e-FILING REPORT COVER SHEET

Oregon Generator Interconnection Activities Report for 2019				
Idaho Power (Company			
submit only the	DENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information the terms of an applicable protective order.			
et designation:	□ RE (Electric) □ RG (Gas) □ RW (Water)□ RO (Other)			
=	860-082-0065(3)			
☐ Statute ☐ Order ☐ Other	10-132 RE 62			
ed with a specifocket number:	fic docket/case? No Yes UM 1401			
et the PUC Sect	tion to which the report should be directed:			
Analysis and V	Vater Regulation			
and Policy Ana	alysis			
d Natural Gas	Revenue Requirements			
tes and Plannii	ng			
s Rates and Pla	anning			
Utility Safety, Reliability & Security				
Administrative Hearings Division				
Services Section	on			
	Idaho Power O ITAIN CONFI Jubmit only the 001-0070 or the 1001-0070 or th			

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.



Lisa D. Nordstrom
Lead Counsel
Inordstrom@idahopower.com

May 8, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Filing Center P.O. Box 1088 201 High Street SE, Suite 100 Salem, Oregon 97301

RE: Docket No. RE 62

Oregon Generator Interconnection Activities Report for 2019

Attention Filing Center:

Please find attached Idaho Power Company's ("Idaho Power") annual report summarizing Idaho Power's interconnection activities for 2019. Filed in accordance with OAR 860-082-0065(3) and Order No. 10-132, this report includes a summary of all small and large generation applications and completions for the year.

Sincerely,

Lisa D. Nordstrom Lead Counsel

Lin D. Madstrom

LDN/kkt

Enclosure

cc w/ encl: Josh Harris

Donovan Walker

Idaho Power Company's Oregon Generation Annual Report for 2019 860-082-0065(3)

a	#	complete	applications	received

SMALL 3 LARGE 2

b # interconnections completed:

SMALL 1 LARGE 0

c For each Application received:

SMALL

LARGE

	IC Type	IC Nameplate		
GI 547	Hydro	3.00		
GI 566	Solar	5.00		
GI 556	Solar	30.00		
GI 562	Solar	42.00		
GI 575	Solar	50.00		

d Location by zip code for Proposed and Completed interconnections:

	Completed	Proposed		
	Facilities	Facilities		
GI 547	Withdrew	97814		
GI 566	FeSR	97901		
GI 556	FeSR	97845		
GI 562	FeSR	97101		
GI 575	Withdrew	97850		

e For each Tier 3 & Tier 4 interconnection approval:

	Basic Telemetry configuration, if applicable
GI 547	SCADA
GI 566	SCADA
GI 556	SCADA
GI 562	SCADA
GI 575	SCADA

f For each Tier 4 interconnection approval:

IC Facilities	Estimated IC Costs				Total Estimated Upgrade Costs		Cost Source
Mason Dam Hydro #547	\$	-	\$	_	\$	-	Withdrew
Prairie City Solar #556	\$	1,315,000	\$	1,590,000	\$	2,905,000	FeSR
Moores Hollow Solar #562	\$	2,842,000	\$	3,920,800	\$	6,762,800	FeSR
Jacobson Gulch Solar #566	\$	200,000	\$	375,000	\$	575,000	FeSR
North Power Solar #575	\$	-	\$	-	\$	-	Withdrew