



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

May 25, 2017

Via E-Mail/US Mail
puc.filingcenter@state.or.us

Filing Center
Oregon Public Utility Commission
201 High St., SE. Suite 100
P. O. Box 1088
Salem, Oregon 97308-1088

Attn: **Filing Center**

RE: **Report No. 64 - 2016 Affiliated Interest Report (Reported May 2017)**

In accordance with ORS 757.005 and OAR 860-027-0100, enclosed is Portland General Electric's (PGE) Affiliated Interest Report for the twelve months ending December 31, 2016.

Attachment 1 shows amounts of annual billings between PGE and its affiliates. PGE billed approximately \$1.2 million to affiliates during 2016. Attachment 1 also provides billings from affiliates to PGE of approximately \$5.8 million. The largest of these billings was approximately \$5.0 million from 121 SW Salmon Street Corporation for the lease of the World Trade Center (WTC) Building.

Attachment 2 is PGE's Cost Allocation Manual pursuant to OAR 860-027-0048(6), which includes PGE's 2016 corporate allocation summary.

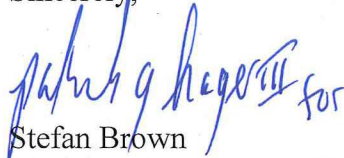
Attachment 3 references PGE's 2016 SEC form 10-K. Following Attachment 3 are Sections I through VII of the Affiliated Interest Report. Section I-A provides the related Organization chart. Section I-B provides lists of officers and directors for each company with inter-company transactions that exceeded \$25,000 during 2016. Section I-C provides affiliate financial information that PGE considers **Confidential and Subject to** treatments prescribed under OAR 860-001-0070 (Confidential Information) because it could be used to harm PGE, its customers, its affiliates, and/or their customers. Sections II through V provide information on Affiliated Transactions. Sections VI and VII provide information regarding employee transfers and intra-company allocations.

SunWay 3, LLC was dissolved effective February 10, 2016, and had no appointed directors or officers.

For the reasons stated above, the affiliate financial statements (Section I-C) are noted as **Confidential and Subject to** treatments prescribed under OAR 860-001-0070 (Confidential Information). Therefore, this item is provided on yellow paper, and provided in a separate sealed envelope bearing the legend "**CONFIDENTIAL.**" Additionally, for this item, please do not release this information to anyone outside the Public Utility Commission Staff and please store this information in a locked file cabinet. If you are unable to honor these requests, please notify us immediately.

If you have any questions regarding this report, please feel free to contact me at (503) 464-8937.

Sincerely,

A handwritten signature in blue ink, appearing to read "Stefan Brown" with a stylized flourish at the end.

Stefan Brown
Manager, Regulatory Affairs

SB/sp
Encls.

US Mail (Section I-C, Conf)

Attachment 1

PORTLAND GENERAL ELECTRIC COMPANY

2016 Analysis of Affiliated Interest Transactions

(Filed May 2017)

Portland General Electric
2016 Analysis of Affiliated Interest Transactions
Attachment 1
Filed May 2017
Actual Billings vs Estimated

Affiliate	Services Billed To PGE			Services Billed From PGE		
	2015 Actuals	2016 Actuals	2016 Estimates	2015 Actuals	2016 Actuals	2016 Estimates
121 SW Salmon Corp.	4,973,098	4,973,098	5,000,000	-	-	N/A
Salmon Springs Hospitality Group	951,948	800,961	918,000	1,206,072	1,104,898	888,000
PGE Foundation (PGEF)	-	-	-	89,042	108,378	125,000
SunWay 3 LLC ¹	198,578	-	-	23,654	-	-
WTC NW	-	-	-	-	-	-
Total Billings under PGE						
Master Service Agreement	6,123,624	5,774,059	5,918,000	1,318,768	1,213,276	1,013,000

¹ SunWay 3, LLC was dissolved in February 2016 and is now part of PGE's Rate Base.

PGE Foundation is not a subsidiary of PGE but is listed above due to common officers and directors.

**PORTLAND GENERAL ELECTRIC,
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Attachment 2

PORTLAND GENERAL ELECTRIC COMPANY

2016 Cost Allocation Manual

per

OAR 860-027-0048(6)

(Filed May 2017)

PORTLAND GENERAL ELECTRIC COST ALLOCATION MANUAL FOR THE YEAR 2016

Introduction

This document discusses PGE's loadings, allocations and the respective methodologies that are used to redistribute costs to non-regulated activities and affiliates. For some services, typically those that benefit various functional areas, it is not practicable to charge the cost directly. Costs that cannot be reasonably directly charged are captured either on the balance sheet through deferred accounts or in specific income statement accounts. These costs are then redistributed to their ultimate destination.

