supplie vice must be the ed for economic regency energy from meets the definition as the earliest date the year but Less ent for service is one sity and reliability of	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Utah Associated Municipal Power Systems	SF	WSPP - Q	NA	NA	N/
2	Utah Municipal Power Agency	LF	433	34	34	2
3	Utah Municipal Power Agency	SF	T-12	NA	NA	N/
4	1 0 7	SF	WSPP - Q	NA	NA	N.
	Vitol Inc.	SF	T-12	NA	NA	N/
	Western Area Power Administration	SF	T-12	NA	NA	N/
7	Transmission Loss Sales Revenue	AD	T-11	NA	NA	N/
8		OS	T-11	NA		N/
9	Netting - Bookouts		NA NA	NA	NA NA	N/
	Netting - Trading		NA NA	NA		N
	Accrual		NA	NA	NA	N/
12 13						
14						

Subtotal non-RQ

Total

0

0

0

0

0

0

		This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2016/Q4	
		ES FOR RESALE (Account 447)	(Continued)	<u> </u>	
con-firm service regardless of the service in a footnote. AD - for Out-of-period adjust the ears. Provide an explanation. Group requirements RQ is column (a). The remaining is not column (a) as the Last Ling. In Column (c), identify the which service, as identified in the explanation of the explanation of the explanation of the explanation of the service of the explanation of the explanati	his category only for the first the Length of the comment. Use this code from in a footnote for each sales together and represented in the schedule. Repeter of the schedule. Repeter of the schedule. Repeter of the schedule in column (b), is provided and any type of-servand in column (d), the service of the system reaches attend on a megawatt be an eagh and the system of the system of the system of the system of the system of the pure of the system of the pure of the system of the pure of the system of the pure of the system of t	ose services which cannot be ntract and service from design or any accounting adjustments the adjustment. On them starting at line number din any order. Enter "Subtotation subtotals and total for columnary or Tariff Number. On separated. Vice involving demand charges average monthly non-coincide expenses and explain. In on bills rendered to the purcharges in column (i), and the far a footnote all components of	placed in the above-define ated units of Less than one or "true-ups" for service properties. After listing all RQ so all-Non-RQ" in column (a) after listing all FERC rates are some and (b) through (k) the Lines, List all FERC rates are properties. After listing all RQ some and (f). Monthly NCP demand in columns (f). Monthly NCP demand in columns (g) and (g) and (g) are the amount shown in columns (g) and (g) are are the amount shown in columns (g) are instruction as Requirements Sales For Fereign and (g) are some at the amount shown in columns (g) are instruction as Requirements Sales For Fereign and (g) are instruction and (g) are instruction as Requirements Sales For Fereign and (g) are instruction and (g) are inst	e year. Describe the native year. Describe the native rovided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on less For Resale on Page	Q" ir otal" er age
MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
=	Demand Charges (\$) (h)		Other Charges (\$) (j)		
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j) ´	No.
Sold	(\$)	Energy Charges (\$) (i) -6	(\$)	(h+i+j) (k) (k) -6 8,731,659	No.
Sold (g) 195,270 430	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885	(\$)	(h+i+j) (k) -6 8,731,659 11,885	No.
Sold (g) 195,270 430 13,840	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250	(\$)	(h+i+j) (k) -6 8,731,659 11,885 287,250	No.
Sold (g) 195,270 430 13,840 335,700	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	(\$)	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839	No.
Sold (g) 195,270 430 13,840 335,700 108,208	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250	(\$) (j)	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	(\$) (j) -1,334,659	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003 -657,255	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003 -657,255	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255	No. 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003 -657,255	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839	-1,334,659 3,980,817 -140,906,003 -657,255	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887 -15,343	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839 2,804,398	-1,334,659 3,980,817 -140,906,003 -657,255 -192,193	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255 -192,193	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887 -15,343	(\$) (h) 4,396,2	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839 2,804,398	-1,334,659 3,980,817 -140,906,003 -657,255 -192,193	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255 -192,193	No.
Sold (g) 195,270 430 13,840 335,700 108,208 1,876 172,005 -6,130,887 -15,343	(\$) (h)	Energy Charges (\$) (i) -6 00 4,335,459 11,885 287,250 7,430,839 2,804,398 1 1 1,060,194 5 302,922,334	-1,334,659 3,980,817 -140,906,003 -657,255 -192,193	(h+i+j) (k) -6 8,731,659 11,885 287,250 7,430,839 2,804,398 -1,334,659 3,980,817 -140,906,003 -657,255 -192,193	No.

Name of Respondent

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	11	2016/Q4
,	FOOTNOTE DATA	-	
	TOOTHOTE BATA		
Schodulo Bogo: 240 Line No.: 5 Column:	•		
Schedule Page: 310 Line No.: 5 Column: This footnote applies to all occurre		T+il Nu+b /I	Movican Hatl" on
pages 310-311. Complete name is Nava			
Schedule Page: 310 Line No.: 6 Column:		ricy (nexican	1140/ •
This footnote applies to all occurre		Util. Auth. (Red Mesa)" on
pages 310-311. Complete name is Nava			
Schedule Page: 310 Line No.: 8 Column:		<u> </u>	•
Represents the difference between ac		revenues for	the period as
reflected on the individual line ite			
Account 447, Sales for resale, durin			, and the second
Schedule Page: 310 Line No.: 13 Column	: b		
Settlement adjustment.			
Schedule Page: 310 Line No.: 13 Column	: j		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 2 Column	n: j		
Reserve share.			
Schedule Page: 310.1 Line No.: 5 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 5 Column	n: j		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 6 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 6 Column	n: j		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 7 Column			
Black Hills Power, Inc FERC 441 -		ate: December	31, 2023.
Schedule Page: 310.1 Line No.: 9 Column	n: b		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 9 Column	n: j		
Settlement adjustment.			
Schedule Page: 310.1 Line No.: 12 Colum	nn: j		
Reserve share.			
Schedule Page: 310.1 Line No.: 13 Colum			
This footnote applies to all occurre			Power" on pages
310-311. Complete name is British Co		Authority.	
Schedule Page: 310.1 Line No.: 13 Colum	nn: j		
Reserve share.			
Schedule Page: 310.2 Line No.: 1 Column			
This footnote applies to all occurre			-
pages 310-311. Complete name is Cali		em Operator Co	orporation.
Schedule Page: 310.2 Line No.: 1 Column	ו: מ		
Settlement adjustment.	:		
Schedule Page: 310.2 Line No.: 1 Column	1: <u>J</u>		
Settlement adjustment.	k		
Schedule Page: 310.2 Line No.: 4 Column	1: D		

Settlement adjustment. Schedule Page: 310.2 Line No.: 4 Column: j Settlement adjustment.

Schedule Page: 310.2 Line No.: 9 Column: b

City of Hurricane - FERC T-12 - Contract termination date: August 31, 2017.

Schedule Page: 310.3 Line No.: 4 Column: b

Settlement adjustment.

Column: j Schedule Page: 310.3 Line No.: 6

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2016/Q4
	FOOTNOTE DATA		

Reserve share.

Schedule Page: 310.3 Line No.: 9 Column: j

Reserve share.

Schedule Page: 310.3 Line No.: 11 Column: a

This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 310-311. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 310.4 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 310.4 Line No.: 1 Column: j

Settlement adjustment.

Schedule Page: 310.4 Line No.: 2 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.4 Line No.: 2 Column: j

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.4 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 310.4 Line No.: 4 Column: j

Settlement adjustment.

Schedule Page: 310.4 Line No.: 6 Column: j

Reserve share.

Schedule Page: 310.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on pages 310-311. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 310.4 Line No.: 9 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.4 Line No.: 9 Column: j

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.4 Line No.: 11 Column: j

Reserve share.

Schedule Page: 310.4 Line No.: 13 Column: j

Pond sales.

Schedule Page: 310.4 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 1 Column: j

Pond sales.

Schedule Page: 310.5 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 310.5 Line No.: 2 Column: j

Settlement adjustment.

Schedule Page: 310.5 Line No.: 5 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 310-311. Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 310.5 Line No.: 5 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 6 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 310-311. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 310.5 Line No.: 7 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is: (1) X An Original Date of Report Year/Period of Report (Mo, Da, Yr)
PacifiCorp	(1) All Original (Mo, Ba, 11) (2) A Resubmission // 2016/Q4
	FOOTNOTE DATA
Schedule Page: 310.5 Line No.: 7	blic Utility District No. 1 of Douglas County. Column: i
Reserve share.	
Schedule Page: 310.5 Line No.: 8	Column: a
	occurrences of "PUD No. 1 of Snohomish County" on pages
This footnote applies to all	. Occurrences or rob No. 1 or shonomish councy on pages
	ablic Utility District No. 1 of Snohomish County.
	blic Utility District No. 1 of Snohomish County.

Settlement adjustment.

Schedule Page: 310.6 Line No.: 4 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 5 Column: b
Settlement adjustment.

Schedule Page: 310.6 Line No.: 5 Column: j
Settlement adjustment.

Schedule Page: 310.6 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 310.6 Line No.: 7 Column: j

Settlement adjustment.

Schedule Page: 310.6 Line No.: 9 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 310.6 Line No.: 9 Column: j
Reserve share.

Schedule Page: 310.6 Line No.: 12 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 13 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.6 Line No.: 13 Column: j
Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate

authority.

Schedule Page: 310.7 Line No.: 4 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate

authority.

Schedule Page: 310.7 Line No.: 4 Column: j
Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.7 Line No.: 5 Column: b
Settlement adjustment.

Schedule Page: 310.7 Line No.: 5 Column: j
Settlement adjustment.

Schedule Page: 310.7 Line No.: 8 Column: a

This footnote applies to all occurrences of "Tri-State Gen. and Trans." on pages 310-311. Complete name is Tri-State Generation and Transmission Association, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 310.7 Line No.: 9 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.7 Line No.: 9 Column: j

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.7 Line No.: 13 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.7 Line No.: 13 Column: j

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.8 Line No.: 2 Column: b

Utah Municipal Power Agency - FERC 433 - Contract termination date: June 30, 2017.

Schedule Page: 310.8 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 310.8 Line No.: 7 Column: j

Settlement adjustment.

Schedule Page: 310.8 Line No.: 8 Column: b

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.8 Line No.: 8 Column: j

Pursuant to FERC Docket No. ER10-2475-006, et al. revoking PacifiCorp's market-based rate authority.

Schedule Page: 310.8 Line No.: 9 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.8 Line No.: 10 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.8 Line No.: 11 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 447, Sales for resale, during the period.

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	fiCorp	(1) XAn Original (2) A Resubmission	(IVIO, Da, 11)	End of 2016/Q4
	EI E/	TRIC OPERATION AND MAINTI		
£ 415 5				
	amount for previous year is not derived from	i previously reported ligures,	•	Amount for
₋ine No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
3	Operation			
4	· / · · · · · · · · · · · · · · · · · ·		19,302,	
5	(501) Fuel		820,850,	
6	, ,		77,494,	
7	· /		4,387,	771 3,980,975
	(Less) (504) Steam Transferred-Cr.			
9	(,		1,357,	
10	(506) Miscellaneous Steam Power Expenses		18,783,	
11	· /		497,	552 394,702
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		942,673,	924 985,075,642
14	Maintenance			
15	(510) Maintenance Supervision and Engineering		8,590,	720 8,514,939
16	(511) Maintenance of Structures		29,659,	884 30,664,954
17	(512) Maintenance of Boiler Plant		94,238,	044 95,031,926
18	(513) Maintenance of Electric Plant		31,617,	221 34,835,090
19	(514) Maintenance of Miscellaneous Steam Plant		9,939,	070 11,894,236
20	TOTAL Maintenance (Enter Total of Lines 15 thru	19)	174,044,	939 180,941,145
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	1,116,718,	863 1,166,016,787
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32))		
34	Maintenance			
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt		
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)		
41	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation	,		
43	Operation			
44	(535) Operation Supervision and Engineering		8,994,	999 8,836,151
	(536) Water for Power		48,	260 121,947
46	(537) Hydraulic Expenses		4,438,	179 4,327,999
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation	Expenses	16,390,	065 17,875,790
49	(540) Rents	•	1,339,	
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	31,210,	618 32,735,384
	C. Hydraulic Power Generation (Continued)	,		
52	Maintenance			
53	(541) Mainentance Supervision and Engineering			400 388
	(542) Maintenance of Structures		1,157,	602 907,301
	(543) Maintenance of Reservoirs, Dams, and Wa	terways	4,031,	
	(544) Maintenance of Electric Plant	•	2,527,	
	(545) Maintenance of Miscellaneous Hydraulic Pla	ant	3,013,	
	TOTAL Maintenance (Enter Total of lines 53 thru		10,729,	
	TOTAL Power Production Expenses-Hydraulic Po	,	41,940,	

Name	e of Respondent	This F	Repo	rt ls: in Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Pacif	îCorp	(1)		Resubmis	sion	(IVIO, Da, 11)	E	End of2016/Q4	
	FLECTRIC					XPENSES (Continued)	<u> </u>		
If the	amount for previous year is not derived fron					` '			
Line	Account	ii picvi	ousi	y reported	ilguics, expla			Amount for	
No.						Amount for Current Year		Amount for Previous Year	
	D. Other Power Generation (a)					(b)	_	(c)	
	Operation								
	(546) Operation Supervision and Engineering					315	,661	418,092	
	(547) Fuel					252,938		272,426,195	
	(548) Generation Expenses					16,727	_	18,238,116	
	(549) Miscellaneous Other Power Generation Exp	penses				5,300		7,745,388	
	(550) Rents					4,007		3,491,472	
67	TOTAL Operation (Enter Total of lines 62 thru 66))				279,290	_	302,319,263	
68	Maintenance	,							
69	(551) Maintenance Supervision and Engineering								
70	(552) Maintenance of Structures					2,825	,560	4,228,009	
71	(553) Maintenance of Generating and Electric Pla	ant				17,358	,571	26,813,693	
72	(554) Maintenance of Miscellaneous Other Power	r Genera	ation	Plant		2,135	,375	1,481,768	
	TOTAL Maintenance (Enter Total of lines 69 thru					22,319	,506	32,523,470	
	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)					301,609	,848	334,842,733	
	E. Other Power Supply Expenses						Ļ		
	(555) Purchased Power					580,289		623,108,136	
	(556) System Control and Load Dispatching					1,686		1,426,643	
	(557) Other Expenses					43,257	_	48,032,087	
	TOTAL Other Power Supply Exp (Enter Total of li					625,232		672,566,866	
	TOTAL Power Production Expenses (Total of line	es 21, 41	1, 59	, 74 & 79)		2,085,502	,062	2,213,248,515	
	2. TRANSMISSION EXPENSES								
	Operation (560) Operation Supervision and Engineering					7,696	616	9,280,674	
84	(300) Operation Supervision and Engineering					7,090	,616	9,200,074	
	(561.1) Load Dispatch-Reliability						$\overline{}$		
	(561.2) Load Dispatch-Monitor and Operate Trans	smissio	n Sv	stem		7,180	746	6,818,716	
	(561.3) Load Dispatch-Transmission Service and			Oto III		7,100	,, ,,	0,010,110	
	(561.4) Scheduling, System Control and Dispatch					1,818	.514	2,106,756	
	(561.5) Reliability, Planning and Standards Devel					1,747		1,326,587	
90	(561.6) Transmission Service Studies	•				· · · · · · · · · · · · · · · · · · ·	,188	106,311	
91	(561.7) Generation Interconnection Studies					1,290		998,299	
92	(561.8) Reliability, Planning and Standards Devel	lopment	Ser	vices		7,528	,820	7,402,436	
93	(562) Station Expenses					3,574	,521	3,072,973	
	(563) Overhead Lines Expenses					523	,824	409,509	
	(564) Underground Lines Expenses								
	(565) Transmission of Electricity by Others					130,788		148,425,345	
	(566) Miscellaneous Transmission Expenses					3,701		2,400,520	
						2,406	2,248,767		
	TOTAL Operation (Enter Total of lines 83 thru 98	3)				168,365	,004	184,596,893	
	Maintenance					067	E 4 1	1 100 500	
	(568) Maintenance Supervision and Engineering (569) Maintenance of Structures						,541 ,460	1,186,503 19.905	
	(569.1) Maintenance of Computer Hardware						,460	105,911	
	(569.2) Maintenance of Computer Fardware						,354	406,743	
	(569.3) Maintenance of Communication Equipme	nt				4,163		3,624,514	
	(569.4) Maintenance of Miscellaneous Regional T		ssior	n Plant		.,	,002	0,021,011	
	(570) Maintenance of Station Equipment					11,581	,205	8,037,307	
	(571) Maintenance of Overhead Lines					17,444	,207	17,091,353	
109	(572) Maintenance of Underground Lines					98	,313	51,642	
110	(573) Maintenance of Miscellaneous Transmissio	n Plant				116	,402	543,682	
111	TOTAL Maintenance (Total of lines 101 thru 110))				34,896	,001	31,067,560	
112	TOTAL Transmission Expenses (Total of lines 99	and 11	1)			203,261	,005	215,664,453	

Name of Respondent This Report Is: (1) X An Original					si.	Date of Report (Mo, Da, Yr)			Year/Period of Report	
Paci	fiCorp	(2)		An Ongina A Resubm			(IVIO, Da, 11)		End of 2016/Q4	
	FI FCTRIC		ш			FXF	PENSES (Continued)			
If the	amount for previous year is not derived from						` ,			
Line	Account	picvi	ous	iy reporte	ou ligures, expi	Jian			Amount for	
No.							Amount for Current Year		Amount for Previous Year	
	(a)						(b)		(c)	
	3. REGIONAL MARKET EXPENSES									
	Operation									
	(575.1) Operation Supervision (575.2) Day-Ahead and Real-Time Market Facilita	tion			+					
	(575.3) Transmission Rights Market Facilitation	illori								
	(575.4) Capacity Market Facilitation									
	(575.5) Ancillary Services Market Facilitation				+					
	(575.6) Market Monitoring and Compliance									
	(575.7) Market Facilitation, Monitoring and Compl	iance S	Serv	ices						
	(575.8) Rents									
	Total Operation (Lines 115 thru 122)									
	Maintenance									
	(576.1) Maintenance of Structures and Improvement	ents								
126	` '									
127										
128	8 (576.4) Maintenance of Communication Equipment									
129	(576.5) Maintenance of Miscellaneous Market Op-	eration	Pla	nt						
130	Total Maintenance (Lines 125 thru 129)									
131	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 and 1	30)					
	4. DISTRIBUTION EXPENSES									
133	Operation									
134	(580) Operation Supervision and Engineering						10,211	,712	11,287,882	
135	(581) Load Dispatching						11,608	,861	11,746,191	
136	(582) Station Expenses						4,455	,539	4,235,949	
137	(583) Overhead Line Expenses						7,582	,880	6,808,598	
138	(584) Underground Line Expenses						1	,120	6,628	
139	(585) Street Lighting and Signal System Expense	S					248	,347	223,951	
140	(586) Meter Expenses					6,053,312			6,584,411	
141	(587) Customer Installations Expenses						13,509	,277	10,551,937	
142							4,583		4,670,374	
	(589) Rents						3,318			
	TOTAL Operation (Enter Total of lines 134 thru 14	13)				_	61,573	,175	59,431,503	
	Maintenance							1		
	(590) Maintenance Supervision and Engineering						5,375			
	(591) Maintenance of Structures						1,997		2,230,204	
	(592) Maintenance of Station Equipment						10,617			
	(593) Maintenance of Overhead Lines						80,772			
	(594) Maintenance of Underground Lines						25,704			
		Note					1,075			
	(596) Maintenance of Street Lighting and Signal S	ystem	ა				3,239		3,252,544	
	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution F	Dlant					6,136	970	4,294,012 5,240,622	
	TOTAL Maintenance (Total of lines 146 thru 154)	iaiil					134,924			
	TOTAL Maintenance (Total of lines 146 trifu 154) TOTAL Distribution Expenses (Total of lines 144	and 1E	51				196,497		207,035,424	
	5. CUSTOMER ACCOUNTS EXPENSES	and 13	<i>J</i>				190,497	,001	201,030,424	
	Operation									
	(901) Supervision						2,334	844	1,739,975	
	(902) Meter Reading Expenses						18,089		17,341,069	
	(903) Customer Records and Collection Expenses	s					48,583		52,023,964	
	(904) Uncollectible Accounts						12,228		10,227,550	
	(905) Miscellaneous Customer Accounts Expense	es					1,949		33,442	
	TOTAL Customer Accounts Expenses (Total of lin) thr	u 163)			83,187		81,366,000	

Name of Respondent		This Report Is: (1) XAn Original			Date of Report		Year/Period of Report	
Pacif	iCorp	(2) A Resubmission			(Mo, Da, Yr)	End of 2016/Q4		
	EI ECTDIC	(2) A Resubmission / / ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					<u> </u>	
If the								
Line	amount for previous year is not derived from Account	ii piev	ious	iy reported ligi	ires, expia			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)	LEVE	-NO	F0		(b)		(c)
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	ENS	ES				
	Operation (007) Operation					070	744	074 770
	907) Supervision						,714	271,770
	8) Customer Assistance Expenses					143,987 3.093		132,301,137 3,123,200
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inforr	notions	JEV	20000		-,	, 017 ,913	15,904
	TOTAL Customer Service and Information Expen					147,414	_	135,712,011
	7. SALES EXPENSES	1363 (10	Jiai	107 tilla 170)		171,171	,303	100,712,011
	Operation							
	(911) Supervision						$\overline{}$	
	(912) Demonstrating and Selling Expenses						-	
	(913) Advertising Expenses							
	(916) Miscellaneous Sales Expenses							
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)				-	
	8. ADMINISTRATIVE AND GENERAL EXPENSE							
	Operation							
	(920) Administrative and General Salaries					72,807	,417	78,097,396
182	(921) Office Supplies and Expenses					8,563		8,563,778
183	(Less) (922) Administrative Expenses Transferred	d-Credi	it			33,233	,808	37,773,122
184	(923) Outside Services Employed					14,997	,016	16,829,096
185	(924) Property Insurance					14,265	,351	15,938,310
186	(925) Injuries and Damages					1,256	,342	5,349,612
187	(926) Employee Pensions and Benefits							
	(927) Franchise Requirements							
189	(928) Regulatory Commission Expenses					25,261	,821	22,275,686
	(929) (Less) Duplicate Charges-Cr.					3,584	,897	5,386,124
	(930.1) General Advertising Expenses						,818	319
	(930.2) Miscellaneous General Expenses					2,346		2,386,938
	(931) Rents					4,735,239		4,960,462
	TOTAL Operation (Enter Total of lines 181 thru 1	193)				107,416	,566	111,242,351
	Maintenance					00.040	004	22.274.202
	(935) Maintenance of General Plant	1 - 6 11	40)		22,216		22,974,990
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,1					129,632		134,217,341
190	TOTAL Elec Op and Maint Expris (Total 60, 112, 1	31,150	, 104	,171,170,197)		2,845,495	,474	2,987,243,744
							1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 10 Column: c

Amount includes recovery of closure costs related to the Utah Mine Disposition offset in Account 501, Fuel expense and established in Account 182.3, Other regulatory assets.

Schedule Page: 320 Line No.: 187 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2016 and 2015, pensions and benefits expense was \$113,808,905 and \$124,649,217, respectively.

n .	e of Respondent		eport Is: X∣An Original	Date of R (Mo, Da,			iod of Report
Pacii	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUR	CHASED POWER (Ac	count 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A d any set an exch interest	lso report exchange tlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate or tru seller.	uncate th	ne name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In ad	ldition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This c identified	dverse conditions (e ategory should not b I as LF, provide in a	g., the supplier mus be used for long-tern footnote the termina	st attempt to buy n firm service fir	y emerge m servic	ency energy from e which meets
	or intermediate-term firm service. The sam five years.	ne as LF	service expect that '	'intermediate-term" ı	means longer th	nan one <u>y</u>	year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of commitm	ment for	service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu					ilability a	nd reliability of
long	for intermediate-term service from a designer than one year but less than five years.	_	-				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ransactions involvin	ig a balancing of det	nis and credits	ioi energ	y, capacity, etc.
and	arry settlernerits for imbalanced exchanges.						
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s					
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those s	and service from de		ss than one yea		cribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the	or those s contract Statistica Classifi- cation	and service from de	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP D	ual Dema	cribe the nature of
OS - non- the s Line No.	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those s contract Statistica Classifi-	and service from de	esignated units of Le Average Monthly Billing	Acti	ual Dema	and (MW) Average
OS - non- the s Line No.	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases:	or those s contract Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d)	Acturate Monthly NCP D	ual Dema	nd (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for immulation service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc.	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d)	Acturate Monthly NCP D (e) NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc.	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d)	Actu Average Monthly NCP D (e) NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA
OS - non-the substituting the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substitution the substituti	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Acti Average Monthly NCP D (e) NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA
OS - non-the s Line No.	for other service. Use this category only for imm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Activate Activate Average Monthly NCP D (e) NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA
OS - non-the s Line No.	for other service. Use this category only for irm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company	Statistica Classifi- cation (b) OS LU AD	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Acturate Average Monthly NCP D (e) NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA
OS - non-the s Line No. 1 2 3 4 5 6 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Active Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avangrid Renewables, LLC	Statistica Classifi- cation (b) OS LU AD SF LF SF	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA	Activate Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC	Statistica Classification (b) OS LU AD SF LF SF AD	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Acturate Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation	Statistica Classifi- cation (b) OS LU AD SF LF SF AD SF	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC	Statistica Classifi- cation (b) OS LU AD SF LF SF AD SF LF SF	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Active Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BP Energy Company	Statistica Classification (b) OS LU AD SF LF SF AD SF SF LU SF	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Acturates Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BP Energy Company Ballard Hog Farms Inc.	Statistica Classification (b) OS LU AD SF AD SF LF SF AD SF LU SF AD	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BP Energy Company Ballard Hog Farms Inc.	Statistica Classification (b) OS LU AD SF LF SF AD SF SF LU SF	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Acturates Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BP Energy Company Ballard Hog Farms Inc.	Statistica Classification (b) OS LU AD SF AD SF LF SF AD SF LU SF AD	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	nd (MW) Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Power Purchases: 3Degrees Group, Inc. Apple, Inc. Arizona Electric Power Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Avista Corporation BC Solar, LLC BP Energy Company Ballard Hog Farms Inc.	Statistica Classification (b) OS LU AD SF AD SF LF SF AD SF LU SF AD	and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ual Dema	oribe the nature

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report and of 2016/Q4	
PacifiCorp			(2) A Resubmission	1 1			
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	•		
	eriod adjustment. n explanation in a		or any accounting adjus ch adjustment.	tments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincide demand is the mouther in megawatts. 6. Report in column for power exchanges amount for the new include credits or agreement, proving 8. The data in coas Purchases on total amount in column for the new include credits or agreement, proving 9.	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. l. s and any type o column (d), the and in column (finourly (60-minut which the supplement of the supp	Number or Tariff, or, for all FERC rate scheduler of service involving demanda average monthly non-ceft. For all other types of the integration demand it ier's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlem harges in column (k), are a footnote all componement by the respondent. By was delivered than regeneration expenses, or alled on the last line of the count in column (h) must change Delivered on Pagnations following all requirements.	es, tariffs or contract and charges impose oincident peak (NCF service, enter NA in n a month. Monthly monthly peak. Dem nd explain. respondent. Report ent. Do not report nent. Do not report nent of the amount should be received, enter a negular exceived, enter a negular exceived. The to be reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges	r which service, as flonger) basis, entern (e), and the averal (f). Monthly NCF metered demand drumns (e) and (f) m (i) the megawatther es, including Report in column (m) the settlement amount covered by the mn (g) must be report.	er the rage or uring ust ours (m) nt nt (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		l
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
							1
					81,79		2
7,493				560,487		560,487	3
74					1,51		4
4,800				147,588		147,588	
32,025				717,362		717,362	6
129,392				2,595,724	154,74	0 2,750,464	7
					32	0 320	8
1,845,590				42,916,390		42,916,390	9
145,339				2,652,162	7,07	6 2,659,238	10
472				27,024		27,024	11
587,139				12,736,726		12,736,726	
19					1,14		
278			5,784	12,494		18,278	

6,217,758

5,901,498

11,939,781

57,516,408

566,302,353

-43,529,116

580,289,645

Nam	e of Respondent		eport Is: X∣An Original	Date of R (Mo, Da,			eriod of Report
Paci	fiCorp	(2)	A Resubmission	/ /	'''	End of	2016/Q4
		PUR (l	CHASED POWER (Accounce)	int 555) s)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and enter the name of the seller or other party in onlyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Al any set an excha interest	Iso report exchanges of tlements for imbalanced ange transaction in colu or affiliation the responder	f electricity (i.e., t d exchanges. umn (a). Do not a dent has with the	abbreviate o	or truncate t	he name or use
inclu	- for requirements service. Requirements services projects load for this service in its systements, or second only to, the supplier's services.	m resou	rce planning). In additi	on, the reliability			
reas third the o	for long-term firm service. "Long-term" mea cons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unitar	under ac . This ca dentified	dverse conditions (e.g., ategory should not be u I as LF, provide in a foo	the supplier musused for long-tern	st attempt to n firm service	buy emerg e firm servi	ency energy from ce which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "inte	ermediate-term" ı	means longe	er than one	year but less
	for short-term service. Use this category for or less.	r all firm	services, where the du	ration of each pe	eriod of comi	mitment for	service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gen	erating unit. The same	as LU service e	xpect that "ir	ntermediate	e-term" means
and	For exchanges of electricity. Use this category settlements for imbalanced exchanges.		-	•			
non-	 for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment. 			•		•	-
	Name of Common Bublic Authority	Statistica	I FERC Rate	Average	1	Actual Dem	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera	age CP Demand	Average Monthly CP Demand (f)
1	` '	SF	N/		NA	,	NA
2	Beaver City Corporation	.F	N/	A	NA		NA
3	Bell Mountain Hydro, LLC	.U	N/	A	NA		NA
	•	.U	3		3		0.7
	•	.U	N/	A	NA		NA
	ÿ ,	.U	N/		NA		NA
	·	AD.	N/		NA		NA
8	` '	.U	N/		NA		NA
9	` '	.U	N/		NA		NA
	·	SF	N/	A	NA		NA
		.F	N/	A	NA		NA
12		DS .	N/	A	NA		
	Bonneville Power Administration						NA
13		SF	N/	A	NA		NA NA
	Bonneville Power Administration	SF .U	N/		NA NA		
	Bonneville Power Administration S						NA
	Bonneville Power Administration S						NA
	Bonneville Power Administration S						NA

Name of Responde	ent		Γhis Report Is: 1)	Date of (Mo, Da	yr)	ear/Period of Report	
PacifiCorp			2) A Resubmission	11		nd of2016/Q4	
		PURC	CHASED POWER(Account of (Including power exchain)	555) (Continued) nges)			
	eriod adjustment. In explanation in a		r any accounting adjustm h adjustment.	nents or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the maken in megawatts. S. Report in column for power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on the column of the mean of the data in column of the data in column of the data in column of the data in column of the mean of the data in column	identify the FERC ne contract. On seemn (b), is provided in the provided in the peak (CP) demaximum metered lute integration) in a Footnote any der mn (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energer charges other the ide an explanatory olumn (g) through a Page 401, line 10 olumn (i) must be	Rate Schedule Is parate lines, list of the parate lines, list of the parate lines, list of the parate lines, list of the parate line (d), the parate line (d), the parate line (d), the parate line (d), the parate line (d), energy chann (l), energy chan incremental gran incre	Number or Tariff, or, for nall FERC rate schedules, service involving demandaverage monthly non-coin. For all other types of see integration) demand in a ter's system reaches its mon a megawatt basis and on bills rendered to the reast he basis for settlementarges in column (k), and a footnote all componentient by the respondent. For ywas delivered than receiveneration expenses, or (2) lled on the last line of the unt in column (h) must be a large Delivered on Page ations following all requires.	d charges imposed neident peak (NCP ervice, enter NA in a month. Monthly (nonthly peak. Demail explain. espondent. Report not the total of any otles of the amount shor power exchange eived, enter a negal excludes certain eschedule. The total ereported as Exchedul, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and at exchange. her types of charge own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, entern (e), and the average of (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amouncovered by the long (g) must be reported.	uring ust burs (m) t ont (l)
MagaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
68,288	, ,	()	0,	1,580,302	(7	1,580,302	1
55				4,409		4,409	2
759				61,809		61,809	3
5,915			407,685	265,601		673,286	
3,899				286,480		286,480	4
159,261				11,661,538	2,595,743	14,257,281	4 5
333		+	<u> </u>		22.22	· ' ' !	
333					20,699		5
11,317			+	712,449	20,698		5 6
				712,449 16,031	20,699	20,699	5 6 7
11,317					20,699	20,699 712,449	5 6 7 8
11,317 660				16,031	10,198	20,699 712,449 16,031 288,987	5 6 7 8 9
11,317 660				16,031		20,699 712,449 16,031 288,987 10,198	5 6 7 8 9
11,317 660				16,031	10,198	20,699 712,449 16,031 288,987 10,198 113,235	5 6 7 8 9 10
11,317 660 8,085				16,031 288,987	10,198 113,235	20,699 712,449 16,031 288,987 10,198 113,235	5 6 7 8 9 10 11

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent iCorp	This Rep	An Original	Date of Re (Mo, Da,)	eport (r)	Year/Pe End of	eriod of Report 2016/Q4
acii	1001p	(2)	A Resubmission	/ /			
		PURCI (Inc	HASED POWER (Acc	count 555) ges)			
lebit 2. Ei icroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	any settle an exchar interest or	ements for imbalancinge transaction in confideration affiliation the response	ced exchanges. olumn (a). Do not a ondent has with the	abbreviate o seller.	r truncate t	he name or use
nclu	for requirements service. Requirements sedes projects load for this service in its system as, or second only to, the supplier's service.	m resourc	ce planning). In add	dition, the reliability			
easo hird he d earlie	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction items that either buyer or seller can unilated.	under adv . This cat identified a terally get	verse conditions (e.gegory should not be as LF, provide in a fout of the contract.	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service tion date of	buy emerg e firm servion the contract	ency energy from ce which meets ct defined as the
	or intermediate-term firm service. The same	e as LF se	ervice expect that "in	ntermediate-term" r	neans longe	er than one	year but less
han	five years.						
	for short-term service. Use this category fo or less.	or all firm s	ervices, where the	duration of each pe	riod of comi	mitment for	service is one
.U -	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
ervi	,						
U - f	or intermediate-term service from a designate than one year but less than five years.	ated gener	rating unit. The san	me as LU service ex	pect that "ir	ntermediate	e-term" means
U - fonge EX - and a	or intermediate-term service from a designa	gory for tra	ansactions involving ervices which canno	g a balancing of deb ot be placed in the a	its and cred	lits for ener	gy, capacity, etc.
U - fonge EX - and a DS - non-f	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only fo	gory for tra	ansactions involving ervices which canno	g a balancing of deb ot be placed in the a	its and cred	lits for ener	gy, capacity, etc.
U - fonge EX - and a DS - non-h	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	gory for tra	ansactions involving ervices which canno	g a balancing of deb ot be placed in the a	its and cred bove-define ss than one	lits for ener	gy, capacity, etc. es, such as all cribe the nature o
U - fonge EX - and a DS - aon-f	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	gory for transfer those se contract a Statistical Classification	ervices which cannound service from des	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NC	d categories year. Des Actual Demand	es, such as all cribe the nature of the day of the nature of the nature of the nature of the day of
J - fonge X - nd a DS - on-fone s ne s	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	gory for tra or those se contract a Statistical Classifi- cation (b)	ervices which cannound service from des FERC Rate Schedule or Tariff Number (c)	of a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-define ss than one Avera Monthly NC	d categories year. Des Actual Demand	es, such as all cribe the nature of the natu
J - f Dnge X - nd a OS - on-f ne s ne lo.	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immoservice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership	gory for tra or those se contract a Statistical Classifi- cation (b)	ervices which cannound service from des FERC Rate Schedule or Tariff Number (c)	g a balancing of deb of the placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-define ss than one Avera Monthly NC (e	d categories year. Des Actual Demand	es, such as all cribe the nature of Average Monthly CP Demand
J - f Donge X - nd a DS - on-i ne s ne lo.	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for impair service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation	gory for tra or those se contract a Statistical Classifi- cation (b)	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d) 2.921	bove-define ss than one Avera Monthly NC (e	d categories year. Des Actual Demand	es, such as all cribe the nature of Average Monthly CP Demand (f)
J - f onge X - nd a OS - on-f ne s ne lo.	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation	gory for tra	ervices which cannound service from des FERC Rate Schedule or Tariff Number (c)	a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d) 2.921 NA	bove-define ss than one Averamonthly NC (e	d categories year. Des Actual Demand	es, such as all cribe the nature common (MW) Average Monthly CP Demander (f) 2.1
J - f ponger	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for impact of the length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho	gory for tra	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	a balancing of deb of the placed in the a signated units of Le Average Monthly Billing Demand (MW) (d) 2.921 NA NA	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of Average Monthly CP Demander (f)
J - f f p p p p p p p p p p p p p p p p p	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P.	gory for tra	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA	Avera Monthly NC (e 4.2 NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of Average Monthly CP Demand (f) 2.1 N/ N/
J - f f pnge	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC	gory for tra	ervices which cannound service from des	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA O.5	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA NA NA O.54	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) 2.4 N/ N/ N/ 0.29
J - f pnge	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immigration in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC	gory for tra	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	a balancing of deb at be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) 2.3 N/ N/ N/ N/ N/ N/
J - f f pnge	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC C Drop Hydro, LLC	gory for tra	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA O.5	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA NA NA O.54	d categories year. Des Actual Demand	es, such as all cribe the nature of Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
J - f s SX - non-f s ne s S - 6 7 8 9	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immoservice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company	gory for tra	ervices which cannound service from des	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e 4.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Demander (f) 2.1 N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
U - f ponge X - and a S - aon-1 ne s ine No.	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immoservice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	gory for tra	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) 2.: N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
U - f ponge EX - and a post of the state of	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator	statistical Classification (b) LU SF AD U SF LU LU AD SF	ervices which canno and service from des FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e 4.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Deman (f) 2. N. N. N. N. N. N. N. N. N.
U - f conger and a congress of the second a constant a	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC Butter Creek Power, LLC C Drop Hydro, LLC CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P.	gory for tra	ervices which cannound service from des	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA N	Averaments than one Averaments than one Averaments than one Averaments than one Averaments that one Averaments the Averaments that one Averaments the Averaments that one Averaments that one Averaments the Averaments that one A	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Demand (f) 2.3 N/ N/ N/ N/ N/ N/ N/ N/ N/ N
U - f ponge X - and a DS - aon-f he s ine No. 1	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC C Drop Hydro, LLC C Drop Hydro, LLC C DM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss	gory for tra	ervices which cannound service from des	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA N	bove-define ss than one Avera Monthly NC (e 4.2 NA NA NA NA NA NA NA NA NA N	d categories year. Des Actual Demand	es, such as all cribe the nature o
U - f ponge X - and a DS - aon-f he s ine No. 1	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Box Canyon Limited Partnership Brigham City Corporation Brigham Young University - Idaho Brigham Young University - Idaho Brookfield Energy Marketing L.P. Buckhorn Solar, LLC C Drop Hydro, LLC C Drop Hydro, LLC C CDM Hydroelectric Company California Independent System Operator Calpine Energy Services, L.P. Cameron A. Curtiss	gory for tra	ervices which cannound service from des	Average Monthly Billing Demand (MW) (d) 2.921 NA NA NA NA NA NA NA NA NA N	Averaments than one Averaments than one Averaments than one Averaments than one Averaments that one Averaments the Averaments that one Averaments the Averaments that one Averaments that one Averaments the Averaments that one A	d categories year. Des Actual Demand	es, such as all cribe the nature of and (MW) Average Monthly CP Deman (f) 2. No. No. No. No. No. No. No.

Total

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Yr)	ear/Period of Report 2016/Q4	
PacifiCorp			(2) A Resubmission	`11	·	and of 2016/Q4	
		PUF	RCHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a		or any accounting adjust och adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the matche hour (60-minute in megawatts. 6. Report in column for power exchanged the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in column for the samount in column for the design for the de	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlem ly. If more energan incremental of footnote. (m) must be tot d. The total amoreported as Exception (m) and the school of	e Number or Tariff, or, for tall FERC rate schedule of service involving demands average monthly non-composite integration) demand in lier's system reaches its don a megawatt basis are non bills rendered to the last he basis for settlementation and component by the respondent. The regeneration expenses, or stalled on the last line of the last l	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demond explain. respondent. Reportent. Do not report nead the total of any ot his of the amount short power exchangiceived, enter a negacived, enter a negacived. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in colum columns (d), (e) ar CP demand is the r and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	r which service, as a longer) basis, entering (e), and the average (f). Monthly NCF metered demand drumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (e), in (m) the settlement amount covered by the long (g) must be report in (g) must b	er the rage or uring ust ours (m) ont (l) orted
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
23,912			278,289	3,225,688		3,503,977	1
				43,248		43,248	
					165,870	6 165,876	3
39,319				2,041,726		2,041,726	4
800				13,000		13,000	5
5,694			401,593	255,644		657,237	6
11,626				849,453		849,453	7
2,539				191,628		191,628	8
26,490				1,663,034		1,663,034	9
-8,164					-431,04	7 -431,047	10
1,873				85,435		85,435	11
62,973				1,970,211		1,970,211	12
83				6,275		6,275	13
538,726				12,684,690		12,684,690	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Pacit	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUF	CHASED POWER (Ac	count 555)	+		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A d any se an exch interest	lso report exchange ttlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate o	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	ırce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This d identifie	dverse conditions (e ategory should not b d as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to n firm service	buy emer	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ie as LF	service expect that "	'intermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of comr	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years.	-	-				
EX -	For exchanges of electricity. Use this cate	aorv tor	trancactione involvin	a a halancina ot dok	nite and erad		
and			transactions involvin	g a balancing of det	nis and cied	ils for ene	ergy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those	services which cann	ot be placed in the a	bove-define	d categori	es, such as all
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those	services which cannot and service from de	ot be placed in the a	above-define ess than one	d categori	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the	or those contrac	services which cannot and service from de	ot be placed in the a esignated units of Le	bove-define iss than one	d categori year. De: Actual Den	es, such as all scribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contract	services which cannot and service from de	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC	or those contract Statistica Classification (b)	services which cannot and service from de	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	above-define iss than one Avera	d categori year. Des Actual Den age P Demand	es, such as all scribe the nature of hand (MW) Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District	or those contraction Statistica Classifi- cation (b)	services which cannot and service from de	ot be placed in the a esignated units of Le Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	d categori year. Des Actual Den age P Demand	les, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District	or those contract Statistica Classification (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4	Avera Monthly NC (e)	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2
OS - non- the s Line No.	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impact of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc.	Statistica Classifi- cation (b)	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5	Avera Monthly NC (e) 2.3	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2 2.2
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OS - non-the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany	Statistica Classifi- cation (b) LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA	Avera Monthly NC (e) 2.3 3.4 NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA
OS - non-the self-the	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impartice regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria	Statistica Classifi- cation (b) LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA	Avera Monthly NC (e) 2.3 3.4 NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA
OS - non-the self-the	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo	Statistica Classification (b) LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo City of Burbank	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for importance regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo City of Burbank City of Hurricane	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of hand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Burffalo City of Burbank City of Hurricane City of Lehi	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Burfalo City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Preston Idaho	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	nes, such as all scribe the nature of nand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Redding	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA NA N
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OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Burfalo City of Burbank City of Hurricane City of Lehi City of Portland, Water Bureau City of Redding Clatskanie People's Utility District	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for importance in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Cedar Valley Solar, LLC Central Oregon Irrigation District Chevron U.S.A. Inc. Chopin Wind LLC City of Albany City of Astoria City of Buffalo City of Buffalo City of Hurricane City of Portland, Water Bureau City of Preston Idaho City of Redding	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	services which cannot and service from de	Average Monthly Billing Demand (MW) (d) 2.4 3.5 NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) 2.3 3.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	d categori year. Des Actual Den age P Demand	les, such as all scribe the nature of mand (MW) Average Monthly CP Demand (f) 0.2 2.2 NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	Report a, Yr)	Year/Period of Report End of 2016/Q4	
PacifiCorp			(2) A Resubmission	11	,	End of	
		PUR	RCHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
	eriod adjustment. In explanation in a		or any accounting adjust	tments or "true-ups"	for service pro	ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchanger amount for the near cout-of-period adjusted total charge samount for the near mount for the near	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the supplemen	ch adjustment. Number or Tariff, or, for all FERC rate schedule of service involving demandary average monthly non-config. For all other types of the integration demand in the integration of the integration demand in the integration of the integration of the integration of the integration of the integration of the integration of the integration expenses, or called on the last line of the integration of the i	es, tariffs or contract and charges impose oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demnd explain. respondent. Reportent. Do not report nend the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations do on a monnthe of demand in columns (d), and reported in columns (her types of common in columnes, report in col	under which service, as ally (or longer) basis, enter column (e), and the aver (e) and (f). Monthly NCF the metered demand dr in columns (e) and (f) min and (i) the megawatthe column (m) the settlement arges covered by the column (g) must be repo	er the rage or uring ust ours (m) nt nt (l) orted
MegaWatt Hours	-	XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
3,410	, ,		333,093	153,106	.,,	486,199	1
34,651			357,837	3,480,736		3,838,573	2
42,051				576,848		576,848	3
9,671				471,389		471,389	4
1,271				96,027		96,027	5
29				967		967	6
1,893				50,537		50,537	7
1,200				39,500		39,500	8
1,949				126,653		126,653	9
4				405		405	10
112				8,435		8,435	11
3,003				175,521		175,521	12
710				6,780		6,780	13
2,655				48,739		48,739	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Name	e of Respondent		Report Is: X An Original	Date of I (Mo, Da			Period of Report
Pacif	fiCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUR	CHASED POWER (According power exchange)	count 555)		-	
debit 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A I any set an exch interest	lso report exchanges tlements for imbalan ange transaction in c or affiliation the resp	s of electricity (i.e., ced exchanges. column (a). Do not ondent has with th	abbreviate o	or truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	rce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This c identified	dverse conditions (e. ategory should not b d as LF, provide in a	g., the supplier mu e used for long-ter footnote the termir	ist attempt to m firm servic	buy eme	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term"	means long	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each p	eriod of com	mitment fo	or service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a designate from a des	ated gen	erating unit. The sa	me as LU service of	expect that "i	ntermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involvin	g a balancing of de	bits and cred	dits for end	ergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.						
	Name of Community on Bubble Authority	Statistica	I FERC Rate	Average		Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Aver	age	Average
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly N((€		Monthly CP Demand (f)
1	()	U	(0)	NA (G)	NA	·)	NA
	•, •	SF		NA	NA		NA NA
	' '	_U		NA	NA		NA
4		U		NA	NA		NA NA
	·	_U		NA	NA NA		NA NA
	•	_U		5.689	4.1		3.1
7	-	_F		60	91		63
8	· ·	_' _U		NA	NA		NA
	·	_U _U		0.7	1.2		0.8
	,	_U _U		NA	NA		0.8 NA
	3	_U		NA NA	NA NA		NA NA
	, , ,	_U		NA NA	NA NA		NA NA
		_U _U		NA NA	NA NA		NA NA
	,	 SF		NA	NA		NA NA
		-					
	Total						

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	E, 117	nd of 2016/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)			
	eriod adjustment. n explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirementally average monthly coincide demand is the miner of the hour (60-miner) for megawatts. 6. Report in colur of power exchanged pout-of-period adjudent for the negamount for	identify the FERC ne contract. On set mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. and any type of column (d), the and in column (fnourly (60-minut which the supplimand not stated atthours shown delivered, used mn (j), energy clan (l). Explain in eived as settlem y. If more energy in incremental gran incremental gran footnote. (m) must be total amoreported as Exc	Number or Tariff, or, for all FERC rate schedules if service involving dema average monthly non-co.). For all other types of se integration) demand ir er's system reaches its on a megawatt basis ar on bills rendered to the as the basis for settlemenarges in column (k), an a footnote all componerent by the respondent. By was delivered than reeneration expenses, or alled on the last line of the unt in column (h) must be hange Delivered on Pagnations following all requirements.	nd charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report nead the total of any of the amount short power exchang ceived, enter a neg (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) an CP demand is the r and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the n credits or charges	longer) basis, entern (e), and the average of the average of (f). Monthly NCF netered demand drumns (e) and (f) monthly the megawatther strength of (m) the megawatther export in column (e) and (m) the settlement amount covered by the conn (g) must be reported to the settlement amount of (m) must be reported to the settlement amount of (g) must be reported to the settlement amou	er the rage or uring ust ours (m) nt nt (l)
MagaWatt Haura	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
1,640	, ,		U,	92,697		92,697	1
8,000				182,580		182,580	2
2,195				105,056		105,056	3
3,144				152,582		152,582	
1,235				29,377		29,377	
30,105			564,134	3,826,371		4,390,505	
280,826			16,754,873	5,998,832	4,345,63		
11,121			10,701,070	839,421	1,010,00	839,421	8
7,240			72,977	1,033,126		1,106,103	
4,974			12,911	1,033,126		1,100,103	
325							
				20,177		20,177	
11,133				674,176		674,176	
876				62,255		62,255	
2,626,399				63,543,899		63,543,899	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Nam	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,		Year/Period of Report
Paci	fiCorp	(2)	A Resubmission	/ /	,	End of
		PUF	CHASED POWER (Accound Including power exchanges)	555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A any se an exch interest	also report exchanges of extlements for imbalanced lange transaction in colur or affiliation the responde	electricity (i.e., t exchanges. nn (a). Do not a ent has with the	abbreviate o seller.	or truncate the name or use
inclu	- for requirements service. Requirements services projects load for this service in its systements, or second only to, the supplier's services.	m reso	urce planning). In additio			
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unitar	under a . This d identifie	dverse conditions (e.g., t category should not be us d as LF, provide in a foot	ne supplier mus ed for long-term	st attempt to n firm servic	b buy emergency energy from the firm service which meets
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "inter	mediate-term" r	means longe	er than one year but less
	for short-term service. Use this category for or less.	r all firn	n services, where the dura	ation of each pe	riod of com	mitment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ated gei	nerating unit. The same a	ns LU service ex	rpect that "in	ntermediate-term" means
	,					
	For exchanges of electricity. Use this cate		transactions involving a b	alancing of deb	oits and cred	dits for energy, capacity, etc.
anu	any settlements for imbalanced exchanges.					
os -	for other service. Use this category only fo	r those	services which cannot be	placed in the a	bove-define	ed categories, such as all
	firm service regardless of the Length of the	contrac	t and service from design	ated units of Le	ss than one	year. Describe the nature of
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistic		Average		Actual Demand (MW)
No.	(Footnote Affiliations) (a)	cation (b)		Demand (MW) (d)	Aver Monthly NC (e	CP Demand Monthly CP Demand
1	El Paso Electric Company	SF.	NA		NA	NA
	, ,	OS	NA		NA	NA
3	Enterprise Solar, LLC	U	NA NA		NA	NA
4	Eugene Water & Electric Board	SF	NA		NA	NA
5	Eurus Combine Hills I, LLC	_U	NA		NA	NA
6	Evergreen BioPower, LLC	_U	NA		NA	NA
7	Exelon Generation Company, LLC	AD.	NA		NA	NA
8	, ,	F	NA		NA	NA
9	1 37	SF	NA		NA	NA
10	, ,	U	NA		NA	NA
11	' '	_U	2.7		3.2	2
12	· ·	_U	NA		NA	NA
13	,	_U	NA		NA	NA
	, and the second	.F	NA		NA	NA
	, ,		1 1			
1					Ī	
			l l			
	Total					

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report 2016/Q4	
PacifiCorp			(2) A Resubmission	11		and of 2016/Q4	
		PUR	RCHASED POWER(Account (Including power exch	t 555) (Continued) langes)	•		
	eriod adjustment. In explanation in a		for any accounting adjust nch adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchanger amount for the near cout-of-period adjusted total charge samount for the near mount for the near	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the supplemen	e Number or Tariff, or, for tall FERC rate schedule of service involving dema a average monthly non-count (f). For all other types of the integration) demand in the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration expenses, or the integration expenses, or the integration of the	s, tariffs or contract and charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report not the total of any of the amount short power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) ar CP demand is the r and reported in colum in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	r which service, as a longer) basis, entering (e), and the average (f). Monthly NCF metered demand drumns (e) and (f) muturns (e) and (f) muturns (e), including Report in column (e), in (m) the settlement amount covered by the long (g) must be report in (g) must b	rage uring ust ours (m) out nt (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Lina
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	NO.
9,519	` '	(*)	U)	184,691	93	` '	1
					29,56	5 29,565	2
140,268				4,497,225		4,497,225	3
20,917				446,004		446,004	4
116,763				5,541,593		5,541,593	5
50,268				3,460,539		3,460,539	6
75					3,10	3,108	7
122,904				4,827,885		4,827,885	8
632,329				12,225,765		12,225,765	9
265				11,023		11,023	10
17,739			228,727	2,288,360		2,517,087	11
2,409			-,,-	186,344		186,344	12
21,156				1,473,372		1,473,372	13
182				19,768		19,768	
				., .,			

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent		Eport is. X An Original	(Mo, Da,		End of 2016/Q4
Paci	fiCorp	(2)	A Resubmission	11		Ella 01
		PURO	CHASED POWER (Aconcluding power exchan	count 555) ges)	•	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Al any sett an excha interest o	so report exchanges lements for imbalan ange transaction in c or affiliation the resp	of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the	abbreviate or e seller.	truncate the name or use
inclu	for requirements service. Requirements services projects load for this service in its syste e as, or second only to, the supplier's service	m resoui	rce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under ac . This ca dentified	lverse conditions (e. ategory should not b as LF, provide in a	g., the supplier muse used for long-tern footnote the termina	st attempt to b n firm service	buy emergency energy from firm service which meets
	for intermediate-term firm service. The same five years.	e as LF s	service expect that "	ntermediate-term"	means longer	than one year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the	duration of each pe	eriod of comm	itment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					vailability and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The sa	me as LU service e	xpect that "into	ermediate-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.	gory for t	ransactions involving	g a balancing of del	oits and credit	s for energy, capacity, etc.
OS - non-	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.					
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	A	ctual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Averag	(/
1	` '	U	()	NA	NA	NA NA
		.F		NA	NA	NA
	' '	.U		NA	NA	NA
		.U		NA	NA	NA
		.U		NA	NA	NA NA
		.U		NA	NA	NA NA
	·	.U		NA	NA	NA NA
	·	.U		0.11	0.1	0.1
	, ,	.U		NA	NA	NA
		.F		NA	NA NA	NA NA
	,	.u .U		NA	NA	NA NA
	_	ND		NA	NA	NA NA
		.U	1	3	3	0.5
		.U		2.3	2.2	0.3
	Circenville Solai, ELO			2.3	2.2	0.4
	Total					

Name of Responde	ent		his Report Is: 1) XAn Original	Date of (Mo, Da	a Yr)	ear/Period of Report	
PacifiCorp		(2	/	11	, E	nd of2016/Q4	
		PURC	HASED POWER(Account (Including power excha	555) (Continued) anges)	•		
•	eriod adjustment. In explanation in a		any accounting adjustn adjustment.	nents or "true-ups"	for service provided	I in prior reporting	
4. In column (c), designation for the identified in colur 5. For requireme monthly average monthly coincide demand is the mandle in megawatts. 6. Report in colur of power exchange the total charge samount for the notal charge samount in column characteristics.	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered ute integration) in. Footnote any deman (g) the megawages received and charges in columustments, in colu	Rate Schedule Neparate lines, list and any type of a column (d), the anand in column (f), thourly (60-minute which the supplies mand not stated or atthours shown of delivered, used a simn (j), energy chann (l). Explain in a eived as settlement as settlement and incremental generation of the total amour reported as Exchedule.	Jumber or Tariff, or, for all FERC rate schedules service involving demaraverage monthly non-coi. For all other types of sintegration) demand in er's system reaches its mon a megawatt basis and in bills rendered to the rest the basis for settlementages in column (k), and a footnote all component by the respondent. For was delivered than recentration expenses, or (eled on the last line of the last in column (h) must be ange Delivered on Page ations following all required.	a, tariffs or contract of charges imposed incident peak (NCF ervice, enter NA in a month. Monthly of monthly peak. Dem d explain. espondent. Report not. Do not report not to of the amount short power exchanging excludes certain eschedule. The to be reported as Exchedult, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange. her types of charges nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF netered demand dimns (e) and (f) miles, including Report in column (m) the settlement amount covered by the	er the rage or uring ust ours (m) out out (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
27,114		,,		2,044,395		2,044,395	1
422					8,001	8,001	2
5,446				103,549		103,549	3
75,950				1,631,017		1,631,017	4
277,275				9,344,319		9,344,319	5
28,062				2,053,690		2,053,690	6
25,264				1,851,456		1,851,456	
979			3,420	32,954		36,374	
1,813			3,420	111,551		111,551	9
46							
				10,116		10,116	
81,525				3,439,175		3,439,175	
					1,030		
5,529			203,655	177,487		381,142	
3,537			314,576	158,825		473,401	14
	I	I				î l	

566,302,353

-43,529,116

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5,901,498

	e of Respondent	This Re	port Is: ∏An Original	Date of R (Mo, Da,		Year/Period of Report
Pacit	fiCorp	(2)	A Resubmission	/ /	,	End of 2016/Q4
		PURC (In	HASED POWER (Accluding power exchar	count 555) iges)	•	
debit 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha o interest o	so report exchange ements for imbalar nge transaction in o r affiliation the resp	s of electricity (i.e., to iced exchanges. column (a). Do not a condent has with the	abbreviate or tr seller.	runcate the name or use
inclu	for requirements service. Requirements sides projects load for this service in its systemas, or second only to, the supplier's servi	em resour	ce planning). In ad	dition, the reliability		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to bu n firm service fi	ly emergency energy from irm service which meets
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	'intermediate-term" ı	means longer t	han one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each pe	riod of commit	ment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ailability and reliability of
long	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate	-	-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.	or those se		•		
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Ac	tual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP [(e)	Average Demand Monthly CP Demand (f)
1	Gridforce Energy Management	SF	(6)	NA	NA (C)	.,
	Guzman Renewables Energy Partners LLC	SF		NA	NA	I NAI
	Harold Foster & Robert Walker	LU				NA NA
	That one is determined					NA
4	Hermiston Generating Company, L.P.	AD		NA	NA	NA NA
	Hermiston Generating Company, L.P. Hermiston Generating Company, L.P.	AD LU		NA NA	NA NA	NA NA NA
5	Hermiston Generating Company, L.P.	LU		NA NA 91.2	NA NA 116	NA NA NA 75.7
5	Hermiston Generating Company, L.P. Idaho Falls, City of	LU AD		NA NA 91.2 NA	NA NA 116 NA	NA NA NA 75.7
5 6	Hermiston Generating Company, L.P. Idaho Falls, City of	LU		NA NA 91.2	NA NA 116	NA NA NA 75.7
5 6 7	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company	LU AD LU SF		NA NA 91.2 NA NA	NA NA 116 NA NA	NA NA NA 75.7 NA
5 6 7 8 9	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company	LU AD LU		NA NA 91.2 NA NA	NA NA 116 NA NA NA	NA NA NA 75.7 NA NA NA
5 6 7 8 9	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency	LU AD LU SF LU		NA NA 91.2 NA NA NA NA	NA NA 116 NA NA NA NA NA	NA NA NA 75.7 NA NA NA
5 6 7 8 9 10	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC	LU AD LU SF LU		NA NA 91.2 NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA	NA NA NA 75.7 NA NA NA
5 6 7 8 9 10 11	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC J Bar 9 Ranch, Inc.	LU AD LU SF LU LU LU		NA NA 91.2 NA NA NA NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA NA NA	NA NA NA 75.7 NA NA NA NA NA NA NA
5 6 7 8 9 10 11 12 13	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy	LU AD LU SF LU LU LU LU LU		NA NA 91.2 NA NA NA NA NA NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA NA NA NA NA NA	NA NA NA 75.7 NA NA NA NA NA NA NA NA NA NA
5 6 7 8 9 10 11 12 13	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC	LU AD LU SF LU LU LU LU LU LU LU		NA NA 91.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA 75.7 NA NA NA NA NA NA NA NA NA NA NA NA NA
5 6 7 8 9 10 11 12 13	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC Kettle Butte Digester LLC	LU AD LU SF LU LU LU LU LU LU LU		NA NA 91.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA 75.7 NA NA NA NA NA NA NA NA NA NA NA NA NA
5 6 7 8 9 10 11 12	Hermiston Generating Company, L.P. Idaho Falls, City of Idaho Falls, City of Idaho Power Company Intermountain Power Agency Iron Springs Solar, LLC J Bar 9 Ranch, Inc. Jake Amy Joseph Community Solar LLC	LU AD LU SF LU LU LU LU LU LU LU		NA NA 91.2 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA 116 NA NA NA NA NA NA NA NA NA NA NA NA NA	NA

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, D	a Vr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	,	nd of2016/Q4	
		PUR	RCHASED POWER(Account (Including power exch	t 555) (Continued) langes)			
	eriod adjustment. In explanation in a		or any accounting adjust ch adjustment.	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in colur of power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in coluration of the mean colude as purchases on the column of the mean column of the mean column of the mean of the m	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy of the ceipt of energy of the column (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list l. s and any type of column (d), the and in column (hourly (60-minu which the supplement of the supplemen	e Number or Tariff, or, for all FERC rate schedule of service involving demand a average monthly non-content integration) demand in lier's system reaches its don a megawatt basis are non bills rendered to the as the basis for settlementary as delivered than regeneration expenses, or called on the last line of the count in column (h) must be change Delivered on Paginations following all requirements.	s, tariffs or contract and charges impose bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report not the total of any of the amount short power exchange (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCF metered demand dramms (e) and (f) minutes (i) the megawatther services, including Report in column (e) the settlement amount covered by the lan (g) must be reported.	uring ust cours (m) ut nt (l) corted
MegaWatt Hours	_	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
44	` '	.,	<u> </u>	. ,	1,219	1,219	1
2,809				95,639		95,639	2
691				27,843		27,843	3
-1					244	244	4
547,251			18,964,289	9,527,897	129,784	28,621,970	5
					-43,265	-43,265	6
51,838					1,226,190	1,226,190	7
11,053				150,167	836	151,003	8
122,424				3,318,535		3,318,535	9
114,477				4,775,689		4,775,689	10
53				3,166		3,166	11
1,356				80,880		80,880	12
685				15,747		15,747	13
					-3,177		14

6,217,758

5,901,498

11,939,781

57,516,408

566,302,353

-43,529,116

580,289,645

Pacit	e of Respondent		eport Is: X∣An Original	Date of R (Mo, Da,			Period of Report
	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUR	CHASED POWER (Acholuding power excha	count 555)	Į.		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A I any set an exch interest	so report exchange tlements for imbalar ange transaction in or affiliation the res	es of electricity (i.e., the solution of electricity (i.e., the solution of electricity) and the solution of electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) and electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the solution of electricity) are electricity (i.e., the electricity) are electricity (i.e., the el	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements service by the service in its system as, or second only to, the supplier's service	m resou	rce planning). In a	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ac . This c identified	dverse conditions (e ategory should not l I as LF, provide in a	e.g., the supplier must be used for long-term footnote the termina	st attempt to ling firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that	"intermediate-term"	means longe	r than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of comm	nitment fo	or service is one
	for long-term service from a designated ger						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.		-				
	any settlements for imbalanced exchanges. for other service. Use this category only for		convices which can	at he placed in the			
	firm service regardless of the Length of the ervice in a footnote for each adjustment.						
the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.		and service from d		ess than one	year. De	
the s	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority	contract Statistica Classifi-	and service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from definition of the service from the service	Average Monthly Billing	ess than one	year. De	scribe the nature of nand (MW) Average
the s Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	year. De	scribe the nature of mand (MW) Average Monthly CP Demand
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCF	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f)
the substitution that substitution the substitution that substitut	firm service regardless of the Length of the tervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District	Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NCF (e)	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA
the substitution that substitution the substitution that substitut	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District	Statistica Classifi- cation (b) _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NCF (e) NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC	Statistica Classifi- cation (b) _U _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NCF (e) NA NA NA	year. De	mand (MW) Average Monthly CP Demand (f) NA NA
Line No.	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC	Statistica Classifi- cation (b) _U _U _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA 3	Avera Monthly NCI (e) NA NA NA 3	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA 0.7
the s Line No. 1 2 3 4 5 6	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc.	Statistica Classification (b) _U _U _U _U _U	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Avera Monthly NCF (e) NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA 0.7 NA
the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Lower Valley Energy, Inc.	Statistica Classification (b) _U _U _U _U _U _U _SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA 0.7 NA NA
the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the tervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery I Loyd Fery	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6 7 8	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC	Statistica Classification (b) _U _U _U _U _U _U _U _U _SF _U _U _SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC Marsh Valley Hydro Electric Company	Statistica Classification (b) _U _U _U _U _U _U _U _U _SF _U _U _SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the tervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC	Statistica Classification (b) U U U U U U SF U U U U CU CU CO CO CO CO CO	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA N
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District	Statistica Classification (b) LU LU LU LU LU LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	scribe the nature of mand (MW) Average Monthly CP Demand (f) NA NA 0.7 NA NA NA NA NA NA NA NA NA NA NA NA NA
the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Kettle Butte Digester LLC Klamath Falls Solar 1 LLC Lacomb Irrigation District Laho Solar, LLC Latigo Wind Park, LLC Los Angeles Dept. of Water and Power Lower Valley Energy, Inc. Lower Valley Energy, Inc. Loyd Fery Macquarie Energy LLC Marsh Valley Hydro Electric Company Meadow Creek Project Company LLC Middle Fork Irrigation District	Statistica Classification (b) LU LU LU LU LU LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. De	nand (MW) Average Monthly CP De

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Date)	a Vr)	Year/Period of Report and of 2016/Q4	
PacifiCorp			(2) A Resubmission	11	,	End of2016/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)			
	eriod adjustment. In explanation in a		or any accounting adjust ch adjustment.	ments or "true-ups"	for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirementally average monthly coincide demand is the miner of the hour (60-miner) for megawatts. 6. Report in colur of power exchanged pout-of-period adjudent for the negarement, proving a process of the data in control of the data in control of the data in control of the data in control of the montal of the data in contro	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy charges other the dean explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. s and any type o column (d), the and in column (incorrection of the supplementation of the supplement	Number or Tariff, or, for all FERC rate schedule of service involving demandaverage monthly non-conft. For all other types of the integration of demand in iter's system reaches its on a megawatt basis are on bills rendered to the as the basis for settlementary and the integration column (k), are a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the column (h) must list and polivered on Pagnations following all requires.	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report neat the total of any of the amount short power exchange eceived, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or or r which service, as r longer) basis, entern (e), and the avern (f). Monthly NCF metered demand drumns (e) and (f) middles, including Report in column (m) the settlement amounts covered by the	er the rage or uring ust ours (m) nt nt (l) orted	
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		ı
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
6,324	, ,	.,	3,	463,201		463,201	1
880				37,305		37,305	2
5,048				101,436	40,01	5 141,451	3
6,082			203,889	195,244		399,133	4
111,184				6,336,211		6,336,211	5
10,663				361,792		361,792	6
5,876				298,783		298,783	7
1,488				76,878		76,878	8
336				10,094		10,094	9
138,268				3,187,959		3,187,959	10
4,729				297,147		297,147	11
277,877				19,317,496		19,317,496	12
25,453				1,748,796		1,748,796	13
6,074				146,225		146,225	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Paci	fiCorp	(1)	X An Original A Resubmission	(Mo, Da,	,	End of	2016/Q4
			7 1 1 100 000 11110 01011	1 1			
		PUR	CHASED POWER (Ac Including power exchar	count 555)	•		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A d any se an exch interest	Also report exchange ttlements for imbalar ange transaction in o or affiliation the resp	s of electricity (i.e., inced exchanges. column (a). Do not bondent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements s ides projects load for this service in its syste e as, or second only to, the supplier's service	em resou	urce planning). In ad	dition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This o identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier must be used for long-term footnote the termina	st attempt to n firm service	buy emer e firm serv	gency energy from vice which meets
	for intermediate-term firm service. The sam five years.	ie as LF	service expect that "	'intermediate-term"	means longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each pe	eriod of comn	mitment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated ger	nerating unit. The sa	me as LU service e	xpect that "in	ntermedia	te-term" means
and OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	or those	services which cann	ot be placed in the a	above-define	d categor	ies, such as all
	firm service regardless of the Length of the service in a footnote for each adjustment.	contrac	t and service from de	esignated units of Le	ess than one	year. De	scribe the nature of
	- 	Statistics	EEBC Boto	Average		Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi-	Schedule or	Average Monthly Billing	Avera	ige	Average
INO.	(Foothole Alimations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCI (e)		Monthly CP Demand (f)
1	` '	LU	(0)	NA	NA (C)	'	(1) NA
	·	AD		NA	NA		NA
		IU		NA	NA		NA
	' '	LF		NA	NA		NA
	o , .	SF		NA	NA		NA NA
		LU		NA	NA		NA NA
		LU		NA	NA		NA NA
8	,	LU		NA	NA		NA NA
	,	SF		NA	NA		NA NA
	, , ,	AD		NA	NA		NA NA
	1 1	SF		NA	NA		NA NA
	' '	AD		NA	NA		NA NA
	•,	SF		NA	NA		NA NA
	ÿ, , , , , , , , , , , , , , , , , , ,	LU		0.4	0.6		0.3
	Total						

