

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Portland General Electric Company

Year/Period of Report

End of 2017/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Portland General Electric Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 121 SW Salmon Street, Portland, Oregon 97204		
05 Name of Contact Person Jardon Jaramillo		06 Title of Contact Person Controller & Asst. Treasurer
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 121 SW Salmon Street, Portland, Oregon 97204		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 464-7051	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name James F. Lobdell	03 Signature James F. Lobdell	04 Date Signed <i>(Mo, Da, Yr)</i> 04/06/2018
02 Title SVP Finance, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	Not Applicable
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	Not Applicable
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	Not Applicable

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Jardon Jaramillo Controller and Assistant Treasurer 121 SW Salmon Street Portland, OR 97204</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Oregon - Incorporated July 25, 1930</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Property of respondent was not so held during the year.</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>The respondent is engaged in the generation, purchase, transmission, distribution, and retail sale of electricity in the State of Oregon. The respondent also participates in the wholesale market by purchasing and selling electricity and natural gas in an effort to obtain reasonably-priced power to serve its retail customers.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	121 SW Salmon Street Corporation	Company has leased the	100	
2		headquarters complex in		
3		Portland, Oregon and sub-		
4		leases the complex to		
5		Respondent.		
6				
7	World Trade Center Northwest Corporation	Company is the holder of the	100	
8	(A wholly-owned subsidiary of 121 SW Salmon	World Trade Center Franchise		
9	Street Corporation)			
10				
11	Salmon Springs Hospitality Group	Company provides food	100	
12		catering services.		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer	James J. Piro	819,288		
2	President and Chief Executive Officer	Maria M. Pope	503,575		
3	Senior Vice President of Finance, Chief Financial Officer and Treasurer	James F. Lobdell	430,850		
4					
5	Senior Vice President, Customer Service	William O. Nicholson	328,272		
6	Transmission and Distribution				
7	Vice President, General Counsel and Corporate	J. Jeffery Dudley	190,474		
8	Compliance Officer				
9	Vice President, Public Policy and	W. David Robertson	309,449		
10	Corporate Resiliency				
11	Vice President, Customer Strategies and Business	Carol A. Dillin	297,493		
12	Development				
13	Vice President, Transmission and Distribution	Larry N. Bekkedahl	297,493		
14	Vice President, Information Technology and Chief	Campbell A. Henderson	271,902		
15	Information Officer				
16	Vice President, Generation and Power Operations	Bradley Y. Jenkins	280,037		
17	Vice President, Customer Service Operations	Kristin A. Stathis	255,435		
18	Vice President, Human Resources, Diversity	Anne E. Mersereau	244,786		
19	and Inclusion				
20	Vice President, General Counsel and Corporate	Lisa A. Kaner	179,342		
21	Compliance Officer				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b
Retired from company effective December 31, 2017.
Schedule Page: 104 Line No.: 1 Column: c
Amounts shown in column (c) consist of salaries only.
Schedule Page: 104 Line No.: 2 Column: b
Appointed as President effective October 1, 2017 and appointed as Chief Executive Officer effective January 1, 2018.
Schedule Page: 104 Line No.: 7 Column: b
Retired from the company effective August 1, 2017
Schedule Page: 104 Line No.: 14 Column: b
Retired from the company effective January 2, 2018
Schedule Page: 104 Line No.: 20 Column: b
Appointed to position effective June 29, 2017

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	John W. Ballantine			Palm Beach, Florida	
2	Private Investor, Retired from First Chicago NBD Corp.				
3	Rodney L. Brown, Jr.			Seattle, Washington	
4	Managing Partner, Cascadia Law Group PLLC				
5	Jack E. Davis			Scottsdale, Arizona	
6	Chair of the Board of Portland General Electric Company				
7	Retired Chief Executive Officer of				
8	Arizona Public Service Company				
9	David A. Dietzler			Lake Oswego, Oregon	
10	Retired Partner of KPMG LLP				
11	Kirby A. Dyess			Beaverton, Oregon	
12	Principal, Austin Capital Management LLC				
13	Mark B. Ganz			Portland, Oregon	
14	President and Chief Executive Officer of				
15	Cambia Health Solutions				
16	Kathryn J. Jackson			Pittsburgh, Pennsylvania	
17	Director, Energy & Technology Consulting with KeySource				
18	Neil J. Nelson			Portland, Oregon	
19	President and Chief Executive Officer of Siltronic Corp.				
20	M. Lee Pelton			Boston, Massachusetts	
21	President of Emerson College				
22	James J. Piro			Portland, Oregon	
23	President and Chief Executive Officer of				
24	Portland General Electric Company				
25	Charles W. Shivery			Longboat Key, Florida	
26	Retired Chairman of Northeast Utilities				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 22 Column: a

Retired from position effective December 31, 2017

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
---	---	---------------------------------------	--

<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>
--

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
---	---	---------------------------------------	--

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
---	---	---------------------------------------	--

<div> <div>INFORMATION ON FORMULA RATES</div> <div>Formula Rate Variances</div> </div>				
<div> <div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div> </div>				
Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q4</u>
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None

6. Pursuant to PGE's application, the FERC, on January 3, 2018, issued an order in Docket No. ES17-59-000 that authorizes the Company to issue up to \$900 million of short-term debt through February 6, 2020. The authorization provides that if utility assets financed by unsecured debt are divested, then a proportionate share of the unsecured debt must also be divested.

As of December 31, 2017, PGE had a \$500 million revolving credit facility scheduled to expire in November 2021.

The revolving credit facility supplements operating cash flows and provides a primary source of liquidity. Pursuant to the terms of the agreement, the revolving credit facility may be used for general corporate purposes, as backup for commercial paper borrowings, and to permit the issuance of standby letters of credit. PGE may borrow for one, two, three, or six months at a fixed interest rate established at the time of the borrowing, or at a variable interest rate for any period up to the then remaining term of the credit facility.

The Company has a commercial paper program under which it may issue commercial paper for terms of up to 270 days, limited to the unused amount of credit under the revolving credit facility. PGE classifies any borrowings under the revolving credit facility and outstanding commercial paper as Notes Payable on the Comparative Balance Sheet.

Under the revolving credit facility, as of December 31, 2017, since PGE had no borrowings outstanding, and no commercial paper or letters of credit issued, the aggregate unused available credit capacity under the revolving credit facility was \$500 million.

In addition, PGE has four letter of credit facilities under which the Company can request letters of credit for original terms not to exceed one year. These facilities provide for a total capacity of \$220 million. The issuance of such letters of credit is subject to the approval of the issuing institution. Under these four facilities, \$67 million of letters of credit were outstanding, as of December 31, 2017.

On August 2, 2017, PGE and certain institutional buyers (Buyers) in the private placement market entered into a Bond Purchase Agreement (Agreement) under which PGE would sell to the Buyers an aggregate principal amount of \$225 million of PGE's First Mortgage Bonds (Bonds) in two tranches. Both series of Bonds will bear interest from their issue date at an annual rate of 3.98%. The Public Utility Commission of Oregon (OPUC) authorized the Company to issue up to \$500 million of Bonds and Debt Securities under Order 16-152, dated April 21, 2017. The first tranche, \$75 million with a maturity in 2048, was issued in August 2017. The second tranche, \$150 million with a maturity in 2047, was issued in November 2017.

In May 2016, PGE entered into an unsecured credit agreement with certain financial institutions under which PGE obtained three separate loans totaling \$150 million. The Company repaid the loans in the amount of:

- \$50 million on August 21, 2017;
- \$25 million on October 30, 2017; and
- \$75 million on November 27, 2017.

The term loan interest rates were set at the beginning of the interest period for periods of one, three, or six months, as selected by PGE, and were based on the London Interbank Offered Rate plus 63 basis points. The final rate was 1.87% as of November 27, 2017, with no other fees.

PGE enters into financial agreements and power and natural gas purchase and sale agreements that include indemnification provisions relating to certain claims or liabilities that may arise relating to the transactions contemplated by these agreements. Generally, a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

maximum obligation is not explicitly stated in the indemnification provisions and therefore, the overall maximum amount of the obligation under such indemnifications cannot be reasonably estimated. PGE periodically evaluates the likelihood of incurring costs under such indemnities based on the Company's historical experience and the evaluation of the specific indemnities. As of December 31, 2017, management believes the likelihood is remote that PGE would be required to perform under such indemnification provisions or otherwise incur any significant losses with respect to such indemnities. The Company has not recorded any liability on the Comparative Balance Sheet with respect to these indemnities.

7. None
8. None
9. Legal Proceedings:

Trojan Investment Recovery Class Actions

Dreyer, Gearhart and Kafoury Bros., LLC v. Portland General Electric Company, Marion County Circuit Court; and Morgan v. Portland General Electric Company, Marion County Circuit Court.

In 1993, PGE closed the Trojan nuclear power plant (Trojan) and sought full recovery of, and a rate of return on, its Trojan costs in a general rate case filing with the OPUC. In 1995, the OPUC issued a general rate order that granted the Company recovery of, and a rate of return on, 87% of its remaining investment in Trojan.

Numerous challenges and appeals were subsequently filed in various state courts on the issue of the OPUC's authority under Oregon law to grant recovery of, and a return on, the Trojan investment. In 2007, following several appeals by various parties, the Oregon Court of Appeals issued an opinion that remanded the matter to the OPUC for reconsideration.

In 2003, in two separate legal proceedings, lawsuits were filed against PGE on behalf of two classes of electric service customers: Dreyer, Gearhart and Kafoury Bros., LLC v. Portland General Electric Company, Marion County Circuit Court; and Morgan v. Portland General Electric Company, Marion County Circuit Court. The class action lawsuits seek damages totaling \$260 million, plus interest, as a result of the Company's inclusion, in prices charged to customers, of a return on its investment in Trojan.

In August 2006, the Oregon Supreme Court (OSC) issued a ruling ordering the abatement of the class action proceedings. The OSC concluded that the OPUC had primary jurisdiction to determine what, if any, remedy could be offered to PGE customers, through price reductions or refunds, for any amount of return on the Trojan investment that the Company collected in prices.

In 2008, the OPUC issued an order (2008 Order) that required PGE to provide refunds of \$33 million, including interest, which were completed in 2010. Following appeals, the 2008 Order was upheld by the Oregon Court of Appeals in February 2013 and by the OSC in October 2014.

In June 2015, based on a motion filed by PGE, the Marion County Circuit Court (Circuit Court) lifted the abatement and in July 2015, the Circuit Court heard oral argument on the Company's motion for Summary Judgment. In March 2016, the Circuit Court entered a general judgment that granted the Company's motion for Summary Judgment and dismissed all claims by the plaintiffs. On April 14, 2016, the plaintiffs appealed the Circuit Court dismissal to the Court of Appeals for the State of Oregon. Briefing on the appeal is now complete, with a Court of Appeals decision pending.

PGE believes that the October 2, 2014 OSC decision and the recent Circuit Court decisions have reduced the risk of a loss to the Company in excess of the amounts previously recorded and discussed above. However, because the class actions remain subject to a decision in the appeal, management believes that it is reasonably possible that such a loss to the Company could result. As these matters involve unsettled legal theories and have a broad range of potential outcomes, sufficient information is currently not available to determine the amount of any such loss.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Carty

In the Matter of an Arbitration Under the Rules of the International Chamber of Commerce's Court of Arbitration, International Chamber of Commerce's Court of Arbitration.

Portland General Electric Company v. Liberty Mutual Insurance Company and Zurich American Insurance Company, U.S. District Court of the District of Oregon.

Portland General Electric Company v. Abeinsa EPC LLC, Abener Construction Services, LLC (formerly known as Abener Engineering and Construction Services, LLC), Teyma Construction USA LLC, and Abeinsa Abener Teyma General Partnership, U.S. District Court of the District of Oregon.

In 2013, PGE entered into a turnkey engineering, procurement, and construction agreement (Construction Agreement) with Abeinsa EPC LLC, Abener Construction Services, LLC, Teyma Construction USA, LLC, and Abeinsa Abener Teyma General Partnership (collectively, the "Contractor"), affiliates of Abengoa S.A. - for the construction of the Carty natural gas-fired generating plant (Carty) located in Eastern Oregon. Liberty Mutual Insurance Company and Zurich American Insurance Company (together, the "Sureties") provided a performance bond of \$145.6 million (Performance Bond) in connection with the Construction Agreement.

In December 2015, the Company declared the Contractor in default under the Construction Agreement and terminated the Construction Agreement. Following termination of the Construction Agreement, PGE brought on new contractors and construction resumed.

Carty was placed into service on July 29, 2016 and the Company began collecting its revenue requirement in customer prices on August 1, 2016, as authorized by the OPUC, based on the approved capital cost of \$514 million. Actual costs for the construction of Carty exceeded the approved amount and, as of December 31, 2017, PGE has capitalized \$637 million to Utility Plant.

As the final construction cost exceeded the amount authorized by the OPUC, higher interest and depreciation expense than allowed in the Company's revenue requirement has resulted. These incremental expenses are recognized in the Company's current results of operations, as a deferral for such amounts would not be considered probable of recovery at this time, in accordance with GAAP.

As actual project costs for Carty have exceeded \$514 million, the Company has incurred a higher cost of service than what is reflected in the current authorized revenue requirement amount, primarily due to higher depreciation, interest expense and legal expenses. Such incremental expenses were \$14 million and \$3 million for the year ended December 31, 2017 and 2016, respectively. Any amounts approved by the OPUC for recovery under the deferral filing would be recognized in earnings in the period of such approval.

Actual costs do not reflect any offsetting amounts that may be received from the Sureties, pursuant to the Performance Bond. The amounts recorded also exclude \$8 million of liens and claims filed for goods and services provided under contracts with the former Contractor that remain in dispute. The Company believes these liens and claims are invalid and is contesting the liens and claims in the courts.

The incremental costs resulted from various matters relating to the resumption of construction activities following the termination of the Construction Agreement, including, among other things, completing the remaining construction work, correcting deficiencies and defects in work performed by the former Contractor, determining the remaining scope of construction, preparing work plans for contractors, identifying new contractors, negotiating contracts, and procuring additional materials.

Other items contributing to the increase include costs relating to the removal of certain liens filed on the property for goods and services provided under contracts with the former Contractor, and costs to repair equipment damage that resulted from poor storage and maintenance on the part of the former Contractor.

In July 2016, the Company requested from the OPUC a regulatory deferral for the recovery of the revenue requirement associated with the incremental capital costs for Carty starting from its in service date to the date that such amounts are approved in a subsequent regulatory proceeding. The Company has requested that the OPUC delay its review of this deferral request until all legal actions with respect to this matter, including PGE's actions against the Sureties, have been resolved.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Any amounts approved by the OPUC for recovery under the deferral filing would be recognized in earnings in the period of such approval, however there is no assurance that such recovery would be granted by the OPUC. The Company believes that costs incurred to date and capitalized in Utility Plant, in the Comparative Balance Sheet, were prudently incurred. There have been no settlement discussions with regulators related to such costs.

The Company is involved in several litigation proceedings concerning the termination of the Construction Agreement and the payment obligations of the Sureties.

PGE is seeking recovery of incremental construction costs and other damages pursuant to breach of contract claims against the Contractor and claims against the Sureties pursuant to the Performance Bond. The Sureties have denied liability in whole under the Performance Bond.

Various actions relating to this matter have been filed in the U.S. District Court for the District of Oregon (U.S. District Court), in the Ninth Circuit Court of Appeals (Ninth Circuit), and in an arbitration proceeding, including the following:

- A breach of contract claim dated March 23, 2016, Portland General Electric Company v. Liberty Mutual Insurance Company and Zurich American Insurance Company, U.S. District Court of the District of Oregon, brought by PGE against the Sureties in U.S. District Court asserting that the Sureties are responsible for the payment of all damages sustained by PGE as a result of the Contractor's breach of contract. The Company's complaint disputes the Sureties' assertion that the Company wrongfully terminated the Construction Agreement and asserts that the Sureties are responsible for the payment of all damages sustained by PGE as a result of the Sureties' breach of contract, including damages in excess of the \$145.6 million stated amount of the Performance Bond. Such damages include additional costs incurred by PGE to complete Carty.
- A claim dated October 21, 2016, Portland General Electric Company v. Abeinsa EPC LLC, Abener Construction Services, LLC (formerly known as Abener Engineering and Construction Services, LLC), Teyma Construction USA LLC, and Abeinsa Abener Teyma General Partnership, U.S. District Court of the District of Oregon, brought by PGE in U.S. District Court against the Contractor for failure to satisfy its obligations under the Construction Agreement. PGE is seeking damages from the Contractor in excess of \$200 million for: i) costs incurred to complete construction of Carty, settle claims with unpaid contractors and vendors, and remove liens; and ii) damages in excess of the construction costs, including a project management fee, liquidated damages under the Construction Agreement, legal fees and costs, damages due to delay of the project, warranty costs, and interest.
- A claim dated December 31, 2015, In the Matter of an Arbitration Under the Rules of the International Chamber of Commerce's Court of Arbitration, International Chamber of Commerce's Court of Arbitration, by Abengoa S.A. in the ICC arbitration proceeding alleging that the Company's termination of the Construction Agreement was wrongful and in breach of the terms of the agreement and did not give rise to any liability of Abengoa S.A.; and
- A claim by the Contractor against PGE in the ICC arbitration proceeding seeking damages of \$117 million based on a claim that PGE wrongfully terminated the Construction Agreement and \$44 million based on a claim that PGE failed to disclose certain information to the Contractor, in connection with the Contractor's bid submitted pursuant to the Company's request for proposals.

Following various procedural arguments in the ICC arbitration and the U.S. District Court, in July 2017, the Ninth Circuit held that the ICC arbitral tribunal had jurisdiction to determine what parties and what claims could be presented in the ICC arbitration as opposed to in court. A hearing before the ICC arbitral tribunal is expected to take place on April 9 and 10, 2018. The decision of the ICC arbitral tribunal is expected to determine the forum in which the above referenced claims will be heard.

After exhausting all remedies against the aforementioned parties, the Company intends to seek approval to recover any remaining excess amounts in customer prices in a subsequent regulatory proceeding. However, there is no assurance that such recovery would be allowed by the OPUC.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In accordance with GAAP and the Company's accounting policies, any such excess costs may be charged to expense at the time disallowance of recovery becomes probable and a reasonable estimate of the amount of such disallowance can be made. As of the date of this report, the Company has concluded that the likelihood is less than probable that a portion of the cost of Carty will be disallowed for recovery in customer prices. Accordingly, no loss has been recorded to date related to the project.

Deschutes River Alliance Clean Water Act Claims

Deschutes River Alliance v. Portland General Electric Company, U.S. District Court of the District of Oregon.

On August 12, 2016, the Deschutes River Alliance (DRA) filed a lawsuit against the Company, Deschutes River Alliance v. Portland General Electric Company, U.S. District Court of the District of Oregon, which seeks injunctive and declaratory relief against PGE under the Clean Water Act (CWA) related to alleged past and continuing violations of the CWA. Specifically, DRA claims PGE has violated certain conditions contained in PGE's Water Quality Certification for the Pelton/Round Butte Hydroelectric Project (Project) related to dissolved oxygen, temperature, and measures of acidity or alkalinity of the water. DRA alleges the violations are related to PGE's operation of the Selective Water Withdrawal (SWW) facility at the Project.

The SWW, located above Round Butte Dam, is, among other things, designed to blend water from the surface of the reservoir with water near the bottom of the reservoir and was constructed and placed into service in 2010, as part of the FERC license requirements for the purpose of restoration and enhancement of native salmon and steelhead fisheries above the Project. DRA has alleged that PGE's operation of the SWW has caused the above-referenced violations of the CWA, which in turn have degraded the Deschutes River's fish and wildlife habitat below the Project and harmed the economic and personal interests of DRA's members and supporters.

In September 2016, PGE filed a motion to dismiss, which asserted that the CWA does not allow citizen suits of this nature, and that the FERC has jurisdiction over all licensing issues, including the alleged CWA violations. On March 27, 2017, the court denied PGE's motion to dismiss. On April 6, 2017, PGE filed a motion with the District Court for certification to file an interlocutory appeal with the Ninth Circuit and for a stay of the District Court proceeding. The District Court granted PGE's request on May 19, 2017, but the Ninth Circuit denied the appeal on August 14, 2017. On April 7, 2017, the District Court granted an unopposed motion filed by the Confederated Tribes of Warm Springs (the Tribes) to appear in the case as a friend of the court. The Tribes share ownership of the Project with PGE, but have not been named as a defendant.

Following conferences and negotiations involving various parties, and with the expiration of the stay, the District Court Judge, on January 17, 2018, established a briefing schedule for summary judgment motions.

The Company cannot predict the outcome of this matter, but believes that it has strong defenses to DRA's claims and intends to defend against them. Because i) this matter involves novel issues of law and ii) the mechanism and costs for achieving the relief sought in DRA's claims have not yet been determined, the Company cannot, at this time, determine the likelihood of whether the outcome of this matter will result in a material loss.

10. None

11. (Reserved)

12. None

13. Changes in Officers and Directors:

J. Jeffrey Dudley, Vice President, General Counsel, Corporate Compliance Officer and Assistant Secretary of PGE retired effective July 1, 2017.

Lisa A. Kaner was appointed Vice President, General Counsel, and Corporate Compliance Officer effective June 29, 2017.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

James J. Piro, President and Chief Executive Officer (CEO), notified the Board of Directors on July 26, 2017 of his decision to retire from PGE on December 31, 2017. The Board of Directors appointed Maria M. Pope, Senior Vice President of Power Supply, Operations and Resource Strategy, to succeed Mr. Piro.

Mr. Piro also retired as a member of the Board of Directors effective December 31, 2017.

On October 1, 2017, Ms. Pope assumed the role of Company President and, effective January 1, 2018, the role of CEO and member of the Board of Directors.

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Portland General Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,081,537,481	9,701,607,393
3	Construction Work in Progress (107)	200-201	390,550,304	212,574,352
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,472,087,785	9,914,181,745
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,663,342,841	4,367,096,860
6	Net Utility Plant (Enter Total of line 4 less 5)		5,808,744,944	5,547,084,885
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,808,744,944	5,547,084,885
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		48,510,868	45,528,825
19	(Less) Accum. Prov. for Depr. and Amort. (122)		16,088,583	15,872,239
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	143,936	225,325
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	4,155
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		83,172,108	79,029,625
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		297,009	4,932,477
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		116,035,338	113,848,168
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		8,913,582	4,705,005
36	Special Deposits (132-134)		11,418,874	7,742,604
37	Working Fund (135)		22,200	22,200
38	Temporary Cash Investments (136)		30,000,000	1,000,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		135,645,919	130,689,416
41	Other Accounts Receivable (143)		38,342,848	30,676,525
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,344,122	6,391,021
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		66,656	11,631
45	Fuel Stock (151)	227	24,167,931	29,885,835
46	Fuel Stock Expenses Undistributed (152)	227	0	2,656,990
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	48,363,416	43,215,761
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	490	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,331,408	1,967,963

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,210,926,574	1,205,506,206
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	18,838,837	18,838,837
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	23,113,532	23,113,532
11	Retained Earnings (215, 215.1, 216)	118-119	1,217,326,912	1,150,098,955
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	132,936	214,325
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-7,906,742	-7,664,109
16	Total Proprietary Capital (lines 2 through 15)		2,416,204,985	2,343,880,682
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,436,400,000	2,211,400,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	71,868	150,077,857
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		540,975	598,395
24	Total Long-Term Debt (lines 18 through 23)		2,435,930,893	2,360,879,462
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		48,648,132	51,220,862
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		8,867,943	8,883,992
29	Accumulated Provision for Pensions and Benefits (228.3)		399,235,308	393,771,443
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,981,970	670,584
32	Long-Term Portion of Derivative Instrument Liabilities		150,869,575	125,236,136
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		166,978,691	161,101,224
35	Total Other Noncurrent Liabilities (lines 26 through 34)		776,581,619	740,884,241
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		228,100,970	227,364,147
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		179,005	337,639
41	Customer Deposits (235)		13,544,300	16,176,504
42	Taxes Accrued (236)	262-263	13,866,867	12,632,394
43	Interest Accrued (237)		26,780,919	24,925,797
44	Dividends Declared (238)		31,445,355	29,600,824
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,022,693,552	1,939,166,814		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,014,564,000	1,020,207,505		
5	Maintenance Expenses (402)	320-323	161,260,902	144,242,966		
6	Depreciation Expense (403)	336-337	290,673,780	266,415,570		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,891,509	7,087,268		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	46,134,140	44,097,840		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-15,481,862	-12,840,314		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		12,971,720	13,760,743		
13	(Less) Regulatory Credits (407.4)		2,109,466	2,761,244		
14	Taxes Other Than Income Taxes (408.1)	262-263	121,629,678	117,893,057		
15	Income Taxes - Federal (409.1)	262-263	5,389,048	11,475,291		
16	- Other (409.1)	262-263	12,084,686	3,247,837		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	506,077,684	240,078,412		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	438,525,396	202,432,150		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)			-35,338		
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,662,308	3,259,304		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,725,222,731	1,653,696,747		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		297,470,821	285,470,067		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,022,693,552	1,939,166,814					2
						3
1,014,564,000	1,020,207,505					4
161,260,902	144,242,966					5
290,673,780	266,415,570					6
6,891,509	7,087,268					7
46,134,140	44,097,840					8
						9
-15,481,862	-12,840,314					10
						11
12,971,720	13,760,743					12
2,109,466	2,761,244					13
121,629,678	117,893,057					14
5,389,048	11,475,291					15
12,084,686	3,247,837					16
506,077,684	240,078,412					17
438,525,396	202,432,150					18
						19
						20
	-35,338					21
						22
						23
3,662,308	3,259,304					24
1,725,222,731	1,653,696,747					25
297,470,821	285,470,067					26

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		297,470,821	285,470,067			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		2,718,347	2,827,339			
34	(Less) Expenses of Nonutility Operations (417.1)		3,151,752	2,690,302			
35	Nonoperating Rental Income (418)		2,998,518	2,576,880			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-81,389	59,882			
37	Interest and Dividend Income (419)		335,336	214,373			
38	Allowance for Other Funds Used During Construction (419.1)		11,726,094	20,604,316			
39	Miscellaneous Nonoperating Income (421)		1,287,467	-327,195			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,832,621	23,265,293			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)		20,322				
45	Donations (426.1)		1,871,065	1,886,981			
46	Life Insurance (426.2)		-2,751,122	-566,291			
47	Penalties (426.3)		37,888	295			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		996,431	1,036,435			
49	Other Deductions (426.5)		4,217,367	2,763,277			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,391,951	5,120,697			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	1,146,107	1,395,973			
53	Income Taxes-Federal (409.2)	262-263	-1,176,868	-683,007			
54	Income Taxes-Other (409.2)	262-263	-277,143	-160,732			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,026,612	268,228			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,576,299	1,483,114			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,142,409	-662,652			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		9,298,261	18,807,248			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		117,516,111	114,599,147			
63	Amort. of Debt Disc. and Expense (428)		1,042,671	1,028,897			
64	Amortization of Loss on Reaquired Debt (428.1)		3,369,702	2,570,544			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		8,052	8,052			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		3,716,817	4,168,461			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,000,616	10,819,605			
70	Net Interest Charges (Total of lines 62 thru 69)		119,636,633	111,539,392			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		187,132,449	192,737,923			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		187,132,449	192,737,923			

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,146,246,160	1,066,194,363
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		187,213,838	192,678,041
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-119,985,881	(112,625,770)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-119,985,881	(112,625,770)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			(474)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,213,474,117	1,146,246,160
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

- | Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 3,852,795 | 3,852,795 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 3,852,795 | 3,852,795 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 1,217,326,912 | 1,150,098,955 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | 214,325 | 153,965 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -81,389 | 59,882 |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | | | | 47,000 |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | 132,936 | 214,325 |

FERC FORM NO. 1/3-Q (REV. 02-04) Page 119

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	187,132,449	192,737,923
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	343,699,429	317,600,678
5	Amortization of Debt Discount	4,404,321	3,591,389
6	Amortization of Unrecovered Plant	-15,481,862	-12,840,314
7	Price Risk Management	57,162,858	-133,714,713
8	Deferred Income Taxes (Net)	70,002,601	36,431,376
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-10,937,570	-10,006,935
11	Net (Increase) Decrease in Inventory	3,194,970	792,482
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,182,425	14,356,015
14	Net (Increase) Decrease in Other Regulatory Assets	-95,530,224	147,641,220
15	Net Increase (Decrease) in Other Regulatory Liabilities	46,811,742	-24,453,292
16	(Less) Allowance for Other Funds Used During Construction	11,726,094	20,604,316
17	(Less) Undistributed Earnings from Subsidiary Companies	-81,389	59,882
18	Margin Deposits	-6,308,474	26,451,881
19	Other	17,987,352	10,867,591
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	592,675,312	548,791,103
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-521,932,854	-603,153,901
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-4,106,903	-4,994,352
30	(Less) Allowance for Other Funds Used During Construction	-11,726,094	-20,604,316
31	Other Capital Activities	2,042,892	1,411,779
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-512,270,771	-586,132,158
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		2,414,511
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Sales Tax Refund		90,888
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

STATEMENT OF CASH FLOWS			
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	-3,413,222	-2,574,742
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Purchases of Trojan Decommissioning Securities	-17,690,262	-24,723,652
54	Sales of Trojan Decommissioning Securities	20,708,931	26,681,261
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-512,665,324	-584,243,892
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	225,000,000	290,000,000
62	Preferred Stock		
63	Common Stock	-3,335,911	-2,546,583
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	221,664,089	287,453,417
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-150,005,989	-133,005,992
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Issue Costs	-949,780	-601,849
78	Net Decrease in Short-Term Debt (c)		-5,999,500
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-117,509,731	-110,192,494
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-46,801,411	37,653,582
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	33,208,577	2,200,793
87			
88	Cash and Cash Equivalents at Beginning of Period	5,727,205	3,526,412
89			
90	Cash and Cash Equivalents at End of period	38,935,782	5,727,205

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
---	---	-----------------------	---

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Supplemental Disclosures

Supplemental Information to Statement of Cash Flows

Reconciliation between "Cash and Cash Equivalents at Beginning/End of the Year" on Statement of Cash Flows with the related amounts on the Comparative Balance Sheet:

	Balance at Beginning of Year	Balance at End Year
Cash (131)	\$ 4,705,005	\$ 8,913,582
Working Funds (135)	22,200	22,200
Temporary Cash Investments (136)	1,000,000	30,000,000
	\$ 5,727,205	\$ 38,935,782
	2016	2017
Cash paid during the year:		
Interest	\$ 114,362,752	\$ 115,688,306
Allowance for borrowed funds used during construction	(10,819,605)	(6,000,616)
	\$ 103,543,147	\$ 109,687,690
Income Taxes	\$ 15,502,009	\$ 18,268,023
Non-cash investing and financing activities:		
Accrued capital additions	\$ 49,990,942	\$ 53,364,382
Accrued dividends payable	29,600,824	31,445,355
Assets obtained under leasing arrangements	77,991,864	86,417,558
Preliminary engineering transferred to Construction work in progress	348,144	266,487

NOTE 1: BASIS OF PRESENTATION

Nature of Operations

Portland General Electric Company (PGE or the Company) is a single, vertically-integrated electric utility engaged in the generation, purchase, transmission, distribution, and retail sale of electricity in the State of Oregon. The Company also participates in the wholesale market by purchasing and selling electricity and natural gas in an effort to obtain reasonably-priced power for its retail customers. PGE operates as a single segment, with revenues and costs related to its business activities maintained and analyzed on a total electric operations basis. The Company's corporate headquarters is located in Portland, Oregon and its approximately 4,000 square mile, state-approved service area is located entirely within the State of Oregon. PGE's allocated service area includes 51 incorporated cities, of which Portland and Salem are the largest. As of December 31, 2017, PGE served approximately 875,000 retail customers with a service area population of approximately 1.9 million, comprising approximately 46% of the population of the state.

As of December 31, 2017, PGE had 2,906 employees, with 785 employees covered under one of two separate agreements with Local Union No. 125 of the International Brotherhood of Electrical Workers. Such agreements cover 732 and 53 employees and expire March 2020 and August 2022, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PGE is subject to the jurisdiction of the Public Utility Commission of Oregon (OPUC) with respect to retail prices, utility services, accounting policies and practices, issuances of securities, and certain other matters. Retail prices are based on the Company's cost to serve customers, including an opportunity to earn a reasonable rate of return, as determined by the OPUC. The Company is also subject to regulation by the Federal Energy Regulatory Commission (FERC) in matters related to wholesale energy transactions, transmission services, reliability standards, natural gas pipelines, hydroelectric project licensing, accounting policies and practices, short-term debt issuances, and certain other matters.

Financial Statements

These financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). As a result, the presentation of these financial statements differs from GAAP.

The primary differences include the requirement that PGE report its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries, as required by GAAP. In addition, the FERC requires that certain items on the Comparative Balance Sheet be classified differently than that required by GAAP, primarily the classification of components of accumulated deferred income taxes, long-term debt, regulatory assets and liabilities, and accumulated asset retirement removal costs.

The FERC also requires that certain items on the Statements of Income be classified differently than that required by GAAP. These include the requirement that all gains and losses on non-physical settlements of electricity derivative activities be recorded on a gross basis rather than on a net basis, as required by GAAP (for additional information, see Note 5 - Price Risk Management). In addition, certain items that are considered to be non-operating in nature are recorded in Other Income Deductions in the FERC Statements of Income but are recorded within Operating Expenses in financial statements prepared in accordance with GAAP.

For GAAP reporting, the portion of payments under capital lease obligations related to principal is recorded as a financing outflow and included in Net Cash Provided by (Used in) Financing Activities, however, the FERC Statement of Cash Flows includes such amounts on the Other line of Net Cash Provided by Operating Activities.

Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosures of gain or loss contingencies, as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ materially from those estimates.

Subsequent events

PGE has evaluated the impact of events occurring after December 31, 2017 up to February 16, 2018, the date that the Company's U.S. GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 6, 2018. These financial statements include all necessary adjustments and disclosures resulting from such evaluations.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Cash and Cash Equivalents

Highly liquid investments with maturities of three months or less at the date of acquisition are classified as Temporary Cash Investments cash equivalents, of which PGE had \$30 million as of December 31, 2017 and \$1 million as of December 31, 2016.

Accounts Receivable

Customer Accounts Receivable are recorded at invoiced amounts based on prices that are subject to federal (FERC) and state (OPUC)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regulations. Balances do not bear interest; however, late fees are assessed beginning 16 business days after the invoice due date. Accounts that are inactivated due to nonpayment are charged-off in the period in which the receivable is deemed uncollectible, but no sooner than 45 business days after the due date of the final invoice.

Provisions for Uncollectible Accounts related to retail sales are charged to Administrative and General Expenses and are recorded in the same period as the related Operating Revenues, with an offsetting credit to the Accumulated Provision for Uncollectible Accounts. Such estimates are based on management's assessment of the probability of collection, aging of Customer Accounts Receivable, bad debt write-offs, actual customer billings, and other factors.

Provisions for Uncollectible Accounts related to wholesale sales are charged to Purchased Power and are recorded periodically based on a review of counterparty non-performance risk and contractual right of offset when applicable. There have been no material write-offs of accounts receivable related to wholesale sales in 2017 or 2016.

Price Risk Management

PGE engages in price risk management activities, utilizing financial instruments such as forward, future, swap, and option contracts for electricity, natural gas, and foreign currency. These instruments are measured at fair value and recorded on the Comparative Balance Sheet as assets or liabilities from price risk management activities. Changes in fair value are recognized in the Statement of Income, offset by the effects of regulatory accounting. Certain electricity forward contracts that were entered into in anticipation of serving the Company's regulated retail load may meet the requirements for treatment under the normal purchases and normal sales scope exception. Such contracts are not recorded at fair value and are recognized under accrual accounting.

Price risk management activities are utilized as economic hedges to protect against variability in expected future cash flows due to associated price risk and to manage exposure to volatility in net power costs for the Company's retail customers.

In accordance with ratemaking and cost recovery processes authorized by the OPUC, PGE recognizes a regulatory asset or liability to defer unrealized losses or gains, respectively, on derivative instruments until settlement. At the time of settlement, the Company recognizes a realized gain or loss on the derivative instrument.

Physically settled electricity and natural gas sale and purchase transactions are recorded in Operating Revenues and Purchased Power, respectively, upon settlement.

Pursuant to transactions entered into in connection with PGE's price risk management activities, the Company may be required to provide collateral with certain counterparties. The collateral requirements are based on the contract terms and commodity prices and can vary period to period. Cash deposits provided as collateral are reflected as Special Deposits included within Other current assets in the Comparative Balance Sheet and were \$11 million and \$8 million as of December 31, 2017 and 2016, respectively. Letters of credit provided as collateral are not recorded on the Company's Comparative Balance Sheet and were \$31 million and \$17 million as of December 31, 2017 and 2016, respectively.

Inventories

PGE's inventories, which are recorded at average cost, consist primarily of materials and supplies for use in operations, maintenance, and capital activities, as well as fuel, which includes natural gas, coal, and oil for use in the Company's generating plants. Periodically, the Company assesses inventory for purposes of determining that it is recorded at the lower of average cost or net realizable value.

Utility Plant

Capitalization Policy

Utility Plant is capitalized at original cost, which includes direct labor, materials and supplies, and contractor costs, as well as indirect costs such as engineering, supervision, employee benefits, and an allowance for funds used during construction (AFDC). Plant replacements are capitalized, with minor items charged to expense as incurred. Periodic major maintenance inspections and overhauls at PGE's generating plants are charged to expense as incurred, subject to regulatory accounting as applicable. Costs to purchase or

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

develop software applications for internal use only are capitalized and amortized over the estimated useful life of the software. Costs of obtaining FERC licenses for the Company's hydroelectric projects are capitalized and amortized over the related license period.

During the period of construction, costs expected to be included in the final value of the constructed asset, and depreciated once the asset is complete and placed in service, are classified as Construction Work In Progress (CWIP) in Utility Plant on the Comparative Balance Sheet. If the project becomes probable of being abandoned, such costs are expensed in the period such determination is made. If any costs are expensed, PGE may seek recovery of such costs in customer prices, although there can be no guarantee such recovery would be granted. Costs disallowed for recovery in customer prices, if any, are charged to expense at the time such disallowance becomes probable.

PGE records AFDC, which is intended to represent the Company's cost of funds used for construction purposes, based on the rate granted in the latest general rate case for equity funds and the cost of actual borrowings for debt funds. AFDC is capitalized as part of the cost of plant and credited to the Statement of Income. The average rate used by PGE was 7.3% in 2017 and 2016. AFDC from borrowed funds was \$6 million in 2017 and \$11 million in 2016 and is reflected as a reduction to Interest Charges. AFDC from equity funds, included in Other Income, was \$12 million in 2017 and \$21 million in 2016.

Depreciation and Amortization

Depreciation is computed using the straight-line method, based upon original cost, and includes an estimate for cost of removal and expected salvage. Depreciation Expense as a percent of the related average depreciable plant in service was 3.6% in 2017, 3.5% in 2016 and 3.6% in 2015. A component of Depreciation Expense includes estimated asset retirement removal costs allowed in customer prices.

Periodic studies are conducted to update depreciation parameters (i.e. retirement dispersion patterns, average service lives, and net salvage rates), including estimates of asset retirement obligations (AROs) and asset retirement removal costs. The studies are conducted at a minimum of every five years and are filed with the OPUC for approval and inclusion in a future rate proceeding. The most recent depreciation study was completed for 2015, with an order received from the OPUC in September 2017 authorizing new depreciation rates effective January 1, 2018. This study was incorporated into the Company's 2018 general rate case filed with the OPUC in 2017.

Thermal generation plants are depreciated using a life-span methodology which ensures that plant investment is recovered by the estimated retirement dates, which range from 2020 to 2059. Depreciation is provided on PGE's other classes of plant in service over their estimated average service lives, which are as follows (in years):

Generation, excluding thermal:	
Hydro	95
Wind	30
Transmission	57
Distribution	45
General	12

When property is retired and removed from service, the original cost of the depreciable property units, net of any related salvage value, is charged to accumulated depreciation. Cost of removal expenditures are recorded against AROs or to accumulated depreciation.

Intangible plant consists primarily of computer software development costs, which are amortized over either five or ten years, and hydro licensing costs, which are amortized over the applicable license term, which range from 30 to 50 years. Accumulated amortization was \$296 million and \$257 million as of December 31, 2017 and 2016, respectively, with amortization expense of \$46 million in 2017 and \$44 million in 2016. Future estimated amortization expense as of December 31, 2017 is as follows: \$49 million in 2018; \$48 million in 2019; \$43 million in 2020; \$35 million in 2021; and \$28 million in 2022.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Marketable Securities

All of PGE's investments in marketable securities, included in the Non-qualified benefit plan trust and Nuclear decommissioning trust on the Comparative Balance Sheet, are classified as trading. These securities are classified as noncurrent because they are not available for use in operations. Trading securities are stated at fair value based on quoted market prices. Realized and unrealized gains and losses on the Non-qualified benefit plan trust assets are included in Miscellaneous Nonoperating Income. Realized and unrealized gains and losses on the Nuclear decommissioning trust fund assets are recorded as Other Regulatory Liabilities or Assets, respectively, for future ratemaking treatment. The cost of securities sold is based on the average cost method.

Regulatory Accounting

Regulatory Assets and Liabilities

As a rate-regulated enterprise, PGE applies regulatory accounting, which results in the creation of regulatory assets and regulatory liabilities. Regulatory assets represent: i) probable future revenue associated with certain actual or estimated costs that are expected to be recovered from customers through the ratemaking process; or ii) probable future collections from customers resulting from revenue accrued for completed alternative revenue programs, provided certain criteria are met. Regulatory liabilities represent probable future reductions in revenue associated with amounts that are expected to be credited to customers through the ratemaking process. Regulatory accounting is appropriate as long as: prices are established by, or subject to, approval by independent third-party regulators; prices are designed to recover the specific enterprise's cost of service; and in view of demand for service, it is reasonable to assume that prices set at levels that will recover costs can be charged to and collected from customers. Once the regulatory asset or liability is reflected in prices, the respective regulatory asset or liability is amortized to the appropriate line item in the Statement of Income over the period in which it is included in prices.

Circumstances that could result in the discontinuance of regulatory accounting include: i) increased competition that restricts PGE's ability to establish prices to recover specific costs; and ii) a significant change in the manner in which prices are set by regulators from cost-based regulation to another form of regulation. The Company periodically reviews the criteria of regulatory accounting to ensure that its continued application is appropriate. Based on a current evaluation of the various factors and conditions, management believes that recovery of PGE's regulatory assets is probable.

For additional information concerning the Company's regulatory assets and liabilities, see Note 6, Regulatory Assets and Liabilities.

Power Cost Adjustment Mechanism

PGE is subject to a power cost adjustment mechanism (PCAM) as approved by the OPUC. Pursuant to the PCAM, the Company can adjust future customer prices to reflect a portion of the difference between net variable power costs (NVPC) forecast each year and included in customer prices (baseline NVPC) and actual NVPC. NVPC consists of the cost of power purchased and fuel used to generate electricity to meet PGE's retail load requirements, as well as the cost of settled electric and natural gas financial contracts, all of which is classified as Purchased Power in the Company's Statement of Income, and is net of wholesale sales, which are classified as Operating Revenues in the Statement of Income.

The Company is subject to a portion of the business risk or benefit associated with the difference between actual and baseline NVPC by application of an asymmetrical deadband, which ranges from \$15 million below to \$30 million above baseline NVPC.

To the extent actual NVPC, subject to certain adjustments, is outside the deadband range, the PCAM provides for 90% of the excess variance to be collected from or refunded to customers. Pursuant to a regulated earnings test, a refund will occur only to the extent that it results in PGE's actual regulated return on equity (ROE) for the given year being no less than 1% above the Company's latest authorized ROE, while a collection will occur only to the extent that it results in PGE's actual regulated ROE for that year being no greater than 1% below the Company's authorized ROE. PGE's authorized ROE was 9.6% for 2017 and 2016, and 9.68% for 2015.

Any estimated refund to customers pursuant to the PCAM is recorded as a reduction in Operating Revenues in PGE's Statement of Income, while any estimated collection from customers is recorded as a reduction in Purchased Power. A final determination of any customer refund or collection is made in the following year by the OPUC through a public filing and review. The PCAM has resulted

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

in no collection from, or refund to, customers since 2011.

Asset Retirement Obligations

Legal obligations related to the future retirement of tangible long-lived assets are classified as AROs on PGE's Comparative Balance Sheet. An ARO is recognized in the period in which the legal obligation is incurred, and when the fair value of the liability can be reasonably estimated. Due to the long lead time involved until decommissioning activities occur, the Company uses present value techniques because quoted market prices and market-risk premiums are not available. The present value of estimated future decommissioning costs is capitalized and included in Utility Plant on the Comparative Balance Sheet with a corresponding offset to ARO. Such estimates are revised periodically, with actual expenditures charged to the ARO as incurred.

The estimated capitalized costs of AROs are depreciated over the estimated life of the related asset, which is included in Depreciation Expense for Asset Retirement Costs in the Statement of Income. Changes in the ARO resulting from the passage of time (accretion) is based on the original discount rate and recognized as an increase in the carrying amount of the liability and as a charge to accretion expense, which is included in Depreciation Expense for Asset Retirement Costs in the Company's Statement of Income.

For additional information concerning the Company's AROs, see Note 7, Asset Retirement Obligations.

The difference between the timing of the recognition of ARO depreciation and accretion expenses and the amount included in customers' prices is recorded as a regulatory asset or liability in the Company's Comparative Balance Sheet. PGE had a regulatory liability related to AROs in the amount of \$52 million as of December 31, 2017 and \$49 million as of December 31, 2016. For additional information concerning the Company's regulatory liability related to AROs, see Note 6, Regulatory Assets and Liabilities.

Contingencies

Contingencies are evaluated using the best information available at the time the financial statements are prepared. Legal costs incurred in connection with loss contingencies are expensed as incurred. Loss contingencies are accrued, and disclosed if material, when it is probable that an asset has been impaired or a liability incurred as of the financial statement date and the amount of the loss can be reasonably estimated. If a reasonable estimate of probable loss cannot be determined, a range of loss may be established, in which case the minimum amount in the range is accrued, unless some other amount within the range appears to be a better estimate.