PGE uses a series of automated reclassifications and loadings to distribute administrative and overhead costs to end use accounts. There are four groups of these: 1) Labor Loadings, 2) Service Provider Allocations, 3) Administrative Allocations, and 4) Overhead Stores Loadings.

PGE's Non-Regulated Activities

Non-Regulated Activities:

- Large Nonresidential Tradable Renewable Credit Rider (Schedule 54)
- Meter Information Services (Schedule 320)
- Electrical Equipment Services (Schedule 715)
- Service Maps (Schedule 800)

PGE Affiliates and Subsidiaries

Affiliates:

- Portland General Electric Foundation – Corporate foundation of PGE.

Subsidiaries:

- 121 SW Salmon Street Corporation – PGE makes its WTC lease payments to 121 SW Salmon, which makes payments to the leaseholder.
- World Trade Center Northwest Corporation – Inactive except for holding the World Trade Center franchise.
- Salmon Springs Hospitality Group, Inc. – SSHG provides catering within the WTC complex. SSHG charges PGE its market rate less a discount for its catering. PGE charges SSHG labor costs based on man-hours utilized at fully allocated labor rates. Non-labor items are billed at cost, with the exception of office space, which is billed at market value. All profits/losses from SSHG flow back to PGE (regulated).

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Labor Loadings

There are eight categories of labor loadings: 1) Employee support; 2) Payroll Taxes; 3) Employee Benefits; 4) Corporate Incentives; 5) Injuries & Damages; 6) Paid Time Off (PTO); 7) Pension Service Cost; and 8) Net Periodic Pension Cost. The accounting entries created by the loading process are captured in accounts using Cost Elements (CE) specific to the loadings.

Employee Support

The Employee Support loading includes the cost of administering PGE's compensation program, EEO (Equal Employment Opportunity) and employee relations, employee training and development, and Human Resources administration.

Payroll Taxes

The Payroll Tax loading consists of employer-paid, labor-related taxes such as FICA (Social Security & Medicare), federal unemployment, state unemployment, and workers' compensation premiums.

Employee Benefits

The Employee Benefits loading includes the costs of retirement savings, health, dental, disability, and life insurance; and education and recreation programs.

Corporate Incentives

The incentive loading consists of the cost of PGE's general incentive pay program that is incurred in the Performance Incentive Compensation accounts.

Injuries & Damages

The Injuries & Damages loading includes the cost of administering PGE's health and safety programs plus claims from general liability damages, workers' compensation injuries, and auto accidents.

Paid Time Off

Paid Time Off (PTO) consists of employee pay for vacation, holiday, sick leave, and funeral leave.

Pension Service Cost

Pension Service Cost is the actuarial estimate of the pension service cost earned by eligible participants. This loading is applied to PGE labor that gets billed to outside parties (i.e., co-owners of PGE's generating facilities and billings jobs) and non-utility activities.

Net Periodic Pension Cost

The Net Period Pension Costs (NPPC) loading includes the annual accounting expense associated with the PGE pension plan. The amount of NPPC that's applied to PGE's labor is reduced by the amount of Pension Service Costs billed to outside parties and charged to non-utility activities.

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Following is a table which includes the actual labor loading rates for 2016:

Labor Loading Rates	2016 Actuals
Employee Support	0.60%
Payroll Taxes	10.15%
Employee Benefits	33.80%
Corporate Incentives	5.02%
Injuries & Damages (PGE Only)	6.39%
Vacation (PTO)	17.21%
Pension Service Cost	8.06%
Net Periodic Pension Cost	11.51%

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Service Provider Allocations

Overview

PGE has several departments that provide services to most areas of the company. These services include World Trade Center facilities, Information Technology, Production Services, the corporate Helicopter, and Fleet Services.

World Trade Center Facilities

The World Trade Center Allocation is used to allocate the cost (lease, operations and maintenance, and cost of capital) between PGE (utility and non-utility) and non-PGE tenants. The amount allocated to PGE is apportioned by functional areas of PGE, including O&M, A&G, Capital and non-utility accounts.

