

RE 151 e-FILING REPORT COVER SHEET

REPORT NAME:

Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

No

If known, please select designation:

RE (Electric)

Report is required by:

OPUC Public Meeting Staff Report for September 22, 2014, Consent Agenda 11

Is this report associated with a specific docket/case?

No

Key words:

Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

If known, please select the PUC Section to which the report should be directed:

Electric Rates and Planning



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

December 9, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**Re: Bi-Annual Filing pursuant to Condition(1) of Advice No. 14-14, Schedule 320
Meter Information Services Tariff**

The purpose of this filing is to satisfy the Commission approved conditions set forth by Staff during the filing of Advice No. 14-14. The condition stated:

- PGE is directed to provide a report to staff, every six months, beginning November 1, 2014, containing a copy of any new custom contracts entered into with the customers or substantive amendment (terms and pricing changes) to an existing contract.

PGE apologizes for the tardiness in providing this report. For the reporting period between May 1, 2016 and November 1, 2016, under Schedule 320, PGE has entered into one new custom contract during this period. The contract is attached under Attachment A with customer sensitive information redacted.

PGE also submits a template, as Attachment B, that details the types of legacy custom contracts currently in effect, the description of these custom services, pricing differences from the Schedule 320 tariff in effect, the number of legacy customers in each custom contract type, the number of customers entering into custom contracts during the reporting period, and the total number of customers under custom contracts.

Please direct any questions regarding this filing to me at (503) 464-8718. Please direct all formal correspondence and requests to the following email address pge.opuc.filing@pgn.com

Sincerely,

A handwritten signature in blue ink that reads "Karla Wenzel". The signature is fluid and cursive, written in a professional style.

Karla Wenzel
Manager, Pricing & Tariffs

Bi-Annual Filing pursuant to Condition (1) of
PGE's Advice No. 14-14,
Schedule 320 Meter Information Services Tariff

Attachment A



Energy Information Services Custom Order Form

<input checked="" type="checkbox"/> Initial Order <input type="checkbox"/> Change in Service <input type="checkbox"/> Cancellation Service <input type="checkbox"/> Renewal		Date
Customer Name		3/28/16
Address		Customer Manager
City, State Zip	Suite	E-Manager Work Order Number
	Phone No	
	Contact Name	

Description of Services		Pricing			Comments
	# of Meters	Per meter Monthly cost	Set Up Fee	Monthly cost	Set Up Fee
SFTP to 3 rd Party	13	\$30	\$350 first meter \$150 additional meters	\$390	\$2,150
Effective Date (for office use):					
Customer Approval Signature		Date		Total Monthly Fee	Total Setup Fee
		4/22/2016		\$390	\$2150
Note: Pricing is based on individual site basis					

NOTE: You do not have to buy Energy Information Services to continue to receive your current electricity service from Portland General Electric. PGE is one of several vendors for this type of service.



Account Number	PODID	Name	Account Number	PODID	Name
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Release Authorization

I represent that I am an authorized representative of Hillsboro School District and grant permission for Portland General Electric to release and transmit historic and future interval usage data to the listed party(s) below.

Customer may terminate this release and transmission of data set forth in this Order Form by providing five (5) business days written notice to Portland General Electric Company at the fax number listed below.

Name: [REDACTED] Signature: [REDACTED] Title: [REDACTED] Phone: [REDACTED]

Release to Company	Printed Name	E-Mail Address	Phone	Fax	Date
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	3/28/16
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

When completed scan and e-mail to EIS@pgn.com or fax to PGE Energy Information Services 503.464.2325
 Questions: E-Mail EIS@pgn.com or call 503.464.8323

Bi-Annual Filing pursuant to Condition (1) of
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Schedule 320 Meter Information Services Tariff

Attachment B

Custom Services	Description of Service	Pricing differences From Schedule 320	Legacy Customers	New Customer since April 1, 2016	Customer Total
SFTP (Secure File Transfer Protocol)	PGE transfers customer meter data to 3rd party software vendor approved by the customer.	The Schedule 320 monthly fee per meter (\$70) is reduced by an amount equal to the vendor hosting fee (\$32) and some administrative labor (\$8) because customer no longer uses PGE Energy Expert Product.	19	1	20
Gas Data	A SFTP of NW Natural Gas Meter data, if possible, to PGE Energy Expert Product enables customer to monitor both electric and gas usage.	The same incremental monthly and setup fees in the current tariff apply for assembling the gas meter data.	5	0	5
Sub-Metering/monitoring	Set-up and procurement of additional equipment to monitor electric sub-loads, water, and/or gas. Installation of equipment on customer premises performed by customer or a contractor of customer's choice.	Price is negotiated depending on the type of device, the number of channels (i.e. sub-monitoring levels), and other custom circumstances. TC-65 or Hobo devices necessitate a \$50 communication fee. This fee accounts for the cost of cell charges the vendor passes on to PGE. Devices such as a \$300 do not necessitate a fee because they use a hardline connections instead of cell communication. Monthly and PGE set-u fees also apply.	5	0	5
Substation Feeder Data	Instead of customer premise meter data, customer may monitor its meter data at the feeder level from PGE's Scada System. This data is non-validated and thus at a lower standard of quality than premise meter data.	The monthly meter fee is reduced to \$30 to reflect the reduction in costs to validate data. The setup fee is also reduced to \$50 to reflect the reduction in the costs assembling data at the feeder level instead of the premise level.	1	0	1
Total			30	1	31