



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME: Electric Company New Construction Budget Report for 2016 - REDACTED

COMPANY NAME: Idaho Power Company

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR 860-027-0015

Statute

Order

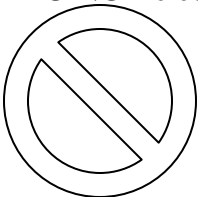
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: AR 578

List applicable Key Words for this report to facilitate electronic search:

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

March 30, 2016

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301

Re: Idaho Power Company's New Construction Budget Report for 2016

Attention Filing Center:

Idaho Power Company ("Idaho Power") herewith transmits for electronic filing its New Construction Budget Report for 2016 pursuant to Oregon Administrative Rule 860-027-0015 and Order No. 14-177 in Docket No. AR 578.

The redacted forecast financial information in this report, given its magnitude and level of detail, is commercially sensitive and potentially material non-public information under federal securities laws, and if disclosed freely could subject Idaho Power or its customers to risk of competitive disadvantage, legal harm, or other business injury. The redacted forecast financial information should be treated as confidential until Idaho Power publicly discloses the information in a broad, non-exclusionary manner consistent with the requirements of Regulation FD of the U.S. Securities and Exchange Commission (for example, via a national press release or public filing with the U.S. Securities and Exchange Commission). A confidential unredacted version will be provided via U.S. Mail.

If you have any questions, please call me at 208-388-5825.

Very truly yours,

A handwritten signature in cursive script that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:kkt
Enclosure
cc: Paula Penza



PUBLIC UTILITY COMMISSION OF OREGON
 PO BOX 1088, SALEM, OR 97308-1088
PUC.FilingCenter@state.or.us

ELECTRIC COMPANY NEW CONSTRUCTION BUDGET FOR 2016

GENERAL INSTRUCTIONS

1. Each energy utility operating within the State of Oregon and having gross operating revenues of \$50,000 or more per year is required to file a New Construction Budget annually on or before December 31st and report information on new construction, extensions, and new additions to property of the utility in accordance with Oregon Administrative Rule 860-027-0015.
2. The New Construction Budget Report should be completed and filed with the Public Utility Commission of Oregon Filing Center. Complete the e-Filing Report Cover Sheet found at http://egov.oregon.gov/PUC/eFiling/eReports/efiling_report_cover_sheet.docx. Email both the report and the cover sheet to PUC.FilingCenter@state.or.us, not later than December 31st of the year preceding that for which the budget is made.

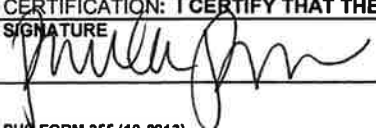
PROJECT NARRATIVE

For major projects (the three largest projects in terms of cost and all projects greater than \$10 million) a narrative supplying the following information is required:

1. **Project Description:** Include a brief technical specification of the project, ownership, if jointly owned, operating date, stage of construction, and other relevant information.
2. **Need for the Project:** Attach all prepared information documenting the need for the project, including the specific need the project is intended to fill. Economic comparisons with alternatives are to be attached. All the underlying assumptions of the economic analyses are to be specified.
3. **Contingencies:** Attach a listing of existing or potential future problems which might impact the final cost or successful completion and operation of the project, such as licensing problems, labor difficulties, litigation, etc.
4. **Reconciliation with Prior Budget:** Each successive year's budget can be expected to reflect differing estimates of project costs as the project progresses. For each major project, prepare a reconciliation with the prior budget's estimates and provide specific reasons for the changes.

In addition, please attach copies of prepared documentation or plans describing generation transmission, and general plant projects exceeding \$1,000,000 in total cost and for which construction will commence in the budget year. Information submitted should contain:

1. **A Brief Project Description:** Include the project function (e.g., production, transmission, distribution, general plant, thermal, hydro, or other), project identification.
2. **Location:** Include a starting and ending date.
3. **Total budgeted cost.**

FULL NAME OF ELECTRIC COMPANY IDAHO POWER COMPANY			
ADDRESS: PO BOX OR STREET NUMBER 1221 W. IDAHO	CITY BOISE	STATE IDAHO	ZIP CODE 83702
CERTIFICATION: I CERTIFY THAT THE INFORMATION REPORTED IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.			
SIGNATURE 	TITLE CORPORATE BUDGET MANAGER	DATE 3/30/2016	

INSTRUCTIONS

1. Report size of major production projects only, and percent ownership, scheduled operating dates, and expenditures required to complete project for major production, transmission, and general plant projects.
2. Major projects are defined as those projects having a total estimated cost to completion exceeding \$10 million.
3. Under "Distribution," report specific line item expenditures for the budget year only. All expenditures for distribution following the budget year should be aggregated for the year and only total distribution expenditures reported for the period.
4. Non-major project expenditures within each category should be aggregated and only the totals reported.
5. Report all expenditures in thousands of dollars.

DESCRIPTION	SIZE	PERCENT OWNERSHIP %	SCHEDULED OPERATING DATE (MO / YR)	EXPENDITURES (B.Y. = BUDGET YEAR; B.Y.+ 1 = THE FIRST YEAR AFTER THE BUDGET YEAR, ETC.)										
				PRIOR TO B.Y.	B.Y.	B.Y. + 1	B.Y. + 2	B.Y. + 3	B.Y. + 4	REQUIRED TO COMPLETE	TOTAL			
Major Production Projects: Brownlee Turbine Runner Replacement - This project is to replace the runners and refurbish the turbines for Brownlee units 1 through 4. One unit per year will be completed between 2016 and 2019. In addition to resolving damage due to cavitation, the new runners will improve generation efficiency.	Na	100%	Various	19,037	10,115	█	█	█	█	█	█	█	█	█
Hells Canyon Complex Relicensing - This project includes amounts incurred for the ongoing relicensing efforts for the Hells Canyon Complex (HCC). IPC continues to work closely with various agencies and stakeholders to resolve issues associated with Section 401-Clean Water Act certification.	Na	100%	Unknown	220,514	8,679	█	█	█	█	█	█	█	█	█
Hells Canyon Complex License Early Mitigation and Compliance - This project represents the capital expenditures to comply with the anticipated terms of a new Hells Canyon Complex license order. Early mitigation projects began in 2005 based on necessity or opportunity to address expected compliance requirements. Receipt of the license is not expected until sometime in the future.	Na	100%	Various	46,649	8,042	█	█	█	█	█	█	█	█	█
Jim Bridger Selective Catalytic Reduction - Idaho Power and the plant co-owners are installing selective catalytic reduction (SCR) equipment to reduce nitrogen oxides (NOx) emissions at the Jim Bridger power plant, in order to comply with the regional haze rules. The regional haze rules provide for installation of SCR on unit 3 and unit 4. The rules provide for an equivalent technology for NOx reductions on unit 2 by 2021 and unit 1 by 2022.	Na	33%	Various	87,981	21,235	█	█	█	█	█	█	█	█	█