WTC Cost Distribution (Actual)

PGE (Utility/Non-Utility Tenants)	67.71%
Non-PGE Tenants	32.29%

Total Cost Pool	<u>\$14,894,939</u>
PGE's Share allocated	<u><u>\$10,086,002</u></u>

Below is a table of the actual distribution percentages of the 2016 WTC costs allocated to PGE:

World Trade Center Allocation	% Lease Cost
Boardman	0.44%
Coyote Springs	0.07%
Pelton	0.41%
Round Butte	0.47%
Utility Capital	11.54%
Trojan	0.06%
Utility Expense	84.18%
Non-Utility	2.83%
2016 Actual Total	100.00%

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Information Technology

PGE's Information Technology department provides services to all functional areas of the company. The allocation of these costs is based on several methods. Some costs are allocated based on counts of equipment, some use historical analysis, and others use the results of the spread of all of the previous methods.

Production Services

The Production Services portion of Service Providers includes the Printing & Mail Services group. The allocation of these costs is based on historical usage of services provided, which is tracked by the Printing & Mail Services group. This in turn is used to allocate costs to end use accounts.

Helicopter

The costs to operate the corporate helicopter (operations, maintenance, and depreciation) are charged to a clearing account (Account 184). The helicopter costs are allocated based on historical usage patterns. The helicopter is used primarily for transmission and distribution power line inspections and surveillance.

Included below is a table which lists the 2016 actual percentages and costs for the Service Provider Allocations:

	Information Technology	Production Services	Helicopter
Trojan	0.65%	0.10%	N/A
Boardman	2.94%	0.25%	N/A
Coyote Springs	1.20%	0.16%	N/A
Pelton / Round Butte	0.73%	0.40%	N/A
Generation ¹	11.45%	1.60%	N/A
Power Operations	2.44%	1.00%	N/A
Transmission	2.30%	7.00%	43.00%
Distribution	34.04%	15.50%	18.00%
Marketing	3.79%	2.25%	N/A
Customer Service	19.21%	32.00%	N/A
Admin & General	20.26%	38.04%	39.00%
Non-Utility	0.99%	1.70%	N/A
Totals	100.00%	100.00%	100.00%
2016 Actuals	\$46,587,195	\$603,211	\$361,568

¹ Generation includes Beaver, Faraday, North Fork, Oak Grove, River Mill, Sullivan, Port Westward, Port Westward 2, Biglow and Tucannon.

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Fleet Services Overview

PGE manages a fleet of vehicles and specialized equipment to support the wide variety of activities necessary to operate the company. The majority of these vehicles are dedicated to the work of PGE's line crews. In addition, PGE maintains a small pool of light-duty pickups and passenger vehicles which support employee transportation job requirements. The fleet is segregated into nine vehicle types:

- Type 1 - Man-lift equipment
- Type 2 - Digger derrick equipment
- Type 3 - Cranes
- Type 4 - Heavy-duty trucks
- Type 5 - Medium-duty trucks
- Type 6 - Light-duty trucks
- Type 7 - Construction equipment
- Type 8 - Trailers
- Type 9 - Automobiles

Rates are determined for each vehicle class by analyzing historical cost and usage levels. For the Type 1 through 8 vehicles these rates are used to spread vehicle overhead costs to end-use accounting based on a combination of normalized annual usage based on the latest vehicle study and line crew labor costs. The vehicles located at the corporate headquarters (Type 9) are charged at market rates to end-use accounting provided by employees who use the vehicles.

The actual rates for Type 1-8 vehicles used during 2016 are included in the following table:

Transportation Rates	Hourly Rate
Type 1 - Man-lift Equipment	\$38.67
Type 2 - Digger Derrick Equipment	\$80.82
Type 3 - Cranes	\$71.77
Type 4 - Heavy Duty Trucks	\$95.68
Type 5 - Medium Duty Trucks	\$27.06
Type 6 - Light Duty Trucks	\$12.80
Type 7 - Construction Equipment	\$28.64
Type 8 - Trailers	\$12.75

Actual costs associated with operating and maintaining the company vehicle fleet for 2016 total \$13,256,956.

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Administrative Allocations

Corporate Governance

Certain A&G costs are distributed to PGE's capital, non-utility and the co-owned entities through the Corporate Governance allocation. These costs are incurred for activities such as Human Resources, Accounting, and other corporate functions that support all PGE activities. This is accomplished by pooling the corporate governance costs and allocating them to PGE capital, non-utility, and the co-owned entities capital and A&G accounts.

Activities charged to certain accounts and by certain departments have been identified as supporting all PGE, including the generating plant co-owners. The charges in these ledger segments are pooled together creating the "Corporate Governance Cost Pool". Certain departments, however, are excluded from the Cost Pool since their activities do not support the co-owners, such as tax and legal.

The basis for this allocation is labor costs for PGE and the co-owned entities (excluding PTO). For PGE, the allocation is made to capital and non-utility activity only. Costs remaining in A&G reflect amounts that are unallocated to PGE's O&M (income statement) expenses. For the co-owned entities, however, costs are distributed to capital, A&G, and decommissioning.

Included below is a table which shows the 2016 actual percentages and costs for the Corporate Governance Allocation:

Corporate Governance

	Capital	Decommissioning	Expense
Trojan	0.00%	0.63%	0.02%
Boardman	0.19%	N/A	4.42%
Pelton	0.18%	N/A	0.95%
Round Butte	0.43%	N/A	1.09%
Coyote Springs	0.17%	N/A	1.53%
Utility	31.64%	N/A	57.74%
Non-Utility	0.00%	N/A	0.70%
KB Pipeline	0.00%	N/A	0.04%
Affiliates	N/A	N/A	0.27%
Totals	32.61%	0.63%	66.76%

2016 Actual Total \$19,816,008

PORTLAND GENERAL ELECTRIC COST ALLOCATION MANUAL FOR THE YEAR 2016

Corporate Allocation Summary

The pool of allocable dollars in 2016 related to Labor Loadings, Service Provider Allocations, and Corporate Governance, all of which were discussed above, totaled \$258,853,816 of which \$180,085,388 was allocated to capital, non-utility and other expenses. The below table provides a summary of the allocation targets. All unallocated dollars remain in their respective A&G or O&M accounts.

2016 Corporate Allocation Summary

Trojan	0.75%
Boardman	4.29%
Pelton	1.07%
Round Butte	1.39%
Coyote Springs	1.45%
KB Pipeline	0.04%
Salmon Springs Hospitality Group	0.34%
Portland General Electric Foundation	0.03%
Utility Capital	32.70%
Utility Expense	56.98%
Non-Utility	0.96%
Total	100.00%

Affiliate Billings

The affiliate billings include labor loadings plus the allocations (Corporate Governance, WTC Floor Space and Service Provider costs). The direct costs incurred to provide services (i.e. labor costs) are accumulated in a billing job account along with the associated loadings and allocations; these costs are then billed to each affiliate and the billing job is relieved. If any balance remains in the billing job account, these costs are cleared to a non-utility account.

Other Utility Administrative Allocations

PGE has other administrative allocations that are intra-company allocations and stay within utility operations; these include:

- Distribution Operations Supervision Engineering (DOSE)
- PSES Administrative Overhead Allocation (GGF)
- Hydro Operations Support Overhead Allocation (GGH)
- Construction Loadings (allocation of administrative costs to utility capital)

These allocations do not impact affiliate, non-utility or subsidiary activities.

**PORTLAND GENERAL ELECTRIC
COST ALLOCATION MANUAL
FOR THE YEAR 2016**

Stores Loadings

Overview

PGE uses two stores loading rates: Boardman and PGE general inventory. The Boardman rate applies only to the operating trust; the PGE general inventory rate is applied to all other stores issues and returns.

PGE General Inventory

The Stores loading (also referred to as the materials loading) is used to spread the cost of operating and maintaining material storerooms to the accounts that receive materials issues.

The costs incurred to operate each storeroom relate to both the maintenance of items in inventory and issuance of inventory to end-users. The balance remaining in stores overhead has a parallel relationship to the balance in stores inventory, so as the level of inventory increases, so would the balance in stores overhead. The calculation of the loading rate utilizes a 2-year rolling average of gross purchases, issues and returns divided into a 2-year rolling average of the operating costs. This ratio, multiplied by the dollar value of the physical inventory at a given point in time, determines the net amount of dollars that will remain in the stores overhead accounts (1630001). The stores loading process and manual adjustments keep the overhead balance at the appropriate level.

The 2016 loading rates are as follows:

PGE Materials	20%
Boardman	23%

Attachment 3

PORTLAND GENERAL ELECTRIC COMPANY

Form 10-K for the year ended

December 31, 2016

A hardcopy will not be provided as PGE files the Annual Report on Form 10-K with SEC and places the electronic document on the Portland General Electric Company website.