A loss contingency will also be disclosed when it is reasonably possible that an asset has been impaired or a liability incurred if the estimate or range of potential loss is material. If a probable or reasonably possible loss cannot be determined, then the Company: i) discloses an estimate of such loss or the range of such loss, if the Company is able to determine such an estimate; or ii) discloses that an estimate cannot be made and the reasons.

If an asset has been impaired or a liability incurred after the financial statement date, but prior to the issuance of the financial statements, the loss contingency is disclosed, if material, and the amount of any estimated loss is recorded in the subsequent reporting period.

Gain contingencies are recognized when realized and are disclosed when material.

Accumulated Other Comprehensive Loss

Accumulated Other Comprehensive Loss (AOCL) presented on the Comparative Balance Sheet is comprised of the difference between the non-qualified benefit plans' obligations recognized in net income and the unfunded position.

Revenue Recognition

Revenues are recognized as electricity is delivered to customers and include amounts for any services provided. Franchise taxes, which are collected from customers and remitted to taxing authorities, are recorded on a gross basis in PGE's Statement of Income. Amounts collected from customers are included in Operating Revenues and amounts due to taxing authorities are included in Taxes other than income taxes and totaled \$43 million in 2017 and 2016.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Retail revenue is billed monthly based on meter readings taken throughout the month. Unbilled revenue represents the revenue earned from the time of the last meter read date through the last day of the month, a period that has not been billed as of the last day of the month. Unbilled revenue is calculated based on actual net retail system load each month, the number of days from the last meter read date through the last day of the month, and current retail customer prices.

As a rate-regulated utility, PGE, in certain situations, recognizes revenue to be billed to customers in future periods or defers the recognition of certain revenues to the period in which the related costs are incurred or approved by the OPUC for amortization. For additional information, see “*Regulatory Assets and Liabilities*” in this Note 2.

Stock-Based Compensation

The measurement and recognition of compensation expense for all share-based payment awards, including restricted stock units, is based on the estimated fair value of the awards. The fair value of the portion of the award that is ultimately expected to vest is recognized as expense over the requisite vesting period. PGE attributes the value of stock-based compensation to expense on a straight-line basis. For additional information concerning the Company’s Stock-Based Compensation, see Note 13, Stock-Based Compensation Expense.

Income Taxes

Income taxes are accounted for under the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of temporary differences between financial statement carrying amounts and tax bases of assets and liabilities. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rates is recognized in income in current and future periods that includes the enactment date. Any valuation allowance would be established to reduce deferred tax assets to the “more likely than not” amount expected to be realized in future tax returns.

Because PGE is a rate-regulated enterprise, changes in certain deferred tax assets and liabilities are required to be passed on to customers through future prices and are charged or credited directly to a regulatory asset or regulatory liability. Such amounts were recognized as net regulatory liabilities of \$277 million and net regulatory assets of \$89 million as of December 31, 2017, and 2016, respectively, and will be included in prices when the temporary differences reverse.

Unrecognized tax benefits represent management’s expected treatment of a tax position taken in a filed tax return, or planned to be taken in a future tax return, that has not been reflected in measuring income tax expense for financial reporting purposes. Until such positions are no longer considered uncertain, PGE would not recognize the tax benefits resulting from such positions and would report the tax effect as a liability in the Company’s Comparative Balance Sheet.

PGE records any interest and penalties related to income tax deficiencies in Interest Charges and Miscellaneous Nonoperating Income, respectively, in the Statement of Income.

Recent Accounting Pronouncements

Accounting Standards Update (ASU) 2014-09, *Revenue from Contracts with Customers* (Topic 606) (ASU 2014-09), creates a new Topic 606 and supersedes the revenue recognition requirements in Topic 605, *Revenue Recognition*, and most industry-specific guidance throughout the Industry Topics of the Codification. ASU 2014-09 provides a five-step analysis of transactions to determine when and how revenue is recognized that consists of: i) identify the contract with the customer; ii) identify the performance obligations in the contract; iii) determine the transaction price; iv) allocate the transaction price to the performance obligations; and v) recognize revenue when or as each performance obligation is satisfied. Companies can transition to the requirements of this ASU either retrospectively (full retrospective method) or as a cumulative-effect adjustment as of the effective date (modified retrospective method), which is January 1, 2018 for calendar year-end public entities. The Company plans to elect the modified retrospective method for implementation. PGE does not anticipate any material changes to its revenue recognition policy for tariff-based revenues, which comprises a majority of PGE’s retail, wholesale, and other revenues, as performance obligations are expected to be satisfied in a similar recognition pattern. PGE continues to finalize its evaluation of certain matters of presentation such as alternative revenue

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

programs (including decoupling) and enhanced required disclosures.

In February 2016, the FASB issued ASU 2016-02, *Leases (Topic 842)* which supersedes the current lease accounting requirements for lessees and lessors within Topic 840, *Leases*. Pursuant to the new standard, lessees will be required to recognize all leases, including operating leases, on the Comparative Balance Sheet and record corresponding right-of-use assets and lease liabilities. Accounting for lessors is substantially unchanged from current accounting principles. Lessees will be required to classify leases as either finance leases or operating leases. Initial Comparative Balance Sheet measurement is similar for both types of leases; however, expense recognition and amortization of right-of-use assets will differ. Operating leases will reflect lease expense on a straight-line basis, while finance leases will result in the separate presentation of Interest Charges on the lease liability (as calculated using the effective interest method) and amortization expense of the right-of-use asset. Quantitative and qualitative disclosures will also be required surrounding significant judgments made by management. The provisions of this pronouncement are effective for calendar year-end, public entities on January 1, 2019. As issued, ASU 2016-02 requires transition under a modified retrospective basis as of the beginning of the earliest comparative period presented, however the Company is monitoring the FASB's decisions regarding potential transition practical expedients that would allow companies to adopt the new standard with a cumulative effect adjustment as of the beginning of the year of adoption with prior year comparative financial information and disclosures remaining as previously reported. Early adoption is permitted, but the Company does not plan to early adopt. In January 2018, the FASB issued ASU 2018-01, *Leases (Topic 842) Land Easement Practical Expedient for Transition to Topic 842*, which amends ASU 2016-02 to provide entities an optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 842. An entity that elects this practical expedient should evaluate new or modified land easements under Topic 842 beginning at the date that the entity adopts Topic 842. PGE plans to elect this practical expedient. The Company is monitoring utility industry implementation issues that may change existing and future lease classification in areas such as purchase power agreements, pipeline laterals, utility pole attachments, and other utility industry-related arrangements. In conjunction with monitoring industry issues that may impact lease classification, the Company is in the process of evaluating whether it will elect to adopt certain other, optional practical expedients included within the standard. Decisions surrounding the election of practical expedients may impact the Company's lease population that is ultimately recorded. As a result, PGE has not yet quantified the estimated financial statement impact, but overall, the Company does expect an increase in the recognition of right-of-use assets and lease liabilities on the Company's Comparative Balance Sheet.

In March 2017, the FASB issued ASU 2017-07, *Compensation-Retirement Benefits (Topic 715), Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost* (ASU 2017-07). Pursuant to this ASU, only the service cost component of net periodic pension and postretirement benefit costs will be eligible for capitalization and should be applied on a prospective basis upon implementation. Also, the non-service components are required to be presented in the income statement separately from the service cost component and outside the subtotal of income from operations and should be applied on a retrospective basis upon implementation. For calendar year-end public entities, the update will be effective for annual periods beginning January 1, 2018. The Company does not plan to early adopt. For ratemaking purposes, the Company will continue to be allowed to recover this portion of the non-service costs as a component of rate base, however such amounts will be recorded as Regulatory assets on the Company's Comparative Balance Sheet, instead of Utility plant, and amortized in a systematic and rational manner and reflected as expense in a line item outside the subtotal of income from operations on the Statement of Income and other comprehensive income. PGE estimates the portion of the non-service components of net periodic pension and postretirement benefit costs that is eligible for deferral for ratemaking purposes, to be \$3 million for the twelve month period ending December 31, 2018, and is deemed to have an immaterial impact on the Company's financial position and results of operations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 3: COMPARATIVE BALANCE SHEET COMPONENTS

Accumulated Provision for Uncollectible Accounts

The following is the activity in the Accumulated Provision for Uncollectible Accounts (in millions):

	Years Ended December 31,	
	2017	2016
Balance as of beginning of year	\$ 6	\$ 6
Increase in provision	6	5
Amounts written off, less recoveries	(6)	(5)
Balance as of end of year	\$ 6	\$ 6

Trust Accounts

PGE maintains the following trust accounts, both of which are included in Other Special Funds in the Comparative Balance Sheet:

Nuclear decommissioning trust—Reflects assets held in trust to cover general decommissioning costs and operation of the Independent Spent Fuel Storage Installation (ISFSI) at the Trojan nuclear power plant (Trojan), which was closed in 1993. The Nuclear decommissioning trust includes amounts collected from customers less qualified expenditures plus any realized and unrealized gains and losses on the investments held therein. In 2014 and 2013, the Company received \$6 million and \$44 million, respectively, from the settlement of a legal matter concerning costs associated with the operation of the ISFSI. Those funds were deposited into the Nuclear decommissioning trust. For additional information concerning the legal matter, see Note 7, Asset Retirement Obligations. In anticipation of the refund of the settlement amount to customers over a three-year period that began in 2015, those funds were withdrawn from the Nuclear decommissioning trust during 2015.

Non-qualified benefit plan trust—Reflects assets held in trust to cover the obligations of PGE's non-qualified benefit plans and represents contributions made by the Company less qualified expenditures plus any realized and unrealized gains and losses on the investment held therein.

The trusts are comprised of the following investments as of December 31 (in millions):

	Nuclear Decommissioning Trust		Non-Qualified Benefit Plan Trust	
	2017	2016	2017	2016
Cash equivalents	\$ 25	\$ 21	\$ 1	\$ 1
Marketable securities, at fair value:				
Equity securities	—	—	7	6
Debt securities	17	20	1	1
Insurance contracts, at cash surrender value	—	—	28	26
	\$ 42	\$ 41	\$ 37	\$ 34

For information concerning the fair value measurement of those assets recorded at fair value held in the trusts, see Note 4, Fair Value of Financial Instruments.

NOTE 4: FAIR VALUE OF FINANCIAL INSTRUMENTS

PGE determines the fair value of financial instruments, both assets and liabilities recognized and not recognized in the Company's

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Comparative Balance Sheet, for which it is practicable to estimate fair value as of December 31, 2017 and 2016, and then classifies these financial assets and liabilities based on a fair value hierarchy that is used to prioritize the inputs to the valuation techniques used to measure fair value. The three levels and application to the Company are discussed below.

- Level 1** Quoted prices are available in active markets for identical assets or liabilities as of the measurement date.
- Level 2** Pricing inputs include those that are directly or indirectly observable in the marketplace as of the measurement date.
- Level 3** Pricing inputs include significant inputs which are unobservable for the asset or liability.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy. Assets measured at fair value using net asset value (NAV) as a practical expedient are not categorized in the fair value hierarchy. These assets are listed in the totals of the fair value hierarchy to permit the reconciliation to amounts presented in the financial statements.

PGE recognizes transfers between levels in the fair value hierarchy as of the end of the reporting period for all of its financial instruments. Changes to market liquidity conditions, the availability of observable inputs, or changes in the economic structure of a security marketplace may require transfer of the securities between levels. There were no significant transfers between levels during the years ended December 31, 2017 and 2016, except those presented in this note.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company's financial assets and liabilities whose values were recognized at fair value are as follows by level within the fair value hierarchy (in millions):

As of December 31, 2017					
	Level 1	Level 2	Level 3	Other ⁽²⁾	Total
Assets:					
Nuclear decommissioning trust: ⁽¹⁾					
Debt securities:					
Domestic government	\$ 4	\$ 7	\$ —	\$ —	\$ 11
Corporate credit	—	6	—	—	6
Money market funds measured at NAV ⁽²⁾	—	—	—	25	25
Non-qualified benefit plan trust: ⁽³⁾					
Money market funds	1	—	—	—	1
Equity securities—domestic	7	—	—	—	7
Debt securities—domestic government	1	—	—	—	1
Investments measured at NAV: ⁽²⁾					
Collective trust—domestic equity	—	—	—	—	—
Assets from price risk management activities: ⁽¹⁾					
⁽⁴⁾					
Electricity	—	3	—	—	3
Natural gas	—	3	—	—	3
	<u>\$ 13</u>	<u>\$ 19</u>	<u>\$ —</u>	<u>\$ 25</u>	<u>\$ 57</u>
Liabilities - Liabilities from price risk management activities: ⁽¹⁾ ⁽⁴⁾					
Electricity	\$ —	\$ 5	\$ 130	\$ —	\$ 135
Natural gas	—	66	9	—	75
	<u>\$ —</u>	<u>\$ 71</u>	<u>\$ 139</u>	<u>\$ —</u>	<u>\$ 210</u>

- (1) Activities are subject to regulation, with certain gains and losses deferred pursuant to regulatory accounting and included in Other Regulatory Assets or Other Regulatory Liabilities as appropriate.
- (2) Assets are measured at NAV as a practical expedient and not subject to hierarchy level classification disclosure.
- (3) Excludes insurance policies of \$28 million, which are recorded at cash surrender value.
- (4) For further information, see Note 5, Price Risk Management.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2016					
	Level 1	Level 2	Level 3	Other ⁽²⁾	Total
Assets:					
Nuclear decommissioning trust: ⁽¹⁾					
Debt securities:					
Domestic government	\$ 2	\$ 10	\$ —	\$ —	\$ 12
Corporate credit	—	8	—	—	8
Money market funds measured at NAV ⁽²⁾	—	—	—	21	21
Non-qualified benefit plan trust: ⁽³⁾					
Money market funds	1	—	—	—	1
Equity securities—domestic	4	—	—	—	4
Debt securities—domestic government	1	—	—	—	1
Investments measured at NAV: ⁽²⁾					
Collective trust—domestic equity	—	—	—	2	2
Assets from price risk management activities: ⁽¹⁾					
⁽⁴⁾					
Electricity	—	6	1	—	7
Natural gas	—	15	1	—	16
	<u>\$ 8</u>	<u>\$ 39</u>	<u>\$ 2</u>	<u>\$ 23</u>	<u>\$ 72</u>
Liabilities - Liabilities from price risk management activities: ⁽¹⁾ ⁽⁴⁾					
Electricity	\$ —	\$ 6	\$ 112	\$ —	\$ 118
Natural gas	—	42	9	—	51
	<u>\$ —</u>	<u>\$ 48</u>	<u>\$ 121</u>	<u>\$ —</u>	<u>\$ 169</u>

(1) Activities are subject to regulation, with certain gains and losses deferred pursuant to regulatory accounting and included in Other Regulatory Assets or Other Regulatory Liabilities as appropriate.

(2) Assets are measured at NAV as a practical expedient and not subject to hierarchy level classification disclosure.

(3) Excludes insurance policies of \$26 million, which are recorded at cash surrender value.

(4) For further information, see Note 5, Price Risk Management.

Assets held in the Nuclear decommissioning trust (NDT) and Non-qualified benefit plan (NQBP) trusts are recorded at fair value as Other Special Funds in PGE's Comparative Balance Sheet and invested in securities that are exposed to interest rate, credit, and market volatility risks. These assets are classified within Level 1, 2, or 3 based on the following factors:

Debt securities—PGE invests in highly-liquid United States Treasury securities to support the investment objectives of the trusts. These domestic government securities are classified as Level 1 in the fair value hierarchy due to the availability of quoted prices for identical assets in an active market as of the measurement date.

Assets classified as Level 2 in the fair value hierarchy include domestic government debt securities, such as municipal debt, and corporate credit securities. Prices are determined by evaluating pricing data such as broker quotes for similar securities and adjusted for observable differences. Significant inputs used in valuation models generally include benchmark yield and issuer spreads. The external credit rating, coupon rate, and maturity of each security are considered in the valuation as applicable.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Equity securities—Equity mutual fund and common stock securities are classified as Level 1 in the fair value hierarchy due to the availability of quoted prices for identical assets in an active market as of the measurement date. Principal markets for equity prices include published exchanges such as NASDAQ and the New York Stock Exchange (NYSE).

Money market funds—PGE invests in money market funds that seek to maintain a stable net asset value. These funds invest in high-quality, short-term, diversified money market instruments, short-term treasury bills, federal agency securities, certificates of deposits, and commercial paper. The Company believes the redemption value of these funds is likely to be the fair value, which is represented by the net asset value. Redemption is permitted daily without written notice.

The NQBP trust is invested in exchange traded government money market funds and is classified as Level 1 in the fair value hierarchy due to the availability of quoted prices in published exchanges such as NASDAQ and the NYSE. The money market fund in the NDT is valued at NAV as a practical expedient and is not included in the fair value hierarchy.

Common and collective trust funds—PGE invests in common and collective trust funds that invests in equity securities. The Company believes the redemption value of these funds is likely to be the fair value, which is represented by the net asset value as a practical expedient. The funds allow for daily liquidity with appropriate notice. Common and collective trusts are not classified in the fair value hierarchy as they are valued at NAV as a practical expedient. All collective trusts for the NQBP were liquidated during 2017.

Assets and liabilities from price risk management activities are recorded at fair value in PGE's Comparative Balance Sheet and consist of derivative instruments entered into by the Company to manage its exposure to commodity price risk and foreign currency exchange rate risk, and reduce volatility in NVPC for the Company's retail customers. For additional information regarding these assets and liabilities, see Note 5, Price Risk Management.

For those assets and liabilities from price risk management activities classified as Level 2, fair value is derived using present value formulas that utilize inputs such as forward commodity prices and interest rates. Substantially all of these inputs are observable in the marketplace throughout the full term of the instrument, can be derived from observable data, or are supported by observable levels at which transactions are executed in the marketplace. Instruments in this category include commodity forwards, futures, and swaps.

Assets and liabilities from price risk management activities classified as Level 3 consist of instruments for which fair value is derived using one or more significant inputs that are not observable for the entire term of the instrument. These instruments consist of longer term commodity forwards, futures, and swaps.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Quantitative information regarding the significant, unobservable inputs used in the measurement of Level 3 assets and liabilities from price risk management activities is presented below:

Commodity Contracts	Fair Value		Valuation Technique	Significant Unobservable Input	Price per Unit			
	Assets	Liabilities			Low	High	Weighted Average	
(in millions)								
As of December 31, 2017:								
Electricity physical forward	\$	—	\$ 130	Discounted cash flow	Electricity forward price Electricity (per MWh)	\$ 7.79	\$ 41.23	\$ 30.95
Natural gas financial swaps		—	9	Discounted cash flow	Natural gas forward price (per Dth)	1.26	2.92	1.90
Electricity financial futures		—	—	Discounted cash flow	Electricity forward price (per MWh)	7.79	29.74	21.74
	\$	—	\$ 139					
As of December 31, 2016:								
Electricity physical forward	\$	—	\$ 112	Discounted cash flow	Electricity forward price (per MWh)	\$ 14.25	\$ 54.73	\$ 38.18
Natural gas financial swaps		1	9	Discounted cash flow	Natural gas forward price (per Dth)	1.85	4.92	2.64
Electricity financial futures		1	—	Discounted cash flow	Electricity forward price (per MWh)	8.57	33.60	25.10
	\$	2	\$ 121					

The significant unobservable inputs used in the Company's fair value measurement of price risk management assets and liabilities are long-term forward prices for commodity derivatives. For shorter term contracts, PGE employs the mid-point of the bid-ask spread of the market and these inputs are derived using observed transactions in active markets, as well as historical experience as a participant in those markets. These price inputs are validated against independent market data from multiple sources. For certain long-term contracts, observable, liquid market transactions are not available for the duration of the delivery period. In such instances, the Company uses internally-developed price curves, which derive longer term prices and utilize observable data when available. When not available, regression techniques are used to estimate unobservable future prices. In addition, changes in the fair value measurement of price risk management assets and liabilities are analyzed and reviewed on a quarterly basis by the Company.

The Company's Level 3 assets and liabilities from price risk management activities are sensitive to market price changes in the respective underlying commodities. The significance of the impact is dependent upon the magnitude of the price change and the Company's position as either the buyer or seller of the contract. Sensitivity of the fair value measurements to changes in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Change to Input	Impact on Fair Value Measurement
Market price	Buy	Increase (decrease)	Gain (loss)
Market price	Sell	Increase (decrease)	Loss (gain)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in the fair value of net liabilities from price risk management activities (net of assets from price risk management activities) classified as Level 3 in the fair value hierarchy were as follows (in millions):

	Years Ended December 31,	
	2017	2016
Net liabilities from price risk management activities as of beginning of year	\$ 119	\$ 119
Net realized and unrealized losses *	35	11
Net transfers in to Level 3 from Level 2	—	(1)
Net transfers out of Level 3 to Level 2	(15)	(10)
Net liabilities from price risk management activities as of end of year	\$ 139	\$ 119
Level 3 net unrealized losses that have been fully offset by the effect of regulatory accounting	\$ 41	\$ 11

* Includes \$6 million in net realized losses in 2017 and none in 2016.

Transfers into Level 3 occur when significant inputs used to value the Company's derivative instruments become less observable, such as a delivery location becoming significantly less liquid. During the year ended December 31, 2017, there were no transfers into Level 3 from Level 2, as reflected in the table above. During 2016, there was \$1 million transferred into Level 3. Transfers out of Level 3 occur when the significant inputs become more observable, such as when the time between the valuation date and the delivery term of a transaction becomes shorter. PGE records transfers in and transfers out of Level 3 at the end of the reporting period for all of its derivative instruments. Transfers from Level 2 to Level 1 for the Company's price risk management assets and liabilities do not occur as quoted prices are not available for identical instruments. As such, the Company's assets and liabilities from price risk management activities mature and settle as Level 2 fair value measurements.

Long-term debt is recorded at amortized cost in PGE's Comparative Balance Sheet. The fair value of the Company's First Mortgage Bonds (FMBs) and Pollution Control Revenue Bonds (PCBs) is classified as a Level 2 fair value measurement and is estimated based on the quoted market prices for the same or similar issues or on the current rates offered to PGE for debt of similar remaining maturities. The fair value of PGE's unsecured term bank loans was classified as Level 3 fair value measurement and was estimated based on the terms of the loans and the Company's creditworthiness. The significant unobservable inputs to the Level 3 fair value measurement included the interest rate and the length of the loan. The estimated fair value of the Company's unsecured term bank loans approximated their carrying value.

As of December 31, 2017, the carrying amount of PGE's long-term debt was \$2,436 million and its estimated aggregate fair value was \$2,829 million, all of which is classified as Level 2 in the fair value hierarchy. As of December 31, 2016, the carrying amount of PGE's long-term debt was \$2,361 million with an estimated aggregate fair value of \$2,693 million, consisting of \$2,543 million and \$150 million classified as Level 2 and Level 3, respectively, in the fair value hierarchy.

For fair value information concerning the Company's pension plan assets, see Note 10, Employee Benefits.

NOTE 5: PRICE RISK MANAGEMENT

PGE participates in the wholesale marketplace in order to balance its supply of power, which consists of its own generation combined with wholesale market transactions, to meet the needs of its retail customers, manage risk, and administer its existing long-term wholesale contracts. Such activities include purchases and sales of both power and fuel resulting from economic dispatch decisions for Company-owned generating resources. As a result of this ongoing business activity, PGE is exposed to commodity price risk and foreign currency exchange rate risk, from which changes in prices and/or rates may affect the Company's financial position, results of operations, or cash flow.

PGE utilizes derivative instruments to manage its exposure to commodity price risk and foreign exchange rate risk in order to manage volatility in net variable power costs for its retail customers. Such derivative instruments may include forward, futures, swap, and option contracts, which are recorded at fair value on the Comparative Balance Sheet, for electricity, natural gas, oil, and foreign currency, with changes in fair value recorded in the Statement of Income. In accordance with ratemaking and cost recovery processes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

authorized by the OPUC, the Company recognizes a regulatory asset or liability to defer the gains and losses from derivative activity until settlement of the associated derivative instrument. PGE may designate certain derivative instruments as cash flow hedges or may use derivative instruments as economic hedges. The Company does not engage in trading activities for non-retail purposes.

PGE's assets and liabilities from price risk management activities consist of the following (in millions):

	As of December 31,	
	2017	2016
Current assets:		
Commodity contracts:		
Electricity	\$ 3	\$ 6
Natural gas	3	12
Total current derivative assets	6	18
Noncurrent assets:		
Commodity contracts:		
Electricity	—	1
Natural gas	—	4
Total noncurrent derivative assets	—	5
Total derivative assets not designated as hedging instruments	\$ 6	\$ 23
Total derivative assets	\$ 6	\$ 23
Current liabilities:		
Commodity contracts:		
Electricity	\$ 13	\$ 12
Natural gas	46	32
Total current derivative liabilities	59	44
Noncurrent liabilities:		
Commodity contracts:		
Electricity	122	106
Natural gas	29	19
Total noncurrent derivative liabilities	151	125
Total derivative liabilities not designated as hedging instruments	\$ 210	\$ 169
Total derivative liabilities	\$ 210	\$ 169

PGE's net volumes related to its assets and liabilities from price risk management activities resulting from its derivative transactions, which are expected to deliver or settle at various dates through 2035, were as follows (in millions):

	As of December 31,	
	2017	2016
Commodity contracts:		
Electricity	7 MWh	8 MWh
Natural gas	114 Dth	107 Dth
Foreign currency exchange	\$ 21 Canadian	\$ 22 Canadian

PGE has elected to report gross on the Comparative Balance Sheet the positive and negative exposures resulting from derivative instruments pursuant to agreements that meet the definition of a master netting arrangement. In the case of default on, or termination of, any contract under the master netting arrangements, such agreements provide for the net settlement of all related contractual obligations with a given counterparty through a single payment. These types of transactions may include non-derivative instruments, derivatives qualifying for scope exceptions, receivables and payables arising from settled positions, and other forms of non-cash collateral, such as letters of credit. As of December 31, 2017 and 2016, gross amounts included as Derivative Instrument Liabilities subject to master netting agreements were \$136 million and \$115 million, respectively, for which PGE posted collateral of \$11 million for 2017 and 2016, which consisted entirely of letters of credit. As of December 31, 2017, of the gross amounts included, \$130 million was for electricity and \$6 million was for natural gas compared to \$112 million for electricity and \$3 million for natural gas recognized

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

as of December 31, 2016.

Net realized and unrealized losses (gains) on derivative transactions not designated as hedging instruments are classified in Purchased Power in the Statement of Income and were as follows (in millions):

	Years Ended December 31,	
	2017	2016
Commodity contracts:		
Electricity	\$ 41	\$ 34
Natural Gas	85	(56)
Foreign currency exchange	(1)	—

Net unrealized and certain net realized losses (gains) presented in the table above are offset within the Statement of Income by the effects of regulatory accounting. Net losses of \$82 million and net (gains) of \$13 million for the years ended December 31, 2017 and 2016, respectively, have been offset in Net Income.

Assuming no changes in market prices and interest rates, the following table presents the year in which the net unrealized loss recorded as of December 31, 2017 related to PGE's derivative activities would be realized as a result of the settlement of the underlying derivative instrument (in millions):

	2018	2019	2020	2021	2022	Thereafter	Total
Commodity contracts:							
Electricity	\$ 10	\$ 8	\$ 8	\$ 8	\$ 7	\$ 91	\$ 132
Natural gas	43	20	7	2	—	—	72
Net unrealized loss	\$ 53	\$ 28	\$ 15	\$ 10	\$ 7	\$ 91	\$ 204

PGE's secured and unsecured debt is currently rated at investment grade by Moody's Investors Service (Moody's) and S&P Global Ratings (S&P). Should Moody's and/or S&P reduce their rating on the Company's unsecured debt to below investment grade, PGE could be subject to requests by certain wholesale counterparties to post additional performance assurance collateral, in the form of cash or letters of credit, based on total portfolio positions with each of those counterparties. Certain other counterparties would have the right to terminate their agreements with the Company.

The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position as of December 31, 2017 was \$205 million, for which the Company had posted \$31 million in collateral, consisting entirely of letters of credit. If the credit-risk-related contingent features underlying these agreements were triggered at December 31, 2017, the cash requirement to either post as collateral or settle the instruments immediately would have been \$202 million. As of December 31, 2017, PGE had no posted cash collateral for derivative instruments with no credit-risk-related contingent features. Cash collateral for derivative instruments is classified as Special Deposits on the Company's Comparative Balance Sheet.

Counterparties representing 10% or more of assets and liabilities from price risk management activities were as follows:

	As of December 31,	
	2017	2016
Assets from price risk management activities:		
Counterparty A	39 %	22 %
Counterparty B	12	17
Counterparty C	3	12
	54 %	51 %
Liabilities from price risk management activities:		
Counterparty D	62 %	66 %
	62 %	66 %

For additional information concerning the determination of fair value for the Company's assets and liabilities from price risk management activities, see Note 4, Fair Value of Financial Instruments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 6: REGULATORY ASSETS AND LIABILITIES

The majority of PGE's regulatory assets and liabilities are reflected in customer prices and are amortized over the period in which they are reflected in customer prices. Items not currently reflected in prices are pending before the regulatory body as discussed below.

Regulatory assets and liabilities consist of the following (dollars in millions):

	Weighted Average Remaining Life (1)	As of December 31,	
		2017	2016
Regulatory assets:			
Price risk management (2)	6 years	\$ 203	\$ 146
Pension and other postretirement plans (2)	(3)	218	235
Deferred income taxes (6)	(4)	56	89
Other (5)	Various	58	44
Total regulatory assets		\$ 535	\$ 514
Regulatory liabilities:			
Deferred income taxes (6)	(4)	332	3
Trojan decommissioning activities	5 years	3	18
Asset retirement obligations (6)	(4)	52	49
Other	Various	41	28
Total regulatory liabilities		\$ 428	\$ 98

(1) As of December 31, 2017.

(2) Does not include a return on investment.

(3) Recovery expected over the average service life of employees.

(4) Recovery or refund expected over the estimated lives of the net balance.

(5) Of the total other unamortized regulatory asset balances, a return is recorded on \$51 million and \$44 million as of December 31, 2017 and 2016, respectively.

(6) Included in rate base for ratemaking purposes.

As of December 31, 2017, PGE had regulatory assets of \$51 million earning a return on investment at the following rates: i) \$14 million earning a return by inclusion in rate base; ii) \$25 million at the approved rate for deferred accounts under amortization, ranging from 1.47% to 2.38%, depending on the year of approval; iii) \$10 million at PGE's 2017 cost of capital of 7.51%, and iv) \$2 million at a rate of the 5-year Treasury rate plus 100 basis points, which currently equates to 2.87%.

Price risk management represents the difference between the net unrealized losses recognized on derivative instruments related to price risk management activities and their realization and subsequent recovery in customer prices. For further information regarding assets and liabilities from price risk management activities, see Note 5, Price Risk Management.

Pension and other postretirement plans represents unrecognized components of the benefit plans' funded status, which are recoverable in customer prices when recognized in net periodic benefit cost. For further information, see Note 10, Employee Benefits.

Deferred income taxes represents income tax benefits primarily from property-related timing differences that previously flowed to customers and will be included in customer prices when the temporary differences reverse. In 2017, the net regulatory liability was increased by \$357 million as the Company deferred the impact of re-measuring accumulated deferred income taxes pursuant to the enactment of the Tax Cuts and Jobs Act (the TCJA) on December 22, 2017. PGE has proposed to defer and refund the net benefits of the change in tax law under a deferral application filed with the OPUC on December 29, 2017. Substantially all of the amounts deferred under the proposed deferral application are subject to tax normalization rules that require that the impact to the results of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

operations of amortizing the excess deferred income tax balance cannot occur more rapidly than would have occurred before the change in tax law. The Company plans to use the average rate assumption method to account for the refund to customers. For further information, see Note 11, Income Taxes.

Trojan decommissioning activities represents proceeds received for the settlement of a legal matter concerning the reimbursement from the United States Department of Energy (USDOE) of certain monitoring costs incurred related to spent nuclear fuel at Trojan, as well as ongoing costs and collections associated with decommissioning activities.

Asset retirement obligations represents the difference in the timing of recognition of: i) the amounts recognized for Depreciation Expense of the asset retirement costs and accretion of the ARO; and ii) the amount recovered in customer prices.

NOTE 7: ASSET RETIREMENT OBLIGATIONS

AROs consist of the following (in millions):

	As of December 31,	
	2017	2016
Trojan decommissioning activities	\$ 45	\$ 44
Utility plant	109	105
Non-utility property	13	12
Asset retirement obligations	\$ 167	\$ 161

Trojan decommissioning activities represents the present value of future decommissioning costs for the plant, which ceased operation in 1993. The remaining decommissioning activities primarily consist of the long-term operation and decommissioning of the ISFSI, an interim dry storage facility that is licensed by the Nuclear Regulatory Commission. The ISFSI is to house the spent nuclear fuel at the former plant site until an off-site storage facility is available. Decommissioning of the ISFSI and final site restoration activities will begin once shipment of all the spent fuel to a USDOE facility is complete, which is not expected prior to 2034.

In 2004, the co-owners of Trojan (PGE, Eugene Water & Electric Board, and PacifiCorp, collectively referred to as Plaintiffs) filed a complaint against the USDOE for failure to accept spent nuclear fuel by January 31, 1998. PGE, which holds a 67.5% ownership interest in Trojan, had contracted with the USDOE for the permanent disposal of spent nuclear fuel in order to allow the final decommissioning of Trojan. The Plaintiffs paid for permanent disposal services during the period of plant operation and have met all other conditions precedent. The Plaintiffs sought reimbursement for damages incurred through 2009.

A trial before the U.S. Court of Federal Claims concluded in 2012, with the Court issuing a judgment awarding certain damages to the Plaintiffs. The settlement agreement also provides for a process to submit claims for allowable costs for the periods subsequent to 2009, including an extension to cover costs through 2019. Pursuant to this process, the USDOE has reimbursed the Plaintiffs \$85 million for costs incurred through 2016 resulting from USDOE delays in accepting spent nuclear fuel.

PGE has received proceeds of \$53 million related to its share in this legal matter. The settlement amounts received were recorded as a regulatory liability to offset amounts previously collected in relation to Trojan decommissioning activities. In December 2014, the OPUC issued an order on the Company's 2015 GRC, authorizing the return of \$50 million of the proceeds received related to this legal matter to customers over a three-year period beginning January 1, 2015. PGE will return the remaining \$3 million to customers in 2018.

The ARO related to Trojan decommissioning activities was not impacted by the outcome of this legal matter because the proceeds received in connection with the settlement of this legal matter were for past Trojan decommissioning costs and this ARO reflects future Trojan decommissioning costs.

Utility Plant represents AROs that have been recognized for the Company's thermal and wind generation sites, distribution and transmission assets, the disposal of which is governed by environmental regulation. During 2017, the Company recorded an overall increase in AROs, including Trojan, of \$6 million, with the change comprised of an increase to revisions in estimated cash flows and incurred liabilities of \$2 million, accretion of \$7 million, and a reduction of \$3 million due to settled liabilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Non-utility property primarily represents AROs that have been recognized for portions of unregulated properties leased to third parties.

The following is a summary of the changes in the Company's AROs (in millions):

	Years Ended December 31,	
	2017	2016
Balance as of beginning of year	\$ 161	\$ 151
Liabilities incurred	2	1
Liabilities settled	(3)	(3)
Accretion expense	7	7
Revisions in estimated cash flows	—	5
Balance as of end of year	\$ 167	\$ 161

Pursuant to regulation, the amortization of Utility Plant AROs is included in Depreciation Expense and in customer prices. Any differences in the timing of recognition of costs for financial reporting and ratemaking purposes are deferred as a regulatory asset or regulatory liability. Recovery of Trojan decommissioning costs is included in PGE's retail prices, approximately \$4 million annually, with an equal amount recorded in Total Utility Operating Expenses.

PGE maintains a separate trust account, Nuclear decommissioning trust in the Comparative Balance Sheet, for funds collected from customers through prices to cover the cost of Trojan decommissioning activities. See "*Trust Accounts*" in Note 3, Comparative Balance Sheet Components, for additional information on the Nuclear decommissioning trust.

The Oak Grove hydro facility and transmission and distribution plant located on public right-of-ways and on certain easements meet the requirements of a legal obligation and will require removal when the plant is no longer in service. An ARO liability is not currently measurable as management believes that these assets will be used in utility operations for the foreseeable future.

NOTE 8: CREDIT FACILITIES

As of December 31, 2017, PGE had a \$500 million revolving credit facility scheduled to expire in November 2021.

Pursuant to the terms of the agreement, the revolving credit facility may be used for general corporate purposes, as backup for commercial paper borrowings, and to permit the issuance of standby letters of credit. PGE may borrow for one, two, three, or six months at a fixed interest rate established at the time of the borrowing, or at a variable interest rate for any period up to the then remaining term of the applicable credit facility. The revolving credit facility requires annual fees based on PGE's unsecured credit ratings, and contains customary covenants and default provisions, including a requirement that limits indebtedness, as defined in the agreement, to 65.0% of total capitalization. As of December 31, 2017, PGE was in compliance with this covenant with a 51.8% debt to total capital ratio.

The Company has a commercial paper program under which it may issue commercial paper for terms of up to 270 days, limited to the unused amount of credit under the revolving credit facility.

PGE classifies any borrowings under the revolving credit facility and outstanding commercial paper as Notes Payable in the Comparative Balance Sheet.

PGE had no borrowings outstanding and there was no commercial paper or letters of credit issued under the revolving credit facility as of December 31, 2017. As a result, as of December 31, 2017, the aggregate unused available credit capacity under the revolving credit facility was \$500 million.

In addition, PGE has four letter of credit facilities that provide capacity up to a total of \$220 million under which the Company can request letters of credit for original terms not to exceed one year. The issuance of such letters of credit is subject to the approval of the issuing institution. Under these facilities, \$67 million of letters of credit was outstanding, as of December 31, 2017.

Pursuant to an order issued by the FERC, the Company is authorized to issue short-term debt in an aggregate amount up to \$900 million through February 6, 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Short-term borrowings under these credit facilities and related interest rates are reflected in the following table (dollars in millions). The Company had no short-term borrowings during 2017.

	Years Ended December 31,	
	2017	2016
Average daily amount of short-term debt outstanding	\$ —	\$ 1
Weighted daily average interest rate *	—%	0.7 %
Maximum amount outstanding during the year	\$ —	\$ 23

* Excludes the effect of commitment fees, facility fees and other financing fees.

NOTE 9: LONG-TERM DEBT

Long-term debt consists of the following (in millions):

	As of December 31,	
	2017	2016
First Mortgage Bonds , rates range from 2.51% to 9.31%, with a weighted average rate of 5.03% in 2017 and 4.86% in 2016, due at various dates through 2048	\$ 2,315	\$ 2,090
Unsecured term bank loans , variable rates of approximately 1.87% at 11/27/2017 and 1.37% at 12/31/2016	—	150
Pollution Control Revenue Bonds , 5% rate, due 2033	142	142
Pollution Control Revenue Bonds owned by PGE	(21)	(21)
Total long-term debt	\$ 2,436	\$ 2,361

First Mortgage Bonds and Unsecured term bank loans—During 2017, PGE issued a total of \$225 million of FMBs and repaid long-term debt, in an aggregate amount of \$150 million.

In 2017, the Company issued a total of \$225 million at an interest rate of 3.98%. PGE drew \$75 million in August with a maturity of 2048 and drew the remaining \$150 million in November with a maturity of 2047.

The Indenture securing PGE's outstanding FMBs constitutes a direct first mortgage lien on substantially all regulated utility property, other than expressly excepted property. Interest is payable semi-annually on FMBs.

In 2017, PGE repaid an unsecured credit agreement under which it had borrowed \$150 million from certain financial institutions. PGE repaid the loan in three separate payments as follows:

- \$50 million on August 21, 2017;
- \$25 million on October 30, 2017; and
- \$75 million on November 27, 2017.

The term loan interest rates were set at the beginning of the interest period for periods of 1-month, 3-months, or 6-months, as selected by PGE and are based on the London Interbank Offered Rate (LIBOR) plus 63 basis points. The final rate was 1.87% as of November 27, 2017, with no other fees.

Pollution Control Revenue Bonds—The Company has the option to remarket through 2033 the \$21 million of Pollution Control Revenue Bonds (PCBs) held by PGE as of December 31, 2017. At the time of any remarketing, the Company can choose a new interest rate period that could be daily, weekly, or a fixed term. The new interest rate would be based on market conditions at the time of remarketing. The PCBs could be backed by FMBs or a bank letter of credit depending on market conditions. Interest is payable semi-annually on PCBs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2017, the future minimum principal payments on long-term debt are as follows (in millions):

Years ending December 31:	
2018	\$ —
2019	300
2020	—
2021	160
2022	—
Thereafter	1,976
	<u>\$ 2,436</u>

NOTE 10: EMPLOYEE BENEFITS

Pension and Other Postretirement Plans

Defined Benefit Pension Plan—PGE sponsors a non-contributory defined benefit pension plan, which has been closed to most new employees since January 31, 2009 and to all new employees since January 1, 2012. No changes were made to the benefits provided to existing participants when the plan was closed to new employees.

The assets of the pension plan are held in a trust and are comprised of equity and debt instruments, all of which are recorded at fair value. Pension plan calculations include several assumptions that are reviewed annually and updated as appropriate, with the measurement date of December 31.

PGE contributed \$2 million to the pension plan in 2017 and made no contributions in 2016. PGE expects to contribute \$21 million to the pension plan in 2018.

Other Postretirement Benefits—PGE has non-contributory postretirement health and life insurance plans, as well as health reimbursement arrangements (HRAs) for its employees (collectively, “Other Postretirement Benefits” in the following tables). Participants are covered under a Defined Dollar Medical Benefit Plan, which limits PGE’s obligation pursuant to the postretirement health plan by establishing a maximum benefit per employee with employees responsible for the additional cost.

The assets of these plans are held in voluntary employees’ beneficiary association trusts and are comprised of money market funds, common stocks, common and collective trust funds, partnerships/joint ventures, and registered investment companies, all of which are recorded at fair value. Postretirement health and life insurance benefit plan calculations include several assumptions that are reviewed annually by PGE and updated as appropriate, with measurement dates of December 31.

Non-Qualified Benefit Plan—The NQBP in the following tables include obligations for a Supplemental Executive Retirement Plan and a directors pension plan, both of which were closed to new participants in 1997. The NQBP also includes pension make-up benefits for employees that participate in the unfunded Management Deferred Compensation Plan (MDCP). Investments in the NQBP trust, consisting of trust-owned life insurance policies and marketable securities, provide funding for the future requirements of these plans. The assets of such trust are included in the accompanying tables for informational purposes only and are not considered segregated and restricted under current accounting standards. The investments in marketable securities, consisting of money market, bond, and equity mutual funds, are classified as trading and recorded at fair value. The measurement date for the NQBP is December 31.

Other NQBP—In addition to the NQBP discussed above, PGE provides certain employees and outside directors with deferred compensation plans, whereby participants may defer a portion of their earned compensation. These unfunded plans include the MDCP and the Outside Directors’ Deferred Compensation Plan. PGE holds investments in a NQBP trust that are intended to be a funding source for these plans.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Trust assets and plan liabilities related to the NQBP included in Other Special Funds in PGE's Comparative Balance Sheet are as follows as of December 31 (in millions):

	2017			2016		
	NQBP	Other NQBP	Total	NQBP	Other NQBP	Total
Non-qualified benefit plan trust	\$ 17	\$ 20	\$ 37	\$ 16	\$ 18	\$ 34
Non-qualified benefit plan liabilities *	27	81	108	27	80	107

See "Trust Accounts" in Note 3, Comparative Balance Sheet Components, for information on the NQBP trust.

Investment Policy and Asset Allocation—The Board of Directors of PGE appoints an Investment Committee, which is comprised of certain members of management from the Company, and establishes the Company's asset allocation. The Investment Committee is then responsible for implementation of the asset allocation and oversight of the benefit plan investments. The Company's investment policy for its pension and other postretirement plans is to balance risk and return through a diversified portfolio of equity securities, fixed income securities, and other alternative investments. Asset classes are regularly rebalanced to ensure asset allocations remain within prescribed parameters.

The asset allocations for the plans, and the target allocation, are as follows:

	As of December 31,			
	2017		2016	
	Actual	Target *	Actual	Target *
Defined Benefit Pension Plan:				
Equity securities	68 %	67 %	68 %	67 %
Debt securities	32	33	32	33
Total	100 %	100 %	100 %	100 %
Other Postretirement Benefit Plans:				
Equity securities	63 %	62 %	60 %	62 %
Debt securities	37	38	40	38
Total	100 %	100 %	100 %	100 %
Non-Qualified Benefits Plans:				
Equity securities	18 %	12 %	15 %	11 %
Debt securities	6	12	7	11
Insurance contracts	76	76	78	78
Total	100 %	100 %	100 %	100 %

* The target for the Defined Benefit Pension Plan represents the mid-point of the investment target range. Due to the nature of the investment vehicles in both the Other Postretirement Benefit Plans and the NQBP, these targets are the weighted average of the mid-point of the respective investment target ranges approved by the Investment Committee. Due to the method used to calculate the weighted average targets for the Other Postretirement Benefit Plans and NQBP, reported percentages are affected by the fair market values of the investments within the pools.

The Company's overall investment strategy is to meet the goals and objectives of the individual plans through a wide diversification of asset types, fund strategies, and fund managers. Equity securities primarily include investments across the capitalization ranges and style biases, both domestically and internationally. Fixed income securities include, but are not limited to, corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other types of investments include investments in hedge funds and private equity funds that follow several different strategies.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assets measured at fair value using net asset value (NAV) as a practical expedient are not categorized in the fair value hierarchy. These assets are listed in the totals of the fair value hierarchy to permit the reconciliation to amounts presented in the financial statements.

