Oregon PUC Public Utility Commission

e-FILING REPORT COVER SHEET

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REPORT NAME: (Oregon Solar Incentive Program Bi-Annual Report
COMPANY NAME: F	Pacific Power
DOES REPORT CONT	ΓAIN CONFIDENTIAL INFORMATION? □No ⊠Yes
· ·	bmit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order.
If known, please select	designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by: [[[☑OAR OAR 860-084-0430 Statute ☐Order ☐Other
•	with a specific docket/case? No Syes eket number: RE 30
List applicable Key Wo Solar Incentive Program	ords for this report to facilitate electronic search: n, Photovoltaic
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February 15, 2018

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3398

Attention: Filing Center

RE: RE 30 – PacifiCorp's Compliance Filing for OAR 860-084-0430 Oregon Solar Incentive Program Bi-Annual Report – February 2018

PacifiCorp d/b/a Pacific Power (PacifiCorp) submits for filing its Bi-Annual Report for the period August 1, 2017, through January 31, 2018, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program – August 1st, 2017 through January 31st, 2018

PacifiCorp has offered ten reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes that resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012 reservation period experienced a return to a fully subscribed program that has continued through May 1, 2015.

Details of the results of each reservation period are provided below; please note that there has been no change in the results since the last report submitted on August 8, 2017. The following results are repeated from that report for convenience and continuity.

Reservation Period Results

July 1, 2010, Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. Sixteen (16) projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1, 2010 Reservation Period									
	Rese	rved	In ope	eration	Withdrawn/Expired				
	Projects	kW	Projects	kW	Projects	kW			
Small	71	436	58	371.566	13	63.21			
Medium	5 388		2	124.58	3	254.85			
Large	1	500	1	497.50	-	-			

^{*}In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. Forty three (43) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010, Reservation Period										
Reserved In operation Withdrawn/Expired										
	Projects	kW	Projects kW		Projects	kW				
Small	mall 106 831		64 458.65		42	360.01				
Medium	7	598	6	402.27	1	100				

^{*}In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011, Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. Twenty eight (28) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

	April 1, 2011, Reservation Period										
	Rese	rved	In ope	eration	Withdrawn/Expired						
	Projects	kW	Projects	kW	Projects	kW					
Small	115	937	91	727.035	24	183.05					
Medium	7 548		4	253.57	3	289					
Large	2	652	1	360.64	1	300					

^{*}In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 3, 2011, Reservation Period Results

Applicants from the October 3, 2011 reservation period concluded with 40 projects fully interconnected with contracts in place, and operating. Sixty five (65) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011, Reservation Period											
	Reserved In operation Withdrawn/Expired										
	Projects	Projects kW		kW	Projects	kW					
Small	100	797.89	37	262.735	63	529.25					
Medium	Medium 5 434.72 3 249.00 2 141.60										

^{*}In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 2, 2012, Reservation Period Results

Applicants from the April 2, 2012 reservation period concluded with 101 projects fully interconnected with contracts in place, and operating. Thirty five (35) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants

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failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 2, 2012, Reservation Period										
	Rese	rved	In op	eration	Withdrawn/Expired					
	Projects	kW	Projects	kW	Projects	kW				
Small	121	980.82	90	693.588	34	297.76				
Medium	10 689		9	539.08	1	65.00				
Large	2	866	2	847.50	-	-				

^{*}In Operation: 11 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2012, Reservation Period Results

Applicants from the October 1, 2012 reservation period concluded with 106 projects fully interconnected with contracts in place, and operating. Thirty one (31) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

	October 1, 2012, Reservation Period										
	Reserved In operation Withdrawn/Expired										
	Projects	kW	Projects	kW	Projects	kW					
Small	127	1057.45	96	771.795	31	278.61					
Medium	10	943	10	899.02	-	-					

^{*}In Operation: 17 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2013, Reservation Period Results

Applicants from the April 1, 2013 reservation period concluded with 92 projects fully interconnected with contracts in place, and operating. Forty one (41) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

	April 1, 2013, Reservation Period											
	Reserved In operation Withdrawn/Expired											
	Projects	kW	Projects	kW	Projects	kW						
Small	127	1054.43	89	681.05	38	356.41						
Medium	5 448.40		2	150.56	3	298.40						
Large	1	500.00	1	495.33	-	-						

^{*}In Operation: 2 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2013, Reservation Period Results

Applicants from the October 1, 2013 reservation period concluded with 82 projects fully interconnected with contracts in place, and operating. Thirty nine (39) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2013, Reservation Period									
	Reserved In operation Withdrawn/Expired								
	Projects	kW	Projects	kW	Projects	kW			
Small	114	951.6	79	604.74	37	344.19			
Medium	5	500	3	291.20	2	200			

^{*}In Operation: 6 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2014, Reservation Period Results

Applicants from the April 1, 2014 reservation period concluded with 88 projects fully interconnected with contracts in place, and operating. Thirty four (34) projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. Waivers were granted for twenty four projects extending their 12 month deadline to August 1, 2015. The information is summarized in the table below.

April 1, 2014, Reservation Period										
Reserved In operation Withdrawn/Expired										
	Projects kW Projects kW				Projects	kW				
Small	Small 147 1224.45		104 807.515		33	367.005				
Medium	7	639	5	481.92	2	200				

^{*}In Operation: 29 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

May 1, 2015, Reservation Period Results

Applicants from the May 1, 2015 reservation period are progressing through the interconnection process. The information is summarized in the table below.

	May 1, 2015, Reservation Period											
Reserved In Progress In Operation Withdrawn/Expired												
	Projects	kW	W Projects kW Projects kW					kW				
Small	Small 88 824.745 0 0 70 656.555 28 2							268.19				
Medium	11	990.00	1	100.00	9	790	1	100.00				

^{*}In Operation: 8 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a bi-annual report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

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Please direct any informal inquiries on this filing to me at (503) 813-6583.

Sincerely,

Natasha Siores

Manager, Regulatory Affairs

Enclosures

cc: Robert Delmar, Oregon Department of Energy

Lizzie Rubado, Energy Trust of Oregon

Gary D. Humphrey, Oregon Department of Revenue