See PGE WEB URL Path:

http://files.shareholder.com/downloads/POR/4395353945x0x936577/E7B57B64-8B48-4EF2-ADF4-8B9EE9C542C0/2016_Form_1_-_Final.pdf

PORTLAND GENERAL ELECTRIC COMPANY

2016 Affiliated Interest Report

(Filed May 2017)

Section I:

- Organization Chart
- Listing of 2016 Officers and Directors of each company doing business with PGE in excess of \$25,000 per year
- Balance Sheet and Income Statement for each company doing business

PORTLAND GENERAL ELECTRIC COMPANY

2016 Affiliated Interest Report (Filed May 2017)

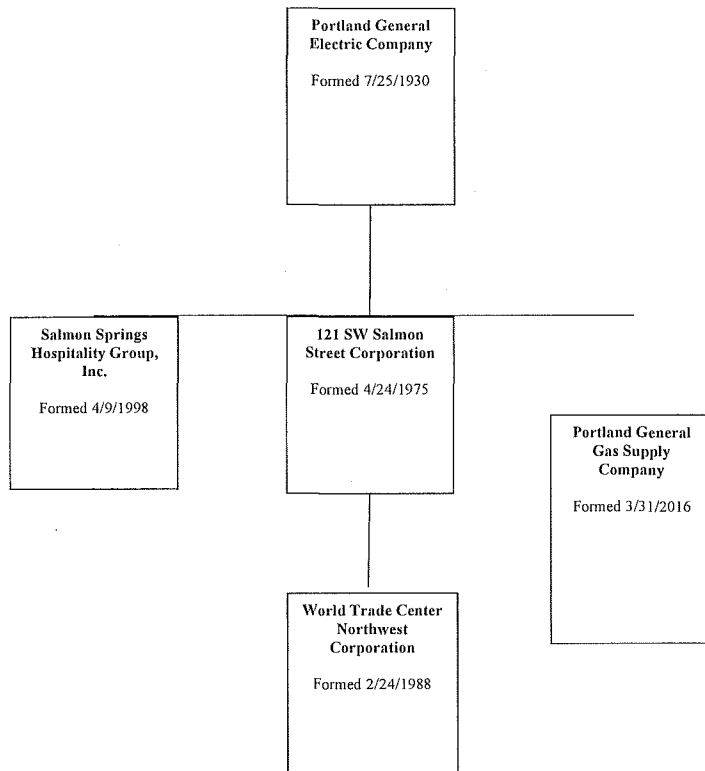
Section I - A

Organizational Chart

For

PGE Affiliates

Section I - A
PORTLAND GENERAL ELECTRIC COMPANY
and Related Companies
Organization Chart
As of December 31, 2016
(Filed May 2017)



SunWay 3, LLC was dissolved February 10, 2016.

Portland General Gas Supply Company is inactive and will be dissolved sometime 2017.

PGE Foundation is not a subsidiary of PGE but it is listed on the PGE Affiliated Interest Report due to common officers/directors.

PORTLAND GENERAL ELECTRIC COMPANY

2016 Affiliated Interest Report

(Filed May 2017)

Section I - B

Officers and Directors of

Portland General Electric Company

and

Affiliates

(as of December 31, 2016)

Directors and Officers

Portland General Electric Company

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1 2016 forward)</u>
Jack E. Davis	Chairman	
John W. Ballantine	Director	
Rodney L. Brown, Jr.	Director	
David A. Dietzler	Director	
Kirby A. Dyess	Director	
Mark B. Ganz	Director	
Kathryn J. Jackson	Director	
Neil J. Nelson	Director	
M. Lee Pelton	Director	
Charles W. Shivery	Director	
James J. Piro	Director	
James J. Piro	President and Chief Executive Officer	
James F. Lobdell	Senior Vice President, Finance Chief Financial Officer and Treasurer	
William O. Nicholson	Senior Vice President, Customer Service, Transmission and Distribution	
Maria M. Pope	Senior Vice President, Power Supply Operations, and Resource Strategy	
Larry N. Bekkedahl	Vice President, Transmission and Distribution Services	
Carol A. Dillin	Vice President, Customer Strategies and Business Development	
J. Jeffrey Dudley	Vice President, General Counsel,	

Directors and Officers

Portland General Electric Company

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1 2016 forward)</u>
	Corporate Compliance Officer and Assistant Secretary	
Campbell A. Henderson	Vice President, Information Technology and Chief Information Officer	
Anne Mersereau	Vice President, Human Resources, Diversity and Inclusion	
Bradley Y. Jenkins	Vice President, Power Supply Generation	
W. David Robertson	Vice President, Public Policy & Corporate Resiliency	
Kristin A. Stathis	Vice President, Customer Service Operations	
Jardon T. Jaramillo	Controller and Assistant Treasurer	Appointed: February 23, 2017
Kirk M. Stevens	Controller and Assistant Treasurer	Resigned: February 23, 2017
Christopher A. Liddle	Manager of Finance & Assistant Treasurer	Appointed: June 6, 2016
Brett C. Greene	Director of Finance and Assistant Treasurer	Resigned: June 6, 2016
Marc S. Bocci	Associate General Counsel and Corporate Secretary	
Cheryl A. Chevis	Assistant Corporate Secretary	Resigned: August 1, 2016
David White	Assistant Corporate Secretary	
Nora E. Arkonovich	Assistant Corporate Secretary	
Karen J. Lewis	Assistant Corporate Secretary	

