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COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
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Did you previously file a similar report? No Yes, report docket number: RE 30

Report is required by: OAR OAR 860-084-0430(2)

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RE 30

List Key Words for this report. We use these to improve search results.

Solar Incentive Program, Photovoltaic, Oregon Solar Incentive Program Bi-Annual Report

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

August 9, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

**Re: RE 30—PacifiCorp’s Compliance Filing for OAR 860-084-0430
Oregon Solar Incentive Program Bi-Annual Report – August 2023**

PacifiCorp d/b/a Pacific Power (PacifiCorp) submits for filing with the Public Utility Commission of Oregon (Commission) its Bi-Annual Report for the period February 1, 2023, through July 31, 2023, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program – February 1, 2023, through July 31, 2023

PacifiCorp has offered 10 reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011, reservation period saw significant changes that resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012, reservation period experienced a return to a fully subscribed program that has continued through May 1, 2015.

Details of the results of each reservation period are provided below. Please note that the only update to these results are for the May 1, 2015, reservation period. The following results for the July 1, 2010, through the April 1, 2014, reservation period are repeated from previous reports for convenience and continuity.

Reservation Period Results

July 1, 2010 Reservation Period Results

The July 1, 2010, reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. Sixteen (16) projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1, 2010, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

*In Operation: The kilowatt (kW) amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010 Reservation Period Results

The October 1, 2010, reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. Forty-three (43) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	458.65	42	360.01
Medium	7	598	6	402.27	1	100

*In Operation: The kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011 Reservation Period Results

The April 1, 2011, reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. Twenty-eight (28) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	727.035	24	183.05
Medium	7	548	4	253.57	3	289
Large	2	652	1	360.64	1	300

*In Operation: The kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 3, 2011 Reservation Period Results

Applicants from the October 3, 2011, reservation period concluded with 40 projects fully interconnected with contracts in place, and operating. Sixty-five (65) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	37	262.735	63	529.25
Medium	5	434.72	3	249.00	2	141.60

*In Operation: The kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 2, 2012 Reservation Period Results

Applicants from the April 2, 2012, reservation period concluded with 101 projects fully interconnected with contracts in place, and operating. Thirty-five (35) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 2, 2012, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	90	693.588	34	297.76
Medium	10	689	9	539.08	1	65.00
Large	2	866	2	847.50	-	-

*In Operation: Eleven (11) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2012 Reservation Period Results

Applicants from the October 1, 2012, reservation period concluded with 106 projects fully interconnected with contracts in place, and operating. Thirty-one (31) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2012, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1057.45	96	771.795	31	278.61
Medium	10	943	10	899.02	-	-

*In Operation: Seventeen (17) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2013 Reservation Period Results

Applicants from the April 1, 2013, reservation period concluded with 92 projects fully interconnected with contracts in place, and operating. Forty-one (41) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2013, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1054.43	89	681.05	38	356.41
Medium	5	448.40	2	150.56	3	298.40
Large	1	500.00	1	495.33	-	-

*In Operation: Two (2) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2013 Reservation Period Results

Applicants from the October 1, 2013, reservation period concluded with 82 projects fully interconnected with contracts in place, and operating. Thirty-nine (39) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2013, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	114	951.6	79	604.74	37	344.19
Medium	5	500	3	291.20	2	200

*In Operation: Six (6) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2014 Reservation Period Results

Applicants from the April 1, 2014, reservation period concluded with 109 projects fully interconnected with contracts in place, and operating. Thirty-three (33) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2014, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	147	1224.45	104	807.515	31	367.005
Medium	7	639	5	481.92	2	200

*In Operation: Twenty-nine (29) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

May 1, 2015 Reservation Period Results

One project from the May 1, 2015, reservation period received a waiver of the interconnection timelines from the Commission and is still working towards completing the interconnection process. Twenty-nine (29) projects have withdrawn or failed to meet the two-month deadline as

required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

May 1, 2015, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	88	824.745	0	0	70	656.555	28	268.19
Medium	11	990.00	0	0	10	890	1	100.00

*In Operation: Eight (8) customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a bi-annual report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Please direct any informal inquiries on this filing to Jennifer Angell, Regulatory Project Manager, at (503) 331-4414.

Sincerely,



Matthew McVee
 Vice President, Regulatory Policy and Operations

Enclosures

Cc: Robert Delmar, Oregon Department of Energy
 Lizzie Rubado, Energy Trust of Oregon
 Bram Ekstrand, Oregon Department of Revenue

Table with columns for identifiers, dates, and various descriptive fields. Includes multiple sections of data rows separated by blank lines.