The fair values of the Company's pension plan assets and other postretirement benefit plan assets by asset category are as follows (in millions):

	Level 1	Level 2	Level 3	Other *	Total
As of December 31, 2017:					
Defined Benefit Pension Plan assets:					
Equity securities—Domestic	\$ 83	\$ —	\$ —	\$ —	\$ 83
Investments measured at NAV:					
Money market funds	—	—	—	5	5
Collective trust funds	—	—	—	528	528
Private equity funds	—	—	—	13	13
	<u>\$ 83</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 546</u>	<u>\$ 629</u>
Other Postretirement Benefit Plans assets:					
Money market funds	\$ 3	\$ —	\$ —	\$ —	\$ 3
Equity securities:					
Domestic	—	3	—	—	3
International	10	—	—	—	10
Debt securities—Domestic government	—	5	—	—	5
Investments measured at NAV:					
Money market funds	—	—	—	4	4
Collective trust funds	—	—	—	8	8
	<u>\$ 13</u>	<u>\$ 8</u>	<u>\$ —</u>	<u>\$ 12</u>	<u>\$ 33</u>
As of December 31, 2016:					
Defined Benefit Pension Plan assets:					
Equity securities—Domestic	\$ 52	\$ —	\$ —	\$ —	\$ 52
Investments measured at NAV:					
Money market funds	—	—	—	6	6
Collective trust funds	—	—	—	483	483
Private equity funds	—	—	—	18	18
	<u>\$ 52</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 507</u>	<u>\$ 559</u>
Other Postretirement Benefit Plans assets:					
Money market funds	\$ 4	\$ —	\$ —	\$ —	\$ 4
Equity securities:					
Domestic	—	3	—	—	3
International	8	—	—	—	8
Debt securities—Domestic government	—	4	—	—	4
Investments measured at NAV:					
Money market funds	—	—	—	4	4
Collective trust funds	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 7</u>	<u>\$ 7</u>
	<u>\$ 12</u>	<u>\$ 7</u>	<u>\$ —</u>	<u>\$ 11</u>	<u>\$ 30</u>

* Assets are measured at NAV as a practical expedient and not subject to hierarchy level classification disclosure.

An overview of the identification of Level 1, 2, and 3 financial instruments is provided in Note 4, Fair Value of Financial Instruments. The following discussion provides information regarding the methods used in valuation of the various asset class investments held in the pension and other postretirement benefit plan trusts.

Money market funds—PGE invests in money market funds that seek to maintain a stable net asset value. These funds invest in

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

high-quality, short-term, diversified money market instruments, short-term treasury bills, federal agency securities, or certificates of deposit. Some of the money market funds held in the trusts are classified as Level 1 instruments as pricing inputs are based on unadjusted prices in an active market. The remaining money market funds are valued at NAV as a practical expedient and are not classified in the fair value hierarchy.

Equity securities—Equity mutual fund and common stock securities are classified as Level 1 securities as pricing inputs are based on unadjusted prices in an active market. Principal markets for equity prices include published exchanges such as NASDAQ and NYSE. Mutual fund assets included in separately managed accounts are classified as Level 2 securities due to pricing inputs that are directly or indirectly observable in the marketplace.

Collective trust funds—Domestic and international mutual fund assets included in commingled trusts or separately managed accounts are valued at NAV as a practical expedient and not included in the fair value hierarchy.

Debt securities, including municipal debt and corporate credit securities, mortgage-backed securities, and asset-backed securities included in commingled trusts are valued at NAV as a practical expedient and not included in the fair value hierarchy.

Private equity funds—PGE invests in a combination of primary and secondary fund-of-funds, which hold ownership positions in privately held companies across the major domestic and international private equity sectors, including but not limited to, partnerships, joint ventures, venture capital, buyout, and special situations. Private equity investments are valued at NAV as a practical expedient.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following tables provide certain information with respect to the Company's defined benefit pension plan, other postretirement benefits, and NQBP as of and for the years ended December 31, 2017 and 2016. Information related to the Other NQBP is not included in the following tables (dollars in millions):

	Defined Benefit Pension Plan		Other Postretirement Benefits		Non-Qualified Benefit Plans	
	2017	2016	2017	2016	2017	2016
Benefit obligation:						
As of January 1	\$ 797	\$ 758	\$ 73	\$ 81	\$ 27	\$ 27
Service cost	17	16	2	2	—	—
Interest cost	33	33	3	4	1	1
Participants' contributions	—	—	2	2	—	—
Actuarial loss (gain)	60	26	3	(11)	1	1
Contractual termination benefits	—	—	1	—	—	—
Benefit payments	(36)	(34)	(6)	(5)	(2)	(2)
Administrative expenses	(2)	(2)	—	—	—	—
As of December 31	\$ 869	\$ 797	\$ 78	\$ 73	\$ 27	\$ 27
Fair value of plan assets:						
As of January 1	\$ 559	\$ 550	\$ 30	\$ 30	\$ 16	\$ 15
Actual return on plan assets	106	45	4	1	1	1
Company contributions	2	—	3	2	2	2
Participants' contributions	—	—	2	2	—	—
Benefit payments	(36)	(34)	(6)	(5)	(2)	(2)
Administrative expenses	(2)	(2)	—	—	—	—
As of December 31	\$ 629	\$ 559	\$ 33	\$ 30	\$ 17	\$ 16
Unfunded position as of December 31	\$ (240)	\$ (238)	\$ (45)	\$ (43)	\$ (10)	\$ (11)
Accumulated benefit plan obligation as of December 31	\$ 778	\$ 714	N/A	N/A	\$ 27	\$ 27
Classification in Comparative Balance Sheet:						
Noncurrent asset	\$ —	\$ —	\$ —	\$ —	\$ 17	\$ 16
Current liability	—	—	—	—	(2)	(2)
Noncurrent liability	(240)	(238)	(45)	(43)	(25)	(25)
Net liability	\$ (240)	\$ (238)	\$ (45)	\$ (43)	\$ (10)	\$ (11)
Amounts included in comprehensive income:						
Net actuarial loss (gain)	\$ (4)	\$ 21	\$ —	\$ (10)	\$ 1	\$ 1
Amortization of net actuarial loss	(13)	(14)	—	—	(1)	(1)
Amortization of prior service cost	—	—	—	(1)	—	—
	\$ (17)	\$ 7	\$ —	\$ (11)	\$ —	\$ —
Amounts included in AOCL*:						
Net actuarial loss (gain)	\$ 218	\$ 236	\$ (1)	\$ (2)	\$ 13	\$ 13
Prior service cost	—	—	—	1	—	—
	\$ 218	\$ 236	\$ (1)	\$ (1)	\$ 13	\$ 13

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Defined Benefit Pension Plan		Other Postretirement Benefits		Non-Qualified Benefit Plans	
	2017	2016	2017	2016	2017	2016
Assumptions used:						
Discount rate for benefit obligation	3.65 %	4.17 %	3.42 %- 3.70 %	3.75 %- 4.23 %	3.65 %	4.17 %
Discount rate for benefit cost	4.17 %	4.36 %	3.75 %- 4.23 %	3.90 %- 4.45 %	4.17 %	4.36 %
Weighted average rate of compensation increase for benefit obligation	4.58 %	3.65 %	4.58 %	4.58 %	N/A	N/A
Weighted average rate of compensation increase for benefit cost	3.65 %	3.65 %	4.58 %	4.58 %	N/A	N/A
Long-term rate of return on plan assets for benefit obligation	7.50 %	7.50 %	6.26 %	6.26 %	N/A	N/A
Long-term rate of return on plan assets for benefit cost	7.50 %	7.50 %	6.26 %	6.29 %	N/A	N/A

* Amounts included in AOCL related to the Company's defined benefit pension plan and other postretirement benefits are transferred to Other Regulatory Assets due to the future recoverability from retail customers. Accordingly, as of the Comparative Balance Sheet date, such amounts are included in Other Regulatory Assets.

Net periodic benefit cost consists of the following for the years ended December 31 (in millions):

	Defined Benefit Pension Plan		Other Postretirement Benefits		Non-Qualified Benefit Plans	
	2017	2016	2017	2016	2017	2016
Service cost	\$ 17	\$ 16	\$ 2	\$ 2	\$ —	\$ —
Interest cost on benefit obligation	33	33	3	4	1	1
Expected return on plan assets	(42)	(40)	(2)	(2)	—	—
Amortization of prior service cost	—	—	—	1	—	—
Amortization of net actuarial loss	13	14	—	—	1	1
Net periodic benefit cost	\$ 21	\$ 23	\$ 3	\$ 5	\$ 2	\$ 2

PGE estimates that \$18 million will be amortized from AOCL into net periodic benefit cost in 2018, consisting of a net actuarial loss of \$17 million for pension benefits and \$1 million for non-qualified benefits. Amounts related to the pension and other postretirement benefits are offset with the amortization of the corresponding regulatory asset.

The following table summarizes the benefits expected to be paid to participants in each of the next five years and in the aggregate for the five years thereafter (in millions):

	Payments Due					
	2018	2019	2020	2021	2022	2023 - 2027
Defined benefit pension plan	\$ 39	\$ 41	\$ 42	\$ 43	\$ 44	\$ 234
Other postretirement benefits	5	5	5	4	5	22
Non-qualified benefit plans	2	3	2	2	2	10
Total	\$ 46	\$ 49	\$ 49	\$ 49	\$ 51	\$ 266

All of the plans develop expected long-term rates of return for the major asset classes using long-term historical returns, with adjustments based on current levels and forecasts of inflation, interest rates, and economic growth. Also included are incremental rates

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

of return provided by investment managers whose returns are expected to be greater than the markets in which they invest.

For measurement purposes, the assumed health care cost trend rates, which can affect amounts reported for the health care plans, were as follows:

- For 2017, 6.5% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2018, decreasing to 6.0% in 2019, then decreasing 0.25% per year thereafter, reaching 5.0% in 2023; and
- For 2016, 7% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2017, decreasing to 6.5% in 2018, then decreasing 0.25% per year thereafter, reaching 5.0% in 2023.

A one percentage point increase or decrease in the above health care cost assumption would have no material impact on total service or interest cost, or on the postretirement benefit obligation.

401(k) Retirement Savings Plan

PGE sponsors a 401(k) Plan that covers substantially all employees. For eligible employees who are covered by PGE's defined benefit pension plan, the Company matches employee contributions up to 6% of the employee's base pay. For eligible employees who are not covered by PGE's defined benefit pension plan, the Company contributes 5% of the employee's base salary, whether or not the employee contributes to the 401(k) Plan, and also matches employee contributions up to 5% of the employee's base pay.

For the majority of bargaining employees who are subject to the International Brotherhood of Electrical Workers Local 125 agreements the Company contributes an additional 1% of the employee's base salary, whether or not the employee contributes to the 401(k) Plan.

All contributions are invested in accordance with employees' elections, limited to investment options available under the 401(k) Plan. PGE made contributions to employee accounts of \$21 million in 2017 and \$19 million in 2016.

NOTE 11: INCOME TAXES

On December 22, 2017, the TCJA was enacted and signed into law by the President of the United States with substantially all of the provisions of the TCJA having an effective date of January 1, 2018. Among other provisions, the reduction of the federal corporate tax rate from 35% to 21%, which required the Company to remeasure its existing deferred income tax balances as of December 31, 2017, had the most impact on PGE's financial condition. As a result of the Company's remeasurement, Accumulated Deferred Income Taxes on the Company's Comparative Balance Sheet were increased by \$340 million.

Of the remeasurement amount, \$357 million has been deferred as a regulatory liability and is expected to be refunded to customers over time. These deferred tax items relate primarily to Utility Plant and other rate base items subject to tax normalization rules that require the benefits to be passed on to customers through future prices over the remaining useful life of the underlying assets for which the deferred income taxes relate. The Company plans to use the average rate assumption method to account for the refund to customers. A portion of the remeasurement is not subject to tax normalization rules and will be amortized over time.

The remaining and offsetting remeasurement amount of \$17 million represents a reduction to Accumulated Deferred Income Tax Assets related to other business items, primarily comprised of deferred tax assets related to the Company's NQBPs. The Company has recorded a \$17 million charge to the results of operations, reflected as an increase in Income tax expense in the Company's Statement of Income for the period ended December 31, 2017.

Based on the Company's interpretations of the TCJA as of December 31, 2017, PGE believes it has substantially completed its analysis of the tax effects of the TCJA and has reflected such effects in the remeasurement amounts recorded. However, PGE has not yet finalized its federal tax returns for 2017 and also expects regulatory bodies, such as the U.S. Department of the Treasury, Internal Revenue Service, and OPUC to issue additional guidance or orders in 2018 that may result in changes to the Company's previously finalized analysis of the TCJA. Such changes could result in material changes to the ultimate impact of the TCJA on PGE's financial condition, results of operations, and cash flows.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income tax expense consists of the following (in millions):

	Years Ended December 31,	
	2017	2016
Current:		
Federal	\$ 4	\$ 10
State and local	12	3
	16	13
Deferred:		
Federal	61	23
State and local	9	14
	70	37
Income tax expense	\$ 86	\$ 50

The significant differences between the U.S. federal statutory rate and PGE's effective tax rate for financial reporting purposes are as follows:

	Years Ended December 31,	
	2017	2016
Federal statutory tax rate	35.0%	35.0%
Federal tax credits ⁽¹⁾	(14.0)	(18.2)
Change in federal tax law ⁽²⁾	6.1	—
State and local taxes, net of federal tax benefit	5.0	4.8
Flow through depreciation and cost basis differences	1.5	0.2
Other	(2.1)	(1.2)
Effective tax rate	31.5%	20.6%

(1) Federal tax credits consist primarily of production tax credits (PTCs) earned from Company-owned wind-powered generating facilities. The federal PTCs are earned based on a per-kilowatt hour rate, and as a result, the annual amount of PTCs earned will vary based on weather conditions and availability of the facilities. The PTCs are generated for 10 years from the corresponding facilities' in service dates. PGE's PTC generation ends at various dates between 2017 and 2024.

(2) Includes a \$17 million increase to Income tax expense related to the remeasurement of deferred income taxes as a result of the enacted tax rate change under the TCJA.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accumulated Deferred Income Tax Assets and Liabilities consist of the following (in millions):

	As of December 31,	
	2017	2016
Accumulated Deferred Income Tax Assets		
Employee benefits	\$ 128	\$ 181
Price risk management	58	68
Regulatory liabilities	14	29
Tax credits	50	56
Depreciation and Amortization	340	(3)
Other	17	26
Total Deferred Income Tax Assets	607	357
Accumulated Deferred Income Tax Liabilities		
Depreciation and amortization	835	825
Regulatory assets	133	171
Price Risk Management	2	9
Employee benefits	1	1
Other	12	20
Total deferred income tax liabilities	983	1,026
Accumulated Deferred Income Tax Liability, net	\$ (376)	\$ (669)

As of December 31, 2017, PGE has federal credit carryforwards of \$50 million, consisting of PTCs, which will expire at various dates through 2037. PGE has analyzed the provisions of the TCJA and its effects on the Company's deferred income tax assets, and PGE believes that it is more likely than not that its deferred income tax assets as of December 31, 2017 and 2016 will be realized; accordingly, no valuation allowance has been recorded. As of December 31, 2017 and 2016, PGE had no unrecognized tax benefits.

PGE and its subsidiaries file federal income tax returns, income tax returns in the states of Oregon, California, and Montana, and returns in certain local jurisdictions. The Internal Revenue Service (IRS) has completed its examination of all tax years through 2010 and all issues were resolved related to those years. The Company does not believe that any open tax years for federal or state income taxes could result in any adjustments that would be significant to the financial statements.

NOTE 12: EQUITY-BASED PLANS

Employee Stock Purchase Plan

PGE has an employee stock purchase plan (ESPP) under which a total of 625,000 shares of the Company's common stock may be issued. The ESPP permits all eligible employees to purchase shares of PGE common stock through regular payroll deductions, which are limited to 10% of base pay. Each year, employees may purchase up to a maximum of \$25,000 in common stock (based on fair value on the purchase date) or 1,500 shares, whichever is less. Two, six-month offering periods occur annually, January 1 through June 30 and July 1 through December 31, during which eligible employees may contribute toward the purchase of shares of PGE common stock. Purchases occur the last day of the offering period, at a price equal to 95% of the fair value of the stock on the purchase date. As of December 31, 2017, there were 339,542 shares available for future issuance pursuant to the ESPP.

Dividend Reinvestment and Direct Stock Purchase Plan

PGE has a Dividend Reinvestment and Direct Stock Purchase Plan (DRIP), under which a total of 2,500,000 shares of the Company's common stock may be issued. Under the DRIP, investors may elect to buy shares of the Company's common stock or elect to reinvest cash dividends in additional shares of the Company's common stock. As of December 31, 2017, there were 2,470,052 shares available for future issuance pursuant to the DRIP.

NOTE 13: STOCK-BASED COMPENSATION EXPENSE

Pursuant to the Portland General Electric Company 2006 Stock Incentive Plan (the Plan), the Company may grant a variety of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

equity-based awards, including restricted stock units (RSUs) with time-based vesting conditions (time-based RSUs) and performance-based vesting conditions (performance-based RSUs), to non-employee directors, officers, or certain key employees. Service requirements generally must be met for RSUs to vest. For each grant, the number of RSUs is determined by dividing the specified award amount for each grantee by the closing stock price on the date of grant. RSU activity is summarized in the following table:

	Units	Weighted Average Grant Date Fair Value
Outstanding as of December 31, 2015	442,993	\$ 32.84
Granted	193,734	35.89
Forfeited	(3,044)	28.62
Vested	(174,891)	31.47
Outstanding as of December 31, 2016	458,792	34.68
Granted	202,145	41.96
Forfeited	(64,840)	39.57
Vested	(196,721)	31.78
Outstanding as of December 31, 2017	399,376	37.98

A total of 4,687,500 shares of common stock were registered for issuance under the Plan, of which 3,229,476 shares remain available for future issuance as of December 31, 2017.

Outstanding RSUs provide for the payment of one Dividend Equivalent Right (DER) for each stock unit. DERs represent an amount equal to dividends paid to shareholders on a share of PGE's common stock and vest on the same schedule as the RSUs. The DERs are settled in cash (for grants to non-employee directors) or shares of PGE common stock valued either at the closing stock price on the vesting date (for performance-based RSUs) or dividend payment date (for all other grants). The cash from the settlement of the DERs for non-employee directors may be deferred under the terms of the Portland General Electric Company 2006 Outside Directors' Deferred Compensation Plan.

Time-based RSUs vest in either equal installments over a one-year period on the last day of each calendar quarter, over a three-year period on each anniversary of the grant date, or at the end of a three-year period following the grant date. The fair value of time-based RSUs is measured based on the closing price of PGE common stock on the date of grant and charged to compensation expense on a straight-line basis over the requisite service period for the entire award. The total value of time-based RSUs vested was less than \$1 million for the years ended December 31, 2017 and 2016.

Performance-based RSUs vest if performance goals are met at the end of a three-year performance period. Grants are based on three equally-weighted metrics: i) return on equity relative to allowed return on equity; ii) regulated asset base growth (applicable only for those grants made prior to 2017); and iii) a relative total shareholder return (TSR) of PGE's common stock as compared to an index of peer companies during the performance period. Vesting of performance-based RSUs is calculated by multiplying the number of units granted by a performance percentage determined by the Compensation and Human Resources Committee of PGE's Board of Directors (Committee). The performance percentage is calculated based on the extent to which the performance goals are met. In accordance with the Plan, however, the Committee may disregard or offset the effect of extraordinary, unusual or non-recurring items in determining results relative to these goals. Based on the attainment of the performance goals, the awards can range from zero to 150% of the grant.

For the return on equity and regulated asset base growth portions of the performance-based RSUs, fair value is measured based on the closing price of PGE common stock on the date of grant. For the TSR portion of the performance-based RSUs, fair value is determined using a Monte Carlo simulation model utilizing actual information for the common shares of PGE and its peer group for the period from the beginning of the performance period to the grant date and estimated future stock volatility over the remaining performance period. The fair value of stock-based compensation related to the TSR component of performance-based RSUs was determined using

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

the Monte Carlo model and the following weighted average assumptions:

	2017	2016
Risk-free interest rate	1.5 %	0.9 %
Expected dividend yield	— %	— %
Expected term (in years)	3.0	3.0
Volatility	15.6 % - 22.9 %	14.5 % - 25.9 %

The fair value of performance-based RSUs is charged to compensation expense on a straight-line basis over the requisite service period for the entire award based on the number of shares expected to vest. Stock-based compensation expense was calculated assuming the attainment of performance goals that would allow the weighted average vesting of 107.0% and 120.8% of awarded performance-based RSUs for the respective 2017 and 2016 grants, with an estimated 5% forfeiture rate.

The total value of performance-based RSUs vested was \$6 million for the year ended December 31, 2017, \$5 million for 2016, and \$4 million for 2015.

Stock-based compensation, included in Administrative and General Expenses in the Statement of Income, was \$7 million for the year ended December 31, 2017 and \$6 million for 2016. Such amounts differ from those reported in Other Paid-in Capital for Stock-based compensation due primarily to the impact from the income tax payments made on behalf of employees. The Company withholds a portion of the vested shares for the payment of income taxes on behalf of the employees. Not included in Administrative and other expenses in the Statement of Income, is the net impact from these income tax payments, partially offset by the issuance of DERs, resulting in a charge to equity of \$3 million in 2017 and \$2 million in 2016.

As of December 31, 2017, unrecognized stock-based compensation expense was \$7 million, of which approximately \$5 million and \$2 million is expected to be expensed in 2018 and 2019, respectively. No stock-based compensation costs have been capitalized and the Plan had no material impact on cash flows for the years ended December 31, 2017 or 2016.

NOTE 14: COMMITMENTS AND GUARANTEES

Purchase Commitments

As of December 31, 2017, PGE's estimated future minimum payments pursuant to purchase obligations for the following five years and thereafter are as follows (in millions):

	Payments Due						
	2018	2019	2020	2021	2022	Thereafter	Total
Capital and other purchase commitments	\$ 191	\$ 2	\$ 10	\$ 2	\$ 2	\$ 58	\$ 265
Purchased Power:							
Electricity purchases	156	156	201	200	187	1,733	2,633
Capacity contracts	6	5	4	4	4	8	31
Public utility districts	9	17	16	16	15	85	158
Natural gas	51	35	28	25	24	140	303
Coal and transportation	15	5	—	—	—	—	20
Total	\$ 428	\$ 220	\$ 259	\$ 247	\$ 232	\$ 2,024	\$ 3,410

Capital and other purchase commitments—Certain commitments have been made for 2018 and beyond that include those related to hydro licenses, upgrades to generation, distribution, and transmission facilities, information systems, and system maintenance work. Termination of these agreements could result in cancellation charges.

Electricity purchases and Capacity contracts—PGE has power purchase agreements with counterparties, which expire at varying dates through 2044, and power capacity contracts through 2024.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Public utility districts—PGE has long-term power purchase agreements with certain public utility districts including, Grant County PUD for the Priest Rapids and Wanapum projects, and Douglas County PUD for the Wells project, in the state of Washington. Under the agreements, the Company is required to pay its proportionate share of the operating and debt service costs of the hydroelectric projects whether or not they are operable. In addition, although PGE's current agreement with Douglas County ends on August 31, 2018, a new contract becomes effective on September 1, 2018 that does not require contributions to Douglas County debt obligation or other costs, including the operation and maintenance costs of the projects. The new contract requires monthly payments for capacity that will not vary with annual project generation provided to PGE. The Company has estimated the capacity payments, which are subject to annual adjustments based on Douglas loads, and included the estimated amounts in the table above. The future minimum payments for the public utility districts in the preceding table reflect the principal and capacity payments only and do not include interest, operation, or maintenance expenses.

Selected information regarding these projects is summarized as follows (dollars in millions):

	Revenue Bonds as of December 31, 2017	PGE's Share as of December 31, 2017 Output Capacity (in MW)	Contract Expiration	PGE Cost, including Debt Service 2017 2016
Priest Rapids and Wanapum	\$ 1,269	8.6 % 163	2052	\$ 16 \$ 16
Wells	160	19.4 150	2018	11 10
Portland Hydro	—	— —	2017	1 1

The agreements for Priest Rapids, Wanapum, and Wells provide that, should any other purchaser of output default on payments as a result of bankruptcy or insolvency, PGE would be allocated a pro rata share of the output and operating and debt service costs of the defaulting purchaser. For Wells, PGE would be allocated up to a cumulative maximum of 25% of the defaulting purchaser's percentage through August 2018, after which PGE would be responsible for a pro-rata portion of the defaulting purchaser's share with no limitation, regardless of the reason for any default. For Priest Rapids and Wanapum, PGE would be allocated up to a cumulative maximum that would not adversely affect the tax exempt status of any of the public utility district's outstanding debt for the portion of the project that benefits tax exempt purchasers.

Natural gas—PGE has contracts for the purchase and transportation of natural gas from domestic and Canadian sources for its natural gas-fired generating facilities. The Company also has a natural gas storage agreement for the purpose of fueling the Company's Port Westward Unit 1 (PW1), PW2, and Beaver natural gas-fired generating plants.

Coal and transportation—PGE has coal and related rail transportation agreements with take-or-pay provisions related to Boardman that expire at various dates through 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Lease Obligations

As of December 31, 2017, PGE's estimated future minimum lease payments pursuant to capital, build-to-suit, and operating leases for the following five years and thereafter are as follows (in millions):

	Future Minimum Lease Payments		
	Capital Leases	Build-to-Suit	Operating Leases
2018	\$ 7	\$ —	\$ 9
2019	6	15	8
2020	6	15	6
2021	6	14	6
2022	5	14	8
Thereafter	72	260	165
Total minimum lease payments	\$ 102	\$ 318	\$ 202
Less imputed interest	51		
Present value of net minimum lease payments	\$ 51		
Less current portion	2		
Non-current portion	\$ 49		

Capital Leases—PGE has entered into agreements to purchase natural gas transportation capacity to serve Carty via a 24-mile natural gas pipeline, Carty Lateral, that was constructed to serve the Carty facility. The Company has entered into a 30-year agreement to purchase the entire capacity of Carty Lateral, which is approximately 175,000 decatherms per day. At the end of the initial contract term, the Company has the option to renew the agreement in continuous three-year increments with at least 24-months prior written notice.

As of December 31, 2017, a capital lease asset of \$57 million was reflected within Utility Plant and accumulated amortization of such assets of \$6 million was reflected within Accumulated Provision for Depreciation, Amortization and Depletion. The present value of the future minimum lease payments due under the agreement included \$2 million within Obligations Under Capital Leases - Current and \$49 million in Obligations Under Capital Leases - Noncurrent on the Comparative Balance Sheet. For ratemaking purposes capital leases are treated as operating leases; therefore, in accordance with the accounting rules for regulated operations, the amortization of the leased asset is based on the rental payments recovered from customers. Also for ratemaking purposes, such rental payments were capitalized to the Carty project prior to its in service date of July 29, 2016 and, as a result, amortization of the leased asset of \$2 million and interest charges of \$3 million was capitalized to CWIP. Beginning August 1, 2016, amortization of the leased asset of \$1 million and interest charges of \$2 million has been recorded to Purchased Power in the Statement of Income through December 31, 2016. For the year ended December 31, 2017, amortization of the leased asset of \$3 million and interest charges of \$4 million has been recorded to Purchased Power in the Statement of Income.

Build-to-suit—PGE has entered into a 30-year lease agreement with a local natural gas company, NW Natural, to expand their current natural gas storage facilities, including the development of an underground storage reservoir and construction of a new compressor station and 13-mile pipeline, which will be designed to provide no-notice storage and transportation services to PGE's PW1, PW2, and Beaver natural gas-fired generating plants. Pursuant to the agreement, on September 30, 2016, PGE issued NW Natural a Notice To Proceed with construction of the expansion project, which the gas company estimates will be completed during the winter of 2018-2019, at a cost of approximately \$132 million. Due to the level of PGE's involvement during the construction period, the Company is deemed to be the owner of the assets for accounting purposes during the construction period. As a result, PGE has recorded \$108 million to CWIP and a corresponding liability for the same amount to Other Deferred Credits in the Comparative Balance Sheet as of December 31, 2017. In 2016, PGE recorded \$21 million to CWIP and a corresponding liability for the same amount to Other noncurrent liabilities in the Comparative Balance Sheet as of December 31, 2016. Upon completion of the facility, PGE will assess whether the assets and liabilities qualify as a successful sale-leaseback transaction in which the asset and liability are removed and accounted for as either a capital or operating lease. The table above reflects PGE's estimated future minimum lease payments pursuant to the agreement based on estimated costs and assumes three 10-year renewable options are exercised.

Operating leases—PGE has various operating leases associated with its headquarters and certain of its production, transmission, and support facilities that expire in various years, including the Port of St. Helens land lease, which expires in 2096 and covers the location

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of PW1, PW2, and Beaver. Rent expense was \$9 million in 2017 and \$10 million in 2016.

The future minimum operating lease payments presented is net of sublease income of \$4 million in each of 2018, 2019, 2020, and 2021; and \$2 million in 2022. Sublease income was \$4 million in 2017 and 2016.

Guarantees

PGE enters into financial agreements and power and natural gas purchase and sale agreements that include indemnification provisions relating to certain claims or liabilities that may arise relating to the transactions contemplated by these agreements. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnifications cannot be reasonably estimated. PGE periodically evaluates the likelihood of incurring costs under such indemnities based on the Company's historical experience and the evaluation of the specific indemnities. As of December 31, 2017, management believes the likelihood is remote that PGE would be required to perform under such indemnification provisions or otherwise incur any significant losses with respect to such indemnities. The Company has not recorded any liability on the Comparative Balance Sheet with respect to these indemnities.

NOTE 15: JOINTLY-OWNED PLANT

As of December 31, 2017, PGE had the following investments in jointly-owned plant (dollars in millions):

	PGE Share	In-service Date	Plant In-service	Accumulated Depreciation*	Construction Work In Progress
Boardman	90.00 %	1980	\$ 681	\$ 592	\$ —
Colstrip	20.00	1986	546	351	5
Pelton/Round Butte	66.67	1958 / 1964	251	68	7
Total			\$ 1,478	\$ 1,011	\$ 12

* Excludes AROs and accumulated asset retirement removal costs.

Under the respective joint operating agreements for the three generating facilities, each participating owner is responsible for financing its share of construction, operating, and leasing costs. PGE's proportionate share of direct operating and maintenance expenses of the facilities is included in the corresponding operating and maintenance expense categories in the Statement of Income.

NOTE 16: CONTINGENCIES

PGE is subject to legal, regulatory, and environmental proceedings, investigations, and claims that arise from time to time in the ordinary course of its business. Contingencies are evaluated using the best information available at the time the financial statements are prepared. Legal costs incurred in connection with loss contingencies are expensed as incurred. The Company may seek regulatory recovery of certain costs that are incurred in connection with such matters, although there can be no assurance that such recovery would be granted.

Loss contingencies are accrued, and disclosed if material, when it is probable that an asset has been impaired or a liability incurred as of the financial statement date and the amount of the loss can be reasonably estimated. If a reasonable estimate of probable loss cannot be determined, a range of loss may be established, in which case the minimum amount in the range is accrued, unless some other amount within the range appears to be a better estimate.

A loss contingency will also be disclosed when it is reasonably possible that an asset has been impaired or a liability incurred if the estimate or range of potential loss is material. If a probable or reasonably possible loss cannot be reasonably estimated, then the Company i) discloses an estimate of such loss or the range of such loss, if the Company is able to determine such an estimate, or ii) discloses that an estimate cannot be made and the reasons.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

If an asset has been impaired or a liability incurred after the financial statement date, but prior to the issuance of the financial statements, the loss contingency is disclosed, if material, and the amount of any estimated loss is recorded in the subsequent reporting period.

The Company evaluates, on a quarterly basis, developments in such matters that could affect the amount of any accrual, as well as the likelihood of developments that would make a loss contingency both probable and reasonably estimable. The assessment as to whether a loss is probable or reasonably possible, and as to whether such loss or a range of such loss is estimable, often involves a series of complex judgments about future events. Management is often unable to estimate a reasonably possible loss, or a range of loss, particularly in cases in which: i) the damages sought are indeterminate or the basis for the damages claimed is not clear; ii) the proceedings are in the early stages; iii) discovery is not complete; iv) the matters involve novel or unsettled legal theories; v) there are significant facts in dispute; vi) there are a large number of parties (including circumstances in which it is uncertain how liability, if any, will be shared among multiple defendants); or vii) there is a wide range of potential outcomes. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution, including any possible loss, fine, penalty, or business impact.

Carty

In 2013, PGE entered into a turnkey engineering, procurement, and construction agreement (Construction Agreement) with Abeinsa EPC LLC, Abener Construction Services, LLC, Teyma Construction USA, LLC, and Abeinsa Abener Teyma General Partnership (collectively, the “Contractor”), affiliates of Abengoa S.A. - for the construction of the Carty natural gas-fired generating plant (Carty) located in Eastern Oregon. Liberty Mutual Insurance Company and Zurich American Insurance Company (together, the “Sureties”) provided a performance bond of \$145.6 million (Performance Bond) in connection with the Construction Agreement.

In December 2015, the Company declared the Contractor in default under the Construction Agreement and terminated the Construction Agreement. Following termination of the Construction Agreement, PGE brought on new contractors and construction resumed.

Carty was placed into service on July 29, 2016 and the Company began collecting its revenue requirement in customer prices on August 1, 2016, as authorized by the OPUC, based on the approved capital cost of \$514 million. Actual costs for the construction of Carty exceeded the approved amount and, as of December 31, 2017, PGE has capitalized \$637 million to Utility Plant.

As the final construction cost exceeded the amount authorized by the OPUC, higher interest and Depreciation Expense than allowed in the Company’s revenue requirement has resulted. These incremental expenses are recognized in the Company’s current results of operations, as a deferral for such amounts would not be considered probable of recovery at this time, in accordance with GAAP.

As actual project costs for Carty have exceeded \$514 million, the Company has incurred a higher cost of service than what is reflected in the current authorized revenue requirement amount, primarily due to higher depreciation, interest expense and legal expenses. Such incremental expenses were \$14 million and \$3 million for the year ended December 31, 2017 and 2016, respectively. Any amounts approved by the OPUC for recovery under the deferral filing would be recognized in earnings in the period of such approval.

Actual costs do not reflect any offsetting amounts that may be received from the Sureties, pursuant to the Performance Bond. The amounts recorded also exclude \$8 million of liens and claims filed for goods and services provided under contracts with the former Contractor that remain in dispute. The Company believes these liens and claims are invalid and is contesting the liens and claims in the courts.

The incremental costs resulted from various matters relating to the resumption of construction activities following the termination of the Construction Agreement, including, among other things, completing the remaining construction work, correcting deficiencies and defects in work performed by the former Contractor, determining the remaining scope of construction, preparing work plans for contractors, identifying new contractors, negotiating contracts, and procuring additional materials.

Other items contributing to the increase include costs relating to the removal of certain liens filed on the property for goods and services provided under contracts with the former Contractor, and costs to repair equipment damage that resulted from poor storage and maintenance on the part of the former Contractor.

In July 2016, the Company requested from the OPUC a regulatory deferral for the recovery of the revenue requirement associated with

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

the incremental capital costs for Carty starting from its in service date to the date that such amounts are approved in a subsequent regulatory proceeding. The Company has requested that the OPUC delay its review of this deferral request until all legal actions with respect to this matter, including PGE's actions against the Sureties, have been resolved.

Any amounts approved by the OPUC for recovery under the deferral filing would be recognized in earnings in the period of such approval, however there is no assurance that such recovery would be granted by the OPUC. The Company believes that costs incurred to date and capitalized in Utility Plant, in the Comparative Balance Sheet, were prudently incurred. There have been no settlement discussions with regulators related to such costs.

The Company is involved in several litigation proceedings concerning the termination of the Construction Agreement and the payment obligations of the Sureties.

PGE is seeking recovery of incremental construction costs and other damages pursuant to breach of contract claims against the Contractor and claims against the Sureties pursuant to the Performance Bond. The Sureties have denied liability in whole under the Performance Bond.

Various actions relating to this matter have been filed in the U.S. District Court for the District of Oregon (U.S. District Court), in the Ninth Circuit Court of Appeals (Ninth Circuit), and in an arbitration proceeding, including the following:

- A breach of contract claim dated March 23, 2016, Portland General Electric Company v. Liberty Mutual Insurance Company and Zurich American Insurance Company, U.S. District Court of the District of Oregon, brought by PGE against the Sureties in U.S. District Court asserting that the Sureties are responsible for the payment of all damages sustained by PGE as a result of the Contractor's breach of contract. The Company's complaint disputes the Sureties' assertion that the Company wrongfully terminated the Construction Agreement and asserts that the Sureties are responsible for the payment of all damages sustained by PGE as a result of the Sureties' breach of contract, including damages in excess of the \$145.6 million stated amount of the Performance Bond. Such damages include additional costs incurred by PGE to complete Carty.
- A claim dated October 21, 2016, Portland General Electric Company v. Abeinsa EPC LLC, Abener Construction Services, LLC (formerly known as Abener Engineering and Construction Services, LLC), Teyma Construction USA LLC, and Abeinsa Abener Teyma General Partnership, U.S. District Court of the District of Oregon, brought by PGE in U.S. District Court against the Contractor for failure to satisfy its obligations under the Construction Agreement. PGE is seeking damages from the Contractor in excess of \$200 million for: i) costs incurred to complete construction of Carty, settle claims with unpaid contractors and vendors, and remove liens; and ii) damages in excess of the construction costs, including a project management fee, liquidated damages under the Construction Agreement, legal fees and costs, damages due to delay of the project, warranty costs, and interest.
- A claim dated December 31, 2015, In the Matter of an Arbitration Under the Rules of the International Chamber of Commerce's Court of Arbitration, International Chamber of Commerce's Court of Arbitration, by Abengoa S.A. in the ICC arbitration proceeding alleging that the Company's termination of the Construction Agreement was wrongful and in breach of the terms of the agreement and did not give rise to any liability of Abengoa S.A.; and
- A claim by the Contractor against PGE in the ICC arbitration proceeding seeking damages of \$117 million based on a claim that PGE wrongfully terminated the Construction Agreement and \$44 million based on a claim that PGE failed to disclose certain information to the Contractor, in connection with the Contractor's bid submitted pursuant to the Company's request for proposals.

Following various procedural arguments in the ICC arbitration and the U.S. District Court, in July 2017, the Ninth Circuit held that the ICC arbitral tribunal had jurisdiction to determine what parties and what claims could be presented in the ICC arbitration as opposed to in court. A hearing before the ICC arbitral tribunal is expected to take place on April 9 and 10, 2018. The decision of the ICC arbitral tribunal is expected to determine the forum in which the above referenced claims will be heard.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

After exhausting all remedies against the aforementioned parties, the Company intends to seek approval to recover any remaining excess amounts in customer prices in a subsequent regulatory proceeding. However, there is no assurance that such recovery would be allowed by the OPUC.

In accordance with GAAP and the Company's accounting policies, any such excess costs may be charged to expense at the time disallowance of recovery becomes probable and a reasonable estimate of the amount of such disallowance can be made. As of the date of this report, the Company has concluded that the likelihood is less than probable that a portion of the cost of Carty will be disallowed for recovery in customer prices. Accordingly, no loss has been recorded to date related to the project.

EPA Investigation of Portland Harbor

An investigation by the United States Environmental Protection Agency (EPA) that began in 1997 of a segment of the Willamette River known as Portland Harbor has revealed significant contamination of river sediments. The EPA subsequently included Portland Harbor on the National Priority List pursuant to the federal Comprehensive Environmental Response, Compensation, and Liability Act as a federal Superfund site and listed 69 Potentially Responsible Parties (PRPs). PGE was included among the PRPs as it has historically owned or operated property near the river. In 2008, the EPA requested information from various parties, including PGE, concerning additional properties in or near the original segment of the river under investigation as well as several miles beyond. Subsequently, the EPA has listed additional PRPs, which now number over one hundred.

The Portland Harbor site remedial investigation had been completed pursuant to an agreement between the EPA and several PRPs known as the Lower Willamette Group (LWG), which did not include PGE. The LWG funded the remedial investigation and feasibility study and stated that it had incurred \$115 million in investigation-related costs. The Company anticipates that such costs will ultimately be allocated to PRPs as a part of the allocation process for remediation costs of the EPA's preferred remedy.

The EPA has finalized the feasibility study, along with the remedial investigation, and the results provided the framework for the EPA to determine a clean-up remedy for Portland Harbor that was documented in a Record of Decision (ROD) issued on January 6, 2017. The ROD outlines the EPA's selected remediation plan to clean-up for Portland Harbor, which has an estimated total cost of \$1.7 billion, comprised of \$1.2 billion related to remediation construction costs and \$0.5 billion related to long-term operation and maintenance costs, for a combined discounted present value of \$1.1 billion. Remediation construction costs are estimated to be incurred over a 13-year period, with long-term operation and maintenance costs estimated to be incurred over a 30-year period from the start of construction. The EPA acknowledges the estimated costs are based on data that is now outdated and that a period of pre-remedial design sampling is necessary to gather updated baseline data to better refine the remedial design and estimated cost. In December 2017, the EPA announced that four PRPs have entered into an administrative order on consent to conduct this additional sampling, which is estimated to be completed in two years. PGE is not among the four PRPs performing this sampling.

PGE is participating in a voluntary process to determine an appropriate allocation of costs amongst the PRPs. Significant uncertainties remain surrounding facts and circumstances that are integral to the determination of such an allocation percentage, including results of the pre-remedial design sampling, a final allocation methodology and data with regard to property specific activities and history of ownership of sites within Portland Harbor. Based on the above facts and remaining uncertainties, PGE cannot reasonably estimate its potential liability or determine an allocation percentage that represents PGE's portion of the liability to clean-up Portland Harbor.

Where injuries to natural resources have occurred as a result of releases of hazardous substances, federal and state natural resource trustees may seek to recover for damages at such sites, which are referred to as natural resource damages. As it relates to the Portland Harbor, PGE has been participating in the Portland Harbor Natural Resource Damages assessment (NRDA) process. The EPA does not manage NRDA activities, but provides claims information and coordination support to the Natural Resource Damages (NRD) trustees. Damage assessment activities are typically conducted by a Trustee Council made up of the trustee entities for the site. The Portland Harbor NRD trustees are the National Oceanic and Atmospheric Administration, the U.S. Fish and Wildlife Service, the State of Oregon, and certain tribal entities.

The NRD trustees may seek to negotiate legal settlements or take other legal actions against the parties responsible for the damages. Funds from such settlements must be used to restore injured resources and may also compensate the trustees for costs incurred in assessing the damages. The NRD trustees are in the process of negotiating NRDA liability with several PRPs, including PGE. The Company believes that PGE's portion of NRDA liabilities related to Portland Harbor will not have a material impact on its results of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

operations, financial position, or cash flows.

As discussed above, significant uncertainties still remain concerning the precise boundaries for clean-up, the assignment of responsibility for clean-up costs, the final selection of a proposed remedy by the EPA, the amount of natural resource damages, and the method of allocation of costs amongst PRPs. It is probable that PGE will share in a portion of these costs. However, the Company does not currently have sufficient information to reasonably estimate the amount, or range, of its potential costs for investigation or remediation of the Portland Harbor site, although such costs could be material. The Company plans to seek recovery of any costs resulting from the Portland Harbor proceeding through claims under insurance policies and regulatory recovery in customer prices.

In July 2016, the Company filed a deferral application with the OPUC seeking the deferral of the future environmental remediation costs, as well as, seeking authorization to establish a regulatory cost recovery mechanism for such environmental costs. The Company reached an agreement with OPUC Staff and other parties regarding the details of the recovery mechanism, which the OPUC approved in the first quarter of 2017. The mechanism will allow the Company to defer and recover incurred environmental expenditures through a combination of third-party proceeds, such as insurance recoveries, and through customer prices, as necessary. The mechanism establishes annual prudence reviews of environmental expenditures and is subject to an annual earnings test.

Trojan Investment Recovery Class Actions

In 1993, PGE closed the Trojan nuclear power plant (Trojan) and sought full recovery of, and a rate of return on, its Trojan costs in a general rate case filing with the OPUC. In 1995, the OPUC issued a general rate order that granted the Company recovery of, and a rate of return on, 87% of its remaining investment in Trojan.

Numerous challenges and appeals were subsequently filed in various state courts on the issue of the OPUC's authority under Oregon law to grant recovery of, and a return on, the Trojan investment. In 2007, following several appeals by various parties, the Oregon Court of Appeals issued an opinion that remanded the matter to the OPUC for reconsideration.

In 2003, in two separate legal proceedings, lawsuits were filed against PGE on behalf of two classes of electric service customers: Dreyer, Gearhart and Kafoury Bros., LLC v. Portland General Electric Company, Marion County Circuit Court; and Morgan v. Portland General Electric Company, Marion County Circuit Court. The class action lawsuits seek damages totaling \$260 million, plus interest, as a result of the Company's inclusion, in prices charged to customers, of a return on its investment in Trojan.

In August 2006, the Oregon Supreme Court (OSC) issued a ruling ordering the abatement of the class action proceedings. The OSC concluded that the OPUC had primary jurisdiction to determine what, if any, remedy could be offered to PGE customers, through price reductions or refunds, for any amount of return on the Trojan investment that the Company collected in prices.

In 2008, the OPUC issued an order (2008 Order) that required PGE to provide refunds of \$33 million, including interest, which were completed in 2010. Following appeals, the 2008 Order was upheld by the Oregon Court of Appeals in February 2013 and by the OSC in October 2014.

In June 2015, based on a motion filed by PGE, the Marion County Circuit Court (Circuit Court) lifted the abatement and in July 2015, the Circuit Court heard oral argument on the Company's motion for Summary Judgment. In March 2016, the Circuit Court entered a general judgment that granted the Company's motion for Summary Judgment and dismissed all claims by the plaintiffs. On April 14, 2016, the plaintiffs appealed the Circuit Court dismissal to the Court of Appeals for the State of Oregon. Briefing on the appeal is now complete, with a Court of Appeals decision pending.

PGE believes that the October 2, 2014 OSC decision and the recent Circuit Court decisions have reduced the risk of a loss to the Company in excess of the amounts previously recorded and discussed above. However, because the class actions remain subject to a decision in the appeal, management believes that it is reasonably possible that such a loss to the Company could result. As these matters involve unsettled legal theories and have a broad range of potential outcomes, sufficient information is currently not available to determine the amount of any such loss.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deschutes River Alliance Clean Water Act Claims

On August 12, 2016, the Deschutes River Alliance (DRA) filed a lawsuit against the Company, Deschutes River Alliance v. Portland General Electric Company, U.S. District Court of the District of Oregon, which seeks injunctive and declaratory relief against PGE under the Clean Water Act (CWA) related to alleged past and continuing violations of the CWA. Specifically, DRA claims PGE has violated certain conditions contained in PGE's Water Quality Certification for the Pelton/Round Butte Hydroelectric Project (Project) related to dissolved oxygen, temperature, and measures of acidity or alkalinity of the water. DRA alleges the violations are related to PGE's operation of the Selective Water Withdrawal (SWW) facility at the Project.

The SWW, located above Round Butte Dam, is, among other things, designed to blend water from the surface of the reservoir with water near the bottom of the reservoir and was constructed and placed into service in 2010, as part of the FERC license requirements for the purpose of restoration and enhancement of native salmon and steelhead fisheries above the Project. DRA has alleged that PGE's operation of the SWW has caused the above-referenced violations of the CWA, which in turn have degraded the Deschutes River's fish and wildlife habitat below the Project and harmed the economic and personal interests of DRA's members and supporters.

In September 2016, PGE filed a motion to dismiss, which asserted that the CWA does not allow citizen suits of this nature, and that the FERC has jurisdiction over all licensing issues, including the alleged CWA violations. On March 27, 2017, the court denied PGE's motion to dismiss. On April 6, 2017, PGE filed a motion with the District Court for certification to file an interlocutory appeal with the Ninth Circuit and for a stay of the District Court proceeding. The District Court granted PGE's request on May 19, 2017, but the Ninth Circuit denied the appeal on August 14, 2017. On April 7, 2017, the District Court granted an unopposed motion filed by the Confederated Tribes of Warm Springs (the Tribes) to appear in the case as a friend of the court. The Tribes share ownership of the Project with PGE, but have not been named as a defendant.

Following conferences and negotiations involving various parties, and with the expiration of the stay, the District Court Judge, on January 17, 2018, established a briefing schedule for summary judgment motions.

The Company cannot predict the outcome of this matter, but believes that it has strong defenses to DRA's claims and intends to defend against them. Because i) this matter involves novel issues of law and ii) the mechanism and costs for achieving the relief sought in DRA's claims have not yet been determined, the Company cannot, at this time, determine the likelihood of whether the outcome of this matter will result in a material loss.

Other Matters

PGE is subject to other regulatory, environmental, and legal proceedings, investigations, and claims that arise from time to time in the ordinary course of business, which may result in judgments against the Company. Although management currently believes that resolution of such matters, individually and in the aggregate, will not have a material impact on its financial position, results of operations, or cash flows, these matters are subject to inherent uncertainties, and management's view of these matters may change in the future.

[illegible]

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES	

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 2 Column: e

Comprised of the net amount of the actuarial valuation of \$655,667 of non-qualified benefit plans net of taxes of \$(396,573).

Schedule Page: 122(a)(b) Line No.: 7 Column: e

Comprised of the net amount of the actuarial valuation of \$(350,886) of non-qualified benefit plans net of taxes of \$108,253.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	10,020,102,206		10,020,102,206	
4	Property Under Capital Leases	56,820,000		56,820,000	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	10,076,922,206		10,076,922,206	
9	Leased to Others				
10	Held for Future Use	4,615,275		4,615,275	
11	Construction Work in Progress	390,550,304		390,550,304	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	10,472,087,785		10,472,087,785	
14	Accum Prov for Depr, Amort, & Depl	4,663,342,841		4,663,342,841	
15	Net Utility Plant (13 less 14)	5,808,744,944		5,808,744,944	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	4,367,815,611		4,367,815,611	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	295,527,230		295,527,230	
22	Total In Service (18 thru 21)	4,663,342,841		4,663,342,841	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,663,342,841		4,663,342,841	

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	189,056,410	3,957,716
4	(303) Miscellaneous Intangible Plant	383,378,146	40,693,653
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	572,434,556	44,651,369
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,161,715	
9	(311) Structures and Improvements	255,865,400	2,156,757
10	(312) Boiler Plant Equipment	595,249,330	17,370,369
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	188,694,501	55,818
13	(315) Accessory Electric Equipment	55,276,806	
14	(316) Misc. Power Plant Equipment	14,835,772	119
15	(317) Asset Retirement Costs for Steam Production	67,707,956	158,372
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,181,791,480	19,741,435
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	6,047,627	6,276
28	(331) Structures and Improvements	66,510,927	7,756,136
29	(332) Reservoirs, Dams, and Waterways	337,871,533	11,320,564
30	(333) Water Wheels, Turbines, and Generators	68,608,954	124,089
31	(334) Accessory Electric Equipment	18,527,528	320,323
32	(335) Misc. Power PLant Equipment	2,480,666	9,771
33	(336) Roads, Railroads, and Bridges	12,561,103	678,909
34	(337) Asset Retirement Costs for Hydraulic Production	5,128	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	512,613,466	20,216,068
36	D. Other Production Plant		
37	(340) Land and Land Rights	48,946	
38	(341) Structures and Improvements	274,318,495	886,786
39	(342) Fuel Holders, Products, and Accessories	207,106,770	10,062,896
40	(343) Prime Movers		
41	(344) Generators	2,434,034,604	21,104,668
42	(345) Accessory Electric Equipment	115,618,614	4,286,940
43	(346) Misc. Power Plant Equipment	21,232,166	829,533
44	(347) Asset Retirement Costs for Other Production	16,698,437	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,069,058,032	37,170,823
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,763,462,978	77,128,326

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	13,300,374			
49	(352) Structures and Improvements	20,957,272	2,702,437		
50	(353) Station Equipment	331,749,298	24,062,066		
51	(354) Towers and Fixtures	48,741,136	10,666		
52	(355) Poles and Fixtures	30,744,074	217,230		
53	(356) Overhead Conductors and Devices	80,083,573	186,318		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails	286,332			
57	(359.1) Asset Retirement Costs for Transmission Plant	34,109			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	525,896,168	27,178,717		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	22,365,581	36,566		
61	(361) Structures and Improvements	41,982,206	957,346		
62	(362) Station Equipment	486,856,077	43,304,942		
63	(363) Storage Battery Equipment	384,933			
64	(364) Poles, Towers, and Fixtures	364,825,631	29,095,008		
65	(365) Overhead Conductors and Devices	604,089,624	29,077,103		
66	(366) Underground Conduit	15,768,752	112,784		
67	(367) Underground Conductors and Devices	754,024,770	36,613,811		
68	(368) Line Transformers	377,593,288	42,558,039		
69	(369) Services	423,397,795	22,906,497		
70	(370) Meters	156,481,841	7,331,412		
71	(371) Installations on Customer Premises	376,133			
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	85,490,077	6,108,695		
74	(374) Asset Retirement Costs for Distribution Plant	476,732			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,334,113,440	218,102,203		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	9,749,339	-4,900		
87	(390) Structures and Improvements	126,198,875	1,468,589		
88	(391) Office Furniture and Equipment	122,959,448	29,959,853		
89	(392) Transportation Equipment	60,649,553	7,624,903		
90	(393) Stores Equipment	3,121,478	654,776		
91	(394) Tools, Shop and Garage Equipment	17,057,160	3,390,672		
92	(395) Laboratory Equipment	8,555,057	1,153,938		
93	(396) Power Operated Equipment	39,775,248	1,500,855		
94	(397) Communication Equipment	112,337,239	22,444,219		
95	(398) Miscellaneous Equipment	616,290	224,900		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	501,019,687	68,417,805		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	65,289			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	501,084,976	68,417,805		
100	TOTAL (Accounts 101 and 106)	9,696,992,118	435,478,420		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,696,992,118	435,478,420		

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.					
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.					
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.					
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			193,014,126		3
10,299,231			413,772,568		4
10,299,231			606,786,694		5
					6
					7
			4,161,715		8
23,650			257,998,507		9
1,654,767			610,964,932		10
					11
			188,750,319		12
			55,276,806		13
			14,835,891		14
			67,866,328		15
1,678,417			1,199,854,498		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			6,053,903		27
8,287			74,258,776		28
87,940			349,104,157		29
774			68,732,269		30
			18,847,851		31
14,689			2,475,748		32
			13,240,012		33
			5,128		34
111,690			532,717,844		35
					36
			48,946		37
124,920			275,080,361		38
2,074,042			215,095,624		39
					40
3,474,356		33,027	2,451,697,943		41
241,911			119,663,643		42
1,562			22,060,137		43
			16,698,437		44
5,916,791		33,027	3,100,345,091		45
7,706,898		33,027	4,832,917,433		46

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
			13,300,374		48		
14,621			23,645,088		49		
328,242			355,483,122		50		
2,154			48,749,648		51		
46,457			30,914,847		52		
			80,269,891		53		
					54		
					55		
			286,332		56		
			34,109		57		
391,474			552,683,411		58		
					59		
			22,402,147		60		
34,755		1,090,102	43,994,899		61		
639,360		4,807	529,526,466		62		
			384,933		63		
4,469,453			389,451,186		64		
4,871,195			628,295,532		65		
			15,881,536		66		
5,434,440			785,204,141		67		
1,576,687			418,574,640		68		
			446,304,292		69		
1,925,419			161,887,834		70		
			376,133		71		
					72		
253,134		-1,192	91,344,446		73		
			476,732		74		
19,204,443		1,093,717	3,534,104,917		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			9,744,439		86		
319,102			127,348,362		87		
13,165,246		393,037	140,147,092		88		
2,186,003			66,088,453		89		
45,808			3,730,446		90		
693,437			19,754,395		91		
10,774			9,698,221		92		
2,198,343			39,077,760		93		
422,482		-424,872	133,934,104		94		
			841,190		95		
19,041,195		-31,835	550,364,462		96		
					97		
			65,289		98		
19,041,195		-31,835	550,429,751		99		
56,643,241		1,094,909	10,076,922,206		100		
					101		
					102		
					103		
56,643,241		1,094,909	10,076,922,206		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 39 Column: g

Includes Carty Lateral, a capital lease asset of \$56.8M as of December 31, 2017. PGE has entered into a long term agreement to purchase natural gas transportation that was recorded in 2016 as a capital lease in account 101.1, to serve the Carty natural gas-fired generation plant via a 24-mile natural gas pipeline.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Damascus, Clackamas County, OR	2007	Future	543,591	
3	Sewell, Washington County, OR	2008	Future	2,817,507	
4	Sewell Easement, Washington County, OR	2009	Future	334,928	
5	Rock Creek, Washington County, OR	2014	2019	590,122	
6					
7	Other Land and Land Rights	Various	Various	329,127	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			4,615,275	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 5 Column: a

Rock Creek was previously referred to as North Bethany, prior to 2017.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Customer Billing/Meter Data Management Software System				113,720,535
2	Mist Natural Gas Storage				107,589,422
3	Construct Marquam Substation				56,436,836
4	Blue Lake/Gresham - System Upgrades				23,695,317
5	Substation Communication Upgrade				6,888,818
6	Elma Capacity Addition				6,463,531
7	Hydro Control System Upgrade				5,841,200
8	Colstrip Coal Capital Project				5,634,213
9	Harborton Reliability Project				4,389,200
10	West Union - 115kV Conversion				4,158,137
11	McGill Sub Capacity Additions				3,939,949
12	Abernethy Substation Capacity Addition				3,247,099
13	Build New Rock Creek Substation				3,205,441
14	Build Timothy Lake Powerhouse				2,357,394
15	Round Butte Transmission Upgrades				2,352,834
16	Customer Underground Primary Service				2,239,195
17	Shute WJ2 Switchgear				1,950,810
18	Repower Faraday Units 1-5				1,866,183
19	Substation Arc Flash Mitigation				1,813,516
20	Pelton Round Butte Mitigation Enhancement Fund				1,668,552
21	River District Infrastructure - Install Vaults and Conduits				1,632,165
22	West Side Hydro Structural/Reliability Upgrades				1,519,944
23	Upgrade and Add Revenue Quality Meters				1,490,455
24	World Trade Center Building 3 Plaza Level Upgrade				1,441,037
25	Mist Natural Gas Expansion Project Management				1,380,955
26	Switchyard Upgrade				1,249,981
27	Portland Service Center Upgrade				1,240,287
28	Horizon Substation Phase II Project				1,207,600
29	Automate Development Operations				1,145,559
30	Replace Kelley Point Switchgear				1,128,219
31	Substation Fitness Project - Replace, Repair and Upgrade Aging Substation Equipments				1,088,382
32	Enablon Software Upgrade				1,008,385
33	Distribution System Construction				1,007,039
34					
35					
36	Minor Projects, <\$1 million, represents 4% of the total CWIP Balance				14,552,114
37					
38					
39					
40					
41					
42					
43	TOTAL				390,550,304

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 2 Column: a

Build-to-suit - PGE has entered into a 30-year lease agreement with a local natural gas company, NW Natural, to expand their current natural gas storage facilities, including the development of an underground storage reservoir and construction of a new compressor station and 13-mile pipeline, which will be designed to provide no-notice storage and transportation services to PGE's PW1, PW2, and Beaver natural gas-fired generating plants. Pursuant to the agreement, on September 30, 2016, PGE issued NW Natural a Notice To Proceed with construction of the expansion project, which the gas company estimates will be completed during the winter of 2018-2019, at a cost of approximately \$132 million. Due to the level of PGE's involvement during the construction period, the Company is deemed to be the owner of the assets for accounting purposes during the construction period. As a result, PGE has recorded \$108 million to Account 107 Construction Work in Progress and a corresponding liability for the same amount to Account 253 Other deferred credits as of December 31, 2017. Upon completion of the facility, PGE will assess whether the assets and liabilities qualify as a successful sale-leaseback transaction in which the asset and liability are removed and accounted for as either a capital or operating lease.

Schedule Page: 216 Line No.: 8 Column: a

Jointly owned with Northwestern Energy, LLC, Talen Montana, LLC, Puget Sound Energy, Inc, PacifiCorp, and Avista Corporation. Respondent's 20% share of jointly owned costs is reported.

Schedule Page: 216 Line No.: 20 Column: a

Jointly owned with the Confederated Tribes of the Warm Springs Reservation of Oregon. Respondent's 66.67% share of the jointly owned costs is reported.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,110,066,095	4,110,066,095		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	290,673,780	290,673,780		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,891,509	6,891,509		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,629,905	4,629,905		
7	Other Clearing Accounts	249,231	249,231		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	302,444,425	302,444,425		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	46,344,017	46,344,017		
13	Cost of Removal	1,290,748	1,290,748		
14	Salvage (Credit)	1,440,053	1,440,053		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	46,194,712	46,194,712		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,499,803	1,499,803		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,367,815,611	4,367,815,611		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	939,480,858	939,480,858		
21	Nuclear Production				
22	Hydraulic Production-Conventional	218,410,623	218,410,623		
23	Hydraulic Production-Pumped Storage				
24	Other Production	721,301,028	721,301,028		
25	Transmission	230,774,567	230,774,567		
26	Distribution	2,028,237,016	2,028,237,016		
27	Regional Transmission and Market Operation				
28	General	229,611,519	229,611,519		
29	TOTAL (Enter Total of lines 20 thru 28)	4,367,815,611	4,367,815,611		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Depreciation associated with the movement of assets between utility and non-utility functional classes.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	121 SW Salmon Street Corporation			
2	Common Stock	04/01/75		1,000
3	Equity in Earnings			176,125
4	Sub - TOTAL			177,125
5				
6	Salmon Springs Hospitality Group			
7	Common Stock	04/09/98		10,000
8	Equity in Earnings			38,200
9	Sub - TOTAL			48,200
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	225,325

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,000		2
		176,125		3
		177,125		4
				5
				6
		10,000		7
-81,389		-43,189		8
-81,389		-33,189		9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-81,389		143,936		42

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	29,885,835	24,167,931	Generation	
2	Fuel Stock Expenses Undistributed (Account 152)	2,656,990			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	12,994,979	16,561,746	Distribution	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	23,418,346	24,084,962	Generation	
8	Transmission Plant (Estimated)	268,531	201,356	Transmission	
9	Distribution Plant (Estimated)	5,765,001	5,248,553	Distribution	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	768,904	2,266,799	Power Operations	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	43,215,761	48,363,416		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)		490		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	4,320,139	3,988,473		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	80,078,725	76,520,310		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 2 Column: c
Co-fire test burn using biomass raw material occurred in 2017.

Schedule Page: 227 Line No.: 11 Column: d
Balance primarily relates to costs associated with purchased renewable energy certificates (green tags).

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	46,248.00		10,031.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	46,248.00		10,031.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,201.44		193.15	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	193.15			
40	Balance-End of Year	1,008.29		193.15	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		12		
45	Gains				
46	Losses				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.								
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).								
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.								
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.								
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2019		2020		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
10,033.00		10,031.00		121,430.00		197,773.00		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
10,033.00		10,031.00		121,430.00		197,773.00		29
								30
								31
								32
								33
								34
								35
193.15		193.15		4,201.85		5,982.74		36
								37
								38
				193.15		386.30		39
193.15		193.15		4,008.70		5,596.44		40
								41
								42
								43
					3		15	44
								45
								46

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2017/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22	Abandoned Trojan Nuclear Plant						
23	Decommissioning Costs;	321,202,069	4,132,248	407,254	2,934,939	1,698,256	
24	PGE has the authority to continue						
25	the recovery of the expense in						
26	rates until decommissioning is						
27	complete, as authorized by OPUC						
28	(Order No. 07-015, dtd 1/12/2007)						
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	321,202,069	4,132,248		2,934,939	1,698,256	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 23 Column: e

(1) \$3,500,000 - Recovery of Trojan decommissioning costs, included in retail prices, until decommissioning is complete, as authorized by OPUC (Order #07-015, dated 1/12/2007 and updated by Order #10-478, dated 12/17/2010), offset in Account 407.

(2) (\$545,061) - Reclass of the noncurrent portion of the settlement proceeds from a legal matter associated with the costs of the Independent Spent Fuel Storage Installation from Account 254, Regulatory liability.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
---	---	---------------------------------------	--

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	17-065 Ft. Rock Solar	20,728	561.6		
3	PGE 400MW PV Interconnection				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Tax Benefits Related to Book/Tax Basis Differences	53,511,571		282	13,066,252	40,445,319
2	Previously Flowed to Customers	35,675,927		283	20,334,601	15,341,326
3	(Amort. period is based on the lives of the					
4	properties, approximately 25 years.)					
5						
6	Photovoltaic Volumetric Incentive Pilot	110,612	8,794,865	407.3	8,943,952	-38,475
7	(per OPUC Order No. 10-198 dtd 5/28/2010)					
8	Reauthorized OPUC Order No.15-185 dtd 6/09/2015)					
9						
10	Colstrip Common Facilities (28 year amort. ending	107,387		407.3	107,387	
11	2017, FERC OCA-AD ltr dtd 5/23/1989)					
12						
13	Price Risk Management	146,293,579	117,752,450	555/547	60,589,592	203,456,437
14						
15	Deferred Broker Settlement	(148,351)	148,351			
16						
17	Intervenor Funding (original deferral per OPUC	1,361,578	293,559	407.3	1,313,143	341,994
18	Order No. 03-388 dtd 7/2/2003)					
19	Amortization Period (01/01/17-12/31/17)					
20						
21	Independent Evaluator Deferral (2011)	3		182.3	3	
22						
23	Generation Plant Maintenance Deferral	1,368,984		557	684,492	684,492
24	(per OPUC Order no. 08-601 dtd 12/29/2008;					
25	(amortization period: 1/1/2009 - 12/31/2018)					
26						
27	Residual Deferred Account	(121,371)	3	182.3/421	51,628	-172,996
28	(per OPUC Order No. 10-279 dtd 7/23/2010)					
29						
30	Glass Insulator Deferral	4,110,155	836,642	571	76,036	4,870,761
31	(per OPUC Order No. 10-478 dtd 12/17/2010;					
32	UE 215 First Revenue Requirement Stipulation)					
33	Amortization period: 56 years					
34						
35	Pension Funding	235,809,834		219	17,319,507	218,490,327
36	Postretirement Funding	(503,388)	493,935	219	259,883	-269,336
37	(per SFAS No. 158 adopted 12/31/2006;					
38	OPUC Order No. 07-051 dtd 2/12/2007)					
39						
40	Boardman Decommissioning Balancing	322,729	1,156	421/456	269,038	54,847
41	(per Advice No. 11-07 dtd 05/27/2011)					
42						
43	Automated Demand Response Cost Recovery Mechanism		2,236,335	242/431	1,570,766	665,569
44	TOTAL	513,975,906	172,758,002		151,497,897	535,236,011

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	(per OPUC order No 13-059 dtd 2/26/2013						
2	Amortization per Advice No 13-04 dtd 3/8/2013						
3							
4	IT O&M 2014 Deferral	3,473,600		Various	1,736,800	1,736,800	
5	(per OPUC GRC Order No.13-459, dtd 12/9/2013						
6	S-9 Partial Stipulation)						
7	Amortization period 1/1/2014-12/31/2018						
8							
9	CET 2014 Deferral	2,691,533		903	1,600,000	1,091,533	
10	(per OPUC GRC Order No.13-459, dtd 12/9/2013						
11	S-7 Partial Stipulation)						
12	Amortization period 1/1/2014-12/31/2018						
13							
14	Port Westward Major Maintenance Accrual	2,238,618	3,622,967	553	4,693,810	1,167,775	
15	(per OPUC GRC Order No.13-459, dtd 12/9/2013)						
16							
17	Schedule 110 Energy Efficiency	132	958,828	Various	953,858	5,102	
18	(per OPUC Advice No. 10-01)						
19							
20	TID PPA Prepaid coal unearned revenue	695,200				695,200	
21	(per OPUC GRC Order NO. 14-442, UE-283,						
22	and Advice No. 14-03)						
23							
24	CET 2015 Deferral	3,122,963		903	1,330,301	1,792,662	
25	(Per OPUC GRC Order NO. 13-459, UE-266,						
26	and Advice NO. 13-03)						
27	(amortization per OPUC Order No. 14-422,						
28	dtd 12/04/2014, 2015 GRC Docket UE-283						
29	amortization period 01/01/2015-12/31/2018)						
30							
31	Direct Access Reg Deferral 2015	79,671	101	447	79,772		
32	(Per OPUC GRC Order No. 15-023, UM 1301)						
33	Amortization period 1/1/16 - 12/31/16						
34							
35	Deferred Cost - Pricing Program (Pricing Pilot)	1,111,858	868,827	908/421	38,544	1,942,141	
36	(Per OPUC Order No. 15-203 dtd 6/23/15, UM 1708)						
37							
38	Deferred Cost - DLC Thermostat Nest Pilot)	361,412	1,624,470	908/421	1,178,115	807,767	
39	(Per OPUC Order No.15-203 dtd 6/23/15, UM 1708)						
40							
41	Residential Sch123 SNA Deferral-2016	1,334,522	29,601	421/456	797,799	566,324	
42	(Per OPUC Order No. 16-039 dtd 1/26/16)						
43							
44	TOTAL	513,975,906	172,758,002		151,497,897	535,236,011	

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	CET 2016 Deferral	2,645,431		903	1,558,179	1,087,252	
2	(Per OPUC Order No. 13-459, UE-266,						
3	amortization per OPUC GRC UE-294,						
4	amortization period 01/01/2016-12/31/2018)						
5							
6	Direct Access Reg Deferral 2016	693,629	7,773	447	708,852	-7,450	
7	(Per OPUC Order 16-038, UM-1301)						
8	amortization period 01/01/2017-12/31/2017						
9							
10	Carty Major Maintenance Accrual	71,223	899,457	456	970,680		
11	(Per OPUC Order 15-356, UE-294 dtd 11/03/15)						
12							
13	Gresham Privilege Tax Collection Deferral	6,960,608	252,987			7,213,595	
14	(Advice No. 17-05, Schedule 134, dtd 02/24/17)						
15							
16	Portland Harbor Enviornmental	10,596,257	11,294,579	421/456	11,264,907	10,625,929	
17	Remediation Deferral						
18	(Per OPUC Order No. 17-071						
19	, Docket No. UM1789, dtd 03/02/17)						
20							
21	CET 2017 Deferral		6,791,703			6,791,703	
22	(Per OPUC Order No. 16-487, UM-1796,						
23	dtd 12/20/06)						
24							
25	Residential Sch123 SNA Deferral-2017		14,961,429			14,961,429	
26	(reauthorized Advice No. 14-20 dtd 11/23/16)						
27							
28	Residential Water Heater		60,643			60,643	
29	(Per OPUC Order 17-09, UM-1827 dtd 04/19/17)						
30							
31	Trojan Decommissioning Deferral		827,341			827,341	
32	(amortization per OPUC Order No. 14-422,						
33	dtd 12/04/14)						
34	(Amortization period 01/01/15-12/31/17)						
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL	513,975,906	172,758,002		151,497,897	535,236,011	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 17 Column: c

Current year reauthorization approved through OPUC Orders:

\$66,125 Order 17-003 dtd 01/05/17, Docket UM 1357
 \$37,442 Order 17-095 dtd 03/17/17, Docket UM 1357
 \$1,097 Order 17-001 dtd 01/04/17, Docket UM 1751
 \$59,600 Order 17-163 dtd 5/12/17, Docket UM 1789
 \$14,000 Order 17-278 dtd 7/20/2017
 \$46,000 Order 17-335 dtd 8/31/2017
 \$9,929 Order 17-352 dtd 9/14/2017
 \$26,566 Order 17-354 dtd 9/14/2017
 \$5,549 Order 17-430 dtd 10/24/2017
 \$6,000 Order 17-439 dtd 10/27/2017
 \$21,250 Interest Accrued in 2017

Schedule Page: 232.1 Line No.: 4 Column: d

Amounts charged to accounts 903,921,598,549,566.

Schedule Page: 232.1 Line No.: 17 Column: d

Amounts charged to accounts 407.3,431 and 254.

Schedule Page: 232.2 Line No.: 10 Column: f

Reclassified negative balance to account 254.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Misc. Undistributed Charges	-35,772	25,853,636	various	25,593,641	224,223
3						
4	Net Co-owner / Trust Contributi	389,559	87,190,650	varous	87,473,486	106,723
5						
6	Deferred Rent - WTC Tenant					
7	amort. through 2021	628,607		418	114,206	514,401
8						
9	Deferred Revolving Credit					
10	Agreement Fees					
11	amort. through 2020	841,744	631,098	431	293,100	1,179,742
12						
13	Dispatchable Generation					
14	various amort. periods from					
15	2005 and extending through 2025	12,023,230	1,028,523	903	1,708,855	11,342,898
16						
17	LID Receivable from WTC Tenants					
18	amort. over 20 yrs through 2029	77,860		418	5,989	71,871
19						
20	Utility Property Sales-					
21	Selling Expenses	24,521		254		24,521
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	87,871				617,671
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	14,037,620				14,082,050

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Property Related	-7,887,113	336,211,293
3	Regulatory Liabilities	29,205,352	13,525,752
4	Employee Benefits	180,625,427	128,251,123
5	Price Risk Management	67,851,531	57,591,286
6	Tax Credits & NOL's	55,801,050	49,582,793
7	Other	27,078,937	17,989,261
8	TOTAL Electric (Enter Total of lines 2 thru 7)	352,675,184	603,151,508
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	4,961,379	3,575,601
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	357,636,563	606,727,109

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

The significant change in property related deferred income taxes is a result of the revaluation of deferred tax assets due to TCJA.

Schedule Page: 234 Line No.: 7 Column: c

Line 7 - Other

	Ending Bal 12/31/2016	Ending Bal 12/31/2017
Bad Debt Expense	\$2,556,475	\$1,744,633
Deferred Revenue	5,924,751	3,605,073
Nuclear Decommissioning Trust	6,810,149	5,696,728
Renewable Energy Development	6,158,710	4,454,439
Miscellaneous	5,628,852	2,488,388
Total Line 7 - Other	\$27,078,937	\$17,989,261

Schedule Page: 234 Line No.: 17 Column: c

	Ending Bal 12/31/2016	Ending Bal 12/31/2017
Line 17 - Other		
Property Related	\$4,710,348	\$3,411,501
Employee Benefits	251,031	164,100
Total Line 17 - Other Non Utility	\$4,961,379	\$3,575,601

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201:			
2	Common Stock	160,000,000		
3				
4	Total_Com	160,000,000		
5				
6	Account 204:			
7	No Par Value Cumulative Preferred	30,000,000		
8				
9	Total_Pre	30,000,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.							
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.							
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.							
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
89,114,265	1,210,926,574					2	
						3	
89,114,265	1,210,926,574					4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 208				
2	Parent equity contributions from employee stock purchase and				4,804,482
3	compensation and associated income tax benefits				
4	SUBTOTAL ACCOUNT 208				4,804,482
5					
6	Account 209				
7	Reduction in par or stated vaue of Common Stock				1,556,498
8	SUBTOTAL ACCOUNT 209				1,556,498
9					
10	Account 210				
11	Capital Restructuring Costs				49,120
12	SUBTOTAL ACCOUNT 210				49,120
13					
14	Account 211				
15	Miscellaneous paid in capital				640,957
16	Amortization of capital stock expense				-646,425
17	Tax benefits related to stock compensation plans				3,574,988
18	Reacquired common stock				-68,327
19	Former parent assumption of PGE tax liabilities of Non-Qualified Pn				610,028
20	Oregon tax credit related to PGE's separation from parent				8,317,516
21	SUBTOTAL ACCOUNT 211				12,428,737
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				18,838,837

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 19 Column: b

Represents the assumption of PGE's tax liability by the Company's former parent company on taxable income related to the transfer of non-qualified plan liabilities to PGE from Portland General Holdings, recorded in 2005.

Schedule Page: 253 Line No.: 20 Column: b

PGE generated approximately \$13 million of Oregon tax credits that, due to taxable income limitations, were not utilized by the Company's former parent company prior to the separation of the two companies on April 3, 2006. Prior to 2006, pursuant to a tax sharing agreement, PGE utilized these tax credits to reduce its tax payment obligations to its former parent; however, the former parent was unable to utilize these credits on its tax returns. PGE then utilized a portion of the tax credits to offset quarterly income tax payments due to the State of Oregon during periods subsequent to the separation, with no effect on income. In 2008 and 2009, the realization of such tax credits by PGE was reflected as an adjustment to equity, net of related federal tax effect.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				23,113,532
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				23,113,532

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - Bonds:		
2	First Mortgage Bonds -		
3	9.31% Medium-Term Note Series Due 8/11/2021	20,000,000	176,577
4	6.75% Series VI Due 8/1/2023	50,000,000	519,234
5			437,500 D
6	6.875% Series VI Due 8/1/2033	50,000,000	519,257
7			437,500 D
8	6.26% Series Due 5/1/2031	100,000,000	723,856
9	6.31% Series Due 5/1/2036	175,000,000	1,270,565
10	5.80% Series Due 6/1/2039	170,000,000	1,460,968
11	5.81% Series Due 10/1/2037	130,000,000	1,109,574
12			517,518 D
13	6.10% Series Due 4/15/2019 - Order No. 09-089 03/16/2009	300,000,000	2,386,224
14			222,000 D
15	5.43% Series Due 5/3/2040 - Order No. 09-245 06/22/2009	150,000,000	1,034,284
16	4.47% Series Due 6/15/2044 - Order No. 13-098 03/26/2013	150,000,000	1,113,047
17	4.47% Series Due 8/14/2043 - Order No. 13-098 03/26/2013	75,000,000	558,740
18	4.84% Series Due 12/15/2048 - Order No. 13-098 03/26/2013	50,000,000	311,154
19	4.74% Series Due 11/15/2042 - Order No. 13-098 03/26/2013	105,000,000	652,029
20	4.39% Series Due 8/15/2045 - Order No. 14-145 04/29/2014	100,000,000	645,383
21	4.44% Series Due 10/15/2046 - Order No. 14-145 04/29/2014	100,000,000	625,030
22	3.51% Series Due 11/15/2024 - Order No. 14-145 04/29/2014	80,000,000	501,502
23	3.55% Series Due 1/15/2030 - Order No. 14-399 11/12/2014	75,000,000	325,296
24	3.50% Series Due 5/15/2035 - Order No. 14-399 11/12/2014	70,000,000	305,128
25	2.51% Series Due 1/6/2021 - Order No. 14-399 11/12/2014	140,000,000	592,932
26	3.98% Series Due 11/21/2047 - Order No. 16-152 04/21/2016	150,000,000	-44,757
27	3.98% Series Due 8/3/2048 - Order No. 16-152 04/21/2016	75,000,000	-99,510
28			
29	Pollution Control Bonds (Guaranteed by Company) -		
30	Port of Morrow, OR Series 1998A 5% Due 5/1/2033	23,600,000	604,452
31	City of Forsyth, MT Series 1998A 5% Due 5/1/2033	97,800,000	2,615,167
32	SUBTOTAL ACCOUNT 221	2,436,400,000	19,520,650
33	TOTAL	2,586,483,849	19,565,650

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	ACCOUNT 224 - OTHER LONG TERM DEBT		
3	Variable Interest - Libor + 63 basis pts Due 11/30/2017 - Order 16-152 04/21/2016	50,000,000	15,000
4	Variable Interest - Libor + 63 basis pts Due 11/30/2017 - Order 16-152 04/21/2016	75,000,000	22,500
5	Variable Interest - Libor + 63 basis pts Due 11/30/2017 - Order 16-152 04/21/2016	25,000,000	7,500
6	City of Portland Improvement District Loan	83,849	
7	SUBTOTAL ACCOUNT 224	150,083,849	45,000
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,586,483,849	19,565,650

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/12/1991	08/11/2021	08/12/1991	08/11/2021	20,000,000	1,862,000	3
08/01/2003	08/01/2023	08/01/2003	08/01/2023	50,000,000	3,375,000	4
						5
08/01/2003	08/01/2033	08/01/2003	08/01/2033	50,000,000	3,437,500	6
						7
05/26/2006	05/01/2031	05/26/2006	05/01/2031	100,000,000	6,260,000	8
05/26/2006	05/01/2036	05/26/2006	05/01/2036	175,000,000	11,042,500	9
05/16/2007	06/01/2039	05/16/2007	06/01/2039	170,000,000	9,860,000	10
09/19/2007	10/01/2037	09/19/2007	10/01/2037	130,000,000	7,553,000	11
						12
04/16/2009	04/15/2019	04/16/2009	04/15/2019	300,000,000	18,300,000	13
						14
11/30/2009	05/03/2040	11/30/2009	05/03/2040	150,000,000	8,145,000	15
6/27/2013	06/15/2044	6/27/2013	06/15/2044	150,000,000	6,705,000	16
8/29/2013	8/14/2043	8/29/2013	8/14/2043	75,000,000	3,352,500	17
12/16/2013	12/15/2048	12/16/2013	12/15/2048	50,000,000	2,420,000	18
11/15/2013	11/15/2042	11/15/2013	11/15/2042	105,000,000	4,977,000	19
8/15/2014	8/15/2045	8/15/2014	8/15/2045	100,000,000	4,390,000	20
10/15/2014	10/15/2046	10/15/2014	10/15/2046	100,000,000	4,440,000	21
11/17/2014	11/15/2024	11/17/2014	11/15/2024	80,000,000	2,808,000	22
1/15/2015	1/15/2030	1/15/2015	1/15/2030	75,000,000	2,662,500	23
5/15/2015	5/15/2035	5/15/2015	5/15/2035	70,000,000	2,450,000	24
1/6/2016	1/6/2021	1/6/2016	1/6/2021	140,000,000	3,514,000	25
11/21/2017	11/21/2047	11/21/2017	11/21/2047	150,000,000	663,333	26
8/3/2017	8/3/2048	8/3/2017	8/3/2048	75,000,000	1,235,459	27
						28
						29
05/28/1998	05/01/2033	05/28/1998	05/01/2033	23,600,000	1,180,000	30
05/28/1998	05/01/2033	05/28/1998	05/01/2033	97,800,000	4,890,000	31
				2,436,400,000	115,522,792	32
				2,436,471,868	117,516,111	33

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
05/04/2016	11/30/2017	05/04/2016	11/30/2017		522,802	3
06/15/2016	11/30/2017	06/15/2016	11/30/2017		1,136,646	4
10/31/2016	11/30/2017	10/31/2016	11/30/2017		333,871	5
11/16/2009	11/16/2029			71,868		6
				71,868	1,993,319	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,436,471,868	117,516,111	33

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
--

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	187,132,449
2		
3		
4	Taxable Income Not Reported on Books	
5	Depreciation, Depletion & Amortization	22,840,249
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Price Risk Management and Mark-to-Market	57,162,858
11	Regulatory Credits	-23,422,520
12	Other (See Footnote)	96,386,064
13		
14	Income Recorded on Books Not Included in Return	
15	Depreciation, Depletion & Amortization	-17,726,709
16	Regulatory Debits	-54,732,009
17	Other (See Footnote)	-3,041,864
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation, Depletion & Amortization	-102,367,275
21	State & Local Tax Deduction	-11,933,904
22	Other (See Footnote)	-8,698,879
23		
24		
25		
26		
27	Federal Tax Net Income	141,598,460
28	Show Computation of Tax:	
29	Normal Federal Current Provision Benefit @ 35%	49,559,460
30	Federal Energy Tax Credit	-37,277,610
31	Alternative Minimum Tax Credit	-3,619,517
32	RTA Adjustment	-4,450,153
33		
34	Total Federal Income Tax - PGE	4,212,180
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: a

Qualified NDT	3,690,445
Meals & Entertainment	842,543
Political Activity	996,431
Bad Debts	(46,899)
Fines and Penalties	37,888
Employee Benefits	12,800,013
Federal Tax Expense	65,385,408
Orion Contingent Royalty Payments	(97,606)
Unamortized loss on reacquired debt	3,369,702
Stock Incentive Plans	(2,044,429)
State Tax Expense	20,636,917
Deferred Revenue	(9,182,903)
Miscellaneous	(1,446)
Total Other	96,386,064

Schedule Page: 261 Line No.: 17 Column: a

Key Man Insurance Proceeds	(2,751,122)
Miscellaneous	(290,742)
Total Other	(3,041,864)

Schedule Page: 261 Line No.: 22 Column: a

Dividend Received Deduction	(50,000)
IRC Sec. 199 Domestic Production Activities Deduction	(9,690,873)
Renewable Energy Initiatives	792,349
Property Tax	261,872
Miscellaneous	(12,227)
Total Other	(8,698,879)

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
--

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	FERC Resale/Coord	149,685		912,736	864,214	
3	Income Tax		1,498,663	4,212,181	6,520,416	37,409
4	Foreign Insurance Excise Tax					
5	FICA (Employer Share)	1,955,903		22,256,439	23,022,040	
6	Unemployment	-1,344		200,240	138,909	
7	Power License	218,795	-33,973	2,039,419	1,868,615	
8	Superfund Tax					
9	SUBTOTAL Federal	2,323,039	1,464,690	29,621,015	32,414,194	37,409
10	State of Montana:					
11	Income Tax		-32,347	268,002	257,607	
12	Electric Energy Producers	215,344		609,978	640,147	
13	Property Taxes	3,766,546		7,342,536	7,438,489	
14	SUBTOTAL Montana	3,981,890	-32,347	8,220,516	8,336,243	
15	State of Oregon:					
16	Corp Excise Tax		1,583,911	10,893,259	10,799,601	10,194
17	Property Taxes		28,379,311	56,578,065	56,977,268	310,849
18	City Taxes & Licenses	3,428,806				
19	Public Utility Comm Fees					
20	Department of Energy		1,058,282	2,238,058	2,407,834	
21	Department of Enviro Quality	479,988		536,457	478,839	
22	Unemployment	56,631		2,018,539	1,851,005	
23	Water Power Fee		564,569	565,988	590,637	
24	Transportation Tax	349,105		1,819,809	1,735,360	
25	Workers Comp Assessment					
26	County & City Income Tax		41,156	272,279	450,000	4,382
27	SUBTOTAL Oregon	4,314,530	31,627,229	74,922,454	75,290,544	325,425
28	State of Washington:					
29	Property Taxes	2,012,935		2,118,221	1,968,182	34,990
30	Sales Tax					
31	SUBTOTAL WASHINGTON	2,012,935		2,118,221	1,968,182	34,990
32	State of Wyoming					
33	Sales Tax					
34	SUBTOTAL WYOMING					
35	State of California:					
36	Corporate Franchise Tax		257,887	375,173	600,000	
37	SUBTOTAL California		257,887	375,173	600,000	
38	Canada					
39	Goods & Services Tax					
40	SUBTOTAL Canada					
41	TOTAL	12,632,394	33,317,459	115,257,379	118,609,163	397,824

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
201,979						2
	3,769,489	5,389,048			-1,176,867	3
						4
2,721,505		12,969,617				5
59,986		112,493				6
201,590	-218,210					7
						8
3,185,060	3,551,279	18,471,158			-1,176,867	9
						10
	-42,742	274,762			-6,760	11
185,175		356,306			253,672	12
3,670,595		4,838,829				13
3,855,770	-42,742	5,469,897			246,912	14
						15
	1,480,059	11,141,878			-248,619	16
	28,467,665	53,670,781				17
3,443,660		43,018,676				18
						19
	1,203,917	2,262,201				20
526,692						21
224,166		1,134,001				22
	589,218					23
433,554		1,022,356				24
		126,198				25
	214,495	288,671			-16,392	26
4,628,072	31,955,354	112,664,762			-265,011	27
						28
2,197,965		2,118,221				29
						30
2,197,965		2,118,221				31
						32
						33
						34
						35
	482,714	379,374			-4,201	36
	482,714	379,374			-4,201	37
						38
						39
						40
13,866,867	35,946,605	139,103,412			-1,199,167	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: b

Beginning balances for lines 2, line 7 and line 23 were restated for 2017. The restatement had no impact to the totals on line 41

Schedule Page: 262 Line No.: 3 Column: f

Miscellaneous Adjustment

Schedule Page: 262 Line No.: 7 Column: b

Beginning balances for lines 2, line 7 and line 23 were restated for 2017. The restatement had no impact to the totals on line 41

Schedule Page: 262 Line No.: 7 Column: c

Beginning balances for lines 2, line 7 and line 23 were restated for 2017. The restatement had no impact to the totals on line 41

Schedule Page: 262 Line No.: 16 Column: f

Miscellaneous Adjustment

Schedule Page: 262 Line No.: 17 Column: f

Line 17 - Adjustments	\$267,251	Multnomah County Refund
	43,328	Bill to Others
	\$310,849	Total Adjustments

Schedule Page: 262 Line No.: 23 Column: c

Beginning balances for lines 2, line 7 and line 23 were restated for 2017. The restatement had no impact to the totals on line 41

Schedule Page: 262 Line No.: 26 Column: f

Miscellaneous Adjustment

Schedule Page: 262 Line No.: 29 Column: f

Line 29 Adjustments	\$34,990	Bill to Others
---------------------	----------	----------------

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tenant sub-lease security deposits	177,148			64,523	241,671
2						
3	Deferred Liability for Transferred	627,853	421	30,834		597,019
4	Non-Qualified Plan Benefits					
5						
6	Reserve for Portland Harbor	7,000,000				7,000,000
7	Remediation Costs					
8						
9	TID PPA prepaid coal stock	3,620,682			483,360	4,104,042
10						
11	Deferral of Precedent Transmission	6,109,357	232	1,000,000		5,109,357
12	Service Agreement with DET, EDF					
13						
14	Northwest Natural Mist Storage	21,171,864			86,417,558	107,589,422
15	Capital Lease Accrual					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	38,706,904		1,030,834	86,965,441	124,641,511

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 11 Column: d

Reclass current portion of accrual for Precedent Transmission Service Agreement of DET and EDF to account 232.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	790,256,094	122,322,543	79,073,760	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	790,256,094	122,322,543	79,073,760	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	790,256,094	122,322,543	79,073,760	
10	Classification of TOTAL				
11	Federal Income Tax	644,129,140	98,567,207	66,739,299	
12	State Income Tax	136,845,656	22,227,890	11,552,253	
13	Local Income Tax	9,281,298	1,527,446	782,208	

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	60,680,659	254	47,747,111	820,571,329	2
							3
							4
			60,680,659		47,747,111	820,571,329	5
							6
							7
							8
			60,680,659		47,747,111	820,571,329	9
							10
			54,775,957		41,794,592	662,975,683	11
			5,525,992		5,587,515	147,582,816	12
			378,710		365,004	10,012,830	13

NOTES (Continued)

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Related	35,694,227		
4	Price Risk Management	9,332,578	5,936,843	13,628,651
5	Regulatory Assets	170,609,196	126,842,830	164,987,872
6	Regulatory Liabilities			
7	Other	19,968,585	128,246,454	135,790,555
8				
9	TOTAL Electric (Total of lines 3 thru 8)	235,604,586	261,026,127	314,407,078
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	605,944		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	236,210,530	261,026,127	314,407,078
20	Classification of TOTAL			
21	Federal Income Tax	190,779,376	235,117,580	293,894,451
22	State Income Tax	42,550,869	24,312,732	19,220,383
23	Local Income Tax	2,880,285	1,595,815	1,292,244

NOTES

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		254	50,728,901	182.3	30,328,995	15,294,321	3
						1,640,770	4
						132,464,154	5
							6
						12,424,484	7
							8
			50,728,901		30,328,995	161,823,729	9
							10
							11
							12
							13
							14
							15
							16
							17
3,513,277	3,623,909	254	88,309	182.3	153,615	560,618	18
3,513,277	3,623,909		50,817,210		30,482,610	162,384,347	19
							20
3,249,568	3,439,059		43,155,702		25,092,056	113,749,368	21
247,339	173,116		7,176,924		5,054,090	45,594,607	22
16,370	11,734		484,584		336,464	3,040,372	23
<div>NOTES (Continued)</div>							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 5 Column: a

	Balance at Beg. Of Year	Balance at End Of Year
ASC 715 Pension & Post Retirement	94,125,025	60,010,768
ASC 980 Mark-to-Market	48,122,715	41,407,453
Miscellaneous	13,967,857	9,260,133
Price Risk Mgmt Deferral	10,396,238	14,543,063
Decoupling	613,301	4,283,366
CET Deferral	3,384,060	2,959,371
Total Regulatory Assets	170,609,196	132,464,154

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beg. of Year	Balance at End of Year
Unamortized Loss on Reacquired Debt	8,923,029	5,207,755
Prepaid Property Tax	11,105,739	7,276,912
Other	(60,183)	(60,183)
Total Other	19,968,585	12,424,484

Schedule Page: 276 Line No.: 18 Column: a

	Balance at Beg. Of Year	Balance at End Of Year
Trust-Owned Life Insurance Gain/Loss	302,025	359,152
Other	303,919	201,466
Total Other	605,944	560,618

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Deferred Taxes	3,221,836			329,094,988	332,316,824
2						
3	Gain on Asset Sales	2,293,330			55,182	2,348,512
4	(per OPUC Order No. 01-777 dtd 8/31/2001)					
5						
6	Gain on Tradeable Renewable Energy Credits	2,034,469	407.3	2,079,536	24,550	-20,517
7	(per OPUC Order No. 07-083 dtd 3/5/2007)					
8						
9	Boardman Severance	6,712,333			1,110,770	7,823,103
10	Advice No.14-18, dtd 11/3/2014					
11						
12	Asset Retirement Obligations:	49,466,823	407.3	6,684,523	9,426,113	52,208,413
13	Balancing Account					
14						
15	Coyote Springs Major Maintenance Deferral	3,578,966	456	3,087,056	3,233,049	3,724,959
16	(per OPUC Order No. 01-777 dtd 8/31/2001;					
17	reauthorization OPUC Order No. 10-478					
18	dtd 12/17/2010)					
19						
20	ISFSI Pollution Control Tax Credit Deferral	1,152,693			29,880	1,182,573
21	(per OPUC Order No. 05-136 dtd 3/15/2005)					
22						
23	Zero Interest Program Loan Repayments	2,406,927	254	968,294	1,255,467	2,694,100
24	(per Advice No. 05-19 dtd 12/20/2005)					
25						
26	Schedule 110 Energy Efficiency - Balancing Account	423,415			91,906	515,321
27	(per Advice No. 07-25 dtd 5/20/2008)					
28						
29	Sunway 3 Investment Deferral	613,870	407.4	45,480		568,390
30	(per UM 1480 dtd 4/01/2010;					
31	(Amortization over 20 years commencing 2010)					
32						
33	Trojan Decommissioning Deferral	16,754,819	407/431	18,982,354	4,422,882	2,195,347
34	(amortization per OPUC Order No.14-422,					
35	dtd 12/04/2014, 2015 GRC Docket UE-283)					
36	(Amortization period 01/01/2015-12/31/2017)					
37						
38	PRC Acquisition	3,375,376	407.4	204,550	318,566	3,489,392
39	(per OPUC UE-283 Final GRC Order No.14-422,					
40	dtd 12/04/2014, Second Partial					
41	TOTAL	98,334,688		38,352,697	368,354,704	428,336,695

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Stipulation dtd 09/02/2014)						
2	(amortization per OPUC Advice No.14-24,						
3	dtd 11/12/2014)						
4	(Amortization period 01/01/2015-12/31/2016)						
5							
6	Port Westward 2 LTSA	910,100	456	345,692	886,969	1,451,377	
7	(per OPUC 2015 GRC Docket UE-283,						
8	OPUC Order No.14-422, dtd 12/04/14)						
9							
10	PPS Solar - Deferral of Gain on Sale/Leaseback	307,068	456/182	307,068			
11	Property sale/leaseback (approved per OPUC Order						
12	No. 15-237, Docket UP 324 dtd 08/11/15)						
13	Gain deferral and amortization (per OPUC						
14	Order No. 15-304 dtd 10/02/15, Docket UM-1724)						
15	Project approved for inclusion in RRAAC (Sch 122)						
16	(per OPUC Order No. 15-304, Docket UE 297)						
17	(Amortization period 01/01/2016 -12/31/16)						
18							
19	Boardman Co-Fire Biomass Test Burn	2,501,855	456	2,429,028		72,827	
20	(per OPUC Order No. 13-280 dtd 8/5/13						
21	Updated Order No. 14-422 dtd 12/4/14)						
22							
23	PPS Solar RRAAC Deferral	25,865	182.3	28,462	2,615	18	
24	(per OPUC order No. 15-237 dtd 8/11/15						
25	order No. 15-304(UM1724) dtd 10/2/15)						
26							
27	North Fork Surface Collector	249,006	456	261,643	2,908	-9,729	
28	(per OPUC order 15-356 UE294 dtd 11/3/15)						
29							
30	Deferred Broker Settlement	2,305,937			666,546	2,972,483	
31							
32	Direct Access Open Enrollment - 2017				634,950	634,950	
33	(Per OPUC Order 17-109 UM-1301						
34	dtd 3/21/17)						
35							
36	Photovoltaic Volumetric Incentive Pilot				1,537,245	1,537,245	
37	(Per OPUC Order 10-198 dtd 5/28/10						
38	reauthorized OPUC Order 15-185						
39	dtd 6/09/15)						
40							
41	TOTAL	98,334,688		38,352,697	368,354,704	428,336,695	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Carty Major Maintenance Accrual		456	2,929,011	4,051,664	1,122,653
2	(Per OPUC Order 15-356 UE-294					
3	dtd 11/03/15)					
4						
5	Portland Harbor Enviornmental Deferral				2,108,454	2,108,454
6	(Per OPUC Order No. 17-071, UM-1789					
7	dtd 03/02/17)					
8						
9	PHP PPA Expiration 2018 AUT Refund				9,400,000	9,400,000
10	(Per OPUC Order 16-494, UE-308					
11	dtd 12/20/16)					
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	98,334,688		38,352,697	368,354,704	428,336,695

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: e

Revaluation of deferred tax liability due to tax reform. The deferral is made under the requirements of the normalization rules in Internal Revenue Code §168(i)(9).