Directors and Officers

121 SW Salmon Street Corporation

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1, 2016 forward)</u>
James F. Lobdell	Chairman of the Board	
Carol A. Dillin	Director	
J. Jeffrey Dudley	Director	
Cindy A. Laurila	President	
James F. Lobdell	Treasurer	
Marc S. Bocci	Secretary	

Directors and Officers

Salmon Springs Hospitality Group, Inc.

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1, 2016 forward)</u>
James F. Lobdell	Chairman of the Board	
Carol A. Dillin	Director	
J. Jeffrey Dudley	Director	
Cindy A. Laurila	President	
James F. Lobdell	Treasurer	
Marc S. Bocci	Secretary	

Directors and Officers

PGE Foundation¹

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1, 2016 forward)</u>
Gwyneth Gamble Booth	Chairman	
David K. Carboneau	Director	
Carol A. Dillin	Director	
Peggy Y. Fowler	Director	
Randolph L. Miller	Director	
James J. Piro	Director	
W. David Robertson	Director	
Jardon T. Jaramillo	Director	Appointed: November 4, 2016
DeAngelo Wells	Director	Term Expired: December 31, 2016
W. David Robertson	President	
James F. Lobdell	Treasurer	
Rosalie M. Duron	Secretary	Resigned: July 8, 2016
Barbara Parr	Secretary	Appointed: June 2, 2016, effective July 8, 2016
Kregg Arnston	Executive Director	
Nora Arkonovich	Secretary	Acting Asst. Secretary until December 5, 2016*

Finance Committee

David K. Carboneau, Chair
Randolph L. Miller
James F. Lobdell
Gwyneth Gamble Booth
Campbell A. Henderson

⁽¹⁾ The Foundation is not a subsidiary of PGE but it is listed on the PUC Affiliated Interest Report due to common officers/directors.

* No Official Board Appointment

Directors and Officers

World Trade Center Northwest Corporation

<u>NAME</u>	<u>TITLE</u>	<u>Comments/Changes (June 1, 2016 forward)</u>
James F. Lobdell	Chairman of the Board	
Carol A. Dillin	Director	
J. Jeffrey Dudley	Director	
Cindy A. Laurila	President	
James F. Lobdell	Treasurer	
Marc S. Bocci	Secretary	

PORTLAND GENERAL ELECTRIC COMPANY

2016 Affiliated Interest Report

(Filed May 2017)

Section I-C

Financial Statements
for
PGE Affiliates

121 SW Salmon Street Corporation
PGE Foundation
Salmon Springs Hospitality Group
World Trade Center Northwest Corporation

(Confidential- Under Separate Cover)

Subject to OAR 860-001-0070 - Public Records Law

Portland General Gas Supply Company is inactive and will be dissolved sometime 2017.

The Foundation is not a subsidiary of PGE but it is listed on the PUC Affiliated Interest Report due to common officers/directors.

Sections II - VII

PORTLAND GENERAL ELECTRIC COMPANY

2016 Transactions By Affiliates

(Filed May 2017)

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

**Transactions by Affiliate
Sections II -VII**

	<u>Page Number</u>
121 SW Salmon Street Corp. (121 SW Salmon).....	2
Salmon Springs Hospitality Group, Inc. (SSHG).....	4
PGE Foundation (PGEF)	6
PGE – Intra-Company Headquarters Allocation	8
PGE – Intra-Company Corporate Governance Allocation.....	9
PGE – Intra-Company Service Provider Allocation.....	9

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

Name of Company: 121 SW Salmon Street Corp. (121 SW Salmon)

II. Services Billed to PGE:

Amount

None

Services Billed to 121 SW Salmon:

Amount

None

III. For intercompany loans to the utility from 121 SW Salmon or loans to 121 SW Salmon from the utility, provide:

A. The month-end amounts outstanding separately for short-term and long-term loans:

No loans currently outstanding.

B. The highest amount during the year separately for short-term and long-term loans.

Refer to III A.

C. A description of the terms and conditions for loans including the basis for interest rates.

Refer to III A.

D. The total amount of interest charged or credited and the weighted average rate of interest separately for short-term and long-term loans.

Refer to III A.

