



e-FILING REPORT COVER SHEET

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REPORT NAME: Major Event Report for May 6, 2019

COMPANY NAME: Idaho Power Company

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR 860-023-0161

Statute

Order

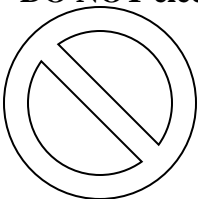
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 114

List applicable Key Words for this report to facilitate electronic search:

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

June 4, 2019

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
P.O. Box 1088
Salem, Oregon 97301

Re: Major Event: May 6, 2019
Docket No. RE 114

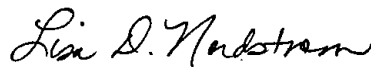
Attention Filing Center:

Although no customer was then taking service on the impacted distribution line, an outage event starting on February 14, 2019, and ending on May 6, 2019, occurred in Idaho Power Company's ("Idaho Power") Oregon service territory. The outage met the Major Event filing criteria under Oregon Administrative Rule 860-023-0161 with System Average Interruption Duration Index (SAIDI) equal to 18.42 minutes (TMED = 14.11) and Customer Average Interruption Duration Index (CAIDI) equal to 116,807 minutes.

Snow unloading caused a mechanical failure on the Cow Valley 012 distribution circuit, which impacted three irrigation pumps south of Ironside, Oregon near Bonita Road and Clover Creek. Given the difficult access conditions and lack of affected customer grid usage, Idaho Power isolated the trouble so that it could be repaired in the spring when a crew could safely access the location prior to when the irrigation pumps would utilize the grid. The customer was contacted at the time of the outage and was aligned with this restoration plan.

This filing should be forwarded to Lori Koho in the Safety, Reliability and Security Division. If you have any questions, please do not hesitate to contact Perry Van Patten, Manager, Delivery Reliability and Maintenance, at 208-388-5944.

Very truly yours,



Lisa D. Nordstrom

LDN/kkt

Enclosure

cc: Adam Richins
Angelique Rood
Perry Van Patten
Bryan Hobson
Clint Mills
Heath Schab



**Oregon Administrative Rule 860-023-0161
Major Event Filing
May 6, 2019**

Description: The outage began on February 14, 2019, at 11:15AM when a troubleman lifted a jumper to isolate an issue with the distribution line near Bonita Road and Clover Creek south of the town of Ironside, Oregon. Since the access to the trouble was bad (snow and difficult terrain) and the three service points affected were irrigation pumps, it was determined that the trouble would be fixed later in the spring when access was safer and when the irrigation pumps would be utilizing power from the grid. The customer was contacted at the time of the outage and agreed to the restoration plan. The service to the irrigation pumps was subsequently restored on May 6, 2019, at 2:02 PM, which resulted in a total outage duration of 116,807 minutes, or approximately 11½ weeks. This duration multiplied by three resulted in 350,421 customer minutes of interruption (“CMI”). Idaho Power Company’s (“Idaho Power”) process for accruing daily reliability statistics (i.e., CI, CMI, SAIFI, SAIDI and CAIDI) is done such that the calendar date of each outage end date/time is used, so May 6, 2019, was the date that accrued the CMI from this outage event. Idaho Power’s calculated threshold for a major event day (T_{MED}) for 2019 in Oregon is 14.11 minutes per customer, and 350,421 customer minutes of interruption per 19,020 customers is a daily SAIDI of 18.42 minutes.

Transmission Events:

Line	Begin Time	End Time	Event Type	Duration (min)	Comments

Customers Affected:

Outage Begin – End Date/Time	Feeder - Device	(Oregon) Customers Out	Duration (Minutes)	(Oregon) Customer Minutes Out
2019-02-14 11:15AM – 2019-05-06 02:02PM	CWVY 012 - JU BEYOND R102 AK	3	116,807	350,421
		3		350,421

Circuit Reliability:

Impacted Circuit	Oregon Customers	SAIDI (Minutes)	SAIFI	CAIDI (Minutes)
CWVY 012	109	3,215.00	0.03	116,807.00
Oregon Service Territory	19,020	18.42	0.00	116,807.00

Outage Timeline:

