

RE 151 e-FILING REPORT COVER SHEET

REPORT NAME:

Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

No

If known, please select designation:

RE (Electric)

Report is required by:

OPUC Public Meeting Staff Report for September 22, 2014, Consent Agenda 11

Is this report associated with a specific docket/case?

No

Key words:

Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

If known, please select the PUC Section to which the report should be directed:

Electric Rates and Planning



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

October 29, 2015

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**Re: Bi-Annual Filing pursuant to Condition(1) of Advice No. 14-14, Schedule 320  
Meter Information Services Tariff**

The purpose of this filing is to satisfy the Commission approved conditions set forth by Staff during the filing of Advice No. 14-14. The condition stated:

- PGE is directed to provide a report to staff, every six months, beginning November 1, 2014, containing a copy of any new custom contracts entered into with the customers or substantive amendment (terms and pricing changes) to an existing contract.

PGE submitted the initial report on October 30, 2014 and its second report on May 1, 2015 of any new custom contracts entered into with customers under Schedule 320. PGE has entered into one new custom contract during this period. This contract is attached under Attachment A with customer sensitive information redacted.

PGE also submits a template, as Attachment B, that details the types of legacy custom contracts currently in effect, the description of these custom services, pricing differences from the Schedule 320 tariff in effect, the number of legacy customers in each custom contract type, the number of customers entering into custom contracts during the reporting period, and the total number of customers under custom contracts.

Please direct any questions regarding this filing to me at (503) 464-8718. Please direct all formal correspondence and requests to the following email address [pge.opuc.filing@pge.com](mailto:pge.opuc.filing@pge.com)

Sincerely,

A handwritten signature in cursive script that reads "Karla Wenzel". The signature is written in dark ink and is positioned above the printed name and title.

Karla Wenzel  
Manager, Pricing & Tariffs

Bi-Annual Filing pursuant to Condition (1) of  
PGE's Advice No. 14-14,  
Schedule 320 Meter Information Services Tariff

Attachment A

**Portland General Electric**

Initial Order   
  Changes in Service   
  Cancellation Service   
  Renewal

Customer Name: [Redacted]   
 Email Address: [Redacted]   
 Date: 1/9/2015

Address: [Redacted]   
 Phone No: [Redacted]   
 Customer Manager: [Redacted]

City, State Zip: [Redacted]   
 Conflict Name: [Redacted]   
 E-Message Wash Order Number: [Redacted]

Description of Services	Pricing			Set Up Fee	Comments
	# of Meters	Per meter Monthly cost	Set Up Fee		
SFTP to 3 <sup>rd</sup> Party  Interval data sent daily  You do not have to buy Energy Information Services to continue to receive your current electricity service from Portland General Electric. PGE is one of several vendors for this type of service.	1	\$30	\$350	\$350	Note: Pricing is based on individual site loads
Total Monthly Fee			\$30	Total Monthly Fee	
Total Setup Fee			\$350	Total Setup Fee	

Effective Date (for office use): [Redacted]

Customer Approval Signature: [Redacted]

Date: 1/9/2015

*Set-up 9/4/2015 as per 9/4/2015  
Completed Move in Date is 9/4/2015  
Billing*



Customer Number	Premise Number	PODID	Name	Type of information	Dates requested
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted] to Current
<p><b>Release Authorization</b></p> <p>I represent that I am an authorized representative of [Redacted] and grant permission for Portland General Electric to release and transmit historic and future interval usage data to the listed party(s) below.</p> <p>Customer may terminate this release and transmission of data set forth in this Order Form by providing five (5) business days written notice to Portland General Electric Company at the fax number listed below.</p>					
Name	Signature	[Redacted]	[Redacted]	Title	Phone
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Release to Company	Printed Name	E-Mail Address	Phone	Fax	Date
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	1/9/2015

When completed fax to PGE Energy Information Services 503-464-2325  
Questions: E-Mail [emanager@pge.com](mailto:emanager@pge.com) or call 503-464-7647

Bi-Annual Filing pursuant to Condition (1) of  
PGE's Advice No. 14-14,  
Schedule 320 Meter Information Services Tariff

Attachment B

Advice 14-14. PGE Bi-Annual Filing  
Attachment B  
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Custom Services	Description of Service	Pricing differences From Schedule 320	Legacy Customers	New Customer since May 1, 2015	Customer Total
SFTP (Secure File Transfer Protocol)	PGE transfers customer meter data to 3rd party software vendor approved by the customer.	The Schedule 320 monthly fee per meter (\$70) is reduced by an amount equal to the vendor hosting fee (\$32) and some administrative labor (\$8) because customer no longer uses PGE Energy Expert Product.	16	1	17
Gas Data	A SFTP of NW Natural gas Meter data, if possible, to PGE Energy Expert Product enables customer to monitor both electric and gas usage.	The same incremental monthly and setup fees in the current tariff apply for assembling the gas meter data.	5	0	5
Sub-Metering/monitoring	Set-up and procurement of additional equipment to monitor electric sub-loads, water, and/or gas. Installation of equipment on customer premises performed by customer or a contractor of customer's choice.	Price is negotiated depending on the type of device, the number of channels (i.e. sub-monitoring levels), and other custom circumstances. TC-65 or Hobo devices necessitate a \$50 communication fee. This fee accounts for the cost of cell charges the vendor passes on to PGE. Devices such as a S300 do not necessitate a fee because they use a hardline connections instead of cell communication. Monthly and PGE set-u fees also apply.	5	0	5
Substation Feeder Data	Instead of customer premise meter data, customer may monitor its meter data at the feeder level from PGE's Scada System. This data is non-validated and thus at a lower standard of quality than premise meter data.	The monthly meter fee is reduced to \$30 to reflect the reduction in costs to validate data. The setup fee is also reduced to \$50 to reflect the reduction in the costs assembling data at the feeder level instead of the premise level.	1	0	1
<b>Total</b>			<b>27</b>	<b>1</b>	<b>28</b>