E. Specify the Commission Order(s) approving the transactions where such approval is required by law.

Refer to III A.

IV. If the utility guarantees any debt of affiliates, identify the entities involved, the nature of the debt, the original amount of the debt, the maximum amounts during the year, the balance as of the end of the year, and the Commission Order(s) approving the transactions where such approval is required by law:

Entities: Portland General Electric, 121 SW Salmon Street Corporation

Nature of the debt: PGE guarantees the annual principal and interest payments for the headquarters complex leased by 121 SW Salmon.

	<u>Amount</u>
Original amount of the debt	\$ 57,063,276
Maximum amount for the year	\$ 23,796,093
Ending balance for December 2016	\$ 20,993,681

Commission Order(s):

This transaction approved by Commission Order 75-953, as amended by Commission Orders 77-381, 78-646 and 98-193.

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

V. Report other transactions (utility leasing of affiliate property, affiliate leasing of utility property, utility purchase of affiliate property, material or supplies and affiliate purchase of utility property, material or supplies) as follows (repeat format for each affiliate):

Other Items Billed to PGE:

	<u>Amount</u>
Account 418 - Lease Payments	\$ 4,973,098

Description of Basis of Pricing:

121 SW Salmon bills PGE the same amount it pays to lease the building from a third party.

Commission Order(s) Approving Transactions Where Such Approval is Required by Law:

These transactions approved by Commission Order 75-953, as amended by Commission Orders 77-381, 78-646 and 98-193.

Other Items Billed to 121 SW Salmon:

<u>Amount</u>
None

VI. By affiliate and job title, provide the total number of executive, management, and professional/technical employees transferred to and from the utility. By affiliate, provide the total number of other employees transferred to and from the utility.

Number of Employees Transferred from PGE to 121 SW Salmon None

Number of Employees Transferred from 121 SW Salmon to PGE None

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

Name of Company: Salmon Springs Hospitality Group, Inc. (SSHG)

II. Service Billed to PGE:

	<u>Amount</u>
Account 921 - Catering Services	\$ 794,728
Account 426.5 - Nonutility Catering Services	\$ 6,233

Description of Basis of Pricing:

Non-labor items are billed at market value.

Service Billed to SSHG:

	<u>Amount</u>
Account 186 - Administrative Support	\$ 1,104,898

Description of Basis of Pricing:

Labor costs are based on man-hours utilized at fully allocated labor rates. Non-labor items are billed at cost, with the exception of office space, which is billed at market value.

III. For intercompany loans to the utility from affiliates or loans from affiliates to the utility, provide:

A. The month-end amounts outstanding separately for short-term and long-term loans.

No loans currently outstanding.

B. The highest amount during the year separately for short-term and long-term loans.

Refer to III A.

C. A description of the terms and conditions for loans including the basis for interest rates.

Refer to III A.

D. The total amount of interest charged or credited and the weighted average rate of interest separately for short-term and long-term loans.

Refer to III A.

E. Specify the Commission Order(s) approving the transactions where such approval is required by law.

Refer to III A.

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

- IV. If the utility guarantees any debt of affiliates, identify the entities involved, the nature of the debt, the original amount of the debt, the maximum amounts during the year, the balance as of the end of the year, and the Commission Order(s) approving the transactions where such approval is required by law:

PGE does not guarantee any SSHG debt, nor does SSHG guarantee any PGE debt.

- V. Report other transactions (utility leasing of affiliate property, affiliate leasing of utility property, utility purchase of affiliate property, material or supplies and affiliate purchase of utility property, material or supplies) as follows (repeat format for each affiliate):

Other Items Billed to PGE:

Amount

None

Other Items Billed to SSHG:

Amount

None

- VI. By affiliate and job title, provide the total number of executive, management, and professional/technical employees transferred to and from the utility. By affiliate, provide the total number of other employees transferred to and from the utility.

Number of Employees Transferred from PGE to SSHG

None

Number of Employees Transferred from SSHG to PGE

None

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

Name of Company: PGE Foundation (PGEF)

II. Service Billed to PGE:

Amount

None

Service Billed to PGEF:

Amount

Account 186 - Administrative Support

\$ 108,378

Description of Basis of Pricing:

Labor costs are based on man-hours utilized at fully allocated labor rates. Non-labor items are billed at cost, with the exception of office space, which is billed at market value.

III. For intercompany loans to the utility from affiliates or loans from affiliates to the utility, provide:

A. The month-end amounts outstanding separately for short-term and long-term loans.

No loans currently outstanding.

B. The highest amount during the year separately for short-term and long-term loans.

Refer to III A.