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Date)	a Yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	· -	nd of2016/Q4	
		PUR	RCHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a		or any accounting adjust och adjustment.	ments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in colur of power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in coluration of the mean colude as purchases on the column of the mean column of the mean column of the mean of the m	identify the FERC ne contract. On ser mn (b), is provided nts RQ purchases billing demand in the peak (CP) dema aximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the column (ii) must be in the contract of the co	Rate Schedule parate lines, list and any type o column (d), the and in column (fourly (60-minut which the supplement of	e Number or Tariff, or, for tall FERC rate schedule of service involving dema a average monthly non-control (f). For all other types of site integration) demand in the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration of the integration expenses, or in a footnote all component of the integration expenses, or integration of the integra	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. respondent. Reportent. Do not report nead the total of any of the amount short power exchanging ceived, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under don a monnthly (or e) demand in column columns (d), (e) ar CP demand is the rand reported in columns (h) and et exchange. The types of charge frown in column (l). The es, report in column ative amount. If the oredits or charges of the column in column the credits or charges of the column in column in column in column in column in column in column in credits or charges of the column in	longer) basis, entern (e), and the average of the average of (f). Monthly NCF netered demand drumns (e) and (f) monthly the megawatther strength of (m) the megawatther export in column (e) (m) the settlement amount covered by the conn (g) must be reported in (g) must be reported in (g) must be reported in (g) must be reported in (g) must be reported in (e), and (e) in (g) must be reported in (e), and (e),	rage uring ust ours (m) ht nt (l)
MagaWatt Hours	POWER EX	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
9,290	` '	(1)	U)	568,222	(1)	568,222	1
-,				,	293,36		2
					20,000,000	20,000,000	3
10				898		898	4
280,658				8,853,579		8,853,579	5
80				6,014		6,014	6
211,253				13,773,713		13,773,713	7
160,884				9,021,283		9,021,283	
3,944				131,002		131,002	9
-,				,	-79		
17,251				406,715	92,769		11
17,231				400,713	-11,950		
1,800				33,620	-11,900	33,620	
3,467			42,172	466,259		508,431	14
0,401			72,112	400,200		300,401	

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Paci	e of Respondent	This F	X An Original	Date of R (Mo, Da,	Yr)	r/Period of Report
i	fiCorp	(2)	A Resubmission	/ /	End	of <u>2016/Q4</u>
		PUF (CHASED POWER (Actinities (Actinities)	count 555) iges)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. A d any se an exch interest	also report exchanges ttlements for imbalan ange transaction in c or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or trunca seller.	te the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	ırce planning). In ad	dition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unita	under a). This o identifie	dverse conditions (e. ategory should not b d as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	st attempt to buy em n firm service firm se	ergency energy from ervice which meets
	or intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term" r	means longer than o	one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ity and reliability of
long EX -	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate	gory for	-			
OS - non-	any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those				
Line	Name of Company or Public Authority	Statistica			A atual D	
	(Footnote Affiliations)	Classifi-	 Schedule or 	Average	Actual L	emand (MW)
No.	,	cation	Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average nd Monthly CP Demand
	(a)	(b)		Monthly Billing Demand (MW) (d)	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f)
1	(a) Nicholson's Sunny Bar Ranch	(b) LU	Tariff Number	Monthly Billing Demand (MW) (d)	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f) NA
1 2	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation	(b) LU OS	Tariff Number	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Dema (e) NA NA	Average nd Monthly CP Demand (f) NA
1 2 3	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation	(b) LU OS SF	Tariff Number	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Dema (e) NA NA	Average nd Monthly CP Demand (f) NA NA NA
1 2 3 4	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation	(b) LU OS SF	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA
1 2 3 4 5	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company	(b) LU OS SF IF LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA
1 2 3 4 5	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC	(b) LU OS SF IF LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA	Average nd Monthly CP Demand (f) NA NA NA NA NA NA
1 2 3 4 5 6 7	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC	(b) LU OS SF IF LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC	(b) LU OS SF IF LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC	(b) LU OS SF IF LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology	(b) LU OS SF IF LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Solar Incentive	(b) LU OS SF IF LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Solar Incentive Oregon State University	(b) LU OS SF IF LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Solar Incentive Oregon State University Oregon Trail Windfarm, LLC	(b) LU OS SF IF LU LU LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Solar Incentive Oregon State University	(b) LU OS SF IF LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
1 2 3 4 5 6 7 8 9 10 11 12 13	(a) Nicholson's Sunny Bar Ranch NorthWestern Corporation NorthWestern Corporation Nucor Corporation O.J. Power Company OSLH, LLC Obsidian Renewables, LLC Old Mill Solar, LLC Oregon Environmental Industries, LLC Oregon Institute of Technology Oregon Solar Incentive Oregon State University Oregon Trail Windfarm, LLC	(b) LU OS SF IF LU LU LU LU LU LU LU LU LU LU LU LU LU	Tariff Number	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Dema (e) NA NA NA NA NA NA NA NA NA N	Average nd Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report and of 2016/Q4	
PacifiCorp			(2) A Resubmission	11	· -	2010/04	
		PUR	CHASED POWER(Account ((Including power excha	555) (Continued) nges)	•		
	eriod adjustment. In explanation in a		or any accounting adjustmeh adjustmeh.	nents or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirementally average monthly coincide demand is the miner of the hour (60-miner) for megawatts. 6. Report in colur of power exchanged pout-of-period adjudent for the negarement, proving a process of the data in control of the data in control of the data in control of the data in control of the montal of the data in contro	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list I. I. I. I. I. I. I. I. I. I. I. I. I.	Number or Tariff, or, for rall FERC rate schedules, service involving deman average monthly non-coil. For all other types of see integration) demand in er's system reaches its mon a megawatt basis and on bills rendered to the reas the basis for settlementarges in column (k), and a footnote all component ent by the respondent. For was delivered than receneration expenses, or (alled on the last line of the unt in column (h) must be hange Delivered on Page nations following all requires.	tariffs or contract declaration of charges imposed incident peak (NCF) dervice, enter NA in a month. Monthly (nonthly peak. Demaid explain. Despondent. Report in the total of any other of the amount shor power exchange eived, enter a negative of the amount shor power exchange eived, enter a negative of the exchange eived. The total of excludes certain described as Exchedited to the total of the total of the total of the total exchange exchange eived. The total exchange exchan	designations under d on a monnthly (or e) demand in column columns (d), (e) ar CP demand is the r and reported in column in columns (h) and et exchange. her types of charge flown in column (l). es, report in column ative amount. If the credits or charges	r which service, as a longer) basis, entern (e), and the averal (f). Monthly NCP metered demand dumns (e) and (f) muturns (e) and (f) muturns, including Report in column (a) (m) the settlement amount covered by the	er the rage or uring ust ours (m) out ont (l)
	POWER F	XCHANGES		COST/SETTLEME	NT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
1,579	` '	()	<u> </u>	98,469		98,469	1
796				13,582		13,582	2
7,707				116,354	6,32	122,676	3
					7,129,80	7,129,800	4
379				20,318		20,318	5
1				35		35	6
910				22,021		22,021	7
9,015				659,436		659,436	8
21,560				1,477,968		1,477,968	9
315				5,852		5,852	
11,013				259,618		259,618	
4				67		67	
21,616				1,583,947		1,583,947	
17,859				1,313,339		1,313,339	
•				• •			

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

PacifiCorp		An Original	(Mo, Da, `	''' End o	
		A Resubmission	1 1		f <u>2016/Q4</u>
	PURCI (Inc	HASED POWER (Actuding power exchar	count 555) nges)	-	
 Report all power purchases made during debits and credits for energy, capacity, etc.) Enter the name of the seller or other par acronyms. Explain in a footnote any owner In column (b), enter a Statistical Classific 	the year. Also and any settle ty in an exchar ship interest or	o report exchange ements for imbalan age transaction in o affiliation the resp	s of electricity (i.e., t need exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	the name or use
RQ - for requirements service. Requirement includes projects load for this service in its same as, or second only to, the supplier's s	system resourc	e planning). In ad	ldition, the reliability		
LF - for long-term firm service. "Long-term" reasons and is intended to remain reliable of third parties to maintain deliveries of LF ser the definition of RQ service. For all transact earliest date that either buyer or seller can use the content of the content	even under adv vice). This cat tion identified a	rerse conditions (e egory should not b as LF, provide in a	.g., the supplier mus be used for long-term footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
IF - for intermediate-term firm service. The than five years.	same as LF se	ervice expect that "	'intermediate-term" r	means longer than on	e year but less
SF - for short-term service. Use this categoryear or less.	ory for all firm s	ervices, where the	duration of each pe	eriod of commitment for	or service is one
LU - for long-term service from a designated service, aside from transmission constraints					and reliability of
IU - for intermediate-term service from a delonger than one year but less than five year EX - For exchanges of electricity. Use this	s.	-			
OS - for other service. Use this category or non-firm service regardless of the Length of the service in a footnote for each adjustment	nly for those se the contract a				
Line Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No. (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	•
(a)	(b)	(c)	(d)	(e)	(f)
1 Paul Luckey	LU		NA	NA	NA NA
2 Pavant Solar II, LLC	LU		NA	NA	NA
3 Pavant Solar III, LLC	LU		NA	NA	NA
4 Pavant Solar, LLC	LU		NA	NA	NA
5 Pioneer Wind Park	LU		NA	NA	NA
6 Platte River Power Authority	AD		NA	NA	NA
7 Platte River Power Authority	SF		NA	NA	NA
8 Portland General Electric Company	AD		NA	NA	NA NA
9 Portland General Electric Company	LF		NA	NA	NA NA
10 Portland General Electric Company	SF		NA	NA	NA
11 Power County Wind Park North, LLC	LU		NA	NA	NA
12 Power County Wind Park South, LLC	LU		NA	NA	NA
13 Powerex Corporation	os		NA	NA	NA
14 Powerex Corporation	SF		NA	NA	NA
	1 1		1	1	

PacifiCorp		(This Report Is: 1) □ X An Original	(Mo, D		Year/Period of Report End of 2016/Q4	
		(2) A Resubmission	11	. ,	End of 2016/Q4	
		PURC	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	.		
	eriod adjustment. In explanation in a		r any accounting adjus h adjustment.	tments or "true-ups'	for service provid	ed in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirementally average monthly coincide demand is the modern of the hour (60-minute in megawatts. 6. Report in colur for power exchanged the total charge samount for the nonclude credits or agreement, proving as Purchases on total amount in colurted amount in colurted.	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the suppliement of the stated of atthours shown of delivered, used a mn (j), energy chann (l). Explain in a served as settlement y. If more energian incremental generation in the total amount of the total amount of the total amount of the served as Exchedulation in the total amount of the served as Exchedulation in t	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of e integration) demand iter's system reaches its on a megawatt basis at on bills rendered to the last the basis for settlem larges in column (k), and a footnote all compone ent by the respondent. If y was delivered than respondent eneration expenses, or alled on the last line of	es, tariffs or contract and charges impose oincident peak (NCI service, enter NA in n a month. Monthly monthly peak. Demonthly peak. Demonthly peak. Demonthly peak. Demonthly peak. Tespondent. Reportent. Do not report not the total of any or onts of the amount sit. For power exchange eceived, enter a negocial peceived, enter a negocial peceived. The total period of the schedule. The total period of the schedule. The total period of the schedule. The total period of the schedule. The total period of the schedule. The total period of the schedule.	designations under do n a monnthly (or p) demand in column (d), (e) a CP demand is the land reported in columns (h) and et exchange. The types of charge mown in column (l) les, report in column (attive amount. If the credits or charge obtal amount in column (d)	or longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dolumns (e) and (f) m d (i) the megawattheres, including. Report in column in (m) the settlement amounts covered by the	er the rage or uring ust ours (m) nt nt (l) orted
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1.5
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	s Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered			Other Charges	Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges	Other Charges (\$) (I)	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 250	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947	No.
Purchased (g) 250 8,509	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947 176,112	No. 1 2 3
Purchased (g) 250 8,509 96	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947 176,112 5,072	No. 1 2 3 4
Purchased (g) 250 8,509 96 109,951	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562	No. 1 2 3 4 5
Purchased (g) 250 8,509 96 109,951	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645	No. 1 2 3 4 5 6
Purchased (g) 250 8,509 96 109,951 81,794	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048	Other Charges (\$) (I)	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446	No. 1 2 3 4 5 6 7
Purchased (g) 250 8,509 96 109,951 81,794	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048	Other Charges (\$) (I) -2,6 71,4	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594	No. 1 2 3 4 5 6 7
Purchased (g) 250 8,509 96 109,951 81,794 3,624	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437 63,878	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562 1,738,575 4,544,696	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473 4,544,696	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437 63,878 54,521	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562 1,738,575 4,544,696 3,878,177	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473 4,544,696 3,878,177	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437 63,878 54,521 195	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562 1,738,575 4,544,696 3,878,177 8,515	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473 4,544,696 3,878,177 8,515	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437 63,878 54,521	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562 1,738,575 4,544,696 3,878,177	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473 4,544,696 3,878,177	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 250 8,509 96 109,951 81,794 3,624 11,941 81,437 63,878 54,521 195	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,947 176,112 5,072 3,736,048 2,949,562 1,738,575 4,544,696 3,878,177 8,515	Other Charges (\$) (I) -2,6 71,4 -52,5 187,0 10,8	of Settlement (\$) (m) 11,947 176,112 5,072 3,736,048 2,949,562 45 -2,645 46 71,446 94 -52,594 00 187,000 98 1,749,473 4,544,696 3,878,177 8,515	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
Pacit	iCorp	(2)	A Resubmission	/ /	'''	End of	2016/Q4
		PUR	CHASED POWER (Ac	count 555)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classificatio	year. A d any set an exch interest	lso report exchanges ttlements for imbalan ange transaction in c or affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resou	ırce planning). In ad	dition, the reliability			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under a). This c identifie	dverse conditions (e ategory should not b d as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	st attempt to n firm service	buy emer	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ie as LF	service expect that "	intermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comr	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate of than one year but less than five years. For exchanges of electricity. Use this cate	-	-				
and	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for service regardless of the Length of the	or those					
non-	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those contract	and service from de	signated units of Le	ss than one	year. De	scribe the nature of
non- the s Line	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	or those contract Statistica Classifi-	and service from de	signated units of Le Average Monthly Billing	ss than one	year. De:	scribe the nature of nand (MW) Average
non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those contract Statistica Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	year. Des	nand (MW) Average Monthly CP Demand
non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation (b)	and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Des	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation	or those contract Statistica Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Des	nand (MW) Average Monthly CP Demand (f) NA
non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado	Statistica Classifi- cation (b) LF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA
non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico	Statistica Classifi- cation (b) LF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA
non-the s Line No. 1 2 3 4	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico	Statistica Classifi- cation (b) LF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA
non-the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County	Statistica Classifi- cation (b) LF SF AD	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
non-the s Line No. 1 2 3 4 5	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico PUD No. 1 of Clark County	Statistica Classifi- cation (b) LF SF AD SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Statistica Classifi- cation (b) LF SF AD SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA	
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non-the s Line No. 1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Cowlitz County PUD No. 1 of Douglas County PUD No. 1 of Douglas County	Statistica Classification (b) LF SF AD SF SF OS LF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Cowlitz County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County	Statistica Classifi- cation (b) LF SF AD SF SF OS LF LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Cowlitz County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Snohomish County	Statistica Classification (b) LF SF AD SF SF US LF LU SF SF AD SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Cowlitz County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	Statistica Classification (b) LF SF AD SF SF U SF SF LU SF SF AD LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Provo City Corporation Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico PUD No. 1 of Chelan County PUD No. 1 of Cowlitz County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Douglas County PUD No. 1 of Snohomish County PUD No. 2 of Grant County	Statistica Classification (b) LF SF AD SF SF US LF LU SF SF AD SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Vr)	ear/Period of Report 2016/Q4	
PacifiCorp			(2) A Resubmission	11	' ' E	and of2016/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	it 555) (Continued) langes)	 		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in colur of power exchange the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in coluration of the mean colude as purchases on the column of the mean column of the mean column of the mean of the m	identify the FERC ne contract. On segmn (b), is provided nts RQ purchases billing demand in ont peak (CP) demaximum metered hute integration) in various front to the contract of the contract	Rate Schedule parate lines, list or and any type of column (d), the and in column (flourly (60-minut which the suppliment on the stated atthours shown delivered, used amn (j), energy clin (l). Explain in sived as settlement of the settlement of t	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-corp. For all other types of e integration) demand in iter's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), are a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the bunt in column (h) must be hange Delivered on Pagnations following all requirements.	and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any of the amount short power exchange eceived, enter a negulation (2) excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or e) demand in column columns (d), (e) ar CP demand is the re and reported in column in columns (h) and et exchange. her types of charge her types of	r which service, as r longer) basis, entering (e), and the averand (f). Monthly NCF metered demand drumns (e) and (f) miles, including Report in column (e) and (m) the settlement amound covered by the	er the rage or uring ust ours (m) out out (l)
MagaWatt Hours	POWER EX	KCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
48	, ,	.,,		4,219		4,219	1
247,748				5,046,406		5,046,406	2
25					67	5 675	3
63,778				1,519,364	12	0 1,519,484	4
72,351				1,469,506	1,75	6 1,471,262	5
15,352				258,080		258,080	6
					-128,73	3 -128,733	7
62,384				2,144,642		2,144,642	8
248,655					3,650,76		
26,474				455,360	60		
70,860				989,520		989,520	
7 0,000				333,320	-179,66		12
91,474					765,17		
149					3,75		
143					5,70	3,734	- ' '

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Paci		(1) X	An Original	(Mo, Da,	YT)	End of 2016/Q4
$\overline{}$	iCorp		A Resubmission	11	, l	End of
1		PURCH	HASED POWER (Ac luding power exchai	ccount 555)	•	
debi 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are needed the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	e year. Also nd any settle n an exchan p interest or	report exchange ments for imbalar ge transaction in affiliation the resp	es of electricity (i.e., the condition of electricity (i.e., the condition of electricity) and the condition of electricity (i.e., the condition of electricity) and electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the condition of electricity) are electricity (i.e., the con	abbreviate or tru seller.	uncate the name or use
inclu	for requirements service. Requirements des projects load for this service in its systems, or second only to, the supplier's service as, or second only to, the supplier's service.	tem resourc	e planning). In ac	ddition, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable eve parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cate n identified a	erse conditions (e egory should not b is LF, provide in a	e.g., the supplier must be used for long-tern to footnote the termina	st attempt to buy n firm service fir	y emergency energy from m service which meets
	or intermediate-term firm service. The sar five years.	me as LF se	rvice expect that '	"intermediate-term" ı	means longer th	an one year but less
	for short-term service. Use this category or less.	for all firm se	ervices, where the	e duration of each pe	eriod of commitn	nent for service is one
	for long-term service from a designated go ce, aside from transmission constraints, n					lability and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gener	ating unit. The sa	ame as LU service e	xpect that "inter	mediate-term" means
EX - and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only	S.				
EX - and OS - non-	any settlements for imbalanced exchange	s. for those se	rvices which cann	ot be placed in the a	above-defined ca	ategories, such as all
EX - and OS - non- the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.	s. for those se	rvices which cann	not be placed in the a esignated units of Le	above-defined cass than one yea	ategories, such as all
EX - and OS - non- the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	s. for those sele contract al Statistical Classification	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined cass than one yea	ategories, such as all ar. Describe the nature of
EX - and OS - non- the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	s. for those se e contract and Statistical Classification (b)	rvices which cann nd service from de FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	Above-defined cass than one year Acturates Monthly NCP D	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f)
EX - and OS - non-the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc.	Statistical Classification (b)	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actu Average Monthly NCP D (e)	ategories, such as all ar. Describe the nature of ual Demand (MW) Average Monthly CP Demand (f) NA
EX - and OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc.	Statistical Classification (b) AD SF	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Actu Average Monthly NCP D (e)	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (Monthly CP Demand (f) NA
EX - and OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Quichapa	Statistical Classification (b) AD SF	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual Average Monthly NCP D (e) NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA
EX - and OS - non-the s Line No. 1 2 3	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC	Statistical Classification (b) AD SF	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA
EX - and OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation	Statistical Classification (b) AD SF LU SF	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA NA
EX - and OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies	Statistical Classification (b) AD SF LU LU SF OS	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Actual Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC	Statistical Classification (b) AD SF LU LU SF OS AD	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA NA NA NA NA
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Rock River 1, LLC	Statistical Classification (b) AD SF LU LU SF OS AD LU	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company	Statistical Classification (b) AD SF LU LU SF OS AD LU LU	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC	s. for those see e contract and Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Acturates than one years that years that yea	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Rough & Ready Lumber Company	Statistical Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. 1	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Rough & Ready Lumber Company Roush Hydro Inc.	s. for those serie contract and Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Acturates than one years that years	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. Line No. 7	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Rough & Ready Lumber Company Roush Hydro Inc. Sacramento Municipal Utility District	Statistical Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Acturates than one years that years	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. Line No. 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Rough & Ready Lumber Company Roush Hydro Inc.	s. for those serie contract and Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Acturates than one years that years	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA NA NA NA N
EX - and OS - non-the s Line No. Line No. 7	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Puget Sound Energy, Inc. Puget Sound Energy, Inc. Quichapa RES Ag - Oak Lea LLC Rainbow Energy Marketing Corporation Renewable Power Strategies Rock River 1, LLC Roseburg Forest Products Company Roseburg LFG Energy, LLC Rough & Ready Lumber Company Roush Hydro Inc. Sacramento Municipal Utility District	Statistical Classification (b) AD SF LU LU SF OS AD LU LU LU LU LU LU LU LU LU L	rvices which cann nd service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Acturates than one years that years	ategories, such as all ar. Describe the nature of ual Demand (MW) Average emand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde PacifiCorp	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	vr)	ear/Period of Report and of 2016/Q4	
Pacificorp			(2) A Resubmission	/ /			
		PUR	CHASED POWER(Account 555 (Including power exchange	(Continued) (S)			
	eriod adjustment. an explanation in a		or any accounting adjustmen ch adjustment.	ts or "true-ups"	for service provided	I in prior reporting	
4. In column (c), designation for the dentified in colum 5. For requirementally average monthly coincide demand is the minus of power exchange from the hour (60-minus of power exchangulation). Report demand out-of-period adjudent for the nonclude credits of agreement, provides Purchases on total amount in column to the second out-of-period adjudent for the nonclude credits of agreement, provides Purchases on total amount in column to the second out-of-period adjudent for the nonclude credits of agreement, provides Purchases on the second for the second fo	identify the FERC ne contract. On set mn (b), is provided that RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any der mn (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energing receipt of energing receipt of energing receipt of energing that an explanatory olumn (g) through a Page 401, line 10 tolumn (i) must be	Rate Schedule parate lines, list l. l. and any type of column (d), the and in column (finourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy clan (l). Explain in eived as settlemey. If more energen incremental go footnote. (m) must be total amo reported as Exception (see the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amo reported as Exception (m) to the column total amount to the column to the column total amount to the column total amount to the column to the column total amount to the column total amount to the column to the	Number or Tariff, or, for non all FERC rate schedules, tall FERC rate schedules, tall ferror and converage monthly non-coincity. For all other types of service integration) demand in a mater's system reaches its monon a megawatt basis and exon bills rendered to the respas the basis for settlement. It harges in column (k), and the a footnote all components on the components of the settlement of the settlem	charges imposed dent peak (NCP) ce, enter NA in nonth. Monthly (hthly peak. Demay plain. ondent. Report Do not report nee total of any otle f the amount shower exchange excludes certain chedule. The toeported as Exch 1, line 13.	designations under d on a monnthly (or) demand in column columns (d), (e) and CP demand is the mand reported in colum in columns (h) and t exchange. her types of charges own in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the average of (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amount covered by the long must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (e), and (f) is a finite in (g) must be report in (e), and the average of the finite in (g) must be report in (e), and the average of (g), and	uring ust burs (m) t t ont (l)
	DOWED E	XCHANGES		COST/SETTLEME	NT OF DOWED		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour		nergy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
					11,950	11,950	
212,591				3,476,252	11,942	3,488,194	1
761				75,911		75,911	2
488				37,674		37,674	
20.200						0,,0,,1	2
38,399	ή Ι			1,266,368		1,266,368	3
38,399				1,266,368	310,166	1,266,368	3 4
43				1,266,368	310,166	1,266,368	2 3 4 5
	3			1,266,368 5,172,608	310,166	1,266,368	2 3 4 5 6 7 8
43					310,166	1,266,368 310,166	2 3 4 5 6 7 8
43 145,789				5,172,608	310,166	1,266,368 310,166 5,172,608	2 3 4 5 6 7 8
43 145,789 65,223				5,172,608 3,677,245	310,166	1,266,368 310,166 5,172,608 3,677,245	2 3 4 5 6 7 8
43 145,789 65,223 12,303				5,172,608 3,677,245 927,566	310,166	1,266,368 310,166 5,172,608 3,677,245 927,566	2 3 4 5 6 7 8 9
43 145,789 65,223 12,303 302				5,172,608 3,677,245 927,566 22,936	310,166 135,779	1,266,368 310,166 5,172,608 3,677,245 927,566 22,936 8,093	2 3 4 5 6 7 8 9
43 145,789 65,223 12,303 302				5,172,608 3,677,245 927,566 22,936		1,266,368 310,166 5,172,608 3,677,245 927,566 22,936 8,093	2 3 4 5 6 7 8 9 10 11

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Name	e of Respondent	This Re	port is:]An Original	Date of R (Mo, Da,	Yr)	Period of Report
Pacif	iCorp	` · · ·	A Resubmission	/ /	End o	of 2016/Q4
		PURC (Inc	HASED POWER (Accluding power excha	ccount 555) nges)	-	
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are ner the name of the seller or other party in hyms. Explain in a footnote any ownershing column (b), enter a Statistical Classificati	e year. Als nd any settle n an exchar p interest o	o report exchange ements for imbalar nge transaction in r affiliation the res	es of electricity (i.e., to nced exchanges. column (a). Do not a pondent has with the	abbreviate or truncate seller.	e the name or use
inclu	for requirements service. Requirements des projects load for this service in its syse as, or second only to, the supplier's serv	tem resourd	ce planning). In a	ddition, the reliability		
rease third the c	for long-term firm service. "Long-term" mons and is intended to remain reliable eve parties to maintain deliveries of LF servic lefinition of RQ service. For all transaction est date that either buyer or seller can unil	n under adv e). This cat n identified	verse conditions (e tegory should not l as LF, provide in a	e.g., the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	ergency energy from rvice which meets
	or intermediate-term firm service. The sal five years.	me as LF so	ervice expect that	"intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated g ce, aside from transmission constraints, n					y and reliability of
	for intermediate-term service from a desiger than one year but less than five years.	nated gene	rating unit. The sa	ame as LU service e:	kpect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ansactions involvir	ng a balancing of del	oits and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the lervice in a footnote for each adjustment.					
Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Salt River Project	SF	, ,	NA	NA	
2	Sand Ranch Windfarm, LLC	LU				NA
<u> </u>				NA	NA	NA NA
3	Santiam Water Control District	LU		NA 0.2	NA 0.2	
3		LU SF				NA
4				0.2	0.2	NA 0.2
4 5	Seattle City Light	SF		0.2 NA	0.2 NA	NA 0.2 NA
4 5 6	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P.	SF SF AD		0.2 NA NA	0.2 NA NA	NA 0.2 NA NA
4 5 6 7	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P.	SF SF AD SF		0.2 NA NA NA NA	0.2 NA NA NA NA	NA 0.2 NA NA NA NA
4 5 6 7 8	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC	SF SF AD		0.2 NA NA NA	0.2 NA NA NA NA NA	NA 0.2 NA NA
4 5 6 7 8 9	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company	SF SF AD SF LU		0.2 NA NA NA NA NA NA	0.2 NA NA NA NA NA NA NA NA	NA 0.2 NA NA NA NA NA
4 5 6 7 8 9	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Slate Creek Hydro Company, Inc.	SF SF AD SF LU SF LU		0.2 NA NA NA NA NA NA NA 1.89	0.2 NA NA NA NA NA NA NA NA NA N	NA 0.2 NA NA NA NA NA NA NA O.7
4 5 6 7 8 9 10	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Slate Creek Hydro Company, Inc. Solwatt LLC	SF SF AD SF LU SF LU LU		0.2 NA NA NA NA NA NA NA NA NA N	0.2 NA NA NA NA NA NA NA NA NA N	NA 0.2 NA NA NA NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9 10 11	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Slate Creek Hydro Company, Inc. Solwatt LLC South Utah Valley Electric	SF AD SF LU SF LU LU LF		0.2 NA NA NA NA NA NA NA NA NA N	0.2 NA NA NA NA NA NA NA NA NA N	NA 0.2 NA NA NA NA NA NA NA NA NA NA NA NA NA
4 5 6 7 8 9 10 11 12	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Slate Creek Hydro Company, Inc. Solwatt LLC	SF SF AD SF LU SF LU LU		0.2 NA NA NA NA NA NA NA NA NA N	0.2 NA NA NA NA NA NA NA NA NA N	NA
4 5 6 7 8 9 10 11 12	Seattle City Light Sempra Generation, LLC Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Shiloh Warm Springs Ranch, LLC Sierra Pacific Power Company Slate Creek Hydro Company, Inc. Solwatt LLC South Utah Valley Electric Southern California Edison Company	SF AD SF LU SF LU LU LU LF AD		0.2 NA NA NA NA NA NA NA NA NA N	0.2 NA NA NA NA NA NA NA NA NA N	NA

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	' ' E	nd of 2016/Q4	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	<u>, </u>		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in colum 5. For requirementally average monthly coincide demand is the mandle in megawatts. 6. Report in column for the negative of power exchange out-of-period adjudent for the negative of the total charge samount for the negative of the detail in column for the negative of the detail in column for the design of the detail in column for the design of the detail in column for the negative of the detail in column for the design of the detail in column for the detail in the	identify the FERC ne contract. On septim (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the column (g) through	Rate Schedule parate lines, list . and any type of column (d), the and in column (fnourly (60-minut which the supplimand not stated atthours shown delivered, used amn (j), energy clan (l). Explain in eived as settlem y. If more energy in incremental gran footnote. (m) must be total amo reported as Exc	Number or Tariff, or, for all FERC rate schedule: f service involving dema average monthly non-complete integration) demand in the system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), and a footnote all componerent by the respondent. By was delivered than representation expenses, or alled on the last line of the bunt in column (h) must be thange Delivered on Pagnations following all requires	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly (monthly peak. Demond explain. respondent. Report ent. Do not report net of the amount short power exchange ceived, enter a negal (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or d) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge lown in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF metered demand dr umns (e) and (f) mi (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amour covered by the	rage uring ust ours (m) ht nt (l)
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
342,019				8,640,119	2,663	8,642,782	1
21,179				1,558,379		1,558,379	2
1,434			13,426	173,171		186,597	3
112,990				2,047,923	4,736	2,052,659	4
185,350				3,326,132		3,326,132	5
271					9,369	9,369	6
547,514				12,458,136		12,458,136	7
712				44,424		44,424	8
275				3,894	6,639	10,533	9
10,537			173,288	1,291,223		1,464,511	10
810				19,109		19,109	11
21				1,456		1,456	
37				·	776		
153				2,769		2,769	

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

lame	e of Respondent	This Re		Date of Ro	eport		eriod of Report
Pacif	îCorp	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, ` / /	11)	End of	2016/Q4
		PURC	HASED POWER (According power exchange	count 555)			
lebit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settle an exchai interest o	so report exchanges ements for imbaland nge transaction in c r affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate o seller.	r truncate	the name or use
nclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In add	dition, the reliability			
easo hird he d earlie	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unilator intermediate-term firm service. The same	under adv). This cat identified terally get	verse conditions (e.g tegory should not be as LF, provide in a f out of the contract.	g., the supplier mus e used for long-term footnote the termina	et attempt to n firm service ation date of	buy emer e firm serv the contra	gency energy from rice which meets act defined as the
	five years.	ic as Li si	orvioc expect triat	ntermediate term 1	neans longe	i triair on	s year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of com	mitment fo	r service is one
ervi U - 1	for long-term service from a designated ge ce, aside from transmission constraints, mufor intermediate-term service from a design er than one year but less than five years.	ust match	the availability and	reliability of the des	ignated unit		
ind a DS - ion-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those se	ervices which canno	ot be placed in the a	bove-define	d categor	es, such as all
		Statistical	FERC Rate	Average		Actual Den	nand (MW)
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera	age P Demand	Average Monthly CP Demand (f)
1	Spanish Fork Wind Park 2, LLC	AD		NA	NA		N/
	· , · · · · · · · · · · · · · · · · · ·	LU		NA	NA		N/
3	Sprague Hydro LLC	LU		0.532	0.6		0.0
	, ,	AD		NA	NA		N/
	,	LU		NA	NA		N/
	·	IU		NA	NA		N/
	,	AD		0.962	NA		N/
	•	LU		2.724	NA		N/
	-	LU		2.8	5.3		4.8
10	SunE Solar XVII Project1, LLC	LU		2.7	2.8		
11	SunE Solar XVII Project2, LLC	LU		2.8	2.8		1.
12	SunE Solar XVII Project3, LLC	LU		2.8	2.8		1.3
13	Sunnyside Cogeneration Associates	LU		50	53		4
14	Surprise Valley Electrification Corp	111		ΝΔ	NΔ		N/

Total

PacifiCorp		(「his Report Is: 1)	Date of (Mo, Da	a Yr)	nd of 2016/Q4	
		,	2) A Resubmission	11		nd of2016/Q4	
		PURC	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a		r any accounting adjust h adjustment.	ments or "true-ups"	for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchange the total charge samount for the near colude credits or agreement, provinces as Purchases on total amount in column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas for the measurement for the measure	identify the FERC ne contract. On set on (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the supplies and not stated atthours shown and li), energy chann (j), energy chann (j), explain in a leived as settlemedy. If more energy in incremental generation incremental generation in the total amoureported as Exchedula.	h adjustment. Number or Tariff, or, for all FERC rate schedules service involving dema average monthly non-co. For all other types of se integration) demand in er's system reaches its on a megawatt basis and bills rendered to the last the basis for settlementarges in column (k), and a footnote all componerent by the respondent. If y was delivered than repeneration expenses, or alled on the last line of the unt in column (h) must be hange Delivered on Pagations following all requirements.	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly of monthly peak. Demond explain. The service of the amount short power exchanging the schedule. The tope reported as Exchipe 401, line 13.	designations under d on a monnthly (or d) demand in column columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge lown in column (l). es, report in column ative amount. If the credits or charges	which service, as longer) basis, enter (e), and the aver d (f). Monthly NCF metered demand dr umns (e) and (f) mi (i) the megawatthe s, including Report in column (a) (m) the settlement e settlement amour covered by the	uring ust ours (m) ut out (l)
1	DOWED E						
MagalMatt Hours	POWERE	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased	MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	s Demand Charges (\$)	Energy Charges	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received	MegaWatt Hours Delivered			Other Charges	of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 236,271	No.
Purchased (g) 48,248	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,701,645	Other Charges (\$) (I)	of Settlement (\$) (m) 236,271 2,701,645 539,708	No.
Purchased (g) 48,248	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,701,645	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708	No. 1 2 3 4
Purchased (g) 48,248 3,636	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,701,645 482,870	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708	No. 1 2 3 4
Purchased (g) 48,248 3,636 5,180	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,701,645 482,870	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512	No. 1 2 3 4 5
Purchased (g) 48,248 3,636 5,180 1,051	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 2,701,645 482,870	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512	No. 1 2 3 4 5
Purchased (g) 48,248 3,636 5,180 1,051 173 6,988	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 2 8,612 356,871	No. 1 2 3 4 5 6 7
Purchased (g) 48,248 3,636 5,180 1,051 173 6,988 7,270	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838 132,553 390,986	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318 326,420	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 2 8,612 356,871 717,406	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 48,248 3,636 5,180 1,051 173 6,988 7,270 6,980	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838 132,553 390,986 373,168	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318 326,420 313,395	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 2 8,612 356,871 717,406 686,563	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 48,248 3,636 5,180 1,051 173 6,988 7,270 6,980 7,241	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838 132,553 390,986 373,168 378,866	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318 326,420 313,395 325,122	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 8,612 356,871 717,406 686,563 703,988	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 48,248 3,636 5,180 1,051 173 6,988 7,270 6,980 7,241 7,130	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838 132,553 390,986 373,168 378,866 194,018	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318 326,420 313,395 325,122 228,870	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 8,612 356,871 717,406 686,563 703,988 422,888	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 48,248 3,636 5,180 1,051 173 6,988 7,270 6,980 7,241	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 56,838 132,553 390,986 373,168 378,866	Energy Charges (\$) (k) 2,701,645 482,870 309,130 18,512 224,318 326,420 313,395 325,122	Other Charges (\$) (I) 236,271	of Settlement (\$) (m) 236,271 2,701,645 539,708 -1 309,130 18,512 8,612 356,871 717,406 686,563 703,988	No. 1 2 3 4 5 6 7 8 9 10

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,	eport Yr)		od of Report
Paci	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)	•		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any se an exch interest	Also report exchange ttlements for imbalar nange transaction in or affiliation the resp	s of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate or tru seller.	incate th	e name or use
inclu	for requirements service. Requirements service by projects load for this service in its system as, or second only to, the supplier's service	m reso	urce planning). In ad	ldition, the reliability			
reas third the o	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction east date that either buyer or seller can unitar	under a . This o dentifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier must be used for long-tern footnote the termina	st attempt to buy n firm service fir	emerge m servic	ency energy from e which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that '	'intermediate-term" ı	means longer th	an one y	vear but less
	for short-term service. Use this category fo or less.	r all firn	n services, where the	duration of each pe	eriod of commitn	nent for s	service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					lability a	nd reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate.	_	-				
	any pottlomente for imbalanced evaluation						,,, ,,
OS - non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those					s, such as all
OS - non- the s	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	r those contrac Statistic Classifi cation	t and service from de	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP D	ar. Desc	s, such as all ribe the nature of odd (MW) Average lonthly CP Demand
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	r those contrac Statistic Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Actu Average Monthly NCP D (e)	ar. Desc	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f)
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District	r those contrac Statistic Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Actu Average Monthly NCP D (e)	ar. Desc	s, such as all ribe the nature of ond (MW) Average control (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC	r those contrac Statistic Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Actu Average Monthly NCP D (e) NA	ar. Desc	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA
OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power	r those contrac Statistic Classifi cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Actu Average Monthly NCP D (e) NA NA	ar. Desc	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA NA
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OS - non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Sample of Company or Public Authority (Footnote Affiliations) (b) Talen Energy Marketing, LLC	statistic Classification (b) .U .U .U .SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Acturate Average Monthly NCP D (e) NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of ond (MW) Average control (f) NA NA NA NA NA
OS - non-the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners	Statistic Classification (b) .U .U .U .SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA	ar. Desc	s, such as all ribe the nature of odd (MW) Average lonthly CP Demand (f) NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co.	statistic Classification (b) .U .U .SF .DS	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Actu Average Monthly NCP D (e) NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of ond (MW) Average control of the
OS - non-the s Line No. 1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co.	Statistic Classification (b) .U .U .U .DS .SF .U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of ond (MW) Average control (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
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OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC	Statistic Classification (b) .U .U .U .SF .DS .GF .U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of nd (MW) Average lonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC	Statistic Classification (b) .U .U .U .DS .SF .U AD .SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Acturates Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of ond (MW) Average control (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Tasyn Hydro LLC The Confederated Tribe of Warm Springs	Statistic Classification (b) .U .U .U .BF .DS .BF .U AD .BF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc.	Statistic Classification (b) .U .U .U .SF .AD .SF .AD .U .U .U .SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of and (MW) Average lonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc.	Statistic Classification (b) .U .U .U .BF .DS .BF .U AD .BF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of and (MW) Average control (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Swalley Irrigation District TMF Biofuels, LLC Tacoma Power Talen Energy Marketing, LLC Tata Chemicals (Soda Ash) Partners Tenaska Power Services Co. Tenaska Power Services Co. Tenaska Power Services Co. Tesoro Refining & Marketing Co, LLC Thayn Hydro LLC The Confederated Tribe of Warm Springs The Energy Authority, Inc.	Statistic Classification (b) .U .U .U .SF .AD .SF .AD .U .U .U .SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actu Average Monthly NCP D (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ar. Desc	s, such as all ribe the nature of the nature

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Yr)	ear/Period of Report nd of 2016/Q4	
PacifiCorp			(2) A Resubmission	11	· -	110 01	
		PUR	CHASED POWER(Accoun (Including power exch	nt 555) (Continued) nanges)	•		
	eriod adjustment. In explanation in a		or any accounting adjust ch adjustment.	tments or "true-ups"	for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colur 5. For requirement monthly average monthly coincide demand is the maken in megawatts. 6. Report in colur of power exchange to the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in coluration of the mean colude credits or agreement, proving as Purchases on total amount in coluration for the mean column in coluration of the mean column in coluration in coluration for the mean column in column in coluration for the mean column in column in coluration for the mean column in coluration for the mean column in c	identify the FERC ne contract. On segmn (b), is provided nts RQ purchases billing demand in the peak (CP) dema aximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be received not contain the mean of the mean o	Rate Schedule parate lines, list and any type of column (d), the and in column (flourly (60-minut which the supplimand not stated atthours shown delivered, used mn (j), energy clin (l). Explain in sived as settlem y. If more energy in incremental grootnote. (m) must be total amore ported as Exception (in the second column (in the second column) in the second column (in t	Number or Tariff, or, for all FERC rate schedule f service involving dema average monthly non-complete. For all other types of e integration) demand in iter's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), are a footnote all component by the respondent. By was delivered than repeneration expenses, or alled on the last line of the bunt in column (h) must be hange Delivered on Pagnations following all requirements.	es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations under don a monnthly (or e) demand in column columns (d), (e) ar CP demand is the rand reported in columns (h) and et exchange. The types of charge frown in column (l). The es, report in column ative amount. If the oredits or charges of the column in column the credits or charges of the column in column in column in column in column in column in column in credits or charges of the column in	longer) basis, entern (e), and the average of the average of (f). Monthly NCF netered demand drumns (e) and (f) monthly the megawatther strength of (m) the megawatther export in column (e) and (m) the settlement amount covered by the conn (g) must be reported to the settlement amount of (m) must be reported to the settlement amount of (g) must be reported to the settlement amou	er the rage or uring ust ours (m) out out (l)
	POWER EX	KCHANGES		COST/SETTLEMI	ENT OF POWER		1 :
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
2,304	, ,		ű,	173,807		173,807	1
15,462				1,101,501		1,101,501	2
172,108				3,961,023	2,110	3,963,133	3
400				12,260		12,260	
67,941				1,225,812		1,225,812	
3,839				122,543		122,543	
-95					-2,090	-2,096	7
14,477				317,252		317,252	8
					338	338	9
19,573				476,230		476,230	10
2,477				93,461		93,461	11
331				7,589		7,589	12
74,313				1,581,981		1,581,981	13
333,872				21,250,160		21,250,160	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Paci	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,			eriod of Report
	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PUF	CHASED POWER (Ac Including power exchar	count 555)			
debi 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A l any se an exch interest	also report exchanges ttlements for imbalan ange transaction in o or affiliation the resp	s of electricity (i.e., t iced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	m resou	ırce planning). In ad	dition, the reliability			
reas third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under a . This c identifie	dverse conditions (e category should not b d as LF, provide in a	.g., the supplier mus e used for long-term footnote the termina	st attempt to n firm service	buy emer	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" r	means longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	n services, where the	duration of each pe	riod of comr	nitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
long	for intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate		-				
anu	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.						
non- the s	firm service regardless of the Length of the	Contraction Statistical Classification	t and service from de	esignated units of Le Average Monthly Billing	ss than one	year. Des	scribe the nature of nand (MW) Average
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	Statistica	t and service from de	esignated units of Le	ss than one	year. Des	scribe the nature of nand (MW)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation	t and service from de	Average Monthly Billing Demand (MW)	Avera Monthly NC	year. Des	scribe the nature of nand (MW) Average Monthly CP Demand
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC	Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Des	nand (MW) Average Monthly CP Demand (f)
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District	Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	year. Des	nand (MW) Average Monthly CP Demand (f) NA
non-the s Line No. 1 2 3	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC	Statistica Classifi- cation (b)	t and service from de	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot	Statistica Classifi- cation (b) _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC	Statistica Classifi- cation (b) _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc.	Statistica Classifi- cation (b) _U _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA
Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc.	Statistica Classifi- cation (b) _U _U _U _U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission	Statistica Classifi- cation (b) _U _U _U _U _U _U _EU	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission	Statistica Classifi- cation (b) U U U U U U	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company	Statistica Classifi- cation (b) _U _U _U _U _U _U _U _EU	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company Turlock Irrigation District	Statistica Classification (b) LU LU LU LU AD SF SF SF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company Turlock Irrigation District U.S. Dept of the Interior	Statistica Classification (b) LU LU LU LU LU LU LU LU LU LU LU LU LU	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc.	Statistica Classification (b) LU LU LU LU AD SF SF SF SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc.	Statistica Classification (b) LU LU LU LU LU SF SF SF SF SF LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Three Peaks Power, LLC Three Sisters Irrigation District Threemile Canyon Wind I, LLC Tooele Army Depot Top of The World Wind Energy LLC TransAlta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing (U.S.) Inc. Tri-State Generation and Transmission Tri-State Generation and Transmission Tucson Electric Power Company Turlock Irrigation District U.S. Dept of the Interior UNS Electric, Inc.	Statistica Classification (b) LU LU LU LU LU SF SF SF SF SF LU SF	t and service from de	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	year. Des	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) X An Original	Date of (Mo, Da	a Vr)	Year/Period of Report End of 2016/Q4	
PacifiCorp			(2) A Resubmission	11	,	End of2016/Q4	
		PUF	RCHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. In explanation in a		for any accounting adjust nch adjustment.	ments or "true-ups"	for service provide	ed in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchange the total charge samount for the near colude credits or agreement, provinces as Purchases on total amount in column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas for the measurement for the measure	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in. Footnote any dem (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s and any type of column (d), the and in column (thourly (60-minu which the suppmand not stated atthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlem ly. If more energan incremental of footnote. (m) must be tot d. The total amoreported as Exception (m) and the school of	e Number or Tariff, or, for tall FERC rate schedule of service involving dema e average monthly non-co (f). For all other types of site integration) demand ir dier's system reaches its don a megawatt basis are non bills rendered to the last he basis for settlementages in column (k), and a footnote all componerment by the respondent. Try was delivered than regeneration expenses, or stalled on the last line of th	nd charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any other to five amount should be serviced, enter a negulation (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	d on a monnthly (or or or longer) basis, entern (e), and the averand (f). Monthly NCF metered demand dislumns (e) and (f) midd (i) the megawatthous, including. Report in column (an (m) the settlement amounts covered by the	er the rage or uring ust ours (m) ont (l) orted	
	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		1 :
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	urs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
8,842	, ,		-	235,041	.,,	235,041	1
2,601				131,789		131,789	2
20,700				1,547,751		1,547,751	3
176				4,890		4,890	4
651,049				42,967,632		42,967,632	5
-375					-10,38	-10,388	6
410,510				11,103,278		11,103,278	7
96,250			5,940,000	3,054,013		8,994,013	8
5,693				122,745	4,9	73 127,718	9
30,559				778,461	1,08	82 779,543	10
580				6,468		6,468	11
29				1,841		1,841	12
984				22,552		22,552	13
					6,706,02		
					· /		

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Pacif	e of Respondent	This Rep	An Original	Date of R (Mo, Da,		Year/Per	
	fiCorp	_ · · ·	A Resubmission	/ /	,	End of	2016/Q4
		PURCI	HASED POWER (Accluding power exchar	count 555)	<u> </u>		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classificatio	year. Also l any settle an exchar interest or	o report exchange ements for imbalar nge transaction in affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or seller.	truncate th	ne name or use
inclu	for requirements service. Requirements service by the service in its system of the service in its system of the supplier's service as, or second only to, the supplier's service	m resourc	ce planning). In ac	ldition, the reliability			
reason third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv . This cat identified a	verse conditions (e egory should not b as LF, provide in a	.g., the supplier must be used for long-tern footnote the termina	st attempt to large	buy emerge firm service	ency energy from ce which meets
	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that '	'intermediate-term" ı	means longe	r than one	year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	eriod of comm	nitment for	service is one
	for long-term service from a designated genice, aside from transmission constraints, mu						nd reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gener	rating unit. The sa	ıme as LU service e	rpect that "in	termediate-	-term" means
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the	or those se	rvices which cann	ot be placed in the a	bove-defined	d categorie:	s, such as all
	service in a footnote for each adjustment.	contract a	ina service from ac	signated units of Le	33 than one	year. Desc	Sibe the nature of
1 :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Τ ,	Actual Dema	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or	7.1.0.490			and (MW)
			Tariff Number	Monthly Billing Demand (MW)	,	ge P Demand N	nd (MW) Average Nonthly CP Demand
<u> </u>	(a)	(b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCF (e)	ge P Demand N	Average Nonthly CP Demand (f)
	United States Air Force at Hill Base	(b) _U		Demand (MW) (d) NA	Monthly NCF (e) NA	ge P Demand N	Average Monthly CP Demand (f)
2	United States Air Force at Hill Base Utah Municipal Power Agency	(b) _U U		Demand (MW) (d) NA NA	Monthly NCF (e) NA NA	ge P Demand N	Average Nonthly CP Demand (f) NA
2	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC	(b) _U U AD		Demand (MW) (d) NA NA NA	Monthly NCF (e) NA NA NA	ge P Demand N	Average Monthly CP Demand (f) NA NA NA
2 3 4	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC	(b) _U AD		Demand (MW) (d) NA NA NA NA	Monthly NCF (e) NA NA NA NA NA	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA
2 3 4 5	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc.	(b) U AD LU SF		Demand (MW) (d) NA NA NA NA NA	Monthly NCF (e) NA NA NA NA NA NA	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA
2 3 4 5 6	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC	(b) LU U AD LU BF LU		Demand (MW) (d) NA NA NA NA NA NA NA NA	Monthly NCF (e) NA NA NA NA NA NA NA NA NA	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA
2 3 4 5 6 7	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC	(b) LU U AD LU SF LU LU LU LU LU LU LU LU LU LU LU LU LU		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District	(b) U AD LU EF LU LU LU LU LU LU LU LU LU LU LU LU LU		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County	(b) LU AD LU SF LU LU LU LU LU LU LU LU LU		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration	(b) LU U AD LU SF LU LU LU LU LU LF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration State Stat	(b) U AD LU SF LU LU LU F SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC	(b) U AD LU SF LU LU LU LF SF LU LU LF LU LU LF LU LU LT LU LT LT LT LT LT LT LT LT LT LT LT LT LT		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	(b) U AD LU SF LU LU LU F SF		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC	(b) U AD LU SF LU LU LU LF SF LU LU LF LU LU LF LU LU LT LU LT LT LT LT LT LT LT LT LT LT LT LT LT		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	(b) U AD LU SF LU LU LU LF SF LU LU LF LU LU LF LU LU LT LU LT LT LT LT LT LT LT LT LT LT LT LT LT		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
2 3 4 5 6 7 8 9 10 11 12	United States Air Force at Hill Base Utah Municipal Power Agency Utah Red Hills Renewable Park, LLC Utah Red Hills Renewable Park, LLC Vitol Inc. Wagon Trail, LLC Ward Butte Windfarm, LLC Wasatch Integrated Waste Mgmt District Weber County Western Area Power Administration Western Area Power Administration Wolverine Creek Energy, LLC Yakima-Tieton Irrigation District	(b) U AD LU SF LU LU LU LF SF LU LU LF LU LU LF LU LU LT LU LT LT LT LT LT LT LT LT LT LT LT LT LT		Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Monthly NCF (e) NA NA NA NA NA NA NA NA NA N	ge P Demand N	Average Nonthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Name of Responde	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	a Yr)	ear/Period of Report	
PacifiCorp			(2) A Resubmission	11	· / E	nd of 2016/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	-		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjust		for service provide	d in prior reporting	
4. In column (c), designation for the dentified in colum 5. For requirementally average monthly coincide demand is the minus of power exchange from the hour (60-minus of power exchangulation). Report demand out-of-period adjudent for the nonclude credits of agreement, provides Purchases on total amount in column to the second out-of-period adjudent for the nonclude credits of agreement, provides Purchases on total amount in column to the second out-of-period adjudent for the nonclude credits of agreement, provides Purchases on the second for the second fo	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in . Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energe receipt of energe receipt of energer charges other the ide an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule parate lines, list d. s. and any type of column (d), the and in column (financial form) (60-minut which the suppliment not stated watthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem by. If more energian incremental go footnote. (m) must be total amo reported as Exceptions.	Number or Tariff, or, for all FERC rate schedule ferror service involving dema average monthly non-control. For all other types of the integration) demand inter's system reaches its on a megawatt basis aron bills rendered to the as the basis for settlementages in column (k), are a footnote all componerent by the respondent. By was delivered than referentation expenses, or alled on the last line of the last line	s, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any other sof the amount short power exchange ecived, enter a negulation of the schedule. The tope reported as Excharge 401, line 13.	designations under d on a monnthly (or e) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. her types of charge nown in column (l). es, report in column ative amount. If the a credits or charges	which service, as longer) basis, entern (e), and the aver d (f). Monthly NCP netered demand dumns (e) and (f) must be megawatthed as, including Report in column (m) the settlement amour covered by the long (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (g) must be report in (e), and (e)	uring ust cours (m) ut nt (l) corted
	DOWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER	1	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
16,345				831,197		831,197	1
87,508				5,240,854		5,240,854	2
					-5,986	-5,986	3
208,081				5,013,087		5,013,087	4
161,800				3,508,160		3,508,160	5
6,129				450,665		450,665	6
16,909				1,237,574		1,237,574	7
1,800			69,403	80,804		150,207	8
2,691				142,081		142,081	9
14,229					399,965	399,965	10
26,511				472,572	90,986	563,558	11
174,814				10,243,985		10,243,985	12
7,171			24,126	241,446		265,572	13
					5,857,872	5 057 070	
					-,,-	5,857,872	14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent	This Re	port Is:]An Original	Date of R (Mo, Da,			eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	,	End of	2016/Q4
		PURC (In	HASED POWER (Accluding power exchar	count 555) ges)	*		
debit 2. El acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges ements for imbalan nge transaction in o r affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi-	em resour	ce planning). In ad	dition, the reliability			
reason third the d	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	t attempt to firm service	buy emerç e firm serv	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						and reliability of
	or intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	spect that "ir	ntermediat	e-term" means
-V					المحمد المحمد المحمد	l:4- f	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of dec	oits and cred	its for ene	rgy, capacity, etc.
and t	arry conterner to a misulations exchanges	•					
	for other service. Use this category only for						
	firm service regardless of the Length of the	contract a	and service from de	signated units of Le	ss than one	vear. Des	
ITNES	ervice in a toothote for each adulstment					,	scribe the nature of
tne s	ervice in a footnote for each adjustment.		T	<u> </u>	1		
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average		Actual Dem	nand (MW)
	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Demage	nand (MW) Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi-	Schedule or	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	Actual Demage	nand (MW) Average Monthly CP Demand (f)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e) NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	Actual Demage	Average Monthly CP Demand (f) NA NA NA NA
Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Avera Monthly NC (e) NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA
Line No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA	Avera Monthly NC (e) NA NA NA	Actual Demage	Average Monthly CP Demand (f) NA NA NA NA
Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges:	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company	Classifi- cation (b)	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation	Classifi- cation (b)	Schedule or Tariff Number (c) 307 T-13	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration	Classifi- cation (b)	Schedule or Tariff Number (c) 307 T-13 237	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration	EX EX AD AD	Schedule or Tariff Number (c) 307 T-13 237 T-12	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237 519	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237 519	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237 519	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237 519	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Settlement/Reserves Netting - Trading Regulatory Energy Cost Deferrals Netting - Bookouts Accrual Power Exchanges: Arizona Public Service Company Avista Corporation Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration Bonneville Power Administration	EX EX AD AD EX EX	Schedule or Tariff Number (c) 307 T-13 237 T-12 237 519	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Avera Monthly NC (e) NA NA NA NA NA NA NA NA NA	Actual Demage	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Name of Responde PacifiCorp	ent	Th (1)			Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2016/Q4	
Гиотоогр		(2)		ot 555) (Contin	/ /			
		FUNCI	IASED POWER(Account (Including power exch	nanges)	ueu)			
	eriod adjustment. In explanation in a		any accounting adjust adjustment.	tments or "tru	ie-ups" for service pr	ovided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. 6. Report in column for power exchange the total charge samount for the near colude credits or agreement, provinces as Purchases on total amount in column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas as Purchases on the column for the meas for the measurement for the measure	identify the FERC ne contract. On ser mn (b), is provided nts RQ purchases billing demand in the peak (CP) dema aximum metered hute integration) in the integration of the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through (Page 401, line 10 olumn (i) must be in the contract of the column (ii) must be in the contract of the co	Rate Schedule No parate lines, list all carate lines, list and any type of second of the supplier nand not stated or atthours shown or delivered, used as mn (j), energy chain (l). Explain in a served as settlementy. If more energy in incremental ger footnote. (m) must be totalled. The total amourteported as Exchains.	adjustment. umber or Tariff, or, for I FERC rate schedule ervice involving demargerage monthly non-contegration and the system reaches its in a megawatt basis and bills rendered to the the basis for settlemorages in column (k), ar footnote all component by the respondent. It was delivered than reperation expenses, or each on the last line of the in column (h) must inge Delivered on Pagicions following all requirements.	and charges in poincident peaservice, entern a month. Monthly peased explain. The respondent and the total of the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the amore and the total of the tota	mposed on a monntl k (NCP) demand in r NA in columns (d), onthly CP demand is k. Demand reported Report in columns (h eport net exchange. any other types of count shown in colum kchanges, report in co r a negative amount. certain credits or ch The total amount in as Exchange Receive	under value of the column (e) and (e) and (for column of the column of t	which service, as onger) basis, enter (e), and the aver (f). Monthly NCF etered demand downs (e) and (f) must be megawatthed, including Report in column (m) the settlement amount overed by the column (g) must be report i	age puring ust purs (m) to the total ported
MegaWatt Hours	-	XCHANGES			TTLEMENT OF POWE			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Cha (\$) (k)	orges Other Char (\$) (I)	ges	Total (j+k+l) of Settlement (\$) (m)	No.
					-2	207,000	-207,000	1
					-6	657,254	-657,254	2
					80,8	315,989	80,815,989	3
-6,130,887					-143,5	19,619	-143,519,619	4
11					2,1	19,910	2,119,910	5
								6
								7
	568,701	570,837	7			35,804	35,804	8
	1,617							_
	77,775	109,709	9		-3,3	329,833	-3,329,833	9
	-245						0,020,000	10
						-4,964	-4,964	
		19,696	3			-4,964 -49,014		10
l	102,766	19,696 100,56				-	-4,964	10
	102,766 7,181	-				-49,014	-4,964 -49,014	10 11 12

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2016/Q4</u>		
	PURCHASED POWER (Account 55 (Including power exchanges)	55)			
1. Report all power purchases made during the y	ear. Also report exchanges of elec	ctricity (i.e., transactions	involving a balancing of		
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.					
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use					
acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.					

- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	EX	T-13	NA	NA	NA
2	California Independent System Operator	AD	T-11	NA	NA	NA
3	California Independent System Operator	AD	T-12	NA	NA	NA
4	California Independent System Operator	EX	T-11	NA	NA	NA
5	California Independent System Operator	EX	T-12	NA	NA	NA
6	Emerald People's Utility District	EX	351	NA	NA	NA
7	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
8	Idaho Power Company	EX	380	NA	NA	NA
9	Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	NA
10	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
11	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
12	NorthWestern Corporation	EX	160	NA	NA	NA
13	Portland General Electric Company	EX	T-13	NA	NA	NA
14	Public Service Company of Colorado	EX	319	NA	NA	NA
	Total					

Name of Responde	ent			Report Is: X An Original		Date of Rep (Mo, Da, Yr			ar/Period of Report	
PacifiCorp		1 3	2)	A Resubmission		11	,	⊨n	d of2016/Q4	
		PURC	CHAS (SED POWER(Account Including power exch	it 555) (Co langes)	ntinued)				
	eriod adjustment. In explanation in a			/ accounting adjust justment.	ments or	"true-ups" for	service pro	vided	in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirementally average monthly average monthly coincide demand is the mandle in megawatts (c). Report in column for each of power exchand the total charge of amount for the nanclude credits of agreement, proving as Purchases on the column of the month of the data in control and the column of the data in control and the column of the data in control amount in control and the column of the colum	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered lute integration) in Footnote any deman (g) the megaw ges received and charges in colunustments, in colunustments and colunustments and colunustments.	Rate Schedule National Parate lines, list and any type of column (d), the and in column (f) chourly (60-minute which the suppliement not stated of the column (j), energy chann (j), energy chann (j). Explain in a ceived as settlement y. If more energy an incremental generation in the total amount of the to	Num serv serv server . Foo e inte e inte as the arge a foo ent b y wa ener llled inang	ber or Tariff, or, for ERC rate schedule vice involving demandage monthly non-correct all other types of segration) demand in system reaches its megawatt basis ar Ils rendered to the e basis for settlemes in column (k), arotnote all componer y the respondent. Its delivered than reation expenses, or on the last line of the column (h) must lee Delivered on Pages following all requires.	s, tariffs of and charge pincident service, e en a month monthly pind explain responde ent. Do not the totaints of the For power (2) excluding exceived, e (2) excluding exchedulate reporte ge 401, lin	es imposed or peak (NCP) de nter NA in colu. Monthly CP de nter NA in colu. Monthly CP de nter NA in column amount showing exchanges, inter a negative des certain creule. The total de as Exchange in 13.	n a monnthly emand in co umns (d), (e demand is to I reported in columns (h) exchange. types of change in in columnation report in columnation e amount. I edits or char	y (or led blumne) and the mon colure and (led arges (led led arges columnes	onger) basis, enter (e), and the aver (f). Monthly NCF etered demand dimns (e) and (f) m (i) the megawatther, including Report in column (m) the settlement amount overed by the	rage uring ust ours (m) out nt (l)
MegaWatt Hours	POWER E	XCHANGES			COST	/SETTLEMENT	OF POWER	1		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	S	Demand Charges (\$) (j)		Charges (\$) \$) k)	Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
	208,026	9,83	38							1
							-4,97	3,694	-4,973,694	
								8,910	4,708,910	
							-8,68		-8,685,215	
	1,435,283						-35,54		-35,540,037	5
			11					0,280	-20,280	
	20,699	19,9					2:	2,420	22,420	7
	154,800	123,12	28					1		8
	4,406							3,691	253,691	9
		2,8						3,534	-163,534	
	4.005	1,5	54				-9	0,157	-90,157	11
	1,635		+							12 13
	62,388		+							14
	3,612		+							14

566,302,353

-43,529,116

580,289,645

11,939,781

5,901,498

	e of Respondent	This Re	port is: ∏An Original	Date of Re (Mo, Da, Y			eriod of Report
Pacif	iCorp	(2)	A Resubmission	/ /	',	End of	2016/Q4
		PURC (ln	HASED POWER (According power exchange	ount 555) ies)	,		
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and ner the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settl an excha interest o	so report exchanges ements for imbaland nge transaction in co r affiliation the respo	of electricity (i.e., to sed exchanges. Dlumn (a). Do not a condent has with the	bbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In add	ition, the reliability			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e.g tegory should not be as LF, provide in a f	g., the supplier mus used for long-term	t attempt to firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "ir	ntermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the o	duration of each pe	riod of comr	nitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	pect that "ir	ntermediat	e-term" means
long	st than one year but lose than two years.						
l .	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cred	lits for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges.	•					
08							
03 -	for other service. Here this setagon, only for	or those of	arviaca which conno	t he placed in the a	hava dafina	d ootogori	oo guah oo all
	for other service. Use this category only for service regardless of the Length of the						
non-	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.						
non-t	firm service regardless of the Length of the ervice in a footnote for each adjustment.	contract a	and service from des	signated units of Le	ss than one		scribe the nature of
non-	firm service regardless of the Length of the				ss than one	year. Des	scribe the nature of
non-f the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Avera Monthly NC	year. Des Actual Dem age P Demand	scribe the nature of nand (MW) Average
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non-i the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado PUD No. 1 of Cowlitz County	Statistical Classifi- cation (b) EX	FERC Rate Schedule or Tariff Number (c) 334	Average Monthly Billing Demand (MW) (d) NA	Avera Monthly NC (e)	year. Des Actual Dem age P Demand	nand (MW) Average Monthly CP Demand (f) NA
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non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado PUD No. 1 of Cowlitz County Seattle City Light Tri-State Generation and Transmission Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 334 442 T-12 319 T-11 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des Actual Dem age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado PUD No. 1 of Cowlitz County Seattle City Light Tri-State Generation and Transmission Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 334 442 T-12 319 T-11 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des Actual Dem age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado PUD No. 1 of Cowlitz County Seattle City Light Tri-State Generation and Transmission Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 334 442 T-12 319 T-11 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des Actual Dem age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado PUD No. 1 of Cowlitz County Seattle City Light Tri-State Generation and Transmission Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Imbalance Energy Accrual	Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 334 442 T-12 319 T-11 LAS-4 LAS-4 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Avera Monthly NC (e) NA NA NA NA NA NA	year. Des Actual Dem age P Demand	nand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
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Name of Responde PacifiCorp	ent	(1)			Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2016/Q4	
		(2) PURCH	ASED POWER(Accoun	nt 555) (Con	/ / tinued)		<u></u> -	
			ASED POWER(Accoun (Including power exch					
	eriod adjustment. an explanation in a			tments or "	true-ups" for service p	rovided	in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirementally average monthly average monthly coincide demand is the mandle in megawatts (c). Report in column for each of power exchand the total charge of amount for the nanclude credits of agreement, proving as Purchases on the column of the month of the data in control and the column of the data in control and the column of the data in control amount in control and the column of the colum	identify the FERC ne contract. On set mn (b), is provided with the FERC network of the contract. On set mn (b), is provided in the peak (CP) demaximum metered have integration) in the footnote any derivation of the megawages received and charges in columustments,	Rate Schedule Nuparate lines, list all land any type of so column (d), the avand in column (f). Inourly (60-minute in which the supplier mand not stated or atthours shown on delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental genty footnote. (m) must be totalled. The total amount reported as Excha	imber or Tariff, or, for FERC rate schedule ervice involving dema erage monthly non-coror all other types of integration) demand in a system reaches its a megawatt basis ar bills rendered to the the basis for settlemerges in column (k), are footnote all component by the respondent was delivered than referation expenses, or	and charge oincident p service, en a month. monthly pend explain. responder ent. Do not the total ents of the a For power eceived, en (2) exclude the schedul be reported ge 401, line	C jurisdictional sellers, contract designations imposed on a monnteak (NCP) demand inter NA in columns (d), Monthly CP demand ieak. Demand reported t. Report in columns (for any other types of any other types of mount shown in columnexchanges, report in columnexch	thly (or I column (e) and s the min column (h) and (charges nn (l). Foolumn I the narges on column column column column column column column column column column column column column column	which service, as onger) basis, enter (e), and the average (f). Monthly NCP etered demand durins (e) and (f) must be megawatthed, including Report in column (m) the settlement amour overed by the	uring ust burs m) t at (I)
MagalMatt Haura	POWER E	XCHANGES		COST/S	SETTLEMENT OF POWE	ΞR		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy C (\$) (k	_	rges	Total (j+k+l) of Settlement (\$) (m)	No.
(9)	1,316,838	1,313,423	•,	(1)	()	400,000	5,400,000	1
	242,716	265,085						2
	369,067	373,339				103,050	103,050	3
	3,590							4
	7,619	2,823				00 705	99,795	
	7,010	_,				99,795		5
	886	10,671				99,795 229,511	-229,511	5
	886 2,003 1,310,135	10,671				229,511	-229,511	6
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11 12
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11 12 13
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11 12
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11 12 13
-18,266	886 2,003 1,310,135	10,671 16,244				229,511 294,619	-229,511 -294,619	6 7 8 9 10 11 12 13

566,302,353

580,289,645

-43,529,116

6,217,758

11,939,781

5,901,498

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	1.1	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 4 Column: I

Settlement adjustment.

Schedule Page: 326 Line No.: 6 Column: b

Arizona Public Service Company - contract termination date: October 31, 2020.

Schedule Page: 326 Line No.: 7 Column: I

Line loss.

Schedule Page: 326 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 8 Column: I

Settlement adjustment.

Schedule Page: 326 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 13 Column: I

Settlement adjustment.

Schedule Page: 326.1 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 6 Column: I

Non-generation agreement.

Schedule Page: 326.1 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.1 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326.1 Line No.: 9 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 11 Column: b

Bonneville Power Administration - contract termination date: 30 days written notice.

Schedule Page: 326.1 Line No.: 11 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 12 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.1 Line No.: 12 Column: I

Ancillary services.

Schedule Page: 326.1 Line No.: 13 Column: I

Reserve share.

