



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to:
PUC.FilingCenter@state.or.us

REPORT NAME: Oregon Solar Incentive Program Bi-Annual Report

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR OAR 860-084-0430

Statute

Order

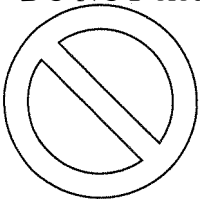
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE-30

List applicable Key Words for this report to facilitate electronic search:
Solar Incentive Program, Photovoltaic

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

August 15, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
 3930 Fairview Industrial Drive SE
 Salem, OR 97302

Attention: Filing Center

RE: **Compliance Filing for OAR 860-084-0430
Oregon Solar Incentive Program Bi-Annual Report—July 2013**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Bi-Annual Report for the period January 31, 2013, through June 30, 2013, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program – January 31, 2013 through June 30, 2013

PacifiCorp has offered seven reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012 reservation period experienced a return to a fully subscribed program.

July 1, 2010 Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. 16 projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. 43 projects have withdrawn or failed to meet the two-month

deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	458.65	42	360.01
Medium	7	598	6	402.27	1	100

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011 Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. 28 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2011 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	720.795	24	183.05
Medium	7	548	4	253.57	3	289
Large	2	652	1	360.64	1	300

*In Operation: 2 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 3, 2011 Reservation Period Results

Applicants from the October 3, 2011 reservation period concluded with 36 projects fully interconnected with contracts in place, and operating. 69 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	35	240.87	65	549.25
Medium	5	434.72	1	93.119	4	341.6

*In Operation: 6 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 2, 2012 Reservation Period Results

Applicants from the April 2, 2012 reservation period concluded with 100 projects fully interconnected with contracts in place, and operating. Four projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The capacity from the four projects that were removed was awarded to three new participants. The information is summarized in the table below.

April 2, 2012 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	90	693.588	34	297.76
Medium	10	689	9	539.08	1	65.00
Large	2	866	1	363.66	-	-

*In Operation: 14 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted. 1 large project has received a waiver of the twelve month rule.

October 1, 2012 Reservation Period Results

Applicants from the October 1, 2012 reservation period are progressing through the interconnection process. As of June 30, 2013, 86 projects are fully interconnected with contracts in place, and operating. The information is summarized in the table below.

October 1, 2012 Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	127	1057.45	42	380.51	85	671.335	-	-
Medium	10	943	9	843	1	99.82	-	-

*In Operation: 20 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2013 Reservation Period Results

Applicants from the April 1, 2013 reservation period are progressing through the interconnection process. As of June 30, 2013, 29 projects are fully interconnected with contracts in place, and operating. The information is summarized in the table below.

April 2, 2013 Reservation Period								
	Reserved		In Progress		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	127	1054.43	98	856.07	29	199	-	-
Medium	5	448.40	5	448.40	-	-	-	-
Large	1	500	-	-	-	-	-	-

*In Operation: 1 customer have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a quarterly report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Oregon Solar Incentive Program Bi-Annual Report
August 15, 2013
Page 4

Informal inquiries on this filing may be directed to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirements, at (503) 813-6389.

Sincerely,

A handwritten signature in cursive script that reads "William R. Griffith /cm".

William R. Griffith
Vice President, Regulation

Enclosures

cc: Robert Delmar, Oregon Department of Energy
Lizzie Rubado, Energy Trust of Oregon
Gary D. Humphrey, Oregon Department of Revenue