C. A description of the terms and conditions for loans including the basis for interest rates.

Refer to III A.

D. The total amount of interest charged or credited and the weighted average rate of interest separately for short-term and long-term loans.

Refer to III A.

E. Specify the Commission Order(s) approving the transactions where such approval is required by law.

Refer to III A.

IV. If the utility guarantees any debt of affiliates, identify the entities involved, the nature of the debt, the original amount of the debt, the maximum amounts during the year, the balance as of the end of the year, and the Commission Order(s) approving the transactions where such approval is required by law:

PGE does not guarantee any PGEF debt, nor does PGEF guarantee any PGE debt.

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

- V. Report other transactions (utility leasing of affiliate property, affiliate leasing of utility property, utility purchase of affiliate property, material or supplies and affiliate purchase of utility property, material or supplies) as follows (repeat format for each affiliate):

Other Items Billed to PGE:

Amount

None

Other Items Billed to PGEF:

Amount

None

- VI. By affiliate and job title, provide the total number of executive, management, and professional/technical employees transferred to and from the utility. By affiliate, provide the total number of other employees transferred to and from the utility.

Number of Employees Transferred from PGE to PGEF

None

Number of Employees Transferred from PGEF to PGE

None

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

Name of Company: PGE - Intra-Company Headquarters Allocation

VII. A description of each intra-company cost allocation procedure, and a schedule of cost amounts transferred between regulated and non-regulated segments of the company.

Corporate Headquarters Lease (World Trade Center Operations)

PGE leases, operates and maintains its corporate headquarters office. Portions of the building are subleased to third parties (non-utility tenants). Costs incurred to lease and operate the building are recorded in non-utility accounts. Amounts related to PGE utility operations are allocated above the line to various Operating and Maintenance Expense accounts.

Allocation of costs between utility and non-utility operations is based on square footage of space used. Operating costs which are identifiable to specific utility or non-utility operations are directly allocated.

	<u>Amount</u>
Total 2016 World Trade Center Operations:	\$ 14,894,939
Amount transferred to utility operations during 2016:	
Account 107 - Construction Work in Progress - Electric	\$ 1,196,091
Account 184 - Clearing Accounts (Service Providers)	1,867,134
Account 557 - Miscellaneous Power Expense	1,207,899
Account 920 - Administrative & General Expense - Labor	73,961
Account 921 - Administrative & General Expense - Non-labor	1,395,924
Account 930.2 - Miscellaneous General Expense	6,676
Account 931 - Rents	4,046,296
Account 935 - Maintenance of General Plant	1,549
Total allocated to utility in 2016:	<u>\$ 9,795,530</u>

PORTLAND GENERAL ELECTRIC COMPANY

2016 AFFILIATED INTEREST REPORT

Name of Company: PGE - Intra-Company Corporate Governance Allocation

VII. A description of each intra-company cost allocation procedure, and a schedule of cost amounts transferred between regulated and non-regulated segments of the company.

Corporate Governance A&G Allocation

Corporate Governance is a pool of Administrative and General costs, a portion of which are reclassified (or allocated) from PGE Expense to the following: PGE capital, jointly-owned projects capital and expense, billing jobs and non-utility operations.

	<u>Amount</u>
Amount transferred to non-utility operations during 2016 Accounts 417, 418, 421 & 426:	124,451

Name of Company: PGE - Intra-Company Service Provider Allocation

VII. A description of each intra-company cost allocation procedure, and a schedule of cost amounts transferred between regulated and non-regulated segments of the company.

Service Provider Allocation

PGE has several departments that provide services to most areas of the company. These services include computer support, information processing, printing and mailing and telecommunications. These departments charge their support service expenses to FERC 184 and then these are reclassified (or allocated) to the areas of the company receiving the services.

	<u>Amount</u>
Amount transferred to non-utility operations during 2016 Account 417, 418, 421 & 426:	338,417

RE 64 () e-FILING REPORT COVER SHEET

REPORT NAME:

2016 Affiliated Interest Report (Filed May 2017)

COMPANY NAME: **PORTLAND GENERAL ELECTRIC COMPANY**

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? **Yes**

If known, please select designation: **UI Affiliated Interest**

Report is required by: **OAR 860-027-0100**

Statute

Order

Is this report associated with a specific docket/case? **No**

Key words:

Portland General Electric Company 2016 Affiliated Interest Report

If known, please select the PUC Section to which the report should be directed:

Economic and Policy Analysis

Electric and Natural Gas Revenue Requirements

Electric Rates and Planning

Utility Safety, Reliability & Security

Administrative Hearings Division