Schedule Page: 326.2 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 326.2 Line No.: 3 Column: I

Settlement adjustment.

Schedule Page: 326.2 Line No.: 10 Column: a

This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

Schedule Page: 326.2 Line No.: 10 Column: b

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
	FOOTNOTE DATA		

Settlement adjustment.

Schedule Page: 326.2 Line No.: 10 Column: I

Settlement adjustment.

Schedule Page: 326.3 Line No.: 9 Column: b

City of Hurricane - contract termination date: August 31, 2017.

Schedule Page: 326.3 Line No.: 11 Column: a

This footnote applies to all occurrences of "City of Portland, Water Bureau" on pages 326-327. Complete name is City of Portland, Portland Water Bureau.

Schedule Page: 326.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "Deseret Generation & Transmission Coop" on pages 326-327. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 326.4 Line No.: 7 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: September 30, 2024.

Schedule Page: 326.4 Line No.: 7 Column: I

Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.5 Line No.: 1 Column: I

Line loss.

Schedule Page: 326.5 Line No.: 2 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.5 Line No.: 2 Column: I

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.5 Line No.: 7 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 7 Column: I

Settlement adjustment.

Schedule Page: 326.5 Line No.: 14 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.6 Line No.: 2 Column: b

Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2016.

Schedule Page: 326.6 Line No.: 2 Column: I

Line loss.

Schedule Page: 326.6 Line No.: 10 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.6 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 326.6 Line No.: 12 Column: I

Settlement adjustment.

Schedule Page: 326.7 Line No.: 1 Column: I

Reserve share.

Schedule Page: 326.7 Line No.: 4 Column: a

This footnote applies to all occurrences of "Hermiston Generating Company, L.P." on pages 326-327. Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant. See page 403.2 in this Form No. 1 for further information on the Hermiston Generating Plant.

Schedule Page: 326.7 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.7 Line No.: 4 Column: I

On peak incentive, supplemental dispatch efficiency expense, start-up charges and committee settlements.

Schedule Page: 326.7 Line No.: 5 Column: I

On peak incentive, supplemental dispatch efficiency expense, start-up charges and committee settlements.

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Dognandont	This Danart is:	Data of Danart	Voor/Pariod of Danart
Name of Respondent	This Report is: (1) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	(WO, Ba, 11)	2016/Q4
T domest p	FOOTNOTE DATA		2010/01
	TOOTHOTE BATA		
Schedule Page: 326.7 Line No.: 6 Column	: h		
Settlement adjustment.	. ~		
Schedule Page: 326.7 Line No.: 6 Column	:1		
Labor, equipment and administration f	fees associated with hyd	dro project i	n Idaho Falls,
Idaho.	_		
Schedule Page: 326.7 Line No.: 7 Column. Labor, equipment and administration f		dra product i	n Idaha Ealla
Idaho.	rees associated with hyd	iro project i	II Idano Falls,
Schedule Page: 326.7 Line No.: 8 Column	:1		
Reserve share.			
Schedule Page: 326.7 Line No.: 14 Column	n: b		
Settlement adjustment.			
Schedule Page: 326.7 Line No.: 14 Column	n: I		
Settlement adjustment. Schedule Page: 326.8 Line No.: 3 Column.			
Schedule Page: 326.8 Line No.: 3 Column Fixed annual payment.	. 1		
Schedule Page: 326.8 Line No.: 6 Column.	: a		
This footnote applies to all occurrer		ot. of Water	and Power" on
pages 326-327. Complete name is Los A			
Schedule Page: 326.9 Line No.: 2 Column	: b		
Settlement adjustment.	_		
Schedule Page: 326.9 Line No.: 2 Column			
Compensation for interruptible service Schedule Page: 326.9 Line No.: 3 Column.		es.	
Compensation for interruptible service		2.S.	
Schedule Page: 326.9 Line No.: 4 Column			
Under Electric Service Agreement subj	ject to termination upor	n timely noti	fication.
Schedule Page: 326.9 Line No.: 10 Column	n: a		
This footnote applies to all occurrer			
Nevada Power Company is a wholly owned wholly owned subsidiary of Berkshire			
company.	nachana, Energy company	,, 1001110015	b inalicot palon
Schedule Page: 326.9 Line No.: 10 Column	n: b		
Settlement adjustment.			
Schedule Page: 326.9 Line No.: 10 Column	n: I		
Settlement adjustment.			
Schedule Page: 326.9 Line No.: 11 Column	n: ı		
Schedule Page: 326.9 Line No.: 12 Column	n· h		
Settlement adjustment.	~		
Schedule Page: 326.9 Line No.: 12 Column	n: I		
Settlement adjustment.			
Schedule Page: 326.10 Line No.: 2 Column	n: b		
Secondary, economy and/or non-firm.	m. I		
Schedule Page: 326.10 Line No.: 3 Column Reserve share.	n: i		
Schedule Page: 326.10 Line No.: 4 Column	n· I		
Ancillary services.	••••		
Schedule Page: 326.11 Line No.: 6 Column	n: b		
Settlement adjustment.			
Schedule Page: 326.11 Line No.: 6 Column	n: I		
Line loss.	I		
Schedule Page: 326.11 Line No.: 7 Column Line loss.	n: ı		
LINE 1088.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		
, , , , , , , , , , , , , , , , , , ,	-		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 326.11 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.11 Line No.: 8 Column: I

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.11 Line No.: 9 Column: b

Portland General Electric Company - contract termination date: Round Butte project no longer operating for power production purposes.

Schedule Page: 326.11 Line No.: 9 Column: I

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.11 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.11 Line No.: 13 Column: b

Secondary, economy and $\overline{/}$ or non-firm.

Schedule Page: 326.12 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.12 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 3 Column: I

Settlement adjustment.

Schedule Page: 326.12 Line No.: 4 Column: I

Line loss.

Schedule Page: 326.12 Line No.: 5 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Chelan County" on pages 326-327. Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 326.12 Line No.: 5 Column: I

Reserve share.

Schedule Page: 326.12 Line No.: 6 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 326-327.

Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 326.12 Line No.: 7 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 326-327. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 326.12 Line No.: 7 Column: b

Secondary, economy and/or non-firm.

Schedule Page: 326.12 Line No.: 7 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.12 Line No.: 8 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 326-327. Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 326.12 Line No.: 8 Column: b

Public Utility District No. 1 of Douglas County - contract termination date: August 31, 2018.

Schedule Page: 326.12 Line No.: 9 Column: I

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.12 Line No.: 10 Column: I

Reserve share.

Schedule Page: 326.12 Line No.: 11 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Snohomish County" on pages 326-327. Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 326.12 Line No.: 12 Column: a

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 326-327. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 326.12 Line No.: 12 Column: b

Settlement adjustment.

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) A Resubmission	1.1	2016/Q4
		FC	OOTNOTE DATA		
Schedule Page: 326.12					
Operating expense, b			ation and taxes.		
Schedule Page: 326.12		Column: I	1 1		
Operating expense, be Schedule Page: 326.12			zation and taxes.		
Reserve share.	Line No 14	Column. 1			
Schedule Page: 326.13	Line No.: 1	Column: b			
Settlement adjustmer	nt.				
Schedule Page: 326.13					
Purchase of renewabl	e energy c	redit certi	ficates for renewab	le portfolio	standard
requirements. Schedule Page: 326.13	Lino No : 2	Column: I			
Reserve share.	Line No 2	Column. 1			
Schedule Page: 326.13	Line No.: 6	Column: b			
Secondary, economy a					
Schedule Page: 326.13					
Purchase of renewabl	e energy c	redit certi	ficates for renewab	le portfolio	standard
requirements. Schedule Page: 326.13	Line No : 7	Column: b			
Settlement adjustmer		Column. b			
	Line No.: 13	Column: b			
Settlement adjustmer					
Schedule Page: 326.13	Line No.: 13	Column: I			
Settlement adjustmer					
Schedule Page: 326.14 Line loss.	Line No.: 1	Column: I			
Schedule Page: 326.14	Line No.: 4	Column: I			
Reserve share.	Line No.: 4	- Column 1			
	Line No.: 6	Column: b			
Settlement adjustmer					
Schedule Page: 326.14		Column: I			
Settlement adjustmer Schedule Page: 326.14		Columnia			
This footnote applied		Column: a	of "Sierra Pacific	Power Company	y" on pages
326-327. Sierra Paci					
which is an indirect			ary of Berkshire Ha	thaway Energy	y Company,
PacifiCorp's indired					
Schedule Page: 326.14 Reserve share.	Line No.: 9	Column: I			
Schedule Page: 326.14	Line No.: 12	Column: a			
This footnote applie	es to all o	ccurrences			on pages 326-327.
Complete name is Sou	ıth Utah Val	lley Electr			
Schedule Page: 326.14					
Under Electric Servi			to termination upon	timely noti	fication.
Schedule Page: 326.14 Settlement adjustmer		Column: b			
Schedule Page: 326.14		Column: I			
Settlement adjustmer					
Schedule Page: 326.15		Column: b			
Settlement adjustmer	nt.				
Schedule Page: 326.15		Column: I			
Settlement adjustmer		Column			
Schedule Page: 326.15 Settlement adjustmer		Column: b			
FERC FORM NO. 1 (ED.	12-87)		Page 450.5		
	·				

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
·			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	11	2016/Q4
		F	OOTNOTE DATA		
Schedule Page: 326.15 L		Column: I			
Settlement adjustment. Schedule Page: 326.15 L		Column: b			
Settlement adjustment.		Column. D			
Schedule Page: 326.15 L		Column: I			
Settlement adjustment.					
	ine No.: 3	Column: I			
Reserve share. Schedule Page: 326.16 L	ina Na : 1	Columnih			
Secondary, economy and					
Schedule Page: 326.16 L					
Settlement adjustment.					
Schedule Page: 326.16 L		Column: I			
Settlement adjustment.					
Schedule Page: 326.16 Land This footnote applies			of "Tosoro Pofinia	ag (Markoting	Co IIC" on nagos
326-327. Complete name					co, inc on pages
Schedule Page: 326.16 L			<u>, , , , , , , , , , , , , , , , , , , </u>	2,	
Settlement adjustment.	•				
Schedule Page: 326.16 L		Column: I			
Settlement adjustment.		Calumnia			
Schedule Page: 326.16 Land This footnote applies				ed Tribe of W	arm Springs" on
pages 326-327. Complet					
Schedule Page: 326.17 L				1 5	
Settlement adjustment.					
Schedule Page: 326.17 L		Column: I			
Settlement adjustment.		0-1			
Schedule Page: 326.17 Land This footnote applies			of "Tri-State Cone	aration and Tr	anemiesion" on
pages 326-327. Complet					
Schedule Page: 326.17 L					,
Tri-State Generation a	and Transm	ission As	sociation, Inc o	contract termin	nation date:
December 31, 2020.	in a Mari O	0.01			
Schedule Page: 326.17 Line loss.	ine No.: 9	Column: I			
	ine No.: 10	Column: I			
Line loss.		Columni			
Schedule Page: 326.17 L	ine No.: 12	Column: a			
This footnote applies					
Complete name is U.S.				of Land Manager	ment.
Schedule Page: 326.17 L				2017	
US Magnesium LLC - cor Schedule Page: 326.17 L			date: December 31,	2017.	
Ancillary services.	IIIE NO 14	Column. 1			
Schedule Page: 326.18 Li	ine No.: 1	Column: a			
This footnote applies	to all oc	currences			
pages 326-327. Complet			tates Air Force at	Hill Air Force	e Base.
Schedule Page: 326.18 L		Column: b			
Settlement adjustment.		Calumani			
Schedule Page: 326.18 L		Column: I			
Schedule Page: 326.18 L		Column: a			
This footnote applies			of "Wasatch Integr	rated Waste Mor	 nt District" on
FERC FORM NO. 1 (ED. 12-	-87)		Page 450.6		

Name of Respondent			This Report is: (1) X An Original		Year/Period of Report
PacifiCorp			(1) A Resubmission	(Mo, Da, Yr) / /	2016/Q4
Таотоотр		F	OOTNOTE DATA		2010/01
		·	00111012 571171		
pages 326-327. Compl	ete name is	Wasatch :	Integrated Waste Man	agement Dist	rict.
Schedule Page: 326.18		Column: b			
			ract termination dat	e: May 31, 20	022.
Schedule Page: 326.18 Line loss.	Line No.: 10	Column: I			
Schedule Page: 326.18	Line No.: 11	Column: I			
Reserve share.	Lille No 11	Column. 1			
Schedule Page: 326.18	Line No.: 14	Column: I			
Purchases of greenho	ouse gas all	owances for	or compliance with t	he California	a Air Resources
Board greenhouse gas			am.		
Schedule Page: 326.19			1. 1		
Schedule Page: 326.19		Column: I	line loss compensati	on in past.	
Reflects transaction			cally settle		
Schedule Page: 326.19			carry becere.		
			der various energy c	ost adjustme	nt mechanisms.
Schedule Page: 326.19		Column: I			
Reflects transaction			cally settle.		
Schedule Page: 326.19		Column: I			
Represents the diffe			purchase expenses for hedule and the accru		
Purchased power, dur			nedule and the acciu-	als charged	to Account 555,
Schedule Page: 326.19					
Exchange energy expe					
Schedule Page: 326.19	Line No.: 10	Column: b			
Settlement adjustmen					
Schedule Page: 326.19		Column: I			
Storage and exchange Schedule Page: 326.19		Column: b			
Settlement adjustmen		Column. b			
Schedule Page: 326.19		Column: I			
Storage and exchange					
Schedule Page: 326.19		Column: I			
Storage and exchange					
Schedule Page: 326.19		Column: I			
Storage and exchange Schedule Page: 326.19	<u>_</u>	Column: I			
Storage and exchange		Column. 1			
Schedule Page: 326.20	Line No.: 2	Column: b			
Settlement adjustmen					
Schedule Page: 326.20	Line No.: 2	Column: I			
Energy Imbalance Mar			ettlements in EIM.		
Schedule Page: 326.20	Line No.: 3	Column: b			
Settlement adjustment Schedule Page: 326.20	Line No.: 3	Column: I			
EIM participating re			n F.TM		
Schedule Page: 326.20		Column: I			
EIM entity settlemen					
Schedule Page: 326.20		Column: I			
EIM participating re			n EIM.		
Schedule Page: 326.20		Column: I			
Storage and exchange		Columnia			
Schedule Page: 326.20 Exchange energy expe		Column: I			
FERC FORM NO. 1 (ED. 1	12-87)		Page 450.7		

Name of Respondent			This Report is:		Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	,
PacifiCorp			(2) _ A Resubmission	11	2016/Q4
		F	OOTNOTE DATA		
Schedule Page: 326.20	Line No.: 9	Column: I			
Station service for			ject.		
Schedule Page: 326.20					
Reimbursement for pr			ice to third-party w	ind project.	
Schedule Page: 326.20	Line No.: 11	Column: I			
Reimbursement for pr	coviding sta	ation servi	ice to third-party w	ind project.	
Schedule Page: 326.21	Line No.: 1	Column: I			
Storage and exchange	charges.				
Schedule Page: 326.21	Line No.: 3	Column: I			
Exchange energy expe	ense.				
Schedule Page: 326.21	Line No.: 5	Column: I			
Imbalance energy.					
Schedule Page: 326.21	Line No.: 6	Column: b			
Settlement adjustmer	ıt.				
Schedule Page: 326.21	Line No.: 6	Column: I			
Imbalance energy.					
Schedule Page: 326.21	Line No.: 7	Column: I			
Imbalance energy.					
Schedule Page: 326.21	Line No.: 8	Column: I			
Allocations of EIM o	charge codes	s to transm	mission customers.		
Schedule Page: 326.21	Line No.: 9	Column: b	·		
Not Applicable - Adj	ustment for	inadverte	ent interchange.		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Re	•			
PacifiCorp (2) A Resubmission //								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
1 D	رب eport all transmission of electricity, i.e., wh			r public authorities (aualifyina			
1	ties, non-traditional utility suppliers and ulti	O, 1	illes, cooperatives, othe	public authornies, t	qualityirig			
1	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c)).			
	eport in column (a) the company or public							
1 .	c authority that the energy was received fro	` <i>'</i>		• • • • • • • • • • • • • • • • • • • •				
	ide the full name of each company or publi			nyms. Explain in a f	footnote			
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the convice as fo	ollowe:			
	- Firm Network Service for Others, FNS -							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service				is code			
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	anation in a footnote	for each			
adjus	stment. See General Instruction for definition	ons of codes.						
Line	Payment By	Energy Received From	Energy De	elivered To	Statistical			
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-			
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	. '	cation (d)			
1	` '	Arizona Public Service Company	(-	·	OS			
\vdash	Avangrid Renewables, LLC	,		1	NF			
\vdash	Avangrid Renewables, LLC			Į.	AD			
-	Avangrid Renewables, LLC			5	SFP			
-	Avangrid Renewables, LLC			A	AD			
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		(OS			
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		A	AD			
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	oany L	LFP			
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Comp	pany /	AD			
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Acces	s F	FNO			
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC		ļ	AD			
12	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation F	FNO			
13	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation	AD			
14	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation	LFP			
15	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation	NF			
16	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation /	AD			
17	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	/ Corporation	SFP			
18	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy	Corporation /	AD			
19	Black Hills/Colorado Electric Utility Company			1	NF			
20	Black Hills/Colorado Electric Utility Company			5	SFP			
21	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ties F	FNO			
22	Black Hills Corporation	PacifiCorp	Montana-Dakota Utili	ties /	AD			
23	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on L	LFP			
24	Black Hills Corporation	PacifiCorp	Black Hills Corporation	on /	AD			
25	Black Hills Corporation			1	NF			
26	Black Hills Corporation			\$	SFP			
27	Black Hills Power, Inc.			1	NF			
28	Black Hills Power Marketing			F	AD			
29	Black Hills Power, Inc.				SFP			
30	Black Hills Power Marketing				AD			
31	Bonneville Power Administration				OS			
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		OS			
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		AD			
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	ministration	LFP			
				T				
	TOTAL							

PacifiCorp (1) X An Original (2) A Resubmission TRANSMISSION OF ELECTRICITY FOR O (Including transactions reffered	i ,	Mo, Da, Yr) / / t 456)(Continued)	End of2016/Q4	
TRANSMISSION OF ELECTRICITY FOR ((Including transactions reffere	OTHERS (Account d to as 'wheeling')	t 456)(Continued)		
	a to as wriceling)			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On designations under which service, as identified in column (d), is provided.			edules or contract	
 Report receipt and delivery locations for all single contract path, "point designation for the substation, or other appropriate identification for where (g) report the designation for the substation, or other appropriate identification for the substation, or other appropriate identification contract. Report in column (h) the number of megawatts of billing demand that i reported in column (h) must be in megawatts. Footnote any demand not Report in column (i) and (j) the total megawatthours received and delivered. 	e energy was re ation for where e is specified in the stated on a meg	ceived as specified in energy was delivered e firm transmission s	n the contract. In colu as specified in the ervice contract. Dema	
FERC Rate Point of Receipt Point of Delivery Schedule of (Subsatation or Other (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number (e) (f) (Gubstation of Other (Substation of Other (Substat	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
R.S. 436 Borah/Brady Sub			<u> </u>	1
V11-1-3,8 Various Various		181,39	95 181,395	5 2
V11-1-3,8 Various Various		21,23	34 21,234	4 3
V11-1-3,7 Various Various		33,3	33,311	1 4
V11-1-3,7 Various Various		8,93	8,937	7 5
V11-5,6				6
V11-5,6				7
V11-1,2,7 Trona Substation Red Butte/Mona Sub	31	65,93	65,938	3 8
V11-1,2,7 Trona Substation Red Butte/Mona Sub	31	8,19	90 8,190	9
V11-1-3,5,6 Ponderosa Substation Various	14	124,64	124,645	10
V11-1-3,5,6 Ponderosa Substation Various	12	8,63	8,639	9 11
V11-1,2,3 Yellowtail Sub Sheridan Substation	10	68,8	71 68,871	1 12
V11-1,2,3 Yellowtail Sub Sheridan Substation		36	360	13
V11-1,2,3 Dave Johnston Sub Yellowtail Sub		85,10	00 85,100	14
V11-1,2,8 Various Various		14,68	32 14,682	2 15
V11-1,2,8 Various Various		2.	3 213	3 16
V11-1,2,7 Various Various		34	12 342	2 17
V11-1,2,7 Various Various		15,56	15,561	1 18
V11-1,2,8 Various Various		-	79 79	9 19
V11-1,2,7 Various Various		-	75 75	20
V11-1,2 Various Sheridan Substation	44			21
V11-1,2 Various Sheridan Substation	45			22
V11-1,2,7 Various Wyodak Substation	52	134,33	134,331	1 23
V11-1,2,7 Various Wyodak Substation	52	3,70	3,764	4 24
V11-1,2,8 Various Various		4,77	78 4,778	3 25
V11-1,2,7 Various Various		1:	59 159	26
V11-1,2,8 Various Various		50	02 502	2 27
V11-1,2,8 Various Various		8	32 82	2 28
V11-1,2,7 Various Various		3	77 377	7 29
V11-1,2,7 Various Various				30
R.S. 369 Midpoint Substation Summer Lake Sub				31
R.S. 237 Various Various	383	978,59	978,598	32
R.S. 237 Various Various	382	93,54	93,545	33
V11-2,7 Lost Creek Hydro Plt Alvey Substation	58	209,68	209,683	3 34
	4,773	13,233,89	13,121,145	5

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
·	(2) A Resubmission of FLECTRICITY FOR			
	RANSMISSION OF ELECTRICITY FOR (Including transactions reffer	red to as 'wheeling')	u) 	
2. In column (k) through (n), report to charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a footshown on bills rendered to the entity Provide a footnote explaining the nation. The total amounts in columns (i) purposes only on Page 401, Lines 11. Footnote entries and provide explaining the nation of the columns of the column	d reported in column (h). In column (h), provide the total revenues from all tnote all components of the amount Listed in column (a). If no monetar ture of the non-monetary settlement and (j) must be reported as Transr 6 and 17, respectively.	(I), provide revenues from ener II other charges on bills or vouch t shown in column (m). Report i ry settlement was made, enter z t, including the amount and type mission Received and Transmiss	gy charges related to the amount of the control of the column (n) the total charge ero (11011) in column (n).	ount f ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(K)	(1)	(III)	(11)	1
	1,529,697	201,310	1,731,007	2
	1,523,037	145,214	145.214	3
	429,720	56,835	486,555	4
	429,720	56,507	56,507	5
		236,946	236,946	6
		29,693	29,693	7
837,116		36,955	874,071	8
637,110				
222.422		87,738	87,738	9
260,183		129,266	389,449	10
		35,458	35,458	11
258,766		53,960	312,726	12
		1,679	1,679	13
669,693		96,203	765,896	14
	73,160	3,241	76,401	15
		1,775	1,775	16
	1,755	78	1,833	17
		62,101	62,101	18
	227	76	303	19
	172	-3	169	20
1,150,579		50,810	1,201,389	21
		124,070	124,070	22
1,391,699		61,593	1,453,292	23
		146,229	146,229	24
	10,490	473	10,963	25
	2,599	3,320	5,919	26
	1,790	64	1,854	27
		7,555	7,555	28
	786	3,753	4,539	29
		215	215	30
				31
4,072,175		67,947	4,140,122	32
		407,528	407,528	33
1,562,618		15,809	1,578,427	34
I I				

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp (2) A Resubmission / /								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
1 D	eport all transmission of electricity, i.e., whe			r public authorities, qualifying				
	ties, non-traditional utility suppliers and ultir		illes, cooperatives, othe	public authorities, qualifying				
1	se a separate line of data for each distinct t	•	g the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public a							
1 .	c authority that the energy was received fro			9,				
	ide the full name of each company or public			nyms. Explain in a footnote				
	ownership interest in or affiliation the resport column (d) enter a Statistical Classification			of the convice as follows:				
	- Firm Network Service for Others, FNS - F	•						
	smission Service, OLF - Other Long-Term I							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each				
adjus	stment. See General Instruction for definitio	ns of codes.						
	Payment By	Energy Received From	Energy De	elivered To Statistical				
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-				
140.	(Footnote Affiliation)	(Footnote Affiliation) (b)	(Footnote	. '				
1	(a) Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	· · · · ·				
2		Bonneville Power Administration	Umpqua Indian Utility					
		Bonneville Power Administration	Umpqua Indian Utility	, 00000.00.00				
		Bonneville Power Administration	Benton REA	FNO FNO				
5				AD				
6		Bonneville Power Administration	Benton REA					
_		Bonneville Power Administration Bonneville Power Administration	Umatilla Electric and	- Columbia				
-			Umatilla Electric and	00.0				
8		J. S. Bureau of Reclamation	Bonneville Power Ad					
9		J. S. Bureau of Reclamation	Bonneville Power Ad					
10		Bonneville Power Administration	Bonneville Power Ad					
11		Bonneville Power Administration	Bonneville Power Ad					
-		Bonneville Power Administration	Yakama Power	FNO				
-		Bonneville Power Administration	Yakama Power	AD OO				
14		Bonneville Power Administration	Bonneville Power Ad					
		Bonneville Power Administration	Bonneville Power Ad					
		Bonneville Power Administration	Bonneville Power Ad					
17	Bonneville Power Administration			NF				
18	Bonneville Power Administration			FNO				
		Bonneville Power Administration	Clark Public Utilities	FNO				
		Bonneville Power Administration	Clark Public Utilities	AD				
21	Brookfield Energy Marketing LP			NF				
22	Calpine Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Acces					
	1 07	Bonneville Power Administration	Oregon Direct Acces					
24	Cargill Power Markets, LLC			NF				
25	Cargill Power Markets, LLC			AD				
26	City of Anaheim			NF				
27	City of Anaheim			SFP				
28	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	ministration OS				
29	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Ad	ministration AD				
30	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation a	& Trans. OS				
31	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation	& Trans. AD				
32	Deseret Generation & Trans.			NF				
33	Deseret Generation & Trans.			AD				
34	Deseret Generation & Trans.			SFP				
	TOTAL							
			L					

Name of Respo	ondent	This Report Is: (1) X An Origina	al .	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubm	nission	11	End of2016/Q4	
	TRAN	NSMISSION OF ELECTRICITY ((Including transactions re	FOR OTHERS (Acco effered to as 'wheelin	unt 456)(Continued) g')		
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id beipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	e Schedule or Tariff Number entified in column (d), is proven for all single contract path, appropriate identification for tion, or other appropriate identification for megawatts of billing demand watts. Footnote any demand megawatthours received and	vided. "point to point" tran where energy was entification for wher that is specified in d not stated on a m	smission service. In received as specified e energy was deliverenthe firm transmission	column (f), report the in the contract. In colued as specified in the service contract. Dema	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSF MegaWatt Hours Received (i)	ER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
V11-2,7	Lost Creek Hydro Plt	Alvey Substation		58 17	535 17,535	5 1
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation		3 22	870 22,870	0 2
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation		3 2	128 2,128	8 3
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation		1 4	830 4,830	0 4
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation		1	762 762	2 5
V11-1-3,5,6	McNary Substation	Hinkle Substation		1	873 873	3 6
V11-1-3,5,6	McNary Substation	Hinkle Substation		1	101 101	1 7
V11-2,7	USBR Green Springs	Bonneville Power Adm		9 49	850 49,850	0 8
V11-2,7	USBR Green Springs	Bonneville Power Adm		9		9
R.S. 368	Malin Substation	Malin Substation		618	238 618,238	8 10
R.S. 368	Malin Substation	Malin Substation		59	367 59,367	7 11
V11-1-3,5,6	Bonneville Power Adm			6 36	026 36,026	6 12
V11-1-3,5,6	Bonneville Power Adm			5 3	402 3,402	2 13
R.S. 299	Various	Various	(68 456	782 456,782	2 14
R.S. 299	Various	Various	1:	66 84	467 84,467	7 15
S.A. 746	Goshen	Various		515	326 515,326	6 16
V11-1,2,8	Various	Various			82 82	2 17
S.A. 747	Goshen	Various		175	926 175,926	6 18
V11-1-3,5,6	Cardwell-Merwin		•	8 101	470 101,470	0 19
V11-1-3,5,6	Cardwell-Merwin		2	25 14	424 14,424	4 20
V11-1,2,8	Various	Various		11	053 11,053	3 21
V11-1-3,5,6	Bonneville Power Adm	Various		22 159	520 159,520	0 22
V11-1-3,5,6	Bonneville Power Adm	Various		6 11	666 11,666	6 23
V11-1,2,8	Various	Various		19	764 19,764	4 24
V11-1,2,8	Various	Various			529 529	9 25
V11-1,2,8	Various	Various		46	155 46,155	
V11-1,2,7	Various	Various			17 17	7 27
R.S. 234	Swift Unit No. 2	Woodland Substation				28
R.S. 234	Swift Unit No. 2	Woodland Substation				29
R.S. 280	Various	Various		599		
R.S. 280	Various	Various	10		416 53,416	
V11-1,2,8	Various	Various		16	105 16,105	+ +
V11-1,2,8	Various	Various			66 66	
V11-1,2,7	Various	Various			213 213	3 34
			4,77	73 13,233	893 13,121,14	5

PacifiCorp TRAN 7. In column (k) through (n), report the charges related to the billing demand re	(2) A Resubmissin SMISSION OF ELECTRICITY FOR (Including transactions reffer		End of2016/Q4	
9. In column (k) through (n), report the	Including transactions reffe		1/ .	
	(modaming transactions remo	red to as 'wheeling')	(ג	
of energy transferred. In column (m), properiod adjustments. Explain in a footnot shown on bills rendered to the entity Lis Provide a footnote explaining the nature 10. The total amounts in columns (i) an purposes only on Page 401, Lines 16 at 11. Footnote entries and provide explain	eported in column (h). In column rovide the total revenues from a ste all components of the amoun sted in column (a). If no monetate of the non-monetary settlement (j) must be reported as Transind 17, respectively.	n (I), provide revenues from energy II other charges on bills or vouch t shown in column (m). Report in the representation of the re	gy charges related to the am ers rendered, including out on column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount of ed.
- 1	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(*)	(1)	161,215	161,215	1
86,963		161,970	248,933	
		23,977	23,977	3
15,974		5,622	21,596	4
		4,951	4,951	5
2,536		1,048	3,584	6
		1,725	1,725	7
502,269		7,305	509,574	8
		50,662	50,662	9
		232,452	232,452	10
		2,687	2,687	11
153,122		133,467	286,589	12
		25,611	25,611	13
432,167		558,858	991,025	14
		168,726	168,726	15
2,139,486		534,772	2,674,258	16
	93,475	4,092	97,567	17
819,311		198,810	1,018,121	18
431,691		129,860	561,551	19
		84,011	84,011	20
	64,433	2,844	67,277	21
341,767		166,728	508,495	22
		43,773	43,773	23
	146,865	6,425	153,290	24
		3,576	3,576	25
	314,582	13,863	328,445	26
	166	7	173	27
		152,267	152,267	28
		13,795	13,795	29
2,413,640		1,756,625	4,170,265	30
		350,907	350,907	31
	100,802	4,447	105,249	32
		457	457	33
	756	34	790	34
54,874,768	7,682,503	38,096,280	100,653,551	

lame	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Pacit	acifiCorp (1) X An Original (Mo, Da, Yr) End of 2016/Q4								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
				r public outhorities, qualifying					
	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying cilities, non-traditional utility suppliers and ultimate customers for the quarter.								
	Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).								
	eport in column (a) the company or public a								
	c authority that the energy was received from								
	ide the full name of each company or public	•		nyms. Explain in a footnote					
	ownership interest in or affiliation the respon column (d) enter a Statistical Classification			s of the service as follows:					
	- Firm Network Service for Others, FNS - F								
	smission Service, OLF - Other Long-Term F								
	ervation, NF - non-firm transmission service,								
	ny accounting adjustments or "true-ups" for		periods. Provide an expla	anation in a footnote for each					
aju	stment. See General Instruction for definition	ns of codes.							
ine	Payment By	Energy Received From		elivered To Statistical					
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P						
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(FOOLHOLE)	. '					
1	Eugene Water & Electric Board	· ·		LFP					
2	Eugene Water & Electric Board			AD					
3	Eugene Water & Electric Board			SFP					
4	Eugene Water & Electric Board			AD					
5	Enel Cove Fort, LLC E	Enel Cove Fort, LLC		AD					
6	Exelon Generation Company, LLC E	Bonneville Power Administration	Oregon Direct Acces	s FNO					
7	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Acces	s AD					
8	Exelon Generation Company, LLC			NF					
9	Exelon Generation Company, LLC			AD					
10	Exelon Generation Company, LLC			SFP					
11	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny OS					
12	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Compa	ny AD					
13	Foote Creek III, LLC F	Foote Creek III, LLC	PacifiCorp	OS					
14	Foote Creek III, LLC F	Foote Creek III, LLC	PacifiCorp	AD					
15	Idaho Power Company			OS					
16	Idaho Power Company			AD					
17	Idaho Power Company			NF					
18	Los Angeles Department of Water & Power			SFP					
19	Macquarie Energy, LLC			NF					
20	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	Association OS					
21	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	Association AD					
22	Morgan Stanley Capital Group, Inc.			NF					
23	Morgan Stanley Capital Group, Inc.			AD					
24	Morgan Stanley Capital Group, Inc.			SFP					
25	Municipal Energy Nebraska, Inc.			NF					
26	Nevada Power Company			NF					
27	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP					
28	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD					
29	NextEra Energy Resources, LLC			NF					
30	NextEra Energy Resources, LLC			AD					
31	NextEra Energy Resources, LLC			SFP					
32	NextEra Energy Resources, LLC			AD					
33	Olene KBG, LLC	Exxon Mobil	Nevada Power Comp	pany LFP					
34	Pacific Gas & Electric Company			OS					
	TOTAL								
			•						

Name of Respo	ondent			Report Is: X An Original		Da	ate of Report lo, Da, Yr)	Year/F	Period of Report	
PacifiCorp			(2)	A Resubmis		1	1	End o	f 2016/Q4	
	TRAN	ISMISSION (OF EL	ECTRICITY F	OR OTHERS (Ad	count	456)(Continued)			
5 In column	(e), identify the FERC Rate							hadulas (or contract	
designations 6. Report red designation fo (g) report the contract.	under which service, as ide seipt and delivery locations or the substation, or other a designation for the substat column (h) the number of m	entified in co for all singl appropriate tion, or othe	olum le cor ident er app	n (d), is provi ntract path, "p tification for w propriate ider	ded. point to point" to where energy w htification for wh	ransm as rec nere e	ission service. In o ceived as specified energy was delivere	column (f in the co ed as spe), report the ntract. In colur cified in the	
	plumn (h) must be in megav									
	column (i) and (j) the total n					- 3				
FEDC Data	Deint of Descipt	Deint	- 4 D	alia ca ma	Dilling		TDANIOE		IEDO) (
FERC Rate Schedule of	Point of Receipt (Subsatation or Other			elivery or Other	Billing Demand	_		ER OF EN	aWatt Hours	Line
Tariff Number	Designation)	Des	signat	tion)	(MW)		MegaWatt Hours Received		Delivered	No.
(e) V11-1,2,7	(f) Various	Various	(g)		(h)		(i)		(j)	1
V11-1,2,7 V11-1,2,7	Various	Various Various								2
V11-1,2,7 V11-1,2,7	Various	Various			+					3
V11-1,2,7	Various	Various								4
V11-1-3,7	Enel Cove Fort	Red Butte	e Subs	station						5
V11-1-3,5,6	Bonneville Power Adm	Various				2	8.	558	8,558	\longmapsto
V11-1-3,5,6	Bonneville Power Adm	Various				2		682	1,682	
V11-1-3,5,6,8	Various	Various					9,	257	9,257	8
V11-1-3,5,6,8	Various	Various						118	118	9
V11-1-3,7	Various	Various								10
R.S. 322	Targhee Substation	Goshen S	Substa	ation						11
R.S. 322	Targhee Substation	Goshen S	Substa	ation						12
S.A. 761	Foote Creek Sub	Various								13
S.A. 761	Foote Creek Sub	Various								14
R.S. 257	Antelope Substation	Antelope					7,	006	7,006	\vdash
S.A. 212	Trona Substation	Red Butte	e/Mon	a Sub						16
V11-1,2,8	Various	Various					17,		17,699	
V11-1,2,7	Various	Various					3,	624	3,624	
V11-1,2,8	Various	Various						74	74	السا
R.S. 302	Duchesne	Duchesne						638	19,638	
R.S. 302 V11-1-3,8	Duchesne Various	Duchesne	=				108,	984	1,984 108,657	
V11-1-3,8 V11-1-3,8	Various	Various Various					106,		13,701	23
V11-1-3,6 V11-1-3,7	Various	Various					<i>.</i>	366	366	.
V11-1-3,7 V11-1,2,8	Various	Various						156	156	.
V11-1,2,8	Various	Various						085	4,085	.
V11-1-3,5-7	Wallula Substation	Wala-MID	OC pa	th		103	163,		163,687	
V11-5-7	Wallula Substation	Wala-MID				103	19,		19,065	
V11-1-3,8	Various	Various						563	5,563	
V11-1,2,8	Various	Various			1			232	232	
V11-1-3,7	Various	Various						368	368	31
V11-1,2,7	Various	Various						7	7	32
V11-1,2,7	PGE	Olene KB	G, LL	.C						33
R.S. 607										34
						1,773	13,233,	893	13,121,145	

Name of Respondent PacifiCorp		This Report Is: (1) X An Orig		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
1 acincorp	TDANISMISSION		omission	/ /		
	IRANSMISSION (Inc	cluding transaction	s reffered to as 'whe	ccount 456) (Continue eeling')	eu)	
2. In column (k) through (n), repocharges related to the billing demonstrated adjustments. In column (period adjustments. Explain in a fishown on bills rendered to the enterovide a footnote explaining the fluid of the total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in (m), provide the footnote all comity Listed in colunature of the note (i) and (j) must and 17, res	column (h). In c total revenues f ponents of the a umn (a). If no m n-monetary settl be reported as a pectively.	olumn (I), provide rom all other char mount shown in conetary settlemer ement, including fransmission Rec	revenues from ene ges on bills or vouc column (m). Report at was made, enter a the amount and type	ergy charges related to the ame hers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service render	nount of e ed.
	REVENUE	FROM TRANSMI	SSION OF ELECTR	CICITY FOR OTHERS		
Demand Charges		y Charges		er Charges)	Total Revenues (\$)	Line
(\$) (k)		(\$) (I)		(\$) (m)	(k+l+m) (n)	No.
(ii)		(1)		595,577	595,577	' 1
				84,417	84,417	-
				202,479	202,479	
				64,571	64,571	
				-358	-358	
28,577				12,552	41,129	
20,011				9,185	9,185	
		170	,166	63,777	233,943	
		170	, 100	22,536	22,536	
			019	•	<u> </u>	
		I	,018	62	1,080	
				138,699	138,699	
				12,609	12,609	
				63,869	63,869	
				8,024	8,024	
969,535				42,848	1,012,383	
				-15,133	-15,133	1
			,751	4,357	103,108	
		30	,850	1,360	32,210	
			358	16	374	
				17,655	17,655	20
				1,605	1,605	
		557	,415	24,556	581,971	22
				79,237	79,237	23
		91	,079	4,014	95,093	24
		2	,463	108	2,571	25
		30	,501	710	31,211	26
1,819,267				378,238	2,197,505	27
				259,107	259,107	28
		218	,037	29,786	247,823	29
				24,252	24,252	30
		1	,490	111	1,601	31
				25	25	32
748,841				33,028	781,869	33
				13,486,345	13,486,345	34
54,874,768		7,682,	503	38,096,280	100,653,551	
			I			1

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PacifiCorp (1) X An Original (Mo, Da, Yr) End of 2016/Q4 (2) A Resubmission / /								
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
ı D	eport all transmission of electricity, i.e., whe			nublic authorities, qualifying				
	ties, non-traditional utility suppliers and ultin	- -	nies, cooperatives, other	public authornies, qualifying				
	se a separate line of data for each distinct t	•	g the entities listed in co	lumn (a), (b) and (c).				
	eport in column (a) the company or public a							
	c authority that the energy was received fro							
	ide the full name of each company or public ownership interest in or affiliation the respor	•		lyms. Explain in a footnote				
	column (d) enter a Statistical Classification			of the service as follows:				
	- Firm Network Service for Others, FNS - F							
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for							
	stment. See General Instruction for definition		erious. I Tovide all expir	ination in a loothole for each				
,								
	<u> </u>		<u>, </u>	,				
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote					
	` (a)	(b)	` (c	. ,				
1	Pacific Gas & Electric Company			AD				
2	Pacific Gas & Electric Company			NF				
3	Pacific Gas & Electric Company			AD				
4	PGE			NF				
5	PGE			OS				
6	Powder River Energy Corporation	Vestern Area Power Administration	Sheridan-Johnson Ri	ural Elect. OS				
7	Powder River Energy Corporation	Vestern Area Power Administration	Sheridan-Johnson Ri					
8	Powerex Corporation E	Bonneville Power Administration	CAISO	LFP				
9	Powerex Corporation E	Bonneville Power Administration	CAISO	AD				
10		Powerex Corporation	CAISO	LFP				
	-	Powerex Corporation	CAISO	AD				
	,	Powerex Corporation	CAISO	LFP				
	· · · · · · · · · · · · · · · · · · ·	Powerex Corporation	CAISO	AD				
	· · · · · · · · · · · · · · · · · · ·	Powerex Corporation	CAISO	LFP				
	'	Powerex Corporation	CAISO	AD				
	'	Powerex Corporation	CAISO	LFP				
	'	Powerex Corporation	CAISO	AD				
18	'	Powerex Corporation	CAISO	LFP				
19	<u>'</u>	Powerex Corporation	CAISO	AD				
20	Powerex Corporation			NF AD				
21	Powerex Corporation			SFP				
22	Powerex Corporation			AD				
23	Powerex Corporation Puget Sound Power & Light Company			SFP				
24	0 1 7			NF				
25 26	Rainbow Energy Marketing Corporation	Sparamenta Municipal Litility Diat	Sacramenta Municipa					
27	· · · · · ·	Sacramento Municipal Utility Dist Sacramento Municipal Utility Dist	Sacramento Municipa Sacramento Municipa	5 9 = 151				
		Salt River Project	Salt River Project	LFP				
	,	Salt River Project	Salt River Project	AD				
30	·	NextEra Energy Resources, LLC	Grant County PUD	LFP				
31		NextEra Energy Resources, LLC	Grant County PUD	AD				
	Shell Energy Corporation, Inc. Shell Energy Corporation, Inc.	TONILIA LIIGIGY NESOUICES, LLO	Grant County FOD	NF.				
	Shell Energy Corporation, Inc. Shell Energy Corporation, Inc.			AD				
	Shell Energy Corporation, Inc.			SFP				
J -1	Chair Energy Corporation, inc.			OI I				
	TOTAL							

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	sion	11	End of2016/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Account fered to as 'wheeling	nt 456)(Continued)		
designations 6. Report red designation for	(e), identify the FERC Rat under which service, as id- ceipt and delivery locations or the substation, or other a	e Schedule or Tariff Number, entified in column (d), is provio for all single contract path, "p appropriate identification for w	On separate lines, ded. point to point" trans where energy was r	list all FERC rate so mission service. In o eceived as specified	column (f), report the in the contract. In colu	ımn
	designation for the substa	tion, or other appropriate iden	tification for where	energy was delivere	d as specified in the	
contract.	oolumn (b) the number of r	nogowatta of hilling domand th	nat is appoified in t	ha firm transmission	sorvice contract Dom	and
reported in co	olumn (h) must be in mega	negawatts of billing demand tl watts. Footnote any demand megawatthours received and	not stated on a me			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
V11-1,2	Various	Various				1
V11-1,2,8	Various	Various		1,	794 1,794	4 2
V11-1,2,8	Various	Various			594 594	4 3
V11-1,2,8	Various	Various			90 90) 4
R.S. 137	Various	Various				5
R.S. 123	Various	Buffalo Substation				6
R.S. 123	Various	Buffalo Substation				7
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	561,	758 561,758	8
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	3 29,	486 29,486	9
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			10
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			11
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			12
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	66	5		14
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	50	1		19
V11-1,2,8	Various	Various		144,		
V11-1,2,8	Various	Various		14,		1 1
V11-1-3,7	Various	Various		37,		+
V11-1,2,7	Various	Various		•	330 330	
V11-1,2,8 V11-1,2,8	Various	Various		E	026 5,026	24
V11-1,2,6 V11-1,2,7	Various Malin Substation	Various Malin Substation	3.	· · · · · · · · · · · · · · · · · · ·		1 1
V11-1,2,7	Malin Substation	Malin Substation	3			
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			+
V11-1,2,7	Wallula Substation	Wala-MIDC path		80,		
V11-1,2,7	Wallula Substation	Wala-MIDC path		11,	· · · · · · · · · · · · · · · · · · ·	
V11-1-3,8	Various	Various		39,	· · · · · · · · · · · · · · · · · · ·	
V11-1,2,8	Various	Various		· · · · · · · · · · · · · · · · · · ·	388 2,388	
V11-1-3,7	Various	Various		7,	364 7,364	
				40.55	40.406.41	
			4,773	13,233,	893 13,121,14	Þ

9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m), period adjustments. Explain in a foot shown on bills rendered to the entity I		R OTHERS (Account 456) (Continue ered to as 'wheeling')	End of	
9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m), period adjustments. Explain in a foot shown on bills rendered to the entity I	ne revenue amounts as shown on		eu)	
charges related to the billing demand of energy transferred. In column (m), period adjustments. Explain in a foot shown on bills rendered to the entity I		hille or youchere. In column (k)		
Provide a footnote explaining the nature 10. The total amounts in columns (i) a purposes only on Page 401, Lines 16 and provide expression of the control of	note all components of the amoun Listed in column (a). If no moneta ure of the non-monetary settlement and (j) must be reported as Trans and 17, respectively.	n (I), provide revenues from eneull other charges on bills or voucht shown in column (m). Reportary settlement was made, enter zot, including the amount and type mission Received and Transmis	rgy charges related to the am hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount of ed.
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(I)	(m)	(n)	
	14.000	1,208,333	1,208,333	-
	11,263	1,039	12,302	2
	212	4,883	4,883	3
	643	28	671	4
		3,314	3,314	5
		373	373	6
		33	33	
2,232,310		98,549	2,330,859	
		231,671	231,671	9
1,789,909		45,240	1,835,149	10
		184,568	184,568	11
1,789,909		45,240	1,835,149	12
		184,568	184,568	13
1,763,193		44,564	1,807,757	14
		181,813	181,813	15
1,335,753		34,048	1,369,801	16
		171,853	171,853	17
4,007,259		102,143	4,109,402	18
, ,		380,246	380,246	19
	892,202	75,746	967,948	20
	555,255	90,236	90,236	21
	192,933	32,339	225,272	22
	102,000	3,127	3,127	23
	15	1	16	24
	23,522	1,039	24,561	25
837,117	25,522	36,954	874,071	26
657,117		87,738	87,738	27
607.610				
697,610		30,798	728,408	28
		73,414	73,414	29
				30
				31
	231,898	10,640	242,538	32
		12,702	12,702	33
	29,900	1,383	31,283	34
54,874,768	7,682,503	38,096,280	100,653,551	

Name of Respondent

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Pacif	•	(2) A Resubmission	11	End of 2016/Q4	
	TRANS	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	RS (Account 456.1)		
1 D	ر) eport all transmission of electricity, i.e., wh			r public authorities, qualifying	
	ies, non-traditional utility suppliers and ulti		nies, cooperatives, othe	i public authorities, qualifying	
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c).	
	eport in column (a) the company or public				
1 .	c authority that the energy was received fro	. ,			
	de the full name of each company or publi			nyms. Explain in a footnote	
	ny ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) . In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:				
	- Firm Network Service for Others, FNS - I				
	smission Service, OLF - Other Long-Term				
	rvation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	anation in a footnote for each	
adjus	stment. See General Instruction for definition	ons of codes.			
Lino	Payment By	Energy Received From	Energy De	elivered To Statistical	
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		
1	Sierra Pacific Power Company	(2)	(4	OS	
-	Sierra Pacific Power Company			AD	
\vdash	Southern California Edison Company			NF	
\vdash	Southern California Edison Company			AD	
\vdash	' '	Powerex Corporation	Southern California F	Public Power NF	
\vdash	State of South Dakota	Western Area Power Administration	Black Hills Corporation		
		Western Area Power Administration	Black Hills Corporation		
-	Talen Energy Marketing, LLC			NF	
\vdash	Talen Energy Marketing, LLC			AD	
10	Talen Energy Marketing, LLC			SFP	
-	Tenaska Power Services Co			NF	
12	Tenaska Power Services Co			AD	
	Tenaska Power Services Co			SFP	
-	The Energy Authority, Inc.			NF	
	The Energy Authority, Inc.			SFP	
		Thermo Geothermal Project		LFP	
-		Thermo Geothermal Project		AD	
-	TransAlta Energy Marketing (U.S.) Inc.			NF	
-	TransAlta Energy Marketing (U.S.) Inc.			AD	
-	TransAlta Energy Marketing (U.S.) Inc.			SFP	
\vdash	Tri-State Generation & Trans.		Tri-State Generation	& Trans. FNO	
22	Tri-State Generation & Trans.		Tri-State Generation		
_	Tri-State Generation & Trans.		33.3.3.3.3.	NF	
-	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla	amation FNO	
-	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Recla		
26	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (
27	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water (
	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigat		
29		Utah Associated Municipal Power	Utah Associated Mur		
30	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Mur	- 1	
31	Utah Associated Municipal Power Systems			NF	
-	Utah Associated Municipal Power Systems			SFP	
-	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe	er Agency OS	
34	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Powe		
				J7	
	TOTAL				
				L	

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Resubmis	ssion	11	End of2016/Q4	
	TRAN	NSMISSION OF ELECTRICITY FOR	OR OTHERS (Accou	nt 456)(Continued)		
designations (6. Report rec	(e), identify the FERC Rat under which service, as id eipt and delivery locations	e Schedule or Tariff Number, entified in column (d), is provi for all single contract path, "pa appropriate identification for w	On separate lines, ded. point to point" trans	list all FERC rate scl mission service. In c	olumn (f), report the	mn
		tion, or other appropriate iden				
	column (h) the number of r	negawatts of billing demand t	hat is specified in t	he firm transmission	service contract. Dema	and
		watts. Footnote any demand megawatthours received and		egawatts basis and e	xplain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFI	ER OF ENERGY	l
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	NO.
R.S. 674	Sigurd Substation	Utah-Nevada Border				1
R.S. 674	Sigurd Substation	Utah-Nevada Border				2
V11-1-3,5,6,11	Various	Various		228,3	388 228,388	3 3
V11-1-3,5,6,11	Various	Various		1,6	581 1,681	1 4
V11-1-3,11	Tieton Substation	Various			53 53	3 5
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	17,5	599 17,599	6
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	1,6	581 1,681	1 7
V11-1,2,8	Various	Various		2,9	983 2,983	8
V11-1,2,8	Various	Various			20 20	9
V11-1,2,7	Various	Various			24 24	1 10
V11-1-3,8	Various	Various		5,2	214 5,214	1 11
V11-1-3,8	Various	Various		,	179 179	12
V11-1-3,7	Various	Various				13
V11-1,2,8	Various	Various		3,0	3,051	1 14
V11-1,2,7	Various	Various			50 50	15
V11-1-3,5-7	South Milford Sub	Mona Substation	1	1 56,8	56,872	16
V11-1-3,5-7	South Milford Sub	Mona Substation	1	1 6,2	244 6,244	1 17
V11-1,2,8	Various	Various		9,2	276 9,276	18
V11-1,2,8	Various	Various		1,9	995 1,995	19
V11-1,2,7	Various	Various			25 25	20
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	14	99,8	99,837	21
V11-1-4	Dave Johnston Sub	Thermopolis Sub	30	17,	17,167	22
V11-1,2,8	Various	Various		3,5	3,553	3 23
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps		1 2,4	114 2,414	1 24
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps		1	3	3 25
R.S. 286	Various	Various		26,8	•	
R.S. 286	Various	Various			810 810	1
R.S. 67	Redmond Substation	Crooked River Pumps		10,8		
R.S. 297	Various	Various	498			
R.S. 297	Various	Various	442	, ·	·	
V11-1-3,8	Various	Various		21,	,	
V11-1-3,7	Various	Various		10,2	,	
R.S. 637	Various	Various	90	·		
R.S. 637	Various	Various	8	1 48,3	354 48,354	1 34
			4,773	3 13,233,8	393 13,121,145	5

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
PacifiCorp	(2) A Resubmission			
	RANSMISSION OF ELECTRICITY FOR (Including transactions reffer	COTHERS (Account 456) (Continued red to as 'wheeling')	1)	
9. In column (k) through (n), report the charges related to the billing demand of energy transferred. In column (m) period adjustments. Explain in a foor shown on bills rendered to the entity Provide a footnote explaining the nat 10. The total amounts in columns (i) purposes only on Page 401, Lines 161. Footnote entries and provide explaining the nat 11.	I reported in column (h). In column, provide the total revenues from all thote all components of the amount Listed in column (a). If no monetar ure of the non-monetary settlement and (j) must be reported as Transn and 17, respectively.	(I), provide revenues from energy I other charges on bills or vouch a shown in column (m). Report in a settlement was made, enter zet, including the amount and type mission Received and Transmiss	gy charges related to the am- ers rendered, including out on column (n) the total charge ero (11011) in column (n). of energy or service rendere	ount f ed.
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
		53,256	53,256	·
		6,265	6,265	2
	1,961,596	703,323	2,664,919	•
		332,642	332,642	4
		13,883	13,883	ţ
111,615		4,927	116,542	(
		11,714	11,714	-
	25,417	1,118	26,535	8
		71	71	Ç
	179	8	187	10
	27,671	1,220	28,891	1
		1,268	1,268	12
	2,860	417	3,277	13
	19,030	837	19,867	14
	178	8	186	1:
306,956		85,083	392,039	10
		39,922	39,922	17
	51,089	2,252	53,341	18
	0.,000	10,861	10,861	19
	170	8	178	20
361,583	113	124,757	486,340	2
001,000		114,250	114,250	2
	29,454	1,295	30,749	23
9,066	20,404	14,006	23,072	24
3,000		52	52	2
		26,894	26,894	20
		810	810	2
10,563		310	10,563	28
13,556,941		2,558,042	16,114,983	29
10,000,941		1,364,058	1,364,058	30
	114 591			
	114,581	16,380	130,961	3
2.500.507	37,245	5,435	42,680	
2,586,597		410,503	2,997,100	3
		230,382	230,382	34
54,874,768	7,682,503	38,096,280	100,653,551	

Name	e of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of F	
Pacif	iCorp	(2)	A Resubmission	11	End of 20°	16/Q4
	TRANSN (I	IISSION	NOF ELECTRICITY FOR OTHEI transactions referred to as 'whe	RS (Account 456.1)	4	
1 D	eport all transmission of electricity, i.e., whe				r public authorities	gualifying
	ties, non-traditional utility suppliers and ultir	•		illes, cooperatives, othe	i public authorities	, qualifying
1	se a separate line of data for each distinct t		•	g the entities listed in co	lumn (a), (b) and (c).
1	eport in column (a) the company or public a		•	-		•
1 .	c authority that the energy was received fro				• • • • • • • • • • • • • • • • • • • •	
	Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)					
_	column (d) enter a Statistical Classification				s of the service as	follows:
	- Firm Network Service for Others, FNS - F					
	smission Service, OLF - Other Long-Term I					
	ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" for stment. See General Instruction for definitio			eriods. Provide an expi	anation in a foothor	te for each
aujuk	strictit. Occ Ocheral instruction for definition	15 01 0	0000.			
Line	Payment By	,	Energy Received From		elivered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation
	(a)		(b)	` .	c)	(d)
1	Warm Springs Power Enterprises	Warm S	prings Power Enterprises	PGE		os
2	Warm Springs Power Enterprises	Warm S	prings Power Enterprises	PGE		AD
3	Westar Energy, Inc.					NF
4	Western Area Power Administration	Vesterr	Area Power Administration			os
5	Western Area Power Administration	Vesterr	Area Power Administration			AD
6	Western Area Power Administration	Vesterr	Area Power Administration			os
7	Western Area Power Administration	Vesterr	Area Power Administration			AD
8	Western Area Power Administration	Vesterr	Area Power Administration			os
9	Western Area Power Administration	Vesterr	Area Power Administration	Western Area Power	Administration	FNO
10	Western Area Power Administration	Vesterr	Area Power Adm CO River	Western Area Power	Administration	AD
11	Western Area Power Adm CO River	Vesterr	Area Power Adm CO River			NF
12	Western Area Power Adm CO MO	Vesterr	Area Power Adm CO River			NF
13	Western Area Power Adm CO MO	Vesterr	Area Power Adm CO River			AD
14	Western Area Power Adm CO MO	Vesterr	Area Power Adm CO MO			SFP
15	Accrual					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
	TOTAL					
				I		

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis		(Mo, Da, Yr) / /	End of2016/Q4	
	TRAN	NSMISSION OF ELECTRICITY FOR (Including transactions rel	OR OTHERS (Accou	nt 456)(Continued)		
5 In column		te Schedule or Tariff Number,			edules or contract	
designations 6. Report red designation for (g) report the contract.	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa	entified in column (d), is provi s for all single contract path, "p appropriate identification for w ation, or other appropriate iden megawatts of billing demand t	ded. point to point" trans there energy was relation for where	mission service. In co eceived as specified in energy was delivered	olumn (f), report the n the contract. In colu l as specified in the	
		watts. Footnote any demand megawatthours received and		egawatts basis and ex	olain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
R.S. 591	Pelton Reregulating	Round Butte Sub		74,89	74,899	1
R.S. 591	Pelton Reregulating	Round Butte Sub		7,5	7,578	3 2
V11-1,2,8	Various	Various				3
R.S. 262	Various	Various	33	1,672,62	25 1,572,269	4
R.S. 262	Various	Various	33	172,79	91 162,424	5
R.S. 263	Various	Various		44,63	34 41,960	6
R.S. 263	Various	Various		4,1	3,863	7
R.S. 684	Dave Johnston Sub	Various				8
V11-1,2	Wyoming Distribution	Wyoming Distribution		1 10,92	20 10,920	9
V11-1,2,8	Various	Wyoming Distribution		1	3	10
V11-1,2,8	Various	Various		29	91 291	11
V11-1,2,8	Various	Various		13,2	57 13,257	12
V11-1,2,8	Various	Various				13
V11-1,2,7	Various	Various		2	16 216	14
				155,20	156,098	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,77	13,233,8	93 13,121,145	5

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) XAn Original (2) A Resubmiss	(Mo, Da, Yr)	End of 2016/Q4	
	TRANSMISSION OF ELECTRICITY FC (Including transactions reff		ed)	
charges related to the billing dema of energy transferred. In column (period adjustments. Explain in a f	rt the revenue amounts as shown or and reported in column (h). In colum m), provide the total revenues from controte all components of the amou ity Listed in column (a). If no monet	n bills or vouchers. In column (k) nn (I), provide revenues from ene all other charges on bills or vouc nt shown in column (m). Report	, provide revenues from demand ergy charges related to the amou hers rendered, including out of in column (n) the total charge	
Provide a footnote explaining the r	nature of the non-monetary settleme (i) and (j) must be reported as Trans	nt, including the amount and typ	e of energy or service rendered.	
purposes only on Page 401, Lines		omooion received and Transmik	solon belivered for annial repor	٠
11. Footnote entries and provide	explanations following all required d	ata.		
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		—
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	ι σται ι το ν στιαισσ (φ)	ine No.
()	(1)	109,725	109,725	_
		9,975	9,975	_
	7		7	_
2,339,411		550,000	2,889,411	_
		266,003	266,003	
		40,266	40,266	
		4,048	4,048	
31,001		35,471	66,472	
		5,570	5,570	1
	2,846		2,971	1
	53,127	2,347	55,474	1
	1,074	47	1,121	1
	1,074	4,775,935	4,775,935	1
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
				1
				1
				1
				2
				2
				2
				2
				2
				2
				2
				2
				2
				3
				3
				3
				3
				3
54,874,768	7,682,503	38,096,280	100,653,551	
				_

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)	·		
PacifiCorp	(2) _ A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

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Schedule Page: 328 Line No.: 6 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 7 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 7 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 8 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 9 Column: m

 $\overline{2015}$ transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

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Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 13 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 818) terminating on December 31, 2016.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 19 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 22 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 24 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 27 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 29 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 30 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 31 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 31 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 31 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328 Line No.: 32 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all

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deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2013-2015 transmission demand adjustments.

Schedule Page: 328 Line No.: 33 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 33 Column: m

2015 transmission and ancillary services.

Schedule Page: 328 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 1 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 2 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 2 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328.1 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 3 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 4 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028

Schedule Page: 328.1 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

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Line No.: 5 Schedule Page: 328.1 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 6 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 8 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 8 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 9 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 10 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 11 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 11 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 12 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control

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and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 13 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 13 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 13 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 14 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 15 Column: m 2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 16 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

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Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 20 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 20 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 23 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

Schedule Page: 328.1 Line No.: 25 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328-330.

Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 28 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 29 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 30 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 30 Column: d

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Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 30 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 31 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 31 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 780) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328.2 Line No.: 1 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	11	2016/Q4
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Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.2 Line No.: 5 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 6 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access terminating on December 31, 2016.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 7 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service. Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 9 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 12 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 12 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 13 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.2 Line No.: 13 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 14 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
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Schedule Page: 328.2 Line No.: 14 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 15 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 15 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 15 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 16 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.2 Line No.: 17 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 17 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 20 Column: d

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Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 21 Column: d

Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 21 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: b

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 27 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328-330. Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 28 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

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PacifiCorp	(2) A Resubmission	11	2016/Q4		
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Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 766) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 33 Column: f

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 34 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 34 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 34 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.3 Line No.: 1 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 5 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 5 Column: d

Legacy Contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated on December 2013.

Schedule Page: 328.3 Line No.: 5 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 6 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328-330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.3 Line No.: 6 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 7 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.3 Line No.: 7 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 8 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised

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Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 9 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 11 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 13 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 14 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.3 Line No.: 15 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 16 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 17 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 18 Column: d

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
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PacifiCorp	(2) A Resubmission	11	2016/Q4		
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Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.3 Line No.: 19 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 23 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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between various parties and points.

Schedule Page: 328.3 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 26 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.3 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.3 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.3 Line No.: 27 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 29 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 32 Column: m

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Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 33 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.3 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 1 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 1 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 2 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 2 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 3 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service.

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Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 4 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 5 Column: c

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.4 Line No.: 5 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.4 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.4 Line No.: 7 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 9 Column: m

2015 transmission and ancillary services.

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Schedule Page: 328.4 Line No.: 10 Various signatories to the Volu		ssion Tariff	
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Various signatories to the Volu		ssion Tariff	
Schedule Page: 328.4 Line No.: 10		JOION TULLET.	
Non-firm or short-term firm tra		Open Access T	ransmission Tarif
between various parties and poi		open 1100000 1.	
Schedule Page: 328.4 Line No.: 10			
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service.	_		
Schedule Page: 328.4 Line No.: 11			
Various signatories to the Volu		ssion Tariff.	
Schedule Page: 328.4 Line No.: 11			
Various signatories to the Volu		ssion Tariff.	
Schedule Page: 328.4 Line No.: 11			
Non-firm or short-term firm tra	nsmission service under the (Open Access T	ransmission Tarif
between various parties and poi			
Schedule Page: 328.4 Line No.: 11		7 1 7	
Scheduling, system control and			tage control
service. Generation regulation		ce.	
Schedule Page: 328.4 Line No.: 12 Various signatories to the Volu		acion Moniff	
Schedule Page: 328.4 Line No.: 12		SSION TALLIL.	
Various signatories to the Volu		ssion Tariff	
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Non-firm or short-term firm tra		nen lacess T	ransmission Tarif
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Column: m

Column: b Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Column: c Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Page 450.24

Schedule Page: 328.4 Line No.: 13 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control

Scheduling, system control and dispatch service. Reactive supply and voltage control

Schedule Page: 328.4 Line No.: 12 Column: m 2015 transmission and ancillary services. Schedule Page: 328.4 Line No.: 13 Column: b

Schedule Page: 328.4 Line No.: 13 Column: c

Schedule Page: 328.4 Line No.: 13 Column: d

Schedule Page: 328.4 Line No.: 14 Column: b

Schedule Page: 328.4 Line No.: 14 Column: c

Schedule Page: 328.4 Line No.: 14 Column: d

between various parties and points. Schedule Page: 328.4 Line No.: 14

Schedule Page: 328.4 Line No.: 15

Schedule Page: 328.4 Line No.: 15

Schedule Page: 328.4

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service.

service. Regulation and frequency response service.

Line No.: 15

between various parties and points.

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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.4 Line No.: 17 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 19 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 21 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised

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Service Agreement 628) terminating on June 30, 2021.

Column: m Schedule Page: 328.4 Line No.: 21

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 22 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.4 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 22 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.4 Line No.: 22 Column: m
2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 24 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 24 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 25 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.4 Line No.: 25 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 26 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.4 Line No.: 26 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.4 Line No.: 26 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.4 Line No.: 27 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United

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States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.4 Line No.: 27 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.4 Line No.: 28 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.4 Line No.: 29 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.4 Line No.: 29 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 29 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 30 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 30 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.4 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 33 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and

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Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 34 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.4 Line No.: 34 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.5 Line No.: 1 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 2 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 2 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 4 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 4 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 4 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.5 Line No.: 5 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 5 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 5 Column: m

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2015 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 6 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 6 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 6 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 7 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 7 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 8 Column: d

Legacy Contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 1.

Schedule Page: 328.5 Line No.: 9 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 10 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 10 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 10 Column: m

2015 transmission and ancillary services. 2012 annual transmission services true-up charge. 2015 annual transmission services true-up refund.