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	900,171,801	837,938,465
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	650,481,084	645,487,072
5	Large (or Ind.) (See Instr. 4)	211,588,342	207,677,973
6	(444) Public Street and Highway Lighting	11,954,183	12,824,132
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,774,195,410	1,703,927,642
11	(447) Sales for Resale	122,591,295	123,165,759
12	TOTAL Sales of Electricity	1,896,786,705	1,827,093,401
13	(Less) (449.1) Provision for Rate Refunds	-10,337,496	-7,913,648
14	TOTAL Revenues Net of Prov. for Refunds	1,907,124,201	1,835,007,049
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,415,326	2,994,617
17	(451) Miscellaneous Service Revenues	1,830,779	1,852,377
18	(453) Sales of Water and Water Power	-26,668	-24,166
19	(454) Rent from Electric Property	7,650,367	8,704,481
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	94,188,112	82,652,310
22	(456.1) Revenues from Transmission of Electricity of Others	8,511,435	7,980,146
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	115,569,351	104,159,765
27	TOTAL Electric Operating Revenues	2,022,693,552	1,939,166,814

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
7,879,585	7,347,750	762,211	752,365	2	
				3	
6,869,138	6,860,480	107,635	106,553	4	
2,942,938	2,968,238	267	258	5	
62,619	71,705	220	220	6	
				7	
				8	
				9	
17,754,280	17,248,173	870,333	859,396	10	
3,574,665	3,999,098	36	39	11	
21,328,945	21,247,271	870,369	859,435	12	
				13	
21,328,945	21,247,271	870,369	859,435	14	
<p>Line 12, column (b) includes \$ 2,068,000 of unbilled revenues.</p> <p>Line 12, column (d) includes 2,861 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Includes \$16,760,202 in revenue related to the delivery of 623,048 megawatt hours to customers of Energy Service Suppliers (ESSs). Oregon's electricity restructuring law provides for a "transition adjustment" for customers that choose to purchase energy at market prices from investor-owned utilities or from an ESS. Such charges or credits reflect the above market or below market costs, respectively for energy resources owned or purchased by the utility and are designed to ensure that such costs or benefits do not unfairly shift to the utility's remaining energy customers. For 2017, the "transition adjustment" credits provided to many commercial and industrial customers were less than the charges for delivering the energy they purchased from ESSs. Since this energy was not sold by PGE, the associated megawatt hours are not reported on Page 301(d).

Schedule Page: 300 Line No.: 4 Column: c

Includes \$13,028,435 in revenue related to the delivery of 524,723 megawatt hours to customers of Energy Service Suppliers (ESSs). Oregon's electricity restructuring law provides for a "transition adjustment" for customers that choose to purchase energy at market prices from investor-owned utilities or from an ESS. Such charges or credits reflect the above market or below market costs, respectively for energy resources owned or purchased by the utility and are designed to ensure that such costs or benefits do not unfairly shift to the utility's remaining energy customers. For 2016, the "transition adjustment" credits provided to many commercial customers were less than the charges for delivering the energy they purchased from ESSs. Since this energy was not sold by PGE, the associated megawatt hours are not reported on Page 301(d).

Schedule Page: 300 Line No.: 5 Column: b

Includes \$19,828,473 in revenue related to the delivery of 1,340,132 megawatt hours to customers of Energy Services Suppliers (ESSs). For 2017, the "transition adjustment" credits provided to many commercial and industrial customers were less than the charges for delivering the energy they purchased from ESSs. Since this energy was not sold by PGE, the associated megawatt hours are not reported on Page 301(d).

Schedule Page: 300 Line No.: 5 Column: c

Includes \$15,389,198 in revenue related to the delivery of 1,197,525 megawatt hours to customers of Energy Services Suppliers (ESSs). For 2016, the "transition adjustment" credits provided to many industrial customers were less than the charges for delivering the energy they purchased from ESSs. Since this energy was not sold by PGE, the associated megawatt hours are not reported on Page 301(d).

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues include charges billed in accordance with PGE Tariff Schedule 300 *Charges as Defined by the Rules and Regulations and Miscellaneous Charges* and Schedule 320 *Meter Information Services*. Schedule 300 charges recorded to this account include the following:

E-Manager & Energy Experts
Field Service Charges
Meter Tamper Charges
Meter Test Charges
Meter Verification Charges
Reconnect Charges
Returned Check Charges
Returned Payment Charges

Schedule Page: 300 Line No.: 17 Column: c

Miscellaneous Service Revenues include charges billed in accordance with PGE Tariff Schedule 300 *Charges as Defined by the Rules and Regulations and Miscellaneous Charges* and Schedule 320 *Meter Information Services*. Schedule 300 charges recorded to this account include the following:

E-Manager & Energy Experts
Field Service Charges

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
FOOTNOTE DATA			

Meter Tamper Charges
 Meter Test Charges
 Meter Verification Charges
 Reconnect Charges
 Returned Check Charges
 Returned Payment Charges

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues consist of the following:

	2017
RPA Balancing	\$65,143,350
Sch 7 and Sch 32 Sales Norm Adj	12,083,330
Transmission Resale	8,572,788
Gas Resale	5,552,442
Boardman Fire Boiler with Biomass	2,429,028
Energy Trust Contract	2,195,411
Steam Sales	1,892,218
Automated Demand Response Deferred Costs	999,373
Hydro License Implementation and Compliance	769,672
Boardman Decommissioning Balancing Account	(269,038)
Port Westward 2 LTSA Exp Deferral	(541,277)
Boardman Severance	(1,110,770)
Carty Major Maintenance Deferral	(1,122,653)
Portland Harbor Environmental Remediation	(3,560,400)
Other	1,154,638
	\$94,188,112

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenues consist of the following:

	2016
RPA Balancing	70,397,215
Transmission Resale	7,002,705
Portland Public Schools - Solar Panel Project	2,646,568
Energy Trust Contract	2,270,342
Sch 7 and Sch 32 Sales Norm Adj	1,742,877
Steam Sales	1,480,084
Gas Resale	1,270,178
Automated Demand Response Deferred Costs	1,021,525
Hydro License Implementation and Compliance	512,796
Boardman Decommissioning Balancing Account	(251,575)
Port Westward 2 LTSA Exp Deferral	(680,393)
Boardman Severance	(1,134,176)
Portland Harbor Environmental Remediation	(1,631,849)
Boardman Fire Boiler with Biomass	(2,501,855)
Other	507,868
	\$82,652,310

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales:					
2	6 Residential Pricing Pilot	39,752	4,510,046	4,067	9,774	0.1135
3	7 Residential Service	7,841,998	896,272,803	758,144	10,344	0.1143
4	15 Outdoor Area Lighting	3,267	1,015,952			0.3110
5	Residential Unbilled Revenue	-5,432	-1,627,000			0.2995
6	TOTAL Account 440	7,879,585	900,171,801	762,211	10,338	0.1142
7	General Comm. and Ind. Sales:					
8	15 Comm. Outdoor Lighting	12,922	2,535,935			0.1962
9	32 Small Nonresidential	1,657,562	180,570,776	91,084	18,198	0.1089
10	38 Optional Time of Day -	32,651	4,175,090	384	85,029	0.1279
11	Large Nonresidential					
12	47 Irrigation - Drainage - Small	19,750	3,728,981	2,011	9,821	0.1888
13	49 Irrigation - Drainage - Large	59,506	7,794,280	1,006	59,151	0.1310
14	83-S Large Nonresidential	2,891,283	260,375,165	11,465	252,183	0.0901
15	85-S Large Nonresidential	2,187,029	173,053,770	1,185	1,845,594	0.0791
16	89-S Large Nonresidential	9,574	941,312	1	9,574,000	0.0983
17	485-S COS Opt-Out - Lrg. Nonresid		10,834,805	197		
18	489-S COS Opt-Out - Lrg. Nonresid		311,003	1		
19	515-S DAS - Outdoor Area Lighting		7,374			
20	532-S DAS - Small Nonresidential		437,394	156		
21	583-S DAS - Large Nonresidential		2,391,752	106		
22	585-S DAS - Large Nonresidential		3,777,447	39		
23	Gen Comm. & Ind. Unbilled Revenue	-1,139	-454,000			0.3986
24	TOTAL Account 442 - Small	6,869,138	650,481,084	107,635	63,819	0.0947
25	Large Industrial Power Sales:					
26	75 Partial Requirements Service					
27	89-T Large Nonresidential	70,949	5,189,053	5	14,189,800	0.0731
28	85-P Large Nonresidential	619,319	45,937,448	174	3,559,305	0.0742
29	89-P Large Nonresidential	633,275	42,085,561	16	39,579,688	0.0665
30	90-P Large Nonresidential	1,609,243	98,073,894	4	402,310,750	0.0609
31	489-T COS Opt-Out - Lg. Nonreside		1,935,557	3		
32	485-P COS Opt-Out - Lrg. Nonresid		6,955,998	48		
33	489-P COS Opt-Out - Lg. Nonreside		10,567,072	13		
34	585-P DAS - Large Nonresidential		692,759	4		
35	589-P DAS - Large Nonresidential					
36	Large Industrial Unbilled Revenue	10,152	151,000			0.0149
37	TOTAL Account 442 - Large	2,942,938	211,588,342	267	11,022,240	0.0719
38	Street Lighting					
39	Various Public Street and					
40	Highway Lighting:					
41	TOTAL Billed	17,751,419	1,776,263,410	870,333	20,396	0.1001
42	Total Unbilled Rev.(See Instr. 6)	2,861	-2,068,000	0	0	-0.7228
43	TOTAL	17,754,280	1,774,195,410	870,333	20,399	0.0999

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Street Lighting	63,340	12,092,183	220	287,909	0.1909
2	Street Lighting Unbilled Rev	-721	-138,000			0.1914
3	TOTAL Account 444	62,619	11,954,183	220	284,632	0.1909
4	TOTAL Account 445					
5	Other Sales to Public Authorities					
6	Communication Devices Electr					
7	TOTAL Account 445					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,751,419	1,776,263,410	870,333	20,396	0.1001
42	Total Unbilled Rev.(See Instr. 6)	2,861	-2,068,000	0	0	-0.7228
43	TOTAL	17,754,280	1,774,195,410	870,333	20,399	0.0999

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NON-RQ SALES:					
2	Avangrid Renewables	SF	EEI			
3	Avista Corp	SF	WSPP-1			
4	BP Energy Company	SF	PGE-11			
5	Bonneville Power Administration	SF	WSPP-1			
6	British Columbia Hydro & Power Auth	SF	WSPP-1			
7	Brookfield Energy Marketing LP	SF	WSPP-1			
8	California Independent System Operator	SF	CAISO			
9	California Independent System Operator	AD	CAISO			
10	Calpine Energy Services, L.P.	SF	EEI			
11	Calpine Energy Services, L.P.	OS	WSPP-1			
12	Cargill Power Markets, LLC	SF	WSPP-1			
13	Chelan County, PUD No. 1, Washington	SF	WSPP-1			
14	Citigroup Energy Inc.	SF	WSPP-1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Burbank	SF	WSPP-1			
2	City of Glendale	SF	WSPP-1			
3	City of Redding	SF	WSPP-1			
4	City of Roseville	SF	WSPP-1			
5	City of Vernon	OS	WSPP-1			
6	Canadian Wood Products, Inc.	SF	WSPP-1			
7	Clatskanie Peoples Utility District	SF	WSPP-1			
8	Commerce Energy	OS	WSPP-1			
9	ConocoPhillips Company	SF	WSPP-1			
10	Douglas County, PUD No. 1, Washington	SF	WSPP-1			
11	EDF Trading NA	SF	WSPP-1			
12	Element Markets	OS	EEI			
13	ENMAX Energy Mktg	SF	WSPP-1			
14	Energy Keepers, Inc	SF	WSPP-1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Eugene Water & Electric Board	SF	WSPP-1			
2	Exelon Generation Company, LLC	SF	EEI			
3	Exelon Generation Company, LLC	OS	EEI			
4	Gridforce Energy Management	SF	EEI			
5	Idaho Power Company	SF	WSPP-1			
6	Just Energy Solutions	OS	WSPP-1			
7	Load Balance Energy	OS	OATT			
8	Los Angeles Depart of Water Power	SF	WSPP-1			
9	Los Angeles Depart of Water Power	AD	WSPP-1			
10	Macquarie Energy LLC	SF	WSPP-1			
11	Marin Clean Energy	OS	WSPP-1			
12	Modesto Irrigation District	SF	WSPP-1			
13	Morgan Stanley Capital Group	SF	PGE-11			
14	NaturEner Power Watch, LLC	SF	WSPP-1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nevada Power Company	SF	WSPP-1			
2	NextEra Energy Power Marketing, LLC	SF	WSPP-1			
3	NorthWestern Corporation	SF	WSPP-1			
4	PacifiCorp	SF	EEI			
5	PacifiCorp	LU	PGE-11			
6	Powerex	SF	EEI			
7	Public Service Company of Colorado	SF	WSPP-1			
8	Public Utility District No. 1 of Clark	SF	WSPP-1			
9	Public Utility District No. 1 Okanogan	SF	WSPP-1			
10	Public Utility District No. 2 of Grant	SF	WSPP-1			
11	Puget Sound Energy	SF	WSPP-1			
12	Rainbow Energy Marketing	SF	WSPP-1			
13	Sacramento Municipal Utility Distric	SF	WSPP-1			
14	Seattle City Light	SF	WSPP-1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shell Energy NA	SF	PGE-11			
2	Shell Energy NA	OS	WSPP-1			
3	Snohomish County PUD Washington	SF	WSPP-1			
4	Sonoma Clean Power Authority	OS	WSPP-1			
5	Southern California Edison	SF	EEI			
6	Tacoma Power	SF	WSPP-1			
7	Talen Energy	SF	EEI			
8	Tenaska	SF	WSPP-1			
9	The Energy Authority	SF	WSPP-1			
10	The Energy Authority	OS	WSPP-1			
11	TransAlta Energy Marketing	SF	EEI			
12	TransCanada Energy Sales Ltd.	SF	WSPP-1			
13	Turlock Irrigation District	SF	WSPP-1			
14	Turlock Boardman Revenue	SF	WSPP-1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Turlock Boardman Revenue	AD	WSPP-1			
2	Vitol Inc.	SF	WSPP-1			
3	Western Area Power Authority	SF	WSPP-1			
4						
5	Direct Access Deferral - 2017					
6	Direct Access Amortization - 2016					
7						
8	NON-RQ SALES:					
9						
10	Portland General Electric Company	SF	OA96137	973		
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
62,666		1,389,169		1,389,169	2
46,936		471,599		471,599	3
61,937		2,564,491		2,564,491	4
88,596		3,314,745		3,314,745	5
17		305		305	6
1,000		28,900		28,900	7
1,718,235		50,167,121		50,167,121	8
			-33,578	-33,578	9
62,394		1,803,222		1,803,222	10
			2,009,039	2,009,039	11
1,400		24,800		24,800	12
125,207		3,438,650		3,438,650	13
147,757		4,209,579		4,209,579	14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,827		105,863		105,863	1
1,398		56,060		56,060	2
4,730		177,630		177,630	3
1,031		26,821		26,821	4
			150,000	150,000	5
25		875		875	6
2,426		47,941		47,941	7
			94,760	94,760	8
29,552		1,278,163		1,278,163	9
1,818		45,806		45,806	10
3,867		107,504		107,504	11
			558,001	558,001	12
840		28,620		28,620	13
16,179		374,525		374,525	14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
13,811		283,753		283,753	1
302,289		6,887,658		6,887,658	2
			5,623,780	5,623,780	3
195		5,542		5,542	4
47,001		830,166		830,166	5
			62,500	62,500	6
8,246			706,121	706,121	7
2,075		63,700		63,700	8
			-520,000	-520,000	9
9,075		224,240		224,240	10
			21,340	21,340	11
13,912		550,103		550,103	12
32,413		600,872		600,872	13
134		2,637		2,637	14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
13		414		414	1
1,115		28,534		28,534	2
127,085		3,532,818		3,532,818	3
130,680		3,675,145		3,675,145	4
16,996			72,450	72,450	5
83,929		207,398		207,398	6
68,000		2,473,490		2,473,490	7
2,126		42,739		42,739	8
745		19,490		19,490	9
24		776		776	10
29,161		656,301		656,301	11
13,206		187,334		187,334	12
8,040		235,028		235,028	13
22,217		394,737		394,737	14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
94,648		2,793,074		2,793,074	1
			437,878	437,878	2
15,730		425,134		425,134	3
			1,059,809	1,059,809	4
1,600		17,000		17,000	5
12,522		159,613		159,613	6
1,592		30,796		30,796	7
3,400		61,200		61,200	8
80,640		2,468,534		2,468,534	9
			551,498	551,498	10
44,838		1,123,037		1,123,037	11
3,469		68,602		68,602	12
280		8,477		8,477	13
		8,136,318		8,136,318	14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			998,098	998,098	1
2,600		78,750		78,750	2
20		840		840	3
					4
			-634,950	-634,950	5
			-758,500	-758,500	6
					7
					8
					9
175	6,256,410			6,256,410	10
					11
					12
					13
					14
0	0	0	0	0	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	
3,574,840	6,256,410	105,936,639	10,398,246	122,591,295	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 9 Column: j

Represents a true-up of a prior accrual with the California Independent System Operator.

Schedule Page: 310 Line No.: 11 Column: j

Represents sales of renewable energy credits to Calpine.

Schedule Page: 310.1 Line No.: 5 Column: j

Represents sales of renewable energy credits to City of Vernon.

Schedule Page: 310.1 Line No.: 8 Column: j

Represents sales of renewable energy credits to Commerce Energy.

Schedule Page: 310.1 Line No.: 12 Column: j

Represents sales of renewable energy credits to Element Market.

Schedule Page: 310.2 Line No.: 3 Column: j

Represents sales of renewable energy credits to Exelon Generation Company.

Schedule Page: 310.2 Line No.: 6 Column: j

Represents sales of renewable energy credits to Just Energy Solutions.

Schedule Page: 310.2 Line No.: 7 Column: j

Represents the value of energy received by the PGE control area from Electric Service Suppliers in deficit of the ESS's actual load within the PGE control area.

Schedule Page: 310.2 Line No.: 9 Column: j

Represents a true-up of a prior accrual with Los Angeles Department of Water and Power.

Schedule Page: 310.2 Line No.: 11 Column: j

Represents sales of renewable energy credits to Marin Clean Energy.

Schedule Page: 310.3 Line No.: 5 Column: j

Estimated Round Butte plant operating expenses (Cove Dam replacement power).

Schedule Page: 310.4 Line No.: 2 Column: j

Represents sales of renewable energy credits to Shell Energy North America.

Schedule Page: 310.4 Line No.: 4 Column: j

Represents sales of renewable energy credits to Sonoma Clean Power Authority.

Schedule Page: 310.4 Line No.: 10 Column: j

Represents sales of renewable energy credits to The Energy Authority.

Schedule Page: 310.4 Line No.: 14 Column: i

Represents the net value of sale of 10 percent of PGE's Boardman Coal Plant to Turlock Irrigation District.

Schedule Page: 310.5 Line No.: 1 Column: j

Represents a true-up of a prior accrual with Turlock Boardman Revenue.

Schedule Page: 310.5 Line No.: 5 Column: j

Defer costs associated with the implementation of the annual direct access open enrollment window. See Tariff Schedule 128 filed 01/26/2007.

Schedule Page: 310.5 Line No.: 6 Column: j

Amortization of deferred costs associated with the implementation of the annual direct access open enrollment window. See Tariff Schedule 128 filed 01/26/2007.

Schedule Page: 310.5 Line No.: 10 Column: a

Represents Portland General Electric Company's use of Portland General Electric Company's Open Access Transmission System. This is included in Account 447 based on guidance from FERC Deputy Chief Accountant - issued January 1996.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,528,033		2,856,938	
5	(501) Fuel	73,931,132		75,916,482	
6	(502) Steam Expenses	6,803,509		6,831,410	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses	9,085,127		8,121,397	
11	(507) Rents	56,711		42,262	
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	92,404,512		93,768,489	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	798,060		950,845	
16	(511) Maintenance of Structures	1,015,128		1,094,274	
17	(512) Maintenance of Boiler Plant	7,174,077		7,497,261	
18	(513) Maintenance of Electric Plant	13,592,332		12,383,171	
19	(514) Maintenance of Miscellaneous Steam Plant	1,296,207		1,341,286	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,875,804		23,266,837	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	116,280,316		117,035,326	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	755,713		865,203	
45	(536) Water for Power	581,506		568,105	
46	(537) Hydraulic Expenses	6,695,183		6,908,505	
47	(538) Electric Expenses	1,071,589		1,230,715	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	3,173,488		3,049,632	
49	(540) Rents	701,021		672,782	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	12,978,500		13,294,942	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	1,079,970		796,022	
54	(542) Maintenance of Structures	-1,567		137,894	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	561,264		1,871,508	
56	(544) Maintenance of Electric Plant	1,276,918		1,309,814	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,564,694		1,253,936	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,481,279		5,369,174	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	17,459,779		18,664,116	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,425,489	3,820,585
63	(547) Fuel	206,350,881	218,907,039
64	(548) Generation Expenses	10,137,232	7,064,413
65	(549) Miscellaneous Other Power Generation Expenses	12,059,952	12,715,658
66	(550) Rents	1,253,870	1,135,286
67	TOTAL Operation (Enter Total of lines 62 thru 66)	233,227,424	243,642,981
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	887,267	725,649
70	(552) Maintenance of Structures	357,361	692,528
71	(553) Maintenance of Generating and Electric Plant	47,172,190	40,364,586
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,120,428	1,017,793
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	49,537,246	42,800,556
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	282,764,670	286,443,537
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	244,313,723	264,106,264
77	(556) System Control and Load Dispatching	142,347	52,886
78	(557) Other Expenses	17,993,369	19,074,719
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	262,449,439	283,233,869
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	678,954,204	705,376,848
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,307,982	4,856,873
84			
85	(561.1) Load Dispatch-Reliability	13,940	12,519
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	629,769	587,601
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,205,851	1,204,546
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	25,400	11,450
90	(561.6) Transmission Service Studies	20,728	
91	(561.7) Generation Interconnection Studies		173
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	137,719	128,451
94	(563) Overhead Lines Expenses	101,597	24,083
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	85,194,317	76,819,291
97	(566) Miscellaneous Transmission Expenses	6,313,534	5,994,781
98	(567) Rents	2,496,378	2,603,243
99	TOTAL Operation (Enter Total of lines 83 thru 98)	101,447,215	92,243,011
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	31,935	42,953
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	571,090	771,530
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,558,360	1,818,551
108	(571) Maintenance of Overhead Lines	671,082	488,486
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	2,087	123
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,834,554	3,121,643
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	104,281,769	95,364,654

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	21,509,824		21,879,494	
135	(581) Load Dispatching	1,677,843		1,827,184	
136	(582) Station Expenses	1,033,545		1,149,199	
137	(583) Overhead Line Expenses	2,481,905		3,101,422	
138	(584) Underground Line Expenses	4,319,262		4,890,482	
139	(585) Street Lighting and Signal System Expenses	574,742		745,908	
140	(586) Meter Expenses	3,600,097		2,886,772	
141	(587) Customer Installations Expenses	3,677,198		3,786,067	
142	(588) Miscellaneous Expenses	8,826,946		7,769,194	
143	(589) Rents	1,939,244		1,597,954	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	49,640,606		49,633,676	
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	82,548		45,062	
147	(591) Maintenance of Structures	142,377		131,768	
148	(592) Maintenance of Station Equipment	4,904,078		4,434,226	
149	(593) Maintenance of Overhead Lines	51,998,827		42,841,925	
150	(594) Maintenance of Underground Lines	8,249,148		6,891,835	
151	(595) Maintenance of Line Transformers	2,422,619		2,034,995	
152	(596) Maintenance of Street Lighting and Signal Systems	793,545		1,071,417	
153	(597) Maintenance of Meters	34,243		80,032	
154	(598) Maintenance of Miscellaneous Distribution Plant	9,368,831		9,446,556	
155	TOTAL Maintenance (Total of lines 146 thru 154)	77,996,216		66,977,816	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	127,636,822		116,611,492	
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	533,423		673,600	
161	(903) Customer Records and Collection Expenses	46,664,695		45,013,372	
162	(904) Uncollectible Accounts	5,457,183		5,152,432	
163	(905) Miscellaneous Customer Accounts Expenses	5,838,137		5,595,059	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	58,493,438		56,434,463	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	14,167,443	12,176,505
169	(909) Informational and Instructional Expenses	1,528,329	2,015,784
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	15,695,772	14,192,289
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	70,004,394	61,816,665
182	(921) Office Supplies and Expenses	21,720,812	20,759,207
183	(Less) (922) Administrative Expenses Transferred-Credit	10,623,570	10,284,696
184	(923) Outside Services Employed	15,545,665	11,902,472
185	(924) Property Insurance	5,472,190	5,444,257
186	(925) Injuries and Damages	5,278,208	4,422,890
187	(926) Employee Pensions and Benefits	56,301,824	57,374,107
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	9,542,465	7,708,208
190	(929) (Less) Duplicate Charges-Cr.	2,309,778	2,254,487
191	(930.1) General Advertising Expenses	719,666	538,053
192	(930.2) Miscellaneous General Expenses	11,484,824	11,461,517
193	(931) Rents	5,090,394	4,875,592
194	TOTAL Operation (Enter Total of lines 181 thru 193)	188,227,094	173,763,785
195	Maintenance		
196	(935) Maintenance of General Plant	2,535,803	2,706,940
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	190,762,897	176,470,725
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,175,824,902	1,164,450,471

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avangrid Renewables (was Iberdrola)	SF	PGE-11	NA	NA	NA
2	Avangrid Renewables (was Iberdrola)	LU	PGE-11	NA	NA	NA
3	Avista Corp. (was WWP)	SF	WSPP-1	NA	NA	NA
4	Avista Corp. (was Spokane Energy, LLC)	EX	PGE-82	NA	NA	NA
5	BC Hydro	SF	WSPP-1	NA	NA	NA
6	Baldock Solar	LU	Baldock	NA	NA	NA
7	Bellevue Solar	LU	Bellevue	NA	NA	NA
8	Bonneville Power Administration	SF	WSPP-1	NA	NA	NA
9	Brookfield Energy Marketing	SF	WSPP-1	NA	NA	NA
10	BP Energy Company	SF	PGE-11	NA	NA	NA
11	Burbank, City of	SF	WSPP-1	NA	NA	NA
12	California Independent System Operator	SF	CAISO	NA	NA	NA
13	Calpine Energy Services	SF	PGE-11	NA	NA	NA
14	Cargill Power Markets, LLC	SF	WSPP-1	NA	NA	NA
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Eugene Water & Electric Board	LU	ER94-717	NA	NA	NA
2	Eugene Water & Electric Board	SF	WSPP-1	NA	NA	NA
3	Exelon Generation Co.	SF	WSPP-1	NA	NA	NA
4	Forest Glen Oaks Biomass	LU	FGO	NA	NA	NA
5	Gridforce Energy Management	SF	WSPP-1	NA	NA	NA
6	Glendale, City of	SF	WSPP-1	NA	NA	NA
7	Grant County, PUD No. 2, Washington	LU	Wanapum	NA	NA	NA
8	Grant County, PUD No. 2, Washington	LU	Priest Rapids	NA	NA	NA
9	Grant County, PUD No. 2, Washington	SF	WSPP-1	NA	NA	NA
10	Avangrid Renewables (was Iberdrola)	LU	PGE-11	100	100	100
11	Idaho Falls, City of	SF	WSPP-1	NA	NA	NA
12	Idaho Power Company	SF	WSPP-1	NA	NA	NA
13	JC Biomethane	LU	JCBIO	NA	NA	NA
14	Load Balance Energy	OS	OATT	NA	NA	NA
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Macquarie Cook Power	SF	WSPP-1	NA	NA	NA
2	Morgan Stanley Capital Group	SF	PGE-11	NA	NA	NA
3	NaturEner Power Watch, LLC	SF	WSPP-1	NA	NA	NA
4	NextEra Energy Power Marketing, LLC	SF	WSPP-1	NA	NA	NA
5	Northern Wasco PUD Hydro	LU	NWASCO	NA	NA	NA
6	NorthWestern Corporation	SF	WSPP-1	NA	NA	NA
7	Okanogan County PUD, Washington	SF	WSPP-1	NA	NA	NA
8	Outback Solar	LU	Outback	NA	NA	NA
9	Pacific NW Generating Company	SF	WSPP-1	NA	NA	NA
10	PacifiCorp	RQ	PP&L 147	NA	NA	NA
11	PacifiCorp	SF	PGE-11	NA	NA	NA
12	PaTu Wind	LU	WSPP-1	NA	NA	NA
13	Portland, City of	LU	#2821	NA	NA	NA
14	Powerex	SF	PGE-11	NA	NA	NA
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Utility District No. 1 of Clark	SF	WSPP-1	NA	NA	NA
2	Puget Sound Energy	SF	WSPP-1	NA	NA	NA
3	Roseville, City of	SF	WSPP-1	NA	NA	NA
4	Sacramento Municipal Utility District	SF	WSPP-1	NA	NA	NA
5	Seattle City Light	SF	WSPP-1	NA	NA	NA
6	Shell Energy	SF	WSPP-1	NA	NA	NA
7	Snohomish County, PUD No. 1, Washingt	SF	WSPP-1	NA	NA	NA
8	Southern California Edison	SF	PGE-11	NA	NA	NA
9	Steel Bridge	LU	201	NA	NA	NA
10	Tacoma, City of	SF	WSPP-1	NA	NA	NA
11	Talen Energy	SF	PGE-11	NA	NA	NA
12	Tenaska	SF	WSPP-1	NA	NA	NA
13	The Energy Authority	SF	WSPP-1	NA	NA	NA
14	TransAlta Energy Marketing	SF	PGE-11	NA	NA	NA
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TransCanada Energy Marketing	SF	WSPP-1	NA	NA	NA
2	Turlock Irrigation District	SF	WSPP-1	NA	NA	NA
3	Vitol Inc	SF	WSPP-1	NA	NA	NA
4	Warm Springs Power Enterprises	LU	WSPP-1	NA	NA	NA
5	WAPA - Upper Great Plains Region	SF	WSPP-1	NA	NA	NA
6	Yamhill Solar	LU	Yamhill	NA	NA	NA
7	Lake Oswego Corporation	LU	201	NA	NA	NA
8	Country Village Estates	OS	201	NA	NA	NA
9	Domaine Drouhin	OS	201	NA	NA	NA
10	Minikahada Hydropower Co	OS	201	NA	NA	NA
11	Starbucks Properties	OS	201	NA	NA	NA
12	SunWay LLC	LU	201	NA	NA	NA
13	Solar Payment Option	OS	215-217	NA	NA	NA
14	Tualatin Valley Water Dist	OS	201	NA	NA	NA
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oregon Heat	OS	203	NA	NA	NA
2	Load Curtailment Program			NA	NA	NA
3	Margin on Electric Financials			NA	NA	NA
4	Reserve Trading Credit Risk			NA	NA	NA
5	Green Power			NA	NA	NA
6	REC Retirement Expense			NA	NA	NA
7	Carbon Allowance Expense			NA	NA	NA
8						
9	Non-cash exchanges					
10	Energy Storage Expense					
11						
12						
13						
14						
	Total					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
261,576				6,371,185		6,371,185	1
174,733				9,907,435		9,907,435	2
61,331				3,582,013		3,582,013	3
	-1,350						4
72				2,082		2,082	5
1,875							6
1,671				175,477		175,477	7
1,361,625				21,379,451		21,379,451	8
2,400				54,000		54,000	9
24,840				374,268		374,268	10
30				450		450	11
186,092				7,374,012		7,374,012	12
256,018				6,177,372		6,177,372	13
4,000				116,592		116,592	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
326,766				7,677,238		7,677,238	1
78,400				1,141,704		1,141,704	2
1,767				40,792		40,792	3
3,200				98,800		98,800	4
257				15,110		15,110	5
80,942				2,020,260		2,020,260	6
799,251				11,013,074		11,013,074	7
164,602				4,122,232		4,122,232	8
45,626				904,421		904,421	9
46,570				837,325		837,325	10
8,830				244,903		244,903	11
2,640				30,856		30,856	12
64,164				3,851,402		3,851,402	13
			84,000			84,000	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
866							1
68,572				1,399,290		1,399,290	2
65,679				1,280,216		1,280,216	3
477				44,259		44,259	4
26				696		696	5
292				4,300		4,300	6
363,152							7
390,077				15,699,808		15,699,808	8
65				2,041		2,041	9
			2,445,000			2,445,000	10
555							11
21,512				324,598		324,598	12
9,716				604,512		604,512	13
111,971				1,412,148		1,412,148	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
71,200				1,691,958		1,691,958	1
64,374				1,405,344		1,405,344	2
1				26		26	3
972				8,870		8,870	4
29,654				601,381		601,381	5
7,650				210,071		210,071	6
33,685				416,382		416,382	7
10,823				972,540		972,540	8
47,545				3,334,797		3,334,797	9
4,640				489,656		489,656	10
48,483				1,176,208		1,176,208	11
25,176				1,862,303		1,862,303	12
95,897				1,870,647		1,870,647	13
228,354				7,372,632		7,372,632	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,514				61,546		61,546	1
162,326				4,090,431		4,090,431	2
84				127		127	3
1,303				25,860		25,860	4
209,986				4,937,279		4,937,279	5
2,062,730				42,573,829		42,573,829	6
67,005				1,102,343		1,102,343	7
90				450		450	8
3,332				252,583		252,583	9
71,723				2,269,952		2,269,952	10
9,110				245,220		245,220	11
2,040				39,114		39,114	12
263,251				2,979,149		2,979,149	13
155,710				4,488,799		4,488,799	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
5,842				165,776		165,776	1
15,860				170,102		170,102	2
210,200				3,103,754		3,103,754	3
564,060				15,000,178		15,000,178	4
				48		48	5
969				105,577		105,577	6
317				24,601		24,601	7
46				1,203		1,203	8
35				5,882		5,882	9
284				17,556		17,556	10
30				2,272		2,272	11
2,081				28		28	12
12,176				491,029		491,029	13
217				13,016		13,016	14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,618					38,365	38,365	1
					960,869	960,869	2
					16,163,348	16,163,348	3
					76,263	76,263	4
					11,306,396	11,306,396	5
					1,157,591	1,157,591	6
					396,492	396,492	7
							8
					-179,442	-179,442	9
							10
							11
							12
							13
							14
9,487,631	-1,350		2,529,000	211,864,841	29,919,882	244,313,723	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 8 Column: b

The Douglas County contract expires on 8/31/18.

Schedule Page: 326.2 Line No.: 1 Column: g

Represents net of energy generated at EWEB's Stone Creek Facility within PGE's control area and energy delivered to EWEB.

Schedule Page: 326.2 Line No.: 14 Column: a

Represents the value of energy delivered to the PGE control area from Electricity Service Suppliers in excess of the ESS's actual load within the PGE control area.

Schedule Page: 326.5 Line No.: 8 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.5 Line No.: 9 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.5 Line No.: 10 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.5 Line No.: 11 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.5 Line No.: 13 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.5 Line No.: 14 Column: b

Power purchased from customers who operate generation facilities with less than 100 KW capacity.

Schedule Page: 326.6 Line No.: 1 Column: b

In accordance with Schedule 203 tariff any excess credits will be transferred to Low Income Assistance Program.

Schedule Page: 326.6 Line No.: 2 Column: I

Power purchased under Load Curtailment Program.

Schedule Page: 326.6 Line No.: 3 Column: I

Margin on electric financial transactions.

Schedule Page: 326.6 Line No.: 4 Column: I

Reserve for trading credit risk.

Schedule Page: 326.6 Line No.: 5 Column: I

Consists of expenses related to the purchase of RECs and development of future renewable resources for PGE's Portfolio Options programs. Such expenses are fully offset by customer revenues.

Schedule Page: 326.6 Line No.: 6 Column: I

Expense of annual REC retirement to meet RPS compliance.

Schedule Page: 326.6 Line No.: 7 Column: I

Expense of carbon allowances retired to comply with California's Cap-and-Trade Program.

