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REPORT NAME: Oregon Solar Incentive Program Bi-Annual Report

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? []No [X]Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

Report is required by: [X]OAR OAR 860-084-0430

[]Statute

[]Order

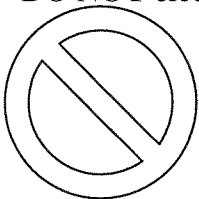
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 30

List applicable Key Words for this report to facilitate electronic search:
Solar Incentive Program, Photovoltaic

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February 13, 2015

***VIA ELECTRONIC FILING
 AND OVERNIGHT DELIVERY***

 Public Utility Commission of Oregon
 3930 Fairview Industrial Dr. S.E.
 Salem, OR 97302-1166

Attn: Filing Center

RE: RE 30—Oregon Solar Incentive Program Bi-Annual Report—February 2015

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Bi-Annual Report for the period June 30, 2014, through December 31, 2014, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program

PacifiCorp has offered nine reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012 reservation period experienced a return to a fully-subscribed program.

July 1, 2010 Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place and operating. 16 projects withdrew their reservation or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1, 2010 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010 Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place and operating. 43 projects withdrew or failed to meet the two-month deadline

as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	458.65	42	360.01
Medium	7	598	6	402.27	1	100

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011 Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place and operating. 28 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2011 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	727.035	24	183.05
Medium	7	548	4	253.57	3	289
Large	2	652	1	360.64	1	300

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 3, 2011 Reservation Period Results

Applicants from the October 3, 2011 reservation period concluded with 40 projects fully interconnected with contracts in place and operating. 65 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	37	262.735	63	529.25
Medium	5	434.72	3	249.00	2	141.60

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 2, 2012, Reservation Period Results

Applicants from the April 2, 2012 reservation period concluded with 101 projects fully interconnected with contracts in place and operating. 35 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 2, 2012 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	90	693.588	34	297.76
Medium	10	689	9	539.08	1	65.00
Large	2	866	2	847.50	-	-

*In Operation: 13 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2012 Reservation Period Results

Applicants from the October 1, 2012 reservation period concluded with 106 projects fully interconnected with contracts in place and operating. 31 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2012 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1057.45	96	771.795	31	278.61
Medium	10	943	10	901.30	-	-

*In Operation: 23 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2013 Reservation Period Results

Applicants from the April 1, 2013 reservation period concluded with 92 projects fully interconnected with contracts in place, and operating. 41 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2013 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1054.43	89	680.80	38	356.41
Medium	5	448.40	2	150.56	3	298.40
Large	1	500.00	1	495.33	-	-

*In Operation: 8 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2013 Reservation Period Results

Applicants from the October 1, 2013 reservation period concluded with 75 projects fully interconnected with contracts in place and operating. 44 projects withdrew or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2013 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	114	951.6	73	534.8	41	383.19
Medium	5	500	2	192.64	3	300

*In Operation: 8 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2014 Reservation Period Results

Applicants from the April 1, 2014 reservation period are progressing through the interconnection process. As of December 31, 2014, 63 projects are fully interconnected with contracts in place and operating. The information is summarized in the table below.

April 1, 2014 Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	147	1224.45	71	607.10	61	556.045	4	37.80
Medium	7	639	4	339	2	199.92	1	100

*In Operation: 23 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a biannual report that includes the raw data collected in accordance with OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon, and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Informal inquiries on this filing may be directed to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

Sincerely,

R. Bryce Dalley
 R. Bryce Dalley
 Vice President, Regulation

Enclosures

cc: Robert Delmar, Oregon Department of Energy
 Lizzie Rubado, Energy Trust of Oregon
 Gary D. Humphrey, Oregon Department of Revenue