Schedule Page: 328.5 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 12 Column: c

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) A Resubmission	11	2016/Q4					
	FOOTNOTE DATA							

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 13 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.5 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 15 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		iod of Report	
Paci	PacifiCorp						End of _	2016/Q4	
		TRANS (I	MISSION OF Including trans	ELECTRICITY actions referred	BY OTHERS (to as "wheelir	Account 565)			
	eport all transmission, i.e. who	•		d by other ele	ctric utilities,	cooperatives, mun	icipalities, oth	er public	
	column (a) report each comp								
	abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided								
	•		lumns as neo	cessary to rep	ort all compa	nies or public authorities	orities that pro	vided	
	smission service for the quarte column (b) enter a Statistical		code based	on the origina	l contractual	terms and condition	ns of the servi	ce as follows:	
	- Firm Network Transmission								
	g-Term Firm Transmission Se								
	rice, and OS - Other Transmis								
	eport in column (c) and (d) the	•							
	eport in column (e), (f) and (g)								
	ges and in column (f) energy								
	ills or vouchers rendered to th unt shown in column (g). Rep								
	made, enter zero in column (l								
	of energy or service rendered	,		J = J		,	,	,	
	nter "TOTAL" in column (a) as								
7. Fo	potnote entries and provide ex	planations foll	lowing all req	uired data.					
Line			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMISSION	ON OF ELECTR	RICITY BY OTHERS	
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of	
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)	
1	(a) Arizona Public Service	(b) AD	(c)	(d)	(e) -1,602	(f)	(g)	-1,602	
2	Arizona Public Service	LFP	479,252	479,252	1,835,595	5		1,835,595	
3	Arizona Public Service	NF	18,165	18,165	34,142			34,142	
4	Arizona Public Service	OS					14,099	14,099	
5	Arizona Public Service	SFP	53,915	53,915	341,44			341,441	
6	Ashland, City of	FNS	2,531	2,531		23,573		23,573	
7	Avista Corporation	FNS	982,566	984,354	217,930			217,930	
8	Avista Corporation	NF	8,153	8,153	47,043	3		47,043	
9	Big Horn Rural Electric	OLF					161,364	161,364	
10	Black Hills Power, Inc.	NF	18,021	18,021	17,333	3		17,333	
	Black Hills Power, Inc.	OS			· ·		21,340	21,340	
12	Black Hills Power, Inc.	SFP	2,788	2,788	17,924		,	17,924	
13	Bonneville Power Admin	AD	-401	-401	-847		-96	-820	
14	Bonneville Power Admin	FNS			6,700,449			6,700,449	
15	Bonneville Power Admin	LFP	5,274,941	5,274,941	67,216,014	+		67,216,014	
16	Bonneville Power Admin	NF	96,955	96,955		500,176		500,176	
			,-30	,		333,3			
	1	i							
	TOTAL		17,233,688	17,651,786	125,377,13	2,366,941	3,044,834	130,788,907	

					BY OTHERS (A d to as "wheeling		•	
	eport all transmission, i.e. whe	•		d by other ele	ctric utilities, co	poperatives, mu	unicipalities, oth	er public
	orities, qualifying facilities, and		•	unun siala al tunum		aa Daayida tha	. full manner of the	
	column (a) report each comp eviate if necessary, but do no							
	smission service provider. Use							
	smission service for the quarte			000001,7 10 10	ore an compani	oo or pasilo da	arormoo arat pro	, vidou
	column (b) enter a Statistical	•	code based	on the origina	l contractual te	rms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission			•				
	g-Term Firm Transmission Sei							m Transmission
	rice, and OS - Other Transmis							
	eport in column (c) and (d) the eport in column (e), (f) and (g)	•						
	ges and in column (f) energy							
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (h		ootnote expla	aining the natu	ure of the non-r	monetary settle	ment, including	the amount and
	of energy or service rendered							
	nter "TOTAL" in column (a) as							
. F	ootnote entries and provide ex	pianations foil		·				
ine			_	OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of Transmission
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) (g)	(\$) (h)
1	Bonneville Power Admin	OLF	3,690,451	3,951,094	22,054,278	(.)	97,364	22,151,642
2	Bonneville Power Admin	OS	53,628	53,628		24,124	64,730	88,854
3	Bonneville Power Admin	SFP	352,629	352,629		1,808,440		1,808,440
4	CA Ind Sys Operator	AD				-4,055	340,750	336,695
5	CA Ind Sys Operator	OS	2,115	2,115			1,769,502	1,769,502
6	CA Ind Sys Operator	SFP				22,972		22,972
7	Deseret Gen & Trans	LFP	125,602	125,602	4,480,063			4,480,063
8	Deseret Gen & Trans	NF	1,510	1,510	11,069			11,069
9	El Paso Electric Co.	os					2,875	2,875
10	El Paso Electric Co.	SFP	18,438	18,438	16,077			16,077
11	Flathead Elect Coop Inc	os					87,049	87,049
12	Hermiston Gen Co L.P.	OS					194,404	194,404
13	Idaho Power Company	AD					146,141	146,141
14	Idaho Power Company	FNS			10,789			10,789
15	Idaho Power Company	LFP	4,395,980	4,480,350	12,215,826			12,215,826
	Idaho Power Company	NF	165,198	165,198	525,010			525,010
			17,233,688	17,651,786	125,377,132	2,366,941	3,044,834	130,788,907

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report 2016/Q4

End of ___

Name of Respondent

PacifiCorp

Nam	e of Respondent		This Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		iod of Report
Paci	fiCorp		(2) A	Resubmission		11	End of _	2016/Q4
				ELECTRICITY actions referred			•	
auth 2. In abbr trans trans 3. In FNS Long Serv 4. R 5. R char on b amo was type	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compleviate if necessary, but do no smission service provider. Use smission service for the quarter column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission face, and OS - Other Transmission service, and (d) the eport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of ills or vouchers rendered to the unt shown in column (g). Repmade, enter zero in column (f) of energy or service rendered	eeling or electred others for the any or public at truncate name additional coer reported. Classification Service for Service, SFP - Sision Service. Extended to the total megaware expenses as charges related respondent, ort in column (n). Provide a fed.	ricity provided e quarter. authority that he or use acrolumns as ned code based elf, LFP - Lor hort-Term Fir See General att hours recesshown on billed to the amo including an (h) the total of	provided transonyms. Explacessary to reponsive the original of the provided transons for the provided and delived and delived and delived to fenergy yout of period harge shown	nsmission ser in in a footnot out all comparate Point-to-Poir oint Transmisor definitions vered by the stransferred. d adjustment on bills rendered to the point on the point transferred.	cooperatives, municipal cooper	full name of the nterest in or af orities that proms of the serving servations. Out, NF - Non-Finitications. Insmission serving column (e) report the total of anote all compositent. If no monterest in the serving content.	e company, filiation with the vided ce as follows: .F - Other m Transmission vice. port the demand all other charges inents of the etary settlement
	nter "TOTAL" in column (a) as potnote entries and provide ex		lowing all req	uired data.				
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	TRANSFER Magawatt- hours Received	OF ENERGY Magawatt- hours Delivered	EXPENSES Demand Charges (\$)	Energy Charges (\$)	ON OF ELECTF Other Charges (\$)	RICITY BY OTHERS Total Cost of Transmission (\$) (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	` '
1	Idaho Power Company	OS				-9,787	2,896	-6,891
2	Idaho Power Company	SFP	253,520	253,520	670,05	9		670,059
3	Moon Lake Elect. Assoc.	FNS					285,018	285,018
4	Morgan City Corporation	LFP	11	11		1,375		1,375
5	Nevada Power Company	AD			7,50	_	-12,863	-5,363
6	Nevada Power Company	NF	3,843	3,843	21,15	4		21,154
7	Nevada Power Company	OS					136,649	136,649
8	Nevada Power Company	SFP	245,140	245,140	1,007,30	0		1,007,300
9	NorthWestern Corp.	NF	14,451	16,144	169,67	2		169,672
10	NorthWestern Corp.	OS					11,817	11,817
11	NorthWestern Corp.	SFP	16,038	16,038	69,50	9		69,509
12	Platte River Pwr Auth	LFP	172,581	172,581	849,70	0		849,700
13	Platte River Pwr Auth	OS					17,437	17,437
14	Portland Gen. Electric	OLF					921	921
15	Portland Gen. Electric	OS	-62,388					
16	Powerex Corporation	SFP			-627,75	4		-627,754
			17,233,688	17,651,786	125,377,13	2 2,366,941	3,044,834	130,788,907

Nam	e of Respondent		This Report	ls:		ate of Report	Year/Per	iod of Report
Paci	fiCorp		Original Resubmission	,	Mo, Da, Yr) / /	End of _	2016/Q4	
		TRANS (I	MISSION OF I	ELECTRICITY I	BY OTHERS (A I to as "wheeling	ccount 565) ")	_	
	eport all transmission, i.e. whe			by other elec	ctric utilities, c	ooperatives, mun	icipalities, oth	er public
	orities, qualifying facilities, and							
	column (a) report each comp							
	eviate if necessary, but do no smission service provider. Use							
	smission service provider. Ose		ullilis as liet	essary to rep	ort all compan	ies or public author	ondes that pro	vided
	column (b) enter a Statistical	•	code based	on the origina	l contractual te	erms and condition	ns of the servi	ce as follows:
	- Firm Network Transmission			•				
	g-Term Firm Transmission Se							
	rice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)							
	ges and in column (f) energy ills or vouchers rendered to th							
	unt shown in column (g). Rep							
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	of energy or service rendered			J		,	, 3	
	nter "TOTAL" in column (a) as							
'. Fo	potnote entries and provide ex	cplanations foll	owing all req	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES I	FOR TRANSMISSION	ON OF ELECTR	CICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- _ hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	(\$)	(\$)	(\$)	Transmission (\$) (h)
1	Public Service Co of CO	(b)	(C)	(d)	(e)	(f)	(g)	. ,
		LFP	75,103	78,703	1,040,781			1,040,78
	Public Service Co of CO	NF			-7			
	Public Service Co of NM	AD			3,447			3,44
4	Public Service Co of NM	NF	240	240	1,432			1,432
5	Public Service Co of NM	OS					100	100
6	Puget Sound Energy, Inc	AD	4,150	4,150	4,950			4,950
7	Puget Sound Energy, Inc	SFP	254,478	254,478	314,189			314,189
8	Salt River Project	NF	5,880	5,880	14,944			14,944
9	Salt River Project	os					1,898	1,898
	Seattle City Light	SFP	1,200	1,200	3,000		,,,,,,	3,000
		NF	- t					
	Sierra Pacific Power Co	ı	7,070	7,070	44,188		F 000	44,188
17	Sierra Pacific Power Co	OS					5,939	5,939
	Surprise Valley Electr.	OLF					7,623	7,623
13					-7,640			-7,640
13 14	The Energy Authority	SFP					+	
13 14		SFP SFP			-19,652			-19,652
13 14 15	The Energy Authority		64,400	68,016	-19,652 1,040,781			
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016	ı			-19,652 1,040,781
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016	ı			
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016	ı			
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016	ı			
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016	ı			
13 14 15	The Energy Authority TransAlta Energy	SFP	64,400	68,016 17,651,786	ı	2,366,941	3,044,834	

authoritic 2. In columnation 2. In columnation 3. In columnation 5. In columnation 6. Report 6. Enter 7. Footn 1. Tri-S 2. Tri-S 3. Tucc 4. Tucc 5. Tucc 6. Wes 7. Wes 8. Wes	ort all transmission, i.e. who ies, qualifying facilities, an lumn (a) report each compate if necessary, but do not ssion service provider. Use ssion service for the quartelumn (b) enter a Statistical Firm Network Transmission serm Firm Transmission Set, and OS - Other Transmission tin column (c) and (d) the ort in column (e), (f) and (g) and in column (f) energy or vouchers rendered to the shown in column (g). Repate, enter zero in column (energy or service rendered to the shown in column (a) as note entries and provide extended to the contract of the column (a) as note entries and provide extended to the column (c) and column (a) as note entries and provide extended to the column (b) and the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) as note entries and provide extended to the column (c) and (c) the column	eeling or electred others for the carry or public a set truncate name additional coler reported. Classification of Service, SFP - SFP - SFP	(2) A MISSION OF Including trans ricity provided e quarter. authority that he or use acr lumns as ned code based elf, LFP - Lor hort-Term Fil See General att hours rece shown on bil d to the amo including an h) the total of cotnote expla	provided transconyms. Explain cessary to report on the original ng-Term Firm Point-to-Point and delived and delived and delived and delived to energy to out of period charge shown caining the nature of the control of	BY OTHERS (Acto as "wheeling" etric utilities, consmission service in in a footnote ort all companied contractual terpoint-to-Point Transmission definitions of vered by the programments. On the displayments on bills rendered to the transferred. Or displaysments on bills rendered in the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the non-necessity of the necessity of the nece	ce. Provide the function of the function of the function of the transmission Respondent. In a column (g) report of the transmission in a footnet of the respondent of the resp	ull name of the terest in or aforities that promise of the service of the service of the service of the service of the service of the service of the total of a society of the total of a society of the service of the	e company, filiation with the ovided ce as follows: .F - Other m Transmission viceport the demand all other charges ments of the etary settlement the amount and
authoritic 2. In columnation 2. In columnation 3. In columnation 5. In columnation 6. Report 6. Enter 7. Footn 1. Tri-S 2. Tri-S 3. Tucc 4. Tucc 5. Tucc 6. Wes 7. Wes 8. Wes	sies, qualifying facilities, an lumn (a) report each compate if necessary, but do no ssion service provider. Use ssion service for the quarter lumn (b) enter a Statistical Firm Network Transmission serm Firm Transmission Serm, and OS - Other Transmission to in column (c) and (d) the fort in column (e), (f) and (g) and in column (f) energy or vouchers rendered to the shown in column (g). Repate, enter zero in column (energy or service rendered in "TOTAL" in column (a) as mote entries and provide extended to the shown in column (a) as mote entries and provide extended to the shown in column (b).	eeling or electred others for the carry or public a set truncate name additional coler reported. Classification of Service, SFP - SFP - SFP	MISSION OF Including transicity provided equarter. Authority that the or use acrilumns as new code based elf, LFP - Lore hort-Term Files See General att hours receishown on bill do to the amo including and including and the total cootnote explains and the cootnote explains and	ELECTRICITY E actions referred d by other elected by other elected provided transponyms. Explain cessary to report on the original ng-Term Firm Point-to-Point and delivities or vouchers of eleved and delivities or vouchers of energy to yout of period tharge shown containing the natural puired data. ROF ENERGY Magawatt-hours	to as "wheeling" ctric utilities, consmission service in in a footnote ort all companied contractual terms are definitions of the properties of the properti	ce. Provide the function of the function of the function of the transmission Respondent. In a column (g) report of the transmission in a footnet of the respondent of the resp	ull name of the terest in or aforities that promise of the service of the service of the service of the service of the service of the service of the total of a society of the total of a society of the service of the	e company, filiation with the ovided ce as follows: .F - Other m Transmission viceport the demand all other charges ments of the etary settlement the amount and
authoritic 2. In column to column the column to column the column	sies, qualifying facilities, an lumn (a) report each compate if necessary, but do no ssion service provider. Use ssion service for the quarter lumn (b) enter a Statistical Firm Network Transmission serm Firm Transmission Serm, and OS - Other Transmission to in column (c) and (d) the fort in column (e), (f) and (g) and in column (f) energy or vouchers rendered to the shown in column (g). Repate, enter zero in column (energy or service rendered in "TOTAL" in column (a) as mote entries and provide extended to the shown in column (a) as mote entries and provide extended to the shown in column (b).	d others for the pany or public a set truncate name e additional coler reported. Classification a Service for Service, SFP - Service, SFP - Service, SFP - Service, SFP - Service, SFP - Service, Service	e quarter. authority that he or use acr lumns as ner code based elf, LFP - Lor hort-Term Fil See General att hours rece shown on bil d to the amo including an h) the total co totnote expla	provided trans onyms. Explain cessary to report on the original ng-Term Firm I rm Point-to- Poi Instructions for eived and deliv ills or vouchers unt of energy if yout of period charge shown of aining the natural unired data. OF ENERGY Magawatt- hours	smission service in in a footnote ort all companied contractual terminations of the properties of the properties of the properties of the properties of the non-negative of the negative of the non-negative of the negative of th	ce. Provide the full any ownership in less or public authorms and condition fransmission Reson Reservations, statistical classification of the transle respondent. In a column (g) reposition of the respondent of	ull name of the terest in or aforities that promise of the service of the service of the service of the service of the service of the service of the total of a society of the total of a society of the service of the	e company, filiation with the ovided ce as follows: .F - Other m Transmission viceport the demand all other charges ments of the etary settlement the amount and
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3. Enter 7. Footn 7. Footn No. N Aut 1 Tri-5 2 Tri-5 3 Tucc 5 Tucc 6 Wes 7 Wes 8 Wes	r "TOTAL" in column (a) as note entries and provide ex Name of Company or Public athority (Footnote Affiliations)	s the last line. xplanations foll Statistical Classification	TRANSFER Magawatt- I	OF ENERGY Magawatt- hours	Demand		Other I	
7. Footn ine No. N Aut 1 Tri-S 2 Tri-S 3 Tuc: 4 Tuc: 5 Tuc: 6 Wes 7 Wes 8 Wes	Name of Company or Public hthority (Footnote Affiliations)	Statistical Classification	TRANSFER Magawatt- I	OF ENERGY Magawatt- hours	Demand		Other I	
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Aut 1 Tri-5 2 Tri-5 3 Tucs 4 Tucs 5 Tucs 6 Wes 7 Wes 8 Wes	thority (Footnote Affiliations)	Classification	hours Received	hours				Total Coat of
1 Tri-S 2 Tri-S 3 Tuc: 4 Tuc: 5 Tuc: 6 Wes 7 Wes 8 Wes			Received		Charges	Energy Charges	Charges	Total Cost of Transmission
2 Tri-S 3 Tucs 4 Tucs 5 Tucs 6 Wes 7 Wes 8 Wes	(ω)	(b)	(c)	(d)	(\$) ^o (e)	(\$) (f)	(\$) (g)	(\$) (h)
3 Tucs 4 Tucs 5 Tucs 6 Wes 7 Wes 8 Wes	-State Gen & Transm	NF	6,051	6,051	26,783		(9)	26,783
4 Tucs 5 Tucs 6 Wes 7 Wes 8 Wes	-State Gen & Transm	OS	-,	-,	1, 11		13,844	13,844
5 Tucs 6 Wes 7 Wes 8 Wes	cson Electric Power	NF	2,135	2,135	9,666			9,666
6 Wes 7 Wes 8 Wes	cson Electric Power	OS					1,193	1,193
7 Wes	cson Electric Power	SFP	600	600	2,600			2,600
8 Wes	estern Area Power Admn	AD			12,191		-18,115	-5,924
	estern Area Power Admn	FNS			6,226,792			6,226,792
	estern Area Power Admn	LFP	317,177	317,177	2,016,250			2,016,250
	estern Area Power Admn	NF	74,587	74,587	141,342			141,342
10 Wes	estern Area Power Admn	OS					770,951	770,95
	estern Area Power Admn	SFP	34,984	34,984	87,348			87,348
-	estport Field Svc LLC	LFP			-3,491,927			-3,491,927
13 Res							528,800	528,800
14 Acci	crual						-1,608,796	-1,608,796
15								
16								
то			1	17,651,786	125,377,132	2,366,941	3,044,834	130,788,907

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: e

Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 9 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 11 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: e

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: b

Bonneville Power Administration - contract termination dates: September 1, 2016; November 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 1 Column: q

Use of facilities.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: f

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		
Settlement adjustment.			
Schedule Page: 332.1 Line No.: 4 Colun	nn: g		
Settlement adjustment.			
Schedule Page: 332.1 Line No.: 5 Colum			
Ancillary services. Use of faciliti Schedule Page: 332.1 Line No.: 7 Colun			
Schedule Page: 332.1 Line No.: 7 Column Deserret Generation and Transmission		termination	dates January 1
2018 and September 1, 2018.	co operative contract	CCIMINACION	dates. Danuary 1,
Schedule Page: 332.1 Line No.: 9 Colun	nn: a		
Ancillary services.	<u> </u>		
Schedule Page: 332.1 Line No.: 11 Colu	mn: g		
Use of facilities.			
Schedule Page: 332.1 Line No.: 12 Colu			
Hermiston Generating Company, L.P.		enerating Pla	nt, which is
jointly owned. PacifiCorp owns 50% Schedule Page: 332.1 Line No.: 12 Colu			
Use of facilities.	mii. g		
	mn: b		
Settlement adjustment.	2		
Schedule Page: 332.1 Line No.: 13 Colu	mn: g		
Settlement adjustment.			
Schedule Page: 332.1 Line No.: 15 Colu			
Idaho Power Company - contract term		2025 and July	1, 2025.
Schedule Page: 332.2 Line No.: 1 Colum Idaho Power Company - Legacy contra		a+ad ba+a	on DogifiComp and
Idaho Power Company concerning the			
facilities (Draft Transmission Serv			
Company, Draft $1 - 5/19/95$ ("Goshen			
the end of the calendar month follo			
contract, or upon three years writt facilities in place to serve Pacifi			
of electricity for others, in this		see also page	320, ITANSMISSION
Schedule Page: 332.2 Line No.: 1 Colum			
Settlement adjustment.			
Schedule Page: 332.2 Line No.: 1 Colun	nn: g		
Ancillary services. Use of faciliti		of specified	costs of certain
facilities.			
Schedule Page: 332.2 Line No.: 3 Column Use of facilities.	nn: g		
Schedule Page: 332.2 Line No.: 4 Colum	nn. h		
Morgan City Corporation - contract		een	
Schedule Page: 332.2 Line No.: 5 Colum		<u> </u>	
This footnote applies to all occurr		ompany" on pa	ge 332. Nevada
Power Company is a wholly owned sub			
owned subsidiary of Berkshire Hatha	way Energy Company, Paci	fiCorp's indi	rect parent
company.	<i>L</i>		
Schedule Page: 332.2 Line No.: 5 Colun	nn: p		
Settlement adjustment. Schedule Page: 332.2 Line No.: 5 Colun	nn· a		
Settlement adjustment.	<u>a</u>		
Schedule Page: 332.2 Line No.: 7 Colum	nn: a		
Ancillary services.	y		
	mn: g		
Ancillary services.	-		
Schedule Page: 332.2 Line No.: 12 Colu	mn: b		
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

T			This Report is:		Year/Period of Repor
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) A Resubmission	1 1	2016/Q4
		F	OOTNOTE DATA		
Distra Direa Derrer	. Authoritu	aantwaat t	tormination data. O	2+ abox 21 201	17
Schedule Page: 332.2			termination date: Od	31, 201	L / •
Ancillary services		Column. g			
Schedule Page: 332.2		Column: b			
			ract termination dat	te: Upon two y	years written
notice.					
Schedule Page: 332.2		Column: g			
Use of facilities.		Columnus			
Schedule Page: 332.2 Reassignment of Bo			tration transmission	า	
Schedule Page: 332.3			eracron cransmission	1.	
Public Service Com	pany of Col	orado - cont	tract termination da		
generating plants	comprising 1	PacifiCorp	resources associated		
retired from servi			erred.		
Schedule Page: 332.3		Column: e			
Settlement adjustm		Calumani b			
Schedule Page: 332.3 Settlement adjustm		Column: b			
Schedule Page: 332.3		Column: g			
Ancillary services		g comments			
Schedule Page: 332.3		Column: b			
Settlement adjustm					
Schedule Page: 332.3		Column: g			
Ancillary services	5.				
Cohodulo Dogge 222 2					
	Line No.: 11		e f ll Gierre Perific	Daniel Gall and	222 0
This footnote appl	ies to all	occurrences	of "Sierra Pacific		
This footnote appl Pacific Power Comp	ies to all o bany is a who	occurrences olly owned s	subsidiary of NV Ene	ergy, Inc., wh	nich is an
This footnote appl Pacific Power Comp indirect wholly ow indirect parent co	ies to all opany is a whomogened subsidiates to the company.	occurrences olly owned a ary of Berks		ergy, Inc., wh	nich is an
This footnote appl Pacific Power Comp indirect wholly ow indirect parent co Schedule Page: 332.3	ies to all opany is a whomed subsidiate with the subsidiate of the	occurrences olly owned a ary of Berks	subsidiary of NV Ene	ergy, Inc., wh	nich is an
This footnote appl Pacific Power Comp indirect wholly ow indirect parent co Schedule Page: 332.3 Ancillary services	nies to all opany is a whomed subsidiate of the No.: 12	occurrences olly owned s ary of Berks Column: g	subsidiary of NV Ene	ergy, Inc., wh	nich is an
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	11	2016/Q4					
	FOOTNOTE DATA							

Schedule Page: 332.4 Line No.: 8 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.4 Line No.: 10 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 332.4 Line No.: 10 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 12 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 12 Column: e

Reimbursement for third party services.

Schedule Page: 332.4 Line No.: 13 Column: g

Reserve for a contingent liability.

Schedule Page: 332.4 Line No.: 14 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name Pacifi	of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
raciii	·	(2)	A Resubmission	11	En	d of
1	MISCELLAN		NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)		A
Line No.			ription (a)			Amount (b)
1	Industry Association Dues					1,148,762
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Exper	nses				
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities			
5	Oth Expn >=5,000 show purpose, recipient, amou	unt. Group	if < \$5,000			
6						
7	Community & Economic Development and					
8	Corporate Memberships & Subscriptions:					
9	American Wind Energy Association					10,000
10	Associated Oregon Industries					28,840
11	Clatsop Economic Development Resources					6,000
12	Economic Development for Central Oregon					7,500
13	Greater Yakima Chamber of Commerce					5,000
14	Hollywood Theatre					5,000
15	Independent Energy Producers Association, Inc.					21,875
16	Intermountain Electrical Association					9,000
17	Klamath County Economic Development Associa	tion				7,500
18	Laramie Chamber of Business Alliance				\longrightarrow	5,000
19	National Safety Council					6,035
20	Ogden-Weber Chamber of Commerce					6,000
21	Oregon Business Association					14,595
22	Oregon Business Council					17,953
23	Oregon Economic Development Association					7,500
24	Oregon Sports Authority					5,000
25	Oregon State University Utility Pole Research Co					15,000
26	Pacific Northwest Utilities Conference Committee)				78,674
27	Redmond Economic Development, Inc.				\longrightarrow	7,000
28	Rocky Mountain Electrical League					18,000
29	Rural Development Initiatives, Inc.				\longrightarrow	5,000
30	Salt Lake Area Chamber of Commerce South Coast Development Council, Inc.				\longrightarrow	28,350
31	Strategic Economic Development Corporation					5,500
32	University of Utah				\rightarrow	6,400 25,000
33	Utah Taxpayers Association					18,700
34	Utah Technology Council					12,000
35 36	Yakima County Development Association					7,500
37	Other (Individually < \$5,000)				-+	153,302
38	Cirici (individually \$40,000)				-+	100,002
39	Directors' Fees - Regional Advisory Board				-	14,534
40	Elicotors (ccs (regional / tavisory Estata				-	14,004
41	Rating Agency and Trustee Fees:					
42	The Bank of New York Mellon				-	129,848
43	Computershare Shareowner Services, LLC					17,172
44	CUSIP Global Services					595
45	Fitch, Inc.					39,323
	• •					33,320
46	TOTAL					2,346,536
l						

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacifi	Corp	(2)	A Resubmission	/ /	End of2016/Q4
	MISCELLAN	IEOUS GEI	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line		Desci	ription a)		Amount
No.	Moody's Investor Services, Inc.	(,	<u>a)</u>		(b) 96,525
7	Standard and Poor's Financial Services, LLC				260,038
	U.S. Bancorp				10,944
8	о.з. вансогр				10,944
9	Regulatory Asset Amortization:				
10	Generating Plant Liquidated Damages - UT				35,000
11	Generating Plan Liquidated Damages - WY				54,288
12	Generating Flan Liquidated Damages - WT				34,200
13	General:				
14	Other				-3,717
15	Other				-5,717
16					
17					
18					
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44					
45					
46	TOTAL				2,346,536

	e of Respondent fiCorp	This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)	Year/Perion	Year/Period of Report End of2016/Q4					
	•	(2) A Resub		/ / ANT (Account 403, 404	405)	<u> </u>					
	(Except amortization	of aquisition adjustr	nents)							
Retine Plan Plan Plan Plan Plan Plan Plan Plan	Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset etirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric lant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes columns (c) through (g) from the complete report of the preceding year. Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included any sub-account used. column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the ethod of averaging used. or columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (b). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the										
					ation of reported	rates, state at the					
otto	om of section C the amounts and nature of the	ne provisions and	the plant items to	wnich related.							
	A. Summ	nary of Depreciation	and Amortization Ch								
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)					
1	Intangible Plant			36,791,866		36,791,866					
2	Steam Production Plant	259,494,969				259,494,969					
	Nuclear Production Plant										
4	Hydraulic Production Plant-Conventional	34,101,659		304,546		34,406,205					
5	Hydraulic Production Plant-Pumped Storage										
6	Other Production Plant	126,906,136				126,906,136					
7	Transmission Plant	104,655,006				104,655,006					
	Distribution Plant	144,013,757				144,013,757					
	Regional Transmission and Market Operation										
10	General Plant	39,923,447		1,480,588		41,404,035					
	Common Plant-Electric										
12	TOTAL	709,094,974		38,577,000		747,671,974					
		B. Basis for Am	ortization Charges								
The	Amortization of Limited-Term Electric Plant is base	ed on straight-line a	mortization over the	ife of the asset.							

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
		DEDDECIATIO	ON AND AMORTIZATI			anoq)	
		Factors Used in Estima			RIC PLAINT (COIIII	nueu)	
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
12	(a) STEAM PRODUCTION	(b)	(c)	(d)	(e)	(†)	(g)
	Blundell Plant						
	310.20 UT	40,982	46.97		2.09		24.00
	311.00 UT	8,296	42.30	-4.00	2.51		23.30
	312.00 UT	57,519		-3.00	2.98		22.20
	314.00 UT	34,086	32.76	-5.00	3.30		21.50
	315.00 UT	8,575		-3.00	2.70		23.10
	316.00 UT	1,386		-5.00	3.76		19.30
	Cholla Plant	.,,555	20.10	0.00	00		.0.00
	310.20 AZ	1,368	34.48		2.89		29.00
	311.00 AZ	65,183		-6.00	2.34		28.00
	312.00 AZ	339,497	37.41	-5.00	2.89		26.20
	314.00 AZ	67,634		-7.00	2.85		24.80
	315.00 AZ	68,727	46.05	-5.00	2.32		27.30
	316.00 AZ	4,094	33.53	-7.00	3.31		21.40
	Colstrip Plant	,					
	311.00 MT	61,428	55.79	-6.00	1.88		31.50
29	312.00 MT	119,477	47.52	-6.00	2.24		28.10
30	314.00 MT	38,426	41.60	-8.00	2.61		27.30
31	315.00 MT	9,224	56.37	-5.00	1.83		30.00
32	316.00 MT	397	36.94	-7.00	2.90		22.90
33	Craig Plant						
34	311.00 CO	38,324	48.45	-6.00	2.11		20.40
35	312.00 CO	96,437	34.51	-5.00	3.00		19.40
36	314.00 CO	28,715	31.03	-7.00	3.50		19.10
37	315.00 CO	17,066	49.53	-5.00	2.04		19.80
38	316.00 CO	1,240	34.18	-7.00	3.11		16.50
39	Dave Johnston Plant						
40	310.20 WY	100	53.86		2.30		14.00
41	311.00 WY	158,156	20.39	-4.00	5.56		13.80
42	312.00 WY	689,845	19.99	-4.00	5.69		13.60
43	314.00 WY	96,287	24.19	-5.00	4.82		13.20
44	315.00 WY	62,765	20.04	-3.00	5.67		13.80
45	316.00 WY	8,418	18.11	-4.00	6.03		12.60
46	Gadsby Plant						
47	311.00 UT	15,108	43.40	-15.00	2.02		18.60
48	312.00 UT	38,900	39.12	-13.00	2.22		17.50
	314.00 UT	19,917	37.19	-15.00	2.43		16.80
50	315.00 UT	8,420	34.93	-14.00	2.87		18.30
		1					

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of2016/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Conti	nued)	
	C.	Factors Used in Estima	iting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316.00 UT	458	` ′	-13.00	3.17		15.80
13	Hayden Plant						
14	311.00 CO	17,688	23.54	-5.00	4.62		16.70
15	312.00 CO	82,794	30.98	-5.00	3.14		16.00
16	314.00 CO	9,633	27.79	-6.00	3.69		15.80
17	315.00 CO	2,555	48.38	-5.00	1.74		16.10
18	316.00 CO	637	30.28	-6.00	3.22		14.20
19	Hunter Plant						
20	310.20 UT	246	60.93		1.61		29.00
21	311.00 UT	209,648	55.00	-7.00	1.93		27.80
22	312.00 UT	758,565	38.55	-6.00	2.79		26.10
23	314.00 UT	200,440	34.57	-8.00	3.17		25.60
24	315.00 UT	107,848	53.28	-6.00	1.97		26.70
25	316.00 UT	3,691	35.58	-8.00	3.08		20.80
26	Huntington Plant						
27	311.00 UT	124,429	45.56	-7.00	2.39		22.30
28	312.00 UT	563,304	29.78	-6.00	3.64		21.60
29	314.00 UT	123,318	31.75	-7.00	3.43		20.80
30	315.00 UT	47,559	39.00	-6.00	2.78		22.00
31	316.00 UT	2,890	27.99	-7.00	3.96		18.70
32	Jim Bridger Plant						
33	310.20 WY	281	61.28		1.36		24.00
34	311.00 WY	145,500	51.14	-8.00	1.87		23.20
35	312.00 WY	957,963	35.97	-7.00	2.86		22.00
	314.00 WY	204,971	31.25	-8.00	3.36		21.70
37	315.00 WY	60,997	49.15	-7.00	1.93		22.40
38	316.00 WY	4,187	33.02	-8.00	3.12		18.50
39	Naughton Plant						
40	310.20 WY	15	66.74		1.45		16.00
41	311.00 WY	119,098	24.81	-5.00	4.34		15.80
42	312.00 WY	512,916	22.44	-4.00	4.81		15.40
43	314.00 WY	82,508	25.92	-6.00	4.17		15.00
44	315.00 WY	65,202	21.19	-4.00	5.13		15.80
45	316.00 WY	2,331	21.86	-6.00	5.15		13.90
46	Wyodak Plant						
47	310.20 WY	165	57.58		1.65		26.00
48	311.00 WY	51,567		-5.00	2.01	·	25.10
	312.00 WY	312,349	34.28	-4.00	3.09		23.90
50	314.00 WY	66,458	34.60	-6.00	3.12		22.90
		1					

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	RIC PLANT (Conti	nued)	
	С	. Factors Used in Estima	ating Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315.00 WY	28,640	† <u>`</u>	-4.00	2.44		24.60
13	316.00 WY	1,237	26.65	-6.00	4.07		21.10
14							
15	HYDRAULIC						
16	Ashton						
17	330.20 ID	328	40.48		2.79		14.00
18	331.00 ID	2,020	34.65	-2.00	3.33		13.80
19	332.00 ID	28,108	17.43	-1.00	6.19		13.90
20	333.00 ID	1,958	35.43	-2.00	3.21		13.60
21	334.00 ID	1,326	30.80	-3.00	3.77		13.00
22	335.00 ID	8	41.77	-1.00	2.82		13.20
23	336.00 ID	6	96.08	-5.00	1.64		13.50
24	Bear River						
25	330.20 ID	6	115.28		1.38		19.80
26	331.00 ID	4,869	38.54	-3.00	3.09		19.30
27	332.00 ID	28,257	34.60	-2.00	3.31		19.60
28	333.00 ID	11,711	33.28	-4.00	3.50		19.20
29	334.00 ID	5,113	30.59	-4.00	3.79		18.20
30	335.00 ID	82	42.57	-1.00	2.73		18.50
	336.00 ID	844	40.28	-3.00	2.94		19.40
32	Bend						
33	331.00 OR	57	32.00		2.09		3.00
	332.00 OR	1,161	8.74		17.64		3.00
	333.00 OR	107	18.04	-1.00	6.79		3.00
	334.00 OR	628	25.63		3.53		3.00
	335.00 OR	15			3.38		3.00
	336.00 OR		86.23				
	Big Fork						
	331.00 MT	606		-5.00	1.41		38.30
	332.00 MT	4,855		-4.00	1.29		38.70
	333.00 MT	1,496		-8.00	1.46		37.20
	334.00 MT	404		-8.00	1.52		33.00
	336.00 MT	234	45.15	-4.00	2.13		38.40
	Cutler						
	330.20 UT	1			8.34		
	330.30 UT	5			3.11		11.00
	330.40 UT	91			3.33		11.00
	331.00 UT	3,987		-1.00	5.06		10.80
50	332.00 UT	9,178	30.30	-1.00	5.01		10.80

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cont	inued)	
	C.	Factors Used in Estima	ating Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortalit Curve Type (f)	
12	333.00 UT	12,000	i ' '	-1.00	7.18	(./	10.90
13	334.00 UT	2,691	17.22	-2.00	7.29		10.60
14	335.00 UT	11	36.34	-1.00	4.52		10.60
15	336.00 UT	572	35.14	-1.00	4.54		10.80
16	Eagle Point						
17	330.20 OR	12	68.49				
18	331.00 OR	141	33.98	-1.00	1.31		11.90
19	332.00 OR	1,233	33.88	-1.00	1.25		11.90
20	333.00 OR	252	42.71	-4.00	0.31		11.80
21	334.00 OR	135	25.76	-2.00	2.68		11.50
22	336.00 OR	179	24.29	-1.00	2.96		11.90
23	Granite						
24	331.00 UT	535	25.43	-2.00	4.42		16.70
25	332.00 UT	3,768	30.19	-1.00	3.60		16.80
26	333.00 UT	721	38.99	-4.00	3.06		16.30
27	334.00 UT	215	31.63	-3.00	3.63		15.60
28	335.00 UT	1	48.73	-2.00	2.45		16.00
29	Klamath River						
30	330.20 CA/OR	639	24.88		7.02		7.00
31	330.40 CA/OR	253	48.84		5.27		7.00
32	331.00 CA/OR	914	21.42	-1.00	7.87		6.90
33	332.00 CA/OR	11,773	40.24	-1.00	5.79		6.90
34	333.00 CA/OR	315	43.09	-3.00	5.84		6.70
35	334.00 CA/OR	874	19.24	-1.00	8.32		6.80
36	335.00 CA/OR	62	29.11	-1.00	6.92		6.80
37	336.00 CA/OR	241	23.60	-1.00	7.41		6.90
38	Klamath River Accel						
39	330.20 CA/OR	41			1.87		3.00
40	330.40 CA/OR	1			1.37		3.00
41	331.00 CA/OR	15,590			9.35		3.00
42	332.00 CA/OR	36,860			8.57		3.00
43	333.00 CA/OR	17,983			7.31		3.00
44	334.00 CA/OR	16,057			8.66		3.00
45	335.00 CA/OR	183			5.73		3.00
46	336.00 CA/OR	2,595			7.39		3.00
	Last Chance						
48	331.00 ID	448	35.19	-1.00	3.45		11.80
	332.00 ID	958	29.40	-1.00	4.03		11.90
50	333.00 ID	1,068	36.38	-2.00	3.35		11.70

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Conti	nued)	
	С	. Factors Used in Estima	ating Depreciation Cha	ırges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.00 ID	266	` ′	-2.00	5.03		11.40
13	336.00 ID	65	40.81	-1.00	3.07		11.80
14	Lifton						
15	330.20 ID	21	99.80		1.87		20.00
16	330.30 ID	24	92.81		1.93		20.00
17	331.00 ID	1,230	51.97	-4.00	2.80		19.10
18	332.00 ID	8,270	40.45	-3.00	3.17		19.50
19	333.00 ID	7,875	26.40	-2.00	4.13		19.70
20	334.00 ID	377	36.10	-4.00	3.53		18.00
21	335.00 ID	12	46.32	-2.00	2.97		18.30
22	336.00 ID	187	29.39	-2.00	3.83		19.60
23	Merwin						
24	330.20 WA	301	121.57		0.50		45.00
25	330.50 WA	212	125.02		0.48		45.00
26	331.00 WA	91,202	48.18	-4.00	2.11		42.90
27	332.00 WA	30,141	54.60	-6.00	1.83		43.10
28	333.00 WA	8,205	65.82	-16.00	1.44		37.20
29	334.00 WA	9,847	44.36	-8.00	2.34		36.30
30	335.00 WA	169	48.09	-3.00	2.07		38.40
31	336.00 WA	3,963	59.30	-5.00	1.62		42.40
32	North Umpqua						
33	331.00 OR	33,546	27.53	-2.00	3.82		24.40
34	332.00 OR	199,120	38.59	-2.00	2.90		24.40
35	333.00 OR	25,615	34.44	-4.00	3.27		24.00
36	334.00 OR	19,204	29.42	-4.00	3.75		22.60
37	335.00 OR	722	36.23	-2.00	3.05		22.90
38	336.00 OR	9,570	41.97	-3.00	2.73		24.20
39	Paris						
40	331.00 ID	110	10.31		10.16		4.00
41	332.00 ID	102	46.25	-1.00			
42	333.00 ID	73	31.74	-1.00			
43	334.00 ID	162	14.62	-1.00	4.90		4.00
44	335.00 ID		34.25				
45	Pioneer						
46	330.20 UT	9	134.02		1.09		17.00
47	330.30 UT	111	133.34		1.09		17.00
48	331.00 UT	508	32.02	-2.00	3.54		16.60
	332.00 UT	8,185	37.80	-2.00	2.97		16.70
50	333.00 UT	1,616	25.26	-2.00	4.31		16.70
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Net Salvage Charge Charg	Average Remaining Life (g) 15.60 16.00 25.30 24.90 24.20 23.10 24.20 5.00 5.00 5.00
Line No. Account No. (a) Depreciable Plant Base (in Thousands) (b) 494 30.51 -3.00 3.67 1335.00 UT 10 39.03 -1.00 2.85 1435.00 UT 110 39.03 -1.00 5.17 15 Prospect No. 1, 2 & 4 15 16 330.20 OR 3.87 31.00 OR 3.898 35.11 -4.00 3.18 21 334.00 OR 3.898 35.11 -4.00 3.18 21 334.00 OR 3.898 35.11 -4.00 3.18 21 335.00 OR 3.898 35.11 -4.00 3.18 21 335.00 OR 3.390 OR 3.393 39.57 -3.00 3.65 335.00 OR 3.390 OR 3.393 39.57 -3.00 3.65 335.00 OR 3.300 OR 3	Remaining Life (g) 15.60 16.00 16.70 25.30 24.90 24.20 24.60 22.20 23.10 24.20 5.00 5.00
No. Account No. (a) (Plant Base Clife Clif	Remaining Life (g) 15.60 16.00 16.70 25.30 24.90 24.20 24.60 22.20 23.10 24.20 5.00 5.00
12 334.00 UT 944 30.51 -3.00 3.67 13 335.00 UT 10 39.03 -1.00 2.85 14 336.00 UT 61 21.11 -1.00 5.17 15 Prospect No. 1, 2 & 4	15.60 16.00 16.70 25.30 24.90 24.20 24.60 22.20 23.10 24.20 5.00
14 336.00 UT 61 21.11 -1.00 5.17 15 Prospect No. 1, 2 & 4 16 330.20 OR	25.30 24.90 24.20 24.60 22.20 23.10 24.20 5.00
15 Prospect No. 1, 2 & 4 16 330.20 OR 4 66.24 2.02 17 330.40 OR 3 102.16 1.36 18 331.00 OR 3.906 40.66 -3.00 2.77 20 332.00 OR 3.4,179 32.55 -2.00 3.27 20 333.00 OR 3.898 35.11 -4.00 3.18 21 334.00 OR 6,791 33.85 -5.00 3.34 22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 25 331.00 OR 4.333 25.67 4.15 27 333.00 OR 1.812 21.89 4.76 28 334.00 OR 1.887 21.02 31 Santa Clara 32 331.00 UT 180 22 38.00 UT 33 32.00 UT 24 Get a series of the series o	25.30 24.90 24.20 24.60 24.00 22.20 23.10 24.20 5.00
16 330.20 OR 4 56.24 2.02 177 330.40 OR 3 102.16 1.36 1.36 18 331.00 OR 3,906 40.66 -3.00 2.77 19 332.00 OR 34,179 32.55 -2.00 3.27 20 333.00 OR 3,898 35.11 -4.00 3.18 21 334.00 OR 6,791 33.85 -5.00 3.34 22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 25 331.00 OR 6,44 21.27 5.46 26 332.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 117 36.09 -1.00 3.29 31.00 UT 1,139 24.52 -1.00 4.92 333.00 UT 4.44 26.11 -1.00 4.44 333 333.00 UT 4.44 26.11 -1.00 5.46 333.00 UT 8 333.00 UT 6 3 32.00 UT 1,139 24.52 -1.00 5.46 333.00 UT 8 333.00 UT 2 2 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 181 28.73 -2.00 3.56	24.90 24.20 24.60 24.00 22.20 23.10 24.20 5.00
17 330.40 OR 3,906 40.66 -3.00 2.77 19 332.00 OR 3,906 40.66 -3.00 2.77 20 333.00 OR 34,179 32.55 -2.00 3.27 20 333.00 OR 3,898 35.11 -4.00 3.18 21 334.00 OR 6,791 33.85 -5.00 3.34 22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 24 Prospect No. 3 25 331.00 OR 4,333 25.67 4.15 26 332.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 17 36.09 -1.00 3.29 31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 36 335.00 UT 70 20.82 -1.00 5.46 37 336.00 UT 8 3 32.24 -1.00 3.62 37 336.00 UT 8 3 32.24 -1.00 3.62 37 336.00 UT 8 3 32.24 -1.00 3.62 37 336.00 UT 9 20.82 -1.00 3.62 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 39.40 -3.00 2.38	24.90 24.20 24.60 24.00 22.20 23.10 24.20 5.00
18 331.00 OR 3,906 40.66 -3.00 2.77 19 332.00 OR 34,179 32.55 -2.00 3.27 20 333.00 OR 3,898 35.11 -4.00 3.18 21 334.00 OR 6,791 33.85 -5.00 3.34 22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 25 331.00 OR 644 21.27 5.46 26 332.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 33 32.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 4.44 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 39.40 -3.00 2.38	24.20 24.60 24.00 22.20 23.10 24.20 5.00
19 332.00 OR	24.60 24.00 22.20 23.10 24.20 5.00
20 333.00 OR	24.00 22.20 23.10 24.20 5.00 5.00
21 334.00 OR 6,791 33.85 -5.00 3.34 22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 25 331.00 OR 644 21.27 5.46 26 332.00 OR 4.333 25.67 4.15 27 333.00 OR 1.812 21.89 4.76 28 334.00 OR 1.887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 33.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	22.20 23.10 24.20 5.00 5.00
22 335.00 OR 19 35.19 -2.00 3.05 23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 25 331.00 OR 644 21.27 5.46 25 331.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 2 80.51 -2.00 1.79 38 St	23.10 24.20 5.00 5.00
23 336.00 OR 339 39.57 -3.00 2.84 24 Prospect No. 3 531.00 OR 644 21.27 5.46 21.27 5.46 22 331.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 33 332.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 8 32.24 -1.00 5.46 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 8 11 39.40 -3.00 2.38 40 332.00 UT 8 11 28.73 -2.00 3.56	5.00 5.00
24 Prospect No. 3 644 21.27 5.46 25 331.00 OR 644 21.27 5.46 26 332.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 33 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 2 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	5.00 5.00
25 331.00 OR 644 21.27 5.46 26 332.00 OR 4.333 25.67 4.15 27 333.00 OR 1.812 21.89 4.76 28 334.00 OR 1.887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 11,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 35.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 8 333.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 881 39.40 -3.00 2.38 40 332.00 UT 881 39.40 -3.00 2.38 40 332.00 UT 881 39.40 -3.00 3.56	5.00
26 332.00 OR 4,333 25.67 4.15 27 333.00 OR 1,812 21.89 4.76 28 334.00 OR 1,887 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 11,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 4.00 UT 811 28.73 -2.00 3.56	5.00
27 333.00 OR 1,812 21.89 4.76 21.02 -1.00 5.25 29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 32.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	
28 334.00 OR	5.00
29 335.00 OR 63 25.01 4.22 30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara -1.00 5.05 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	
30 336.00 OR 117 36.09 -1.00 3.29 31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	4.90
31 Santa Clara 32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	4.90
32 331.00 UT 180 23.79 -1.00 5.05 33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	5.00
33 332.00 UT 1,139 24.52 -1.00 4.92 34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	
34 333.00 UT 464 26.11 -1.00 4.44 35 334.00 UT 702 20.82 -1.00 5.46 36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	6.90
35 334.00 UT 702 20.82 -1.00 5.46 35.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	7.00
36 335.00 UT 8 32.24 -1.00 3.62 37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	6.90
37 336.00 UT 22 80.51 -2.00 1.79 38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	6.80
38 Stairs 39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	6.80
39 331.00 UT 181 39.40 -3.00 2.38 40 332.00 UT 811 28.73 -2.00 3.56	6.80
40 332.00 UT 811 28.73 -2.00 3.56	
	16.60
44 000 00 UT	16.80
41 333.00 UT 518 36.73 -3.00 2.52	16.50
42 334.00 UT 176 33.10 -3.00 2.83	15.60
43 336.00 UT 33 19.20 -1.00 5.08	16.80
44 Swift No. 1	
45 330.20 WA 6,277 99.73 0.86	45.00
46 330.50 WA 97 98.01 0.88	45.00
47 331.00 WA 72,455 46.22 -4.00 2.26	43.00
48 332.00 WA 47,056 70.57 -7.00 1.40	42.00
49 333.00 WA 16,406 65.49 -16.00 1.63	37.00
50 334.00 WA 7,905 45.90 -8.00 2.29	35.90

		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
i aci	ПСОГР		(2) A Resubmis		1 1		
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Conti	inued)	
	C.	Factors Used in Estima	iting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortalii Curve Type (f)	Remaining
12	335.00 WA	411	64.91	-5.00	1.46		34.20
13	336.00 WA	1,133	52.23	-5.00	1.98		42.70
14	Viva Naughton						
15	331.00 WY	403	49.70	-3.00	2.15		26.10
16	332.00 WY	104	51.79	-2.00	2.04		26.30
17	333.00 WY	497	49.03	-7.00	2.26		25.10
18	334.00 WY	207	42.11	-6.00	2.63		23.20
19	335.00 WY	21	46.04	-2.00	2.29		24.30
20	Wallowa Falls						
21	331.00 OR	168	23.24		4.41		3.00
22	332.00 OR	918	23.14		4.39		3.00
23	333.00 OR	807	15.16		9.10		3.00
24	334.00 OR	741	18.38		4.99		3.00
25	336.00 OR	649	20.11		4.76		3.00
26	Weber						
27	331.00 UT	368	34.24	-1.00	3.55		6.90
28	332.00 UT	1,999	32.11	-1.00	3.90		6.90
29	333.00 UT	943	28.58	-1.00	4.14		6.90
30	334.00 UT	258	12.47	-1.00	9.75		6.80
31	335.00 UT	22	28.45		3.97		6.80
32	336.00 UT	40	25.64	-1.00	4.36		6.90
33	Yale						
	330.20 WA	762	103.77		0.82		45.00
35	331.00 WA	16,289	62.83	-6.00	1.60		42.10
	332.00 WA	32,330	70.68	-8.00	1.40		41.80
	333.00 WA	12,573		-15.00	1.68		37.70
38	334.00 WA	3,512	48.93	-9.00	2.14		35.00
39	335.00 WA	547	66.44	-5.00	1.40		33.00
40	336.00 WA	2,040	57.33	-5.00	1.76		42.50
41							
	OTHER PRODUCTION						
	Chehalis						
	341.00 WA	24,163			2.65		29.50
	342.00 WA	1,597		-2.00	2.87		26.90
	343.00 WA	212,870		-4.00	3.04		26.80
	344.00 WA	70,039		-4.00	2.94		26.90
	345.00 WA	39,304		-3.00	2.69		29.20
	346.00 WA	3,269	38.83	-1.00	2.66		28.80
50							

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Repo (Mo, Da, Yr)		Year/Period of Report End of2016/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Conti	nued)	
	C.	Factors Used in Estima	ating Depreciation Cha	ırges			-
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Currant Creek	(5)	(6)	(α)	(0)	\./	(9)
13	341.00 UT	44,165	39.83	-3.00	2.59		31.50
14	342.00 UT	3,300	36.50	-2.00	2.80		28.70
15	343.00 UT	194,855	35.19	-4.00	3.01		28.80
16	344.00 UT	63,110	36.06	-4.00	2.91		28.80
17	345.00 UT	42,881	39.03	-3.00	2.64		31.20
18	346.00 UT	2,983	39.06	-1.00	2.59		30.70
19	Hermiston						
20	341.00 OR	12,845	38.73	-3.00	2.90		22.60
21	342.00 OR	25	36.50	-2.00	3.08		20.70
22	343.00 OR	112,132	33.48	-4.00	3.42		20.80
23	344.00 OR	41,650	35.85	-3.00	3.16		20.80
24	345.00 OR	9,768	39.23	-3.00	2.88		22.40
25	346.00 OR	169	39.06	-1.00	2.84		22.00
26	Lake Side/Lake Side 2						
27	341.00 UT	88,654	39.96	-4.00	2.77		33.50
28	342.00 UT	8,507	36.50	-3.00	3.01		30.60
29	343.00 UT	549,525	36.11	-4.00	3.11		30.40
30	344.00 UT	222,706	36.40	-4.00	3.05		30.60
31	345.00 UT	119,843	39.46	-3.00	2.77		33.10
32	346.00 UT	6,122	39.06	-1.00	2.75		32.70
33	Gadsby Peakers						
34	341.00 UT	4,273	29.80	-1.00	3.43		18.90
35	342.00 UT	2,748	28.45	-1.00	3.61		18.00
36	343.00 UT	55,199	26.97	-2.00	3.91		18.10
37	344.00 UT	17,487	28.61	-2.00	3.64		18.00
38	345.00 UT	2,901	28.31	-1.00	3.62		18.80
39							
40	WIND GENERATION						
41	Dunlap Ranch 1						
42	341.00 WY	7,804	28.47	-1.00	3.49		25.30
43	343.00 WY	207,507	29.58	-1.00	3.34		26.20
44	344.00 WY	6,565	29.59	-1.00	3.34		26.20
45	345.00 WY	12,311	29.93		3.26		26.50
46	346.00 WY	149	29.94		3.25		26.50
	Foote Creek						
48	341.00 WY	113		-1.00	3.49		15.30
49	343.00 WY	32,100	30.37	-1.00	2.84		15.50
50	344.00 WY	1,684	30.49	-1.00	2.83		15.50

Name of Respondent			This Report Is: (1) X An Original		Date of Repor (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
Paci	fiCorp		(2) A Resubmis	sion	11	Enc	2010/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	RIC PLANT (Contin	nued)		
	C.	Factors Used in Estima	ting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life	
12	(a) 345.00 WY	2,927	(c) 30.96	-1.00	2.78	(1)	(g) 15.70	
	Glenrock/Glenrock III							
	341.00 WY	10,574	27.88	-1.00	3.53		23.50	
15	343.00 WY	440,675		-1.00	3.37		24.30	
16	344.00 WY	13,688	29.01	-1.00	3.37		24.30	
17	345.00 WY	29,538			3.30		24.60	
18	346.00 WY	1,663			3.28		24.60	
19	Goodnoe Hills							
20	341.00 WA	5,477	28.49	-1.00	3.44		23.50	
21	343.00 WA	163,281	29.53	-1.00	3.30		24.30	
22	344.00 WA	4,403	29.46	-1.00	3.31		24.30	
23	345.00 WA	10,272	29.73		3.24		24.50	
24	346.00 WA	172	29.94		3.21		24.50	
25	High Plains/McFadden							
26	341.00 WY	7,815	28.46	-1.00	3.47		24.40	
27	343.00 WY	245,982	29.57	-1.00	3.32		25.20	
28	344.00 WY	7,008	29.59	-1.00	3.32		25.20	
29	345.00 WY	14,750	29.92		3.23		25.50	
30	346.00 WY	114	29.94		3.23		25.50	
31	Leaning Juniper 1							
32	341.00 OR	4,965	28.49	-1.00	3.39		21.70	
33	343.00 OR	158,232	29.47	-1.00	3.25		22.30	
34	344.00 OR	5,378	29.36	-1.00	3.28		22.30	
35	345.00 OR	9,175	29.70	-1.00	3.23		22.60	
	346.00 OR	81	29.94		3.16		22.60	
	Marengo/Marengo II							
	341.00 WA	10,220		-1.00	3.47		22.60	
	343.00 WA	328,664		-1.00	3.32		23.30	
	344.00 WA	11,036		-1.00	3.32		23.30	
	345.00 WA	19,742		-1.00	3.27		23.60	
	346.00 WA	337	29.48		3.25		23.60	
	Seven Mile Hill							
	341.00 WY	6,355			3.45		23.50	
	343.00 WY	216,059		-1.00	3.29		24.30	
	344.00 WY	6,606		-1.00	3.29		24.30	
-	345.00 WY	13,346			3.22		24.50	
	346.00 WY	802	29.78		3.23		24.50	
49 50								
50								

Name of Respondent PacifiCorp		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4	
1 401	p		(2) A Resubmis		/ /		
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	ntinued)	
	C. I	Factors Used in Estima	• .	•			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortal Curv Type (f)	re Remaining
12	SOLAR GENERATING	```	, ,	, ,		` '	
13	344.00 OR	56	19.88				
14	344.00 UT	36	20.49				
15	344.00 WY	6	20.46		4.11		14.00
16	344.00 WY	55	20.42				
17							
18	MOBILE GENERATOR						
19	East Side						
20	344.00 UT	840	50.00	-5.00	1.60	R2	42.50
21	West Side						
22	344.00 OR	849	50.00	-5.00	1.80	R2	46.00
23							
24	TRANSMISSION PLANT						
25	350.20	199,737	75.00		1.27	R4	63.50
26	352.00	242,604	75.00	-10.00	1.42	R2.5	66.40
27	353.00	2,031,695	58.00	-5.00	1.74	S0	48.90
28	354.00	1,290,262	68.00	-10.00	1.53	R4	55.70
29	355.00	915,984	60.00	-40.00	2.18	R2	46.10
30	356.00	1,209,045	63.00	-30.00	1.88	R3	46.00
31	357.00	3,519	60.00		1.60	R2	48.50
32	358.00	8,035	60.00	-5.00	1.66	R2	48.20
33	359.00	11,937	70.00		1.32	R5	49.40
34							
35	DISTRIBUTION PLANT						
36	360.20 OR	4,761	55.00		1.21	S3	36.80
37	361.00 OR	29,390	60.00	-10.00	1.79	R1.5	49.80
38	362.00 OR	239,713	55.00	-15.00	1.94	R1	43.50
39	364.00 OR	370,703	55.00	-100.00	3.29	R1.5	42.00
40	365.00 OR	257,650	60.00	-70.00	2.63	R0.5	47.40
41	366.00 OR	92,669	70.00	-50.00	1.97	R2.5	54.60
42	367.00 OR	177,017	58.00	-35.00	2.11	R2.5	43.70
43	368.00 OR	435,234	42.00	-20.00	2.44	R1.5	29.00
44	369.10 OR	88,752	55.00	-35.00	2.28	R1	42.50
45	369.20 OR	179,268	55.00	-40.00	2.34	R4	41.30
46	370.00 OR	63,499	27.00	-4.00	3.60	R1	17.90
47	371.00 OR	2,614	25.00	-50.00	4.79	L0	14.30
48	373.00 OR	23,386	44.00	-40.00	2.91	R0.5	33.80
	360.20 WA	458	50.00		1.63	R3	24.50
50	361.00 WA	4,174	60.00	-5.00	1.64	R2	42.10
			· · · · · · · · · · · · · · · · · · ·				

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2016/Q4		
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	itinued)		
	C.	Factors Used in Estima	ating Depreciation Cha	ırges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ (f)	ve be	Average Remaining Life (g)
12	362.00 WA	61,975	` '	-20.00	2.14	R1	·	38.90
13	364.00 WA	103,865	52.00	-100.00	3.64	R1.5		39.40
14	365.00 WA	68,926	60.00	-60.00	2.51	R1		45.10
15	366.00 WA	17,818	50.00	-50.00	2.84	R3		35.40
16	367.00 WA	26,735	50.00	-35.00	2.56	R3		36.80
17	368.00 WA	110,091	43.00	-25.00	2.64	R2		28.90
18	369.10 WA	22,170	55.00	-30.00	2.27	R1		41.90
19	369.20 WA	38,806	55.00	-50.00	2.63	R4		41.30
20	370.00 WA	12,336	25.00	-1.00	3.93	S5		21.20
21	371.00 WA	508	30.00	-25.00	3.48	L0		15.50
22	373.00 WA	4,454	45.00	-30.00	2.64	R1		31.70
23	360.20 WY	5,866	50.00		1.99	R4		33.50
24	361.00 WY	16,949	60.00	-10.00	1.83	R2.5		49.90
25	362.00 WY	134,615	55.00	-10.00	1.99	R1		42.20
26	364.00 WY	151,693	50.00	-100.00	3.99	R1		39.10
27	365.00 WY	108,745	57.00	-40.00	2.45	R0.5		44.20
28	366.00 WY	26,374	42.00	-40.00	3.32	R3		30.60
29	367.00 WY	60,675	40.00	-35.00	3.35	R4		26.20
30	368.00 WY	118,277	39.00	-25.00	3.19	R1		28.90
31	369.10 WY	19,103	60.00	-25.00	2.08	R1.5		47.20
32	369.20 WY	43,002	55.00	-50.00	2.72	R4		44.10
33	370.00 WY	15,206	25.00	-2.00	4.04	S5		20.60
34	371.00 WY	968	25.00	-60.00	6.10	O1		12.20
35	373.00 WY	10,653	50.00	-45.00	2.89	R0.5		38.90
36	360.20 CA	1,087	55.00		2.31	R4		20.10
37	361.00 CA	5,128	55.00	-5.00	2.05	R4		37.62
38	362.00 CA	28,372	55.00	-25.00	2.39	R1		41.60
39	362.70 CA	396	20.00		7.06	R5		5.47
40	364.00 CA	64,671	50.00	-90.00	3.80	R1.5		37.94
41	365.00 CA	35,406	65.00	-95.00	3.12	S5		51.70
42	366.00 CA	17,546	50.00	-45.00	2.99	R5		34.58
43	367.00 CA	19,559	45.00	-40.00	2.43	S6		29.50
44	368.00 CA	52,611	50.00	-25.00	2.53	R5		32.34
45	369.10 CA	9,701	55.00	-15.00	1.78	R1		44.37
46	369.20 CA	15,899	60.00	-20.00	1.81	R4		48.69
47	370.00 CA	4,163	26.00	-4.00	4.60	R2.5		13.24
	371.00 CA	275	25.00	-40.00	4.81	L0		13.85
49	373.00 CA	726	35.00	-26.00	3.03	R3		16.36
50	360.20 UT	10,839	60.00		1.66	R4		49.60

No. Account No. Plant Base Avg. Service Salvage Depr. rates Curve Ren (In Thousands) Life (Percent) (Percent) Type L		e of Respondent iiCorp		This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4		
Line Account No. Compressible Applied			DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
No. Account No. Pinit Base Arg. Service Pinit Circle Pinit Circ		C.	Factors Used in Estima	ating Depreciation Cha	arges				
12 361.00 UT			Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Cu Ty	ırve /pe	Average Remaining Life (g)
14 864.00 UT 369.852 50.00 -80.00 3.59 R0.5 15 365.00 UT 229.655 52.00 -45.00 2.78 R0.5 16 366.00 UT 194.144 60.00 -50.00 2.49 R2 17 367.00 UT 527.458 50.00 -25.00 2.49 R2 18 368.00 UT 509.612 45.00 -50.00 2.49 R2 19 369.00 UT 267.961 55.00 -25.00 2.27 S5 20 370.00 UT 82.636 25.00 -20.00 3.90 S5 21 371.00 UT 4.303 25.00 -60.00 6.37 U0 22 373.00 UT 21.965 25.00 -20.00 4.78 R0.5 23 360.20 ID 1.312 50.00 1.69 R4 24 361.00 ID 2.326 60.00 1.69 R4 25 362.00 ID 31.069 55.00 -10.00 1.99 R1.5 26 364.00 ID 85.814 50.00 -80.00 3.59 R0.5 27 365.00 ID 37.099 52.00 -30.00 2.49 R0.5 28 360.00 ID 9.524 60.00 -40.00 2.33 R2 29 367.00 ID 9.524 60.00 -15.00 2.28 R2 29 367.00 ID 77.01 50.00 -15.00 2.28 R2 29 367.00 ID 77.606 45.00 -50.00 2.27 S5 30 388.00 ID 79.606 45.00 -50.00 2.27 S5 30 388.00 ID 79.606 45.00 -50.00 2.27 S5 30 37.00 ID 15.113 25.00 -50.00 2.27 S5 30 37.00 ID 15.113 25.00 -50.00 2.28 R2 30 368.00 ID 79.606 45.00 -50.00 2.29 R2 30 368.00 ID 79.606 45.00 -50.00 2.39 R0.5 31 369.00 ID 38.808 55.00 -25.00 2.27 S5 33 371.00 ID 169 25.00 -40.00 5.77 ID 34 373.00 ID 70.77 25.00 -40.00 5.48 R1 35 38 32.01 OR 10.000 15.118 25.00 -10.00 10.00 7.04 L2.5 31 38 32.01 OR 10.000 15.118 160 10.00 5.48 L3 31 38 32.01 OR 10.000 15.00 15.00 9.23 L3 31 380.00 OR 83.075 58.00 -10.00 5.48 L3 31 380.00 OR 83.075 58.00 -10.00 5.48 L3 31 380.00 OR 83.075 58.00 -10.00 5.48 L3 31 380.00 OR 83.075 58.00 -10.00 5.48 L3 31 380.00 OR 83.075 58.00 -10.00 5.48 L2 31 380.00 OR 83.075 58.00 -10.00 5.48 L2 31 380.00 OR 83.075 58.00 -10.00 5.48 L2 31 380.00 OR 83.075 58.00 -10.00 5.60 L2.5 31 380.00 OR 83.00 S6 S6 S6 S6 S	12	` '	54,386	` '	` '		S0.5	,	50.90
15 865.00 UT	13	362.00 UT	466,986	47.00	-10.00	2.34	R0.5		39.70
16 366.00 UT 194,144 60.00 -50.00 2.49 R2 173 877.00 UT 527,458 50.00 -25.00 2.49 R2 183 867.00 UT 509,612 45.00 -5.00 2.33 R0.5 183 868.00 UT 828,981 55.00 -25.00 2.27 S5 193 99.00 UT 828,981 55.00 -20.00 3.90 S5 121 371.00 UT 4.303 25.00 -60.00 6.37 L0 1923 300.00 UT 21,965 25.00 -20.00 4.78 R0.5 193 360.20 ID 1.312 50.00 11.99 R4 193 360.00 ID 1.312 50.00 11.99 R4 193 360.00 ID 1.312 50.00 11.99 R4 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R2 193 360.00 ID 1.316 R3 14 50.00 -80.00 3.59 R0.5 193 360.00 ID 194 R1.5 193 360.00 ID 195 R1.5 193 360.00 ID 195 R24 50.00 -40.00 2.33 R2 193 360.00 ID 195 R24 50.00 -40.00 2.33 R2 193 360.00 ID 195 R3 13 860.00 ID 19	14	364.00 UT	369,852	50.00	-80.00	3.59	R0.5		39.60
17 367.00 UT 527.458 50.00 -25.00 2.49 R2 18 368.00 UT 509.612 45.00 5.00 2.33 R0.5 19 369.00 UT 267.981 55.00 -25.00 2.37 R5 20 370.00 UT 826.366 25.00 -20.00 3.90 S5 21 371.00 UT 4,303 26.00 -60.00 6.37 L0 22 373.00 UT 21,965 25.00 -20.00 4.78 R0.5 23 360.20 ID 1,312 50.00 19 R1.5 24 361.00 ID 2,326 660.00 19 R1.5 25 362.00 ID 31.069 55.00 -10.00 19 R1.5 26 364.00 ID 85.814 50.00 -80.00 3.59 R0.5 27 365.00 ID 37.099 52.00 -30.00 2.49 R0.5 29 367.00 ID 37.099 52.00 -30.00 2.49 R0.5 29 367.00 ID 27.071 50.00 -15.00 2.29 R2 29 367.00 ID 37.696 45.00 -50.00 2.33 R0.5 31 369.00 ID 36.808 55.00 -50.00 2.33 R0.5 31 369.00 ID 36.808 55.00 -50.00 2.33 R0.5 33 371.00 ID 168 25.00 -50.00 2.27 R5 33 371.00 ID 168 25.00 -45.00 3.39 S5 33 371.00 ID 168 25.00 -45.00 5.77 L0 34 373.00 ID 168 25.00 -45.00 5.77 L0 34 373.00 ID 169 25.00 -50.00 3.95 R0.5 35 6CNERAL PLANT	15	365.00 UT	229,655	52.00	-45.00	2.78	R0.5		40.20
18 368.00 UT 509.612 45.00 -5.00 2.33 R0.5 19 369.00 UT 287.881 55.00 -25.00 2.27 S5 20 370.00 UT 82.636 25.00 -2.00 3.90 S5 21 371.00 UT 4.303 25.00 -60.00 6.37 L0 22 373.00 UT 21.965 25.00 -20.00 4.78 R0.5 23 360.20 ID 1,312 50.00 1.66 R2 24 361.00 ID 2.326 60.00 1.66 R2 25 362.00 ID 31.069 55.00 -10.00 1.99 R1.5 26 364.00 ID 88.5814 50.00 -80.00 3.59 R0.5 27 365.00 ID 37.099 52.00 -30.00 2.49 R0.5 28 366.00 ID 9.524 60.00 40.00 2.33 R2 29 367.00 ID 27.071 50.00 -15.00 2.29 R2 30 368.00 ID 79.606 45.00 -5.00 2.33 R0.5 31 369.00 ID 33.808 55.00 -25.00 2.27 S5 32 370.00 ID 33.808 55.00 -40.00 3.96 S5 33 371.00 ID 16.113 25.00 -45.00 2.27 S5 34 373.00 ID 79.606 45.00 -50.00 2.47 R0.5 35 6 SENERAL PLANT	16	366.00 UT	194,144	60.00	-50.00	2.49	R2		49.00
19 369.00 UT	17	367.00 UT	527,458	50.00	-25.00	2.49	R2		38.80
20 370.00 UT 82,636 25.00 -2.00 3.90 \$5 21 371.00 UT 4,303 25.00 -60.00 6.37 LO 22 373.00 UT 21,965 25.00 -20.00 4.78 RO.5 23 360.20 ID 1,312 50.00 1.99 R4 24 361.00 ID 2,326 60.00 1.99 R4 25 362.00 ID 31,069 55.00 -10.00 1.99 R1.5 26 364.00 ID 85,814 50.00 -80.00 3.59 RO.5 27 365.00 ID 37,099 55.00 -30.00 2.49 RO.5 28 360.00 ID 9,924 60.00 -40.00 2.33 R2 29 367.00 ID 9,924 60.00 -40.00 2.33 R2 29 367.00 ID 9,924 60.00 -40.00 2.33 R0.5 31 369.00 ID 79,606 45.00 -5.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.27 S5 32 370.00 ID 15,113 25.00 -25.00 2.27 S5 33 371.00 ID 16,00 25.00 -45.00 5.77 LO 34 373.00 ID 16,113 25.00 -40.00 1.86 R1 34 373.00 ID 707 25.00 -20.00 4.78 RO.5 35 6 36 GENERAL PLANT 50.00 1.000 1.86 R1 37 390.00 R0 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,166 16.00 10.00 7.04 L2.5 39 392.05 OR 13,166 16.00 10.00 7.04 L2.5 40 392.09 OR 28,563 15.00 20.00 5.14 L1 41 396.03 OR 8,198 9.00 15.00 2.00 5.14 L1 41 396.03 OR 28,563 15.00 20.00 5.14 L1 41 392.00 WA 12,882 40.00 10.00 5.60 L2.5 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.60 L2.5 46 392.09 WA 756 33.00 15.00 5.60 L2.5 48 396.07 WA 6,276 13.00 15.00 5.60 L3.5 49 398.20 WY 74 50.00 15.00 15.00 5.60 L1.5	18	368.00 UT	509,612	45.00	-5.00	2.33	R0.5		36.30
21 371.00 UT	19	369.00 UT	287,981	55.00	-25.00	2.27	S5		44.60
22 373.00 UT	20	370.00 UT	82,636	25.00	-2.00	3.90	S5		16.90
23 360,20 ID	21	371.00 UT	4,303	25.00	-60.00	6.37	L0		16.80
24 361.00 ID	22	373.00 UT	21,965	25.00	-20.00	4.78	R0.5		16.90
25 362.00 ID 31,069 55.00 -10.00 1.99 R1.5 26 364.00 ID 85,814 50.00 -80.00 3.59 R0.5 27 365.00 ID 37,099 52.00 -30.00 2.44 R0.5 28 366.00 ID 9,524 60.00 -40.00 2.33 R2 29 367.00 ID 27,071 50.00 -15.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 GENERAL PLANT 37 390.00 R 83,075 58.00 -10.00 1.86 R1 37 390.00 R 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8.198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 5.60 L2.5 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 15.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 15.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 15.00 5.60 L1.5	23	360.20 ID	1,312	50.00		1.99	R4		34.20
26 364.00 ID 85.814 50.00 -80.00 3.59 R0.5 27 365.00 ID 37,099 52.00 -30.00 2.49 R0.5 28 366.00 ID 9,524 60.00 -40.00 2.33 R2 29 367.00 ID 27,071 50.00 -15.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 8 8 92.01 OR 10,090 12.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 15.00 1.98 SQ	24	361.00 ID	2,326	60.00		1.66	R2		48.90
27 365.00 ID 37,099 52.00 -30.00 2.49 R0.5 28 366.00 ID 9,524 60.00 -40.00 2.33 R2 29 367.00 ID 27,071 50.00 -15.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 80 80 80.00 -10.00 4.78 R0.5 36 GENERAL PLANT 80.00 10.00 7.04 L2.5 39 392.05 OR 13.186 16.00 10.00 7.04 L2.5 39 392.05 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9	25	362.00 ID	31,069	55.00	-10.00	1.99	R1.5		41.20
28 366.00 ID 9,524 60.00 -40.00 2.33 R2 2 29 367.00 ID 27,071 50.00 -15.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 35 36 GENERAL PLANT 37 390.00 OR 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 41 396.03 OR 8,198 9.00 15.00 2.24 L2 41 396.03 OR 28,563 15.00 20.00 5.14 L1 42 390.00 WA 12,982 40.00 -10.00 5.00 12.5 R3 41 392.01 WA 2,081 13.00 15.00 2.38 S0.5 44 392.01 WA 2,081 18,45 10.00 10.00 5.00 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 41.98 SQ 398.20 WY 74 50.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 15.00 6.03 L1.5	26	364.00 ID	85,814	50.00	-80.00	3.59	R0.5		39.50
29 367.00 ID 27,071 50.00 -15.00 2.29 R2 30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 S5 35 S5 S5 S5 S5 S5 S5 S5 S5 S5 S5 S5 S5 S5	27	365.00 ID	37,099	52.00	-30.00	2.49	R0.5		36.30
30 368.00 ID 79,606 45.00 -5.00 2.33 R0.5 31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 373 390.00 OR 83,075 58.00 -10.00 18.66 R1 38 392.01 OR 10,100 10,00 5.48 L3 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 20.00 5.14 L1 41 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 44 396.07 WA 6,276 13.00 15.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 10.00 5.60 L2.5 49 389.20 WY 74 50.00 15.00 1.98 SQ	28	366.00 ID	9,524	60.00	-40.00	2.33	R2		48.90
31 369.00 ID 38,808 55.00 -25.00 2.27 S5 32 370.00 ID 15,113 25.00 -3.00 3.95 S5 33 371.00 ID 169 25.00 -45.00 5.77 L0 34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35	29	367.00 ID	27,071	50.00	-15.00	2.29	R2		37.80
32 370.00 ID 15,113 25.00 -3.00 3.95 S5	30	368.00 ID	79,606	45.00	-5.00	2.33	R0.5		34.20
33 371.00 ID 169 25.00 -45.00 5.77 L0 373.00 ID 707 25.00 -20.00 4.78 R0.5 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 35 36 GENERAL PLANT 37 390.00 OR 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10.090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 19.80 SQ	31	369.00 ID	38,808	55.00	-25.00	2.27	S5		44.00
34 373.00 ID 707 25.00 -20.00 4.78 R0.5 35 GENERAL PLANT 37 390.00 OR 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.00 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ	32	370.00 ID	15,113	25.00	-3.00	3.95	S5		13.10
35 GENERAL PLANT 37 390.00 OR 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ	33	371.00 ID	169	25.00	-45.00	5.77	L0		16.80
36 GENERAL PLANT 37 390.00 OR 383,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5	34	373.00 ID	707	25.00	-20.00	4.78	R0.5		16.90
37 390.00 OR 83,075 58.00 -10.00 1.86 R1 38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ									
38 392.01 OR 10,090 12.00 10.00 7.04 L2.5 10.00 10.00 5.48 L3 L3 L3 L3 L3 L2 L3 L2 L2 L3 L2 L2 L3 L2 L3 L3 L2 L3 L3 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
39 392.05 OR 13,186 16.00 10.00 5.48 L3 40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ			83,075	58.00	-10.00				47.20
40 392.09 OR 3,436 34.00 15.00 2.44 L2 41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ	38	392.01 OR	10,090	12.00	10.00				6.90
41 396.03 OR 8,198 9.00 15.00 9.23 L3 42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ	39	392.05 OR	13,186	16.00			L3		8.70
42 396.07 OR 28,563 15.00 20.00 5.14 L1 43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ	40	392.09 OR	3,436	34.00	15.00	2.44	L2		23.70
43 390.00 WA 12,982 40.00 -10.00 2.52 R3 44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ									5.50
44 392.01 WA 2,081 13.00 10.00 5.60 L2.5 45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ			28,563						9.80
45 392.05 WA 4,989 16.00 10.00 5.07 L2.5 46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ									24.70
46 392.09 WA 756 33.00 15.00 2.38 S0.5 47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ			-						8.10
47 396.03 WA 1,845 10.00 10.00 5.66 R4 48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ									9.60
48 396.07 WA 6,276 13.00 15.00 6.03 L1.5 49 389.20 WY 74 50.00 1.98 SQ									24.10
49 389.20 WY 74 50.00 1.98 SQ									7.30
	-								8.00
50 390.00 WY									43.40
	50	390.00 WY	11,207	58.00	-15.00	1.95	R1		47.70

	Name of Respondent PacifiCorp		This Report Is: (1) X An Original	Date of Report Year/Perion (Mo, Da, Yr) End of		eriod of Report 2016/Q4		
Paci	iCorp		(2) A Resubmis	sion	11		Elia oi	2010/Q4
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELECT	RIC PLANT (Con	itinued)		
	C.	Factors Used in Estima	iting Depreciation Cha	ırges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Tyr (f	rve pe	Average Remaining Life (g)
12	392.01 WY	4,968	` ′	10.00		S1.5		6.10
13	392.05 WY	6,736	15.00	10.00	5.66	L1.5		9.20
14	392.09 WY	3,642	34.00	5.00	2.68	L2		23.20
15	396.03 WY	4,416	9.00	15.00	8.47	L3		5.30
16	396.07 WY	35,874	15.00	25.00	4.86	L0		11.60
17	390.00 CA	3,322	60.00	-20.00	1.71	R3		46.30
18	392.01 CA	825	10.00	20.00	3.48	S3		6.60
19	392.05 CA	1,238	15.00	15.00	4.49	L2		9.10
20	392.09 CA	488	35.00	5.00	2.32	R2		26.20
21	396.03 CA	1,220	8.00	15.00	7.20	R4		4.30
22	396.07 CA	3,038	14.00	15.00	4.98	L1.5		9.20
23	389.20 UT	85	45.00		2.03	S0		36.20
	390.00 UT	92,677	58.00	5.00	1.53	R1		44.60
25	392.01 UT	16,552	12.00	10.00	5.04	L3		5.50
26	392.05 UT	22,739	16.00	10.00	4.56	L2		9.20
27	392.09 UT	7,780	34.00	25.00	1.91	L2		22.40
28	392.30 UT	3,076	10.00	64.00	2.51	SQ		5.30
	396.03 UT	8,573	9.00	10.00	8.10	L3		5.70
	396.07 UT	52,571	14.00	15.00		L0.5		9.90
31	389.20 ID	5	55.00		1.17	R3		25.10
	390.00 ID	12,821	58.00	-5.00	1.65			43.40
	392.01 ID	2,672		10.00	4.28			7.00
	392.05 ID	3,283		15.00	4.34			8.80
	392.09 ID	1,058		10.00	2.28			24.40
	396.03 ID	2,467			7.67			5.90
	396.07 ID	7,112	18.00	25.00	3.73	L0.5		13.10
	AZ, CO, MT, Etc.							
	390.00	385			1.51			25.10
	392.01	587			2.53			10.70
	392.05	319				R2.5		13.70
	392.09	9				R1.5		12.80
	396.07	2,390	25.00	5.00	1.86	R2		17.80
	All States		20.00					
	391.00	27,571			5.00			
	391.20	46,551			20.00			
	391.30	492			12.50			
	393.00	15,364			4.00			
	394.00	63,198			4.17			
50	395.00	32,518	20.00		5.00			

Name of Respondent PacifiCorp		This Report Is: (1) X An Original		(Mo, Da, Yr)		ear/Period of Report nd of 2016/Q4			
			(2) A Resubmiss		1 1		<u></u>		
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
	C.	Factors Used in Estima	- '	-					
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)		
12	397.00	423,406		()	4.30	(./	(3/		
13	397.20	11,934	11.00		9.09				
14	398.00	7,995	20.00		5.00				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2016, depreciation expense associated with transportation equipment was \$14,483,977.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 336 Line No.: 12 Column: a

The Oregon Public Utility Commission required modifications related to the depreciable lives of coal-fired generating facilities. Below are the affected facilities and the lives and rates required by Oregon.