Schedule Page: 326.6 Line No.: 10 Column: a

There are no costs recorded in Account 555.1, Power Purchased for Storage, as the Company did not purchase power for storage purposes during the year.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	3 Phases Renewables LLC	Bonneville Power Administration	Portland General Electric	OS	
2	Avangrid Renewables, LLC	Bonneville Power Administration	Bonneville Power Administration	SFP	
3	Avangrid Renewables, LLC	Bonneville Power Administration	Bonneville Power Administration	NF	
4	Avangrid Renewables, LLC	CAISO	Bonneville Power Administration	NF	
5	Avangrid Renewables, LLC	Bonneville Power Administration	Portland General Electric	OS	
6	Avista Corp. Washington Water Power	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
7	Avista Corp. Washington Water Power	Bonneville Power Administration	CAISO	LFP	
8	Avista Corp. Washington Water Power	Balancing Authority of Northern C	Bonneville Power Administration	NF	
9	Avista Corp. Washington Water Power	CAISO	Bonneville Power Administration	OS	
10	Avista Corp. Washington Water Power	CAISO	Bonneville Power Administration	NF	
11	Avista Corp. Washington Water Power	Bonneville Power Administration	CAISO	NF	
12	Bonneville Power Administration	Bonneville Power Administration	CAISO	NF	
13	Bonneville Power Administration	Bonneville Power Administration	Portland General Electric	FNO	
14	Bonneville Power Administration	Bonneville Power Administration	Western Oregon Electric Coop	OLF	
15	Bonneville Power Administration	Bonneville Power Administration	Other TVI Pumps	OLF	
16	Bonneville Power Administration	Bonneville Power Administration	Canby People's Utility District	OLF	
17	Bonneville Power Administration	Bonneville Power Administration	Columbia River PUD	OLF	
18	Brookfield Energy Marketing	Bonneville Power Administration	Balancing Authority of Northern C	SFP	
19	Brookfield Energy Marketing	Bonneville Power Administration	CAISO	SFP	
20	Brookfield Energy Marketing	Bonneville Power Administration	CAISO	NF	
21	Calpine Energy Services	Bonneville Power Administration	Portland General Electric	OS	
22	Canadian Wood Products - Montreal Inc.	Bonneville Power Administration	CAISO	NF	
23	Exelon Generation Company LLC	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
24	Exelon Generation Company LLC	Bonneville Power Administration	Portland General Electric	LFP	
25	Exelon Generation Company LLC	Bonneville Power Administration	CAISO	LFP	
26	Exelon Generation Company LLC	Bonneville Power Administration	CAISO	NF	
27	Exelon Generation Company LLC	Bonneville Power Administration	CAISO	NF	
28	Exelon Generation Company LLC	Bonneville Power Administration	Portland General Electric	OS	
29	Macquarie Energy LLC	CAISO	Bonneville Power Administration	SFP	
30	Macquarie Energy LLC	CAISO	Bonneville Power Administration	NF	
31	Macquarie Energy LLC	Bonneville Power Administration	CAISO	NF	
32	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
33	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	Balancing Authority of Northern C	NF	
34	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	CAISO	LFP	
	TOTAL				

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc.	CAISO	Bonneville Power Administration	NF	
2	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	CAISO	NF	
3	Pacificorp	Bonneville Power Administration	Portland General Electric	OLF	
4	Pacificorp	Bonneville Power Administration	Portland General Electric	LFP	
5	Powerex Corp.	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
6	Powerex Corp.	Bonneville Power Administration	Balancing Authority of Northern C	NF	
7	Powerex Corp.	Bonneville Power Administration	Portland General Electric	LFP	
8	Powerex Corp.	Bonneville Power Administration	CAISO	LFP	
9	Powerex Corp.	Bonneville Power Administration	CAISO	NF	
10	PUD No. 1 of Cowlitz County	RESALE to The Energy Authority		LFP	
11	PUD No. 1 of Franklin County	RESALE to The Energy Authority		LFP	
12	PUD No. 1 of Klickitat County	RESALE to The Energy Authority		LFP	
13	PUD No. 1 of Lewis County	RESALE to The Energy Authority		LFP	
14	Puget Sound Energy Marketing	CAISO	Bonneville Power Administration	SFP	
15	Puget Sound Energy	Bonneville Power Administration	Bonneville Power Administration	NF	
16	Puget Sound Energy Marketing	CAISO	Bonneville Power Administration	NF	
17	Sacramento Municipal Utility Dist.	Bonneville Power Administration	Balancing Authority of Northern C	NF	
18	Seattle City Light Marketing	Bonneville Power Administration	Balancing Authority of Northern C	NF	
19	Seattle City Light Marketing	Bonneville Power Administration	CAISO	NF	
20	Shell Energy North America (US), L.P.	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
21	Shell Energy North America (US), L.P.	Bonneville Power Administration	Balancing Authority of Northern C	NF	
22	Shell Energy North America (US), L.P.	Balancing Authority of Northern C	Bonneville Power Administration	NF	
23	Shell Energy North America (US), L.P.	CAISO	Bonneville Power Administration	NF	
24	Shell Energy North America (US), L.P.	CAISO	Bonneville Power Administration	OS	
25	Shell Energy North America (US), L.P.	Bonneville Power Administration	California Independent System Ope	LFP	
26	Shell Energy North America (US), L.P.	Bonneville Power Administration	California Independent System Ope	NF	
27	Shell Energy North America (US), L.P.	Bonneville Power Administration	Portland General Electric	OS	
28	Tacoma Power	Bonneville Power Administration	CAISO	SFP	
29	The Energy Authority	Bonneville Power Administration	Portland General Electric	LFP	
30	The Energy Authority	Bonneville Power Administration	Balancing Authority of Northern C	LFP	
31	The Energy Authority	Bonneville Power Administration	Balancing Authority of Northern C	NF	
32	The Energy Authority	Balancing Authority of Northern C	Bonneville Power Administration	NF	
33	The Energy Authority	Balancing Authority of Northern C	Bonneville Power Administration	OS	
34	The Energy Authority	CAISO	Bonneville Power Administration	NF	
	TOTAL				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	CAISO	Bonneville Power Administration	OS
2	The Energy Authority	Bonneville Power Administration	CAISO	LFP
3	The Energy Authority	Bonneville Power Administration	CAISO	NF
4	TransAlta Energy Marketing U.S. Inc.	CAISO	Bonneville Power Administration	NF
5	TransAlta Energy Marketing U.S. Inc.	Bonneville Power Administration	CAISO	NF
6	Turlock Irrigation District	Bonneville Power Administration	Balancing Authority of Northern C	NF
7	Accrual			AD
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
8	BPAT.PGE	PGE	31	3,864	217	1	
7	KFallsGen	JohnDay		6,950	6,950	2	
8	KFallsGen	JohnDay		75	75	3	
8	Malin500	JohnDay		374	374	4	
8	BPAT.PGE	PGE	1,002	103,686	98,644	5	
7	JohnDay	CaptainJack		25	25	6	
7	JohnDay	Malin500		442,299	442,299	7	
8	CaptainJack	JohnDay		150	150	8	
8	Malin500	JohnDay		5,089	5,089	9	
8	Malin500	JohnDay		2,522	2,522	10	
8	JohnDay	Malin500		168,074	168,074	11	
8	JohnDay	Malin500		27	27	12	
7	BPAT.PGE	PGE	93	98,198	96,326	13	
72	JohnDay	Various Subs		14,963	14,149	14	
72	JohnDay	Various Subs		7,162	6,642	15	
72	JohnDay	Various Subs		175,468	166,205	16	
72	JohnDay	Various Subs		220,679	208,481	17	
7	JohnDay	CaptainJack		20,367	20,367	18	
7	JohnDay	Malin500		213,747	213,747	19	
8	JohnDay	Malin500		25	25	20	
8	BPAT.PGE	PGE	2,510	1,596,776	1,549,284	21	
8	JohnDay	Malin500		412	412	22	
7	JohnDay	CaptainJack		11,611	11,611	23	
7	JohnDay	COBH		160	160	24	
7	JohnDay	Malin500		59,031	59,031	25	
8	JohnDay	Malin500		721	721	26	
8	JohnDay	Malin500		78	78	27	
8	BPAT.PGE	PGE	394	322,502	332,882	28	
7	Malin500	JohnDay		800	800	29	
8	Malin500	JohnDay		75	75	30	
8	JohnDay	Malin500		131	131	31	
7	JohnDay	CaptainJack		67,664	67,664	32	
8	JohnDay	CaptainJack		792	792	33	
7	JohnDay	Malin500		411	411	34	
			4,149	6,384,452	6,313,307		

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
8	Malin500	JohnDay		687	687	1	
8	JohnDay	Malin500		771	771	2	
Exch	JohnDay	Various Subs		-3,401	3,413	3	
7	RoundButte	Redmond				4	
7	JohnDay	CaptainJack		276,290	276,290	5	
8	JohnDay	CaptainJack		2,296	2,296	6	
7	JohnDay	COBH		375	375	7	
7	JohnDay	Malin500		1,177,604	1,177,604	8	
8	JohnDay	Malin500		2,401	2,401	9	
7	0	0				10	
7	0	0				11	
7	0	0				12	
7	0	0				13	
7	Malin500	JohnDay		1,225	1,225	14	
8	KFallsGen	JohnDay		235	235	15	
8	Malin500	JohnDay		6,828	6,828	16	
8	JohnDay	CaptainJack		225	225	17	
8	JohnDay	CaptainJack		170	170	18	
8	JohnDay	Malin500		156	156	19	
7	JohnDay	CaptainJack		224,768	224,768	20	
8	JohnDay	CaptainJack		6,940	6,940	21	
8	CaptainJack	JohnDay		35	35	22	
8	Malin500	JohnDay		2,757	2,757	23	
8	Malin500	JohnDay		360	360	24	
7	JohnDay	Malin500		955,762	955,762	25	
8	JohnDay	Malin500		13,836	13,836	26	
8	BPAT.PGE	PGE	119	78,672	71,181	27	
7	JohnDay	Malin500		10,557	10,557	28	
7	JohnDay	COBH		1,968	1,968	29	
7	JohnDay	CaptainJack		12,291	12,291	30	
8	JohnDay	CaptainJack		820	820	31	
8	CaptainJack	JohnDay		1,387	1,387	32	
8	CaptainJack	JohnDay		1,072	1,072	33	
8	Malin500	JohnDay		5,869	5,869	34	
			4,149	6,384,452	6,313,307		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
8	Malin500	JohnDay		1,486	1,486	1
7	JohnDay	Malin500		41,473	41,473	2
8	JohnDay	Malin500		3,731	3,731	3
8	Malin500	JohnDay		2,673	2,673	4
8	JohnDay	Malin500		7,003	7,003	5
8	JohnDay	CaptainJack		222	222	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,149	6,384,452	6,313,307	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,796	1,466		3,262	1
	10,205		10,205	2
	95		95	3
	610		610	4
154,547			154,547	5
	160,747		160,747	6
	481,294		481,294	7
	1		1	8
	948		948	9
	4,676		4,676	10
	1,894		1,894	11
	21		21	12
108,880			108,880	13
101,397			101,397	14
29,935			29,935	15
364,554			364,554	16
53,473			53,473	17
	84,668		84,668	18
	880,583		880,583	19
	18		18	20
1,814,863			1,814,863	21
	824		824	22
	4,386		4,386	23
	134		134	24
	44,079		44,079	25
	767		767	26
	97		97	27
416,671			416,671	28
	4,082		4,082	29
	96		96	30
	166		166	31
	63,964		63,964	32
	1,310		1,310	33
	335		335	34
3,139,911	4,487,135	884,389	8,511,435	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	803		803	1
	1,269		1,269	2
		247,346	247,346	3
	62,018		62,018	4
	321,003		321,003	5
	11,490		11,490	6
	347		347	7
	1,491,879		1,491,879	8
	15,253		15,253	9
	64,299		64,299	10
	64,299		64,299	11
	70,729		70,729	12
	70,729		70,729	13
	946		946	14
	299		299	15
	7,835		7,835	16
	356		356	17
	256		256	18
	138		138	19
	477,647		477,647	20
	6,444		6,444	21
	1		1	22
	2,147		2,147	23
				24
	809,045		809,045	25
	15,672		15,672	26
93,795			93,795	27
	32,400		32,400	28
	-644,539		-644,539	29
	-105,093		-105,093	30
	928		928	31
	1,674		1,674	32
				33
	7,145		7,145	34
3,139,911	4,487,135	884,389	8,511,435	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	-65,055		-65,055	2
	4,423		4,423	3
	3,470		3,470	4
	9,185		9,185	5
	227		227	6
		637,043	637,043	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
3,139,911	4,487,135	884,389	8,511,435	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d
Represents non-billed redirected MWHs of 3 Phases Renewables, LLC's service.
Schedule Page: 328 Line No.: 5 Column: d
Represents non-billed redirected MWHs of Avangrid Renewables, LLC's service.
Schedule Page: 328 Line No.: 6 Column: d
Contract with Avista Corporation Washington Water Power Division continues until terminated.
Schedule Page: 328 Line No.: 7 Column: d
Contract with Avista Corporation Washington Water Power Division continues until terminated.
Schedule Page: 328 Line No.: 9 Column: d
Represents non-billed redirected MWHs of Avista Corporation Washington Water Power Division's service.
Schedule Page: 328 Line No.: 14 Column: d
Contract with Bonneville Power Administration continues until terminated.
Schedule Page: 328 Line No.: 15 Column: d
Contract with Bonneville Power Administration continues until terminated.
Schedule Page: 328 Line No.: 16 Column: d
Contract with Bonneville Power Administration continues until terminated.
Schedule Page: 328 Line No.: 17 Column: d
Contract with Bonneville Power Administration continues until terminated.
Schedule Page: 328 Line No.: 18 Column: d
Contract with Brookfield Energy Marketing continues until terminated.
Schedule Page: 328 Line No.: 19 Column: d
Contract with Brookfield Energy Marketing continues until terminated.
Schedule Page: 328 Line No.: 21 Column: d
Represents non-billed redirected MWHs of Calpine Energy Services' service.
Schedule Page: 328 Line No.: 23 Column: d
Contract with Exelon Generation Company LLC expires 01/01/2034.
Schedule Page: 328 Line No.: 24 Column: d
Contract with Exelon Generation Company LLC expires 01/01/2034
Schedule Page: 328 Line No.: 25 Column: d
Contract with Exelon Generation Company LLC expires 01/01/2034
Schedule Page: 328 Line No.: 28 Column: d
Represents non-billed redirected MWHs of Exelon Generation Company LLC's service.
Schedule Page: 328 Line No.: 29 Column: d
Contract with Macquarie Energy LLC continues until terminated.
Schedule Page: 328 Line No.: 34 Column: d
Contract with Morgan Stanley Capital Group Inc expires 01/01/2034.
Schedule Page: 328.1 Line No.: 3 Column: d
Exchange agreement with PacifiCorp
Schedule Page: 328.1 Line No.: 4 Column: d
Contract with PacifiCorp continues until terminated.
Schedule Page: 328.1 Line No.: 5 Column: d
Contract with Powerex Corp continues until terminated.
Schedule Page: 328.1 Line No.: 7 Column: d
Contract with Powerex Corp continues until terminated.
Schedule Page: 328.1 Line No.: 8 Column: d
Contract with Powerex Corp continues until terminated.
Schedule Page: 328.1 Line No.: 10 Column: c
Represents the reassignment of PUD No. 1 of Cowlitz County's transmission capacity rights.
Schedule Page: 328.1 Line No.: 10 Column: d
Contract with PUD No. 1 of Cowlitz County expires 01/01/2034.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 11 Column: c

Represents the reassignment of PUD No. 1 of Franklin County's transmission capacity rights.

Schedule Page: 328.1 Line No.: 11 Column: d

Contract with PUD No. 1 of Franklin County expires 01/01/2034.

Schedule Page: 328.1 Line No.: 12 Column: c

Represents the reassignment of PUD No. 1 of Klickitat County's transmission capacity rights.

Schedule Page: 328.1 Line No.: 12 Column: d

Contract with PUD No. 1 of Klickitat County expires 01/01/2034.

Schedule Page: 328.1 Line No.: 13 Column: c

Represents the reassignment of PUD No. 1 of Lewis County's transmission capacity rights.

Schedule Page: 328.1 Line No.: 13 Column: d

Contract with PUD No. 1 of Lewis County expires 01/01/2034.

Schedule Page: 328.1 Line No.: 14 Column: d

Contract with Puget Sound continues until terminated.

Schedule Page: 328.1 Line No.: 20 Column: d

Contract with Shell Energy North America (US) LP expires 01/01/2022.

Schedule Page: 328.1 Line No.: 24 Column: d

Represents non-billed redirected MWHs of Shell Energy North America (US) LP's service.

Schedule Page: 328.1 Line No.: 25 Column: d

Contract with Shell Energy North America (US) LP expires 01/01/2022.

Schedule Page: 328.1 Line No.: 27 Column: d

Represents non-billed redirected MWHs of Shell Energy North America (US) LP's service.

Schedule Page: 328.1 Line No.: 28 Column: d

Contract with Tacoma Power continues until terminated.

Schedule Page: 328.1 Line No.: 29 Column: d

Contract with The Energy Authority expires 01/01/2034

Schedule Page: 328.1 Line No.: 30 Column: d

Contract with The Energy Authority expires 01/01/2034

Schedule Page: 328.1 Line No.: 33 Column: d

Represents non-billed redirected MWHs of The Energy Authority's service.

Schedule Page: 328.2 Line No.: 1 Column: d

Represents non-billed redirected MWHs of The Energy Authority's service.

Schedule Page: 328.2 Line No.: 2 Column: d

Contract with The Energy Authority expires 01/01/2034

Schedule Page: 328.2 Line No.: 7 Column: d

Represents the difference between actual transmission revenue for the year as reflected on the individual line items within this schedule, and the accruals credited during the year to FERC Account 456.1, Revenues from Transmission of Electricity for Others.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Montana, State of	OS					2,546,855	2,546,855
2	NorthWestern Energy	NF	32,642	32,642		145,184		145,184
3	PacifiCorp	OS					116,848	116,848
4	PacifiCorp	NF				-12,172		-12,172
5	Powerex	SFP	11	11		14		14
6	Seattle City Light	NF	3,250	3,250		3,463		3,463
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		109,060	109,060	63,073,460	336,573	21,784,284	85,194,317

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: b

Represents the Bonneville Power Administration PTP contracts that have termination dates that range from 10/31/2019 thru 9/30/2027.

Schedule Page: 332 Line No.: 3 Column: g

Represents Bonneville Power Administration Ancillary Transmission Services.

Schedule Page: 332 Line No.: 6 Column: g

Represents Bonneville Power Administration prior period adjustments from and monthly billing offsets

Schedule Page: 332 Line No.: 9 Column: g

Represents reduction in transmission expense from PGE assumption of DET long-term PTP transmission capacity.

Schedule Page: 332 Line No.: 10 Column: g

Represents reduction in transmission expense from PGE assumption of EDF long-term PTP transmission capacity.

Schedule Page: 332 Line No.: 12 Column: b

Represents Eugene Water & Electric Board contract which terminates on 12/1/2020.

Schedule Page: 332 Line No.: 16 Column: b

Represents McMinnville Water & Light contract which terminates on 12/31/2030.

Schedule Page: 332.1 Line No.: 1 Column: g

Represents Beneficial Use Tax and Wholesale Energy Transaction Tax payments to the State of Montana for use of BPA's transmission lines.

Schedule Page: 332.1 Line No.: 3 Column: g

Represents PacifiCorp's Linneman Transmission Services.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)					Amount (b)	
1	Industry Association Dues					2,994,299	
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses					1,815,665	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities					1,792,176	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000						
6	Involuntary Severance					1,464,082	
7	Directors Pension					56,943	
8	Directors Fees & Expenses					81,038	
9	Directors and Officers Expenses					2,274,445	
10	Misc Admin Expenses					296,809	
11	Colstrip - PPL Montana					695,456	
12	Internal & External Reporting						
13	Misc Admin R&D Expenses					13,911	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL					11,484,824	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			46,134,140		46,134,140
2	Steam Production Plant	32,521,049	6,315,173			38,836,222
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	18,963,678	69			18,963,747
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	82,173,182	566,830			82,740,012
7	Transmission Plant	12,608,561	1			12,608,562
8	Distribution Plant	106,158,861	9,337			106,168,198
9	Regional Transmission and Market Operation					
10	General Plant	38,248,449	99			38,248,548
11	Common Plant-Electric					
12	TOTAL	290,673,780	6,891,509	46,134,140		343,699,429

B. Basis for Amortization Charges

Five year and ten year amortization of computer software.

Five year and twenty-five year amortization of permits.

Thirty year, forty year, and fifty year amortization of hydro licensing costs.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Note: Complete data						
13	will be provided in						
14	the 2018 Form 1						
15	(new depreciation						
16	study with rates						
17	effective 1/1/18).						
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC-NERC Reliability		260,210	260,210	
2	Docket No. RM06-16				
3					
4	FERC-NERC Reliability		196,268	196,268	
5	Docket No. RM06-22				
6					
7	FERC-Complaint concerning PGE obligation to		21,546	21,546	
8	integrate with & purchase from PaTu Wind Farm				
9	Docket No.15-1237				
10					
11	FERC-Energy Imbalance Markets		20,255	20,255	
12	Docket No. ER15-1919				
13					
14	NERC/FERC/WECC Compliance		81,962	81,962	
15	Docket EL17-81				
16					
17	OPUC matters less than \$25,000		150,894	150,894	
18					
19	FERC matters less than \$25,000		19,377	19,377	
20					
21	Non Docs matters		240,419	240,419	
22					
23	PGE request for General Rate Provisions 2018		212,585	212,585	
24	UE-319				
25					
26	NIPPC et al v PGE re QF complaint (PURPA)		138,752	138,752	
27	UM-1805				
28					
29	PGE v Covanta Marion Inc		30,261	30,261	
30	UM-1887 (see docket EL17-81-000)				
31					
32	Integrated Resource Plan 2016		71,830	71,830	
33	LC-66				
34					
35	Gresham Privilege Tax		66,734	66,734	
36	ADV-523				
37					
38	Appl. to lower the std price & std contract		79,849	79,849	
39	elig cap for Solar Qualif Activ UM-1854				
40					
41	Waiver for Competitive Bidding Guidelines		100,877	100,877	
42	UM-1892				
43					
44	Appl to Update Sch201 Qualifying Facility Info		28,497	28,497	
45	UM-1728				
46	TOTAL		1,720,316	1,720,316	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	260,210					1
							2
							3
	928	196,268					4
							5
							6
	928	21,546					7
							8
							9
							10
	928	20,255					11
							12
							13
	928	81,962					14
							15
							16
	928	150,894					17
							18
	928	19,377					19
							20
	928	240,419					21
							22
	928	212,585					23
							24
							25
	928	138,752					26
							27
							28
	928	30,261					29
							30
							31
	928	71,830					32
							33
							34
	928	66,734					35
							36
							37
	928	79,849					38
							39
							40
	928	100,877					41
							42
							43
	928	28,497					44
							45
		1,720,316					46

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)	Electric R, D & D Performed Internally - Generation
2	A(1)(d)	Nuclear
3	A(1)(e)	Unconventional Generation
4	A(2)	Electric R, D & D Performed Internally - Transmission
5	A(3)	Electric R, D & D Performed Internally - Distribution
6	A(5)	Electric R, D & D Performed Internally - Environment
7	A(6)	Electric R, D & D Performed Internally - Other
8	B(1)	Electric R, D & D Performed Externally
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Totals	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
655,164		930.2	655,164		3
1,549		930.2	1,549		4
1,076,655		930.2	1,076,655		5
					6
3,261		930.2	3,261		7
	79,036	930.2	79,036		8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
1,736,629	79,036		1,815,665		24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	29,608,877		
4	Transmission	4,271,243		
5	Regional Market			
6	Distribution	16,072,572		
7	Customer Accounts	25,271,013		
8	Customer Service and Informational	7,262,528		
9	Sales			
10	Administrative and General	38,401,649		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	120,887,882		
12	Maintenance			
13	Production	14,058,863		
14	Transmission	1,524,528		
15	Regional Market			
16	Distribution	29,548,638		
17	Administrative and General	819,179		
18	TOTAL Maintenance (Total of lines 13 thru 17)	45,951,208		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	43,667,740		
21	Transmission (Enter Total of lines 4 and 14)	5,795,771		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	45,621,210		
24	Customer Accounts (Transcribe from line 7)	25,271,013		
25	Customer Service and Informational (Transcribe from line 8)	7,262,528		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	39,220,828		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	166,839,090	20,175,039	187,014,129
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	166,839,090	20,175,039	187,014,129	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	92,426,066	4,102,190	96,528,256	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	92,426,066	4,102,190	96,528,256	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	633,388	44,250	677,638	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	633,388	44,250	677,638	
77	Other Accounts (Specify, provide details in footnote):				
78	Other Income and Deductions	1,673,968	145,175	1,819,143	
79	Co-Owner Shares of Generating Facilities	5,091,622	155,590	5,247,212	
80	Other	1,157,990	4,132,618	5,290,608	
81	Payroll Allocated	28,754,862	-28,754,862		
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	36,678,442	-24,321,479	12,356,963	
96	TOTAL SALARIES AND WAGES	296,576,986		296,576,986	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	155,893	629,407	760,085	7,374,012
3	Net Sales (Account 447)	6,877,137	8,660,196	18,962,313	50,167,121
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	7,033,030	9,289,603	19,722,398	57,541,133

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 2 Column: e

Represents purchases with ISO, netted by settlement invoice period and market.

Schedule Page: 397 Line No.: 3 Column: e

Represents sales with ISO, netted by settlement invoice period and market.

In columns for usage, report usage-related billing determinant and the unit of measure.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	79,818	MW	19,896,421	5,835,503	Various	141,501
2	Reactive Supply and Voltage				3,777,422	Various	124,570
3	Regulation and Frequency Response				3,777,422	Various	280,508
4	Energy Imbalance	105,644	MWh	1,537,737	23,621	MWh	770,550
5	Operating Reserve - Spinning				3,777,422	MWh	322,967
6	Operating Reserve - Supplement				3,777,422	MWh	322,967
7	Other						
8	Total (Lines 1 thru 7)	185,462		21,434,158	20,968,812		1,963,063

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: g

Scheduling, System Control and Dispatch

		<u>No. of Units</u>	<u>Amount</u>
MW Day	DAILY	8,975	\$ 308
MW Hour	HOURLY	85,905	\$ 1,733
MW Month	MONTHLY	185	\$ 2,311
MW Year	YEARLY	1,963,201	\$ 99,377
Sum of Peak Demand (KW)		3,777,237	\$ 37,772
		5,835,503	141,501

Schedule Page: 398 Line No.: 2 Column: g

Reactive Supply and Voltage

		<u>No. of Units</u>	<u>Amount</u>
MW Month	MONTHLY	185	\$ 7,104
MW Year	YEARLY	0	\$ 4,149
Sum of Peak Demand (KW)		3,777,237	\$ 113,317
		3,777,422	124,570

Schedule Page: 398 Line No.: 3 Column: g

Regulation and Frequency Response

		<u>No. of Units</u>	<u>Amount</u>
MW Month	MONTHLY	185	\$ 16,101
Sum of Peak Demand (KW)		3,777,237	\$ 264,407
		3,777,422	280,508

Schedule Page: 398 Line No.: 4 Column: d

The Energy Imbalance Cost (EIC) is equal to the market price of energy for each hour based on the published Dow Jones Electricity Price Index Mid-Columbia daily non-firm on-peak or off-peak price.

Schedule Page: 398 Line No.: 4 Column: g

The Energy Imbalance Cost (EIC) is equal to the market price of energy for each hour based on the published Dow Jones Electricity Price Index Mid-Columbia daily non-firm on-peak or off-peak price.

Schedule Page: 398 Line No.: 5 Column: g

Operating Reserve - Spinning

		<u>No. of Units</u>	<u>Amount</u>
MW Month	MONTHLY	3,777,422	\$ 322,967
		3,777,422	322,967

Schedule Page: 398 Line No.: 6 Column: g

Operating Reserve - Supplement

		<u>No. of Units</u>	<u>Amount</u>
MW Month	MONTHLY	3,777,422	\$ 322,967
		3,777,422	322,967

Schedule Page: 398 Line No.: 8 Column: b

Total is not meaningful due to the summation of amounts of dissimilar units of measure.

Schedule Page: 398 Line No.: 8 Column: e

Total is not meaningful due to the summation of amounts of dissimilar units of measure.

Name of Respondent Portland General Electric Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: PGE										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,121	6	800	3,502	236	1,577		3,812	75
2	February	4,723	1	1900	3,152	274	1,577		3,812	
3	March	4,570	6	1900	2,855	269	1,577		3,812	
4	Total for Quarter 1				9,509	779	4,731		11,436	75
5	April	3,803	25	1900	2,315	257	1,577		3,812	
6	May	4,090	22	2000	2,877	298	1,577		3,812	
7	June	4,637	24	1900	3,038	286	1,577		3,812	
8	Total for Quarter 2				8,230	841	4,731		11,436	
9	July	4,692	31	1900	3,175	308	1,587		3,812	113
10	August	5,103	2	1800	3,654	330	1,587		3,831	358
11	September	4,906	6	1900	3,033	282	1,587		3,831	368
12	Total for Quarter 3				9,862	920	4,761		11,474	839
13	October	3,855	12	2000	2,293	262	1,587		3,830	
14	November	4,345	30	1900	2,788	247	1,587		3,842	53
15	December	4,783	22	1900	2,945	227	1,587		3,857	14
16	Total for Quarter 4				8,026	736	4,761		11,529	67
17	Total Year to Date/Year				35,627	3,276	18,984		45,875	981

Name of Respondent Portland General Electric Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: Colstrip										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	287	30	800			307			
2	February	286	5	700			307			
3	March	288	26	2300			307			
4	Total for Quarter 1						921			
5	April	291	17	2100			307			
6	May	272	2	2000			307			
7	June	285	29	2400			307			
8	Total for Quarter 2						921			
9	July	287	8	600			307			
10	August	290	26	600			307			
11	September	289	24	400			307			
12	Total for Quarter 3						921			
13	October	295	16	400			307			
14	November	291	24	500			307			
15	December	291	5	2300			307			
16	Total for Quarter 4						921			
17	Total Year to Date/Year						3,684			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 4 Column: g

Long Term Firm Point-to-Point Reservations: Q1

Reservation #	Customer	MW Granted Jan 2017	MW Granted Feb 2017	MW Granted Mar 2017	Earliest Termination Date
432190	Portland General Electric Company	100	100	100	1/1/2022
71472976	Shell Energy North America (US) LP	200	200	200	1/1/2022
74382640	Portland General Electric Company	100	100	100	7/1/2017
74566698	Portland General Electric Company	100	100	100	1/1/2022
76073144	Portland General Electric Company	(14)	(14)	(14)	7/1/2017
77316434	Avista Corp	100	100	100	1/1/2023
77594664	Powerex Inc.	165	165	165	6/1/2018
77594666	Powerex Inc.	97	97	97	1/1/2022
79072075	Powerex Inc.	10	10	10	1/1/2034
79082732	Portland General Electric Company	10	10	10	1/1/2034
79084421	Exelon Generation Company, LLC	10	10	10	1/1/2034
79091530	Morgan Stanley Capital Group Inc.	10	10	10	1/1/2034
79091653	Public Utility District No. 1 of Klickitat County	11	11	11	1/1/2034
79091680	The Energy Authority, Inc.	10	10	10	1/1/2034
79092316	Public Utility District No. 1 of Lewis County	11	11	11	1/1/2034
79092388	Public Utility District No. 1 of Franklin County	10	10	10	1/1/2034
79092678	Public Utility District No. 1 of Cowlitz County	10	10	10	1/1/2034
79875117	Portland General Electric Company	250	250	250	1/1/2020
80266877	Powerex Inc.	10	10	10	1/1/2034
81712548	Portland General Electric Company	177	177	177	1/1/2021
82107491	Portland General Electric Company	200	200	200	1/1/2022
		1,577	1,577	1,577	

Schedule Page: 400 Line No.: 4 Column: i

Short-Term Firm Point-to-Point Transmission Service Requests at date and time of monthly Transmission Service Peak for Q1:

Reservation #	Customer	MW Granted Jan 2017	MW Granted Feb 2017	MW Granted Mar 2017
83954322	Portland General Electric Company	3,300		
83954474	Portland General Electric Company	10		
83971032	Portland General Electric Company	500		
83971037	Portland General Electric Company	2		
84139756	Portland General Electric Company		3,300	
84139809	Portland General Electric Company		10	
84140306	Portland General Electric Company		500	500
84140319	Portland General Electric Company		2	2
84299847	Portland General Electric Company			3,300
84299861	Portland General Electric Company			10
Total		3,812	3,812	3,812

Schedule Page: 400 Line No.: 4 Column: j

Other Service:

The entries represent the total amount scheduled under non-firm reservations (daily and/or hourly) at the date and time of transmission system peak for each month. (NONFIRM SCHEDULES)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 8 Column: g

Long Term Firm Point-to-Point Reservations: Q2

Reservation #	Customer	MW Granted Apr 2017	MW Granted May 2017	MW Granted Jun 2017	Earliest Termination Date
432190	Portland General Electric Company	100	100	100	01/01/2022
71472976	Shell Energy North America (US) LP	200	200	200	01/01/2022
74382640	Portland General Electric Company	100	100	100	07/01/2017
74566698	Portland General Electric Company	100	100	100	01/01/2022
76073144	Portland General Electric Company	(14)	(14)	(14)	07/01/2017
77316434	Avista Corp	100	100	100	01/01/2023
77594664	Powerex Inc.	165	165	165	06/01/2018
77594666	Powerex Inc.	97	97	97	01/01/2022
79072075	Powerex Inc.	10	10	10	01/01/2034
79082732	Portland General Electric Company	10	10	10	01/01/2034
79084421	Exelon Generation Company, LLC	10	10	10	01/01/2034
79091530	Morgan Stanley Capital Group Inc.	10	10	10	01/01/2034
79091653	Public Utility District No 1 of Klickitat County	11	11	11	01/01/2034
79091680	The Energy Authority, Inc.	10	10	10	01/01/2034
79092316	Public Utility District No. 1 of Lewis County	11	11	11	01/01/2034
79092388	Public Utility District No 1 of Franklin County	10	10	10	01/01/2034
79092678	Public Utility District No 1 of Cowlitz County	10	10	10	01/01/2034
79875117	Portland General Electric Company	250	250	250	01/01/2020
80266877	Powerex Inc.	10	10	10	01/01/2034
81712548	Portland General Electric Company	177	177	177	01/01/2021
82107491	Portland General Electric Company	200	200	200	01/01/2022
		1,577	1,577	1,577	

Schedule Page: 400 Line No.: 8 Column: i

Short-Term Firm Point-to-Point Transmission Service Requests at date and time of monthly Transmission Service Peak for Q2:

Reservation #	Customer	MW Granted Apr 2017	MW Granted May 2017	MW Granted Jun 2017
84140306	Portland General Electric Company	500	500	500
84140319	Portland General Electric Company	2	2	2
84484754	Portland General Electric Company	3,300		
84484772	Portland General Electric Company	10		
84688818	Portland General Electric Company		3,300	
84688836	Portland General Electric Company		10	
84859950	Portland General Electric Company			3,300
84860008	Portland General Electric Company			10
Total		3,812	3,812	3,812

Schedule Page: 400 Line No.: 12 Column: g

Long Term Firm Point-to-Point Reservations: Q3

Reservation #	Customer	MW Granted Jul 2017	MW Granted Aug 2017	MW Granted Sep 2017	Earliest Termination Date
432190	Portland General Electric Company	100	100	100	01/01/2022
71472976	Shell Energy North America (US) LP	200	200	200	01/01/2022

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company		/ /	2017/Q4
FOOTNOTE DATA			

74566698	Portland General Electric Company	100	100	100	01/01/2022
77316434	Avista Corp	100	100	100	01/01/2023
77594664	Powerex Inc.	165	165	165	06/01/2018
77594666	Powerex Inc.	97	97	97	01/01/2022
79072075	Powerex Inc.	10	10	10	01/01/2034
79082732	Portland General Electric Company	10	10	10	01/01/2034
79084421	Exelon Generation Company, LLC	10	10	10	01/01/2034
79091330	Rainbow Energy Marketing Corp.	10	10	10	01/01/2034
79091530	Morgan Stanley Capital Group Inc.	10	10	10	01/01/2034
79091653	Public Utility District No. 1 of Klickitat County	11	11	11	01/01/2034
79091680	The Energy Authority, Inc.	10	10	10	01/01/2034
79092316	Public Utility District No. 1 of Lewis County	11	11	11	01/01/2034
79092388	Public Utility District No. 1 of Franklin County	10	10	10	01/01/2034
79092678	Public Utility District No. 1 of Cowlitz County	10	10	10	01/01/2034
79875117	Portland General Electric Company	250	250	250	01/01/2020
80266877	Powerex Inc.	10	10	10	01/01/2034
81712548	Portland General Electric Company	177	177	177	01/01/2021
82090827	Portland General Electric Company	86	86	86	07/01/2022
82107491	Portland General Electric Company	200	200	200	01/01/2022
		1,587	1,587	1,587	

Schedule Page: 400 Line No.: 12 Column: i

Short-Term Firm Point-to-Point Transmission Service Requests at date and time of monthly Transmission Service Peak for Q3:

Reservation #	Customer	MW Granted	MW Granted	MW Granted
		Jul 2017	Aug 2017	Sep 2017
84140306	Portland General Electric Company	500	500	500
84140319	Portland General Electric Company	2	2	2
85030361	Portland General Electric Company	3,300		
85030368	Portland General Electric Company	10		
85134988	Portland General Electric Company		3,289	3,289
85139776	Portland General Electric Company		40	40
Total		3,812	3,831	3,831

Schedule Page: 400 Line No.: 12 Column: j

Other Service:

The entries represent the total amount scheduled under non-firm reservations (daily and/or hourly) at the date and time of transmission system peak for each month. (NONFIRM SCHEDULES)

Schedule Page: 400 Line No.: 16 Column: g

Long Term Firm Point-to-Point Reservations: Q4

Reservation #	Customer	MW Granted	MW Granted	MW Granted	Earliest Termination Date
		Oct 2017	Nov 2017	Dec 2017	
432190	Portland General Electric Company	100	100	100	01/01/2022
71472976	Shell Energy North America (US) LP	200	200	200	01/01/2022
77594666	Powerex Inc.	97	97	97	01/01/2022
74566698	Portland General Electric Company	100	100	100	01/01/2022
77316434	Avista Corp	100	100	100	01/01/2023
77594664	Powerex Inc.	165	165	165	06/01/2018

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

79072075	Powerex Inc.	10	10	10	01/01/2034
79082732	Portland General Electric Company	10	10	10	01/01/2034
79084421	Exelon Generation Company, LLC	10	10	10	01/01/2034
79091330	Rainbow Energy Marketing Corp.	10	10	10	01/01/2034
79091530	Morgan Stanley Capital Group	10	10	10	01/01/2034
79091653	Public Utility District No. 1 of Klickitat County	11	11	11	01/01/2034
79091680	The Energy Authority	10	10	10	01/01/2034
79092316	Public Utility District No. 1 of Lewis County	11	11	11	01/01/2034
79092388	Public Utility District No. 1 of Franklin County	10	10	10	01/01/2034
79092678	Public Utility District No. 1 of Cowlitz County	10	10	10	01/01/2034
79875117	Portland General Electric Company	250	250	250	01/01/2034
80266877	Powerex Inc.	10	10	10	01/01/2034
81712548	Portland General Electric Company	177	177	177	01/01/2021
82090827	Portland General Electric Company	86	86	86	07/01/2022
82107491	Portland General Electric Company	200	200	200	01/01/2022
		1,587	1,587	1,587	

Schedule Page: 400 Line No.: 16 Column: i

Short-Term Firm Point-to-Point Transmission Service Requests at date and time of monthly Transmission Service Peak for Q4:

Reservation #	Customer	MW Granted Oct 2017	MW Granted Nov 2017	MW Granted Dec 2017
84140306	Portland General Electric Company	500	500	500
84140319	Portland General Electric Company	2	2	2
85579909	Portland General Electric Company	3,300		
85579921	Portland General Electric Company	28		
85725066	Portland General Electric Company		3300	
85725092	Portland General Electric Company		40	
85902033	Portland General Electric Company			15
85938926	Portland General Electric Company			3300
85938933	Portland General Electric Company			40
Total		3,830	3,842	3,857

Schedule Page: 400.1 Line No.: 4 Column: g

Long Term Firm Point-to-Point Reservations: Q1

Reservation #	Customer	MW Granted Jan 2017	MW Granted Feb 2017	MW Granted Mar 2017	Earliest Termination Date
76059414	Portland General Electric Company	307	307	307	7/1/2022

Schedule Page: 400.1 Line No.: 8 Column: g

Long Term Firm Point-to-Point Reservations: Q2

Reservation #	Customer	MW Granted Apr 2017	MW Granted May 2017	MW Granted Jun 2017	Earliest Termination Date
76059414	Portland General Electric Company	307	307	307	7/1/2022

Schedule Page: 400.1 Line No.: 12 Column: g

Long Term Firm Point-to-Point Reservations: Q3

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

		MW Granted	MW Granted	MW Granted	Earliest Termination Date
Reservation # Customer		Jul 2017	Aug 2017	Sep 2017	
76059414	Portland General Electric Company	307	307	307	7/1/2022

Schedule Page: 400.1 Line No.: 16 Column: g

Long Term Firm Point-to-Point Reservations: Q4

		MW Granted	MW Granted	MW Granted	Earliest Termination Date
Reservation # Customer		Oct 2017	Nov 2017	Dec 2017	
76059414	Portland General Electric Company	307	307	307	7/1/2022

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: PGE										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,754,280		
3	Steam	3,343,848	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,574,665		
5	Hydro-Conventional	1,773,522	25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	26,450		
7	Other	7,869,712	27	Total Energy Losses	1,189,113		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,544,508		
9	Net Generation (Enter Total of lines 3 through 8)	12,987,082					
10	Purchases	9,487,631					
11	Power Exchanges:						
12	Received	-1,350					
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)	-1,350					
15	Transmission For Other (Wheeling)						
16	Received	6,384,452					
17	Delivered	6,313,307					
18	Net Transmission for Other (Line 16 minus line 17)	71,145					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,544,508					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,128,457	171,389	3,727	6	9
30	February	1,781,909	195,602	3,417	2	19
31	March	1,791,576	203,478	3,087	6	19
32	April	1,638,298	222,808	2,785	3	8
33	May	1,650,065	227,905	3,192	22	19
34	June	1,656,982	254,631	3,535	25	18
35	July	1,994,721	462,627	3,474	31	18
36	August	2,193,306	510,296	3,976	3	18
37	September	1,998,841	533,845	3,595	5	18
38	October	1,710,689	297,879	2,735	31	8
39	November	1,803,351	267,197	3,027	28	19
40	December	2,125,168	289,081	3,369	26	18
41	TOTAL	22,473,363	3,636,738			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 7 Column: b

In addition to the generation from the Beaver, Port Westward 1, Port Westward 2, Coyote Springs, and Carty generation plants, as shown on page 403, Other Generation includes 1,608,815 megawatt hours of net wind energy scheduled and delivered by Bonneville Power Administration (BPA) from PGE's Biglow Canyon Wind Farm and Tucannon River Wind Farm. Actual gross wind generation from the two wind farms was 1,643,732 megawatt hours.

The Biglow Canyon Wind Farm was placed in service in three phases between December 2007 and August 2010. Key statistics include the following:

In-service production cost at 12/31/2017:	\$928,176,702
Total installed capacity:	450 megawatts
Operations and maintenance expenses for 2017:	\$15,678,481

The Tucannon River Wind Farm was placed in service on December 15, 2014. Key statistics include the following:

In-service production cost at 12/31/2017:	\$484,097,437
Total installed capacity:	267 megawatts
Operations and maintenance expenses for 2017:	\$11,319,865

Schedule Page: 401 Line No.: 27 Column: b

PGE has ownership in a 5Mw storage battery (Salem Smart Power Center) with a FERC 101 Plant-in-service balance of \$384,933 as of year end 2017, recorded to FERC 363 - Storage Battery Equipment, Distribution. This battery is located in the Salem, Oregon area and is connected to PGE's Oxford Substation. PGE recorded expenses for 2017 to FERC 584.1 - Operation of Energy Storage Equipment \$552 and FERC 592.2 - Maintenance of Energy Storage Equipment \$31,642. Line loss includes 0.6 MWh of Energy stored in this battery at year end.

Schedule Page: 401 Line No.: 40 Column: c

Line losses associated with Sales for Resale have been estimated. This note applies to column (c), lines 29 - 40.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Boardman (b)		Plant Name: Boardman (PGE Share) (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam		Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional		Conventional			
3	Year Originally Constructed	1980		1980			
4	Year Last Unit was Installed	1980		1980			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	642.20		577.90			
6	Net Peak Demand on Plant - MW (60 minutes)	602		0			
7	Plant Hours Connected to Load	3936		0			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	575		0			
10	When Limited by Condenser Water	575		0			
11	Average Number of Employees	91		0			
12	Net Generation, Exclusive of Plant Use - KWh	1576625000		1414549000			
13	Cost of Plant: Land and Land Rights	939463		832853			
14	Structures and Improvements	153762123		141154637			
15	Equipment Costs	577527360		513716588			
16	Asset Retirement Costs	49976652		44930644			
17	Total Cost	782205598		700634722			
18	Cost per KW of Installed Capacity (line 17/5) Including	1218.0093		1212.3806			
19	Production Expenses: Oper, Supv, & Engr	2509752		2128679			
20	Fuel	46444454		42287954			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	5418553		4740607			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	7416213		6609281			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	394160		358465			
30	Maintenance of Structures	287662		247282			
31	Maintenance of Boiler (or reactor) Plant	1511301		1322744			
32	Maintenance of Electric Plant	13238820		11719765			
33	Maintenance of Misc Steam (or Nuclear) Plant	508149		451366			
34	Total Production Expenses	77729064		69866143			
35	Expenses per Net KWh	0.0493		0.0494			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels				
38	Quantity (Units) of Fuel Burned	1031022	18609	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8656	138800	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	42.438	80.036	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	45.047	76.299	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.602	13.088	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.027	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10392.200	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)			Plant Name: Colstrip (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			311.20		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			1929299000		
13	Cost of Plant: Land and Land Rights	0			3328862		
14	Structures and Improvements	0			116843871		
15	Equipment Costs	0			356111360		
16	Asset Retirement Costs	0			22935683		
17	Total Cost	0			499219776		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			1604.1767		
19	Production Expenses: Oper, Supv, & Engr	0			399352		
20	Fuel	0			31643179		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			2062902		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			2475846		
27	Rents	0			56711		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			439595		
30	Maintenance of Structures	0			767845		
31	Maintenance of Boiler (or reactor) Plant	0			5851334		
32	Maintenance of Electric Plant	0			1872567		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			844841		
34	Total Production Expenses	0			46414172		
35	Expenses per Net KWh	0.0000			0.0241		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Portland General Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2017/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Beaver</i> (d)			Plant Name: <i>Port Westward 1</i> (e)			Plant Name: <i>Coyote Springs</i> (f)			Line No.		
Gas & Steam Turbine			Gas & Steam Turbine			Gas & Steam Turbine			1		
Outdoor			Outdoor			Outdoor			2		
1974			2007			1995			3		
2001			2007			1995			4		
610.90			483.30			271.20			5		
574			434			270			6		
2465			5759			5372			7		
0			0			0			8		
533			421			270			9		
0			0			0			10		
47			26			29			11		
367952000			2127593000			1211241000			12		
24473			24473			0			13		
36265807			42041345			11505445			14		
216022206			233098853			182359776			15		
2941318			231072			113193			16		
255253804			275395743			193978414			17		
417.8324			569.8236			715.2596			18		
292981			717478			272426			19		
12333382			50290301			22349808			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
2534508			2773606			808168			25		
2949138			1395810			628643			26		
185039			24372			75131			27		
0			0			0			28		
738789			10278			2560			29		
169819			34918			25757			30		
0			0			0			31		
6589165			7199491			4950370			32		
391534			99121			27751			33		
26184355			62545375			29140614			34		
0.0712			0.0294			0.0241			35		
Gas	Oil		Gas	Oil		Gas	Oil		36		
Mcf's	Barrels		Mcf's	Barrels		Mcf's	Barrels		37		
3792406	442	0	14772128	0	0	9166151	0	0	38		
1019000	138690	0	1019000	138690	0	1019000	138690	0	39		
2.221	0.000	0.000	2.620	0.000	0.000	1.802	0.000	0.000	40		
3.614	208.999	0.000	3.488	0.000	0.000	3.827	0.000	0.000	41		
3.545	35.948	0.000	3.422	0.000	0.000	3.754	0.000	0.000	42		
0.037	0.000	0.000	0.024	0.000	0.000	0.029	0.000	0.000	43		
10506.400	0.000	0.000	7077.600	0.000	0.000	7714.100	0.000	0.000	44		

Name of Respondent Portland General Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2017/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Port Westward 2 (d)			Plant Name: Carty (e)			Plant Name: (f)			Line No.		
Reciprocating Engine			Gas & Steam Turbine						1		
Outdoor			Outdoor						2		
2014			2016						3		
2014			2016						4		
225.00			503.00			0.00			5		
224			482			0			6		
2645			6191			0			7		
0			0			0			8		
225			0			0			9		
0			0			0			10		
0			22			0			11		
144030000			2377392000			0			12		
0			0			0			13		
42352305			91013966			0			14		
245647463			562276007			0			15		
647461			4556945			0			16		
288647229			657846918			0			17		
1282.8766			1307.8468			0			18		
6492			442819			0			19		
6253975			50940551			0			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
279172			3603047			0			25		
951445			1605719			0			26		
28431			0			0			27		
0			0			0			28		
698			130800			0			29		
11666			34578			0			30		
0			0			0			31		
1187957			9274548			0			32		
34672			419566			0			33		
8754508			66451628			0			34		
0.0608			0.0280			0.0000			35		
Gas	Oil		Gas	Oil							36
Mcf's	Barrels		Mcf's	Barrels							37
1538841	0	0	16481973	0	0	0	0	0	0	0	38
1019000	138690	0	1019000	138690	0	0	0	0	0	0	39
1.983	0.000	0.000	1.799	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
6.507	0.000	0.000	2.128	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
6.383	0.000	0.000	2.088	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.070	0.000	0.000	0.015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
10891.100	0.000	0.000	7067.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Respondent is the principal owner (90% interest) and operator of the Boardman Plant. The other owner is Idaho Power Company (10%). Reported here are 100% costs and plant statistics, including shared and non-shared costs.