Account	Depreciable	Estimated	Net	Applied	Mortality	Average
No.	Plant Base	Avg.	Salvage	Depr.	Curve	Remaining
	(In Thousands)	Service	(Percent)	rates	Type	Life
		Life		(Percent)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)
STEAM PRODUCTION P	LANT					
Cholla Plant 310.20 AZ	1 260			F 70		1 5 0 0
310.20 AZ 311.00 AZ	1,368		-5.00	5.72 4.04		15.00
311.00 AZ 312.00 AZ	64,183 339,497		-3.00 -4.00	4.04		14.70 14.20
314.00 AZ	67,634		-5.00	4.67		13.80
315.00 AZ	68,727		-4.00	3.98		14.60
316.00 AZ	4,094		-5.00	4.92		13.00
Colstrip Plant	61 400		Г 00	0 01		10 40
311.00 MT	61,428		-5.00	2.31		18.40
312.00 MT	119,477		-5.00	2.81		16.80
314.00 MT	38,426		-6.00 -4.00	3.34 2.16		17.00
315.00 MT	9,224					18.20
316.00 MT	397		-6.00	3.24		15.70
Craig Plant 311.00 CO	38,324		-5.00	2.92		12.70
312.00 CO	96,437		-5.00	4.37		12.20
314.00 CO	28,715		-6.00	5.06		12.20
315.00 CO	17,066		-4.00	2.80		12.60
316.00 CO Dave Johnston Plan	1,240		-6.00	3.98		11.30
310.20 WY	100			3.18		10.00
311.00 WY	158,156		-4.00	7.50		9.90
312.00 WY	689,845		-4.00	7.66		9.80
314.00 WY	96,287		-4.00	6.32		9.60
314.00 WY	62,765		-3.00	7.70		9.80
316.00 WY			-4.00	7.70		9.30
Hayden Plant	8,418		-4.00	7.69		9.30
311.00 CO	17,688		-5.00	7.49		9.90
312.00 CO	82,794		-5.00	4.62		9.60
314.00 CO 315.00 CO	9,633		-5.00 -4.00	5.65 2.59		9.60
316.00 CO	2,555					9.70
	637		-5.00	4.36		9.00
Hunter Plant 310.20 UT	246			2.43		16.00
			-6 00	2.43		
311.00 UT	209,648		-6.00			15.50
312.00 UT	758,565		-5.00	4.36		15.00
314.00 UT	200,440		-6.00	4.84		15.00
315.00 UT	107,848		-5.00	2.88		15.40
316.00 UT	3,691		-6.00	4.00		13.50

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Resubmission	(WO, Da, 11)	2016/Q4
		FOOTNOTE DATA		
<u>Huntington Plant</u>				
311.00 UT	124,429	-7.00	3.06	16.50
312.00 UT	563,304	-6.00	4.70	16.10
314.00 UT	123,318	-7.00	4.37	15.70
315.00 UT	47 , 559	-5.00	3.51	16.50
316.00 UT	2 , 890	-6.00	4.77	14.70
Jim Bridger Plant				
310.20 WY	281		2.43	12.00
311.00 WY	145,500	-7.00	3.19	11.70
312.00 WY	957 , 963	-6.00	4.85	11.40
314.00 WY	204 , 971	-7.00	5.78	11.50
315.00 WY	60 , 997	-6.00	3.36	11.70
316.00 WY	4,187	-7.00	4.71	10.60
Naughton Plant				
310.20 WY	15		1.60	15.00
311.00 WY	119 , 098	-5.00	4.63	14.80
312.00 WY	512 , 916	-5.00	5.21	14.40
314.00 WY	82 , 508	-6.00	4.44	14.00
315.00 WY	65 , 202	-4.00	5.46	14.80
316.00 WY	2,331	-5.00	5.38	13.10
Wyodak Plant				
310.20 WY	165		2.84	13.00
311.00 WY	51 , 567	-4.00	3.41	12.70
312.00 WY	312,349	-3.00	5.43	12.40
314.00 WY	66,458	-4.00	5.27	12.20
315.00 WY	28,640	-3.00	4.34	12.70
316.00 WY	1,237	-4.00	6.52	11.80

Schedule Page: 336.3 Line No.: 38 Column: a

The depreciation rate changes for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 13 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 336.8 Line No.: 25 Column: a

High Plains and McFadden Ridge I wind plants

Schedule Page: 336.8 Line No.: 43 Column: a

Seven Mile Hill and Seven Mile Hill II wind plants

Schedule Page: 336.13 Line No.: 16 Column: a

FERC Sub Acct	Description
310.20	Land Rights
330.20	Land Rights
330.30	Water Rights
330.40	Flood Rights
330.50	Fish/Wildlife
350.20	Land Rights
360.20	Land Rights
369.10	Overhead Services
369.20	Underground Services
389.20	Land Rights
391.20	Personal Computers and Printers
391.30	Office Equipment
392.01	Transportation Equipment - Light Trucks and Vans
392.05	Transportation Equipment - Medium Trucks
392.09	Transportation Equipment - Trailers
392.30	Aircraft
396.03	Light Power Operated Equipment
396.07	Heavy Power Operated Equipment
397.20	Mobile Radio Equipment

	e of Respondent iCorp	(1)	Report Is: An Original	Date of Report (Mo, Da, Yr)	Year/F End o	Period of Report f 2016/Q4
	·	(2) PEGULA	A Resubmission TORY COMMISSION EXPE	/ /		
1 D	eport particulars (details) of regulatory comm				or incurred in prov	vious voors if hoing
amor 2. R	eport particulars (details) of regulatory committied) relating to format cases before a regulatory eport in columns (b) and (c), only the current red in previous years.	latory b	oody, or cases in which si	uch a body was a pa	arty.	,
Line	Description		Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the case (a)	y the case)	Regulatory Commission (b)	of Utility (c)	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)
	Utah Public Service Commission:					
2	Annual Fee		5,883,815		5,883,815	
3	Rate Cases and Proceedings			635,251	635,251	
4						
	,		0.075.000		0.075.000	
6	Annual Fee		3,375,083	4 255 070	3,375,083	
7	Rate Cases and Proceedings Deferred Intervenor Funding Grants (1)			1,355,979	1,355,979	1 442 050
8	Deferred intervenor Funding Grants (1)			1,290,508	1,290,508	1,442,958
	Wyoming Public Service Commission:					
11	Annual Fee		1,728,796		1,728,796	
12	Rate Cases and Proceedings		1,720,700	241,290	241,290	
13	, tato basso and i ressourings			2,200		
	Washington Utilities and Transportation					
15						
16	Annual Fee		663,716		663,716	
17	Rate Cases and Proceedings			1,062,472	1,062,472	
18						
19	Idaho Public Utilities Commission:					
20	Annual Fee		616,685		616,685	
21	Rate Cases and Proceedings			29,228	29,228	
22	Deferred Intervenor Funding Grants					26,865
23						
24	California Public Utilities Commission:					
25	Annual Fee		428		428	
26	Rate Cases and Proceedings			206,410	206,410	
27 28	Deferred Intervenor Funding Grants					40,406
	California Environmental Protection Agency:					
30	Industry Compliance Fee		8,149	11,688	19,837	
31	industry Compilance rec		0,143	11,000	10,007	
	Multi-State:					
33	Rate Cases and Proceedings			290,475	290,475	
34	Other Regulatory			2,469,236	2,469,236	
35						
36	Federal Energy Regulatory Commission:					
37	Annual Fee		1,913,622		1,913,622	
38	Annual Fee - Hydroelectric Plants		2,289,581		2,289,581	
39	Transmission Rate Cases			206,206	206,206	
40	Other Regulatory			983,203	983,203	
41						
42						
43						
44						
45						
46	TOTAL		16,479,875	8,781,946	25,261,821	1,510,229
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Name of Respond	dent	This R	eport Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
PacifiCorp		(2)	A Resubmission		11	End of	
			RY COMMISSION EXP				
			-		l. List in column (a) the		١.
		xpenses incurred durir) may be grouped.	ng year which were o	cnarged ci	urrently to income, plant,	or other accounts.	
EVI	PENSES INCURRED	DI IDINO VEAD			AMORTIZED DURING Y	EAD	
	RRENTLY CHARGE		Deferred to	Contra	1		Line
Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	
							1
Electric	928	5,883,815					2
Electric	928	635,251					3
							5
Electric	928	3,375,083					6
Electric	928	1,355,979					7
Electric	928	1,290,508	258,463	928	1,290,508	410,913	
		, ,			, 11,000	2,332	9
							10
Electric	928	1,728,796					11
Electric	928	241,290					12
							13
							14
							15
Electric	928	663,716					16
Electric	928	1,062,472					17
							18
Ele atria	000	040 005					19
Electric Electric	928 928	616,685 29,228					20 21
Electric	920	29,220				26,865	
						20,000	23
							24
Electric	928	428					25
Electric	928	206,410					26
			199			40,605	27
							28
							29
Electric	928	19,837					30
							31
E	200	200 475					32
Electric	928	290,475					33 34
Electric	928	2,469,236					35
							36
Electric	928	1,913,622					37
Electric	928	2,289,581					38
Electric	928	206,206					39
Electric	928	983,203					40
							41
							42
							43
							44
							45
		25,261,821	258,662		1,290,508	478,383	46
FERC FORM NO.	1 (ED. 12-96)		Page 351				

Name	e of Respondent	This (1)	Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	Corp	(2)		Resubmission	/ /	End of 2016/Q4
	RESEAR	CH, E	EVELO	PMENT, AND DEMONS	TRATION ACTIVITIES	<u> </u>
project recipion others	escribe and show below costs incurred and account ct initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D work s (See definition of research, development, and de dicate in column (a) the applicable classification, as	Rep k carr mons	oort also ied with stration i	support given to others of others, show separately to Uniform System of Acco	luring the year for jointly-specific the respondent's cost for the	onsored projects.(Identify
(1) Generation b. a. hydroelectric (3) Distrit					at Oneration	
ii Other hydroelectric (5) Environment (other than equipment) b. Fossil-fuel steam (6) Other (Classify and include items in excess of \$50,000.) c. Internal combustion or gas turbine (7) Total Cost Incurred						
d. Nuclear B. Electric, R, D & D Performed Externally: e. Unconventional generation f. Siting and heat rejection Power Research Institute (2) Transmission						
Line No.	Classification (a)				Description (b)	
1	B. Electric R, D & D Performed Externally:				()	
2	(1) Research Support			Electric Power Research	n Institute	-
3				- Toxic Release Invento	ry reporting for power plant	s program
4	(2) Research Support			Edison Electric Institute		
5				- Avian Power Line Inter	action Committee	
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$I(1)$ $\nabla I \wedge n$ Original $I(M_0, D_0, \nabla r)$					Year/Period of Repor		
PacifiCorp (2) A Resubmission //						End of2016/Q4	-
	RESEARCH, DE	VELOF	PMENT, AND DEMONS	TRATIO	N ACTIVITIES (Continue	d)	
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred . Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, viriefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D (ctivity. . Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, sting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) i. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. i. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." i. Report separately research and related testing facilities operated by the respondent.							
						Unamortized	
Costs Incurred Internally Current Year	Costs Incurred Externally		AMOUNTS CHARG	ED IN (Accumulation	Line
(c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
	` '		, ,		, ,		1
							2
	18,000		557		18,000		3
							4
9,340	8,170				17,510		5
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 352 Line No.: 5 Column: e

Account 920, Administrative and general salaries Account 921, Office supplies and expenses Account 930.2, Miscellaneous general expenses

Name of Respondent PacifiCorp		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2016/Q4		
		DISTRIBU	ITION OF S	SALARIES AND V	VAGES		ļ	
Jtility provi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar g substantially correct results may be used.	s, and Oth	er Accour	nts, and enter s	uch amoi	unts in the appr	ropriate	lines and columns
ine No.	Classification (a)			Direct Payr Distribution (b)	oll n	Allocation of Payroll charge Clearing According	of ed for ounts	Total (d)
1	Electric			(6)		(0)		(u)
2	Operation							
3	Production			98	3,112,599			
4	Transmission				,940,794			
5	Regional Market							
6	Distribution			37	,509,679			
7	Customer Accounts			36	3,465,651			
8	Customer Service and Informational			6	3,453,618			
9	Sales							
10	Administrative and General			36	,907,660			
11	TOTAL Operation (Enter Total of lines 3 thru 10)				,390,001			
12	Maintenance							
13	Production			46	,060,558			
14	Transmission			11	,350,883			
15	Regional Market							
16	Distribution			60	,919,466			
17	Administrative and General			1	,803,223			
18	TOTAL Maintenance (Total of lines 13 thru 17)			120	,134,130			
19	Total Operation and Maintenance				"			
20	Production (Enter Total of lines 3 and 13)			144	,173,157			
21	Transmission (Enter Total of lines 4 and 14)			27	,291,677			
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)			98	3,429,145			
24	Customer Accounts (Transcribe from line 7)			36	,465,651			
25	Customer Service and Informational (Transcribe f	from line 8))	6	,453,618			
26	Sales (Transcribe from line 9)							
27	Administrative and General (Enter Total of lines 1	0 and 17)		38	3,710,883			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27	7)		351	,524,131			351,524,13
29	Gas				,			
30	Operation							
31	Production-Manufactured Gas							
32	Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
34	Storage, LNG Terminaling and Processing							
	Transmission							
36	Distribution							
37	Customer Accounts							
	Customer Service and Informational							
39	Sales							
	Administrative and General							
41	TOTAL Operation (Enter Total of lines 31 thru 40))						
42	Maintenance							
	Production-Manufactured Gas							
	Production-Natural Gas (Including Exploration an	d Developr	ment)					
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
47	Transmission							

Name of Respondent This Report Is: (1) X An Origina		iginal	Date of Report (Mo, Da, Yr)	Year/Period of Report					
PacifiCorp (1) (2)		ubmission	(IVIO, Da, 11)	End of2016/Q4					
	` `								
DISTRIBUTION OF SALARIES AND WAGES (Continued)									
	•								
Line	Classification	Direct Payro	oll Allocation	of red for Total					
No.		Distribution	Allocation Payroll charge Clearing Acc	counts					
40	(a)	(b)	(c)	(d)					
48	Distribution Administrative and Council								
49	Administrative and General TOTAL Maint. (Enter Total of lines 43 thru 49)								
50 51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)								
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,								
54	Other Gas Supply (Enter Total of lines 33 and 45)								
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 4	17)							
56	Transmission (Lines 35 and 47)	,							
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)								
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	351	,524,131	351,524,131					
66	Utility Plant								
67	Construction (By Utility Departments)			440,000,770					
68	Electric Plant	146	,930,576	146,930,576					
69	Gas Plant								
70 71	Other (provide details in footnote): TOTAL Construction (Total of lines 68 thru 70)	146	,930,576	146,930,576					
72	Plant Removal (By Utility Departments)	140	,930,370	140,930,370					
73	Electric Plant	O	,093,942	9,093,942					
74	Gas Plant		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,000,012					
75	Other (provide details in footnote):								
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9	,093,942	9,093,942					
77	Other Accounts (Specify, provide details in footnote):								
78	Fuel Stock	4	,097,632	4,097,632					
79	Miscellaneous Other Income Deductions		317,159	317,159					
80	Miscellaneous Non-Operating and Non-Utility		671,391	671,391					
81	Charges to Affiliates	2	,247,345	2,247,345					
82									
83									
84									
85									
86									
87 88									
89									
90									
91									
92									
93									
94									
95	TOTAL Other Accounts	7	,333,527	7,333,527					
96	TOTAL SALARIES AND WAGES	514	,882,176	514,882,176					

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4
Pacif	iCorp	(2) A Resubmis	sion	1 1	End of
	AM	OUNTS INCLUDED IN	ISO/RTO SETTLE	MENT STATEMENTS	
Resa purpo	e respondent shall report below the details called f le, for items shown on ISO/RTO Settlement Stater oses of determining whether an entity is a net selle	nents. Transactions sho r or purchaser in a give	uld be separately r n hour. Net megaw	netted for each ISO/RTC ratt hours are to be used	D administered energy market for I as the basis for determining
	ner a net purchase or sale has occurred. In each marately reported in Account 447, Sales for Resale, o				s are to be aggregated and
Line	Description of Item(s)	Balance at End of	Balance at E		
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	2 Quarte (d)	er 3 Year (e)
1	Energy		, ,		
2	Net Purchases (Account 555)			670 (348,859) (345,612)
3	Net Sales (Account 447)	(36,876	(65,635) (5,674) (285,074)
	Transmission Rights				
	Ancillary Services Other Items (list separately)		1		
7	Energy Imbalance Market (Account 555)	(5,579,386	(8,3	396,637) (2	(5,701,586) (44,490,036)
8	,				
9					
10					
11 12			+		
13					
14					
15					
16					
17					
18 19					
20					
21					
22					
23					
24					
25 26			1		
27					
28					
29					
30					
31 32					
33					
34					
35					
36					
37 38			+		
39					
40					
41					
42					
43					
44 45			+		
40					
46	TOTAL	(5 616 262	(84	461 602) (2	6 056 119) (45 120 722)

	sifiCorp	(1)	An Original	anion.	(Mo, Da, Yr)	End of	2016/Q4
	·	(2) [A Resubmis	OF ANCILLARY SE	• •		· ·
	oort the amounts for each type of ar condents Open Access Transmission	ncillary service sho				er No. 888 an	d defined in the
n c	olumns for usage, report usage-rela	ated billing determ	inant and the	unit of measure.			
1) (On line 1 columns (b), (c), (d), (e), ((f) and (g) report th	ne amount of	ancillary services	purchased and so	ld during the	year.
	On line 2 columns (b) (c), (d), (e), (fing the year.	f), and (g) report th	ne amount of	reactive supply ar	nd voltage control	services purch	nased and sold
	On line 3 columns (b) (c), (d), (e), (fing the year.	f), and (g) report th	ne amount of	regulation and fre	quency response	services purch	nased and sold
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report t	he amount of	f energy imbalance	e services purchas	sed and sold d	luring the year.
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and (g)	report the ar	mount of operating	reserve spinning	and suppleme	ent services
	On line 7 columns (b), (c), (d), (e), (es purchased	or sold during the
/ea	r. Include in a footnote and specify	the amount for ea	ch type of oth	ner ancillary servic	e provided.		
		Amount	Purchased for t	the Year	Amo	unt Sold for the	Year
			Related Billing [Related Billing I	
		Obuge 1	Unit of		Odage	Unit of	
ine	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
-	Scheduling, System Control and Dispatch	22 420 000	A ANA //-	7,000,000	140,841,810		12,368,812
	Reactive Supply and Voltage	22,130,990		7,926,328	30,315,023		8,437,982
	Regulation and Frequency Response Energy Imbalance	94,005,892	IVIVVN	31,468,440	104,304,475		35,383,473
	Operating Reserve - Spinning	119,156,856	M\A/h	AG A71 17A	531,534 124,766,043		37,549,419
-	Operating Reserve - Supplement	119,156,856	-	46,471,174 40,513,331	124,766,043		48,682,409 41,800,163
	Other	110,100,000	WWW	40,313,331	122,072,031	IVIVVII	41,000,103
	Total (Lines 1 thru 7)	354,450,594		126,379,273	523,630,976		184,222,258

Nam	e of Responder	nt			This Report Is		Date of	f Report	Year/Period of	Report
Pac	fiCorp				(1) X An C	Original Esubmission	(Mo, D	a, Yr)	End of 20)16/Q4
				М	· '		STEM PEAK LOAD			
integ (2) F (3) F (4) F	rated, furnish the Report on Colum Report on Colum Report on Colum	ne required inform on (b) by month th ons (c) and (d) th	nation for ne transmi e specifie by month	ndent's to each noo ission sy d inform	ransmission sys n-integrated sys stem's peak loa ation for each m	tem. If the respo tem. d. conthly transmis	ondent has two or n	load reported o	tems which are not pon Column (b). S. See General Instru	, ,
NAM	IE OF SYSTEM	l: PacifiCorp								_
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	14,756	4	1800	8,559	141	3,545		976	1,535
2	February	14,645	2	800	8,290	140	3,545		1,145	1,525
3	March	13,654	29	800	7,490	127	3,545		1,141	1,351
4	Total for Quarter 1				24,339	408	10,635		3,262	4,411
5	April	12,980	14	1000	7,096	108	3,545		868	1,363
6	May	13,868	31	1700	7,783	111	3,545		908	1,521
7	June	18,098	28	1600	10,181	137	3,703		2,204	1,873
8	Total for Quarter 2				25,060	356	10,793		3,980	4,757
9	July	18,583	28	1700	10,402	398	3,650		2,222	1,911
10	August	17,553	16	1700	9,997	374	3,650		1,665	1,867
11	September	16,140	1	1500	8,825	332	3,650		1,738	1,595
12	Total for Quarter 3				29,224	1,104	10,950		5,625	5,373
13	October	13,509	19	800	7,260	360	3,650		981	1,258
14	November	14,671	30	1800	8,093	443	3,493		1,188	1,454
15	December	15,528	19	1800	8,914	550	3,493		1,074	1,497
16	Total for Quarter 4				24,267	1,353	10,636		3,243	4,209
17	Total Year to Date/Year				102,890	3,221	43,014		16,110	18,750

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 400	Line No.: 1	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 2	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 3	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 5	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 6	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 7	Column: d
Pacific Daylight	Time.	
Schedule Page: 400		Column: d
Pacific Daylight	Time.	
Schedule Page: 400		Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 11	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 13	Column: d
Pacific Daylight	Time.	
Schedule Page: 400	Line No.: 14	Column: d
Pacific Standard	Time.	
Schedule Page: 400	Line No.: 15	Column: d
Pacific Standard	Time.	
Schodule Page: 400	Line No · 17	Column: A

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak not system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2016 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name	e of Respondent	This Report Is: (1) XAn Original			Date of Report (Mo, Da, Yr)	Year/Period of Report
Pacif	iCorp	(2) A Resubmi			/ /	End of2016/Q4
		ELECTRIC EN	IERG'	Y ACCOUN	Т	
Rep	port below the information called for concerning	ng the disposition of electri	c enei	gy generate	ed, purchased, exchanged a	and wheeled during the year.
Line	Item	MegaWatt Hours	Line		Item	MegaWatt Hours
No.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includin	ng 54,317,937
3	Steam	40,071,650		Interdepart	mental Sales)	
4	Nuclear		23	Requireme	nts Sales for Resale (See	25,550
5	Hydro-Conventional	3,847,042		instruction	4, page 311.)	
6	Hydro-Pumped Storage			·	rements Sales for Resale (S	See 6,615,415
7	Other	9,655,266			4, page 311.)	
8	Less Energy for Pumping	3,617			nished Without Charge	
9	Net Generation (Enter Total of lines 3	53,570,341	26		ed by the Company (Electric	c 199,685
	through 8)				Excluding Station Use)	
10	Purchases	11,939,781		Total Energ		3,792,322
11	Power Exchanges:		28	-	nter Total of Lines 22 Throu	gh 64,950,909
12	Received	5,901,498		27) (MUST	EQUAL LINE 20)	
13	Delivered	6,217,758				
14	Net Exchanges (Line 12 minus line 13)	-316,260				
15	Transmission For Other (Wheeling)					
16	Received	13,233,893				
17	Delivered	13,121,145				
	Net Transmission for Other (Line 16 minus line 17)	112,748				
19	Transmission By Others Losses	-355,701				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	64,950,909				

Ficorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2016/Q4				
eport the monthly		(Z) A Resubilission							
nort the monthly	MONTHLY PEAKS AND OUTPUT								
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
F OF SYSTEM:									
		Monthly Non-Requirments	M	NTHI Y PEAK					
Month	Total Monthly Energy	Sales for Resale &			Hour				
(a)			- '	•	(f)				
` ,	6,094,203	852,302	8,342	4	1800 PST				
February	5,297,964	709,000	8,068	2	0800 PST				
March	4,842,980	323,345	7,211	15	0800 PDT				
April	4,594,802	338,775	6,833	26	0800 PDT				
May	4,895,352	408,120	7,463	31	1700 PDT				
June	5,441,229	287,797	9,881	28	1600 PDT				
July	6,076,173	492,881	10,139	28	1700 PDT				
August	5,893,836	415,688	9,688	1	1700 PDT				
September	5,200,709	610,867	8,512	1	1500 PDT				
October	5,483,188	817,586	6,971	19	0800 PDT				
November	4,943,360	584,824	7,858	30	1800 PST				
December	6,187,113	774,230	8,708	14	1800 PST				
TOTAL	64,950,909	6,615,415							
	E OF SYSTEM: Month (a) January February March April May June July August September October November December	### Proof in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information in column (e) and (f) the specified information (b) and (c)	E OF SYSTEM: Month	E OF SYSTEM:	E OF SYSTEM:				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Li	ine No.: 26	Column: b
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For metered locations only.

Name	e of Respondent	This Report Is	i: Ariginal		Date of Report		Year/Perio	d of Report		
Pacif	ïCorp	(1) X An O (2)	submission		(Mo, Da, Yr) / /		End of _	2016/Q4		
	STEAM-EL	` · ·	DATING DI A	I NT STATI	STICS (Large Plan	te)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam plants are steam plants are steam plants is not available average number uantity of fuel but charges to exp	ants with instance, and nucle e, give data were of employees rned converte ense accounts	alled capace ear plants. hich is ava s assignated to Mct.	city (name plate rat 3. Indicate by a ailable, specifying p ole to each plant. 7. Quantities of f	ing) of 25,00 footnote any period. 5. I 6. If gas is uuel burned (l	/ plant leas f any emplo used and po _ine 38) an	ed or operated byees attend urchased on a d average cost		
Lina	Ho an		Diant							
Line No.	Item		Plant Name: Cholla	a		Plant Name: Col	Name: Colstrip			
110.	(a)		Traino.	(b)		rtaille.	(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Full Outdoor			Conventional		
3	Year Originally Constructed				1981			1984		
4	Year Last Unit was Installed				1981			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			414.00			155.61		
-	Net Peak Demand on Plant - MW (60 minutes)				378			164		
	Plant Hours Connected to Load				6513			8483		
—	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				395			148		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				1740097000			1035662000		
	Cost of Plant: Land and Land Rights				2635317			1788644		
14	Structures and Improvements				65162618		61357810			
15	Equipment Costs				479923309		167304941			
16	Asset Retirement Costs				18682010		10334057			
17	Total Cost				566403254	240785452				
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			1368.1238		1547.3649			
	Production Expenses: Oper, Supv, & Engr				3522859		39728			
20	Fuel				43275157		17338617			
21	Coolants and Water (Nuclear Plants Only)				0			0		
22	Steam Expenses				5702321			1029510		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				288658			102060		
26	Misc Steam (or Nuclear) Power Expenses				2033796			1644541		
27	Rents				0			27560		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				2698783			296544		
30	Maintenance of Structures				3378120			427980		
31	Maintenance of Boiler (or reactor) Plant				7088054			3045526		
32	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant				732402 2248891			660721 438895		
34	Total Production Expenses				70969041			25051682		
35	Expenses per Net KWh				0.0408			0.0242		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	nte)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned	,	1018837	4409	0	661422	1670	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	9165	128094	0	8414	140000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		39.292	82.173	0.000	23.480	77.242	0.000		
41	Average Cost of Fuel per Unit Burned		42.119	82.173	0.000	26.019	77.242	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.298	15.274	2.314	1.546	13.136	1.556		
43	Average Cost of Fuel Burned per KWh Net Gen		0.025	0.000	0.025	0.017	0.000	0.017		
44	Average BTU per KWh Net Generation		10731.888	13.632	10745.520	10746.890	9.479	10756.369		

Name of Resp				t						
PacifiCorp			(1) [2]	☐An Onginai ☐A Resubmissio	n	•	End of 2016/Q4			
		CTEAM ELE	` ′							
				ATING PLANT S						
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with footnote (a) ac used for the va	nd Other Expension Line 25 "Electronic Education and Service internal combusing a conventional secounting methodarious componer	ric Expenses," and e. Designate autom tion or gas-turbine of steam unit, include d for cost of power nts of fuel cost; and	ther Power Sup Maintenance A latically operate equipment, repo the gas-turbine generated inclu (c) any other in	oply Expenses. ccount Nos. 553 d plants. 11. Fort each as a sep with the steam p ding any excess formative data co	10. For IC and 554 on Lilor a plant equarate plant. Hant. 12. If a costs attribute	ne 32 ne 32 lipped lowev a nucled to 1	plants, report (2, "Maintenance d with combinat ver, if a gas-turt lear power gene research and de	Operating Execution of Electric Fions of fossilloine unit functional plant, evelopment;	penses, Account No Plant." Indicate plant fuel steam, nuclear ctions in a combined	s cycle ts
	nd other physica	al and operating ch	l	plant.		ı				
Plant Name: Craig			Plant Name: <i>Dave</i>	lohnston			Plant Name: <i>Hayde</i>	an .		Line
Name. Craig	(d)		Name. Dave	(e)			Name. Hayue	(f)		No.
	,			· /						
		Steam			Stea	am			Steam	1
		Outdoor Boiler			Semi-Outdo				Outdoor Boiler	2
		1979			19	59			1965	3
		1980			19	72			1976	4
		172.13			816.	77			81.37	5
		106			7	33			78	6
		8767			87	84			8784	7
		0				0			0	8
		165			7	60			78	9
		0				0			0	10 11
		0			1	0				
		1159892000			50885050		494248000			
		137086			104497		683069 17648897			
		38313686			1579363					14
		143421146			8566422				95517478	15
		35149 181907067			156046 10406331				532363 114381807	16 17
		1056.8005			1274.08				1405.7000	18
		433775			3645				146701	19
		21723740			590763				12517365	20
		0				0			0	21
		1772870	4899813						1167316	22
		0	0			0			0	23
		0	0			0	0			
		831130	0				118464			
		1151556	15395646			46	542010			26
		0			1404	52	0			27
		0				0	0			
		866431				0			172799	29
		585002			19970				472020	30
		3685825			85617				1201528	31
		1193162			83825				436699	32
		955745 33199236			999307				461038 17235940	33 34
		0.0286			0.01				0.0349	35
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil	Composite	36
Tons	Barrels	2 2	Tons	Barrels	2 2		Tons	Barrels	25	37
580610	103	0	3533020	14452	0		240019	281	0	38
10054	133693	0	8115	138000	0		11283	137269	0	39
33.982	126.581	0.000	16.336	63.737	0.000		48.039	91.549	0.000	40
37.215	126.581	0.000	16.460	63.737	0.000		51.791	91.549	0.000	41
1.851	22.554	1.861	1.014	10.997	1.029		2.295	15.878	2.310	42
0.019	0.000	0.019	0.011	0.000	0.011		0.025	0.000	0.025	43
10065.291	0.500	10065.791	11268.467	16.461	11284.928		10958.275	3.277	10961.552	44

Name	e of Respondent	This Report Is	i: Vriginal		Date of Report	t Year/Period of Report				
Pacif	ïCorp	(1) X An C (2) A Re	submission		(Mo, Da, Yr) / /		End of2016/Q4			
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pl 10,000 Kw or m s is not availabl average numbe uantity of fuel bu charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled caparear plants which is averaged to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ring) of 25,00 footnote an oeriod. 5. 6. If gas is fuel burned (y plant lease If any emplo used and pu Line 38) and	ed or operated byees attend brichased on a d average cost		
Line	Item		Plant			Plant				
No.	(5)		Name: Hunte			Name: Hu	nter Unit No	. 2		
-	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed				1978			1980		
4	Year Last Unit was Installed				1978			1980		
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			457.73			294.46		
-	Net Peak Demand on Plant - MW (60 minutes)				427			277		
	Plant Hours Connected to Load				8365			8265		
	Net Continuous Plant Capability (Megawatts)				0			0		
10	When Not Limited by Condenser Water When Limited by Condenser Water				418	-		269 0		
	Average Number of Employees				0			0		
	Net Generation, Exclusive of Plant Use - KWh				2688704000			1822963000		
	Cost of Plant: Land and Land Rights				9688261			9688261		
14	Structures and Improvements				64118148		53434975			
15	Equipment Costs				379175160		245730984			
16	Asset Retirement Costs				4772870	4772870				
17	Total Cost				457754439		313627090			
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			1000.0534	1065.0923				
19	Production Expenses: Oper, Supv, & Engr				0		(
20	Fuel				53967964			34896801		
21	Coolants and Water (Nuclear Plants Only)				0	ļ		0		
22	Steam Expenses				5847967			5737017		
23	Steam From Other Sources				0			0		
24	Steam Transferred (Cr)				0			0		
25	Electric Expenses				1005054			658		
26 27	Misc Steam (or Nuclear) Power Expenses Rents				1885054 0			-4679288 0		
28	Allowances				0			0		
29	Maintenance Supervision and Engineering				0			0		
30	Maintenance of Structures				2562226			2430747		
31	Maintenance of Boiler (or reactor) Plant				4524990	 		4373656		
32	Maintenance of Electric Plant				1042348			1050448		
33	Maintenance of Misc Steam (or Nuclear) Plant				503393			282071		
34	Total Production Expenses				70333942			44092110		
35	Expenses per Net KWh				0.0262			0.0242		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels			
38	Quantity (Units) of Fuel Burned		1289443	1897	0	829859	1961	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		11114	138000	0	11381	138000	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel Burned per Million BTLL		41.746	0.000	0.000	41.876	0.000	0.000		
42	Average Cost of Fuel Burned per KWh Not Con		1.878	12.650	1.882	1.840	12.786	1.846		
43	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.020 10660.410	0.000 4.089	0.020 10664.499	0.019 10362.193	0.000 6.235	0.019 10368.428		
-17			13300.410	1.300	10004.400	10002.100	0.200	13000.420		

Name of Resp	ondent		This Re	port Is:			Date of Report	Y	ear/Period of Report	t
PacifiCorp			(1) X (2)	ĠAn Original ∃A Resubmissio	n		Mo, Da, Yr) / /	E	nd of 2016/Q4	
		075.11.51.51	` '							
		STEAM-ELEC	CTRIC GENERA	ATING PLANT S	TATISTICS (L	arge	Plants) (Contin	ued)		
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with footnote (a) ac used for the va	nd Other Expension Line 25 "Electron Line 25 "El	ric Expenses," and e. Designate autom tion or gas-turbine of steam unit, include d for cost of power nts of fuel cost; and	ther Power Sup Maintenance An atically operate equipment, reportine gas-turbine generated inclu- (c) any other in	ply Expenses. ccount Nos. 553 d plants. 11. F ort each as a sep with the steam p ding any excess formative data co	10. For IC an and 554 on Li or a plant equ arate plant. Hant. 12. If a costs attribute	nd GT ine 32 lipped Hower a nuc ed to	F plants, report (2, "Maintenance d with combinat ver, if a gas-turt clear power gene research and de	Operating Executions of fossiloine unit funderating plant evelopment;	xpenses, Account No Plant." Indicate plants I fuel steam, nuclear ctions in a combined	s cycle ts
<u> </u>	na otner pnysica	al and operating ch		plant.						Ι
Plant Name: Hunte	r I Init No 3		Plant	er - Total Plant			Plant Name: <i>Huntir</i>	aaton		Line
Name. Trante.	(d)		Name: Hunte	(e)			Name. Hundi	(f)		No.
	(4)			(0)				(.)		
		Steam			Stea	am I			Steam	1
		Outdoor Boiler			Outdoor Boi	_			Outdoor Boiler	2
		1983				978			1974	3
		1983				983			1977	4
		495.59			1247.				996.00	5
		490				380			896	6
		6987				784			8784	7
		0				0			0,04	8
		471			11	158			909	9
		0				0			0	10
		0			2	215				
		2546078000			70577450					11 12
		10274569			296510					13
		92084593			2096377				124305754	14
		445391597			10702977				736891364	15
		4772870			143186				10599560	16
		552523629			13239051				874174242	17
		1114.8805								18
		0		0			17595	19		
		50509339			1393741	104			129979273	20
		0				0			0	21
		5855090			174400)74			12839579	22
		0				0			0	23
		0				0			0	24
		8339			89	997			0	25
		2824102			298	368			4744631	26
		0				0			4381	27
		0				0			0	28
		0				0			2161499	29
		2872565			78655				1915269	30
		11786609			206852				6249737	31
		2765405			48582				982216	32
		415590			12010				851235	33
<u> </u>		77037039 0.0303			1914630 0.02				159745415 0.0290	34
Coal	Oil	Composite	Coal	Oil	Composite		Coal	Oil	Composite	35 36
Tons	Barrels	Composite	Tons	Barrels	Composite	•	Tons	Barrels	Composite	37
1183476	11320	0	3302778	15178	0		2478319	3565	0	38
11069	138000	0	11165	138000	0		11386	138000	0	39
0.000	0.000	0.000	41.279	75.044	0.000		51.957	76.637	0.000	40
41.957	0.000	0.000	41.854	75.044	0.000		52.336	76.637	0.000	41
1.895	13.025	1.923	1.874	12.947	1.888		2.298	13.222	2.302	42
0.020	0.000	0.020	0.020	0.000	0.020		0.024	0.000	0.024	43
10290.291	25.769	10316.060	10449.863	12.465	10462.328		10254.034	3.755	10257.789	44

Name	e of Respondent	This Report Is			Date of Report	:	Year/Perio	d of Report	
Pacif	ïCorp	(1) X An C (2) A Re	submission		(Mo, Da, Yr) / /		End of _	2016/Q4	
	STEAM-ELECTRIC	GENERATING	PI ANT STAT	ISTICS (I	arge Plants) (Cor	ntinued)			
this p as a j more therm per un	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pl 10,000 Kw or m s is not availabl average numbe uantity of fuel bu charges to exp	ants with instance, and nucle, give data were of employee arned converteense account	alled caparear plants which is avious assignal and to Mct.	city (name plate rat . 3. Indicate by a ailable, specifying p ble to each plant. 7. Quantities of f	ring) of 25,00 footnote and period. 5.1 6. If gas is fuel burned (y plant leas If any emplo used and po Line 38) and	ed or operated byees attend urchased on a d average cost	
Line	Item		Plant			Plant			
No.	(a)		Name: Jim E	Bridger (b)		Name: Na	ughton (c)		
	(a)			(5)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor Boiler			Outdoor Boiler	
	Year Originally Constructed				1974			1963	
4	Year Last Unit was Installed				1979			1971	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MVV)			1550.65			707.20	
-	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				1424 8782			657 8784	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				1415			637	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees		341					129	
	Net Generation, Exclusive of Plant Use - KWh		8017176000					4871839000	
13	Cost of Plant: Land and Land Rights		1193761						
14	Structures and Improvements		145431073					119021791	
15	Equipment Costs		1227685417					662796581	
16	Asset Retirement Costs		19665563					48259402	
17	Total Cost		1393975814					831121498	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding	898.9623					1175.2284	
	Production Expenses: Oper, Supv, & Engr				14293869			393840	
20	Fuel				260003235			110299322	
21	Coolants and Water (Nuclear Plants Only)				10440773			0007040	
22	Steam Expenses Steam From Other Sources				18416773 0			8987049 0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			8372	
26	Misc Steam (or Nuclear) Power Expenses				-22603682			8619089	
27	Rents				290985	 		14350	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				671941			1722723	
30	Maintenance of Structures				9398336			2161509	
31	Maintenance of Boiler (or reactor) Plant				25100728			10258435	
32	Maintenance of Electric Plant				7298168			3220412	
33	Maintenance of Misc Steam (or Nuclear) Plant				1374619			877191	
34	Total Production Expenses				314244972			146562292	
35	Expenses per Net KWh				0.0392			0.0301	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	-4-1	Coal	Oil	Composite	Coal	Gas	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	MCF		
38	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	4573314 9089	12112 138000	0	2637277 10060	20779 1045	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		52.340	79.441	0.000	41.773	14.458	0.000	
41	Average Cost of Fuel per Unit Burned		56.642	79.441	0.000	41.773	14.458	0.000	
42	Average Cost of Fuel Burned per Million BTU		3.116	13.706	3.125	2.073	13.840	2.078	
43	Average Cost of Fuel Burned per KWh Net Gen		0.032	0.000	0.032	0.023	0.000	0.023	
44	Average BTU per KWh Net Generation		10369.428	8.756	10378.184	10891.221	4.455	10895.676	
				-	-		•		

Name of Resp	ondent		This Rep	ort Is:		Date of Report Year/Period of Report				t
PacifiCorp				An Original A Resubmissior	1	(Mo, Da, Yr) / /		End o	of 2016/Q4	
		0.75.11.51.51								
		STEAM-ELEC	CTRIC GENERA	TING PLANT ST	ATISTICS (La	rge Plants) (Co	ontinued)			
Dispatching, at 547 and 549 of designed for posteam, hydro, in operation with	nd Other Expens n Line 25 "Electri eak load service. internal combusti a conventional s	re based on U. S. of ses Classified as Of ic Expenses," and Designate automation or gas-turbine of team unit, include	ther Power Supp Maintenance Ac latically operated equipment, repor the gas-turbine v	oly Expenses. count Nos. 553 a plants. 11. Fo t each as a sepa vith the steam pl	I0. For IC and and 554 on Lin or a plant equiparate plant. Ho ant. 12. If a	GT plants, repe 32, "Mainten oped with combowever, if a gas nuclear power	ort Operate ance of Electrical of Electrical or Electrical	ting Exper ectric Plan f fossil fue nit functior g plant, bri	nses, Account No it." Indicate plant il steam, nuclear ns in a combined efly explain by	s cycle
		for cost of power								
	•	ts of fuel cost; and			ncerning plant	type fuel used	, fuel enric	hment typ	e and quantity for	or the
Plant	nd other physica	Il and operating ch		iant.		Diamt				1:
Name: Wyoda	ak		Plant Name: Gadsb	v Steam		Plant Name: <i>H</i>	ermiston			Line No.
ranic.	(d)		rane. Case	(e)		Traine.		(f)		110.
		Steam			Stea	m		(Combined Cycle	1
		Conventional			Outdo	or			Outdoor	2
		1978			195	1			1996	3
		1978			195	5			1996	4
		289.66			251.6	4			279.56	5
		274			15	5			246	6
		6713			134				3482	7
		0				0			0	8
		266			23				231	9
		0				0			0	10
		64				5			0	11
						1145656000	12 13			
		210526 51512950			125209 1509451			842245 12840576		
		408388942							163692606	14 15
		652977								16
		460765395								17
		1590.7112					635.9389	18		
		22952		57329			0	19		
		23143888					22887251	20		
		0				0			0	21
		4198361			11315	6			0	22
		0				0			0	_
		0				0			0	24
		0				0			6005506	25
		2221871			325238				0	
		13157				0			0	27
		0				0			0	28
		1006130			10458	0			0	29 30
		6881914			10430				0	31
		2495800			109034				0	32
		208145			13805				0	33
		40192218			988328				28892757	34
		0.0249			0.155	3			0.0252	35
Coal	Oil	Composite	Gas			Gas				36
Tons	Barrels		MCF			MCF				37
1229557	2388	0	1095361	0	0	8370040	0		0	38
8038	138000	0	1052	0	0	1033	0		0	39
18.544	73.704	0.000	3.752	0.000	0.000	2.734	0.000		0.000	40
18.680	73.704	0.000	3.752	0.000	0.000	2.734	0.000		0.000	41
1.162	12.717	1.170	3.565	0.000	0.000	2.648	0.000		0.000	42
0.014 12245.905	0.000	0.014 12254.481	0.065	0.000	0.000	0.020	0.000		0.000	43 44
12240.900	8.576	12204.401	18110.942	0.000	0.000	7544.034	0.000	U	0.000	44

Name	e of Respondent	This Report Is			Date of Report		Year/Perio	d of Report
Pacif	iCorp	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of _	2016/Q4
	STEAM-ELECTRIC	GENERATING	PLANT STATI	STICS (La	arge Plants) (Con	ntinued)		
this p as a j more therm per un	eport data for plant in Service only. 2. Large plan age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pla 10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ants with insta ore, and nucle e, give data wh r of employees rned converte ense accounts	lled capacear plants. hich is avas assignab	ity (name plate rat 3. Indicate by a illable, specifying p le to each plant. 7. Quantities of f	ing) of 25,000 footnote any period. 5. If 6. If gas is unuel burned (L	plant leas any emplosed and p ine 38) an	sed or operated oyees attend urchased on a and average cost
Line	Item		Plant			Plant		
No.	(a)		Name: Blund	(b)		Name: Che	enaiis (c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Ste	eam - Geothermal			Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	C)			Indoor			Outdoor
3	Year Originally Constructed				1984			2003
4	Year Last Unit was Installed				2007			2003
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			38.10			593.30
6	Net Peak Demand on Plant - MW (60 minutes)				36			493
7	Plant Hours Connected to Load				8556			5776
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				32			477
10	When Limited by Condenser Water				0			0
	Average Number of Employees				24			18
12	Net Generation, Exclusive of Plant Use - KWh				256918000	1420028000		
13	Cost of Plant: Land and Land Rights				41195596			
14	Structures and Improvements				8293064			24162319
15	Equipment Costs		101535008					327045288
16	Asset Retirement Costs				2062367			1030777
17	Total Cost		153086035					355968911
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			4018.0062			599.9813
	Production Expenses: Oper, Supv, & Engr				4174			118811
20	Fuel				0			46297239
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				927990			0
23	Steam From Other Sources				4387771			0
24	Steam Transferred (Cr)				0			1000000
25	Electric Expenses				0			1962926
26	Misc Steam (or Nuclear) Power Expenses				1734057			688716
27	Rents				6667			0
28 29	Allowances Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				350635			33650
31	Maintenance of Boiler (or reactor) Plant				461268			0
32	Maintenance of Electric Plant				266551			1912719
33	Maintenance of Misc Steam (or Nuclear) Plant				59646			1012/19
34	Total Production Expenses				8198759			51014061
35	Expenses per Net KWh				0.0319			0.0359
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)				MCF		
38	Quantity (Units) of Fuel Burned	· · · · · · · · · · · · · · · · · · ·	0	0	0	10082022	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	1087	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	4.592	0.000	0.000
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	4.592	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	4.223	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.033	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	7719.488	0.000	0.000

Name of Resp	ondent		This Re	oort Is: An Original			Date of Report Year/Period of Report				t
PacifiCorp			(1) X (2)	All Oligilial A Resubmissi	on		Mo, Da, Yr) / /		End o	of 2016/Q4	
		CTEAM ELE	` ') (100d)			
			CTRIC GENERA		· · · · · · · · · · · · · · · · · · ·						
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i operation with footnote (a) acc	nd Other Expen n Line 25 "Elect eak load service internal combus a conventional counting metho	are based on U. S. of ses Classified as Of tric Expenses," and e. Designate automation or gas-turbine steam unit, include d for cost of power ints of fuel cost; and	ther Power Supp Maintenance Act attically operated equipment, repo the gas-turbine of generated include	oly Expenses. Ecount Nos. 553 I plants. 11. It each as a se with the steam ling any excess	10. For IC at 3 and 554 on L For a plant equiparate plant. I plant. 12. If a costs attribute	nd Gi ine 3 uippe Howe a nuc ed to	F plants, report of 2, "Maintenance of with combinate over, if a gas-turl clear power generasearch and de	Operating of Elections of for bine unit erating p evelopme	g Expenitric Plant ossil fuel function plant, brie ent; (b) t	ses, Account No t." Indicate plant I steam, nuclear s in a combined ofly explain by ypes of cost uni	cycle
		al and operating ch			oonooning pio	, ,	, , , , , , , , , , , , , , , , , , , ,			o arra quarrity re	
Plant	' '	, ,	Plant				Plant				Line
Name: Gadsb	y Peakers		Name: Currai	nt Creek			Name: Lake				No.
	(d)			(e)				(f))		
		Coo Tumbino			Camabinad C					tamahinad Ovala	
		Gas Turbine Outdoor			Combined Cy Outd					ombined Cycle Outdoor	2
		2002				005				2007	3
		2002				006				2007	4
		181.05			566					591.30	5
		127			;	549				536	6
		1431			56	643				8617	7
		0				0				0	8
		119			;	524				546	9
		0				0				0	10
		0			4.7.4000	-				34	11
		57257000		1474686000 2730622000				12			
		0 4272431								14532275 35510494	13 14
		78335474			307118				337551191	15	
		0				4848			0	16	
		82607905			3548209				387593960	17	
		456.2712			625.89				655.4946	18	
		0			79	526 54			54427	19	
		3612894			39605 ⁻	139				68694671	20
		0				0				0	21
		0				0				0	22
		0				0				0	23 24
		1134849			1814;					2560342	25
		0			7040					552464	26
		0				0				0	27
		0				0				0	28
		0				0				0	29
		235107			782					850616	30
		0				0				0	31
		565744 243964			20420	672 506				779374 23137	32
		5792558			450930					73515031	34
		0.1012			0.03					0.0269	35
Gas			Gas				Gas				36
MCF			MCF				MCF				37
741317	0	0	10894332	0	0		19219074	0		0	38
1047	0	0	1037	0	0		1039	0		0	39
4.874	0.000	0.000	3.635	0.000	0.000		3.574	0.000		0.000	40
4.874	0.000	0.000	3.635	0.000	0.000		3.574	0.000		0.000	41
4.653 0.063	0.000	0.000	3.504 0.027	0.000	0.000		3.440 0.025	0.000		0.000	42
13561.573	0.000	0.000	7664.177	0.000	0.000		7312.230	0.000		0.000	43
	1	1						1			

Name	e of Respondent	This Report Is	i:		Date of Report		Year/Period	of Report
Pacif	iiCorp	(1) X An C (2)	submission		(Mo, Da, Yr) / /		End of	2016/Q4
		`						
	STEAM-ELECTRIC			•	, ,			
nis pais a ja nore nerm ner ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quotit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or means is not available average number antity of fuel but charges to exp	ore, and nucle e, give data w r of employee: irned converte ense account:	ear plants hich is ava s assignaled to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote ar period. 5. 6. If gas is uel burned	ny plant lease If any employ used and pur (Line 38) and	d or operated vees attend rchased on a average cost
ine	Item		Plant	Side 2		Plant		
No.	(a)		Name: Lake	<i>Siae ∠</i> (b)		Name:	(c)	
	(-)			(-)			(-)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Outdoor			
3	Year Originally Constructed				2014			
4	Year Last Unit was Installed				2014			
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			655.20			0.00
6	Net Peak Demand on Plant - MW (60 minutes)				632			0
7	Plant Hours Connected to Load				8509			0
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				631			0
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0			0
12	Net Generation, Exclusive of Plant Use - KWh				2995420000			0
13	Cost of Plant: Land and Land Rights				16794626			0
14	Structures and Improvements				53126468			0
15	Equipment Costs				569041382			0
16	16 Asset Retirement Costs				0			0
17	Total Cost				638962476			0
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			975.2175			0
19	Production Expenses: Oper, Supv, & Engr				62897			0
20	Fuel				71841194			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				3116374			0
26	Misc Steam (or Nuclear) Power Expenses				654939			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				923420			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				527160			0
33	Maintenance of Misc Steam (or Nuclear) Plant				23730			0
34	Total Production Expenses				77149714			0
35	Expenses per Net KWh				0.0258			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF					
38	Quantity (Units) of Fuel Burned		20181469	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1039	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.560	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		3.560	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		3.426	0.000	0.000	0.000	0.000	0.000
43	-		0.024	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		7000.074	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: b

The Cholla Plant is operated by Arizona Public Service Company and is jointly owned. PacifiCorp owns 100% of Unit No. 4 and 49.53% of common facilities. Data reported on page 402 represents PacifiCorp's share.

Schedule Page: 402 Line No.: -1 Column: c

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported on page 402 represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported on page 403 represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: f

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MW) share of Hayden Unit No. 1, a 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported on page 403 represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: b

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 403 Line No.: 20 Column: d

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported on page 402.1 represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2016 were \$1.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported on page 402.1 represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2016 were \$7.6 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: e

Refer to plant statistics for each Hunter Unit Nos. 1, 2 and 3 on pages 402.1 and 403.1.

Schedule Page: 402.1 Line No.: 11 Column: b

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant on page 403.1 for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: b

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66 2/3% and 33 1/3%, respectively. Data reported on page 402.2 represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
PacifiCorp	(2) A Resubmission	11	2016/Q4				
FOOTNOTE DATA							

2016 were \$27.6 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: -1 Column: c

PacifiCorp currently plans to remove Naughton Unit No. 3 (280 MW) from coal-fueled service by year-end 2018. The state of Wyoming approved the unit to operate as a coal-fueled unit until no later than January 30, 2019, and then either close or be converted to natural gas no later than June 30, 2019.

Schedule Page: 403.2 Line No.: -1 Column: d

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported on page 403.2 represents PacifiCorp's share. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2016 were \$5.1 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: f

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported on page 403.2 represents PacifiCorp's share. See page 326, Purchased Power, in this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 403.2 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 402.2 Line No.: 20 Column: b

Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

All or some of the renewable energy attributes associated with generation from the Blundell generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: 11 Column: d

Refer to the Gadsby Steam Plant on page 403.2 for the average number of employees.

Schedule Page: 402.4 Line No.: 11 Column: b

Refer to the Lake Side Plant on page 403.3 for the average number of employees.

Schedule Page: 402 Line No.: 36 Column: b2

Cholla - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Colstrip - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Craig - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Dave Johnston - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Hayden - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hunter Unit No. 1 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

Hunter Unit No. 2 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: d2

Hunter Unit No. 3 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: e2

Hunter - Total Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: f2

Huntington - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: b2

Jim Bridger - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: c2

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•						
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
	FOOTNOTE DATA								

Wyodak - Fuel oil is used for start-up purposes.

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of Report
Pacif	iiCorp	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /		End of 2016/Q4
		` '				
	HYDROELE	ECTRIC	C GENERATING PLANT STATE	STICS (Large Plant	ts)	
. Laı	rge plants are hydro plants of 10,000 Kw or more o	of instal	led capacity (name plate ratings)		
. If a	any plant is leased, operated under a license from t	he Fed	eral Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
	group of employees attends more than one gener	rating p	lant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 2082	FERC I	icensed Project No. 2082
No.			Plant Name: Copco N	o. 1		ame: Copco No. 2
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Storage		Run-of-River
2	Plant Construction type (Conventional or Outdoor))		Conventional		Conventional
3	Year Originally Constructed			1918		1925
4	Year Last Unit was Installed			1922		1925
5	Total installed cap (Gen name plate Rating in MW	<u>')</u>		20.00		27.00
	Net Peak Demand on Plant-Megawatts (60 minute			26		32
	Plant Hours Connect to Load	,		7,136		7,156
	Net Plant Capability (in megawatts)			1,122		.,,
9	(a) Under Most Favorable Oper Conditions			28		34
10				28	-	34
_				1		24
	Average Number of Employees			00.004.000		404 702 000
	Net Generation, Exclusive of Plant Use - Kwh			80,964,000		104,792,000
	Cost of Plant				ı	
14	Land and Land Rights			107,019		20,914
15	Structures and Improvements			1,698,921		2,340,917
16	Reservoirs, Dams, and Waterways			2,935,836		2,953,166
17	Equipment Costs			5,358,060		10,442,760
18	Roads, Railroads, and Bridges			133,348		479,588
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			10,233,184		16,237,345
21	Cost per KW of Installed Capacity (line 20 / 5)			511.6592		601.3831
22	Production Expenses					
23	Operation Supervision and Engineering			29,572		41,134
24	Water for Power			0		0
25	Hydraulic Expenses			25,366		34,245
26	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			1,254,452		1,560,385
28	· · · · · · · · · · · · · · · · · · ·			30,813		41,597
29	Maintenance Supervision and Engineering			0		0
30	Maintenance Supervision and Engineering Maintenance of Structures			5,332		25,379
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	/9		207,498		24,869
32	Maintenance of Reservoirs, Dams, and Waterway	, ,		91,481		108,125
33	Maintenance of Misc Hydraulic Plant			20,220		26,257
34	Total Production Expenses (total 23 thru 33)			1,664,734		1,861,991
35	Expenses per net KWh			0.0206		0.0178

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2016/Q4	
LIVEROFIE				
	ECTRIC GENERATING PLANT STATISTICS (La	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
 The items under Cost of Plant represent accou do not include Purchased Power, System control a Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses clas	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutler	ct No. 2420 (f)	Line No.
Dury of Picar	Down of Divis	-	01	1
Run-of-River	Run-of-Rive		Storage Conventional	1
Outdoor 1953	Outdoo 1953		1927	<u> </u>
1953	195		1927	
15.00	26.00		30.00	5
8	19	9	30	6
8,770	8,36	3	6,436	7
		<u> </u>		8
18	3:	+	29	
18	3	+	29	1
40,459,000	45,439,000	1	64,221,000	
40,400,000	70,700,000	4	04,221,000	13
0	(3,511,105	14
1,502,236	2,373,758	5	3,985,318	15
5,183,909	14,779,679	9	9,177,687	16
1,337,839	2,155,970		14,698,356	
50,817	250,15 ⁻	+	572,059	
0 074 904		5	0 31,944,525	
8,074,801 538.3201	19,559,558 752.2906		1,064.8175	
555.525	, <u>02-2</u> 00		1,00 110 11 0	22
23,562	44,326	3	141,833	23
700	1,21;	3	0	24
42,368	73,439	9	113,412	
0)	0	
255,058	376,66		1,224,554	
56,629	98,156		20,286	1
23,982	50,81		13	-
13,831	41,569		33,001	31
13,737	103,01	5	26,634	32
35,812	62,238	3	326,270	
465,679	851,434		1,886,003	†
0.0115	0.018	7	0.0294	35

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report		
Pacif	iCorp		A Resultation	(Mo, Da, Yr) / /		End of 2016/Q4		
	·	(2)	A Resubmission					
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)			
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)				
. If a	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commi	ssion, or operated a	is a joint	t facility, indicate such facts in a		
	te. If licensed project, give project number.							
	et peak demand for 60 minutes is not available, gi					amalawa a a saisa a bia ta a a a b		
. it a lant.	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each		
iaiit.								
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 20		
No.			Plant Name: Fish Cre	ek	Plant N	lame: Grace		
	(a)		(b))		(c)		
	10 1 10 10 10			5 (5)				
	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage		
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional		
	Year Originally Constructed			1952		1908		
	Year Last Unit was Installed			1952		1923		
	Total installed cap (Gen name plate Rating in MW			11.00		33.00		
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		10		29		
7	Plant Hours Connect to Load			4,525		7,883		
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions			10		33		
10	(b) Under the Most Adverse Oper Conditions			10		33		
11	Average Number of Employees			1		3		
12	Net Generation, Exclusive of Plant Use - Kwh			34,839,000		78,074,000		
13	Cost of Plant							
14	Land and Land Rights			0		62,169		
15	Structures and Improvements			1,757,824		2,085,484		
16	Reservoirs, Dams, and Waterways			12,368,032		11,336,864		
17	Equipment Costs			2,948,919		5,002,425		
18	Roads, Railroads, and Bridges			533,015		335,165		
19	Asset Retirement Costs			0		0		
20	TOTAL cost (Total of 14 thru 19)			17,607,790		18,822,107		
21	Cost per KW of Installed Capacity (line 20 / 5)			1,600.7082		570.3669		
	Production Expenses			,				
23	Operation Supervision and Engineering			26,268		119,767		
24	Water for Power			513		0		
25	Hydraulic Expenses			31,070		41,560		
	Electric Expenses			0		0		
27	Misc Hydraulic Power Generation Expenses			237,567		1,308,135		
28	Rents			41,528		12,321		
29	Maintenance Supervision and Engineering			1,320		12,321		
30	Maintenance Supervision and Engineering Maintenance of Structures			27,957		16,515		
	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterway	1 C				146,804		
31		/5		62,948				
32	Maintenance of Electric Plant			47,873	-	64,424		
33	Maintenance of Misc Hydraulic Plant			28,695	-	114,945		
34	Total Production Expenses (total 23 thru 33)			504,419	-	1,824,471		
35	Expenses per net KWh			0.0145		0.0234		
			1		I			

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	Ċ
LIVERGELI	` ' L			
	ECTRIC GENERATING PLANT STATISTICS (La			
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses class	sified as "Other Power S	Supply Expenses."	ises
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
				-
Storage	Storage		Storage	1
Outdoor	Outdoor	1	Outdoor	T -
1962	1958		1955	3
1962	1958		1955	4
18.00	97.98		31.99	
18	86		28	
8,332	5,949		8,276	
19	83	I	32	8 9
19	83		32	
	2		1	11
100,752,000	214,776,000		134,067,000	
				13
341,706	25,845		0	
7,842,418	3,675,180		2,931,094	15
15,308,188	15,655,267		15,717,070	
3,035,214	15,370,749		6,717,856	17 18
1,095,742	886,710 0		488,877 0	
27,623,268	35,613,751		25,854,897	20
1,534.6260	363.4798		808.2181	
				22
1,551,839	215,039		51,866	
0	0		1,492	-
23,633	10,328	<u> </u>	90,358	
1 000 057	005.033		403 150	-
1,060,957 27,731	605,023 46,573		493,150 120,770	
0	10,573		0	
3,923	26,379		59,756	-
15,200	28,145		55,659	31
131,212	69,187		115,530	32
18,290	53,310		79,175	-
2,832,785	1,053,984		1,067,756	1
0.0281	0.0049		0.0080	35

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report
Pacif	iiCorp	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /		End of 2016/Q4
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
	any plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	t facility, indicate such facts in a
	te. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, give					
	group of employees attends more than one gener	rating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 935
No.			Plant Name: Lemolo N			ame: Merwin
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage (Re-Reg)
	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
	Year Originally Constructed	<u>, </u>		1956		1931
	Year Last Unit was Installed			1956		1958
	Total installed cap (Gen name plate Rating in MW	<u>'</u>		38.50		136.00
	Net Peak Demand on Plant-Megawatts (60 minute			36.50		143
	,	<i>50)</i>				
	Plant Hours Connect to Load			6,831		8,784
	Net Plant Capability (in megawatts)				ı	
9	(a) Under Most Favorable Oper Conditions			39		151
10	(-,			39		151
11	Average Number of Employees			1		1
12	Net Generation, Exclusive of Plant Use - Kwh			146,665,000		560,116,000
13	Cost of Plant					
14	Land and Land Rights			0		988,614
15	Structures and Improvements			6,198,165		105,535,586
16	Reservoirs, Dams, and Waterways			32,523,973		30,135,690
17	Equipment Costs			11,839,981		18,212,123
18	Roads, Railroads, and Bridges			1,820,580		3,958,128
19	Asset Retirement Costs			0		0,000,000
20	TOTAL cost (Total of 14 thru 19)			52,382,699		158,830,141
21				1,360.5896		1,167.8687
	Production Expenses			1,000.0000		1,107.0007
	•			61,515	ı	1,504,076
23	Operation Supervision and Engineering			· · · · · · · · · · · · · · · · · · ·		
24				1,795		6,354
25	Hydraulic Expenses			108,745		792,916
26	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			631,228		466,962
28	Rents			145,347		89,475
29	Maintenance Supervision and Engineering			0		0
30	Maintenance of Structures			77,338		55,771
31	Maintenance of Reservoirs, Dams, and Waterway	/S		283,946		168,377
32	Maintenance of Electric Plant			95,190		102,972
33	Maintenance of Misc Hydraulic Plant			92,807		342,889
34	Total Production Expenses (total 23 thru 33)			1,497,911		3,529,792
35	Expenses per net KWh			0.0102		0.0063
				0.0.02		0.0000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp		,	End of2016/Q4	
HADDUELE	` ` L		1	
	· · · · · · · · · · · · · · · · · · ·		·	
PacifiCorp (1) Zin An Original (Mo, Da. Yr) End of 2016/04				
				•
Plant Name: Toketee	Plant Name: Oneida	_	ct No. 2	Line No.
Storago	Store	70	Pup of Divor	1
				2
		+		
				-
42.50	30.	00	32.00	5
44		14	36	
8,778	8,7	39	8,780	
45		20	20	8
	·		1	11
232,820,000	39,854,0		239,892,000	12
				13
0	283,8	70	105,168	
				-
				18
	500,0	_		
22,788,729	15,471,0	55	44,220,766	20
536.2054	515.70	18	1,381.8989	
				22
	108,6			23
	37.7:			25
	07,77		· · · · · · · · · · · · · · · · · · ·	-
699,147	658,1:	57	493,591	27
160,515	10,74	46	38,440	28
0.0061	0.02	56	0.0066	35

Name	e of Respondent	This	Report Is:	Date of Report		Year/Period of Report
Pacif	iCorp	(1) (2)	X An Original ☐ A Resubmission	(Mo, Da, Yr) / /		End of 2016/Q4
		` '				
	HYDROELE	ECTRI	C GENERATING PLANT STATI	STICS (Large Plant	s)	
. Laı	ge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate ratings	s)		
	ny plant is leased, operated under a license from t	he Fed	deral Energy Regulatory Commis	ssion, or operated a	ıs a joint	facility, indicate such facts in a
	te. If licensed project, give project number.					
	et peak demand for 60 minutes is not available, gi					amalawa a a saisa a bia ta a a a b
. ır a lant.	group of employees attends more than one gener	ating p	plant, report on line 11 the appro	ximate average nur	nber of	employees assignable to each
iaiit.						
ine	Item		FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 20
No.			Plant Name: Slide Cre	eek	Plant N	lame: Soda
	(a)		(b)			(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Storage
2	Plant Construction type (Conventional or Outdoor))		Outdoor		Conventional
3	Year Originally Constructed			1951		1924
4	Year Last Unit was Installed			1951		1924
5	Total installed cap (Gen name plate Rating in MW	')		18.00		14.45
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		17		9
7	Plant Hours Connect to Load			8,750		7,243
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			18		14
10	(b) Under the Most Adverse Oper Conditions			18		14
_	Average Number of Employees			1		2
	Net Generation, Exclusive of Plant Use - Kwh			75,625,000		17,769,000
	Cost of Plant			73,023,000		17,709,000
						F11 002
14	Land and Land Rights			0 000 574		511,083
15	Structures and Improvements			2,203,571		730,462
16	Reservoirs, Dams, and Waterways			14,877,385		10,596,080
17	Equipment Costs			8,967,103		5,424,548
18	Roads, Railroads, and Bridges			599,269		0
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			26,647,328		17,262,173
21	Cost per KW of Installed Capacity (line 20 / 5)			1,480.4071		1,194.6140
22	Production Expenses					
23	Operation Supervision and Engineering			34,426		50,725
24	Water for Power			839		0
25	Hydraulic Expenses			50,842		17,631
26	Electric Expenses			0		0
27	Misc Hydraulic Power Generation Expenses			279,624		406,108
28	Rents			67,954		5,093
29	Maintenance Supervision and Engineering			0		0
30	Maintenance of Structures			31,097		35
31	Maintenance of Reservoirs, Dams, and Waterway	/S		3,815		678
32	Maintenance of Electric Plant			21,287		57,164
33	Maintenance of Misc Hydraulic Plant			46,383		20,081
34	Total Production Expenses (total 23 thru 33)			536,267		557,515
35	Expenses per net KWh			0.0071		0.0314
00	Expenses per net revin			0.007 1		0.0014

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PacifiCorp			End of2016/Q4	
HYDDOELE	` ' L			
	,	, , ,		
Pacificorp (1) ZijAn Original (2) An Ori				
				1
Plant Name: Soda Springs	Plant Name: Swift No. 1	-		Line No.
Ctarage (Da Dan)	Chausa	-	Charana	1
		+		
12	25	1	166	6
8,719	6,57	5	6,781	7
		.1		8
	20	1	104	
	761,595,00	0	645,247,000	12
				13
0	14,160,89	4	8,363,013	14
				15
	1,133,08			
	159,512,55	_		
	664.635	6		
				22
			•	
			•	
				27
0		0	0	
				30
·				
0.0124	0.007		0.0052	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1
Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2
Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2

Forebay for peaking

Name	e of Respondent	This Report	t Is: ı Original	Date of Re (Mo, Da, Y		ear/Period of Report
Pacif	fiCorp	· · · —	Resubmission	(IVIO, Da, 1	Er	nd of <u>2016/Q4</u>
	G	` '	PLANT STATISTIC	S (Small Plants)	ļ.	
1. Sr	nall generating plants are steam plants of, less tha				nts, conventional hy	dro plants and pumped
	ge plants of less than 10,000 Kw installed capacity					ted under a license from
the F	ederal Energy Regulatory Commission, or operated	d as a joint fa	icility, and give a cor	ncise statement of the	e facts in a footnote	. If licensed project, give
proje	ct number in footnote.			N (D)		
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	(60 min.) (d)	Plant Use	
	(a)	(b)	(c)	· (a)	(e)	(f)
	Hydroelectric : Licensed Proj. No.	4047	0.70	7.0	00.770.000	00 000 007
	Ashton 2381	1917	6.70	7.0	28,779,000	
	Bend	1913		1.0	1,958,000	
	Big Fork 2652	1910		4.6	29,483,000	
	Eagle Point	1957	2.81	2.8	18,526,000	
	East Side 2082	1924				1,991,695
	Fall Creek 2082	1903		2.0	10,146,000	
8	Granite	1896		1.3	6,219,000	
9	Gunlock	1917	0.75	0.5	856,000	
10	Last Chance	1983	1.73	0.4	1,162,000	2,804,629
11	Paris	1910	0.72	0.7	2,417,000	448,946
12	Pioneer 2722	1897	5.00	3.4	11,369,000	11,442,469
13	Prospect No. 1 2630	1912	3.76			2,590,660
14	Prospect No. 3 2337	1932	7.20	7.7	32,997,000	8,896,843
15	Prospect No. 4 2630	1944	1.00			2,409,792
16	Sand Cove	1926	0.80	0.5	702,000	939,202
17	Stairs 597	1895	1.00	1.0	4,544,000	1,721,738
18	Veyo	1920	0.50	0.2	249,000	897,784
19	Viva Naughton	1986	0.74	0.2	641,000	1,232,115
20	Wallowa Falls 308	1921	1.10	1.1	4,340,000	
21	Weber 1744	1911	3.85	2.0	13,611,000	
	West Side 2082	1908		0.6	-16,000	
	Keno Regulating Dam 2082		0.00	0.0	. 0,000	7,519,318
	Upper Klamath Lake 2082					3,847,587
	North Umpqua 1927					16,329,447
26	1927					10,329,447
27	Pumping Plant:					
	Lifton	1017	-2.80	1.0	2 617 000	10 404 606
	Litton	1917	-2.80	-1.0	-3,617,000	19,494,606
29	NAC:					
	Wind:	2010				242.274.24
	Dunlap Ranch 1	2010		111.0	388,498,000	
32	Foote Creek	1999		32.2	108,681,000	
33	Glenrock	2008		99.0	311,607,000	
34	Glenrock III	2009		39.0	118,738,000	
35	Rolling Hills	2009	99.00	99.0	284,156,000	205,070,761
36	Goodnoe Hills	2008	94.00	93.0	223,899,000	184,559,901
37	Leaning Juniper 1	2006	100.00	100.5	202,605,000	179,176,332
38	Marengo	2007	140.40	136.0	356,053,000	242,241,585
39	Marengo II	2008	70.20	69.0	170,369,000	130,052,284
40	Seven Mile Hill	2008	99.00	99.0	348,841,000	202,089,671
41	Seven Mile Hill II	2008	19.50	19.5	69,847,000	42,464,872
42	High Plains	2009	99.00	99.0	316,175,000	220,356,669
43	McFadden Ridge I	2009	28.50	28.5	95,925,000	57,089,361
44	-			-	. ,	, , ,
	Solar:					
	Black Cap	2012	2.00	2.0	4,021,000	74,380
. •					.,32.,300	,566

Name of Respondent		This Report Is: (1) X An Origin	nol	Dat	te of Report	Year/Period of Report	
PacifiCorp		(1) X An Origir (2) A Resub		(1010	o, Da, Yr) /	End of 2016/Q4	,
	GENE	RATING PLANT STA		its) (C	ontinued)		
Page 403. 4. If net pecombinations of steam, h	ely under subheadings for st eak demand for 60 minutes is nydro internal combustion or eam turbine regenerative feed	eam, hydro, nuclear, ir not available, give the gas turbine equipmen	nternal combustion are e which is available, s t, report each as a se	nd gas specify sparate	turbine plants. For ing period. 5. If a plant. However, if	ny plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	n Expenses			Fuel Costs (in cents	Lino
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance		Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(1)	
	547.000						1
5,056,776	517,860				Water		2
1,774,805	64,572				Water		3
1,829,495	399,815				Water		4
693,539	298,431				Water		5
622,405	36,370				Water		6
649,753	149,315 200,589				Water		7
2,619,094	31,480				Water Water		8
910,727 1,621,173	118,865				Water		9
623,536	75,834				Water		11
2,288,494	534,144				Water		12
689,005	112,936				Water		13
1,235,673	285,054				Water		14
2,409,792	28,160				Water		15
1,174,003	69,930				Water		16
1,721,738	182,004				Water		17
1,795,568	35,324				Water		18
1,665,020	144,352				Water		19
2,979,379	118,302				Water		20
944,974	335,076				Water		21
780,957	5,213			1,851	Water		22
	24,738			1,595			23
	249,116		4	6,832			24
							25
							26
							27
-6,962,359	242,951		6	4,580	Water		28
							29
							30
2,170,916	242,442		1,19	7,451	Wind		31
1,194,067	452,885		1,30	0,724	Wind		32
2,052,351	221,362			1,291			33
2,267,410	89,729			3,639			34
2,071,422	173,853			21,585			35
1,963,403	593,516			0,110			36
1,791,763	728,462			1,752			37
1,725,367	1,180,562			3,131			38
1,852,597	603,480			8,622			39
2,041,310	513,885			8,502			40
2,177,686	109,628			0,008			41
2,225,825	925,000			7,002			42
2,003,135	264,349		41	7,123	vvina		43
							44 45
37,190	498,523				Solar		45
37,190	450,525				Colai		-0
			1			1	1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
PacifiCorp	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

East Side

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 22 Column: a

West Side

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 23 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 24 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 25 Column: a

North Umpqua

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 28 Column: a

Lifton

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 30 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 32 Column: a

Foote Creek

The Foote Creek wind-powered generating facility is operated by PacifiCorp and is jointly owned by PacifiCorp and Eugene Water and Electric Board with an undivided interest of 78.79% and 21.21%, respectively. Data reported in line 32 represents PacifiCorp's share.

Schedule Page: 410 Line No.: 46 Column: a

Black Cap

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

FERC FORM NO. 1 (ED. 12-87)

	fiCorp			it is. In Original Resubmission	1)	Mo, Da, Yr) / /		d of2016/0	
			` '	SMISSION LINE					
kilovo	eport information concerning tra	ssion lines below the	st of lines, a	and expenses for ging group totals or	year. List each	age.	· ·	· ·	
subst	ransmission lines include all line ration costs and expenses on the	nis page.		-		n in the Unifor	m System of A	ccounts. Do not	report
	eport data by individual lines fo cclude from this page any trans	•				Nonutility Prop	perty.		
	dicate whether the type of supp								
	nderground construction If a tra se of brackets and extra lines.								
of the							• · · · ·		
	eport in columns (f) and (g) the ted for the line designated; con								
	miles of line on leased or partly	•	(0)	•			•		
respe	ect to such structures are include	ded in the expenses	reported for	the line designat	ed.				
									ļ
Line	DESIGNATI	ON		VOLTAGE (KV (Indicate where	<u>)</u>	Type of	LENGTH	(Pole miles)	Necesia
No.				other than 60 cycle, 3 pha		Supporting		(Pole miles) case of bund lines cuit miles)	Number Of
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
4	(a)	(b)	TNI CA	(C)	(d)	(e)	(f)	(g)	(h)
	MALIN, OR DIXONVILLE, OR	PG&E ROUND MT	IN, CA	500.00 500.00		Steel Tower Steel Tower	47.00 74.00		1
	CAPTAIN JACK, OR	MALIN, OR		500.00		Steel Tower	74.00		1
	KLAMATH CO-GEN, OR	CAPTAIN JACK, O	OR .	500.00		Steel Tower	26.00		1
	MERIDIAN, OR	KLAMATH CO-GE		500.00		Steel Tower	58.00		1
	ALVEY, OR	DIXONVILLE, OR	,	500.00		Steel Tower	58.00		1
	MIDPOINT, ID	MALIN, OR		500.00	500.00	Steel Tower	447.00		1
8	COLSTRIP 4, MT	SWITCHYARD, M	T	500.00	500.00	Steel Tower	1.00		1
9	COLSTRIP, MT	BROADVIEW A, N	ΛΤ	500.00	500.00	Steel Tower	112.00		1
10	COLSTRIP, MT	BROADVIEW B, N	ΛΤ	500.00	500.00	Steel Tower	116.00		1
	BROADVIEW, MT	TOWNSEND A, M		500.00		Steel Tower	133.00		1
	BROADVIEW, MT	TOWNSEND B, M	IT	500.00	500.00	Steel Tower	133.00		1
	500kV costs and expenses								
14	O., htatal 500147						1 212 00		12
	Subtotal 500kV						1,212.00		12
16	90TH SOUTH, UT	CAMP WILLIAMS	#3 LIT	345.00	345.00	Steel - SP	11.00		1
	90TH SOUTH, UT	CAMP WILLIAMS		345.00	345.00		11.00	11.00	1
	90TH SOUTH, UT	CAMP WILLIAMS		345.00		Steel - SP	11.00		1
	90TH SOUTH, UT	TERMINAL, UT	, -	345.00	345.00			16.00	1
21	TERMINAL, UT	CAMP WILLIAMS	#2, UT	345.00	345.00	Steel - SP	15.00	11.00	1
22	TERMINAL, UT	BORAH, ID		345.00	345.00	Wood - H	138.00		1
23	TERMINAL, UT	BORAH, ID		345.00	345.00	Steel - SP		47.00	1
	BEN LOMOND, UT	POPULUS #1, ID		345.00	345.00			82.00	1
	BEN LOMOND, UT	POPULUS #2, ID		345.00		Steel - SP	86.00		1
	BEN LOMOND, UT	CAMP WILLIAMS	, UT	345.00		Steel - SP	69.00		1
	BEN LOMOND, UT	TERMINAL, UT		345.00	345.00		47.00		1
	BEN LOMOND, UT CAMP WILLIAMS, UT	TERMINAL, UT MONA #3, UT		345.00 345.00		Steel - SP Wood - H	47.00	47.00	1
	CAMP WILLIAMS, UT	MONA #1, UT		345.00		Wood - H	47.00		1
	CAMP WILLIAMS, UT	MONA #2, UT		345.00		Steel Tower	47.00		1
	CAMP WILLIAMS, UT	MONA #4, UT		345.00	345.00	ļ	5.00		1
	CURRANT CREEK, UT	MONA, UT		345.00		Steel - SP	1.00		1
	EMERY, UT	CAMP WILLIAMS	, UT	345.00		Steel Tower	121.00		1
35	EMERY, UT	HUNTINGTON, U	Т	345.00	345.00	Wood - H	20.00		1
36						TOTAL	16,964.00	654.00	284

Name of Respond	lent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Period of Report 2016/Q4	
PacifiCorp			(2) A Resi	ubmission	11	End o	2010/Q4	
				LINE STATISTICS (,	<u> </u>		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses opany. Transmission line cify whether lesses	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amon er but which the resp (details) of such ma borne by the respor	age lines. If two or e pole miles of the or which the respo ount of rent for year pondent operates of atters as percent of indent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmis or shares in the open wnership by responded for, and accounts name of Lessee, date cost at end of year.	line structures supporting (g) owner. If such proping sion line other than a ration of, furnish a sudent in the line, namaffected. Specify w	port lines of the same perty is leased from a leased line, or pol accinct statement e e of co-owner, basi hether lessor, co-o	e voltage, report to another company rtion thereof, for w xplaining the s of sharing exper wner, or other par	he y, hich nses
Size of		E (Include in Columrand clearing right-of-	3,	EXPE	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor _						5 /	-	-
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) 3-1852 ACSR 51/27	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
3-1852 ACSR 51/27 3-1272 ACSR 36/1								2
3-1272 ACSR 36/1								3
3-1272 ACSR 54/19								4
3-1272 ACSR 54/19								5
3-2250 AAC /91								6
3-1272 ACSR 36/1								7
795 KCM ACSR								8
795 KCM ACSR								9
795 KCM ACSR								10
795 KCM ACSR								11
795 KCM ACSR								12
	13,339,699	233,448,416	246,788,115		1,701,963	295,737	1,997,700	13
								14
	13,339,699	233,448,416	246,788,115		1,701,963	295,737	1,997,700	15
								16
								17
								18
1272 ACSR 45/7								19
1272 ACSR 45/7								20
1272 ACSR 45/7								21
954 ACSR 45/7								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7 1272 ACSR 45/7								27
954 ACSR 45/7								28
1272 ACSR 45/7								30
954 ACSR 45/7								31
954 ACSR 45/7								32
954 ACSR 54/7								33
1272 ACSR 45/7								34
954 ACSR 45/7								35
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,374	20,472,718	36

	fiCorp			(N	Mo, Da, Yr)		d of2016/G	
			TRANSMISSION LINE STA					
kilovo	eport information concerning tr olts or greater. Report transmis	ssion lines below these	lines, and expenses for year oltages in group totals only for	List each for each volta	age.	· ·	· ·	
subst	ansmission lines include all line ation costs and expenses on the specific terms for the lines for the specific terms of the specifi	his page.		ant as giver	າ in the Unifori	m System of Ad	counts. Do not	report
	eport data by individual lines fo cclude from this page any trans		•	count 121, N	Nonutility Prop	perty.		
5. In	dicate whether the type of supp	porting structure repor	in column (e) is: (1) single p	oole wood o	or steel; (2) H-f	frame wood, or		
	nderground construction If a tra							
of the	se of brackets and extra lines.	Minor portions of a tra	imission line of a different typ	e of constru	action need no	ot be distinguish	led from the rem	iainder
	eport in columns (f) and (g) the	total pole miles of ear	transmission line. Show in co	olumn (f) the	e pole miles of	f line on structu	res the cost of w	hich is
	ted for the line designated; cor							
	miles of line on leased or partly			n the basis	of such occup	pancy and state	whether expens	ses with
respe	ect to such structures are include	led in the expenses re	rted for the line designated.					
Line	DESIGNAT	ION	VOLTAGE (KV) (Indicate where		Type of	LENGTH	(Pole miles)	
No.			other than			undergro	(Pole miles) case of bund lines cuit miles)	Number Of
			60 cycle, 3 phase)		Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)	Operating D (c)	esigned	Structure (e)	Designated	Line	
1	EMERY, UT	SIGURD #1, UT	345.00	(d)	Steel - H	(f) 74.00	(g)	(h)
	EMERY, UT	SIGURD #2, UT	345.00		Steel - H	74.00		1
	FOUR CORNERS, NM	PINTO, UT	345.00		Wood - H	100.00		1
	GOSHEN, ID	KINPORT, ID	345.00		Wood - H	41.00		1
	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00		Steel Tower	1.00		1
	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00		Steel Tower	1.00		1
	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	158.00		1
8	HUNTINGTON, UT	SPANISH FORK, U	345.00	345.00	Steel Tower	78.00		1
9	JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	240.00		1
10	JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	234.00		1
11	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00		1
12	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP		69.00	1
13	MONA, UT	HUNTINGTON, UT	345.00		Steel - SP	60.00		1
	SIGURD, UT	UT/NV STATE LINE	345.00		Steel Tower	190.00		1
	SPANISH FORK, UT	CAMP WILLIAMS, U	345.00	345.00		ļ	35.00	1
	TERMINAL, UT	CAMP WILLIAMS, U	345.00	345.00		400.00	23.00	1
	CLOVER, UT	OQUIRRH, UT	345.00		Steel Tower	100.00		1
	RED BUTTE, UT	SIGURD, UT	345.00 345.00		Steel - H Steel Tower	170.00 226.00		1
	JIM BRIDGER, WY BORAH, ID	GOSHEN, ID MIDPOINT #1, ID	345.00		Wood - H	82.00		1
	BORAH, ID	MIDPOINT #2, ID	345.00		Wood - H	78.00		1
	KINPORT, ID	MIDPOINT, ID	345.00		Steel - SP	113.00		1
	345kV costs and expenses	IMBI GIIVI, IB	0.000	0.0.00	0.00.	1 10.00		
24	<u> </u>							
25	Subtotal 345kV					2,755.00	383.00	41
26								
27	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.00		1
28	ANTELOPE, ID	ANACONDA, MT	230.00		Wood - H	76.00		1
	ANTELOPE, ID	LOST RIVER, ID	230.00		Wood - H	20.00		1
	ARROWHEAD, WY	FIREHOLE, WY	230.00		Wood - H	9.00		1
	ATLANTIC CITY, WY	COLUMBIA GENEV			Wood - H	1.00		1
	BEN LOMOND, UT	NAUGHTON #1, WY	230.00		Wood - H	88.00		1
	BEN LOMOND, UT BIRCH CREEK, UT	NAUGHTON #2, WY	230.00 230.00		Wood - H Wood - H	88.00 19.00		1
	BITTER CREEK, WY	MONELL, WY	230.00		Wood - H	3.00		1
33	BITTER ORLER, WT	WONLEL, WI	200.00	200.00	W000 11	0.00		
					TOTAL			·

Name of Respond	ent		This Report Is: (1) XAn Ori	ginal	Date of Repo (Mo, Da, Yr)		Year/Period of Report			
PacifiCorp			(2) A Resi	ubmission	11	End	End of2016/Q4			
				LINE STATISTICS (,					
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage lir rimary structure i transmission line or, date and terms not the sole owner giving particulars ow the expenses inpany. transmission line ify whether lesse	nes with higher voltan column (f) and the or portion thereof for sof Lease, and amore but which the responsive by the responsive by the responsive beased to another one is an associated of	age lines. If two or e pole miles of the or which the respo point of rent for year pondent operates of atters as percent of indent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colur ndent is not the sole ar. For any transmis or shares in the ope wnership by respond ed for, and accounts name of Lessee, da cost at end of year.	line structures support (g) e owner. If such prosion line other than ration of, furnish a selent in the line, namaffected. Specify v	port lines of the same perty is leased from a leased line, or po succinct statement ene of co-owner, bas whether lessor, co-o	e voltage, report the another company rtion thereof, for wexplaining the is of sharing expendence, or other particular to the state of the sharing expensive the state of the sharing expensive the sh	he /, hich		
Size of		(Include in Columr	٠,	EXPENSES, EXCEPT DEPRECIATION AND TAXES						
Conductor –				Onematica	Maintanana	Donto	Tatal	-		
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.		
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)			
954 ACSR 45/7 954 ACSR 54/7								2		
795 ACSR 54/7								3		
795 ACSR 45/7								4		
2156 ACSR 8419								5		
2156 ACSR 8419								6		
795 ACSR 45/7								7		
1272 ACSR 45/7								8		
1272 ACSR 36/1								9		
1272 ACSR 36/1								10		
795 ACSR 45/7								11		
954 ACSR 45/7								12		
954 ACSR 54/7								13		
954 ACSR 54/7								14		
1272 ACSR 45/7								15		
1272 ACSR 45/7								16		
1949 ACSR 45/7								17		
2-954 ACSR 54/7								18		
1272 ACSR 36/1								19		
1272 ACSR 45/7								20		
1272 ACSR 45/7								21		
1272 ACSR 45/7								22		
	152,505,245	1,656,245,596	1,808,750,841	213,156	1,466,262	718,689	2,398,107	23		
								24		
	152,505,245	1,656,245,596	1,808,750,841	213,156	1,466,262	718,689	2,398,107			
								26		
1272 ACSR 36/1								27		
1272 ACSR 45/7								28		
795 ACSR 45/7								29		
795 ACSR 26/7								30		
1272 ACSR 36/1								31		
795 ACSR 26/7								32		
795 ACSR 26/7 954 ACSR 54/7								33		
795 ACSR 26/7								35		
193 ACSN 2011								33		
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,374	20,472,718	36		

PacifiCorp		This Report is: (1) XAn Original (2) A Resubmission		1)	Date of Report (Mo, Da, Yr)		Find of 2016/Q4			
			` ,		SSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc (4) ur the us of the 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis- sansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly ect to such structures are include	sion lines below the es covered by the de sis page. Tall voltages if so re mission lines for whorting structure reponsmission line has remained in total pole miles of eversely, show in colowned structures in	ese volti efinition equired cich plar orted in more th transmi each tra lumn (g	ages in g of transi by a Stat nt costs a column an one ty ission line nsmissio) the pole in (g). In	roup totals or mission syste te commission are included in (e) is: (1) sin /pe of suppor e of a differen n line. Show e miles of line a footnote, e:	nly for each volt m plant as given n. n Account 121, gle pole wood of ting structure, in the type of constructure of the on structures the explain the basis	age. Nonutility Propor steel; (2) Hadicate the miuction need need pole miles one cost of whi	m System of A perty. frame wood, or leage of each to to be distinguis f line on structuch is reported f	steel poles; (3) ype of constructi hed from the renures the cost of vor another line.	tower; or on by nainder which is Report
Line No.				VOLTAGE (KV) (Indicate where other than			Type of	LENGTH (In the undergre	LENGTH (Pole miles) (In the case of underground lines report circuit miles)	
	From	То			O cycle, 3 phate of the Operating	Designed	Supporting Structure	On Structure of Line Designated		Of Circuits
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)
	BRIDGER PUMP, WY	MANS FACE, WY			230.00		Wood - H	1.00		1
	BUFFALO, WY	CASPER, WY			230.00		Wood - H	107.00		1
	CASPER, WY	DAVE JOHNSTON	N, WY		230.00		Wood - H	36.00		1
	CASPER, WY	RIVERTON, WY	1407		230.00		Wood - H	110.00		1
	CHAPPEL CREEK, WY	CRAVEN CREEK,	, VV Y		230.00 230.00		Steel - SP Wood - H	30.00		1
	CHAPPEL CREEK, WY CHAPPEL CREEK, WY	JONAH GAS, WY RILEY RIDGE, WY	<u></u>		230.00		Wood - H	32.00 29.00		1
	CRAVEN CREEK, WY	PIONEER, WY	ī		230.00		Wood - H	2.00		1
	DAVE JOHNSTON, WY	SPENCE, WY			230.00		Wood - H	31.00		1
	DAVE JOHNSTON, WY	WYODAK, WY			230.00		Wood - H	69.00		1
	DIXONVILLE 500kV, OR	DIXONVILLE 230k	V OR		230.00		Wood - H	1.00		1
	DIXONVILLE, OR	RESTON (BPA), C			230.00		Wood - H	17.00		1
	FAIRVIEW (BPA), OR	ISTHMUS, OR			230.00		Wood - H	12.00		1
	FIREHOLE, WY	MONUMENT, WY			230.00	230.00	Wood - H	49.00		1
15	FRY, OR	BETHEL, OR			230.00	230.00	Wood - H	26.00		1
	FRY, OR	ALVEY, OR			230.00	230.00	Wood - H	45.00		1
17	GLEN CANYON, AZ	SIGURD, UT			230.00	230.00	Wood - H	159.00		1
18	GONDER, UT - NV STATE	PAVANT, UT			230.00	230.00	Wood - H	98.00		1
19	BUFFALO, WY	SHERIDAN (MDU), WY		230.00	230.00	Wood - H	40.00		1
20	DIXONVILLE, OR	GRANTS PASS, C)R		230.00	230.00	Wood - H	62.00		1
21	HURRICANE, OR	WALLA WALLA, V	٧A		230.00	230.00	Wood - H	78.00		1
22	POINT OF ROCKS, WY	DAVE JOHNSTON	N, WY		230.00		Wood - H	209.00		1
23	JIM BRIDGER, WY	SPENCE, WY			230.00	230.00	Wood - H	149.00		1
24	KLAMATH FALLS, OR	MALIN, OR			230.00		Wood - H	35.00		1
	LIMA, WY	ROBERSON, WY			230.00		Wood - H	2.00		1
	LONE PINE, OR	KLAMATH FALLS			230.00		Wood - H	76.00		1
	LONE PINE, OR	MERIDIAN #1, OR			230.00		Steel - SP	5.00		1
	LONE PINE, OR	MERIDIAN #2, OF			230.00		Steel - SP	5.00		1
	MCNARY (BPA), WA	WALLA WALLA, V			230.00		Wood - H	56.00		1
	MERIDIAN, OR	GRANTS PASS, C	JK		230.00		Wood - H	35.00		1
	HIGH PLAINS, WY	STANDPIPE, WY			230.00		Wood H	38.00		1
	MONUMENT, WY	EXXON, WY	\/\/\		230.00 230.00		Wood - H Wood - H	13.00		1
	MONUMENT, WY NAUGHTON, WY	CRAVEN CREEK, TREASURETON,			230.00		Wood - H	80.00		1
	NAUGHTON, WY	MONUMENT, WY			230.00		Wood - H	30.00		1
36							TOTAL	16,964.00	654.00	284

Name of Respond	ent		This Report Is:	iginal	Date of Repo (Mo, Da, Yr)	rt		Period of Report	
PacifiCorp			(2) A Res	ubmission	11	/ / End of			
			TRANSMISSION	LINE STATISTICS (Continued)				
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage rimary structure transmission lire, date and termot the sole ow giving particular ow the expense apany. transmission lire ify whether less rimary structure.	nission line structure of lines with higher volte in column (f) and the or portion thereof from of Lease, and amore but which the resurs (details) of such mes borne by the response leased to another see is an associated alled for in columns (j	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r more transmission other line(s) in colur ondent is not the sole ar. For any transmiss or shares in the open ownership by responded for, and accounts	line structures supp nn (g) owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	ort lines of perty is lea a leased li uccinct sta le of co-ow hether les	f the same ased from ne, or port atement ex wner, basis ssor, co-ow	another comparion thereof, for aplaining the of sharing experience, or other particular to the particu	the ny, which enses
	COST OF LIN	NE (Include in Colum	n (j) Land,	EXPEN	ISES, EXCEPT DE	PRECIATI	ON AND 1	ΓAXES	\overline{T}
Size of Conductor	Land rights	, and clearing right-of	-way)		,				
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rent	s	Total	Line
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)		Expenses (p)	No.
1272 ACSR 36/1									1
1272 ACSR 36/1									2
									3
1272 ACSR 36/1									4
954 ACSR 54/7									5
1272 ACSR 45/7									6
1272 ACSR 45/7									7
1272 ACSR 45/7									8
1272 ACSR 45/7									9
1272 ACSR 36/1									10
1272 ACSR 36/1									11
795 ACSR 26/7									12
1272 ACSR 36/1									13
1272 ACSR 45/7									14
1272 ACSR 36/1									15
1272 ACSR 36/1									16
954 ACSR 45/7									17
795 ACSR 45/7									18
795 ACSR 26/7									19
1272 ACSR 36/1									20
1272 ACSR 36/1									21
1272 ACSR 36/1		+							22
1272 ACSR 36/1		+							23
1272 ACSR 36/1		+							24
1272 ACSR 45/7		+							25
795 ACSR 26/7		+							26
1272 ACSR 54/19		+							27
1272 ACSR 36/1		+							28
1272 ACSR 36/1		+							29
1272 ACSR 36/1		+							30
1272 ACSR 45/7		+							31
1272 ACSR 36/1		+							32
1272 ACSR 45/7		+							33
1272 ACSR 45/7		+							34
1272 ACSR 36/1									35
	234,140,52	26 3,437,321,298	3,671,461,824	523,824	17,542,520	:	2,406,374	20,472,7	18 36

	fiCorp		n Original Resubmission	1)	Mo, Da, Yr) / /		d of2016/0	
		` '	SMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re	olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the port data by individual lines for colude from this page any transidicate whether the type of supported construction If a transe of brackets and extra lines. In the line.	ansmission lines, cost of lines, a ssion lines below these voltages es covered by the definition of tr	and expenses for in group totals or ansmission syste. State commission sts are included in imm (e) is: (1) sin ne type of supporn line of a differentiassion line. Show	year. List each only for each volt m plant as given n. n Account 121, gle pole wood of ting structure, in type of construction column (f) the	age. n in the Unifor Nonutility Propor steel; (2) H- ndicate the mil uction need no	on System of Adverty. frame wood, or leage of each to be distinguish	steel poles; (3) ype of constructined from the renures the cost of v	tower; or on by nainder
pole i	miles of line on leased or partly	v owned structures in column (g) and violation of the expenses reported for	In a footnote, e	xplain the basis				
Line No.	DESIGNATI	ION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	16.00		1
2	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.00		1
	PAROWAN VALLEY, UT	SIGURD, UT	230.00		Wood - H	94.00		1
	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00		Wood - H	26.00	.	1
	PAVANT, UT	SIGURD, UT	230.00		Wood - H	43.00		1
	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00		Wood - H	35.00		1
		UNION GAP, WA	230.00		Wood - H	8.00		1
	RIVERTON, WY	ROCK SPRINGS, WY	230.00		Wood - H	118.00	-	1
	RIVERTON, WY	THERMOPOLIS, WY	230.00 230.00		Wood - H Wood - H	51.00	-	1
	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00		Wood - H	55.00 35.00	-	1
	ROCK SPRINGS, WY	JIM BRIDGER, WY MONUMENT, WY	230.00		Wood - H	41.00	-	1
	ROCK SPRINGS, WY	·	230.00		Wood - H	12.00	-	1
	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00		Wood - H	2.00	-	1
	SWIFT No. 1, WA SWIFT No. 2, WA	SWIFT No. 2, WA	230.00		Wood - H	23.00		1
	TALBOT, WA	WOODLAND (BPA) SS, WA MARENGO II, WA	230.00		Wood - H	7.00	†	1
	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00		Wood - H	9.00		1
	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00		Wood - H	176.00		1
	TREASURETON, ID	BRADY, ID	230.00		Wood - H	66.00	-	1
	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00		Steel Tower	6.00		1
	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00		0.00	7.00	1
	UNION GAP, WA	MIDWAY (BPA), WA	230.00		Wood - H	39.00		1
	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00		Wood - H	45.00		1
	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00		Wood - H	33.00		1
	WANAPUM (GPUD), WA	POMONA, WA	230.00		Wood - H	37.00		1
	WINDSTAR, WY	GLENROCK, WY	230.00		Wood - H	13.00		1
-	WYODAK, WY	BUFFALO, WY	230.00		Wood - H	69.00	-	1
	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00		Wood - H	63.00		1
29	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.00		1
30 31	230kV costs and expenses							
32	Subtotal 230kV					3,338.00	13.00	73
33								
	BIG GRASSY, ID ANTELOPE, ID	JEFFERSON, ID GOSHEN, ID	161.00 161.00		Wood - H Wood - H	45.00	21.00	1
36					TOTAL	16,964.00	654.00	284

Name of Respond	lent		This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		/Period of Report of 2016/Q4	
PacifiCorp			(2) A Res	ubmission	11	End	10 Of	
				LINE STATISTICS	,	•		
you do not include pole miles of the p 8. Designate any give name of lesso the respondent is arrangement and of of the Line, and ho an associated com 9. Designate any determined. Spec	Lower voltage librimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses inpany.	nes with higher voltin column (f) and the or portion thereof f s of Lease, and amer but which the res (details) of such mathematical borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	rer voltage Lines and rerest more transmission other line(s) in column and the sole ar. For any transmission shares in the open ownership by responsed for, and accounts a cost at end of year.	line structures support (g) e owner. If such prosision line other than ration of, furnish a sident in the line, nan affected. Specify what and terms of least	oort lines of the same operty is leased from a leased line, or po succinct statement one of co-owner, bas whether lessor, co-co-	n another company rition thereof, for w explaining the is of sharing exper owner, or other par	he y, hich
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor				Oncortica	Maintonana	Dente	Tatal	
and Material		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	
954 ACSR 54/7 1272 ACSR 36/1								2
795 ACSR 45/7								3
795 ACSR 45/7								4
795 ACSR 45/7								5
1272 ACSR 45/7								6
1272 ACSR 36/1								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
795 ACSR 26/7								13
954 ACSR 45/7								14
954 ACSR 45/7								15
795 ACSR 26/7								16
795 ACSR 26/7								17
1272 ACSR 36/1								18
795 ACSR 26/7								19
954 ACSR 45/7								20
900 ACSR 54/7								21
954 ACSR 45/7								22
1272 ACSR 36/1								23
1272 ACSR 36/1								24
1272 ACSR 36/1								25
1272 ACSR 45/7								26
1272 ACSR 36/1								27
795 ACSR 26/7								28
795 ACSR 26/7	10 /	222 222 122	100 0 10 00	,				29
	19,453,961	389,392,423	408,846,384	30,060	3,400,325	431,233	3,861,618	-
	10 452 061	200 202 422	400 046 204	20,000	2 400 225	424 222	2.004.040	31
	19,453,961	389,392,423	408,846,384	30,060	3,400,325	431,233	3,861,618	32
250HH CU /7								34
397.5 ACSR 26/7								35
337.3 AGGIT 2017								33
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,374	20,472,718	36

TRANSMISSION LINE STATISTICS 1. Raport information concerning transmission lines, and expenses for year. List each transmission line believe these voltages in group totals only for each voltage. 2. Transmission in lines found as all most converted by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page. 2. Report data by individual lines for all voltages if an expeuted by a State commission. 4. Evolute from this page any transmission in lens for which plant costs are included in Account 121, Nonutility Property: 5. Indicate whether they ped supporting attricutive expenses in column (p) (s) (s) (s) expenses of a transmission in lens more than one type of supporting structure, fundation the mileage of each type of construction by (s) underground construction of a transmission line has more than one type of supporting structure. Put the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (p) the pole miles of fine on structures the cost of which is propried for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is propried for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is respect to such structures are included in the expenses reported for the line designated. Line 1. DESIGNATION 2. GOSHEN, 10. Signature are included in the expenses reported for the line designated. 2. GOSHEN, 10. GRACE, 10. 1613.0 (1619) Whost - SP. 3,00. 3. GOSHEN, 10. RIGHY, 10. 1613.0 (1619) Whost - SP. 3,00. 4. GOSHEN, 10. RIGHY, 10. 1613.0 (1619) Whost - SP. 3,00. 5. SUGARMILL, 10. RIGHY, 10. 1613.0 (1619) Whost - SP. 3,00. 5. SUGARMILL, 10. RIGHY, 10. 1613.0 (1619) Whost - SP. 17,00. 6. FAGLEROCK, 10. GOSHEN, 10. 1613.0 (1619) Whost - SP. 17,00. 7. YELLOWITH, M.T. T. MIRKOCK, M.T. 1613.0 (1619) Whost - SP. 17,00. 8. RIGHY, 10. 1613.0 (1619) Whost - SP. 17,00. 9. GOS		iCorp		, ,	Original Resubmission	1)	Mo, Da, Yr)		d of2016/0	
1. Report information concerning transmission lines, cost of lines, and expenses for years. List each transmission line having nominal voltage of 132 silveducts or greater. Report transmission issee below those voltages in group to voltage. 2. Transmission lines included all lines covered by the definition of transmission asystem plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on the page. 3. Report data by included all lines covered by the definition of transmission. 4. Exclude from this sage any transmission lines for which plant costs are included in Account 121. Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (p) is: (1) single pole wood or steel, (2) H-frame wood, or steel poles; (3) lower; or lines of the contraction of the pole supporting structure reported in column (p) is: (1) single pole wood or steel, (2) H-frame wood, or steel poles; (3) lower; or lines of the contraction of the steel of brackets and earth alies. Minor pontions of a transmission line by the contraction of the steel of brackets and earth alies. Minor pontions of a transmission line in the order than one type of all pole wood or steel, (2) H-frame wood, or steel poles; (3) lower; or lines of the contraction of the steel poles; (3) lower; or lines of poles or lines of the contraction of the steel poles; (3) lower; or lines of the line designated than the steel poles; (3) lower; or lines of the line designated conversely, show in column (g) the pole miles of line on estuders the cost of which is reported for the line designated. Line DESKINATION				` '			1			
Substation costs and exponses on this page. 3. Report data by individual limes for all violages if so required by a State commission. 4. Exclude from this page any transmission limes for which plant costs are included in Account 121. Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (s); (if 1) and pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction in a transmission lime has more than one type of supporting structure, indicate the mileage of each type of construction the terms of the control of the remainder the use of broadcast and earls lime. Minor portions of a transmission lime of offerent type of construction to the decision that from the remainder the use of broadcast and earls lime. Minor portions of a transmission lime of offerent type of construction to the decision that control in the exponence of the lime of each transmission lime. Show in column (f) the pole miles of line on structures the cost of which is reported for the miles of line on structures the cost of which is reported for another line. Report pole miles of line on structures are included in the expenses reported for the line designated. Line DESIGNATION (VOLTACE INV (more structures) the cost of which is reported for another line. Report to such structures are included in the expenses reported for the line designated. Type of supporting properties of such a such structures are included in the expenses reported for the line designated. Line DESIGNATION (VOLTACE INV) (more structures) the control of the line designated. Type of supporting properties of such and structures are included in the expenses reported for the line designated. Line <td< td=""><td></td><td></td><td></td><td>t of lines, and</td><td>d expenses for</td><td>ear. List each</td><td></td><td>ine having nom</td><td>ninal voltage of 1</td><td>32</td></td<>				t of lines, and	d expenses for	ear. List each		ine having nom	ninal voltage of 1	32
3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for withor plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is. (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or dividual to the pole of the pole whether the type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remains of the line. 6. Report in the line designated in the pole miles of the new flowers of the line. 8. Report in the line designated conversely, show in column (g) the pole miles of time on the line designated. In the designated conversely, show in column (g) the pole miles of time on the line designated in the pole miles of time on the line designated. In the line designated conversely, show in column (g) the pole miles of time on the line designated. In the line designated conversely, show in column (g) the pole miles of time on the line coupled in the last of the line designated. In the line designated in the expenses reported for the line designated. In the line designated in the last of the line designated. In the line designated in the expenses reported for the line designated. In the line designated in the last of the line designated. In the line of line of the line designated. In the line designated in the line of line of the line designated. In the line designated in the line of line of the line designated. In the line of line of line of the line of line			-	finition of trai	nsmission syste	m plant as give	n in the Unifor	m System of A	ccounts. Do not	report
4. Exclude from this page any transmission lines for which paint coots are included in Account 121, Nonchillity Property. 5. Indicate whether the yeo of supporting structure reported in column (e) is: (1) single pole wood or steet (2) H**Trans wood, or steet poles; (3) tower, or (4) underground construction in a frammission line has more than one type of supporting structure, indicate the mileage of each type of construction of the time was of brackets and earts lines. Minor portions of a transmission line of different type of construction near hot be distinguished from the remainder of the line. 6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of green released or partly owned structures in column (g). In a brother, experiment he basis of such occupancy and states whether expenses with respect to such shructures are included in the expenses reported for the line designated. 1. BENISTATION 1. DESIGNATION 1. DESIGNATION 1. PENISTATION 1. PENISTA				nuired by a S	tate commission	1				
(4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction and mile was of branches and extra lines. Minor portions of a transmission line of adfresent type of construction and not be destinguished from the remainder of the line. 6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of the fine designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of the net related to the line designated. **DESIGNATION** **VOETABE RV** To provide the size of partly owned structures to column (g). In a bontonic, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated. **To provide the size of partly owned structures to color the line designated.** **To provide the size of partly owned structures to color the line designated.** **To provide the size of partly owned structures of the line designated.** **To provide the size of partly owned structures of the line designated.** **To provide the size of partly owned structures owned structures of the line designated.** **To provide the size of partly owned structures owned structures owned structures owned structures owned structures owned structures of the line designated.** **To provide the size of partly owned structures owned st			•	. ,			Nonutility Prop	erty.		
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Line DESIGNATION	•	g .	•	ιο, .				•		
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From (a)	·		·		· ·					
From (a)										
From (a)	Line	DESIGNATION	ON		VOLTAGE (KV		Type of	LENGTH (In the	(Pole miles)	Number
From (a)	No.				other than			undergro report cir	ound lines cuit miles)	
(a) (b) (c) (d) (e) Designated (f) (h) (h) (e) Designated (f) (h) (h) 18 DONNEVILLE, ID EAGLEROCK, ID 161.00 (mod. SP 9.00 (m.) 4 DONNEVILLE, ID 6RACE, ID 161.00 (mod. SP 9.00 (m.) 4 DONNEVILLE, ID 6RACE, ID 161.00 (mod. SP 9.00 (m.) 4 DONNEVILLE, ID 161.00 (m.) 4 DONNEVILLE, ID 16		From	To			•	1	On Structure	On Structures	Circuits
BONNEVILLE, ID						Ū		Designated	Line	(h)
2 GOSHEN, ID GRACE, ID 161,00 161,00 Wood - H 57,00 3 GOSHEN, ID RIGBY, ID 16100 161,00 Wood - H 31,00 4 GOSHEN, ID SUGARMILL, ID 16100 161,00 Wood - H 31,00 5 SUGARMILL, ID RIGBY, ID 16100 161,00 Wood - SP 17,00 5 SUGARMILL, ID RIGBY, ID 161,00 161,00 Wood - SP 17,00 6 EAGLEROCK, ID GOSHEN, ID 161,00 161,00 Wood - H 16,00 7 YELLOWTAIL, MT RIMROCK, MT 161,00 161,00 Wood - H 46,00 8 RIGBY, ID JEFFERSON, ID 161,00 161,00 Wood - H 46,00 9 GOSHEN, ID JEFFERSON, ID 161,00 Wood - H 46,00 10 161kV costs and expenses 11 12 Subtotal 161kV 13 14 90TH SOUTH, UT DUMAS #1, UT 138,00 138,00 Wood - H 12,00 15 90TH SOUTH, UT DUMAS #2, UT 138,00 138,00 Wood - H 6,00 16 90TH SOUTH, UT OQUIRRH, UT 138,00 138,00 Wood - H 6,00 17 90TH SOUTH, UT PINTO, UT 138,00 138,00 Wood - H 44,00 18 ABAJO, UT PINTO, UT 138,00 138,00 Wood - H 44,00 19 ABAJO, UT RESOLUTE, UT 138,00 138,00 Wood - H 44,00 20 AGRIUM, UT THREEMILE KNOLL, ID 138,00 138,00 Wood - H 40,00 21 ANSCHTZ CO-GEN, WY EVANSTON, WY 138,00 138,00 Wood - H 40,00 22 ANTELOPE, ID SCOVILLE #1, ID 138,00 138,00 Wood - H 10,00 23 ANTELOPE, ID SCOVILLE #2, ID 138,00 138,00 Wood - H 10,00 24 ASHGROVE, UT CARBON, UT 138,00 138,00 Wood - H 10,00 25 ASHLEY, UT CARBON, UT 138,00 138,00 Wood - H 10,00 26 ASHLEY, UT CARBON, UT 138,00 138,00 Wood - H 10,00 27 BANGERTER, UT CARBON, UT 138,00 138,00 Wood - H 10,00 28 BDO, UT BOTA, UT 138,00 138,00 Wood - H 10,00 29 BEN LOMOND, UT BRIGHAM CITY, UT 138,00 138,00 Wood - H 10,00 30 BEN LOMOND, UT BRIGHAM CITY, UT 138,00 138,00 Wood - H 10,00 31 BEN LOMOND, UT BRIGHAM CITY, UT 138,00 138,00 Wood - H 10,00 32 BEN LOMOND, UT BRIGHAM CITY, UT 138,00 138,00 Wood - H 10,00 33 BEN LOMOND, UT ANGEL, UT 138,00 138,00 Wood - H 10,00 34 BEN LOMOND, UT ANGEL, UT 138,00 138,00 Wood - H 10,00 35 BEN LOMOND, UT ANGEL, UT 138,00 138,00 Wood - H 10,00 36 BEN LOMOND, UT ANGEL, UT 138,00 138,00 Wood - H 10,00	1				, ,			. ,	(9)	1
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20 AGRIUM, UT			· · · · · · · · · · · · · · · · · · ·							1
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23 ANTELOPE, ID SCOVILLE #2, ID 138.00 138.00 Wood - H 1.00 24 ASHGROVE, UT CLOVER, UT 138.00 138.00 Wood - H 26.00 25 ASHLEY, UT CARBON, UT 138.00 138.00 Wood - H 102.00 26 ASHLEY, UT VERNAL, UT 138.00 138.00 Wood - H 12.00 27 BANGERTER, UT OQUIRRH, UT 138.00 138.00 Wood - H 6.00 28 BDO, UT BDO TAP, UT 138.00 138.00 Wood - SP 1.00 29 BEN LOMOND, UT BRIGHAM CITY, UT 138.00 138.00 Wood - H 14.00 30 BEN LOMOND #1, UT EL MONTE, UT 138.00 138.00 Steel - SP 14.00 31 BEN LOMOND #2, UT EL MONTE, UT 138.00 138.00 Steel - SP 14.00 32 BEN LOMOND, UT HONEYVILLE, UT 138.00 138.00 Steel Tower 22.00 33 BEN LOMOND, UT SYRACUSE #1, UT 138.00 138.00 Steel - SP 28.00 35 BEN LOMOND, UT ANGEL, UT 138.00 138.00 Steel - SP 28.00 36 BEN LOMOND, UT ANGEL, UT 138.00 138.00 Steel - SP 28.00 37 BEN LOMOND, UT ANGEL, UT 138.00 138.00 Wood - SP 14.00 38 BEN LOMOND, UT 38 SYRACUSE #1, UT 138.00 138.00 Steel - SP 28.00 38 BEN LOMOND, UT 38 SYRACUSE #1, UT 138.00 138.00 Wood - SP 14.00 39 BEN LOMOND, UT 38 SYRACUSE #1, UT 138.00 138.00 Wood - SP 14.00 30 BEN LOMOND, UT 38 SYRACUSE #1, UT 138.00 138.00 Wood - SP 14.00				,				22.00		1
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36 TOTAL 16,964.00 654.00 28	აა	BEN LOMOND, UT	W ZIRCONIOW, U		130.00	130.00	W000 - 3P	14.00		'
36 TOTAL 16,964.00 654.00 28										
36 TOTAL 16,964.00 654.00 28										
36 TOTAL 16,964.00 654.00 28										
	36						TOTAL	16,964.00	654.00	284

Name of Respond	dent		This Report Is:	ginal	Date of Repor (Mo, Da, Yr)		Period of Report 2016/Q4		
PacifiCorp			1 ' ' L	ubmission	11	End	End of		
				LINE STATISTICS (,	•			
you do not include pole miles of the plants. Designate any give name of less the respondent is arrangement and of the Line, and han associated cor 9. Designate any determined. Special pole in the pole pole in the plants of the	e Lower voltage liprimary structure is transmission line for, date and terminot the sole owner giving particulars ow the expenses mpany.	nes with higher volta in column (f) and the or portion thereof for s of Lease, and amore er but which the respondetails) of such materials borne by the respondetails	age lines. If two one pole miles of the or which the respondent of rent for year pondent operates atters as percent on the account of the company and give company.	er voltage Lines and r more transmission other line(s) in colur andent is not the sole ar. For any transmission shares in the open winership by responded for, and accounts name of Lessee, date cost at end of year.	line structures supporting (g) owner. If such propision line other than a ration of, furnish a sident in the line, nam affected. Specify w	perty is leased from a leased line, or po uccinct statement e e of co-owner, bas hether lessor, co-o	e voltage, report the another company rition thereof, for wexplaining the is of sharing expendence, or other particular to the state of	he y, vhich nses	
Size of		E (Include in Columrand clearing right-of-	3,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES		
Conductor									
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
954 ACSR 45/7					·			1	
250HH CU /7								2	
397.5 ACSR 26/7								3	
795 AAC /37								4	
397.5 ACSR 26/7								5	
1272 ACSR 45/7								6	
556.5 ACSR 26/7								7	
397.5 ACSR 26/7								8	
250HH CU /7								9	
	623,490	25,826,911	26,450,401		236,815	1,925	238,740	10	
	CO2 400	05 000 044	00 450 404		000.045	4.005	000.740	11	
	623,490	25,826,911	26,450,401		236,815	1,925	238,740	+	
795 AAC /37								13	
								1	
795 AAC /37 795 AAC /37								15 16	
795 AAC /57 795 ACSR 26/7								17	
397.5 ACSR 26/7								18	
795 ACSR 26/7								19	
397.5 ACSR 26/7				+				20	
795 ACSR 26/7				+				21	
397.5 ACSR 26/7				+				22	
397.5 ACSR 26/7								23	
397.5 ACSR 26/7								24	
397.5 ACSR 26/7								25	
397.5 ACSR 26/7								26	
								27	
397.5 ACSR 26/7								28	
1272 ACSR 45/7								29	
795 ACSR 45/7								30	
795 ACSR 45/7								31	
250 CUHD /12								32	
795 AAC /37								33	
397.5 ACSR 26/7								34	
795 AAC /37								35	
	234,140,526	3,437,321,298	3,671,461,824	523.824	17,542,520	2.406,374	20.472.718	3 26	
	204, 140,020	U,7U1,UZ1,Z30	0,071,401,024	323,024	11,542,520	2,400,374	20,412,110	36	

	fiCorp	(1)	X An Original A Resubmission	(1)	Mo, Da, Yr)		d of2016/0	
		(2)	TRANSMISSION LINE STA		•			
kilovo 2. Tr subst 3. Re	eport information concerning olts or greater. Report transn ansmission lines include all I ation costs and expenses on eport data by individual lines colude from this page any tra	nission lines below these values covered by the definite this page. for all voltages if so require	oltages in group totals only foon of transmission system portion by a State commission.	or each volta lant as giver	age. n in the Unifori	m System of Ad	· ·	
(4) ur the us of the 6. Re repor pole i	eport in columns (f) and (g) the ted for the line designated; c miles of line on leased or par	transmission line has more s. Minor portions of a transme total pole miles of each onversely, show in column tly owned structures in col	than one type of supporting mission line of a different typeransmission line. Show in c (g) the pole miles of line on limn (g). In a footnote, explain	structure, in oe of constru- olumn (f) the structures th	ndicate the mile uction need no e pole miles of ne cost of which	eage of each ty of be distinguish f line on structu ch is reported fo	rpe of construction of from the removed from the removes the cost of wor another line.	on by nainder which is Report
Line	ect to such structures are incl	, ,	Ū			I FNGTH ((Pole miles)	
No.			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting		(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)	Operating [(c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BEN LOMOND, UT	WHEELON, UT	138.00	` '	Steel Tower	42.00	(3)	1
	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	25.00		1
3	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	9.00		1
4	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.00		1
5	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	24.00		1
6	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	9.00		1
	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	35.00		1
8	CAMERON, UT	SIGURD, UT	138.00		Wood - H	64.00		1
9	CANYON COMP, WY	STR 204, WY	138.00		Wood - H	12.00		1
10	CARBON, UT	HELPER #2, UT	138.00		Wood - H	2.00		1
	CARBON, UT	SPANISH FORK #1, L			Steel Tower	54.00		1
	CARBON, UT	SPANISH FORK #2, L			Steel Tower	52.00		1
	CARBON, UT	MOAB, UT	138.00		Wood - H	120.00		1
	CLEAR CREEK, WY	PAINTER, UT	138.00		Wood - SP	5.00		1
	CLOVER, UT	NEBO, UT	138.00		Wood - SP	8.00		1
	COLUMBIA, UT	SUNNYSIDE, UT	138.00		Wood - H	2.00		1
	COTTONWOOD, UT	MCCLELLAND, UT	138.00		Steel - SP	6.00		1
	COTTONWOOD, UT	HAMMER, UT	138.00		Wood - SP	5.00		1
	COTTONWOOD, UT	SILVER CREEK, UT	138.00		Wood - SP	29.00		1
	CUTLER, UT	WHEELON, UT	138.00		Wood - SP	1.00		1
	DRY CREEK, UT	SPANISH FORK, UT	138.00		Steel - SP	5.00		1
	DUMAS, UT	WESTFIELD, UT	138.00		Wood - SP	18.00		1
	DYNAMO, UT	TRI-CITY #1, UT	138.00 138.00	138.00	Steel - SP	2.00	3.00	1
	DYNAMO, UT EAST LAYTON, UT	TRI-CITY #2, UT	138.00		Steel - SP	15.00	3.00	1
	<u></u>	105 TAP, UT OQUIRRH, UT	138.00		Wood - SP	1.00		1
	EBAY TAP, UT EL MONTE, UT	STR 30B, UT	138.00		Steel - SP	4.00		1
	EL MONTE, UT	PIONEER, UT	138.00		Steel - SP	1.00		1
	EVANSTON, WY	RAILROAD, UT	138.00		Wood - SP	3.00		1
	FRANKLIN, ID	TREASURETON, ID	138.00		Wood - SP	10.00		1
	FRANKLIN, ID	GREEN CANYON, UT	138.00		Wood - SP	25.00		1
	GADSBY, UT	THIRD WEST, UT	138.00		Wood - SP	1.00		1
	GADSBY, UT	TERMINAL, UT	138.00		Wood - SP	6.00		1
	GADSBY, UT	JORDAN, UT	138.00		Wood - SP	1.00		1
35	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.00		1
36					TOTAL	16,964.00	654.00	284

Name of Respond	lent		This Report Is: (1) X An Ori	iginal	Date of Repo (Mo, Da, Yr)	rt		Period of Report	
PacifiCorp			(2) A Res	ubmission	11		End of2016/Q4		
			TRANSMISSION	LINE STATISTICS (Continued)	+			
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage orimary structure transmission lire, date and termot the sole ow giving particular ow the expense inpany. transmission lire is the sole ow the expense inpany.	nission line structure of lines with higher volte in column (f) and the ne or portion thereof f ms of Lease, and am ner but which the res rs (details) of such mand is borne by the response ne leased to another of see is an associated alled for in columns (j	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the company and give company.	r more transmission other line(s) in colur ondent is not the sole ar. For any transmiss or shares in the open ownership by responded for, and accounts	line structures supponn (g) owner. If such prosion line other than ration of, furnish a stent in the line, namaffected. Specify v	perty is lead a leased listing state of co-ow whether less	f the same ased from ine, or port atement ex wner, basis ssor, co-ow	another comparion thereof, for a plaining the of sharing experience, or other particular to the partic	the ny, which enses
		NE (Include in Colum	٠,	EXPEN	ISES, EXCEPT DE	PRECIAT	ION AND T	TAXES	
Size of Conductor	Land rights	and clearing right-of	-way)						
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent	ts	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)		(p)	No.
250 CUHD /12									1
1272 ACSR 45/7									2
795 ACSR 26/7									3
1272 ACSR 45/7									4
795 ACSR 26/7									5
795 AAC /37									6
397.5 ACSR 26/7									7
397.5 ACSR 26/7									8
795 ACSR 26/7									9
556.5 ACSR 26/7									10
795 ACSR 26/7 1272 ACSR 45/7									11
954 ACSR 54/7									13
795 ACSR 26/7									14
									_
1272 ACSR 45/7 397.5 ACSR 26/7									15
795 AAC /37									17
795 AAC /37 795 AAC /37									18
397.5 ACSR 26/7									19
250 CUHD /12									20
1272 ACSR 45/7									21
795 ACSR 26/7		+							22
795 ACSR 26/7		+							23
795 ACSR 26/7									24
795 ACSR 26/7									25
795 ACSR 26/7									26
1272 ACSR 45/7									27
1272 ACSR 45/7		+ +							28
795 ACSR 26/7		+							29
795 ACSR 26/7		+							30
397.5 ACSR 26/7		+							31
1272 AAC /61									32
1272 ACSR 45/7									33
1272 ACSR 45/7		1							34
1272 ACSR 45/7									35
	234,140,52	6 3,437,321,298	3,671,461,824	523,824	17,542,520		2,406,374	20,472,71	18 36

	iCorp			n Original Resubmission	1)	Mo, Da, Yr) / /		d of2016/0	
			` '	SMISSION LINE S					
kilovo 2. Tr	eport information concerning olts or greater. Report transmansmission lines include all li ation costs and expenses on	nission lines below the nes covered by the de	st of lines, a se voltages	nd expenses for y in group totals on	ear. List each	age.	· ·	· ·	
4. Ex 5. Ind (4) ur the us of the	eport data by individual lines of colude from this page any translicate whether the type of sunderground construction If a tage of brackets and extra lines the line.	nsmission lines for wh pporting structure reportansmission line has read the miner portions of a second second second second second second second second second second second second second second second second second sec	ch plant cos orted in colu nore than or ransmissior	sts are included in mn (e) is: (1) sing ne type of support n line of a differen	Account 121, gle pole wood o ing structure, in t type of constr	or steel; (2) H- ndicate the mil uction need no	frame wood, or leage of each ty ot be distinguisl	pe of constructioned from the ren	on by nainder
repor pole i	ted for the line designated; or miles of line on leased or part ect to such structures are incl	onversely, show in col tly owned structures ir uded in the expenses	umn (g) the column (g)	pole miles of line In a footnote, ex the line designate	on structures to ed.	he cost of which	ch is reported fo pancy and state	or another line. whether expen	Report
Line No.	DESIGNA	TION		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting		(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	GREEN CANYON, UT	WHEELON, UT		138.00	138.00	Wood - SP	19.00	(6)	1
2	HALE, UT	MIDWAY, UT		138.00	138.00	Wood - H	19.00		1
-	HALE, UT	TANNER, UT		138.00		Wood - H	7.00		1
	HALE, UT	SPANISH FORK,		138.00		Wood - H	18.00		1
	HAMMER, UT	BUTLERVILLE, U	-	138.00	138.00	ļ		2.00	1
	HONEYVILLE, UT	LAMPO, UT		138.00		Wood - H	25.00		1
	HONEYVILLE, UT	WHEELON, UT		138.00	138.00	ļ	7.00	14.00	1
-	HUNTINGTON, UT	MCFADDEN, UT		138.00		Wood - H	7.00		1
	JERUSALEM, UT	NEBO, UT		138.00		Wood - H Wood - SP	26.00		1
-	JORDAN, UT JORDAN, UT	THIRDWEST, UT MCCLELLAND, U	-	138.00 138.00		Wood - SP	1.00 5.00		1
-	JORDAN, UT	TERMINAL, UT		138.00		Wood - SP	6.00		1
	BARNEYS, UT	GRINDING, UT		138.00		Wood - SP	1.00		1
	KEARNS, UT	TAYLORSVILLE, I	JT	138.00		Wood - SP	3.00		1
	KEARNS, UT	WEST VALLEY, U		138.00		Wood - SP	2.00		1
	LONE PEAK, UT	CAMP WILLIAMS,		138.00	138.00	1		8.00	1
	MCCLELLAND, UT	MID VALLEY, UT	<u> </u>	138.00	138.00	Wood - SP	6.00		1
	MCFADDEN, UT	BLACKHAWK, UT		138.00	138.00	Wood - H	11.00		1
-	MID VALLEY, UT	TAYLORSVILLE, I		138.00	138.00	Wood - SP	4.00	2.00	1
20	MID VALLEY #2, UT	COTTONWOOD,	JT	138.00	138.00	Wood - SP	5.00		1
21	MID VALLEY #1, UT	COTTONWOOD,	JT	138.00	138.00	Wood - SP	3.00		1
22	MID VALLEY, UT	90TH SOUTH, UT		138.00	138.00	Wood - H	9.00		1
	MIDDLETON, UT	ST GEORGE, UT		138.00		Wood - H	1.00		1
-	MOAB, UT	PINTO, UT		138.00		Wood - H	68.00		1
-	NAUGHTON, WY	CANYON COMP,	NY	138.00		Wood - H	36.00		1
-	NAUGHTON, WY	PAINTER, WY		138.00		Wood - H	48.00		1
-	NEBO, UT	DRY CREEK, UT		138.00		Wood - H	33.00		1
	NUCOR STEEL, UT	WHEELON, UT		138.00		Wood - H	10.00		1
	ONEIDA, ID	OVID, UT		138.00		Wood - H	23.00		1
	ONIEDA, ID	GRACE, ID		138.00		Wood - H	19.00		1
	GRINDING, UT	OQUIRRH, UT		138.00 138.00		Wood - SP Wood - SP	7.00 14.00		1
-	GRINDING, UT OQUIRRH, UT	TOOELE, UT		138.00		Steel - SP	23.00		1
	OQUIRRH, UT	BARNEY, UT		138.00		Wood - H	5.00		1
	OQUIRRH, UT	BINGHAM CANYO	N, UT	138.00		Wood - H	8.00		1
36						TOTAL	16,964.00	654.00	284