Schedule Page: 402 Line No.: -1 Column: c

Respondent is the principal owner and operator of the Boardman Plant. Installed capacity on line 5c represents 90% share. Reported here are the respondent's share of expenses incurred during the year and investment as of December 31, 2017, as appropriate. Details are reported in Page 402 col (b).

Schedule Page: 403 Line No.: 9 Column: d

Based on January average temperature.

Schedule Page: 403 Line No.: 9 Column: e

Based on January average temperature.

Schedule Page: 403 Line No.: 9 Column: f

Based on January average temperature.

Schedule Page: 402.1 Line No.: -1 Column: c

Jointly owned. Talen Montana, LLC is the joint owner/operator of the plant. Reported herein is respondent's 20 percent share of installed capacity, cost of plant, net generation and production expenses of Units 3 & 4.

Schedule Page: 403.1 Line No.: -1 Column: e

On July 29th, 2016 the PGE Carty Generating Plant was declared in-service and available to generate electricity.

Schedule Page: 402 Line No.: 44 Column: b2

The Boardman coal plant does not use oil for generation. Oil is used during start up or set up conditions and other temporary operating conditions.

Schedule Page: 402 Line No.: 44 Column: d1

The Beaver Plant used gas extensively for generation with minimal oil usage. The Average BTU per KWh Net Generation reported is a composite heat rate for both fuels.

Schedule Page: 402 Line No.: 44 Column: e1

The Port Westward 1 Plant uses gas extensively for generation with minimal oil usage. The Average BTU per KWh Net Generation reported is a composite heat rate for both fuels.

Schedule Page: 402 Line No.: 44 Column: f1

The Coyote Springs Plant uses gas extensively for generation with minimal oil usage. The Average BTU per KWh Net Generation reported is a composite heat rate for both fuels.

Schedule Page: 402.1 Line No.: 44 Column: d1

The Port Westward 2 Plant uses gas extensively for generation with minimal oil usage. The Average BTU per KWh Net Generation reported is a composite heat rate for both fuels.

Schedule Page: 402.1 Line No.: 44 Column: e1

The Carty Plant uses gas extensively for generation with minimal oil usage. The Average BTU per KWh Net Generation reported is a composite heat rate for both fuels.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 2195 Plant Name: Faraday (c)		
1	Kind of Plant (Run-of-River or Storage)		Run-of-River;Storage		
2	Plant Construction type (Conventional or Outdoor)		Conventional;Outdoor		
3	Year Originally Constructed		1907		
4	Year Last Unit was Installed		1958		
5	Total installed cap (Gen name plate Rating in MW)	0.00	36.81		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	47		
7	Plant Hours Connect to Load	0	8,760		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	46		
10	(b) Under the Most Adverse Oper Conditions	0	5		
11	Average Number of Employees	0	51		
12	Net Generation, Exclusive of Plant Use - Kwh	0	174,137,000		
13	Cost of Plant				
14	Land and Land Rights	0	33,434		
15	Structures and Improvements	0	7,062,823		
16	Reservoirs, Dams, and Waterways	0	27,511,074		
17	Equipment Costs	0	9,558,393		
18	Roads, Railroads, and Bridges	0	2,342,099		
19	Asset Retirement Costs	0	90		
20	TOTAL cost (Total of 14 thru 19)	0	46,507,913		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	1,263.4587		
22	Production Expenses				
23	Operation Supervision and Engineering	0	308,781		
24	Water for Power	0	65,206		
25	Hydraulic Expenses	0	1,166,793		
26	Electric Expenses	0	311,892		
27	Misc Hydraulic Power Generation Expenses	0	1,050,465		
28	Rents	0	120,157		
29	Maintenance Supervision and Engineering	0	503,993		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	21,048		
32	Maintenance of Electric Plant	0	180,462		
33	Maintenance of Misc Hydraulic Plant	0	686,708		
34	Total Production Expenses (total 23 thru 33)	0	4,415,505		
35	Expenses per net KWh	0.0000	0.0254		

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 2030 Plant Name: Pelton (b)		FERC Licensed Project No. 2030 Plant Name: Pelton (c)			
1	Kind of Plant (Run-of-River or Storage)	Storage		Storage			
2	Plant Construction type (Conventional or Outdoor)	Outdoor		Outdoor			
3	Year Originally Constructed	1957		1957			
4	Year Last Unit was Installed	1958		1958			
5	Total installed cap (Gen name plate Rating in MW)	110.20		73.20			
6	Net Peak Demand on Plant-Megawatts (60 minutes)	114		0			
7	Plant Hours Connect to Load	8,282		0			
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	110		0			
10	(b) Under the Most Adverse Oper Conditions	60		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - Kwh	444,848,000		296,579,000			
13	Cost of Plant						
14	Land and Land Rights	3,681,439		2,454,415			
15	Structures and Improvements	9,138,027		6,097,327			
16	Reservoirs, Dams, and Waterways	15,688,182		10,684,259			
17	Equipment Costs	10,352,209		6,913,997			
18	Roads, Railroads, and Bridges	3,242,001		2,167,121			
19	Asset Retirement Costs	52		52			
20	TOTAL cost (Total of 14 thru 19)	42,101,910		28,317,171			
21	Cost per KW of Installed Capacity (line 20 / 5)	382.0500		386.8466			
22	Production Expenses						
23	Operation Supervision and Engineering	251,691		167,352			
24	Water for Power	808,788		92,379			
25	Hydraulic Expenses	2,678,099		1,909,877			
26	Electric Expenses	221,448		138,620			
27	Misc Hydraulic Power Generation Expenses	456,043		261,789			
28	Rents	9,882		4,283			
29	Maintenance Supervision and Engineering	123,911		34,353			
30	Maintenance of Structures	0		0			
31	Maintenance of Reservoirs, Dams, and Waterways	32,218		32,218			
32	Maintenance of Electric Plant	207,841		98,266			
33	Maintenance of Misc Hydraulic Plant	146,371		58,616			
34	Total Production Expenses (total 23 thru 33)	4,936,292		2,797,753			
35	Expenses per net KWh	0.0111		0.0094			

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2195 Plant Name: North Fork (d)	FERC Licensed Project No. 2195 Plant Name: River Mill (e)	FERC Licensed Project No. 2195 Plant Name: Oak Grove (f)	Line No.
Run-of-River	Run-of-River	Run-of-River; Stor	1
Outdoor	Conventional	Conventional	2
1958	1911	1924	3
1958	1952	1931	4
50.25	20.60	51.00	5
57	38	41	6
8,760	8,757	8,758	7
			8
58	25	44	9
7	4	19	10
0	0	7	11
227,071,000	110,190,000	209,248,000	12
			13
377,100	86,408	9,457	14
9,070,502	6,683,329	15,098,214	15
86,490,232	55,505,213	26,004,315	16
13,793,585	8,560,800	12,904,171	17
2,767,780	421,796	3,856,282	18
6	64	2,122	19
112,499,205	71,257,610	57,874,561	20
2,238.7901	3,459.1073	1,134.7953	21
			22
22,457	12,821	31,304	23
51,246	42,408	69,069	24
581,690	235,055	1,239,752	25
181,325	51,811	88,504	26
561,132	190,831	277,515	27
35,221	0	520,756	28
83,765	78,816	213,243	29
0	0	8,691	30
48,666	15,844	200,664	31
33,227	178,272	229,153	32
234,833	73,296	160,141	33
1,833,562	879,154	3,038,792	34
0.0081	0.0080	0.0145	35

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>			
FERC Licensed Project No. 2030 Plant Name: Round Butte (d)	FERC Licensed Project No. 2030 Plant Name: Round Butte (e)	FERC Licensed Project No. 2233 Plant Name: Sullivan (f)	Line No.
Storage	Storage	Run-of-River	1
Conventional	Conventional	Conventional	2
1964	1964	1895	3
1964	1964	1953	4
372.50	248.33	15.40	5
342	0	18	6
8,494	0	4,988	7
			8
345	0	18	9
192	0	7	10
44	0	1	11
1,036,028,000	690,721,000	65,576,000	12
			13
3,726,481	2,521,011	572,077	14
18,066,313	12,037,076	18,209,506	15
169,458,860	110,658,527	32,250,537	16
36,350,309	24,388,832	13,936,088	17
2,489,334	1,684,933	0	18
164	164	2,630	19
230,091,461	151,290,543	64,970,838	20
617.6952	609.2318	4,218.8856	21
			22
310,113	207,031	5,966	23
1,101,696	226,086	35,113	24
2,443,895	1,504,957	57,058	25
330,855	229,622	69,815	26
839,114	601,692	230,065	27
27,447	20,604	0	28
256,550	147,091	18,709	29
0	0	-10,258	30
184,432	184,432	58,392	31
522,847	388,921	168,617	32
438,681	331,426	19,674	33
6,455,630	3,841,862	653,151	34
0.0062	0.0056	0.0100	35

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 406.1 Line No.: -2 Column: b

Respondent is the principal owner (66.67% interest) and operator of the Pelton Plant. The other owner is the Confederated Tribes of the Warm Springs Reservation of Oregon. Reported here are 100% costs and plant statistics, including shared and non-shared costs.

Schedule Page: 406.1 Line No.: -2 Column: c

Jointly owned. Installed capacity on line 5 represents 66.67% share. Details reported on Page 406.1, column (b). Reported here are respondent's 66.67% share of cost of plant, net generation and production expenses.

Schedule Page: 406.1 Line No.: -2 Column: d

Respondent is the principal owner (66.67% interest) and operator of the Round Butte Plant. The other owner is the Confederated Tribes of the Warm Springs Reservation of Oregon. Reported here are 100% costs and plant statistics, including shared and non-shared costs.

Schedule Page: 406.1 Line No.: -2 Column: e

Jointly owned. Installed capacity on line 5 represents 66.67% share. Details reported on Page 407.1, column (d). Reported here are respondent's 66.67% share of cost of plant, net generation and production expenses.

Schedule Page: 406.1 Line No.: 11 Column: b

All employees are reported at the Round Butte location, which includes Pelton. Round Butte and Pelton are considered one department, are geographically close in proximity and share one FERC license. Employees are assigned to projects between both locations as needed.

Schedule Page: 406.1 Line No.: 11 Column: d

All employees are reported at the Round Butte location, which includes Pelton. Round Butte and Pelton are considered one department, are geographically close in proximity and share one FERC license. Employees are assigned to projects between both locations as needed.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
---	---	---------------------------------------	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
GENERATING PLANT STATISTICS (Small Plants)							
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.							
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Maclaren	1999	0.50	0.4	7	133,799	
2	Oregon Military Dept/A.F.R.C	2001	1.60	1.6	143	186,058	
3	US Bank Corp Columbia Center	2001	6.40	6.2	882	488,057	
4	Portland State University	2004	2.80	2.8	53	261,732	
5	Oregon Military Joint Forces HQ	2005	1.60	1.6	52	191,439	
6	Stimson Lumber	2005	0.57	0.5	19	159,546	
7	FORTIX (ViaWest)	2005	9.00	8.0	1,393	629,142	
8	Skyline	2005	2.00	1.8	85	201,526	
9	Tri-Quint	2005	0.60	0.5	13	109,968	
10	NCCWC- Filter Plant	2005	2.00	1.8	57	122,958	
11	PCC Structurals	2005	1.00	0.9	27	113,874	
12	Providence Portland Medical Center	2005	6.00	5.4	561	265,383	
13	Salem Hospital	2006	8.00	7.2	683	269,108	
14	Sunrise Water Authority Pump Station	2006	1.25	1.1	22	88,272	
15	Providence Newberg Hospital	2006	1.50	1.4	83	156,833	
16	Sungard DSG	2006	2.00	1.8	35	331,845	
17	Kaiser Sunnyside Hospital	2007	4.50	4.0	599	352,752	
18	Newberg Waste Water Treatment Plant	2008	2.00	1.8	61	154,458	
19	Xerox Corp	2007	4.00	3.6	199	380,259	
20	Newberg Water Treatment Plant	2007	1.00	0.9	22	78,159	
21	MEMC (Solaicx)	2008	1.00	0.9	3	62,963	
22	Solar World	2008	3.00	2.7	70	219,984	
23	Oregon Dept of Admin Serv - Data Center	2010	2.00	2.3	86	277,254	
24	Sanyo	2010	1.00	0.9	16	43,144	
25	Sysco Foods	2010	2.00	1.8	36	184,779	
26	Clackamas Intertie 2	2012	0.60	0.5	4	155,832	
27	Dawson Creek	2012	0.80	0.7	14	95,706	
28	Kaiser Westside Hospital	2012	4.00	3.6	369	408,830	
29	North Plains Pump Station	2012	0.80	0.7	16	53,132	
30	Oak Lodge Sanitary District	2012	2.00	1.8	43	229,144	
31	Oregon Dept of Admin Serv - Revenue Bldg	2012	1.50	1.4	26	284,255	
32	Oregon State Hospital	2012	4.00	3.6	251	172,879	
33	Portland Service Center	2012	0.50	0.5	10	322,856	
34	Sandy Highschool	2012	1.25	1.1	20	179,894	
35	TATA Communications - Hillsboro	2012	4.50	3.2	156	328,979	
36	Tri-City Wastewater Treatment Plant	2012	2.50	2.3	42	161,695	
37	TATA Communications - Portland	2013	6.60	5.4	401	612,983	
38	City of Hillsboro Crandall Reservoir	2013	0.80	0.7	15	105,854	
39	East County Courts	2013	1.50	1.4	25	316,848	
40	City of Portland-Columbia Blvd WWTP	2013	1.00	0.9	16	162,234	
41	Food Services of America	2013	2.00	1.8	27	229,875	
42							
43							
44							
45							
46							

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Avery DSG	2014	0.80	0.7	13	263,782
2	Carver (Readiness Center) DSG	2014	2.00	1.8	86	818,635
3	Juvenile Justice Center	2014	0.70	0.7	7	171,380
4	Clackamas River Water DSG	2014	2.00	1.8	46	383,436
5	Joint Water Commission	2015	5.00	4.5	207	190,302
6	Wapato Jail	2015	1.50	1.4	6	416,991
7	McLane Foodservice	2016	1.50	1.4	25	181,242
8	ViaWest Brookwood	2016	5.00	4.4	449	170,639
9	World Trade Center	2017	3.20	2.9	291	724,643
10	Washington County Jail	2017	1.50	1.4	44	325,268
11	OHSU - VGTI	2017	1.50	1.4		278,374
12	Solar	2014	6.52	6.5	4	3,702,036
13	Total					16,911,016
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
267,597		3,179	12,573	diesel-low s	1,629	1
116,286		3,621	20,581	diesel-low s	1,414	2
70,836			102,565	diesel-low s	1,450	3
93,476		14,804	39,529	diesel-low s	1,421	4
119,650			70,689	diesel-low s	1,450	5
282,382		2,814	8,256	diesel-low s	1,386	6
69,905		30,754	98,340	diesel-low s	1,529	7
100,763		5,579	21,890	diesel-low s	1,236	8
183,279		576	6,366	diesel-low s	2,029	9
61,479		4,885	8,342	diesel-low s	1,393	10
113,874		1,750	3,946	diesel-low s	1,686	11
44,231		36,406	38,992	diesel-low s	1,300	12
33,638		19,091	32,228	diesel-low s	1,350	13
70,617		4,279	28,768	diesel-low s	1,414	14
104,555		9,802	19,173	diesel-low s	1,621	15
165,922		5,390	9,659	diesel-low s	1,407	16
78,389		45,783	17,866	diesel-low s	1,600	17
77,229		9,876	28,455	diesel-low s	1,671	18
95,065		11,910	16,386	diesel-low s	1,393	19
78,159		2,572	15,177	diesel-low s	1,700	20
62,963			13,877	diesel-low s	1,450	21
73,328		2,966	21,636	diesel-low s	1,614	22
106,636		10,541	28,582	diesel-low s	1,736	23
43,144		1,319	4,873	diesel-low s	1,579	24
92,390		5,351	8,520	diesel-low s	1,479	25
259,720			4,971	diesel-low s	1,450	26
119,632		4,113	9,828	diesel-low s	1,286	27
102,207		21,237	52,946	diesel-low s	1,200	28
66,415		2,585	7,902	diesel-low s	1,307	29
114,572		4,716	12,311	diesel-low s	1,743	30
189,503		3,297	12,158	diesel-low s	1,279	31
43,220			73,639	diesel-low s	1,450	32
645,711			26,618	diesel-low s	1,450	33
143,915		2,982	5,694	diesel-low s	1,643	34
92,410			16,459	diesel-low s	1,450	35
64,678		2,737	6,619	diesel-low s	2,029	36
92,876		26,968	110,964	diesel-low s	1,293	37
132,317			14,633	diesel-low s	1,450	38
211,232		2,409	24,760	diesel-low s	1,379	39
162,234		3,038	22,519	diesel-low s	1,514	40
114,938			7,910	diesel-low s	1,450	41
						42
						43
						44
						45
						46

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
329,728			14,608	diesel-low s	1,450	1
409,317			43,812	diesel-low s	1,450	2
228,507			15,703	diesel-low s	1,450	3
191,718		4,919	7,569	diesel-low s	1,450	4
38,060			22,770	diesel-low s	1,450	5
277,994			5,859	diesel-low s	1,450	6
120,828		3,125	16,189	diesel-low s	1,329	7
34,128		28,245	47,462	diesel-low s	1,371	8
226,451		2,187	39,845	diesel-low s	1,286	9
216,845		8,790	14,215	diesel-low s	1,379	10
185,583				diesel-low s		11
567,971			29,626	solar		12
		354,596	1,342,398			13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	500KV LINES							
2	GRIZZLY	ROUND BUTTE	500.00	500.00	ST. TOWER	15.60		1
3	GRIZZLY	MALIN	500.00	500.00	ST. TOWER	178.50		1
4	JOHN DAY	GRIZZLY '1'	500.00	500.00				1
5	JOHN DAY	GRIZZLY '2'	500.00	500.00				1
6	MISCELLANEOUS	MISCELLANEOUS	500.00					
7	CARTY	GRASSLAND	500.00	500.00	ST. TOWER	0.75		
8	GRASSLAND	BPA SLATT	500.00	500.00	ST.TOWER	16.82		
9	BOARDMAN	GRASSLAND	500.00	500.00	ST. TOWER	0.94		1
10	COYOTE SPRINGS	BPA SLATT	500.00	500.00				2
11	COLSTRIP PROJECT:							
12	COLSTRIP SWYD.	BROADVIEW 'A'	500.00	500.00	ST. TOWER		112.30	1
13	COLSTRIP SWYD.	BROADVIEW 'B'	500.00	500.00	ST. TOWER		115.80	1
14	BROADVIEW SWYD.	TOWNSEND 'A'	500.00	500.00	ST. TOWER		133.40	1
15	BROADVIEW SWYD.	TOWNSEND 'B'	500.00	500.00	ST. TOWER		133.40	1
16	Colstrip Project Costs	Project Lines						
17	Tot 500KV Line Expenses							
18								
19	BIGLOW CANYON WF	JOHN DAY	230.00	230.00				1
20	TUCANNON WF	CENTRAL FERRY BPA	230.00	230.00	H-WOOD	20.70		1
21								
22	PELTON 230KV PROJECT							
23	PELTON	ROUND BUTTE	230.00	230.00	H-WOOD	7.87		1
24								
25	NON PROJECT 230KV:							
26	BETHEL	ROUND BUTTE	230.00	230.00	H-WOOD	53.85		1
27			230.00	230.00	ST. TOWER	44.85		1
28	ROUND BUTTE	BPA REDMOND	230.00	230.00	H-WOOD	23.58		1
29	BETHEL	BPA TIE (SANTIAM)	230.00	230.00	H-WOOD	3.64		1
30	BETHEL	McLOUGHLIN	230.00	230.00	H-WOOD	35.57		1
31	CARVER	GRESHAM	230.00	230.00	H-WOOD	7.17		1
32	McLOUGHLIN	CARVER #1	230.00	230.00	H-WOOD	4.95		1
33	McLOUGHLIN	CARVER #2	230.00	230.00	ST. MONOP	4.88		1
34	BPA KEELER	ST. MARY'S W.	230.00	230.00	H-WOOD	2.89		1
35			230.00	230.00	ST. TOWER	3.78		2
36					TOTAL	611.10	536.65	58

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BLUE LAKE	TROUTDALE BPA	230.00	230.00	H-WOOD	0.80		1
2			230.00	230.00	ST. MONOP	0.58		1
3	PEARL BPA	SHERWOOD	230.00	230.00	ST. TOWER		4.72	2
4			230.00	230.00	ST. TOWER	0.16		1
5	GRESHAM	LINNEMAN	230.00	230.00	ST. TOWER	0.31		1
6	McLOUGHLIN	SHERWOOD	230.00	230.00	ST. TOWER	11.51		1
7			230.00	230.00	H-TOWER	0.60		1
8	NON PROJECT 230KV							
9	McLOUGHLIN	SHERWOOD	230.00	230.00	ST. TOWER		4.40	2
10	ST. MARY'S W.	MURRAYHILL	230.00	230.00	ST. TOWER	5.92		1
11	HORIZON	KEELER BPA	230.00	230.00	ST. MONOP	1.47		1
12	MURRAYHILL	SHERWOOD	230.00	230.00	ST. TOWER	5.68		2
13	PORT WESTWARD	TROJAN #1	230.00	230.00	ST. MONOP	18.78		1
14	PORT WESTWARD	TROJAN #2	230.00	230.00	ST. MONOP	9.39		1
15	TROJAN	ST. MARY'S W.	230.00	230.00	H-WOOD	0.10		1
16			230.00	230.00	ST. TOWER	8.07		1
17					ST.TOWER		32.20	1
18	TROJAN	RIVERGATE	230.00	230.00	ST. TOWER	32.20		2
19			230.00	230.00	ST. TOWER	2.88		2
20								
21	Tot Nonproj 230kv Costs							
22								
23	GRESHAM	TROUTDALE BPA	230.00	230.00	ST. TOWER		0.43	1
24	BOARDMAN	PPL DALREED	230.00	230.00	H-WOOD	16.76		1
25								
26	Tot 230KV LINE EXPENSES							
27								
28	PROJECT 115 KV LINES							
29	FARADAY	MCLOUGHLIN	115.00	115.00	H-WOOD	14.70		1
30	NORTH FORK	FARADAY	115.00	115.00	H-WOOD	2.79		1
31	OAK GROVE	FARADAY	115.00	115.00	DC LATTICE	18.68		2
32	OAK GROVE	MCLOUGHLIN	115.00	115.00	H-WOOD	14.70		2
33			115.00	115.00	DC LATTICE	18.68		2
34	Tot 115KV LINE EXPENSES							
35								
36					TOTAL	611.10	536.65	58

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
1780MCMACSR	50,953	1,645,820	1,696,773					2
1780MCMACSR	275,427	17,485,375	17,760,802					3
		148,889	148,889					4
		148,889	148,889					5
	5,904		5,904					6
1780MCMACSR		10,355,181	10,355,181					7
1780MCMACSR								8
1780MCMACSR		6,353,549	6,353,549					9
		3,624,934	3,624,934					10
								11
								12
								13
								14
								15
	1,194,326	43,101,062	44,295,388					16
				1,614,390	513,098	947,879	3,075,367	17
								18
		3,040,852	3,040,852					19
795KCMAAC		1,956,263	1,956,263					20
								21
								22
795MCMACSR	7,579	356,927	364,506					23
								24
								25
1272MCMACSR								26
1272MCMACSR								27
795MCMACSR								28
795MCMACSR								29
1272MCMACSR								30
1272MCMAAC								31
1272MCMAAC								32
1272MCMACSS								33
1590MCMACSRTW								34
1590MCMACSRTW								35
	10,552,540	160,220,718	170,773,258	2,622,882	852,597	872,737	4,348,216	36

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1780MCMACSR								1
1780MCMACSR								2
2388MCMAACTW								3
2388MCMAACTW								4
1272MCMAAC								5
1272MCMAAC								6
1780MCMACSR								7
								8
1272MCMAAC								9
1272MCMAAC								10
1272MCMACSS								11
1272MCMAAC								12
2156MCMACSS								13
2156MCMACSS								14
1272MCMAAC								15
1590MCMAAC								16
1590MCMAAC								17
1590MCMAAC								18
1272MCMACSR								19
								20
	8,863,277	68,156,961	77,020,238					21
								22
954KCMACSR								23
795KCMAAC		976,430	976,430					24
								25
				1,007,864	339,287	-143,520	1,203,631	26
								27
								28
795KCMACSR		867,996	867,996					29
556KCMACSR	120,302	621,351	741,653					30
250CU	12,477	503,937	516,414					31
795KCMACSR								32
250CU	22,295	876,302	898,597					33
				628	212	68,378	69,218	34
								35
	10,552,540	160,220,718	170,773,258	2,622,882	852,597	872,737	4,348,216	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 4 Column: a

Portland General Electric made payment in the form of Contribution in Aid of Construction (CIAC) in 2011 to Bonneville Power Administration (BPA) in support of increased line capacity as part of the 500-KV California Oregon Intertie. BPA installed higher capacity conductor on this line. PGE has certain capacity responsibilities in conjunction with the 500-KV California Oregon Intertie. PGE recorded the CIAC to FERC account 356 Transmission Overhead Conductors and Devices. Wire mileage not reported as BPA is owner/operator of this section of Transmission Line.

Schedule Page: 422 Line No.: 5 Column: a

Portland General Electric made payment in the form of Contribution in Aid of Construction (CIAC) in 2011 to Bonneville Power Administration (BPA) in support of increased line capacity as part of the 500-KV California Oregon Intertie. BPA installed higher capacity conductor on this line. PGE has certain capacity responsibilities in conjunction with the 500-KV California Oregon Intertie. PGE recorded the CIAC to FERC account 356 Transmission Overhead Conductors and Devices. Wire Mileage is not reported here as BPA is owner/operator of this portion of the Transmission Line.

Schedule Page: 422 Line No.: 9 Column: a

Jointly owned with Idaho Power Company. Total length is indicated. Costs are respondent's share.

Schedule Page: 422 Line No.: 10 Column: a

Portland General Electric made payment in the form of Contribution in Aid of Construction (CIAC) in 1995 to Bonneville Power Administration. PGE recorded these costs to FERC accounts 354 Transmission Towers and Fixtures, 356 Transmission Overhead Conductors and Devices. Wire Mileage is not reported here as BPA is owner/operator of these Transmission Lines.

Schedule Page: 422 Line No.: 11 Column: a

Jointly owned with Northwestern Energy LLC, Puget Sound Energy, Inc., PacifiCorp, and Avista Corporation. Total length is indicated. Costs are respondent's share.

Schedule Page: 422 Line No.: 17 Column: a

Represents perpetual leases for transmission lines PGE has with the Bonneville Power Administration and for payments made to the FERC per Part 11 - Annual Charges under Part 1 of the Federal Power Act for use of government land as it pertains to transmission lines.

Schedule Page: 422 Line No.: 19 Column: a

Portland General Electric made payment in the form of Contribution in Aid of Construction (CIAC) in 2007 to Bonneville Power Administration. PGE recorded the CIAC to FERC accounts 355 Transmission Poles and Fixtures, 356 Transmission Overhead Conductors and Devices. Wire mileage is not reported here as BPA is owner/operator of these transmission lines.

Schedule Page: 422 Line No.: 23 Column: a

Jointly owned with the Confederated Tribes of the Warm Springs Reservation of Oregon. Total length is indicated. Costs are respondent's share.

Schedule Page: 422.1 Line No.: 3 Column: a

Represents ownership of one circuit on Bonneville Power Administration's double circuit line.

Schedule Page: 422.1 Line No.: 23 Column: a

Represents contract with PacifiCorp whereby PGE is entitled to 1/2 the capacity of the line.

Schedule Page: 422.1 Line No.: 24 Column: a

Jointly owned with Idaho Power Company. Total length is indicated. Costs are respondent's share.

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No Additions in 2017						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	9 Substation < 10 MVA capacity at various locat, OR	Distrib./unattended			
2	Abernethy, Oregon City, OR	Distrib./unattended	115.00	13.00	
3	Alder, Portland, OR	Distrib./unattended	115.00	13.00	
4	Amity, near Amity, OR	Distrib./unattended	57.00	13.00	
5	Arleta, Portland, OR	Distrib./unattended	57.00	13.00	
6	Banks, Banks, Or	Distrib./unattended	57.00	13.00	
7	Barnes, Salem, OR	Distrib./unattended	115.00	13.00	
8	Beaverton, Beaverton, OR	Distrib./unattended	115.00	13.00	
9	Bell, near Portland, OR	Distrib./unattended	115.00	13.00	
10	Bethany, Portland, OR	Distrib./unattended	115.00	13.00	
11	Boones Ferry, Lake Oswego, OR	Distrib./unattended	115.00	13.00	
12	Boring, near Boring, OR	Distrib./unattended	57.00	13.00	
13	Brookwood, near Hillsboro, OR	Distrib./unattended	57.00	13.00	
14	Canby, near Barlow, OR	Distrib./unattended	57.00	13.00	
15	Canemah, Oregon City, OR	Distrib./unattended	115.00	57.00	13.00
16	Canyon, Portland, OR	Distrib./unattended	115.00	13.00	
17	Cedar Hills, near Beaverton, OR	Distrib./unattended	115.00	13.00	
18	Centennial, near Gresham, OR	Distrib./unattended	115.00	13.00	
19	Chemawa BPA, near Salem, OR	Distrib./unattended	115.00		
20	Chemawa BPA, near Salem, OR	Distrib./unattended	57.00		
21	Clackamas, Clackamas, OR	Distrib./unattended	115.00	13.00	
22	Claxtar, Salem, OR	Distrib./unattended	57.00	13.00	
23	Coffee Creek, Sherwood, OR	Distrib./unattended	115.00	13.00	
24	Cornelius, Cornelius, OR	Distrib./unattended	115.00	57.00	13.00
25	Cornelius, Cornelius, OR	Distrib./unattended	57.00	13.00	
26	Culver, Salem, OR	Distrib./unattended	115.00	13.00	
27	Cornell, Portland, OR	Distrib./unattended	115.00	13.00	
28	Curtis, Portland, OR	Distrib./unattended	115.00	13.00	
29	Dayton, near Dayton, OR	Distrib./unattended	115.00	57.00	13.00
30	Dayton, near Dayton, OR	Distrib./unattended	57.00	13.00	
31	Delaware, Portland, OR	Distrib./unattended	115.00	13.00	
32	Denny, Beaverton, OR	Distrib./unattended	115.00	13.00	
33	Dilley, near Forest Grove, OR	Distrib./unattended	57.00	13.00	
34	Dunn's Corner, near Sandy, OR	Distrib./unattended	57.00	13.00	
35	Durham, Tigard, OR	Distrib./unattended	115.00	13.00	
36	E., East Yard, Portland, OR	Distrib./unattended	115.00	13.00	
37	E., East Yard, Portland, OR	Distrib./unattended	115.00	11.00	
38	E., West Yard, Portland, OR	Distrib./unattended	115.00	13.00	
39	E., West Yard, Portland, OR	Distrib./unattended	115.00	11.00	
40	Eagle Creek, Eagle Creek, OR	Distrib./unattended	57.00	13.00	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Eastport, Portland, OR	Distrib./unattended	115.00	13.00	
2	Elma, near Salem, OR	Distrib./unattended	57.00	13.00	
3	Estacada, Estacada, OR	Distrib./unattended	57.00	13.00	
4	Fairmount, Salem, OR	Distrib./unattended	115.00	13.00	
5	Fairview, Fairview, OR	Distrib./unattended	115.00	13.00	
6	Forest Grove BPA, Forest Grove, OR	Distrib./unattended	115.00		
7	Garden Home, near Portland, OR	Distrib./unattended	115.00	13.00	
8	Glencoe, Portland, OR	Distrib./unattended	115.00	13.00	
9	Glencullen, Portland, OR	Distrib./unattended	115.00	13.00	
10	Glendoveer, near Portland, OR	Distrib./unattended	115.00	13.00	
11	Glisan, Gresham, OR	Distrib./Unattended	115.00	13.00	
12	Grand Ronde, Grand Ronde, OR	Distrib./unattended	115.00	57.00	13.00
13	Grand Ronde, Grand Ronde, OR	Distrib./unattended	115.00	13.00	
14	Harborton, near Portland, OR	Distrib./unattended	115.00	13.00	
15	Harmony, near Milwaukie, OR	Distrib./unattended	115.00	13.00	
16	Harrison Sub, Portland, OR	Distrib./unattended	115.00	13.00	
17	Hayden Island, near Portland, OR	Distrib./unattended	115.00	13.00	
18	Hemlock, Portland, OR	Distrib./unattended	115.00	13.00	
19	Hillcrest, Salem, OR	Distrib./unattended	115.00	13.00	
20	Hillsboro, Hillsboro, OR	Distrib./unattended	57.00	13.00	
21	Hogan North, Gresham, OR	Distrib./unattended	115.00	13.00	
22	Hogan South, Gresham, OR	Distrib./unattended	115.00	57.00	13.00
23	Hogan South, Gresham, OR	Distrib./unattended	115.00	13.00	
24	Holgate, Portland, OR	Distrib./unattended	57.00	13.00	
25	Huber, near Beaverton, OR	Distrib./unattended	115.00	13.00	
26	Indian, near Salem, OR	Distrib./unattended	115.00	13.00	
27	Island, near Milwaukie, OR	Distrib./unattended	115.00	13.00	
28	Jennings Lodge, Jennings Lodge, OR	Distrib./unattended	115.00	13.00	
29	Kelley Point, Portland, OR	Distrib./unattended	115.00	13.00	
30	Kelly Butte, Portland, OR	Distrib./unattended	115.00	13.00	
31	King City, near King City, OR	Distrib./unattended	115.00	13.00	
32	Leland, Oregon City, OR	Distrib./unattended	57.00	13.00	
33	Lents, near Portland, OR	Distrib./unattended	115.00	13.00	
34	Lents, near Portland, OR	Distrib./unattended	57.00	11.00	
35	Liberty, Salem, OR	Distrib./unattended	115.00	13.00	
36	Main, Hillsboro, OR	Distrib./unattended	57.00	13.00	
37	Market Street, Salem, OR	Distrib./unattended	115.00	12.50	
38	McClain, Salem, OR	Distrib./unattended	57.00	13.00	
39	Meridian, near Tualatin, OR	Distrib./unattended	115.00	13.00	
40	Middle Grove, near Middle Grove, OR	Distrib./unattended	115.00	13.00	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Midway, near Portland, OR	Distrib./unattended	115.00	13.00	
2	Mill Creek, near Salem, OR	Distrib./unattended	115.00	13.00	
3	Mobile sub No. 1, OR	Distrib./unattended	115.00	57.00	13.00
4	Mobile sub No. 2, OR	Distrib./unattended	115.00	57.00	13.00
5	Mobile Sub No. 3, OR	Distrib./unattended	115.00	57.00	12.50
6	Mobile Sub No. 4, OR	Distrib./unattended	115.00	57.00	13.00
7	Molalla, Molalla, OR	Distrib./unattended	57.00	13.00	
8	Mt. Angel, Mt. Angel, OR	Distrib./unattended	57.00	13.00	
9	Mt. Pleasant, Oregon City, OR	Distrib./unattended	115.00	13.00	
10	Multnomah, Portland, OR	Distrib./unattended	115.00	13.00	
11	Newberg, Newberg, OR	Distrib./unattended	115.00	13.00	
12	North Marion, near Woodburn, OR	Distrib./unattended	57.00	13.00	
13	North Plains, North Plains, OR	Distrib./unattended	57.00	13.00	
14	Northern, Portland, OR	Distrib./unattended	57.00	11.00	
15	Oak Hills, near Beaverton, OR	Distrib./unattended	115.00	13.00	
16	Oregon City - BPA, near Wilsonville, OR	Distrib./unattended	57.00		
17	Orenco, near Hillsboro, OR	Distrib./unattended	115.00	57.00	13.00
18	Orenco, near Hillsboro, OR	Distrib./unattended	115.00	13.00	
19	Orient, near Gresham, OR	Distrib./unattended	57.00	13.00	
20	Oswego, Lake Oswego, OR	Distrib./unattended	115.00	13.00	
21	Oxford, Salem, OR	Distrib./unattended	115.00	13.00	
22	Peninsula Park, Portland, OR	Distrib./unattended	115.00	13.00	
23	Pleasant Valley, near Portland, OR	Distrib./unattended	115.00	12.50	
24	Portsmouth, Portland, OR	Distrib./unattended	115.00	13.00	
25	Progress, near Tigard, OR	Distrib./unattended	115.00	13.00	
26	Raleigh Hills, near Portland, OR	Distrib./unattended	115.00	13.00	
27	Ramapo, near Portland, OR	Distrib./unattended	115.00	13.00	
28	Redland, near Oregon City, OR	Distrib./unattended	115.00	13.00	
29	Reedville, near Beaverton, OR	Distrib./unattended	115.00	13.00	
30	Rhododendron Switching, OR	Distrib./unattended	57.00		
31	Rivergate South Yard, near Portland, OR	Distrib./unattended	115.00	13.00	
32	Rivergate South Yard, near Portland, OR	Distrib./unattended	115.00	11.00	
33	Riverview, Portland, OR	Distrib./unattended	115.00	13.00	
34	Rockwood, near Gresham, OR	Distrib./unattended	115.00	13.00	
35	Rosemont, near Lake Oswego, OR	Distrib./unattended	115.00	13.00	
36	Roseway, Hillsboro, OR	Distrib./unattended	115.00	13.00	
37	Ruby,Gresham, OR	Distrib./unattended	115.00	13.00	
38	Salem-PGE, near Salem, OR	Distrib./unattended	57.00	13.00	
39	Sandy, Sandy, OR	Distrib./unattended	57.00	13.00	
40	Scappoose, Scappoose, OR	Distrib./unattended	115.00		

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Scholls Ferry, Beaverton, OR	Distrib./unattended	115.00	13.00	
2	Scoggin, near Gaston, OR	Distrib./unattended	57.00	13.00	
3	Sellwood, Portland, OR	Distrib./unattended	115.00	57.00	13.00
4	Sellwood, Portland, OR	Distrib./unattended	115.00	13.00	
5	Sheridan, Sheridan, OR	Distrib./unattended	57.00	13.00	
6	Shute, Hillsboro, OR	Distrib./unattended	115.00	34.50	
7	Silverton, Silverton, OR	Distrib./unattended	57.00	13.00	
8	Six Corners, Six Corners, OR	Distrib./unattended	115.00	13.00	
9	Springbrook, Newberg, OR	Distrib./unattended	115.00	13.00	
10	Springdale, near Springdale, OR	Distrib./unattended		12.50	
11	St. Helens, near St. Helens, OR	Distrib./unattended	115.00		
12	St. Johns-BPA, near Portland, OR	Distrib./unattended		11.00	
13	St. Louis, St. Louis, OR	Distrib./unattended	57.00	13.00	
14	St. Marys, East Yard, near Beaverton, OR	Distrib./unattended	115.00	13.00	
15	Stephens, Portland, OR	Distrib./unattended	57.00	11.00	
16	Sullivan, West Linn, OR	Distrib./unattended	115.00	13.00	
17	Summit, Government Camp, OR	Distrib./unattended	57.00	13.00	
18	Summit, Government Camp, OR	Distrib./unattended	24.00	13.00	
19	Sunset, near Hillsboro, OR	Distrib./unattended	115.00	13.00	
20	Sunset, near Hillsboro, OR	Distrib./unattended	115.00	34.50	
21	Swan Island, Portland, OR	Distrib./unattended	115.00	13.00	
22	Sylvan, near Portland, OR	Distrib./unattended	115.00	13.00	
23	Tabor, Portland, OR	Distrib./unattended	115.00	13.00	
24	Tabor, Portland, OR	Distrib./unattended	57.00		
25	Tektronix, Beaverton, OR	Distrib./unattended	115.00	13.00	
26	Tigard, Tigard, OR	Distrib./unattended	115.00	12.50	
27	Town Center, Portland, OR	Distrib./unattended	115.00	13.00	
28	Tualitin, Tualitin, OR	Distrib./unattended	115.00	13.00	
29	Twilight, Canby, OR	Distrib./unattended	57.00	13.00	
30	University, Salem, OR	Distrib./unattended	115.00	13.00	
31	Urban, Portland, OR	Distrib./unattended	115.00	13.00	
32	Waconda, near Hopmere, OR	Distrib./unattended	57.00	12.50	
33	Wallace, Salem, OR	Distrib./unattended	115.00	13.00	
34	Welches, near Welches, OR	Distrib./unattended	57.00	24.00	
35	Welches, near Welches, OR	Distrib./unattended	57.00	13.00	
36	West Portland, Lower Yard, near Tigard, OR	Distrib./unattended	115.00		
37	West Portland, Upper Yard, near Tigard, OR	Distrib./unattended	115.00	13.00	
38	West Union, near Hillsboro, OR	Distrib./unattended	115.00	13.00	
39	Willamina, near Willamina, OR	Distrib./unattended	57.00	13.00	
40	Willbridge, Portland, OR	Distrib./unattended	115.00	11.00	

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wilsonville, near Wilsonville, OR	Distrib./unattended	115.00	13.00	
2	Woodburn, Woodburn, OR	Distrib./unattended	57.00	13.00	
3	Yamhill, near Yamhill, OR	Distrib./unattended	57.00	13.00	
4					
5					
6					
7	Bakeoven, BPA, near Bakeoven, OR	Transm./unattended	500.00		
8	Beaver Plant, near Clatskanie, OR	Transm./unattended	230.00	13.00	
9	Beaver Plant, near Clatskanie, OR	Transm./unattended	230.00	24.00	
10	Bethel, Salem, OR	Transm./unattended	230.00	115.00	13.00
11	Bethel, Salem, OR	Transm./unattended	115.00	57.00	13.00
12	Bethel, Salem, OR	Transm./unattended	115.00	13.00	
13	Biglow Canyon Wind Farm, Wasco, OR	Transm./unattended	230.00	34.50	13.80
14	Blue Lake, Troutdale, OR	Transm./unattended	230.00	115.00	13.00
15	Blue Lake, Troutdale, OR	Transm./unattended	115.00	13.00	
16	Boardman, near Boardman, OR	Transm./unattended	500.00	24.00	
17	Boardman, OR	Transm./unattended	230.00	7.20	
18	Boardman, OR	Transm./unattended	24.00	7.20	
19	Broadview Subst. near Broadview, MT	Transm./unattended	500.00	230.00	
20	Buckley, BPA near Buckley, WA	Transm./unattended	500.00		
21	Captain Jack, BPA, near Malin, OR	Transm./unattended	500.00		
22	Carver, Carver, OR	Transm./unattended	230.00	115.00	13.00
23	Carver, Carver, OR	Transm./unattended	115.00	13.00	
24	Colstrip Plant, near Colstrip, MT	Transm./unattended	500.00	26.00	
25	Colstrip Subst. near Colstrip, MT	Transm./unattended	500.00	230.00	
26	Coyote Springs, Boardman, OR	Transm./unattended	500.00		
27	Faraday, Switchyard, near Estacada, OR	Transm./unattended	115.00	57.00	12.50
28	Faraday, Switchyard, near Estacada, OR	Transm./unattended	57.00	11.00	
29	Faraday Plant, near Estacada, OR	Transm./unattended	115.00	12.50	
30	Fort Rock, approx 12 mi NE of Silver Lake, OR	Transm./unattended	500.00		
31	Grassland, near Boardman, OR	Transm./unattended	500.00		
32	Gresham, near Gresham, OR	Transm./unattended	230.00	115.00	13.00
33	Grizzly, BPA, near Madras, OR	Transm./unattended	500.00		
34	Horizon, Hillsboro, OR	Transm./unattended	230.00	115.00	13.00
35	Keeler, BPA, Hillsboro, OR				
36	Linneman, near Gresham, OR	Transm./unattended	230.00	115.00	13.00
37	Malin, BPA, near Malin, OR	Transm./unattended	500.00		
38	McLoughlin, near Oregon City, OR	Transm./unattended	230.00	115.00	13.00
39	Monitor, near Monitor, OR	Transm./unattended	230.00	57.00	13.00
40	Murrayhill, Beaverton, OR	Transm./unattended	230.00	115.00	13.00