Name of Respond	dent		This Report Is: (1) X An Or	iginal	Date of Repo		ear/Period of Report ad of 2016/Q4	
PacifiCorp				submission	/ /	Er	End of	
			TRANSMISSION	LINE STATISTICS (Continued)	+		
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term not the sole own giving particulars ow the expenses mpany. transmission line cify whether lesse	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amon her but which the responses (details) of such ma is borne by the response e leased to another of ee is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	rer voltage Lines and rer more transmission other line(s) in colur ondent is not the sole ar. For any transmis or shares in the oper ownership by responded for, and accounts name of Lessee, day a cost at end of year.	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nar affected. Specify	port lines of the sample poperty is leased from a leased line, or succinct statement of co-owner, but whether lessor, co	om another compar portion thereof, for a the explaining the asis of sharing expensions or other parts	the ny, which enses
Size of		E (Include in Columr and clearing right-of-	٠,	EXPE	NSES, EXCEPT DE	EPRECIATION AI	ND TAXES	
Conductor -								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
397.5 ACSR 26/7	<u> </u>	, ,	.,	,	()		.,,	1
397.5 ACSR 26/7								2
1272 ACSR 45/7								3
1272 ACSR 45/7								4
795 ACSR 26/7								5
397.5 ACSR 26/7								6
250 CUHD /12								7
397.5 ACSR 26/7								8
397.5 ACSR 26/7								9
1272 AAC /61								10
795 AAC /37								11
1272 AAC /91								12
1272 AAC /61								13
795 ACSR 26/7								14
								15
1272 ACSR 45/7								16
795 AAC 26/7								17
795 AAC 26/7								18
1272 ACSR /61								19
								20
								21
1272 ACSR 45/7		1						22
397.5 ACSR 26/7								23
397.5 ACSR 26/7								24
795 AAC 26/7								25
795 AAC 26/7								26
795 AAC 26/7		1						27
397.5 ACSR 26/7		+						28
336.4 ACSR 26/7 250 CUHD /12								29 30
795 ACSR 45/7								31
795 ACSR 45/7 795 ACSR 45/7		+						32
1272 ACSR 45/7		+						33
795 AAC 26/7		+						34
1557.4 ACSR/TW								35
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,3	74 20,472,71	8 36
	- ,,===	, . , ,	,- ,,	,	,- :-,	_, , .		1 30

1. Rekilovo 2. Tr subst 3. Re	e of Respondent fiCorp eport information concerning tra olts or greater. Report transmiss ansmission lines include all line tation costs and expenses on the eport data by individual lines for sclude from this page any transr	(1) (2) Insmission lines, cost of lision lines below these vos covered by the definition is page. It all voltages if so required	Itages in group totals on n of transmission syster d by a State commission	STATISTICS rear. List each ly for each voltant as given	age. n in the Unifor	ine having nom		32
(4) ur the us of the 6. Re repor pole	dicate whether the type of supponderground construction If a transe of brackets and extra lines. It includes the line. The properties of the line designated; considered for the line designated; considered for line on leased or partly extractions are included.	nsmission line has more to Minor portions of a transmitotal pole miles of each transmitotal pole miles of each transmitotal pole miles of each transmitotal pole miles of each transmitotal pole miles in column (owned structures in column (owned structures in column).	han one type of support nission line of a different ansmission line. Show g) the pole miles of line mn (g). In a footnote, ex	ing structure, ir t type of constru- in column (f) the on structures the column the basis	ndicate the miluction need no e pole miles of the cost of which	eage of each ty of be distinguish f line on structu ch is reported fo	pe of construction and from the removes the cost of worres another line.	on by nainder which is Report
Line No.	DESIGNATIO	ON	VOLTAGE (KV) (Indicate where other than		Type of	LENGTH ((In the c undergro	Pole miles) case of und lines cuit miles)	Number
	From	То	60 cycle, 3 phase Operating	se) Designed	Supporting Structure	report čiro On Structure of Line Designated	ouit miles) On Structures of Another Line	Of Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.00		1
2	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00		1
3	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	16.00		1
4	PARRISH, UT	TERMINAL #2, UT	138.00	138.00			14.00	1
5	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	14.00		1
6	PARRISH, UT	TAP TO N SALT LAKE,	UT 138.00	138.00	Steel - SP		8.00	1
7	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.00		1
8	CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.00		1
9	CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP		20.00	1
	RED BUTTE, UT	ST GEORGE, UT	138.00	138.00	Steel - SP	1.00		1
	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	49.00		1
	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP		7.00	1
	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H		10.00	1
	SILVER CREEK, UT	JORDANELLE, UT	138.00		Wood - SP	10.00		1
	SPANISH FORK, UT	TANNER, UT	138.00		Wood - H	10.00		1
	SUNRISE, UT	OQUIRRH, UT	138.00		Wood - SP		2.00	1
	SYRACUSE, UT	CLEARFIELD SOUTH, I			Steel - SP	1.00		1
	SYRACUSE, UT	PARRISH, UT	138.00		Steel Tower	15.00		1
	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00		10.00	9.00	1
	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00		Wood - H	13.00	0.00	1
	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00		Wood - SP	6.00	2.00	1
	TERMINAL, UT	KENNECOTT, UT	138.00		Steel - SP	9.00	2.00	1
	TERMINAL, UT	ROWLEY, UT	138.00		Wood - H	53.00		1
	TERMINAL, UT	MIDVALLEY #1, UT	138.00		Wood - H	7.00		1
	TERMINAL, UT	MIDVALLEY #2, UT	138.00		Wood - H	7.00		1
	TERMINAL, UT	TOOELE, UT	138.00		Wood - H	24.00	6.00	1
	TERMINAL, UT	WEST VALLEY, UT	138.00		Wood - SP	7.00	0.00	1
	THREEMILE KNOLL, ID	GRACE #1, ID	138.00		Wood - H	17.00		1
	THREEMILE KNOLL, ID	GRACE #2, ID	138.00		Wood - H	17.00		1
	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00		Wood - H	2.00		1
	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00		Steel - SP	2.00		1
	TIMP #1, UT	DYNAMO, UT	138.00		Steel - SP	2.00		1
	TIMP #2, UT	DYNAMO, UT	138.00	138.00		2.30	2.00	1
	TIMP, UT	HALE, UT	138.00		Steel - SP	4.00	2.50	1
	TIMP, UT	SPANISH FORK, UT	138.00		Wood - H	23.00		1
36					TOTAL	16,964.00	654.00	284

Name of Respond	dent		This Report Is: (1) X An Or	iginal	Date of Repo		ear/Period of Report	
PacifiCorp				ubmission	/ /	Ei	End of2016/Q4	
			TRANSMISSION	LINE STATISTICS (Continued)	•		
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage I orimary structure transmission line or, date and term not the sole own giving particulars ow the expenses mpany. transmission line cify whether less	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amon her but which the responses (details) of such ma is borne by the response e leased to another of ee is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	rer voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmission shares in the open ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures sup mn (g) e owner. If such pro- sion line other than ration of, furnish a dent in the line, nar affected. Specify	port lines of the soperty is leased for a leased line, or succinct statememe of co-owner, but whether lessor, co	rom another compar portion thereof, for vont explaining the pasis of sharing expero- o-owner, or other pa	the ny, which enses
Size of		E (Include in Columr and clearing right-of-	٠,	EXPEN	NSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor				T			T	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7				` ,	. ,			1
397.5 ACSR 26/7								2
795 AAC 45/7								3
795 AAC 26/7								4
795 AAC 45/7								5
795 AAC 26/7								6
795 ACSR 26/7								7
1272 ACSR 45/7								8
1272 ACSR 45/7								9
1272 ACSR 45/7								10
397.5 ACSR 26/7								11
795 AAC 26/7								12
250 CUHD /12								13
795 AAC 26/7								14
1272 ACSR 45/7								15
								16
1272 ACSR 45/7								17
1272 ACSR 45/7								18
250 CUHD /12								19
795 AAC /37								20
795 AAC /37								21
795 AAC 26/7								22
795 AAC /37								23
1272 ACSR 45/7								24
1272 AAC /61								25
397.5 ACSR 26/7								26
								27
250 CUHD /12								28
1272 ACSR 45/7								29
1272 AAC /61								30
1272 ACSR 45/7								31
								32
								33
								34
								35
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,3	74 20,472,71	18 36
	, -,		. , . ,		,- ,	,,-		1 30

	iCorp	` '	An Original	(1)	Mo, Da, Yr)		d of 2016/0	
		(2)	A Resubmission		/ /			_
			ANSMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor pole i	eport information concerning tra- olts or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for acclude from this page any trans- dicate whether the type of supp- inderground construction If a tra- ise of brackets and extra lines. In eline. Export in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly act to such structures are including	sion lines below these voltages covered by the definition on his page. If all voltages if so required by mission lines for which plant porting structure reported in consmission line has more than Minor portions of a transmission total pole miles of each transversely, show in column (g) towned structures in column	es in group totals of f transmission system of a State commission costs are included in column (e) is: (1) sin on one type of supportion line of a different simission line. Show the pole miles of line (g). In a footnote, e	nly for each voltam plant as giver n. n Account 121, I gle pole wood o ting structure, in at type of constru- in column (f) the e on structures the xplain the basis	age. Nonutility Proportion steel; (2) Hadicate the mileuction need not be pole miles one cost of which	m System of Adoptive the System of Adoptive the System of Each type the distinguish of line on structurch is reported for the System of Adoptive the System of Sy	steel poles; (3) ye of constructioned from the removes the cost of wor another line.	report tower; or on by nainder which is Report
Line	DESIGNATION	ON	LVOLTAGE (KV	/)		LENGTH	(Pole miles)	
Line No.	22010111111		VOLTAGE (KV (Indicate where other than	e [′]	Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
			60 cycle, 3 pha	ase)	Supporting	report čiro	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.00		
2	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.00		1
3	TREASURETON, ID	GRACE #2, ID	138.00	138.00			25.00	1
4	TREASURETON, ID	ONEIDA, ID	138.00		Wood - H	6.00		1
5	TRI-CITY, UT	SUNRISE, ID	138.00		Wood - SP	22.00		1
6	TRI-CITY, UT	BANGERTER, UT	138.00		Wood - SP	6.00	12.00	1
-	TRI-CITY, UT	WESTFIELD, UT	138.00		Wood - H	15.00		1
-	WEST CEDAR, UT	THREE PEAKS, UT	138.00		Wood - SP	20.00		1
-	WEST VALLEY, UT	OQUIRRH, UT	138.00		Wood - H	9.00		1
-	WESTFIELD, UT	HALE, UT	138.00		Wood - H	14.00		1
-	WHEELON, UT	AMERICAN FALLS, ID	138.00		Wood - H	86.00		1
-	WHEELON #1, UT	TREASURETON, ID	138.00		Steel Tower	29.00		1
-	WHEELON #2, UT	TREASURETON, ID	138.00	138.00			29.00	1
$\overline{}$	WHEELON #3, UT	TREASURETON, ID	138.00		Wood - H	29.00		1
-	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00		Wood - SP	3.00		1
-	CAMERON, UT	MILFORD, UT	138.00		Wood - SP	25.00		1
-	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00		Wood - SP	10.00		1
-	CLOVER, UT	BURRASTON PONDS	138.00		Wood - SP	2.00		1
	CROYDON, UT	RAILROAD, WY	138.00		Wood - SP	38.00		1
-	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00		Wood - SP	1.00		1
-	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	5.00		1
	138kV costs and expenses							
23	Subtotal 138kV					2,163.00	207.00	147
25	Sublotal 130KV					2,100.00	207.00	147
├	All 115kV Lines					1,666.00		
27	All 110KV LINES					1,000.00		
	All 69kV Lines					2,923.00		
29						_,020.00		
	All 57kV Lines					111.00		
31								
32	All 46kV Lines					2,541.00		
33								
34								
35								
36					TOTAL	16,964.00	654.00	284

	wer voltage lir ary structure in smission line ate and terms the sole owned ag particulars ne expenses land. smission line whether lesses at figures called	nes with higher volum (f) and the or portion thereofores of Lease, and amount which the result (details) of such motorne by the response to another the is an associated	TRANSMISSION twice. Report Low tage lines. If two o ne pole miles of the for which the respondent operates natters as percent condent are account company and give company. (j) to (l) on the book	submission LINE STATISTICS for voltage Lines and or more transmission other line(s) in colupted or the sole ar. For any transmission or shares in the open ownership by responsed for, and accounts of Lessee, days cost at end of year.	d higher voltage lines in line structures support in line structures support in line structures support in line other than in line other than in line, in li	perty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o se, annual rent for y	gnate in a footnote ne voltage, report the n another company ortion thereof, for we explaining the is of sharing expen- owner, or other particles, and how	he y, vhich nses
you do not include Low pole miles of the prima 8. Designate any trans give name of lessor, da the respondent is not the arrangement and givin of the Line, and how the an associated compan 9. Designate any transdetermined. Specify w 10. Base the plant cost Size of Conductor	wer voltage lings y structure in smission line ate and terms the sole owner ag particulars the expenses lings. Smission line whether lesses of figures called OST OF LINE Land rights, a	nes with higher volin column (f) and the or portion thereof is of Lease, and amer but which the responsive to the column borne by the responsive to another the is an associated ed for in columns (find clearing right-or construction and	twice. Report Low tage lines. If two one pole miles of the for which the respondent of rent for years pendent operates as percent condent are accounted company and give company. (j) to (l) on the book on (j) Land, f-way)	ver voltage Lines and or more transmission other line(s) in colupndent is not the sole ar. For any transmis or shares in the open ownership by responded for, and accounts a name of Lessee, days cost at end of year.	d higher voltage lines a line structures suppum (g) e owner. If such prosision line other than eration of, furnish a sudent in the line, names affected. Specify value and terms of least	perty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o se, annual rent for y	n another company rtion thereof, for wexplaining the is of sharing expenies of sharing expenies of the particular of the particular and how	he y, vhich nses
you do not include Low pole miles of the prima 8. Designate any trans give name of lessor, da the respondent is not to arrangement and givin of the Line, and how than associated compan 9. Designate any transdetermined. Specify w 10. Base the plant cost Size of Conductor	wer voltage lings y structure in smission line ate and terms the sole owner ag particulars the expenses lings. Smission line whether lesses of figures called OST OF LINE Land rights, a	nes with higher volin column (f) and the or portion thereof is of Lease, and amer but which the responsive to the column borne by the responsive to another the is an associated ed for in columns (find clearing right-or construction and	tage lines. If two one pole miles of the for which the respondent of rent for years pondent operates natters as percent condent are accounted company and give company. (j) to (l) on the book on (j) Land, f-way)	er more transmission to ther line(s) in coluction on the sole ar. For any transmis or shares in the open ownership by responsed for, and accounts a cost at end of year. EXPE	I line structures supporting (g) e owner. If such prossion line other than eration of, furnish a structure in the line, names affected. Specify vate and terms of least	perty is leased from a leased line, or po succinct statement e ne of co-owner, bas whether lessor, co-o se, annual rent for y	n another company rtion thereof, for wexplaining the is of sharing expenies of sharing expenies of the particular of the particular and how	he y, vhich nses
Conductor	Land	Construction and	Total Cost					
(i)	J)	()		Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7			· · ·	()	(11)	, ,	(F)	1
250 CUHD /12								2
250 CUHD /12								3
250 CUHD /12								4
								5
								6
1272 ACSR 45/7								7
795 AAC 26/7								8
								9
795 AAC 26/7								10
250 CUHD /12								11
250 CUHD /12								12
250 CUHD /12								13
250 CUHD /12								14
207.5.4.000.00/7								15
397.5 ACSR 26/7								16
795 ACSR 26/7								17
397.5 ACSR 26/7								18
1272 ACSR 45/7 397.5 ACSR 26/7								19 20
1272 ACSR 45/7								21
1212 AUSK 45/1	24,075,933	379,880,040	403,955,973	162 106	1,568,566	187,509	1 010 261	+
	24,073,933	37 9,000,040	403,933,973	163,186	1,500,500	167,509	1,919,261	23
	24,075,933	379,880,040	403.955.973	163,186	1,568,566	187,509	1,919,261	1
	21,010,000	010,000,010	100,000,010	100,100	1,000,000	107,000	1,010,201	25
	5,201,683	193,141,097	198,342,780	62,881	3,584,058	467,033	4,113,972	1
	»,== ·,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		32,001	2,231,000	.37,000	.,,	27
	8,296,714	281,925,085	290,221,799	23,430	3,203,969	221,169	3,448,568	+
	. ,			-, -, -, -	,,	, , , , ,	, -,	29
	52,655	12,078,789	12,131,444	2,336	59,219	1,320	62,875	
								31
	10,591,146	265,382,941	275,974,087	28,775	2,321,343	81,759	2,431,877	
								33
								34
								35
	234,140,526	3,437,321,298	3,671,461,824	523,824	17,542,520	2,406,374	20,472,718	3 36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328, Transmission of electricity for others, in this Form No. 1.

Schedule Page: 422 Line No.: 2 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the line is as follows: PacifiCorp 50.0%, BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 6 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and BPA. Ownership of the line is as follows: PacifiCorp 50.0%, BPA 50.0%. Plant cost reported for this line reflects PacifiCorp's 50.0% share. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 7 Column: a
The Midpoint - Malin 500kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

PacifiCorp Designation Idaho Power Company 78.0% 22.0% Hemingway - Summer Lake Midpoint - Hemingway 63.0% 37.0%

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 8 Column: a

The Colstrip 4 - Switchyard 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip - Broadview A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 10 Column: a

The Colstrip - Broadview B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company. Ownership of the line is as follows: PacifiCorp 6.8%, all others 93.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 11 Column: a

Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 12 Column: a

Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Corporation, Puget Sound Energy, Avista Corporation and Portland General Electric Company. Ownership of the line is as follows: PacifiCorp 8.1%, all others 91.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 18 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.1 Line No.: 4 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	1 1	2016/Q4
	FOOTNOTE DATA		

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 81.7%, Idaho Power Company 18.3%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 9 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 10 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 19 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 70.8%, Idaho Power Company 29.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 20 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 21 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.1 Line No.: 22 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 26.8%, Idaho Power Company 73.2%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.2 Line No.: 3 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power. Ownership of the line is as follows: PacifiCorp 43.75%, Black Hills Power 56.25%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.2 Line No.: 3 Column: i

1557 ACSS/TW 45/7

Schedule Page: 422.2 Line No.: 18 Column: a

Complete name is Gonder (NV Energy), UT - NV State.

Schedule Page: 422.2 Line No.: 21 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 59.2%, Idaho Power Company 40.8%.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
PacifiCorp	(2) _ A Resubmission	11	2016/Q4					
FOOTNOTE DATA								
Plant cost and operation and main								

Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.3 Line No.: 34 Column: a

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company. Ownership of the line is as follows: PacifiCorp 62.2%, Idaho Power Company 37.8%. Plant costs and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.3 Line No.: 35 Column: a

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 78.1%, Idaho Power Company 21.9%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.4 Line No.: 9 Column: a

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 62.2%, Idaho Power Company 37.8%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.4 Line No.: 22 Column: a

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 33.3%, Idaho Power Company 66.7%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.4 Line No.: 23 Column: a

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line is as follows: PacifiCorp 33.3%, Idaho Power Company 66.7%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.4 Line No.: 27 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.6 Line No.: 15 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.6 Line No.: 20 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.6 Line No.: 21 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.6 Line No.: 35 Column: b

Complete name is Bingham Canyon (KCC), UT.

Schedule Page: 422.7 Line No.: 8 Column: a

The Central - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems ("UAMPS"). Ownership of the line is as follows: PacifiCorp 54.62%, UAMPS 45.38%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.7 Line No.: 9 Column: a

See footnote on page 422.7, line 8, column (a).

Schedule Page: 422.7 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 27 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 32 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 33 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 34 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 35 Column: i

FERC FORM NO. 1 (ED. 12-87)

Page 450.3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 5 Column: i
1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 6 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 9 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 11 Column: a

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation American Falls - Malad is as follows: PacifiCorp 96.4%, Idaho Power Company 3.6%. Plant cost and operation and maintenance costs reported for this line reflect PacifiCorp's share.

Schedule Page: 422.8 Line No.: 15 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 18 Column: b

Complete name is Burraston Ponds Metering, UT.

	PacifiCorp (1			t Is: n Original Resubmissio		ar/Period of Report d of2016/Q4			
1. R	eport below the information		TRANSMISS					t is not necessa	rv to report
mino 2. P	or revisions of lines. rovide separate subheading	s for overhead a	nd under- gı	round const	ruction and	show ea	ch transmission	line separately	If actual
cost	s of competed construction a		allable for re						
Line		LINE DESIGNATION		Line Length in			TRUCTURE Average Number per	CIRCUITS PE	
No.	From	То		Miles	Тур		Miles	Present	Ultimate
1	(a) ARROWHEAD, WY	(b) FIREHOLE, WY		(c)	(d) Wood - H	<u> </u>	(e) 8.0	(f)	(g)
2		VINEYARD, UT			Wood - SP		25.0		1
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44	TOTAL			11.00			33.0	0 2	2

acata D					DURING YEAR		inhte of May a	and Deede and	
		er, if estimated am					ignts-ot-vvay, a	ind Roads and	
		ppropriate footnot s from operating v					hor than 60 ov	olo 3 nhaco indi	cato
	er characteristic.	s irom operating v	oitage, iriuicai	e such fact by	iootiiote, aiso v	WHELE IIIIE IS OF	ner man oo cyt	de, o priase, iriur	cale
	CONDUCT	OPS	1 1			LINE CC	IST.	ı	
Size			Voltage	Landand	Poles, Towers	Conductors	Asset	Total	Line
	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights	and Fixtures	and Devices	Retire. Costs		No.
(h) 795	(i) ACSR	(j)	230	(I) °	(m) 674,850	(n) 328,943	(0)	(p) 1,003,793	1
1272	ACSR	Vertical 5'	138		1,539,259		-142,591	3,078,290	2
1212	AOOIT	Vortical 5	130		1,555,255	1,001,022	-142,001	3,070,230	3
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					2,214,109	2,010,565	-142,591	4,082,083	44
	•		-				•	•	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2016/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: j

Horizontal 9 feet, 7 inches

Schedule Page: 424 Line No.: 2 Column: m

Line costs include structure and line replacement charges to alter the previous single circuit 46kV transmission line.

Schedule Page: 424 Line No.: 2 Column: n

Refer to footnote on line 2, column (m).

Schedule Page: 424 Line No.: 2 Column:

Refer to footnote on line 2, column (m).

			Report Is: X An Or	iginal	oort	Year/Period of Report				
PacifiCorp	(2) A Resubmission / /						End of2016/Q4			
	SUBSTATIONS									
Report below the information called for constructions. Substations which serve only one industrictions with capacities of Less than functional character, but the number of such a Indicate in column (b) the functional character, but the end of the parallel column (f).	ial or str 10 MVa substat acter of	reet i exce tions each	railway ept thos must be h substa	customer should not e serving customers e shown. ation, designating wh	be listed below with energy factories the second mether transmi	ow. for resale, ma ssion or distr	ibution and wh	ether		
ine Name and Location of Substati	ion			Character of Sub	station	\	OLTAGE (In MV	/a)		
NO.				Prin			Secondary	Tertiary		
1 CALIFORNIA				(b)		(c)	(d)	(e)		
2 BELMONT SUB				DISTRIBUTION-UNAT	TEN	69.00	12.47			
3 BIG SPRINGS SUB			[DISTRIBUTION-UNAT	TEN	69.00	12.47			
4 CASTELLA SUB			[DISTRIBUTION-UNAT	TEN	69.00	2.40			
5 CLEAR LAKE SUB				DISTRIBUTION-UNAT	TEN	69.00	12.47			
6 DOG CREEK SUB			1	DISTRIBUTION-UNAT	TEN	69.00	2.40			
7 DORRIS SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
8 FORT JONES SUB				DISTRIBUTION-UNAT		69.00	12.47			
9 GASQUET SUB			1	DISTRIBUTION-UNAT	TEN	115.00	12.47			
10 GREENHORN SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
11 HAMBURG SUB			1	DISTRIBUTION-UNAT	TEN	69.00	2.40			
12 HAPPY CAMP SUB	HAPPY CAMP SUB			DISTRIBUTION-UNATTEN 6			12.47			
HORNBROOK SUB			1	DISTRIBUTION-UNATTEN 69			12.47			
4 INTERNATIONAL PAPER SUB		1	DISTRIBUTION-UNAT	TEN	69.00	2.40				
5 LAKE EARL SUB		[DISTRIBUTION-UNATTEN 6		69.00	12.47				
6 LITTLE SHASTA SUB		[DISTRIBUTION-UNATTEN 69		69.00	7.20				
LUCERNE SUB		[DISTRIBUTION-UNATTEN 11		115.00	12.47				
18 MACDOEL SUB			[DISTRIBUTION-UNATTEN 6		69.00	20.80			
19 MCCLOUD SUB			[DISTRIBUTION-UNATTEN 6		69.00	12.47			
20 MILLER REDWOOD SUB			[DISTRIBUTION-UNATTEN		69.00	12.47			
21 MONTAGUE SUB			[DISTRIBUTION-UNATTEN		69.00	12.47			
22 MORRISON CREEK SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.50			
23 MOUNT SHASTA SUB			[DISTRIBUTION-UNATTEN			12.47			
24 NEWELL SUB			1	DISTRIBUTION-UNAT	69.00	12.47				
25 NORTH DUNSMUIR SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
26 NORTHCREST SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
27 NUTGLADE SUB]	DISTRIBUTION-UNAT	TEN	69.00	2.40			
28 PATRICKS CREEK SUB]	DISTRIBUTION-UNAT	TEN	115.00	7.20			
29 PEREZ SUB]	DISTRIBUTION-UNAT	TEN	69.00	12.47			
30 REDWOOD SUB]	DISTRIBUTION-UNAT	TEN	69.00	12.47			
31 SCOTT BAR SUB				DISTRIBUTION-UNAT	TEN	69.00	12.47			
32 SEIAD SUB				DISTRIBUTION-UNAT	TEN	69.00	12.47			
33 SHASTINA SUB]	DISTRIBUTION-UNAT	TEN	69.00	20.80			
34 SHOTGUN CREEK SUB]	DISTRIBUTION-UNAT	TEN	69.00	12.47			
35 SMITH RIVER SUB]	DISTRIBUTION-UNAT	TEN	69.00	12.47			
36 SNOW BRUSH SUB]	DISTRIBUTION-UNAT	TEN	69.00	7.20			
37 SOUTH DUNSMUIR SUB			1	DISTRIBUTION-UNAT	TEN	69.00	4.16			
38 TULELAKE SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
39 TUNNEL SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			
40 WALKER BRYAN SUB			1	DISTRIBUTION-UNAT	TEN	69.00	12.47			

Name of Respondent		This (1)	Rep	ort An	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)	П	A R	esubmission	/ /	1)	End	of 2016/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownerships	s or major items of e p by the respondent.	quipment I For any s	eas ubs	ed tati	from others, jointly ov on or equipment oper	vned with otherated under le	ers, or opei ase, give n	rated ot ame of	herwise than by lessor, date and	d
period of lease, and ann of co-owner or other par affected in respondent's	ty, explain basis of s	haring exp	ens	es	or other accounting b	etween the pa	arties, and	state an	nounts and acco	ounts
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	ļ .
25	1									1
6	1									+;
1	3									-
4	3									
	1									(
7	3									
6	1									1
9	1									10
12	1									1
7	3									12
4	3									13
9	3									14
12	1									1:
2	3									16
4	1									1
30										18
6										19
6	3									2
14	1									2
16	4									2
12	1									24
6	6									2
20	4									20
1	3									2
1	1									29
9	3									30
2	3									3
2	3									32
6	3									3:
1	1									34
6	3									3
1	3									30
2	3									3
20	1									39
6 9	6									40
9	3									-"
					1				!	

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)		r/Period of	
Paci	fiCorp	(2)	A Resubmission	/ /	End	of)16/Q4
			SUBSTATIONS	<u> </u>	!		
2. S 3. S unc 1. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be	on and wh	ether
ine	Name and Lagation of Culodation		Character of Cub	atation .	VOLTA	AGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	Primary	Sec	condary	Tertiary
	(a)		(b)	(c)		(d)	(e)
	WEED SUB		DISTRIBUTION-UNAT		5.00	12.47	
	YUBA SUB		DISTRIBUTION-UNAT		0.00	12.47	
3	YUROK SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
4	TOTAL			3082	2.00	465.96	
	Number of Substations-42						
6							
	ALTURAS SUB		T/D-UNATTENDED		5.00	69.00	
	YREKA SUB		T/D-UNATTENDED		5.00	12.47	69.00
9				230	0.00	81.47	69.00
10	Number of Substations-2						
11							
	COPCO #2 230 SUB		TRANSMISSION-ATT		0.00	115.00	
	COPCO #2 SUB		TRANSMISSION-ATT		5.00	69.00	12.47
14	AGER SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00	
15	CRAG VIEW SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00	
	DEL NORTE SUB		TRANSMISSION-UNA	TTEN 115	5.00	69.00	
	TOTAL			690	0.00	391.00	12.47
18	Number of Substations-5						
19							
20	IDAHO						
21	ALEXANDER		DISTRIBUTION-UNAT	TEN 46	6.00	12.47	
22	AMMON		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
23	ANDERSON		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
24	ARCO		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
25	ARIMO		DISTRIBUTION-UNAT	TEN 46	6.00	12.47	
26	BANCROFT SUB		DISTRIBUTION-UNAT	TEN 46	6.00	12.47	
27	BELSON SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
28	BERENICE SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	
29	CAMAS SUB		DISTRIBUTION-UNAT	-	0.00	12.47	
	CANYON CREEK SUB		DISTRIBUTION-UNAT		0.00	24.90	
	CHESTERFIELD SUB		DISTRIBUTION-UNAT		6.00	12.47	
	CLEMENTS SUB		DISTRIBUTION-UNAT		0.00	12.47	
	CLIFTON SUB		DISTRIBUTION-UNAT		5.00	12.47	
	COVE SUB		DISTRIBUTION-UNAT		5.00	12.47	
	DOWNEY SUB		DISTRIBUTION-UNAT		5.00	12.47	
	DUBOIS SUB		DISTRIBUTION-UNAT		0.00	12.47	
	EASTMONT SUB		DISTRIBUTION-UNAT		0.00	12.47	
	EGIN SUB		DISTRIBUTION-UNAT		0.00	12.47	
39	EIGHT MILE SUB		DISTRIBUTION-UNAT		6.00	12.47	
40	GEORGETOWN SUB		DISTRIBUTION-UNAT	TEN 69	0.00	12.47	

Capacity of Substation (i)	Name of Respondent		This Re (1)	port Is	: riginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (i)(, i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated durier lease, give name of leaser, and state amounts books of account. Specify in each case whether leasers, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. **Capacity of Substation** (in Service) (in M/v) in Substation (in Service) (in M/v) (i	PacifiCorp						')	End	of 2016/Q4	
Increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided read and must lent. For any substation or equipment operated other hard by reason of sole ownership in Ease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated only in each case whether lessor, co-owner, or other party is an associated only in the control of the c			S	SUBST	ATIONS (Continued)					
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's blooks of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa) Number of Transformers in service Invalidation (in MVa) (i	increasing capacity. 6. Designate substation reason of sole ownershi	s or major items of ec p by the respondent.	quipment lea For any sub	sed fr	rom others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
Capacity of Substation (in Service) (in M/a										
Tarisformes										
Tarisformes										
(in Nervice) In Service Transformers Type of Equipment Number of Units lost of Gapaciny (in MVs) (in MVs) (in MVs) No. (in MVs) (in MVs) No. (in MVs) 1 4<	Capacity of Substation			f	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(f) (g) (h) (h) (i) (j) (k) (l) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	(In Service) (In MVa)			rs	Type of Equip	oment	Number o	of Units	Total Capacity	No.
1	· ' '	(g)	(h)		(i)		(j)			
1	25	1								
323 99 4 4 5 6 6 6 7 7 95 2 6 9 8 8 130 6 9 9 9 9 500 2 9 111										
S		_								
Second Second	323	99								
38										
Section Sect	35	4								
130 6 9 10 10 10 11 11 13 13 13 13 13 14 1 1 1 14 14 1 1 1 1		-								
10										
500 2 12 51 4 3 5 3 4 19 3 5 150 2 6 725 14 7 18 19 18 18 19 19 19 20 19 10 10 20 11 10 20 11 10 22 10 1 22 20 1 22 20 1 22 20 1 22 20 1 22 20 1 22 3 25 25 4 1 22 10 1 22 10 1 22 10 1 22 10 1 22 10 1 22 10 30 20	100									
51 4 13 5 3 14 19 3 15 150 2 16 725 14 17 10 18 18 10 19 19 10 10 19 14 1 10 12 14 1 10 12 14 1 10 12 14 1 10 12 14 1 10 10 12 1 10 10 12 1 10 10 12 1 10 10 13 1 10 10 14 1 10 10 12 1 10 10 14 1 10 10 15 1 10 10 15 1 10 10 15 1<										11
5 3 14 19 3 15 150 2 16 725 14 17 18 18 18 19 19 20 4 1 20 4 1 22 20 1 22 3 24 24 7 1 26 12 1 26 12 1 26 12 1 28 14 1 29 20 1 26 24 26 27 10 1 28 14 1 29 20 1 30 26 27 30 30 30 30 5 1 30 33 33 6 1 34 5 1 34 5	500	2								12
19 3	51	4								13
150 2	5	3								14
725 14 177 18 18 18 19 19 19 20 11 19 14 1 19 22 20 1 6 1 19 23 10 19 24 23 23 30 24 24 4 1 19 25 24 24 27 10 25 31 25 27 30 27 27 30 28 28 34 1 29 20 1 30 30 30 30 35 31 33 4 1 34 34 34 34 35 34 34 36 34 34 36 34 34 34 34 34 <td>19</td> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>15</td>	19	3								15
18	150	2								16
19	725	14								
Company										
4 1 21 14 1 22 20 1 23 6 1 24 7 1 25 4 1 26 12 1 27 10 1 28 14 1 29 20 1 30 31 31 31 5 1 32 4 1 33 6 1 33 36 1 34 5 1 35 12 1 36 12 1 36 34 36 37 14 1 37 34 3 3 36 34 3 37 34 3 38 34 3 39 38 38 4 1 38 30 38 38 4 1 39 38 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
14 1 22 20 1 23 6 1 24 7 1 25 4 1 26 12 1 27 10 1 28 14 1 29 20 1 30 31 31 5 1 32 4 1 33 36 1 34 5 1 34 35 34 34 36 34 35 37 36 37 4 1 36 36 37 37 34 38 39										
20 1 23 6 1 24 7 1 25 4 1 26 12 1 27 10 1 28 14 1 29 20 1 30 5 1 31 5 1 32 4 1 33 6 1 33 5 1 34 5 1 34 5 1 34 5 1 34 6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 38 34 38 35 37 36 37 37 38 38 39		1								
6 1 24 7 1 1 25 4 1 1 26 12 1 27 10 1 28 14 1 1 29 20 1 29 20 1 30 5 1 31 5 1 31 5 1 31 6 1 33 6 1 33 6 1 34 7 35 7 36 7 37 7 3 1 4 1 1 3 38 7 36 7 37 7 4 4 1 3 38 7 38 7 38 7 39		1								
7 1 25 4 1 26 12 1 27 10 1 28 14 1 29 20 1 30 5 1 31 33 32 33 4 1 34 5 1 34 35 35 35 32 34 34 35 36 37 36 37 37 34 37 38 34 38 39		1								
4 1 12 1 10 1 29 20 1 30 5 1 32 4 1 32 33 4 1 33 5 1 33 6 1 35 34 5 1 36 37 36 37 38 34 4 1 38 39		1								
12 1 10 1 28 14 1 29 20 1 30 5 1 32 4 1 33 6 1 35 12 1 35 12 1 36 14 1 37 38 4 1 39										
10 1 14 1 29 20 1 30 5 1 4 1 33 6 1 35 12 1 36 14 1 36 37 38 4 1 38 39		1								
20 1 30 5 1 31 5 1 32 4 1 33 6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 38 39 39		1								28
5 1 31 5 1 32 4 1 33 6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 39	14	1								29
5 1 32 4 1 33 6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 39	20	1								30
4 1 33 6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 39	5	1								31
6 1 34 5 1 35 12 1 36 14 1 37 14 1 38 4 1 39	5	1								32
5 1 12 1 36 14 1 37 14 1 38 4 1 39	4	1								
12 1 36 14 1 37 14 1 38 14 1 38 14 1 39	6	1								
14 1 37 14 1 38 4 1 39		1								
14 1 38 4 1 39		1								
4 1 39		'								
		1								
		1								
	6	'								70
							<u> </u>		l	<u> </u>

	e of Respondent	This Report Is: Output Date of Report (Mo, Da, Yr) Seed of 2016/Q4						
Pacit	îCorp	(2)		esubmission	(WO, Da, 11)		End of 20	016/Q4
				SUBSTATIONS				
2. S 3. S unct 1. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'tional character, but the number of such substitutional character (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc station of eac	t railway cept tho s must ch subs	/ customer should not see serving customers be shown. tation, designating wh	t be listed below with energy for nether transmis	w. or resale, ma ssion or distr	ibution and wh	ether
ine	Name and Location of Substation			Character of Sub	otation	V	OLTAGE (In MV	/a)
No.					Station	Primary	Secondary	Tertiary
- 1	(a) GRACE CITY SUB			(b) DISTRIBUTION-UNAT	TEN	(c)	(d)	(e)
						46.00		
	HAMER SUB			DISTRIBUTION-UNAT		69.00		
	HAYES SUB			DISTRIBUTION-UNAT		69.00		
	HENRY SUB			DISTRIBUTION-UNAT		46.00		
	HOLBROOK SUB			DISTRIBUTION-UNAT		69.00		
	HOOPES SUB			DISTRIBUTION-UNAT		69.00		
	HORSLEY SUB			DISTRIBUTION-UNAT		46.00		
	IDAHO FALLS SUB			DISTRIBUTION-UNAT		46.00		
	INDIAN CREEK SUB			DISTRIBUTION-UNAT		69.00		
10	JEFFCO SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90	
11	KETTLE SUB			DISTRIBUTION-UNAT	TEN	69.00	24.90	
	LAVA SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
13	LUND SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
14	MCCAMMON SUB			DISTRIBUTION-UNAT	TEN	46.00	12.47	
15	MENAN SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
16	MERRILL SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
17	MILLER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
18	MONTPELIER SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
19	MOODY SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
20	NEWDALE SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	
	OSGOOD SUB			DISTRIBUTION-UNAT	TEN	69.00		
	PRESTON SUB			DISTRIBUTION-UNAT		46.00	1	
	RAYMOND SUB			DISTRIBUTION-UNAT		69.00	-	
	RENO SUB			DISTRIBUTION-UNAT		69.00		
	REXBURG SUB			DISTRIBUTION-UNAT		69.00		
	RIRIE SUB			DISTRIBUTION-UNAT		69.00		
	ROBERTS SUB			DISTRIBUTION-UNAT		69.00		
	RUBY SUB			DISTRIBUTION-UNAT		69.00		
	SAND CREEK SUB			DISTRIBUTION-UNAT		69.00		
	SANDUNE SUB			DISTRIBUTION-UNAT		67.00	1	
	SHELLEY SUB					46.00	-	
				DISTRIBUTION LINAT				
	SMITH SUB			DISTRIBUTION LINAT		69.00		
	SOUTH FORK SUB			DISTRIBUTION-UNAT		69.00		
	SPUD SUB			DISTRIBUTION-UNAT		46.00		
	ST. CHARLES SUB			DISTRIBUTION-UNAT		69.00		
	SUGAR CITY SUB			DISTRIBUTION-UNAT		69.00		
	SUNNYDELL SUB			DISTRIBUTION-UNAT		69.00	1	
	TANNER SUB			DISTRIBUTION-UNAT		46.00	-	
	TARGHEE SUB			DISTRIBUTION-UNAT		46.00		
40	THORNTON SUB			DISTRIBUTION-UNAT	TEN	69.00	12.47	

Name of Respondent		This (1)	Rep	ort An	s: Original	Date of Re (Mo, Da, \	eport		ar/Period of Repor	
PacifiCorp		(2)		A R	esubmission	/ /	11)	End	d of2016/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment I	leas	ed	from others, jointly ov	vned with oth	ers, or ope	ated ot	herwise than by	
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	each	ı ca	se whether lessor, co	o-owner, or otl	ner party is	an asso	ociated compan	y.
Capacity of Substation	Number of Transformers	Numbe Spare			CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforr		3	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No
(f) 5	(g)	(h)			(i)		(j)		(k)	+
14	1									
9	1									
1	1									<u> </u>
6	1									
9	1									
4	1									
20	1									
3	1									1
22	1									1
6	1									1
5	1									1
3	1									1
10	1									1
20	1									1
5	1									1
8	1									1
14	1									1
20	1									2
20	1									2
2	1									2
20	1									2
32	2									2
9	1									2
8	1									2
7	1									2
40	2									2
30	1									3
20	1									3
14	1									3
8	1									3
5	1									3
12	1									3
13	1									3
4	1									3
4	1									3
7	1									4
									ļ	

lame of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
PacifiCorp	(2) A Resubmission	/ /	End of 2	016/Q4
-	SUBSTATIONS	+		
Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 MV unctional character, but the number of such substanciate in column (b) the functional character attended or unattended. At the end of the page, solumn (f).	street railway customer should not va except those serving customers tations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, in the ther transmission or dis	may be grouped	nether
ine Name and Leasting of Culatating	Character of Cub	atatia a	VOLTAGE (In M\	/a)
No. Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1 UCON SUB	DISTRIBUTION-UNAT		, ,	(-)
2 WATKINS SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
3 WEBSTER SUB	DISTRIBUTION-UNAT	TEN 69.	00 12.47	
4 WESTON SUB	DISTRIBUTION-UNAT	TEN 46.	00 12.47	
5 WINDSPER SUB	DISTRIBUTION-UNAT	TEN 69.	00 24.90	
6 TOTAL		4000	00 867.43	
7 Number of Substations-65				
8				
9 CINDER BUTTE SUB	T/D-UNATTENDED	161.	00 12.47	
10 MALAD SUB	T/D-UNATTENDED	138.	00 46.00	12.47
11 MUD LAKE SUB	T/D-UNATTENDED	69.	00 12.47	
12 RIGBY SUB	T/D-UNATTENDED	161.	00 12.47	69.00
13 SAINT ANTHONY SUB	T/D-UNATTENDED	69.	00 46.00	12.47
14 TOTAL		598.	00 129.41	93.94
15 Number of Substations-5				
16				
17 AMPS SUB	TRANSMISSION-UNA	TTEN 230.	00 69.00	12.47
18 ANTELOPE SUB	TRANSMISSION-UNA			13.80
19 ASHTON PLANT	TRANSMISSION-UNA			2.40
20 BIG GRASSY SUB	TRANSMISSION-UNA			
21 BONNEVILLE SUB	TRANSMISSION-UNA			
22 CONDA SUB	TRANSMISSION-UNA			
23 FISH CREEK SUB	TRANSMISSION-UNA			
24 FRANKLIN SUB	TRANSMISSION-UNA			
25 GOSHEN SUB	TRANSMISSION-UNA			69.00
26 GRACE SUB	TRANSMISSION-UNA			12.50
27 JEFFERSON SUB	TRANSMISSION-UNA			12.00
28 MIDPOINT SUB	TRANSMISSION-UNA			
29 OVID SUB	TRANSMISSION-UNA			
30 SCOVILLE SUB	TRANSMISSION-UNA			
31 SUGARMILL SUB	TRANSMISSION-UNA			69.00
32 THREEMILE KNOLL SUB	TRANSMISSION-UNA			46.00
33 TREASURETON SUB	TRANSMISSION-UNA			
34 TOTAL	110 110 110 110 110 110 110 110 110 110	3444.		225.17
35 Number of Substations-17		0111.	1001.17	220.11
36				
37 MONTANA				
38 BROADVIEW SUB	TRANSMISSION-UNA	TTEN 500.	00 230.00	
39 COLSTRIP SUB	TRANSMISSION-UNA			
40 YELLOWTAIL SUB	TRANSMISSION-UNA			
	TTO ATOMICOTOTY-UNA	250.	101.00	

Name of Respondent		This F (1)	Report Is	3: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
PacifiCorp		(2)		esubmission	/ /	')	End	d of2016/Q4	-
				TATIONS (Continued)	!				
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	is or major items of e p by the respondent. lual rent. For any sul	quipment le For any se bstation or	eased t ubstation	from others, jointly ow on or equipment oper nent operated other th	vned with other ated under lean	ers, or oper ase, give n of sole ow	rated ot ame of vnership	herwise than by lessor, date and o or lease, give r	d name
of co-owner or other par									
affected in respondent's	books of account. S	Specify in e	ach cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	у.
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
7	1	(**)		(1)		07		(,	1
14	1								2
20	1								3
4	1								4
20	1								5
736	67								6
									7
									8
30	1								9
71	4		1						10
14	1								11
189	4								12
40	2								13
344	12		1						14
									15
									16 17
75	1								18
250	1								19
15 67	1								20
67	1								21
67	1								22
25	3								23
75	1								24
908	4								25
217	2								26
233	3								27
1500	1		1						28
30	1								29
76	2								30
168	3								31
775	2								32
533	2								33
5081	30		1						34
									35
									36
								1	37
32	2							ļ	38
68	2								39
100	1								40
						<u> </u>		ļ	1

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacif	iCorp	(2) A Resubmission	/ /	End of 2	016/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railway customer should no /a except those serving customer tations must be shown. of each substation, designating who	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of Sub	etation	VOLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	TOTAL		1230	.00 621.00	. ,
2	Number of Substations-3				
3					
4	OREGON				
5	26TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 4.16	
6	35TH STREET	DISTRIBUTION-UNAT	TEN 20	.80 2.40	
7	AGNESS AVE	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
8	ALDERWOOD SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
9	ARLINGTON	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
10	ATHENA	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
11	BANDON TIE SUB	DISTRIBUTION-UNAT	TEN 20	.80 12.47	
12	BEACON SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
13	BEALL LANE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
14	BEATTY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
15	BELKNAP SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
16	BLALOCK SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
17	BLOSS SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
18	BLY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
19	BOISE CASCADE SUB	DISTRIBUTION-UNAT	TEN 69	.00 11.00	
20	BONANZA SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
21	BOND STREET SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.50	
22	BROOKHURST SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
23	BROWNSVILLE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
24	BRYANT SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
25	BUCHANAN SUB	DISTRIBUTION-UNAT	TEN 115	20.80	
26	BUCKAROO SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
27	CAMPBELL SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
28	CANNON BEACH SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
29	CANYONVILLE SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
30	CARNES SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
31	CASEBEER SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
32	CAVEMAN SUB	DISTRIBUTION-UNAT	TEN 115	.00 12.47	
33	CHERRY LANE SUB	DISTRIBUTION-UNAT		.00 12.47	
34	CHILOQUIN MARKET SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
35	CHINA HAT SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
36	CIRCLE BLVD SUB	DISTRIBUTION-UNAT	TEN 115	20.80	
37	CLEVELAND AVE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47	
38	CLOAKE SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
39	COBURG SUB	DISTRIBUTION-UNAT	TEN 69	.00 20.80	
40	COLISEUM SUB	DISTRIBUTION-UNAT	TEN 20	4.16	

Name of Respondent		This I	Rep	ort I	s: Original	Date of Re (Mo, Da, \	eport		ar/Period of Report	
PacifiCorp		(1)		ΑR	esubmission	(IVIO, Da, 1	11)	End	of 2016/Q4	-
		•			TATIONS (Continued)	•				
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of ed	quipment I	eas	ed	from others, jointly ov	vned with oth	ers, or ope	ated ot	herwise than by	
reason of sole ownership period of lease, and ann										
of co-owner or other par										
affected in respondent's										
Capacity of Substation	Number of Transformers	Number Spare			CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforn		6	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
200	5									
										_
_										<u> </u>
30	1									
25	6									
45	2									
5	1									
9	1									1
8	3			1						1
11	3									1
25	1									1
6	1									1
40	2									1
2	3									1
32	2									1
8	3									1
3	1									1
8	3									2
25 50	2									2
13	1									2
34	2									2
45	2									2
34	2									2
20	2									2
13	1									2
25	1									2
9	3									3
20	1									3
45	2									3
25	1									3
9										3
25	1									3
80 45	2									3
20	1				+					3
10	3									3
9	2									4
	-									
	ļ.						1			

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period	•
Pacit	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of	2016/Q4
			SUBSTATIONS		 	
2. S 3. S unct 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether
ine	Name and Location of Substation		Character of Sub	station	VOLTAGE (In N	IVa)
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA SUB		DISTRIBUTION-UNAT		5.00 12.4	` '
2	COOS RIVER SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80	
3	COQUILLE SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80	D
4	CREEK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 34.50	
5	CROOKED RIVER RANCH SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80	
	CROWFOOT SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.4	7
	CULLY SUB		DISTRIBUTION-UNAT		5.00 12.4	7
	CULVER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
	DAIRY SUB		DISTRIBUTION-UNAT		9.00 12.4	7
10	DALLAS SUB		DISTRIBUTION-UNAT	TEN 11	5.00 20.80	
	DALREED SUB		DISTRIBUTION-UNAT		0.00 34.40	1
	DESCHUTES SUB		DISTRIBUTION-UNAT		9.00 12.4	
	DEVILS LAKE SUB		DISTRIBUTION-UNAT		5.00 20.80	ļ
	DIXON SUB		DISTRIBUTION-UNAT		5.00 4.10	
	DODGE BRIDGE SUB		DISTRIBUTION-UNAT		9.00 20.80	
	DOWELL SUB		DISTRIBUTION-UNAT		5.00 20.00 5.00 12.4	
	EASY VALLEY SUB		DISTRIBUTION-UNAT		5.00 12.4	ļ
	EMPIRE SUB		DISTRIBUTION-UNAT		5.00 12.4	1
						1
	ENTERPRISE SUB		DISTRIBUTION-UNAT		9.00 12.4	1
	FERN HILL SUB		DISTRIBUTION-UNAT		5.00 12.4	-
	FIELDER CREEK SUB		DISTRIBUTION-UNAT		5.00 20.80	
	FOOTHILLS SUB		DISTRIBUTION-UNAT		9.00 12.4	
	FRALEY SUB		DISTRIBUTION-UNAT		9.00 12.4	
	GARDEN VALLEY SUB		DISTRIBUTION-UNAT		9.00 20.80	
	GAZLEY SUB		DISTRIBUTION-UNAT		5.00 12.4	
	GLENDALE SUB		DISTRIBUTION-UNAT		0.00 12.4	
	GLENEDEN SUB		DISTRIBUTION-UNAT		0.80 4.10	
	GLIDE SUB		DISTRIBUTION-UNAT		5.00 12.4	
	GOLD HILL SUB		DISTRIBUTION-UNAT		9.00 12.4	
	GORDON HOLLOW SUB		DISTRIBUTION-UNAT		9.00 12.4	
	GOSHEN SUB		DISTRIBUTION-UNAT		5.00 20.80	
32	GRANT STREET SUB		DISTRIBUTION-UNAT		5.00 20.80	
33	GRASS VALLEY SUB		DISTRIBUTION-UNAT	TEN 20	0.80 4.10	6
34	GREEN SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
35	GRIFFIN CREEK SUB		DISTRIBUTION-UNAT	TEN 11:	5.00 12.4	7
36	HAMAKER SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
37	HARRISBURG SUB		DISTRIBUTION-UNAT	TEN 69	9.00 20.80	
38	HENLEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
39	HERMISTON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7
40	HILLVIEW SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80	

Name of Respondent		This Repo	ort Is: An Orig	rinal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2) A	A Resu	ıbmission	(IVIO, Da, T	')	End	of 2016/Q4	
				TIONS (Continued)			•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of ec p by the respondent.	quipment lease For any subst	ed fro	m others, jointly ow or equipment opera	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Sp	becily in each	case	whether lessor, co-	-owner, or our	er party is	an asso	ociated company	у.
Capacity of Substation	Number of	Number of	<u> </u>	CONVERSIO	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	-	Type of Equip		Number o		Total Capacity	No.
								(In MVa)	
(f) 55	(g) 2	(h)	1	(i)		(j)		(k)	1
20	1		'						2
	1								3
40	2								
5	1								4
25	2								5
20	1								6
25	1								7
13	1								8
25	1								9
50	2								10
95	4								11
25	1								12
50	2								13
7	1								14
	1								15
13	1								
20	1								16
45	2								17
20	1								18
19	2								19
12	1								20
25	1								21
21	4								22
5	3								23
20	1								24
8	4								25
25	2								26
6	1								27
12	1								28
11	3								29
	1								30
6	1								31
20	1								
45	2								32
1	4								33
25	1								34
20	1								35
8	3								36
13	1								37
6	3								38
40	1								39
45	2								40
						<u> </u>		<u> </u>	

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)		ear/Period of	•
Paci	fiCorp	(2)	A Resubmission	/ /	E	nd of20	16/Q4
			SUBSTATIONS	 	<u> </u>		
2. S 3. S unc 1. Ir atter	report below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or o	may t	ition and who	ether
ine	Name and Location of Substation		Character of Sub	estation	VOL	TAGE (In MV	a)
No.	(a)		(b)	Primary (c)	/ 5	Secondary (d)	Tertiary (e)
1	HINKLE SUB		DISTRIBUTION-UNAT		9.00	12.47	. ,
2	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
3	HOLLYWOOD SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
4	HOOD RIVER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
	HORNET SUB		DISTRIBUTION-UNAT		9.00	12.47	
	HUMBUG CREEK SUB		DISTRIBUTION-UNAT		7.00	12.50	
	HUNTERS CIRCLE TEMP SUB		DISTRIBUTION-UNAT	_	9.00	12.47	
	ILLAHEE FLATS SUB		DISTRIBUTION-UNAT		5.00	12.47	
	INDEPENDENCE SUB		DISTRIBUTION-UNAT	_	9.00	20.80	20.00
	JACKSONVILLE SUB		DISTRIBUTION-UNAT		5.00	12.47	69.00
11			DISTRIBUTION-UNAT		9.00	20.80	
12			DISTRIBUTION-UNAT		5.00	12.47	
13			DISTRIBUTION-UNAT		5.00	12.47	
14			DISTRIBUTION-UNAT		0.80	12.47	
15	JUNCTION CITY SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
16	KENWOOD SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
17	KILLINGWORTH SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
18	KNAPPA SVENSEN SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
19	LAKEPORT SUB		DISTRIBUTION-UNAT	TEN 6	9.00	12.47	
20	LANCASTER SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
21	LEBANON SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
22	LINCOLN SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	
23	LOCKHART SUB		DISTRIBUTION-UNAT	TEN 11	5.00	20.80	
24	LYONS SUB		DISTRIBUTION-UNAT	TEN 6	9.00	20.80	
	MADRAS SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MALLORY SUB		DISTRIBUTION-UNAT		5.00	12.47	
	MARYS RIVER SUB		DISTRIBUTION-UNAT		5.00	20.80	
	MEDCO SUB		DISTRIBUTION-UNAT		5.00	12.47	
	MEDFORD		DISTRIBUTION-UNAT		5.00	12.47	
	MERLIN SUB		DISTRIBUTION-UNAT		5.00	12.47	
	MERRILL SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MINAM SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MODOC SUB		DISTRIBUTION-UNAT		9.00	12.47	
			DISTRIBUTION-UNAT	_	0.80	2.40	
	MORO SUB						
	MURDER CREEK SUB		DISTRIBUTION-UNAT		5.00	20.80	
	MYRTLE CREEK SUB		DISTRIBUTION-UNAT		9.00	12.47	
	MYRTLE POINT SUB		DISTRIBUTION-UNAT		5.00	20.80	
	NELSCOTT SUB		DISTRIBUTION-UNAT		0.80	4.16	
	NEW O'BRIEN SUB		DISTRIBUTION-UNAT		5.00	12.47	
40	OAK KNOLL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	

Name of Respondent		This F	\epoi ∇ Δr	Original	Date of Report (Mo, Da, Yr)		ar/Period of Repor	
PacifiCorp		(2)	Α	Resubmission	(IVIO, Da, 11)	En	d of2016/Q4	1 —
		+		STATIONS (Continued)	+	•		
5. Show in columns (I), (increasing capacity.6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's l	s or major items of e b by the respondent. ual rent. For any sul ty, explain basis of si	quipment le For any substation or haring expe	easeo ubsta equip enses	from others, jointly or ion or equipment ope ment operated other t or other accounting b	wned with others, or operated under lease, give han by reason of sole overtween the parties, and	erated of name of wnership state ar	therwise than by lessor, date and o or lease, give in mounts and acco	/ d name ounts
Capacity of Substation	Number of	Number	of	CONVERS	ION APPARATUS AND SF	PECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equ			Total Capacity	_
(f)	(g)	(h)	.0.0	(i)	l (i)	(In MVa) (k)	
20	1							
75	3							
50	2							
40	2							+-
9	1							
12	1							-
2	1							
20	1							
75	2							1
12	1							1
20	1							1
20	1			1				1.
22	2			1				1
3	3							1
40	2							1
6	1							1
50	2							1
12	3							2
40	2							2
105	3							2
25	2							2
25	2							2
25	1							2
20	1							2
20	1							2
67	8							2
45	2							3
17	6							3
6	3							3
2	3							3
100	4							3
14	1							3
9	1							3
4	1			<u> </u>				3
9	1							3
45	2							•
							!	

Name of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PacifiCorp			A Resubmission	(MO, Da, 11) //	End of2016/Q4			
		(2)	SUBSTATIONS		 			
2. S 3. S unct 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational character in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether		
ine	Name and Leasting of Oakstation		Character of Substation		VOLTAGE (In MVa)			
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary		
	(a)		(b)	(c)	(d)	(e)		
	OAKLAND SUB		DISTRIBUTION-UNAT		5.00 12.47			
	OREMET SUB		DISTRIBUTION-UNAT		5.00 12.47			
	OVERPASS SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
4	PALLETTE SUB		DISTRIBUTION-UNAT	TEN 69	20.80			
	PARK STREET SUB		DISTRIBUTION-UNAT		5.00 12.47			
	PARKROSE SUB		DISTRIBUTION-UNAT		7.00 12.47			
7	PENDLETON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
8	PILOT ROCK SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47			
9	POWELL BUTTE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
10	PRINEVILLE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
11	PROVOLT SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
12	QUEEN AVE SUB		DISTRIBUTION-UNAT	TEN 69	20.80			
13	RED BLANKET SUB		DISTRIBUTION-UNAT	TEN 69	0.00 4.16			
14	REDMOND SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
15	RIDDLE VENEER SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
16	ROGUE RIVER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
17	ROSEBURG SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80			
18	ROSS AVE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
19	ROXY ANN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
20	RUCH SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
21	RUNNING Y SUB		DISTRIBUTION-UNAT	TEN 69	0.00 20.80			
22	RUSSELLVILLE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
23	SCENIC SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	69.00		
24	SCIO SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
25	SEASIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
26	SELMA SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
27	SHASTA WAY SUB		DISTRIBUTION-UNAT	TEN 12	2.47 4.16			
28	SHEVLIN PARK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.50			
29	SIMTAG BOOSTER PUMP		DISTRIBUTION-UNAT	TEN 34	1.50 4.16			
30	SOUTH DUNES SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47			
	SOUTHGATE SUB		DISTRIBUTION-UNAT		0.00 20.80			
32	SPRAGUE RIVER SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47			
33	STATE STREET SUB		DISTRIBUTION-UNAT	TEN 115	5.00 20.80			
	STAYTON SUB		DISTRIBUTION-UNAT		0.00 20.80			
	STEAMBOAT SUB		DISTRIBUTION-UNAT		5.00 7.20			
	STEVENS ROAD SUB		DISTRIBUTION-UNAT		5.00 20.80			
	SUTHERLIN SUB		DISTRIBUTION-UNAT		5.00 12.00			
	SWEET HOME SUB		DISTRIBUTION-UNAT		5.00 20.80			
	TAKELMA SUB		DISTRIBUTION-UNAT		5.00 20.80			
	TALENT SUB		DISTRIBUTION-UNAT		5.00 12.47			
			•	+	•			

Name of Respondent	This (1)	Report Is		S: Original	Date of Report		Year/Period of Report			
PacifiCorp			(2) A Re		esubmission	(Mo, Da, Yr) / /		End of 2016/Q4		
					TATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	quipment I	leas	sed	from others, jointly ov	wned with oth	ers, or ope	rated ot	herwise than by	,
period of lease, and ann										
of co-owner or other part										
affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		6	Type of Equ	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	-
75	1									+ :
45	2									+ :
1	1									+-:
40	2									+
39	2									
46	7			-						+
22	2									
12	1									†
50	2									1
11	3									1
50	2									1:
2	3									1:
50	2									1.
25	1									1:
25	2									1
50	2									1
9	3									1:
25	1									2
9	1									2
45	2									2
70	3									2
8	1									2
40	2									2
9	1									2
2	3									2
25	1									2
19	2									2
9										3
20	1									3
7	3									3:
40 55	2									3.
55	1									3:
50	2									30
25	1									3
42	2									3
12	1									3
50	2									4
-					*		•		•	

Nam	ame of Respondent		Report Is: X An Original	f Report Year/Period of Report				
Paci	fiCorp	(1) (2)	A Resubmission	(Mo, Da, Yi	,	End of2016/Q4		
			SUBSTATIONS	ļ	ļ			
2. S 3. S func 4. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f).	stree Va ex station of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed belo s with energy f hether transmi	ow. for resale, ma ssion or distri	bution and wh	ether	
ine	Name and Landing of Outstation		Oh a mareta met Out	-4-4:	V	OLTAGE (In MV	/a)	
No.	Name and Location of Substation (a)		Character of Sub	ostation	Primary (c)	Secondary (d)	Tertiary (e)	
1	TEXUM SUB		DISTRIBUTION-UNAT	TEN	69.00	` '	(-)	
2	TILLER SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
3	TOLO SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
4	TURKEY HILL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
5	UMAPINE SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
6	UMATILLA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
7	VERNON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
8	VILAS SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
9	VILLAGE GREEN SUB		DISTRIBUTION-UNAT	TEN	115.00	20.80		
10	VINE STREET SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80		
11	WALLOWA SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
12	WARM SPRINGS SUB		DISTRIBUTION-UNAT	TEN	69.00	20.80		
13	WARRENTON SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
14	WASCO SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16		
15	WECOMA BEACH SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16		
16	WESTERN KRAFT SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
17	WESTON SUB		DISTRIBUTION-UNAT	TEN	70.60	13.09		
18	WESTSIDE HYDRO/SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
19	WEYERHAUSER SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
20	WHITE CITY SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
21	WILLOW COVE SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16		
22	WINSTON SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47		
23	YEW AVENUE SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
24	YOUNGS BAY SUB		DISTRIBUTION-UNAT	TEN	115.00	12.47		
25	TOTAL				15661.87	2512.06	195.00	
26	Number of Substations-180							
27								
	ALBINA SUB		T/D-UNATTENDED		115.00	12.47	69.00	
	APPLEGATE SUB		T/D-UNATTENDED		115.00		12.47	
	ASHLAND SUB		T/D-UNATTENDED		115.00		7.20	
	BEND PLANT SUB		T/D-UNATTENDED		69.00		12.47	
	CAVE JUNCTION SUB		T/D-UNATTENDED		115.00		69.00	
	HAZELWOOD SUB		T/D-UNATTENDED		115.00		12.47	
	KNOTT SUB		T/D-UNATTENDED		115.00		57.00	
	MILE HI SUB		T/D-UNATTENDED		115.00		12.47	
	PILOT BUTTE SUB		T/D-UNATTENDED		230.00		12.47	
	RIDDLE SUB		T/D-UNATTENDED		115.00			
	SAGE ROAD SUB		T/D-UNATTENDED		115.00		00.00	
	WINCHESTER SUB		T/D-UNATTENDED		115.00		69.00	
4 0	TOTAL				1449.00	432.91	333.55	
			!			<u> </u>		

PacifiCorp		1 (11)	YIAn (Driginal	(Mo, Da, Y	port		ar/Period of Report	
Pacificorp		(1)		esubmission	/ /	')	End	d of2016/Q4	
				TATIONS (Continued)			ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi period of lease, and annual	ns or major items of ed p by the respondent. nual rent. For any sub	quipment le For any su ostation or e	eased f obstation	from others, jointly ow on or equipment oper nent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give n	I name
of co-owner or other par affected in respondent's									
Capacity of Substation	Number of Transformers	Number Spare		CONVERSION	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transform		Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 25	(g)	(h)		(i)		(j)		(k)	1
25	1								2
11	1								3
13	3								4
20	1								5
25	2								6
50	2								7
25	1								8
40	2								9
20	1								10
7	1								11
12	3								12
25	2								13 14
2	3								15
3	2								16
50	1								17
22	9								18
40	-								19
60									20
28	3								21
22	3								22
25	1								23
37	2								24
4615	345		5						25
									26
477	0								27 28
65	9								29
20									30
31	3								31
70									32
106									33
162	5								34
39	4								35
400	4								36
75	2								37
40									38
75									39
1260	42								40
						<u> </u>		<u> </u>	ļ

Name	e of Respondent	This Report Is: (1) X An Original	Year/Period of Report				
Pacif	iCorp	(2) A Resubmission	(Mo, Da, Yr) / /	End of 20	End of 2016/Q4		
		SUBSTATIONS					
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railway customer should no /a except those serving customer tations must be shown. of each substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	ether		
Line	Name and Langting of Cubatation	Character of Cub	- Adding	VOLTAGE (In M\	/a)		
No.	Name and Location of Substation	Character of Sub	Primary	- 1	Tertiary		
1	(a) Number of Substations-12	(b)	(c)	(d)	(e)		
2							
3	LEMOLO #1 HYDRO	TRANSMISSION-ATT	ENDE 1	1.50 12.50			
4	CALAPOOYA SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00			
	CHILOQUIN SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	69.00		
	COLD SPRINGS SUB	TRANSMISSION-UNA		0.00 69.00	2.40		
	COVE SUB	TRANSMISSION-UNA		0.00 69.00			
	DIAMOND HILL SUB	TRANSMISSION-UNA		0.00 69.00			
	DIXONVILLE 115/230 SUB	TRANSMISSION-UNA		0.00 115.00	69.00		
	DIXONVILLE 500 SUB	TRANSMISSION-UNA		0.00 230.00	05.00		
	FISH HOLE SUB	TRANSMISSION-UNA		5.00 69.00			
	FRY SUB	TRANSMISSION-UNA		0.00 09.00			
					60.00		
	GRANTS PASS SUB	TRANSMISSION-UNA		0.00 115.00	69.00		
	HURRICANE SUB	TRANSMISSION-UNA		0.00 69.00	2.40		
	ISTHMUS SUB	TRANSMISSION-UNA		0.00 115.00			
	KENNEDY SUB	TRANSMISSION-UNA		9.00 57.00			
	KLAMATH FALLS SUB	TRANSMISSION-UNA		0.00 69.00			
18	LONE PINE SUB	TRANSMISSION-UNA	ATTEN 230).00 115.00	69.00		
19	MALIN SUB	TRANSMISSION-UNA	TTEN 500	230.00	69.00		
20	MERIDIAN SUB	TRANSMISSION-UNA	TTEN 500	230.00			
21	MONPAC SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00			
22	NICKEL MOUNTAIN SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00			
23	PARRISH GAP SUB	TRANSMISSION-UNA	TTEN 230	0.00 69.00	12.47		
24	PONDEROSA SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00			
25	PROSPECT CENTRAL SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00			
26	ROBERTS CREEK SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00			
27	TROUTDALE SUB	TRANSMISSION-UNA	TTEN 230	0.00 115.00	69.00		
28	TUCKER SUB	TRANSMISSION-UNA	TTEN 115	5.00 69.00			
29	WHETSTONE SUB	TRANSMISSION-UNA		0.00 115.00	12.47		
	TOTAL	1 2 2	6065		443.74		
	Number of Substations-27	+		= = : : : : : : : : : : : : : : : : : :			
32							
	UTAH						
	106TH SOUTH SUB	DISTRIBUTION-UNAT	TEN 139	3.00 12.47			
	118TH SOUTH SUB	DISTRIBUTION-UNAT		3.00 12.47			
	23RD ST SUB	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47			
	70TH SOUTH SUB	DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47			
-	ALTAVIEW SUB	DISTRIBUTION-UNAT		3.00 12.47			
	AMALGA SUB	DISTRIBUTION-UNAT		3.00 12.47			
40	AMERICAN FORK SUB	DISTRIBUTION-UNAT	1⊆IN 138	3.00 12.47			

Name of Respondent		This I	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	☐A F	Resubmission	/ /	')	End	d of2016/Q4	-
		•		STATIONS (Continued)	•		,		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of eq p by the respondent.	uipment l For any s	eased ubsta	from others, jointly ovi ion or equipment oper	vned with other rated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	t
of co-owner or other par									
affected in respondent's									
anected in respondents	books of account. Of	becity in e	aciic	ise whether lessor, co	-owner, or ou	ici party is	an assi	ociated company	у.
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforn		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
									1 2
	0								3
2	3								4
75 119	4								5
66	2								6
67	3								7
75	1								8
343	6								9
650	3			1					10
7	3								11
500	2								12
473	5								13
29	2								14
250	1								15
33	1								16
251	6			1					17
733	10								18
775	4			1					19
1300				1					20
50	1								21
114	1								23
150 500	1								24
30	3								25
50	1								26
500	3								27
100	2								28
250	1								29
7492	78			4					30
									31
									32
									33
30	1								34
30	1								35
12	1								36
30	1								37
45	2								38
11	1								39
30	1								40
						<u> </u>			⊥

	ame of Respondent		Report Is: X An Original	Date of Report Year/Period of Re (Mo, Da, Yr) Fnd of 2016/			
Paci	fiCorp	(1) (2)	A Resubmission	/ /	End of	2016/Q4	
		(-)	SUBSTATIONS		1		
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character and or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be groupe	vhether	
ine	Name and Location of Substation		Character of Sub	estation	VOLTAGE (In I	MVa)	
No.	Name and Education of Substation		Character of Suk	Primary	/ Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	ARAGONITE		DISTRIBUTION-UNAT		6.00 7.2	0	
	AURORA SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
3	BANGERTER SUB		DISTRIBUTION-UNAT	TEN 13	8.00 12.4	7	
4	BEAR RIVER SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
5	BENJAMIN SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.4	7	
6	BINGHAM SUB		DISTRIBUTION-UNAT	TEN 40	6.00 7.6	2	
7	BLUE CREEK		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
8	BLUFF SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.4	7	
9	BLUFFDALE SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
10	BOTHWELL SUB		DISTRIBUTION-UNAT	TEN 40	6.00 12.4	7	
11	BRIAN HEAD SUB		DISTRIBUTION-UNAT	TEN 34	4.50 12.4	7	
12	BRIGHTON SUB		DISTRIBUTION-UNAT	TEN 40	6.00 24.9	0	
13	BROOKLAWN SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
	BRUNSWICK SUB		DISTRIBUTION-UNAT		6.00 12.4		
	BURTON SUB		DISTRIBUTION-UNAT		4.50 12.4		
	BUSH SUB		DISTRIBUTION-UNAT		6.00 12.4		
	CANNON SUB		DISTRIBUTION-UNAT		6.00 12.4		
	CANYONLANDS SUB		DISTRIBUTION-UNAT		9.00 12.4		
	CAPITOL SUB						
			DISTRIBUTION-UNAT		6.00 12.4		
	CARBIDE SUB		DISTRIBUTION-UNAT		9.00 7.2		
	CARBONVILLE SUB		DISTRIBUTION-UNAT		6.00 12.4	_	
	CARLISLE SUB		DISTRIBUTION-UNAT		8.00 12.4		
	CASTO SUB		DISTRIBUTION-UNAT		6.00 12.4	_	
24	CENTERVILLE SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
25	CENTRAL SUB		DISTRIBUTION-UNAT		3.80 12.4	7	
26	CHAPEL HILL SUB		DISTRIBUTION-UNAT	TEN 13	8.00 12.4	7	
27	CHERRYWOOD SUB		DISTRIBUTION-UNAT	TEN 13	8.00 12.4	7	
28	CIRCLEVILLE SUB		DISTRIBUTION-UNAT	TEN 6	9.00 12.4	7	
29	CLEAR CREEK SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
30	CLEAR LAKE SUB		DISTRIBUTION-UNAT	TEN 6	9.00 12.4	7	
31	CLEARFIELD SOUTH SUB		DISTRIBUTION-UNAT	TEN 138	8.00 12.4	7	
32	CLINTON SUB		DISTRIBUTION-UNAT	TEN 138	8.00 12.4	7	
33	CLIVE SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
34	COALVILLE SUB		DISTRIBUTION-UNAT	TEN 4	6.00 12.4	7	
35	COLD WATER CANYON SUB		DISTRIBUTION-UNAT	TEN 138	8.00 12.4	7	
36	COLEMAN SUB		DISTRIBUTION-UNAT	TEN 138	8.00 69.0	0 12.47	
37	COLTON WELL SUB		DISTRIBUTION-UNAT	TEN 4	6.00 2.4	0	
38	COMMERCE SUB		DISTRIBUTION-UNAT	TEN 13	8.00 12.4	7	
39	COPPER HILLS SUB		DISTRIBUTION-UNAT	TEN 13	8.00 12.4	7	
	CORINNE SUB		DISTRIBUTION-UNAT		6.00 12.4	7	
	•		•	'	•		

Name of Respondent		This Re	port Is	s: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		esubmission	/ /	')	End	of 2016/Q4	
				TATIONS (Continued)			ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershiperiod of lease, and ann	s or major items of e p by the respondent.	quipment lea For any sub	ased fo	from others, jointly ow on or equipment oper	ned with othe ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	I
of co-owner or other par									
affected in respondent's									
Capacity of Substation	Number of	Number o	f	CONVERSION	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	rs	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)	10	(i)		(j)		(In MVa) (k)	
1	1			,		Ū/		, ,	1
3	1								2
50	2								3
17	2								4
2	1								5
25	1								6
2	3								7
1	3								8
9	1								9
4	1								10
14	1								11 12
29	2								13
6	1								14
60	3								15
9	3								16
12	1								17
1	1								18
20	1								19
3	1								20
6	1								21
30	1								22
25	1								23
22	1								24
9	1								25
30	1								26
50	2								27
3	1								28
4	1								29
	3								30
60	2								31
50	2								32 33
4	1								34
30	1								35
106	4								36
100	3								37
30	1								38
30	1								39
3	1								40
	<u> </u>			!		I			1

	e of Respondent	This (1)	Report Is	S: Original	Year/Period of Report			
Paci	fiCorp	(2)		esubmission	(Mo, Da, Yr / /	,	End of 2	016/Q4
				SUBSTATIONS				
2. S 3. S unc 1. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character, but the functional character inded or unattended. At the end of the page, services in the control of the page, services in the control of the page, services in the control of the page, services in the control of the page, services in the control of the page, services in the control of the page, services in the control of the page, services in the control of the control of the page, services in th	street Va exc tation of eac	t railway cept tho s must l ch subst	customer should not se serving customers be shown. tation, designating wh	t be listed below with energy finether transmis	ow. or resale, m ssion or dist	ay be grouped	ether
ine	Name and Location of Substation			Character of Sub	otation	,	VOLTAGE (In M\	/a)
No.	(a)			(b)	station	Primary (c)	Secondary (d)	Tertiary (e)
1	COVE FORT SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	. ,
2	COZYDALE SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
3	CROSS HOLLOW SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
4	CUDAHY SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
5	DAMMERON VALLEY SUB			DISTRIBUTION-UNAT	TEN	34.5		
	DECKER LAKE SUB			DISTRIBUTION-UNAT		138.0		
	DELLE SUB			DISTRIBUTION-UNAT		46.0		
	DELTA SUB			DISTRIBUTION-UNAT		46.0		
	DEWEYVILLE SUB			DISTRIBUTION-UNAT		46.0		
	DIMPLE DELL SUB			DISTRIBUTION-UNAT		138.0		
	DRAPER SUB			DISTRIBUTION-UNAT		46.0		
	EAST BENCH SUB			DISTRIBUTION-UNAT		138.0		
	EAST HYRUM SUB			DISTRIBUTION-UNAT		46.0		
	EAST LAYTON SUB			DISTRIBUTION-UNAT		138.0		
	EAST MILLCREEK SUB			DISTRIBUTION-UNAT		46.0		
	EDEN SUB			DISTRIBUTION-UNAT		46.0		
	ELBERTA SUB			DISTRIBUTION-UNAT		46.0		
	ELK MEADOWS SUB			DISTRIBUTION-UNAT	46.0			
	ELSINORE SUB			DISTRIBUTION-UNAT		46.0		
	EMERY CITY SUB			DISTRIBUTION-UNAT		69.0		
21	EMIGRATION SUB			DISTRIBUTION-UNAT	TEN	46.0		
22	ENOCH SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
23	ENTERPRISE VALLEY SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
24	EUREKA SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
25	FARMINGTON SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
26	FAYETTE SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
27	FERRON SUB			DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
28	FIELDING SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.00	
29	FIFTH WEST SUB			DISTRIBUTION-UNAT	TEN	138.0	0 12.47	
30	FLUX SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
31	FOOL CREEK SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
32	FORT DOUGLAS			DISTRIBUTION-UNAT	TEN	138.0	0 13.20	
33	FOUNTAIN GREEN SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
34	FREEDOM SUB			DISTRIBUTION-UNAT	TEN	46.0	0 7.20	
35	FRUIT HEIGHTS SUB			DISTRIBUTION-UNAT	TEN	46.0	0 12.47	
36	GARDEN CITY SUB			DISTRIBUTION-UNAT	TEN	69.0	0 12.47	
37	GATEWAY SUB						0 12.47	
38	GOLD RUSH SUB			DISTRIBUTION-UNATTEN 13			0 12.47	
39	GORDON AVENUE SUB			DISTRIBUTION-UNAT	TEN	138.0		
	GOSHEN SUB			DISTRIBUTION-UNAT		46.0		
	<u> </u>				 		-	

SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This Re	port Is	5: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
5. Show in columns (I), (ii), and (ik) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) (in MVa) Tarisformers (giv) Number of Transformers (h) (i) Number of Transformers (h) (ii) Number of Transformers (h) (iii) Number of Transformers (h) Tay of the third of the third of the third of the third owner of the third owner of the third owner of the third owner of the third owner of the third owner of the third owner of the third owner of the third owner of the third owner own	PacifiCorp						')	End	d of2016/Q4	
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company of the party of transformers in Service (in Service) (in Miva) (in Service) (in					, ,			Į.		
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Transformers Spare Transformers Spare Transformers Tra	affected in respondent's	books of account. Spe	cify in eac	h cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	/.
	Capacity of Substation			f	CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
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Report December Comment Comm		ame of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	f Report						
J. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or steet railway outstomer should not be listed below. 3. Substations which serve only one industrial or steet railway outstomer should not be listed below. 3. Substations with capacities of less than 10 MVs except throse serving customers with energy for resale, may be grouped according to function character of substation in capacities of less than 10 MVs each substation flower than the capacities reported for the individual stations in solutrum (f). 3. Indicate in colorium (b) the functional character of each substation (designating whether transmission or distribution and whether titlended or unaftended. At the end of the page, summarize according to function the capacities reported for the individual stations in solutrum (f). 3. Indicate in colorium (b) the functional character of each substation (b). 4. Indicate in colorium (b) the functional character of each substation (c). 5. Indicate in colorium (b) the functional character of each substation. 6. Indicate in colorium (b) the functional character of substation (c). 6. Indicate in colorium (b) the functional character of substation. 7. Indicate in colorium (b) the functional character of substation. 8. Indicate in colorium (b) the functional character of substation. 8. Indicate in colorium (b) the functional character of substation. 9. Indicate in colorium (b) the functional character of substation. 9. Indicate in colorium (b) the functional character of substation. 9. Indicate in colorium (b) the functional character of substational character of substa	Pacif	iCorp i i i i i i i i i i i i i i i i i i i				End of 2	2016/Q4					
2. Bubstations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Least han 10 Mov accept those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether intended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in solution. VOLTAGE (in MVa) Inc. Name and Location of Substation Character of Substation VOLTAGE (in MVa) VID (a) Character of Substation VOLTAGE (in MVa) VID (a) VOLTAGE (in MVa) VID (b) VOLTAGE (in MVa) VID (c) VID Inc. (a) VOLTAGE (in MVa) VID (c) VID Inc. (a) VOLTAGE (in MVa) VID VID VID Inc. (a) VID Inc. VID VID Inc. VID VID Inc. VID VID Inc. VID VID					<u> </u>	4						
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Care Care	ine	Name and Location of Substation		Character of Sub	etation	VOLTAGE (In M	Va)					
GRANGER SUB DISTRIBUTION-UNATTEN 46.00 12.47	No.	Name and Location of Substation		Character of Suc	Primary	Secondary	Tertiary					
GRANTSVILLE SUB		` '				, ,	(e)					
3 GUNNISON SUB						5.00 12.47						
HAMMER SUB	2	GRANTSVILLE SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47						
HAVASU SUB	3	GUNNISON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47						
HELPER CITY SUB	4	HAMMER SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47						
HERRIMAN SUB	5	HAVASU SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47						
HIGHLAND DIST SUB	6	HELPER CITY SUB		DISTRIBUTION-UNAT	TEN 40	3.00 4.16						
HOGGARD SUB	7	HERRIMAN SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47						
HOLDEN SUB	8	HIGHLAND DIST SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47						
HOLLADAY SUB	9	HOGGARD SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47						
HUNTER SUB	10	HOLDEN SUB		DISTRIBUTION-UNAT	TEN 40	3.00 12.47						
13 HUNTINGTON CITY SUB	11	HOLLADAY SUB		DISTRIBUTION-UNAT	TEN 40	3.00 12.47						
14 IRON MOUNTAIN SUB	12	HUNTER SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47						
15 IRONTON SUB	13	HUNTINGTON CITY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47						
16	14	IRON MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN 34	1.50 7.20						
17 JORDAN NARROWS SUB	15	IRONTON SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47						
17 JORDAN NARROWS SUB	16	IVINS SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47						
18 JORDAN PARK SUB				DISTRIBUTION-UNAT	TEN 46	3.00 2.40						
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Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Re	esubmission	/ /	End of2016/Q4
			TATIONS (Continued)		
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part	s or major items of e b by the respondent. ual rent. For any sul ty, explain basis of s	quipment leased f For any substatio bstation or equipm haring expenses o	from others, jointly ow on or equipment oper nent operated other the or other accounting be	ned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	name of lessor, date and wnership or lease, give name state amounts and accounts
affected in respondent's	books of account. S	specify in each cas	se whether lessor, co-	-owner, or other party is	s an associated company.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SF	PECIAL EQUIPMENT Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units Total Capacity No (In MVa)
(f)	(g)	(h)	(i)	<u>(j</u>) (k)
50	2				
11	2				
60	2				
3	1				
3	3				
30	1				
25	1				
50	2				
4	1				1
32	2				1
22	1				1
12	2				1
1	1				1
2	1				1
22	1				1
13	2				1
30	1				1
30	1				1 2
4	1				2
3	1				2
7	1				2
60	2				2
7	1				2
	1				2
53	2				2
40	2				2
2	1				2
14	1				3
20	1				3
20	1				3
3	1				3
	1				3
1	1				3
20	1				3
1	1				3
4	1				3
12	1				4
30	'				

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Mo Da Yr)				
Pacif	iCorp	(2) A Resubmission	(IVIO, Da, 11)	End of 20	End of			
		SUBSTATIONS						
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsdicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the responden street railway customer should no /a except those serving customer tations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, nether transmission or d	may be grouped	ether			
Line				VOLTAGE (In M\	/a)			
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary			
1	(a) MANILA SUB	(b) DISTRIBUTION-UNAT	(C)	(d) 3.00 12.47	(e)			
	MANTUA SUB	DISTRIBUTION-UNAT		.00 12.47				
	MAPLETON SUB	DISTRIBUTION-UNAT		5.00 12.47				
	MARRIOTT SUB	DISTRIBUTION-UNAT		i.00 12.47				
	MARYSVALE SUB	DISTRIBUTION-UNAT		12.47				
	MATHIS SUB	DISTRIBUTION-UNAT		12.47				
	MCCORNICK SUB	DISTRIBUTION-UNAT		12.47				
	MCKAY SUB	DISTRIBUTION-UNAT		.00 12.47				
	MEADOWBROOK SUB	DISTRIBUTION-UNAT		.00 12.47	46.00			
10	MEDICAL SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
11	MIDLAND SUB	DISTRIBUTION-UNAT	TEN 138	.00 12.47				
12	MIDVALE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
13	MILFORD SUB	DISTRIBUTION-UNAT	TEN 138	.00 46.00				
14	MILFORD TV SUB	DISTRIBUTION-UNAT	TEN 46	.00 13.20				
15	MINERSVILLE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
16	MOAB CITY SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
17	MOORE SUB	DISTRIBUTION-UNAT	TEN 69	.00 12.47				
18	MORGAN SUB	DISTRIBUTION-UNAT	TEN 46	.00 4.16				
	MORONI SUB	DISTRIBUTION-UNAT		.00 12.47				
	MOUNTAIN DELL SUB	DISTRIBUTION-UNAT		.00 12.47				
	MOUNTAIN GREEN SUB	DISTRIBUTION-UNAT		.00 12.47				
<u> </u>	MYTON SUB	DISTRIBUTION-UNAT		.00 12.47				
-								
-	NEW HARMONY SUB	DISTRIBUTION-UNAT		12.47				
-	NEWGATE SUB	DISTRIBUTION-UNAT		12.47				
-	NEWTON SUB	DISTRIBUTION-UNAT		.00 12.47				
-	NIBLEY SUB	DISTRIBUTION-UNAT		.00 24.90				
27	NORTH BENCH SUB	DISTRIBUTION-UNAT		12.47				
28	NORTH FIELDS SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
29	NORTH LOGAN SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
30	NORTH OGDEN SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
31	NORTH SALT LAKE SUB	DISTRIBUTION-UNAT	TEN 46	.00 13.20				
32	NORTHEAST SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.50				
33	NORTHRIDGE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
34	OAKLAND AVE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
35	OAKLEY SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
36	OLYMPUS SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
37	OPHIR SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
-	ORANGE SUB	DISTRIBUTION-UNAT	TEN 46	.00 12.47				
-	ORANGEVILLE SUB	DISTRIBUTION-UNAT		.00 12.47				
	OREM SUB	DISTRIBUTION-UNAT		.00 12.47				
		•	. —					

Name of Respondent		This (1)	Rep	ort I	s: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(2)		A R	esubmission	/ /	1)	End	of 2016/Q4	-
		-			TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment l	eas	ed	from others, jointly ov	wned with oth	ers, or ope	ated ot	herwise than by	
period of lease, and ann	ual rent. For any su	bstation or	equ	uipn	nent operated other t	han by reasor	of sole ow	nership	or lease, give r	name
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transforr		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
2	1									-
14	1									1
20	1									<u> </u>
3	1									
9	1									
6	1									
20	1									
42	2									10
57 30	4									1
25	1									1:
89	2									1:
	1									1
2	1									1:
19	2									1
3	1									1
7	2									1
5	1									2
6	1									2
6	1									2:
7	1									2
20	1									2
5	1									2
14	1									2
25	1									2
2	1									2
25	1									30
25	1									3
45	2									32
14	1									3
24	2									34
6	1									3
22	1									3
3	1									3
20	1									3
14	1									3
48	2									-
					1		!		!	

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of 2	016/Q4
		()	SUBSTATIONS			
2. S 3. S unc 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	t railway customer should not cept those serving customers is must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	nether
ine	Name and Location of Substation		Character of Sub	ototion	VOLTAGE (In M	√a)
No.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	PACK CREEK RESERVOIR		DISTRIBUTION-UNAT		3.00 12.47	
	PANGUITCH SUB		DISTRIBUTION-UNAT		0.00 12.47	
3	PARIETTE SUB		DISTRIBUTION-UNAT	TEN 69	9.00 24.94	
	PARK CITY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	PARKSIDE SUB		DISTRIBUTION-UNAT		3.00 12.47	
	PARKWAY SUB		DISTRIBUTION-UNAT		3.00 12.47	
7	PARLEYS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
8	PELICAN POINT SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
9	PINE CANYON SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
10	PINE CREEK SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	
11	PINNACLE SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	
12	PLAIN CITY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
13	PLEASANT GROVE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
14	PLEASANT VIEW SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
15	PONY EXPRESS SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
16	PORTER ROCKWELL SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
17	PROMONTORY SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
18	QUAIL CREEK SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
19	QUARRY SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
20	QUICHAPA SUB		DISTRIBUTION-UNAT	TEN 34	12.47	
21	RAINS SUB		DISTRIBUTION-UNAT	TEN 46	3.00 7.20	
22	RANDOLPH SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	
23	RASMUSON SUB		DISTRIBUTION-UNAT	TEN 46	6.00 12.47	
24	RATTLESNAKE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 24.90	
25	RED MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN 69	0.00 34.50	
26	REDWOOD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
27	RESEARCH PARK SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
28	RICH SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
29	RICHFIELD SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
30	RICHMOND SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
31	RIDGELAND SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
32	RITER SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
33	ROCK CANYON SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	
34	ROCKVILLE SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	
35	ROCKY POINT		DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
36	ROSE PARK SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	
37	ROYAL SUB		DISTRIBUTION-UNAT	TEN 46	6.00 4.16	
38	SALINA SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	
	SANDY SUB		DISTRIBUTION-UNAT		3.00 12.47	
40	SARATOGA SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
				<u> </u>		

Name of Respondent		This (1)	Rej	ort	ls: Original	Date of Re (Mo, Da, \	eport		ar/Period of Repor	
PacifiCorp		(2)		ΑF	Resubmission	/ /	1)	End	d of2016/Q4	-
					STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment For any s	lea sub	sed stat	from others, jointly or ion or equipment ope	vned with otherated under le	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
period of lease, and ann										
of co-owner or other par affected in respondent's										
Capacity of Substation	Number of Transformers	Numbe Spar			CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transfor	mer	s	Type of Equ	pment	Number o		Total Capacity (In MVa)	No.
(f) 4	(g)	(h)			(i)		(j)		(k)	+
5	1									1
14	1									+ ;
42	2									+-
60	2									,
50	2									-
16	2									
6	1									
55	2									
2	1									1
14	1									1
22	1									1:
14	1									1.
60	2									1:
30	1									1
2	1									1
4	1									1
60	2									1:
4	1									2
15	1									2
2										2
1 14	3									2
12	1									2
45	2									2
45	2									2
5	1									2
22	2									2
11	1									3
40	2									3
20	1									3
5	1									3.
30	1									3
24	3									3
	3									3
11	1				1					3
60	2									3
60	2									4
										\perp

	e of Respondent	This I	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	(NO, Da, 11)	End of	2016/Q4
		(-)	SUBSTATIONS			
2. S 3. S unc 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether
ine			0, , , , ,		VOLTAGE (In M	lVa)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	SCIPIO SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
2	SCOFIELD RESERVOIR SUB		DISTRIBUTION-UNAT	TEN 46	3.00 7.20	
3	SCOFIELD SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
4	SECOND STREET SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	,
5	SEGO CANYON SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	,
6	SEVEN MILE SUB		DISTRIBUTION-UNAT	TEN 69	0.00 12.47	,
7	SHARON SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
8	SHIVWITS SUB		DISTRIBUTION-UNAT	TEN 34	1.50 4.16	6
9	SHORELINE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 13.20	
10	SIXTH SOUTH SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
	SKULL VALLEY SUB		DISTRIBUTION-UNAT		3.00 12.4 7	
	SKYPARK SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SNARR SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SNOWVILLE SUB		DISTRIBUTION-UNAT		0.00 12.47	
	SNYDERVILLE SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47	
	SOLDIER SUMMIT SUB		DISTRIBUTION-UNAT		5.00 12.47	
	SOUTH JORDAN SUB		DISTRIBUTION-UNAT	-	3.00 12.47	
	SOUTH MILFORD SUB		DISTRIBUTION-UNAT		3.00 12.47	
	SOUTH MOUNTAIN SUB		DISTRIBUTION-UNAT		3.00 12.47	1
20	SOUTH OGDEN SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	1
21	SOUTH PARK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	'
22	SOUTH WEBER SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	
23	SOUTHWEST SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	7
24	SPANISH VALLEY SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	
25	SPRINGDALE SUB		DISTRIBUTION-UNAT	TEN 34	1.50 12.47	'
26	ST. JOHNS SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	,
27	STANSBURY SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
28	SUMMIT CREEK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	,
29	SUMMIT PARK SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
30	SUNRISE SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	,
31	SUTHERLAND SUB		DISTRIBUTION-UNAT	TEN 46	3.00 12.47	,
32	TAMARISK SUB		DISTRIBUTION-UNAT	TEN 138	3.00 12.47	,
33	TAYLOR SUB		DISTRIBUTION-UNAT	TEN 46	5.00 12.47	,
	THIEF CREEK SUB		DISTRIBUTION-UNAT		3.00 24.90	
	THIRD WEST SUB		DISTRIBUTION-UNAT		3.00 13.20	
	THIRTEENTH SOUTH SUB		DISTRIBUTION-UNAT		3.00 12.47	
	TOOELE DEPOT SUB		DISTRIBUTION-UNAT		3.00 12.50	
	TOQUERVILLE SUB		DISTRIBUTION-UNAT		0.00 12.47	
	UINTAH SUB		DISTRIBUTION-UNAT		6.00 12.47 6.00 12.47	
	UNION SUB		DISTRIBUTION-UNAT		3.00 12.47 3.00 12.47	
+∪	ONION GOD		DIOTRIDOTION-ONAT	12.14	,.00	
	<u> </u>		L			

Name of Respondent		This Re	port I	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)		esubmission	/ /	')	End	d of 2016/Q4	-
				STATIONS (Continued)	-		ļ		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownershi period of lease, and ann	s or major items of ep by the respondent.	quipment lea For any sub	ased ostati	from others, jointly ov	vned with other ated under lea	ers, or oper ase, give n	rated ot ame of	herwise than by lessor, date and	d
of co-owner or other par									
affected in respondent's									
Capacity of Substation	Number of	Number o	of	CONVERSI	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforme	ers	Type of Equi		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
1	3	` '						, ,	1
1	1								2
1	3								3
13	2								4
14	1								5
	1								6
20	1								7
6	1								8
60	2								9
20	1								11
40	1								12
40	2								13
5	1								14
60	2								15
12	1								16
60	2								17
20	2								18
60	2								19
25	1								20
30	1								21
22	1								22
22	2								23
6	1								24
4	1								25
4	1								26 27
20	1								28
7	1								29
60	2								30
6	1								31
20	1								32
14	1								33
14	1								34
100	2								35
22	1								36
25	1								37
34	2								38
39	2								39
50	2								40

Nam	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	port	Year/Period of	•
Paci	fiCorp	(2)	A Resubmission	(IVIO, Da, 11		End of 20	016/Q4
		()	SUBSTATIONS	ļ			
2. S 3. S func 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substational character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wl	t be listed belo s with energy t hether transmi	ow. for resale, ma	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	estation	V	OLTAGE (In MV	/a)
No.	(a)		(b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	VALLEY CENTER SUB		DISTRIBUTION-UNAT	TEN	46.00	` '	. ,
2	VERMILLION SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
3	VERNAL SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47	
4	VICKERS SUB		DISTRIBUTION-UNAT	TEN	46.00	12.47	
5	VINEYARD SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WALLSBURG SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
	WALNUT GROVE SUB		DISTRIBUTION-UNAT	TEN	138.00	12.47	
8	WARREN SUB		DISTRIBUTION-UNAT		138.00	12.47	
9	WASATCH STATE PARK SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WASHAKIE SUB		DISTRIBUTION-UNAT	TEN	138.00	4.16	
	WELBY SUB		DISTRIBUTION-UNAT		46.00		
	WELFARE SUB		DISTRIBUTION-UNAT		46.00		
13	WEST COMMERCIAL SUB		DISTRIBUTION-UNAT		46.00	12.47	
	WEST JORDAN SUB		DISTRIBUTION-UNAT		138.00		
	WEST OGDEN SUB		DISTRIBUTION-UNAT		138.00		
	WEST ROY SUB		DISTRIBUTION-UNAT		46.00	12.47	
17			DISTRIBUTION-UNAT		46.00		
	WESTWATER SUB		DISTRIBUTION-UNAT		69.00		
	WHITE ROCK SUB		DISTRIBUTION-UNAT		138.00		
	WILLOWCREEK SUB		DISTRIBUTION-UNAT		46.00		
	WILLOWRIDGE SUB		DISTRIBUTION-UNAT		46.00		
	WINCHESTER HILLS SUB		DISTRIBUTION-UNAT		34.50		
	WINKLEMAN SUB		DISTRIBUTION-UNAT		46.00		
	WOLF CREEK SUB		DISTRIBUTION-UNAT		69.00		
	WOOD CROSS SUB		DISTRIBUTION-UNAT		46.00		
	WOODRUFF SUB		DISTRIBUTION-UNAT		46.00		
	TOTAL		DIGITAL DOTTON CIVAT	TEN	19892.40		105.44
	Number of Substations-273				10002.40	0002.00	100.44
29							
	90TH SOUTH SUB		T/D-UNATTENDED		345.00	138.00	12.47
	ANGEL SUB		T/D-UNATTENDED		138.00		46.00
	BDO SUB		T/D-UNATTENDED		138.00		10.00
	BUTLERVILLE SUB		T/D-UNATTENDED		138.00		12.47
	CENTENNIAL SUB		T/D-UNATTENDED		138.00		
	COTTONWOOD SUB		T/D-UNATTENDED		138.00		46.00
	DECADE SUB		T/D-UNATTENDED		138.00		
	DUMAS SUB		T/D-UNATTENDED		138.00		
	EMMA PARK SUB		T/D-UNATTENDED		138.00		
	GROW SUB		T/D-UNATTENDED		138.00		46.00
	HALE SUB		T/D-UNATTENDED		138.00		12.47
					.00.00	.0.00	

Name of Respondent		This Rep (1) X	port Is	s: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Report	
PacifiCorp		(2)	A Re	submission	/ /	')	End	d of2016/Q4	-
				TATIONS (Continued)			,		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equence of the second of the respondent. For any subs	uipment lea For any sub station or eq	sed f statio	rom others, jointly ow on or equipment oper lent operated other th	vned with othe ated under lea nan by reason	ers, or oper ase, give n of sole ow	rated ot ame of nership	herwise than by lessor, date and o or lease, give n	I name
affected in respondent's	books of account. Sp	ecify in eac	h cas	se whether lessor, co	-owner, or oth	er party is	an asso	ociated company	y.
Capacity of Substation	Number of	Number of		CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformer	'S	Type of Equi		Number o		Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
22	1	. ,		,		U/		, ,	1
3	1								2
33	2								3
2	1								4
25	1								5
13	1								6
30	1								8
2	3								9
14	1								10
42	2								11
10	1								12
22	1								13
28	1								14
60	2								15
25	1								16
60	3								17 18
30	1								19
1	1								20
14	1								21
4	1								22
	1								23
6	1								24
20	1								25
2	1								26
5597	373		2						27
									28 29
1570									30
1572 135	5								31
30	1								32
205	4								33
40	2								34
289	7								35
60	2								36
60	2								37
8	1								38
72	3								39
114	2								40
						<u> </u>		ļ.	ļ

Nam	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period	
Paci	fiCorp	(2)	A Resubmission	/ /	End of	2016/Q4
		()	SUBSTATIONS		ļ.	
2. S 3. S unc 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character, but the functional character and or unattended. At the end of the page, some (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. th substation, designating w	t be listed below. s with energy for resale, hether transmission or d	may be grouped	hether
ine	N		0, , , , ,		VOLTAGE (In M	IVa)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	HIGHLAND SUB		T/D-UNATTENDED	138	3.00 12.47	46.00
2	JORDAN SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
3	JUDGE SUB		T/D-UNATTENDED	46	3.00 12.4	7
4	MCCLELLAND SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
5	MORTON COURT SUB		T/D-UNATTENDED	138	3.00 12.4	7
6	OQUIRRH SUB		T/D-UNATTENDED	345	5.00 46.00	138.00
7	PARRISH SUB		T/D-UNATTENDED	138	3.00 12.4	46.00
8	PIONEER PLANT		T/D-UNATTENDED	138	3.00 12.4	7
9	RIVERDALE SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
10	SEVIER SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
11	SILVER CREEK SUB		T/D-UNATTENDED	138	3.00 12.4	46.00
12	SOUTHEAST SUB		T/D-UNATTENDED	138	3.00 12.4	46.00
13	SYRACUSE SUB		T/D-UNATTENDED	345	5.00 46.00	138.00
14	TAYLORSVILLE SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
15	TERMINAL SUB		T/D-UNATTENDED	345	5.00 46.00	138.00
16	TIMP SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
17	TOOELE SUB		T/D-UNATTENDED	138	3.00 46.00	12.47
	TRI CITY SUB		T/D-UNATTENDED	138	3.00 12.4	
	WEST VALLEY SUB		T/D-UNATTENDED		3.00 12.4	1
	WESTFIELD SUB		T/D-UNATTENDED		3.00 12.47	1
	TOTAL			5014		+
	Number of Substations-31					
23	Trained of Cascialions of					
	EMERY SUB		TRANSMISSION-ATT	FNDF 34	5.00 138.00	69.00
	GADSBY SUB		TRANSMISSION-ATT		3.00 46.00	
	ABAJO SUB		TRANSMISSION-UNA		3.00 69.00	
	ASHLEY SUB		TRANSMISSION-UNA		3.00 46.00	
	BARNEY SUB		TRANSMISSION-UNA		3.00 46.00	
	BEN LOMOND SUB		TRANSMISSION-UNA		5.00 230.00	
	BLACK ROCK SUB		TRANSMISSION-UNA		0.00 250.00	
	BLACKHAWK SUB		TRANSMISSION-UNA		3.00 69.00	
	CAMERON SUB		TRANSMISSION-UNA		3.00 46.00	
	CAMP WILLIAMS SUB		TRANSMISSION-UNA		5.00 138.00	
	CLOVER SUB		TRANSMISSION-UNA		5.00 138.00	
	COLUMBIA SUB		TRANSMISSION-UNA		3.00 46.00	
	CRANER FLAT SUB		TRANSMISSION-UNA		3.00 40.00 3.00 12.47	
	CROYDON SUB		TRANSMISSION-UNA		3.00 12.4	
	CUTLER SUB		TRANSMISSION-UNA		3.00 46.00	
	EL MONTE SUB		TRANSMISSION-UNA		3.00 46.00	
	GARKANE SUB		TRANSMISSION-UNA		9.00 46.00	
+∪	O, A AVAIVE GOD		TI AINGINIGGION-UNA	08	7.00 40.00	1
	<u> </u>		+	+		

Name of Respondent		This	Repo	rt Is	s: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Report	
PacifiCorp		(1)	A	Re	esubmission	(IVIO, Da, 1	1)	End	of 2016/Q4	-
					TATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment	lease	ed f	rom others, jointly ow	vned with othe	ers, or ope	ated ot	herwise than by	
period of lease, and ann										
of co-owner or other par	ty, explain basis of s	haring exp	ense	s c	or other accounting be	etween the pa	arties, and	state an	nounts and acco	ounts
affected in respondent's	books of account. S	Specify in e	each	cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated company	y.
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATI				Line
(In Service) (In MVa)	In Service	Transform			Type of Equip	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f) 97	(g)	(h)			(i)		(j)		(k)	+
164	2									
22	2									<u> </u>
340	3									
65	2									+ ;
835	4			1						
97	2									
30	1									1
180	3									1
34	4									10
100	2									1
50	2									1:
600	5									1:
358	4									14
1108	6			2						1:
130	2									10
249	3									1
30	1									18
30	1									19
20				_						20
7124	83			3						2:
										2:
783	13									24
318	2									2
67	1									20
133	2									2
100	1									28
1813	5									29
75	1									30
100	2									3
25	4									32
169	2									3:
448	1									34
71	2									3
40	2									30
81	2									3
50	1									38
312	3									39
33	1									41
							<u> </u>			<u> </u>

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)		/Period of	
Paci	fiCorp	(2)	A Resubmission	/ /	End	of	016/Q4
			SUBSTATIONS	 			
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character, but the functional character and or unattended. At the end of the page, some (f).	street Va exc stations of eac	railway customer should no cept those serving customer s must be shown. th substation, designating w	t be listed below. s with energy for resale, hether transmission or c	may be g	n and wh	ether
ine			0, , , ,		VOLTA	GE (In MV	/a)
No.	Name and Location of Substation		Character of Sub	Primary	Sec	ondary	Tertiary
	(a)		(b)	(c)		(d)	(e)
1	GREEN CANYON SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
2	GRINDING SUB		TRANSMISSION-UNA	TTEN 13	3.00	13.80	
3	HELPER SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
4	HONEYVILLE SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
5	HORSESHOE SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	12.47
6	HUNTINGTON SUB		TRANSMISSION-UNA	TTEN 34	5.00	138.00	24.90
7	JERUSALEM SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
8	LAMPO SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
9	MATHINGTON SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	13.20
10	MCFADDEN SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
11	MIDDLETON SUB		TRANSMISSION-UNA	TTEN 13	3.00	69.00	34.50
12	MIDVALLEY SUB		TRANSMISSION-UNA	TTEN 34	5.00	138.00	
13	MIDWAY CITY SUB		TRANSMISSION-UNA	TTEN 13	3.00	46.00	
14	MINERAL PRODUCTS SUB		TRANSMISSION-UNA		9.00	46.00	
	MOAB SUB		TRANSMISSION-UNA		3.00	69.00	
	NEBO SUB		TRANSMISSION-UNA		3.00	46.00	
	PAROWAN VALLEY SUB		TRANSMISSION-UNA		0.00	138.00	34.50
	PAVANT SUB		TRANSMISSION-UNA		0.00	46.00	04.00
	PINTO SUB		TRANSMISSION-UNA		5.00	138.00	69.00
	RED BUTTE SUB		TRANSMISSION-UNA	_	5.00	138.00	09.00
	SIGURD SUB		TRANSMISSION-UNA		5.00	230.00	138.00
			TRANSMISSION-UNA				
	SMITHFIELD SUB				3.00	46.00	12.47
	SPANISH FORK SUB		TRANSMISSION-UNA		5.00	138.00	46.00
	ST GEORGE SUB		TRANSMISSION-UNA		3.00	16.50	
	THREE PEAKS SUB		TRANSMISSION-UNA		5.00	138.00	04.50
	WEST CEDAR SUB		TRANSMISSION-UNA		0.00	138.00	34.50
	TOTAL			844	1.00	3377.77	724.35
	Number of Substations-43						
29	WASHINGTON.						
	WASHINGTON		DIOTEIN		2.00	40 :=	
	ATTALIA SUB		DISTRIBUTION-UNAT		9.00	12.47	
	BOWMAN SUB		DISTRIBUTION-UNAT		9.00	12.47	
	CASCADE KRAFT SUB		DISTRIBUTION-UNAT		9.00	12.47	4.16
	CLINTON SUB		DISTRIBUTION-UNAT		5.00	12.47	
	DAYTON SUB		DISTRIBUTION-UNAT		9.00	12.47	
	DODD ROAD SUB		DISTRIBUTION-UNAT		9.00	20.80	
	GRANDVIEW SUB		DISTRIBUTION-UNAT		5.00	12.47	69.00
38	HOPLAND SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.47	
39	NACHES SUB		DISTRIBUTION-UNAT	TEN 11	5.00	12.00	
40	NOB HILL SUB		DISTRIBUTION-UNAT	TEN 11:	5.00	12.47	

5. Show in columns (I), (jincreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual	or major items of ec by the respondent.	(2) suipment suc	SUBST	Submission (Continued)	(Mo, Da, Y		Enc		-
increasing capacity. 6. Designate substations reason of sole ownership	or major items of ec by the respondent.	uipment sud		` '	tifiers conde				
increasing capacity. 6. Designate substations reason of sole ownership	or major items of ec by the respondent.	•	ch as i	rotary converters, red	tifiare conda				
		For any substation or e	ostatio quipm	on or equipment oper ent operated other the	ned with othe ated under lea an by reason	ers, or oper ase, give na of sole ow	ated otl ame of nership	herwise than by lessor, date and or lease, give r	d name
of co-owner or other party affected in respondent's b									
Capacity of Substation	Number of Transformers	Number o Spare	of	CONVERSION	ON APPARATU	IS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transforme	ers	Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ´	1
67 225	2								2
142	2								3
35	1								4
80	2								5
270	4								6
67	1								7
75	1								8
160	5		1						9
45	1								10
141	4								11
900	2								12
67	1								13
12	1								14 15
67	1								16
138	1 2								17
133	2								18
258	3								19
414	2								20
1124	6								21
63	2								22
1017	5								23
100	3		1						24
450	1								25
262	3								26
10997	106		2						27 28
									29
									30
25	1								31
45	2								32
118	6								33
25	1								34
23	2								35
25	4								36
42	2								37
50	2								38
25	1								39
42	2								40
									<u> </u>

	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Pacit	fiCorp	(2)	A Resubmission	(IVIO, Da, 11)	End of	2016/Q4
		()	SUBSTATIONS			
2. S 3. S unct 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substitutional character (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. th substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may be grouped	hether
ine	Name and Location of Substation		Character of Cult	atatia a	VOLTAGE (In M	IVa)
۱o.	Name and Education of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	NORTH PARK SUB		DISTRIBUTION-UNAT		5.00 12.47	
	ORCHARD SUB		DISTRIBUTION-UNAT		5.00 12.47	
3	PACIFIC SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
	POMEROY SUB		DISTRIBUTION-UNAT		9.00 12.47	
	PROSPECT POINT SUB		DISTRIBUTION-UNAT		9.00 12.47	
	PUNKIN CENTER SUB		DISTRIBUTION-UNAT		5.00 12.47	
7	RIVER ROAD SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
8	SELAH SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
9	SULPHUR CREEK SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
10	SUNNYSIDE SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
11	TIETON SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	34.50
	TOPPENISH SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
13	TOUCHET SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	7
14	VOELKER SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
15	WAITSBURG SUB		DISTRIBUTION-UNAT	TEN 69	9.00 12.47	7
16	WAPATO SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
17	WENAS SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
18	WHITE SWAN SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
19	WILEY SUB		DISTRIBUTION-UNAT	TEN 115	5.00 12.47	7
20	TOTAL			292	1.00 369.49	107.66
21	Number of Substations-29					
22						
23	CENTRAL SUB		T/D-UNATTENDED	69	9.00 12.47	7
24	MILL CREEK SUB		T/D-UNATTENDED	69	9.00 12.47	7
25	UNION GAP SUB		T/D-UNATTENDED	230	0.00 115.00	12.47
26	TOTAL			368	3.00 139.94	12.47
27	Number of Substations-3					
28						
29	OUTLOOK SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00	
30	PASCO SUB		TRANSMISSION-UNA	TTEN 115	5.00 69.00	7.20
31	POMONA HEIGHTS SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00	13.20
32	WALLA WALLA 230kV SUB		TRANSMISSION-UNA	TTEN 230	0.00 69.00	
33	WALLULA SUB		TRANSMISSION-UNA	TTEN 230	0.00 69.00	
34	WINE COUNTRY SUB		TRANSMISSION-UNA	TTEN 230	0.00 115.00	
35	TOTAL			1265	5.00 552.00	20.40
36	Number of Substations-6					
37						
38	WYOMING					
39	ANTELOPE MINE SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50	
40	ARROWHEAD SUB		DISTRIBUTION-UNAT	TEN 230	0.00 34.50	

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Re	esubmission	/ /	End of2016/Q4
			TATIONS (Continued)	!	+
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part	s or major items of e b by the respondent. ual rent. For any su ty, explain basis of s	equipment leased for any substation or equipment batation or equipment aring expenses of	from others, jointly ow on or equipment oper nent operated other th or other accounting be	wned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	
anostou m rosponuomo		, , , , , , , , , , , , , , , , , , ,		omio, or ourse party in	o an according company.
	Number of	Number of	CONVERSI		DECIAL FOLLIDMENT
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip	ON APPARATUS AND SE	
(f)	In Service (g)	Transformers (h)	(i)	(j	(In MVa)
(1)	(9)	(11)	(1)	U) (N)
50	2				
28	3				
9	1				
40	2				
20	2				
76	5				
45 25	2				
45	2				1
29	2				
50	2				1
6	1				1
25	1				1
9	1				1
45	2				1
25	2				
22	2				
45 1059	2 60				2
1039	00				
					2
14	1				2
45	2				2
595	5				2
654	8				2
					2
125	1				
39 325	9				
323	2				
120	2				
250	1				3
1159	18				3
					3
					3
25	1				3
150	2				
			!		1

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	t	Year/Period of			
Pacit	fiCorp	(2)	A Resubmission	(WO, Da, 11)		End of 20)16/Q4		
			SUBSTATIONS						
2. S 3. S funct 4. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational character in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for nether transmissi	resale, ma	ibution and wh	ether		
ine	Name and Landing of Outstation		Observators of Oak	-4-6	VOLTAGE (In MVa)				
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)		
1	ASTLE STREET		DISTRIBUTION-UNAT	TEN	34.50	13.20	, ,		
2	BAILEY DOME SUB		DISTRIBUTION-UNAT	TEN	57.00	12.47			
3	BAR NUNN		DISTRIBUTION-UNAT	TEN	116.00	13.20			
4	BAR X SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50			
5	BIG MUDDY SUB		DISTRIBUTION-UNAT	TEN	69.00	12.47			
6	BIG PINEY SUB		DISTRIBUTION-UNAT	TEN	69.00	24.90			
7	BLACKS FORK SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50			
8	BRIDGER PUMP SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	13.20		
	BRYAN SUB		DISTRIBUTION-UNAT		115.00	12.47			
10	BUFFALO TOWN SUB		DISTRIBUTION-UNAT	TEN	20.80	4.16			
	BYRON SUB		DISTRIBUTION-UNAT		34.50				
	CASSA SUB		DISTRIBUTION-UNAT		57.00		12.47		
	CENTER STREET SUB		DISTRIBUTION-UNAT		115.00				
	CHAPMAN SUB		DISTRIBUTION-UNAT		46.00				
	CHUKAR SUB		DISTRIBUTION-UNAT		12.47				
	CHURCH AND DWIGHT SUB		DISTRIBUTION-UNAT		34.50				
			DISTRIBUTION-UNAT		46.00				
	COLUMBIA-GENEVA SUB		DISTRIBUTION-UNAT		230.00				
	COMMUNITY PARK SUB		DISTRIBUTION-UNAT		115.00				
	CROOKS GAP SUB		DISTRIBUTION-UNAT		34.50				
	DEER CREEK SUB		DISTRIBUTION-UNAT		69.00				
	DJ COAL MINE SUB		DISTRIBUTION-UNAT		69.00				
	DOUGLAS SUB		DISTRIBUTION-UNAT		57.00				
	DRY FORK SUB		DISTRIBUTION-UNAT		69.00				
	ELK BASIN SUB		DISTRIBUTION-UNAT		34.50				
	EMIGRANT SUB		DISTRIBUTION-UNAT		115.00				
	EVANS SUB		DISTRIBUTION-UNAT		115.00				
	EVANSTON SUB		DISTRIBUTION-UNAT		138.00				
	FORT CASPER SUB		DISTRIBUTION-UNAT		69.00				
	FORT SANDERS SUB		DISTRIBUTION-UNAT		115.00				
	FRANNIE SUB		DISTRIBUTION-UNAT		230.00				
	FRONTIER SUB		DISTRIBUTION-UNAT		69.00				
	GARLAND SUB		DISTRIBUTION-UNAT		230.00				
	GLENDO SUB		DISTRIBUTION-UNAT		57.00				
	GRASS CREEK SUB		DISTRIBUTION-UNAT		230.00				
	GREAT DIVIDE SUB		DISTRIBUTION-UNAT		115.00				
	GREYBULL SUB		DISTRIBUTION-UNAT		34.50				
	HANNA SUB		DISTRIBUTION-UNAT		34.50				
	JACKALOPE SUB		DISTRIBUTION-UNAT		115.00				
40	KEMMERER SUB		DISTRIBUTION-UNAT	IEN	69.00	24.90			
	<u> </u>			ļ		<u> </u>			

Name of Respondent		This (1)	Rej	oort	ls: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
PacifiCorp		(2)		ΑF	Resubmission	/ /	11)	End	d of2016/Q4	-
		•			STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of	equipment	lea	sed	from others, jointly or	wned with oth	ers, or ope	rated ot	herwise than by	
period of lease, and ann	ual rent. For any su	ıbstation oı	r ec	uip	ment operated other t	han by reasor	of sole ow	vnership	or lease, give r	name
of co-owner or other par affected in respondent's										
anected in respondents	books of account.	Specify in e	Jac	11 0	ase whether lessor, co	-owner, or on	iei party is	an ass	ociated company	у.
Capacity of Substation	Number of	Numbe	er of		CONVERS	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transfor		s	Type of Equ		Number o		Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	
12	1									
30	1									-
25	1									
7	1									+
14	1									
150	2									
73	4									
25	1									1
2	3									1
2	3 6									1:
12	1									1:
4	1									1.
1	3									1
3	2									1
4	1									1
45	2									1:
45	2									2
9	1									2
12	1									2
6	3									2
9	1									2
5	1									2
12	1									2
9	2									2
28	1									2
20					+					3
50	2				1					3
6	1									3:
45	2									3
3										3.
25	1									3:
3	1									3
6										3
25	1				+					3
10	1				1					4
										$oldsymbol{\perp}$

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	o Do Vr)		•
Pacit	iCorp	(2)	A Resubmission	/ /		End of 20	016/Q4
			SUBSTATIONS				
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wi	t be listed below. s with energy for resa nether transmission o	ale, ma	bution and wh	ether
ine	Name and Landing of Orbitaling		Observator of Oak	-4-4:	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub	Prin (0	-	Secondary (d)	Tertiary (e)
1	KIRBY CREEK PUMPING STATION		DISTRIBUTION-UNAT		115.00	` '	(-)
2	KIRBY CREEK SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
3	LANDER SUB		DISTRIBUTION-UNAT	TEN	34.50	12.47	
4	LARAMIE SUB		DISTRIBUTION-UNAT	TEN	115.00	13.20	
5	LATHAM SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
6	LINCH SUB		DISTRIBUTION-UNAT	TEN	69.00	13.80	
7	LITTLE MOUNTAIN SUB		DISTRIBUTION-UNAT	TEN	230.00	34.50	
8	LOVELL SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
9	MILL IRON SUB		DISTRIBUTION-UNAT		34.50	13.80	
	MILLS SUB		DISTRIBUTION-UNAT		46.00	4.16	
	MURPHY DOME SUB		DISTRIBUTION-UNAT		34.50	13.20	
	NUGGETT SUB		DISTRIBUTION-UNAT		69.00	7.20	
	OPAL SUB		DISTRIBUTION-UNAT		69.00	24.90	
	ORIN SUB		DISTRIBUTION-UNAT		57.00	7.20	
	ORPHA SUB		DISTRIBUTION-UNAT		57.00	7.20	
	PARADISE SUB		DISTRIBUTION-UNAT		69.00	25.00	
	PARCO SUB		DISTRIBUTION-UNAT		34.50	12.47	
	PINEDALE SUB		DISTRIBUTION-UNAT		69.00	24.90	
	PITCHFORK SUB		DISTRIBUTION-UNAT		69.00	24.90	
	POISON SPIDER SUB		DISTRIBUTION-UNAT		69.00		
	POLECAT SUB		DISTRIBUTION-UNAT		34.50		
	RAINBOW SUB		DISTRIBUTION-UNAT		34.50		
	RAVEN SUB		DISTRIBUTION-UNAT		230.00		
	RED BUTTE SUB		DISTRIBUTION-UNAT		115.00		
	REFINERY SUB		DISTRIBUTION-UNAT		115.00		
	SAGE HILL SUB		DISTRIBUTION-UNAT		34.50		
	SHOSHONI SUB		DISTRIBUTION-UNAT		34.50		
	SLATE CREEK SUB		DISTRIBUTION-UNAT		69.00		
	SOUTH CODY SUB		DISTRIBUTION-UNAT		69.00		
	SOUTH ELK BASIN SUB		DISTRIBUTION-UNAT		34.50		
	SOUTH TRONA SUB		DISTRIBUTION-UNAT		230.00		
	SPRING CREEK SUB		DISTRIBUTION-UNAT		115.00		
	SVILAR SUB		DISTRIBUTION-UNAT		34.50		
	TEN MILE STEP DOWN SUB		DISTRIBUTION-UNAT		34.50		
35	TEN MILE SUB		DISTRIBUTION-UNAT	TEN	69.00	34.50	
	THERMOPOLIS TOWN SUB		DISTRIBUTION-UNAT		34.50		
	THUNDER CREEK SUB		DISTRIBUTION-UNAT		57.00		
	VETERANS SUB		DISTRIBUTION-UNAT	TEN	34.50		
39	WERTZ-SINCLAIR SUB		DISTRIBUTION-UNAT	TEN	57.00		12.50
40	WEST ADAMS SUB		DISTRIBUTION-UNAT	TEN	34.50	4.16	
			·	+			

SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for	Name of Respondent		This (1)	Rep	ort Is	S: Original	Date of Re (Mo, Da, Y	eport		ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, initity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or the spondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, and annual rent. For any substation or equipment of lease, give name of lessor, and annual rent. For any substation or equipment of lease, give name of lessor, and annual rent. For any substation or equipment of lessor of lessor, and annual rent. For any substation or equipment of lessor of lessor, and annual rent. For any substation or equipment of lessor of lessor of lessor of lessor of lessor of lessor of lessor of les	PacifiCorp				A Re	esubmission		1)	End	d of2016/Q4	-
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of loase, and annual rent. For any substation or equipment operated under leave, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/va) (in Service) (in Service) (in M/va) (in M/va											
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of Transformers (g) Number of Units	increasing capacity. 6. Designate substation	s or major items of e	quipment I	eas	ed f	from others, jointly ow	vned with othe	ers, or ope	ated ot	herwise than by	,
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.	period of lease, and ann	ual rent. For any sul	ostation or	equ	uipm	nent operated other th	nan by reasor	of sole ow	nership	or lease, give r	name
Capacity of Substation (In Service) (In Miva)											
Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Spare Transformers Transf	affected in respondent's	books of account. S	specify in e	ach	cas	se whether lessor, co	-owner, or oth	ner party is	an asso	ociated compan	y.
(in Nevice) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) (in Number of Units) In Service (g) In Service (g								JS AND SPE	ECIAL E		_
(f) (g) (h) (h) (l) (g) (k) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		In Service			i	Type of Equi	pment		of Units	Total Capacity (In MVa)	No.
2 3 3	· ''		(h)			(i)		(j)		(k)	-
S											+
80 2 25 1 12 1 20 1 4 1 12 1 1 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 3 3 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 20 1 1 1 20 1 1 2 1 3 2 1 3 1 2 2 3 1 2 2 3 1 2 2 3 1 2 2 3 1											+-:
25											+ .
12		1									+
4		1									-
12	20	1									†
1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4	1									
5 1 1 1 8 1 1 1 3 3 30 1 5 1 20 1 17 9 2 1 3 1 3 1 3 1 3 2 2 1 3 2 2 2 2 2 2 2 3 3 1 2 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 3 1 45 2 2 3 2 3 2 3 3 3 44 3 1 2 3 3 <t< td=""><td>12</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>,</td></t<>	12	1									,
1	1	3									
8 1 1 1 3 3 30 1 5 1 20 1 17 9 2 1 3 1 3 1 3 2 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 20 2 2 3 2 3 2 3 2 3 3 1 2 3 3 1 2 3 3 3 4 3 4 3 5 1 6 1 7 3 <td>5</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	5	1									
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3 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1									
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3 1 2 1 3 2 200 2 2 30 1 2 45 2 2 6 1 2 2 3 2 1 1 2 14 3 1 2 2 6 3 3 150 2 3 3 28 1 3 3 2 3 3 3 5 1 3 3 5 1 3 3 9 1 3 3 25 2 3 3		1									
1 3 12 1 200 2 30 1 45 2 6 1 2 3 1 1 2 3 14 3 1 2 6 3 3 150 2 3 28 1 3 2 3 3 5 1 3 12 1 3 3 3 3 5 1 3 3 3 3 5 1 3 3 3 3 2 3 3 3 3 3 4 3 3 3 5 1 3 3 5 1 3 3 3 3 3 3 5 1 3 3 3 3 3 3 4 3 3 3 5 1 3 3 6 1 3 3 7 1 3 3	17	9			2						1
12 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3	1									2
200 2 30 1 45 2 6 1 2 3 1 1 2 3 14 3 2 6 3 2 2 6 3 3 150 2 2 3 3 3 2 3 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 4 3 5 1 6 3 7 3 8 1 9 1 10 3 10 3 10 3 10 3	1	3									2
30 1 45 2 6 1 2 3 1 1 2 3 1 1 2 6 3 3 150 2 2 3 3 3 2 3 3 3 5 1 3 3 5 1 3 3 9 1 3 3 2 6 3 3 2 3 3 3 3 3 4 3 5 1 6 3	12	1									
45	200	2									
6 1 2 2 3		•									
2 3 2 2 3 2 2 2 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 3 4 3 4 3 4 4 3 5 5 5 5											
1 1 14 3 2 6 3 3 150 2 28 1 2 3 3 3 5 1 12 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 5 1 3 3 2 3 3 3 2 6											
14 3 1 2 6 150 2 28 1 2 3 3 3 5 1 12 1 5 1 9 1 25 2 2 6											
2 6 150 2 28 1 2 3 5 1 12 1 5 1 9 1 25 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 5 4 6 3		•			1						
150 2 28 1 2 3 5 1 12 1 5 1 9 1 25 2 2 6											
2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		2									3
5 1 12 1 5 1 9 1 25 2 2 6	28	1									3
12 1 33 5 1 33 9 1 33 25 2 33 2 6 33	2	3									3
5 1 3 9 1 3 25 2 3 2 6 3	5	1									3
9 1 3 25 2 3 2 6 3	12	1									
25 2 3 2 6 3		1									
2 6 3											
	3	1									4
						1				ļ	Т

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacit	îCorp	(2) A Resubmission	(MO, Da, 11)	End of 2	016/Q4
		SUBSTATIONS			
2. S 3. S funct 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'tional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	be listed below. with energy for resale, wether transmission or di	may be grouped stribution and wh	ether
ine				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Subs	station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	WESTVACO SUB	DISTRIBUTION-UNAT		.00 34.50	. ,
2	WORLAND TOWN SUB	DISTRIBUTION-UNAT	TEN 34	.50 4.16	
3	WYOPO SUB	DISTRIBUTION-UNAT	TEN 230	.00 34.50	
4	TOTAL		7896	.27 1339.66	38.17
5	Number of Substations-85				
6					
	BUFFALO SUB	T/D-UNATTENDED	230	.00 20.80	
	ELK HORN SUB	T/D-UNATTENDED	115		
	FIREHOLE SUB	T/D-UNATTENDED	230		
	HILLTOP SUB	T/D-UNATTENDED	115		20.80
	LABARGE SUB	T/D-UNATTENDED		.00 24.90	
	POINT OF ROCKS SUB	T/D-UNATTENDED	230		
	RIVERTON 230 SUB	T/D-UNATTENDED	230		34.50
	YELLOWCAKE SUB	T/D-UNATTENDED	230		34.30
	TOTAL	I/D-ONATTENDED	1449		55.30
	Number of Substations-8		1443	.00 200.04	33.30
17	Number of Substations-o				
	DAVE JOHNSTON PLANT/SUB	TRANSMISSION-ATTE	NDE 220	.00 115.00	60.00
		TRANSMISSION-ATTE			69.00
	JIM BRIDGER 345kV SUB				34.50
	NAUGHTON SUB	TRANSMISSION-ATTE			69.00
	BAIROIL SUB	TRANSMISSION-UNA			57.00
	CASPER SUB	TRANSMISSION-UNA			69.00
	CHAPPEL CREEK SUB	TRANSMISSION-UNA			
	CHIMNEY BUTTE SUB	TRANSMISSION-UNA			
	FOOTE CREEK WIND FARM	TRANSMISSION-UNA			
	GLENDO AUTO SUB	TRANSMISSION-UNA		.00 57.00	
	MANSFACE SUB	TRANSMISSION-UNA			
	MIDWEST SUB	TRANSMISSION-UNA			34.50
	MINERS SUB	TRANSMISSION-UNA			9.70
	MUSTANG SUB	TRANSMISSION-UNA			
31	OREGON BASIN SUB	TRANSMISSION-UNA	TTEN 230		69.00
	PLATTE SUB	TRANSMISSION-UNA	TTEN 230	.00 115.00	34.50
33	RAILROAD SUB	TRANSMISSION-UNA	TTEN 230	.00 138.00	
34	ROCK SPRINGS 230 SUB	TRANSMISSION-UNA	TTEN 230	.00 34.50	
35	SAGE SUB	TRANSMISSION-UNA	ITEN 69	.00 46.00	
36	STANDPIPE SUB	TRANSMISSION-UNA	ITEN 230	.00 12.47	
37	THERMOPOLIS SUB	TRANSMISSION-UNA	ITEN 230	.00 115.00	
38	TOTAL		4278	.00 1610.47	446.20
39	Number of Substations-20				
40					

Name of Respondent		This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	Corp		esubmission	/ /	End of2016/Q4	-
			TATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	s or major items of equence of the respondent. For any substy, explain basis of sha	uipment leased For any substati station or equipr aring expenses	from others, jointly ow on or equipment oper ment operated other the or other accounting be	vned with others, or ope rated under lease, give r nan by reason of sole over etween the parties, and	erated otherwise than by name of lessor, date and wnership or lease, give r state amounts and acco	l name ounts
affected in respondent's	books of account. Sp	ecify in each ca	se whether lessor, co	-owner, or other party is	an associated company	y.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	1
25	1					2
5 20	1		1			3
1831	154		1			4
1001	104		•			5
						6
20	1					7
25	1					8
50	2					9
45	2		1			10
8	6					11
25	1					12
74	4					13
25	1					14
272	18		1			15
						16 17
226	4					18
336 703	4					19
661	4					20
53	3					21
575	4					22
67	1					23
75	1					24
196	2					25
15	2					26
20	1					27
157	3					28
20	1					29
100	1					30 31
65 140	2					32
400	3					33
50	2					34
23	1					35
75	1					36
175	2					37
3906	46					38
						39
						40

	e of Respondent	This Report (1) X An	ls: Original	Date of Repo (Mo, Da, Yr)	ort	Year/Period o					
PacifiCorp			Resubmission	/ /		End of 2	016/Q4				
		` ' 🗀	SUBSTATIONS		ļ						
2. Solution 1. Sol	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to actional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).										
Line	Name and Location of Substation		Character of Sub	estation	,	VOLTAGE (In M	√a)				
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)				
1	CALIFORNIA		(6)		(0)	(u)	(6)				
2	Distribution - 42										
3	T/D - 2										
4	Transmission - 5										
5											
6	IDAHO										
	Distribution - 65										
	T/D - 5										
	Transmission - 17										
10	MONTANIA										
	MONTANA Transmission - 3										
13	Transmission - 3										
	OREGON										
	Distribution - 180										
	T/D - 12										
17	Transmission - 27										
18											
19	UTAH										
20	Distribution - 273										
	T/D - 31										
	Transmission - 43										
23	WASUINGTON										
	WASHINGTON Distribution - 29										
	T/D - 3										
	Transmission - 6										
28											
29	WYOMING										
30	Distribution - 85										
31	T/D - 8										
32	Transmission - 20										
33											
	ALL STATES										
	Distribution - 674										
	T/D - 61 Transmission - 121										
38	110113111331011 - 12 1										
39											
40											

Name of Respondent		This F	Rep	ort l	s: Original	Date of Re (Mo, Da, Y	port		r/Period of Report	
PacifiCorp		(2)	Ê		esubmission	/ /	')	End	l of2016/Q4	
					TATIONS (Continued)					
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	(j), and (k) special equipout sor major items of equipout by the respondent. For ual rent. For any substaty, explain basis of sharing books of account. Spec	ment lang sation or any expense	ea: ub: eq	sed station	from others, jointly over on or equipment oper nent operated other the or other accounting be	vned with othe ated under lea nan by reason etween the pa	ers, or oper ase, give n of sole ow arties, and s	rated ot ame of mership state an	nerwise than by lessor, date and or lease, give nounts and acco	I name ounts
anected in respondents	books of account. Spec	ily ili C	acı	ı ca	se whether lesson, co	-owner, or our	iei party is	an assi	ociated company	у.
Capacity of Substation	Number of I Transformers	Number Spare				ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)		ansforn		S	Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	1
323										2
130										3
725										4
. = 0										5
										6
736										7
344										8
5081										9
										10
										11
200										12
										13 14
4045										15
4615 1260										16
7492										17
1402										18
										19
5597										20
7124										21
10997										22
										23
										24
1059										25
654										26 27
1159										28
										29
1831										30
272										31
3906										32
										33
										34
14161										35
9784										36
29560										37
										38
										39 40
										40
					ļ.		<u> </u>		<u> </u>	ļ

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
PacifiCorp	(2) _ A Resubmission	11	2016/Q4						
FOOTNOTE DATA									

Schedule Page: 426.3 Line No.: 18 Column: a

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 20 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 25 Column: a

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 27 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 28 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 32 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 38 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 39 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.9 Line No.: 10 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"). Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 14 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.9 Line No.: 19 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.9 Line No.: 20 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and BPA. Ownership of the substation is as follows: PacifiCorp 50.0% and BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.19 Line No.: 32 Column: a

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the

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Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 18 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power. Ownership of the substation is as follows: PacifiCorp 85.0% and Black Hills Power 15.0%. Operation and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Schedule Page: 426.22 Line No.: 19 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Name	e of Respondent	This F			Date of Report	Year/Per	iod of Report
Pacif	iiCorp TPANSA	(2)	ਖ□	เก Original เ Resubmission ITH ASSOCIATED (AFFIL	(Mo, Da, Yr) / /	End of	2016/Q4
2. Th an att	port below the information called for concerning are reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associated.	Il non-p 60,000. ds and s ecific ca	ower The servi	r goods or services receive threshold applies to the an ces. The good or service n ry such as "general".	d from or provided nual amount billed nust be specific in n	to associated (affiliate to the respondent or b ature. Respondents s	illed to hould not
Line No.	Description of the Non-Power Good or Servi	ice		Name of Associated/Affiliated Company (b)		Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated	I				
2	Coal purchases			Bridg	er Coal Company	151,501	185,190,751
3	Coal purchases			Tr	apper Mining Inc.	151,501	11,194,071
4	Administrative services under the IASA				BHE		5,820,689
5	Administrative services under the IASA				MEC		3,199,195
6	Administrative services under the IASA				NV Energy, Inc.	107,923	364,975
7	Administrative services under the IASA			Kern River Gas Transı	mission Company	923	9,280
8	Gas transportation services and encroachment						
9	agreement for Sigurd to Red Butte			Kern River Gas Transı	mission Company	547,571	3,390,978
10	Rail services and right-of-way fees			BNSF F	Railway Company	151,507,567,589	37,262,344
11	Employee relocation services			HomeService	s of America, Inc.		1,412,541
12	Banking services and financial transactions						
13	related to energy hedging activity			Wells F	argo & Company		1,263,672
14	Banking services				U.S. Bancorp		528,971
15	Computer hardware and software and computer						
16	systems maintenance and support services			International Busines	ss Machines Corp	165,909,921,935	2,155,311
17	Lubricating oil and grease products			Phi	llips 66 Company		750,859
18	Equipment rental				eere & Company	512,514	386,710
19							
20	Non-power Goods or Services Provided for A	ffiliate					
21	Information technology and administrative						
22	support services			Bridg	er Coal Company		980,399
23	Joint use services			Charter Com	munications, Inc.	416,454,593	946,509
24	Administrative services under the IASA				MEC		927,942
25	Administrative services under the IASA			BHE U.S. T	ransmission, LLC		1,496,460
26	Administrative services under the IASA			MTL Cany	on Holdings, LLC		419,828
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
1	Non-power Goods or Services Provided by A	ffiliated					
2							

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Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) \div 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Nine combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative and regulatory groups. The legislative and regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative and regulatory groups' estimation of the time and resources spent on these selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 4 Column: c

Accounts charged from BHE: 107, 426.1, 426.4, 426.5, 923 and 928.

Schedule Page: 429 Line No.: 4 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power.

Excluded from this page are reimbursements by BHE for payments made by PacifiCorp to its employees under the long-term incentive plan ("LTIP") that was maintained by BHE upon vesting of the awards. Also excluded from this page are reimbursements of payments related to wages and benefits associated with transferred employees.

The convenience payments, the LTIP reimbursements and the reimbursements associated with transferred employees do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged from MEC: 107, 426.4, 426.5 and 923.

Schedule Page: 429 Line No.: 5 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 6 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect

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the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 7 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 10 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

Rail services \$37,213,748 Right-of-way fees $\frac{48,596}{$37,262,344}$

Included in the rail services are amounts related to a jointly-owned plant that are paid indirectly to BNSF Railway Company.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged from HomeServices of America, Inc.: 506, 535, 539, 548, 549, 557, 560, 561.2, 570, 580, 581, 590, 592, 593, 903, 908 and 921.

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged from Wells Fargo & Company: 186, 228.3, 419, 426.5, 427, 431, 501, 547, 548, 903, 921 and 928.

Schedule Page: 429 Line No.: 13 Column: d

Non-power goods or services provided by Wells Fargo & Company are as follows:

Banking services \$1,128,022

Financial transactions related to energy hedging activity $\frac{135,650}{$1,263,672}$

Schedule Page: 429 Line No.: 14 Column: c

Accounts charged from U.S. Bancorp: 186, 419, 427, 431, 537, 557, 589, 903, 920, 928 and 930.2.

Schedule Page: 429 Line No.: 16 Column: b

Complete name is International Business Machines Corporation.

Schedule Page: 429 Line No.: 17 Column: c

Accounts charged from Phillips 66 Company: 154, 500, 501, 502, 506, 511, 512, 513, 514, 539, 548, 553, 557, 562, 570, 571, 582, 583, 592 and 593.

Schedule Page: 429 Line No.: 22 Column: c

Accounts charged to Bridger Coal Company: 426.5, 501, 557, 923 and 930.2.

Schedule Page: 429 Line No.: 24 Column: c

Accounts charged to MEC: 426.5, 556, 557, 580, 588, 590, 903, 920 and 921.

Schedule Page: 429 Line No.: 24 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 25 Column: c

Accounts charged to BHE U.S. Transmission, LLC: 426.5, 560, 580, 920 and 921.

Schedule Page: 429 Line No.: 25 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute "services" as required by this page.

Schedule Page: 429 Line No.: 26 Column: c

Accounts charged to MTL Canyon Holdings, LLC: 560, 580, 920 and 921.

Schedule Page: 429 Line No.: 26 Column: d

Excluded from this line are "convenience" payments made to vendors by one entity on behalf of, and charged to, other entities within the BHE group. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not

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constitute "services" as required by this page.

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