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Murrayhill, Beaverton, OR	Transm./unattended	115.00	13.00	
2	North Fork, near Estacada, OR	Transm./unattended	115.00	13.00	
3	Oak Grove, Three Lynx, OR	Transm./unattended	115.00	13.00	
4	Oak Grove, Three Lynx, OR	Transm./unattended	115.00	11.00	
5	Oak Grove, Three Lynx, OR	Transm./unattended	13.00	11.00	
6	Oak Grove, Three Lynx, OR	Transm./unattended	13.00	0.48	
7	Pearl, BPA, near Wilsonville, OR	Transm./unattended	230.00		
8	Pelton, near Madras, OR	Transm./unattended	230.00	13.00	
9	Pelton, near Madras, OR	Transm./unattended	13.00	13.00	
10	Port Westward, near Clatskanie, OR	Transm./unattended	230.00	18.00	16.50
11	River Mill, near Estacada, OR	Transm./unattended	57.00	11.00	
12	Rivergate North Yard, near Portland, OR	Transm./unattended	230.00	115.00	13.00
13	Round Butte, near Madras, OR	Transm./unattended	500.00	230.00	12.50
14	Round Butte, near Madras, OR	Transm./unattended	230.00	12.50	
15	Sand Springs, 22 mi E/22 mi S of Bend, OR	Transm./unattended	500.00		
16	Sherwood, near Six Corners, OR	Transm./unattended	230.00	115.00	13.00
17	Slatt, BPA, Arlington, OR	Transm./unattended	500.00		
18	St. Marys, West Yard, near Beaverton, OR	Transm./unattended	230.00	115.00	13.00
19	Sullivan, West Linn, OR	Transm./Unattended	57.00	4.15	
20	Sycan, 27 mi S of Silver Lake, OR	Transm./unattended	500.00		
21	Trojan, near Rainier, OR	Transm./unattended	230.00	12.50	
22	Troutdale, BPA near Troutdale OR	Transm./unattended	230.00		
23	Tucannon Mullan Switchyard, Dayton, WA	Transm./unattended	230.00	34.50	13.00
24	TOTAL MVa		30373.00	5013.03	379.80
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
69	9		Capacitor Banks	3	15,600	1
45	2		Capacitor Banks	2	12,000	2
56	2		Capacitor Banks	4	12,000	3
15	2					4
42	2		Capacitor Banks	2	7,200	5
20	1		Capacitor Banks	2	3,000	6
42	2		Capacitor Banks	2	3,600	7
34	2		Capacitor Banks	4	12,000	8
66	3		Capacitor Banks	4	12,000	9
56	2		Capacitor Banks	5	15,000	10
50	2		Capacitor Banks	2	7,200	11
24	2		Capacitor Banks	1	12,150	12
28	1		Capacitor Banks	2	6,000	13
39	4		Capacitor Banks	2	3,600	14
250	6					15
200	4		Capacitor Banks	8	28,800	16
56	2		Capacitor Banks	4	13,200	17
39	2		Capacitor Banks	2	7,200	18
						19
						20
41	2		Capacitor Banks	4	13,200	21
28	1		Capacitor Banks	2	6,000	22
28	1		Capacitor Banks	2	6,000	23
140	1					24
28	1		Capacitor Banks	2	6,000	25
28	1		Capacitor Banks	2	6,000	26
28	1		Capacitor Banks	2	6,000	27
17	1		Capacitor Banks	2	6,000	28
125	1					29
22	2		Capacitor Banks	4	6,000	30
22	1					31
56	2		Capacitor Banks	2	6,000	32
13	1		Capacitor Banks	3	9,000	33
14	1		Capacitor Banks	2	3,000	34
56	2		Capacitor Banks	4	12,600	35
140	2		Capacitor Banks	3	21,600	36
63	3		Capacitor Banks	1	8,400	37
63	3		Capacitor Banks	1	24,000	38
70	1		Capacitor Banks	2	31,200	39
14	1					40

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
32	2		Capacitor Banks	4	14,400	2
30	2		Capacitor Banks	2	3,600	3
25	1		Capacitor Banks	1	3,600	4
50	2		Capacitor Banks	2	6,600	5
						6
21	1		Capacitor Banks	2	6,000	7
22	1		Capacitor Banks	2	6,000	8
24	1		Capacitor Banks	2	6,000	9
50	2		Capacitor Banks	3	9,720	10
45	2		Capacitor Banks	4	12,000	11
33	1					12
13	1		Capacitor Banks	2	3,000	13
25	1		Capacitor Banks	6	19,200	14
50	2		Capacitor Banks	4	12,000	15
28	1		Capacitor Banks	2	6,000	16
34	2		Capacitor Banks	4	12,000	17
28	1		Capacitor Banks	2	6,000	18
28	1		Capacitor Banks	2	6,000	19
43	2		Capacitor Banks	4	14,400	20
56	2		Capacitor Banks	4	12,600	21
125	3					22
56	2		Capacitor Banks	4	12,000	23
39	2		Capacitor Banks	2	7,200	24
56	2		Capacitor Banks	2	6,000	25
56	2		Capacitor Banks	3	10,800	26
45	2		Capacitor Banks	4	12,000	27
53	2					28
56	2		Capacitor Banks	4	12,000	29
45	2		Capacitor Banks	2	6,000	30
50	2		Capacitor Banks	4	14,400	31
28	1		Capacitor Banks	2	6,000	32
22	1					33
10	1					34
50	2		Capacitor Banks	3	10,200	35
84	3		Capacitor Banks	6	20,400	36
28	1		Capacitor Banks	2	6,000	37
23	3					38
84	3		Capacitor Banks	6	18,600	39
53	2		Capacitor Banks	4	12,000	40

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	2		Capacitor Banks	1	3,600	1
17	1		Capacitor Banks	2	6,000	2
15	1					3
34	1					4
29	1					5
34	1					6
42	2		Capacitor Banks	4	9,000	7
20	1		Capacitor Banks	3	15,000	8
45	2		Capacitor Banks			9
39	2		Capacitor Banks	3	9,600	10
45	2		Capacitor Banks	4	12,000	11
31	3		Capacitor Banks	3	15,000	12
20	1		Capacitor Banks	4	18,000	13
28	2					14
56	2		Capacitor Banks	4	14,400	15
						16
280	2					17
81	3		Capacitor Banks	6	18,600	18
15	2					19
34	2		Capacitor Banks	2	7,200	20
50	2		Capacitor Banks	4	12,300	21
28	1		Capacitor Banks	2	6,000	22
56	2		Capacitor Banks	4	12,000	23
28	1					24
50	2		Capacitor Banks	4	13,800	25
28	1		Capacitor Banks	2	6,600	26
28	1		Capacitor Banks	2	6,000	27
22	1					28
84	3		Capacitor Banks	6	18,000	29
						30
22	1		Capacitor Banks	2	7,200	31
22	1		Capacitor Banks	2	6,716	32
28	1		Capacitor Banks	2	6,000	33
78	3		Capacitor Banks	5	15,000	34
28	1		Capacitor Banks	2	6,000	35
28	1		Capacitor Banks	2	6,000	36
28	1		Capacitor Banks	2	6,000	37
45	2		Capacitor Banks	4	12,000	38
28	1		Capacitor Banks	2	6,000	39
						40

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1		Capacitor Banks	2	6,000	1
13	2		Capacitor Banks	1	10,800	2
140	1		Capacitor Banks	1	24,000	3
28	1		Capacitor Banks	2	6,000	4
17	1		Capacitor Banks	3	19,200	5
100	2		capacitor Banks	2	9,000	6
33	3		Capacitor Banks	2	3,600	7
49	2		Capacitor Banks	2	6,000	8
56	2		Capacitor Banks	5	36,000	9
						10
			Capacitor Banks	1	24,000	11
						12
24	2		Capacitor Banks	2	7,200	13
56	2		Capacitor Banks	4	12,000	14
100	2		Capacitor Banks	2	16,800	15
45	2		Capacitor Banks	5	36,000	16
8	1	1				17
14	1					18
400	8		Capacitor Banks	25	150,000	19
250	2					20
53	2		Capacitor Banks	4	12,000	21
22	1		Capacitor Banks	2	6,000	22
22	1		Capacitor Banks	2	6,000	23
						24
84	3		Capacitor Banks	6	18,000	25
45	2		Capacitor Banks	4	12,000	26
56	2		Capacitor Banks	2	6,000	27
56	2		Capacitor Banks	4	13,200	28
28	1		Capacitor Banks	3	19,200	29
22	1		Capacitor Banks	2	7,200	30
112	4		Capacitor Banks	6	39,600	31
41	2		Capacitor Banks	2	6,000	32
28	1		Capacitor Banks	2	6,000	33
10	1		Capacitor Banks	1	12,000	34
18	2		Capacitor Banks	2	6,000	35
			Capacitor Banks	1	24,000	36
56	2		Capacitor Banks	4	13,200	37
56	2		Capacitor Banks	4	12,000	38
24	2		Capacitor Banks	3	7,800	39
20	1					40

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3		Capacitor Banks	6	18,000	1
42	2		Capacitor Banks	4	13,200	2
15	2		Capacitor Banks	1	1,800	3
						4
						5
						6
						7
464	4					8
170	1					9
502	2					10
140	1					11
28	1		Capacitor Banks	2	6,000	12
480	3					13
320	1					14
28	1		Capacitor Banks	2	6,000	15
685	3					16
55	1					17
55	1					18
80	3					19
						20
						21
640	2					22
56	2		Capacitor Banks	4	12,000	23
164	3					24
100	2					25
300	3					26
140	1					27
32	2					28
27	1					29
			Series Capacitor	1	363,000	30
						31
572	2					32
						33
640	2					34
						35
168	1					36
			Reactors	3	180,000	37
640	2					38
125	1					39
320	1					40

Name of Respondent Portland General Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
---	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2		Capacitor Banks	3	10,800	1
53	3	1				2
8	1					3
64	2					4
						5
						6
						7
164	4					8
3	1					9
450	3					10
32	2					11
520	4		Capacitor Banks	1	22,000	12
561	3		Reactors	12	180,000	13
394	4	2				14
			Series Capacitor	1	546,000	15
640	2					16
						17
960	3		Capacitor Banks	3	108,000	18
33	1					19
			Series Capacitor	1	546,000	20
56	2					21
						22
320	2		Capacitors/Reactors	6	90,000	23
18827	365	4		433	3,623,886	24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Portland General Electric Company			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 19 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426 Line No.: 20 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.1 Line No.: 6 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.2 Line No.: 16 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.2 Line No.: 30 Column: a

Switching only.

Schedule Page: 426.2 Line No.: 40 Column: a

Switching only. Distribution owned by Columbia River PUD.

Schedule Page: 426.3 Line No.: 10 Column: a

Regulating only.

Schedule Page: 426.3 Line No.: 11 Column: a

Switching only. Distribution owned by Columbia River PUD.

Schedule Page: 426.3 Line No.: 12 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.3 Line No.: 24 Column: a

Switching only.

Schedule Page: 426.3 Line No.: 36 Column: a

Switching only.

Schedule Page: 426.4 Line No.: 7 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to BPA recorded to FERC account 353.

Schedule Page: 426.4 Line No.: 16 Column: a

Jointly owned with Idaho Power Company. PGE has an 90% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 17 Column: a

Jointly owned with Idaho Power Company. PGE has an 90% share of the jointly owned capacity, 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 18 Column: a

Jointly owned with Idaho Power Company. PGE has an 90% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 19 Column: a

Jointly owned with Northwestern Energy LLC, Puget Sound Energy, Inc., PacifiCorp, and Avista Corporation. PGE has a 16% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 20 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to BPA recorded to FERC account 353.

Schedule Page: 426.4 Line No.: 21 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to BPA recorded to FERC account 353.

Schedule Page: 426.4 Line No.: 24 Column: a

Jointly owned with Northwestern Energy LLC, Puget Sound Energy, Inc., PacifiCorp, and Avista Corporation. PGE has a 20% share of jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 25 Column: a

Jointly owned with Northwestern Energy LLC, Puget Sound Energy, Inc., PacifiCorp, and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Portland General Electric Company			2017/Q4
FOOTNOTE DATA			

Avista Corporation. PGE has a 14% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.4 Line No.: 26 Column: a

Contribution in aid of construction made to Bonneville Power Administration in 1995 and 2006 to FERC account 353.

Schedule Page: 426.4 Line No.: 30 Column: a

Line compensation only.

Schedule Page: 426.4 Line No.: 33 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.4 Line No.: 35 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to BPA, recorded to FERC account 353.

Schedule Page: 426.4 Line No.: 37 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to Boneville Power Administration recorded to FERC account 353.

Schedule Page: 426.5 Line No.: 7 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Schedule Page: 426.5 Line No.: 8 Column: a

Jointly owned with the Confederated Tribes of the Warm Springs Reservation of Oregon. PGE has a 66.67% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.5 Line No.: 9 Column: a

Jointly owned with the Confederated Tribes of the Warm Springs Reservation of Oregon. PGE has a 66.67% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.5 Line No.: 14 Column: a

Jointly owned with the Confederated Tribes of the Warm Springs Reservation of Oregon. PGE has a 66.67% share of the jointly owned capacity. 100% of the capacity is reported.

Schedule Page: 426.5 Line No.: 15 Column: a

Line compensation only.

Schedule Page: 426.5 Line No.: 17 Column: a

Owned and operated by Bonneville Power Administration. Contribution in aid of construction made to BPA recorded to FERC account 353.

Schedule Page: 426.5 Line No.: 20 Column: a

Line compensation only.

Schedule Page: 426.5 Line No.: 22 Column: a

Switching only. Identified location is a Bonneville Power Administration owned and operated substation at which respondent owns switching and/or regulating equipment.

Name of Respondent Portland General Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3	Lease Payments for Corporate Headquarters	121 SW Salmon Street Corp	418	4,973,098	
4	OPUC Order No. 75-953				
5					
6	Catering Services	Salmon Springs Hospitality Group	921	735,465	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21					
22	Administrative Services	Salmon Springs Hospitality Group	186	1,399,336	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

ANNUAL REPORT
OREGON SUPPLEMENT TO FERC FORM 1
For Year Ended December 31, 2017

PORTLAND GENERAL ELECTRIC COMPANY
121 SW Salmon Street
Portland, Oregon

ANNUAL REPORT
OREGON SUPPLEMENT TO FERC FORM 1
for
MULTI-STATE ELECTRIC COMPANIES

INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3	Sales of Electricity by Rate Schedules
4-5	Sales for Resale
6-7	Other Operating Revenues
8-11	Electric Operation and Maintenance Expenses
12	Depreciation and Amortization Expenses
13	Taxes, Other Than Income Taxes
14	Calculation of Current Federal Income Tax Expense
15	Calculation of Current State Income (Excise) Tax Expense
16-17	Accumulated Deferred Income Taxes, Account 190
18-19	Accumulated Deferred Income Taxes - Accelerated Amortization Property
20-21	Accumulated Deferred Income Taxes - Other Property
22-23	Accumulated Deferred Income Taxes - Other
24	Accumulated Deferred Investment Tax Credits
25	Summary of Situs Utility Plant and Reserves
26-28	Situs Utility Plant by Account
29	Accumulated Provision for Utility Plant Depreciation - Situs
30	Situs Materials and Supplies
31	Summary of Allocated Utility Plant and Reserves
32-34	Allocated Utility Plant by Account
35	Accumulated Provision for Utility Plant Depreciation - Allocated
36	Allocated Materials and Supplies
37	Electric Energy Account and Monthly Peaks and Output
38-39	Miscellaneous General Expenses
40	Officers' Salaries
41	Political Advertising
42	Political Contributions
43	Expenditures to Affiliated Interests
44-45	Donations
46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Name of Respondent	This Report Is:	Date of Report	Year of Report
PORTLAND GENERAL ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/09/2018	Dec. 31, 2017

CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

- Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
- Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
- Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
- Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details)	Amount (b)
1	Electric Operating Revenues	2,022,693,552
2	Operations & Maintenance Expenses	(1,175,824,902)
3	Taxes, Other Than Income	(121,629,678)
4	Utility Depreciation, Amortization, Regulatory Expenses	(342,742,129)
5	Interest	(107,910,539)
6	State Income (Excise) Tax	(12,084,686)
7	Federal Income Tax Depreciation in Excess of Book Depreciation	(102,336,105)
8	Other Additions (Subtractions) to Derive Taxable Income	679,379
9		
10	Other:	
11	Taxable Income Not Reported on Books - See Note 1, Pg 14a	22,840,249
12	Deductions Recorded on Books Not Deducted For Tax - See Note 2, Pg 14a	12,634,462
13	Income Recorded on Books Not Included in Return - See Note 3, Pg 14a	(41,368,232)
14	Deductions on Return Not Charged Against Books - See Note 4, Pg 14a	(9,050,208)
15	Total Other Additions (Subtractions) to Derive Taxable Income	(14,943,729)
16		
17		
18		
19		
20		
21		
22		
23	Federal Tax Net Income (Loss) Before NOL	145,901,163
24	Federal NOL Carryforward Adjustment	
25	Federal Tax Net Income (Loss) After NOL	145,901,163
26	Computation of Tax:	
27	Federal Taxable Income X 35%	51,065,407
28	Federal Energy Tax Credit	(37,277,610)
29	RTA/APIC Tax Adjustment	(4,457,151)
30	AMT Credit	(3,619,517)
31	Federal Tax Adjustment	(322,081)
32		
33	TOTAL CURRENT FEDERAL INCOME TAX - (Calculated)	5,389,048
34	TOTAL CURRENT FEDERAL INCOME TAX - FERC 409.1	5,389,048

STATE OF OREGON - ALLOCATED

Name of Respondent	This Report Is:	Date of Report	Year of Report
PORTLAND GENERAL ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/09/2018	Dec. 31, 2017

CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1

Note 1:

1a Depreciation, Depletion & Amortization	22,840,249
Total - Taxable Income Not Reported on Books	22,840,249

Note 2:

2a Price Risk Management	57,162,858
2b Regulatory Debits	(54,408,024)
2c Qualified Nuclear Decommissioning Trust	3,690,445
2d Meals & Entertainment	842,543
2e Bad Debts	(46,899)
2f Employee Benefits	13,810,469
2g Orion Contingent Royalty Payments	(97,606)
2h Deferred Revenue	(8,964,048)
2i Unamortized Loss on Reacquired Debt	3,369,702
2j Stock Incentive Plans	(2,044,429)
2k Total Other	0
2l State & Local APIC Entry	(680,549)
Total - Deductions Recorded on Books Not Deducted For Tax	12,634,462

Note 3:

3a Depreciation, Depletion & Amortization	(17,726,709)
3b Regulatory Credits	(23,422,520)
3c Miscellaneous	(12,227)
3d State Local RTA	(206,776)
3e	
Total - Income Recorded on Books Not Included in Return	(41,368,232)

Note 4:

4a Depreciation, Depletion & Amortization	0
4b Dividend Received Deduction	(50,000)
4c IRC Section 199 Deduction	(9,690,873)
4d Environmental Remediation	0
4e Renewable Energy Initiatives	792,349
4g Property Tax	261,872
4h Miscellaneous	(363,556)
Total - Deductions on Return Not charged Against Book	(9,050,208)

STATE OF OREGON - ALLOCATED

Name of Respondent PORTLAND GENERAL ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/09/2018	Year of Report Dec. 31, 2017
---	---	------------------------------	---------------------------------

CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1(Other)		
<p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p>		
Line No.	Particulars (Details)	Amount (b)
1	Electric Operating Revenues	2,022,693,552
2	Operations & Maintenance Expenses	(1,175,824,902)
3	Taxes, Other Than Income	(121,629,678)
4	Utility Depreciation, Amortization, Regulatory Expenses	(342,742,129)
5	Interest	(107,910,539)
6	State Income (Excise) Tax Depreciation in Excess of Book Depreciation	(112,797,534)
7	Stock Incentive Plan	(2,044,429)
8	Other Additions (Subtractions) to Derive Taxable Income	
9		
10	Other:	
11	Taxable Income Not Reported on Books - See note 1, Pg 15a	22,840,249
12	Deductions Recorded on Books Not Deducted For Tax - See Note 2, Pg 15a	15,359,440
13	Income Recorded on Books Not Included in Return - See Note 3, Pg 15a	(41,161,456)
14	Deductions on Return Not Charged Against Books - See Note 4, Pg 15a	640,665
15	Total Other Additions (Subtractions) to Derive Taxable Income	(2,321,102)
16		
17		
18	State Tax Net Income	157,423,239
19	Computation of Tax:	
20	Unapportioned Income (Loss)	157,423,239
21	Apportionment Ratio	91.303171%
22	Oregon Taxable Income (Loss)	143,732,409
23	Less: Local Tax Deduction after apportionment	(352,015)
24	OR Nonbusiness Income	714,625
25	Oregon Taxable Income (Loss) After NOL and post-apportionment deductions	144,095,019
26	Oregon Tax Rate	7.60%
27	Oregon Excise Tax	10,951,221
28	Oregon Minimum Tax	
29	Oregon RTA and other adjustments	(251,951)
30	Oregon OCI Adjustment	(610,785)
31	Other Oregon Tax Adjustment	
32	PCTC/BETC	442,607
33	Rounding	1
34	OREGON CURRENT UTILITY EXCISE TAX	10,531,093
35	CALIFORNIA CURRENT UTILITY INCOME TAX	369,364
36	MONTANA CURRENT UTILITY INCOME TAX	258,153
37	MULTNOMAH COUNTY & CITY OF PORTLAND CURRENT UTILITY INCOME TAX	246,696
38	Tax Adjustment	679,380
39	TOTAL CURRENT STATE & LOCAL INCOME TAX - Computed	12,084,686
40	TOTAL CURRENT STATE & LOCAL INCOME TAX - FERC 409.1 (Other)	12,084,686

STATE OF OREGON - ALLOCATED

Name of Respondent	This Report Is:	Date of Report	Year of Report
PORTLAND GENERAL ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/09/2018	Dec. 31, 2017

CALCULATION OF CURRENT STATE & LOCAL INCOME (EXCISE) TAX EXPENSE - Account 409.1

Note 1:

1a Depreciation, Depletion & Amortization	22,840,249
Total - Taxable Income Not Reported on Books	22,840,249

Note 2:

2a Price Risk Management	57,162,858
2b Regulatory Debits	(54,408,024)
2c Qualified Nuclear Decommissioning Trust	3,690,445
2d Meals & Entertainment	842,543
2e Bad Debts	(46,899)
2f Employee Benefits	13,810,469
2g Orion Contingent Royalty Payments	(97,606)
2h Deferred Revenue	(8,964,048)
2i Unamortized Loss on Reacquired Debt	3,369,702
2k Total Other	0
Total - Deductions Recorded on Books Not Deducted For Tax	15,359,440

Note 3:

3a Depreciation, Depletion & Amortization	(17,726,709)
3b Regulatory Credits	(23,422,520)
3c Miscellaneous	(12,227)
3d	
3e	
Total - Income Recorded on Books Not Included in Return	(41,161,456)

Note 4:

4a Depreciation, Depletion & Amortization	0
4b Dividend Received Deduction	(50,000)
4d Environmental Remediation	0
4e Renewable Energy Initiatives	792,349
4g Property Tax	261,872
4h Miscellaneous	(363,556)
Total - Deductions on Return Not charged Against Book	640,665

Year: 2017

Description	Account Charged	Amount
None		
Total		\$ -

POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of an national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	2017 Amount
American Wind Energy Association	426.4	6,250
Associated Oregon Industries Political Action Committee	426.4	22,952
Association of Corporate	426.4	5,000
Edison Electric Institute	426.4	89,323
Grow Oregon Campaign	426.4	50,000
Hillsboro Committee	426.4	1,500
Keep Lake Oswego Schools First	426.4	2,500
Keep Salem Safe	426.4	2,500
Oregon Museum of Science and Industry	426.4	10,000
Oregonians for Balanced Climate Policy	426.4	5,000
Pacific Northwest Utilities	426.4	12,000
PCC Forward	426.4	5,000
PGE Employee Candidate Assistance Fund	426.4	125,000
Portlanders for Safe and Healthy Schools	426.4	25,000
Public Opinion Research	426.4	24,250
Puget Sound Energy Inc	426.4	1,500
The Museum at Warm Springs	426.4	25,000
West Associates	426.4	2,258
Yes for Hillsboro Schools	426.4	5,000
TOTAL ITEMS UNDER \$1,000	426.4	1,698
TOTAL 2017 POLITICAL CONTRIBUTIONS		\$ 421,731

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
The required affiliated interest expenditure information for 2017 will be provided in PGE's June 1, 2018 annual "Affiliated Interest Report".			

STATE OF OREGON**DONATIONS AND MEMBERSHIPS**

List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions.

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
1. Civic Contributions		\$ 1,488,085	100%
2. Civic Memberships		\$ 28,372	100%
3. Corporate/Industrial Memberships		\$ 3,848,413	100%
4. Service Memberships		\$ 150	100%
(See attached for details)			
TOTAL		\$ 5,365,020	

CIVIC CONTRIBUTIONS	ACCOUNT	AMOUNT
211INFO	426.1	\$10,000
ALL HANDS RAISED	426.1	2,500
AMERICAN LEADERSHIP FORUM OF OREGON	426.1	5,000
AMERICAN RED CROSS	426.1	10,705
ARTS MIDWEST	426.1	5,000
ASSOCIATED OREGON INDUSTRIES	426.1	10,500
BASIC RIGHTS OREGON	426.1	2,500
BOARDMAN CHAMBER OF COMMERCE	426.1	1,000
CENTRAL OREGON ANIMAL FRIENDS	426.1	500
CITIZENS UTILITY BOARD OF OREGON	426.1	8,000
CITY OF ESTACADA	426.1	1,000
CLACKAMAS WOMEN'S SERVICES	426.1	150
CLATSKANIE SENIOR CITIZENS INC	426.1	1,000
DAYTON CHAMBER OF COMMERCE	426.1	700
DAYTON EDUCATION FOUNDATION	426.1	1,000
DOERNBECHER CHILDREN'S HOSPITAL	426.1	650
DRESS FOR SUCCESS OF OREGON	426.1	2,500
ELDERS IN ACTION	426.1	5,000
EMANUEL MEDICAL CENTER FOUNDATION	426.1	1,300
ESTACADA COMMUNITY CENTER	426.1	1,000
ESTACADA PUBLIC LIBRARY FOUNDATION	426.1	1,000
ESTACADA TOGETHER	426.1	1,000
FAMILY BUILDING BLOCKS	426.1	5,000
FRIENDS OF SATURDAY ACADEMY	426.1	1,500
GROTON SCHOOL	426.1	500
HILLSBORO CHAMBER OF COMMERCE	426.1	2,950
IBEW LOCAL 125 COPE	426.1	250
JEFFERSON COUNTY YOUTH ORGANIZATION	426.1	1,000
JUNIOR ACHIEVEMENT OF WASHINGTON	426.1	1,000
LIBERTY HOUSE	426.1	2,500

CIVIC CONTRIBUTIONS	ACCOUNT	AMOUNT
MARYLHURST UNIVERSITY	426.1	2,500
MEALS ON WHEELS	426.1	350
MIDDLESEX SCHOOL	426.1	500
NORTHWEST GAS ASSOCIATION	426.1	3,000
OREGON CHILDREN'S FOUNDATION	426.1	5,000
OREGON CULTURAL TRUST	426.1	2,500
OREGON HISTORICAL SOCIETY	426.1	5,000
OREGON STATE SOCIETY	426.1	1,700
PACIFIC NORTHWEST ECONOMIC REGION	426.1	20,000
PORT OF MORROW	426.1	5,000
PORTLAND BUSINESS ALLIANCE	426.1	8,900
PROVIDENCE MEDICAL FOUNDATION	426.1	3,375
ROTARY CLUB OF JEFFERSON COUNTY	426.1	500
SALEM AREA CHAMBER OF COMMERCE	426.1	10,150
SALEM HOSPITAL FOUNDATION	426.1	1,500
SNOW-CAP COMMUNITIES CHARITIES	426.1	5,000
THE MUSEUM AT WARM SPRINGS	426.1	7,500
VOLUNTEERS OF AMERICA	426.1	11,250
WESTERN GOVERNORS' ASSOCIATION	426.1	10,000
WILLAMETTE FALLS HERITAGE AREA COALITION	426.1	5,000
WORK FOR ART	426.1	625
COMMUNITY ACTION	426.1	2,675
DOERNBECHER FOUNDATION	426.1	5,550
BIKERS AGAINST CHILD ABUSE MT HOOD CH	426.1	175
OREGON ENERGY FUND	426.1	56,175
OREGON FOOD BANK INC	426.1	1,750
ALS ASSOCIATION OF OREGON	426.1	3,175
YOURCAUSE LLC	426.1	947,232
OREGON EAGLE FOUNDATION INC	426.1	5,000
OSU OREGON STATE UNIVERSITY	426.1	1,500

CIVIC CONTRIBUTIONS	ACCOUNT	AMOUNT
TREASURE STATE RESOURCE	426.1	-
OREGON SOLAR ENERGY INDUSTRIES	426.1	1,000
B U L L SESSION INVITATIONAL	426.1	1,000
AFFILIATED TRIBES OF NORTHWEST INDIANS	426.1	2,500
LEWIS & CLARK COLLEGE	426.1	5,000
BEAVERTON AREA CHAMBER	426.1	1,000
PACIFIC NORTHWEST LINEMAN RODEO	426.1	15,000
YOUNG ENTREPRENEURS BUSINESS PROGRAMS	426.1	5,000
BOYS & GIRLS CLUB OF SALEM	426.1	2,000
PRIDE FOUNDATION	426.1	2,500
PORTLAND ROSE FESTIVAL FNDN	426.1	80,000
NORTH MORROW COMMUNITY FNDN	426.1	2,000
BLACK UNITED FUND OF OREGON INC	426.1	1,500
OREGON GARDEN FOUNDATION	426.1	500
PORTLAND STATE UNIV FOUNDATION	426.1	5,000
CLACKAMAS COUNTY SCHOOL DISTRICT 108	426.1	1,000
THE FAMILY YOUNG MEN'S CHRISTIAN ASSOC	426.1	1,000
BOARDMAN PARK & RECREATION	426.1	10,000
STRATEGIC ECONOMIC DEV CORP	426.1	1,775
JEFFERSON COUNTY	426.1	1,200
MARION COUNTY	426.1	1,000
SPECIAL OLYMPICS OREGON INC	426.1	500
MORROW COUNTY LIVESTOCK & GROWERS	426.1	3,000
JAPAN AMERICA SOCIETY OF OREGON	426.1	2,500
OREGON STATE PARKS FOUNDATION	426.1	1,000
THE TRUSTEES OF DAVIDSON COLLEGE	426.1	2,500
REDBRIDGE FOUNDATION	426.1	1,000
GILLIAM COUNTY FAIR BOARD	426.1	4,309
NATIONAL FOREST FOUNDATION	426.1	2,500
OREGON STATE UNIVERSITY FNDN	426.1	51,600

CIVIC CONTRIBUTIONS	ACCOUNT	AMOUNT
SOUTHERN OREGON HUMANE SOCIETY	426.1	2,000
COMMUNITY ENERGY PROJECT INC	426.1	10,000
REGIONAL ARTS & CULTURE COUNCIL	426.1	7,500
FOLKTIME INC	426.1	1,000
UNIVERSITY OF OREGON	426.1	2,500
DESCHUTES RIVER CONSERVANCY	426.1	1,500
LEGACY EMANUEL HOSPITAL AND HEALTH CTR	426.1	5,000
OREGON MUSEUM OF SCIENCE & INDUSTRY	426.1	5,000
PROVIDENCE NEWBERG HEALTH FNDN	426.1	1,000
PORTLAND OPERA ASSOC INC	426.1	5,000
COLUMBIA LEARNING CENTER	426.1	2,500
ASSOCIATION OF FUNDRAISING PROF OREGON	426.1	1,250
ST ANDREW LEGAL CLINIC	426.1	1,500
URBAN LEAGUE OF PORTLAND	426.1	900
ITEMS UNDER \$1,000 Total	426.1	13,264
TOTAL 2017 CIVIC CONTRIBUTIONS		<u><u>\$1,488,085</u></u>

CIVIC MEMBERSHIPS	ACCOUNT	AMOUNT
Beaverton Area Chamber	426.5	1,000
Gresham Chamber of Commerce	426.5	1,500
Hillsboro Chamber of Commerce	426.5	1,015
Japan America Society of Oregon	426.5	1,250
Montana Taxpayers Association	426.5	1,750
Oregon Sports Authority	426.5	5,000
Salem Chamber of Commerce	426.5	5,000
Tigard Area Chamber of Commerce	426.5	1,029
Wilsonville Chamber of Commerce	426.5	1,180
ITEMS UNDER \$1,000	426.5	9,648
TOTAL 2017 CIVIC MEMBERSHIPS		\$ 28,372

CORPORATE/INDUSTRIAL MEMBERSHIPS	ACCOUNT	AMOUNT
Alliance for Transportation Electrification	903	15,000
American Wind Energy Association	930.2	18,750
American Wind Wildlife Institute	930.2	25,000
Associated Oregon Industries	426.5	37,020
Association of Corporate Contributions Professionals	426.5	6,250
Audubon Society of Portland	426.5	2,500
Black & Veatch Corporation	506	12,500
CEAT International Inc. (CEATI)	930.2	64,995
CEB	930.2	348,135
Center for Energy Workforce	923	6,500
Clackamas County Business Alliance	426.5	1,000
Columbia Corridor Association	426.5	2,500
Columbia County Economic Team	426.5	2,500
Construction Industry Crime Prevention	921	1,500
Curtiss-Wright Flow Control Co. - Sciencetech (FOMIS)	506	39,631
Cybertech Inc	930.2	19,995
East Metro Economic Alliance	426.5	1,650
Edison Electric Institute	930.2	666,405
Grantmakers of Oregon and SW Washington	426.5	4,180
Greater Portland Inc	426.5	25,000
HOLTEC International (User's Group)	230	20,000
Home Builders Association of Metropolitan Portland	426.5	2,154
HR Policy Association	930.2	8,500
Hydro Research Foundation	930.2	2,500
International Institute of Business Analysis	426.5	2,404
International Swaps	930.2	10,800
Manufacturing 21 Coalition	426.5	5,000
Montana Coal Council	426.5	2,000
Multiple Engineering Co-op Program	930.2	3,000
National Safety Council	426.5	1,270
Network of Employees for Traffic Safety	184	1,590

North American Energy Standards Board (NAESB)	930.2	7,000
Northern Tier Transmission Group	930.2	134,924
Northwest Energy Coalition	426.5	29,400
Northwest Environmental Business Council (NEBC)	426.5	1,500
Northwest Public Power Association	930.2	4,300
Nuscale Power LLC	930.2	5,000
Oregon Business Association	426.5	14,595
Oregon Business Council	426.5	32,848
Oregon Economic Development	426.5	5,000
Oregon Joint Use Association	580	3,061
Oregonians for Food and Shelter	426.5	3,000
OUS Oregon Institute of Technology	426.5	10,000
Pacific NW Utilities Conference Committee (PNUCC)	930.2	81,179
Partners for a Sustainable Washington County Community	426.5	2,500
Portland Business Alliance	426.5	29,900
Portland Metropolitan Building Owners & Managers Assoc	426.5	7,608
Public Affairs Council	426.5	2,800
ROEV Association	426.5	5,000
Smart Grid Northwest	426.5	5,000
Software Association of Oregon	426.5	5,000
Solar Electric Power Association (SEPA)	426.5	5,550
Strategic Economic Development Corp. (SEDCOR)	426.5	2,500
The Intertwine Alliance Foundation	426.5	6,000
Treasure State Resource Industry Association	426.5	2,000
Utility Variable Generation Integration Group	930.2	7,500
West Associates	426.4	22,580
Western Electricity Coordinating Counsel	930.2	1,969,488
Western Energy Institute	426.5	34,289
Western LAMPAC	426.5	2,000
Westside Economic Alliance	426.5	10,000
Westside Transportation Alliance Inc.	426.5	5,000
Wetlands Conservancy	426.5	2,000

World Trade Center Association	418	14,000
ITEMS UNDER \$1,000	various	<u>15,663</u>
TOTAL 2017 CORP INDUSTRIAL MEMBERSHIPS		<u><u>3,848,413</u></u>

SERVICE MEMBERSHIPS	ACCOUNT	Amount
ITEMS UNDER \$1,000	426.5	<u>150</u>
TOTAL 2017 SERVICE MEMBERSHIPS		<u><u>150</u></u>

STATE OF OREGON

**DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS**

1. Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the respondent). Indicate by an asterisk in column (c) each item that includes payments

for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

2. If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
	See attached		\$ 28,890,056

Name	Service Description	2017
ACCENTURE LLP	Professional Services	2,207,890
ADVANCED DISCOVERY INC	Professional Services	39,165
ALDER CREEK TREE SERVICES LLC	Professional Services	37,296
BATTELLE MEMORIAL INSTITUTE	Professional Services	60,738
CITY OF PORTLAND	Professional Services	114,606
CLACKAMAS RIVER BASIN COUNCIL	Professional Services	176,120
CLASSEN DESIGN LLC	Professional Services	72,660
CLEAN HARBORS ENVIRONMENTAL	Professional Services	52,287
COAL COMBUSTION INC	Professional Services	34,358
COMPUTER SCIENCES CORPORATION	Professional Services	31,778
COMPUTERSHARE INC	Professional Services	31,890
CONFEDERATED TRIBES OF THE GRANDE RONDE	Professional Services	28,110
CULVER COMPANY LLC	Professional Services	149,900
CUSTOMER RELATIONSHIP METRICS	Professional Services	50,961
DELOITTE & TOUCHE LLP	Professional Services	1,629,564
DIGITAL EVOLUTION GROUP LLC	Professional Services	57,941
DISCOVERY BENEFITS INC	Professional Services	48,510
DYNALECTRIC COMPANY	Professional Services	89,863
ECOLOGY AND ENVIRONMENT INC	Professional Services	132,980
ELECTRIC POWER RESEARCH INSTITUTE INC	Professional Services	619,464
ELTING NORTHWEST INC	Professional Services	74,576
ERM INFORMATION SOLUTIONS INC	Professional Services	63,220
ERNST & YOUNG US LLP	Professional Services	33,443
EXCERGY CORPORATION	Professional Services	55,000
EXPERIAN INFORMATION SOLUTIONS INC	Professional Services	75,002
EXTREME EXCAVATING INC	Professional Services	27,150
FARRELL STRATEGIES INC	Professional Services	46,425
FINLEY BUTTES LANDFILL	Professional Services	26,085
FISH METRICS INC	Professional Services	61,811
FREDERIC W COOK & CO INC	Professional Services	128,341
FREDERICKSON FARMING LLC	Professional Services	64,248
FRIENDS OF ZENGER FARM	Professional Services	65,730
GANNETT FLEMING VALUATION	Professional Services	27,538
GARBARINO DISPOSAL	Professional Services	25,883
GARRAD HASSAN AMERICA INC	Professional Services	97,572
GLOBAL RISK CONSULTANTS CORP	Professional Services	80,000
GRANT THORNTON LLP	Professional Services	56,300
HARRANG LONG GARY RUDNICK PC	Professional Services	35,000
HEXAWARE TECHNOLOGIES LIMITED	Professional Services	136,386
HITACHI CONSULTING CORPORATION	Professional Services	74,205
HME CONSTRUCTION INC	Professional Services	1,067,425
HMS COMMERCIAL SERVICE INC	Professional Services	42,219
HODGKINSON STREET LLC	Professional Services	120,783
HOPE PATRICE LAMBERT	Professional Services	98,040

HUGHES ELECTRICAL CONTRACTORS INC	Professional Services	80,481
IBRIDGE LLC	Professional Services	49,700
IPREO DATA INC	Professional Services	29,575
IRON MOUNTAIN INFO MGMT INC	Professional Services	26,483
ISS CORPORATE SOLUTIONS INC	Professional Services	65,000
JD POWER AND ASSOCIATES	Professional Services	144,726
JEFFREY S LOVINGER	Professional Services	280,183
JOHN POWELL & ASSOCIATES INC	Professional Services	100,300
JP MORGAN CHASE BANK	Professional Services	91,748
K&L GATES LLP	Professional Services	327,511
KEMA INC	Professional Services	82,246
LANDAU ASSOCIATES INC	Professional Services	28,158
LEE DAVID LITCHY	Professional Services	1,123,025
LIGHTSOURCE ENERGY LLC	Professional Services	87,288
MANAGEMENT COMPENSATION GROUP NW	Professional Services	130,000
MARKET DECISIONS CORPORATION	Professional Services	30,630
MARKET STRATEGIES	Professional Services	517,400
MARKOWITZ HERBOLD GLADE &	Professional Services	37,029
MARTEN LAW SEATTLE PLLC	Professional Services	74,768
MAXDEPTH AQUATICS INC	Professional Services	109,169
MAXISYS INC	Professional Services	50,000
MCBAIN ASSOCIATES	Professional Services	67,951
MCDOWELL RACKNER & GIBSON PC	Professional Services	416,699
MERCER HEALTH & BENEFITS LLC	Professional Services	101,910
MERCER INVESTMENT CONSULTING	Professional Services	30,269
MERCER THOMPSON LLC	Professional Services	64,678
MERCER US INC	Professional Services	75,670
MERRILL LYNCH RETIREMENT AND	Professional Services	34,254
MIRIA SYSTEMS INC	Professional Services	30,816
MONTROSE ENVIRONMENTAL GROUP INC	Professional Services	34,000
MORGAN LEWIS & BOCKIUS LLP	Professional Services	76,253
MOSS ADAMS LLP	Professional Services	45,060
NARRATIVE LAB INC	Professional Services	38,896
NASDAQ CORPORATE SOLUTIONS INC	Professional Services	39,237
NATIONAL MEETING COMPANY INC	Professional Services	91,679
NAVIGANT CONSULTING INC	Professional Services	312,877
NESS & CAMPBELL CRANE INC	Professional Services	56,905
NEST LABS INC	Professional Services	55,840
NEUNDORFER INC	Professional Services	25,000
NICKS TIMBER SERVICES INC	Professional Services	27,573
NORTH AMERICAN SUBSTATION SERVICES LLC	Professional Services	60,417
NORTHWEST SUSTAINABLE ENERGY FOR ECONC	Professional Services	47,970
NRC ENVIRONMENTAL SERVICES INC	Professional Services	25,275
NYSE MARKET INC	Professional Services	93,877
ON ELECTRIC GROUP INC	Professional Services	46,294

OPINION DYNAMICS CORPORATION	Professional Services	87,204
OREGON CHILDREN'S THEATRE	Professional Services	46,500
OREGON STATE BOARD OF HIGHER EDUCATION	Professional Services	150,000
OREGON STATE UNIVERSITY	Professional Services	51,374
OREGON STATE UNIVERSITY FNDN	Professional Services	150,574
OSMOSE UTILITIES SERVICES INC	Professional Services	54,661
OUS OREGON INSTITUTE OF TECHNOLOGY	Professional Services	42,930
OUS PORTLAND STATE UNIVERSITY	Professional Services	99,153
PA CONSULTING GROUP INC	Professional Services	149,192
PACIFIC ARMORED INC	Professional Services	43,047
PEOPLEFIRM LLC	Professional Services	108,791
PERKINS COIE LLP	Professional Services	4,775,217
PHENOMENA INC	Professional Services	79,010
PILLSBURY WINTHROP SHAW PITTMAN LLP	Professional Services	34,390
PLANNED PARENTHOOD OF THE COLUMBIA	Professional Services	169,944
POINT B INC	Professional Services	90,000
PORTLAND ADVENTIST MEDICAL CTR	Professional Services	37,093
PORTLAND BOATHOUSE	Professional Services	28,019
PORTLAND MECHANICAL CONT INC	Professional Services	89,628
PORTLAND STATE UNIV FOUNDATION	Professional Services	35,000
POWER ENGINEERS INC	Professional Services	204,147
POWERPLAN INC	Professional Services	58,940
PRE-RD GROUP	Professional Services	67,202
PRICEWATERHOUSE COOPERS LLP	Professional Services	658,694
PUMP SYSTEMS MATTER INC	Professional Services	32,415
PURCELL JULIE & LEFKOWITZ LLP	Professional Services	120,000
PWC HOLDINGS NO 21 LLC	Professional Services	236,643
R2 RESOURCE CONSULTANTS INC	Professional Services	88,314
RECOLOGY PORTLAND INC	Professional Services	51,664
REIMERS & JOLIVETTE INC	Professional Services	61,689
RELIANT BEHAVIORAL HEALTH LLC	Professional Services	40,120
RESOLUTION STRATEGIES LLP	Professional Services	78,694
RHITHRON ASSOCIATES INC	Professional Services	27,490
RIDDELL WILLIAMS PS	Professional Services	193,658
RIVEL RESEARCH GROUP	Professional Services	47,104
ROBERT VAN HEUVELEN	Professional Services	156,303
ROY ANDREW BARNES	Professional Services	213,958
SCHULTE ANDERSON DOWNES	Professional Services	56,911
SCI 32 INC	Professional Services	48,000
SEPTIC MEDIC INC	Professional Services	25,803
SIEMENS GAMESA RENEWABLE ENERGY INC	Professional Services	71,299
SIEMENS WIND POWER INC	Professional Services	78,442
SKADDEN ARPS SLATE MEAGHER &	Professional Services	3,028,440
SLALOM LLC	Professional Services	354,903
SMALL TRUCK CO LLC	Professional Services	45,290

STEPHAN SMITH	Professional Services	43,867
STOEL RIVES LLP	Professional Services	749,811
STREIMER SHEET METAL WORKS INC	Professional Services	35,001
SUNVERGE ENERGY INC	Professional Services	32,360
SUSAN VOGT	Professional Services	69,831
SYSTEM IMPROVEMENTS INC	Professional Services	34,481
TALBOTT ASSOCIATES INC	Professional Services	62,694
TELVENT USA HOLDINGS LLC	Professional Services	59,540
THE ATUM GROUP LLC	Professional Services	57,956
THE BRATTLE GROUP INC	Professional Services	53,048
THE CADMUS GROUP INC	Professional Services	247,883
THE NORTH HIGHLAND COMPANY	Professional Services	68,500
THERESA HAGERTY LLC	Professional Services	81,985
THOMAS E EBZERY PC	Professional Services	75,327
TONKON TORP LLP	Professional Services	585,231
TOWERS WATSON DELAWARE INC	Professional Services	217,287
TOYOTA TSUSHO MTRL HANDLING AMERICA INC	Professional Services	39,514
URS CORPORATION	Professional Services	99,939
UTILITIES INTERNATIONAL INC	Professional Services	29,063
VALID USA INC	Professional Services	39,000
WASHINGTON COUNTY	Professional Services	36,046
WELLS FARGO BANK NA	Professional Services	87,345
WHISKER LABS INC	Professional Services	70,176
WYMORE TRANSFER COMPANY	Professional Services	33,037
TOTAL 2017 DONATIONS AND PAYMENTS		28,890,056