e-FILING REPORT COVER SHEET



Send completed Cover Sheet and the Report in an email addressed to: <u>PUC.FilingCenter@state.or.us</u>

REPORT NAME: Major Event Report

COMPANY NAME: Pacific Power

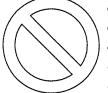
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation:	$\square RE (Electric) \square RG (Gas) \square RW (Water) \square RO (Other)$
Report is required by: OAR	OAR 860-023-0160
Statute	
Order	
Other	
Is this report associated with a specif	fic docket/case? 🔲 No 🛛 🖾 Yes
If yes, enter docket number:	RE 107

List applicable Key Words for this report to facilitate electronic search: Major Event Report

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



October 7, 2013

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 3930 Fairview Industrial Drive SE Salem, OR 97302

Attn: Filing Center

RE: PacifiCorp Major Event Report

Pursuant OAR 860-023-0160, PacifiCorp d/b/a Pacific Power (Company) submits the enclosed report describing a major event that occurred on September 5, 2013, in the Company's *Northeast Oregon* and *Williamette Valley* reliability reporting regions.

The basis for exclusion is the reliability reporting region's threshold for customer minutes lost as calculated annually according to IEEE P1366 methodology. Attached you will find details including event description, number of customers off supply, customer minutes lost, and SAIDI, SAIFI, CAIDI figures.

PacifiCorp requests to exclude outage information for these events from its network performance reporting and from customer guarantee failure payments.

If you require further information regarding this report, please contact Heide Caswell, Director, Asset Performance, at (503) 813-6216.

Sincerely,

William R. Shiffith /AS

William R. Griffith Vice President, Regulation

Enclosure

cc: Lori Koho/Administrator, Safety, Reliability, and Security Division

Report to the Oregon Utility Commission Electric Service Reliability - Major Event Report

Event Date:	September 5, 2013
Date Submitted:	October 7, 2013
Reliability Reporting Region(s):	Northeast OR and Willamette Valley regions
Exclude from Reporting Status:	Yes
Report Prepared by:	Diane DeNuccio
Report Approved by:	Heide Caswell

Event Description

On September 5, 2013, a severe thunderstorm with substantial lightning rolled through Oregon causing damage to electrical facilities and loss of supply to customers in two Pacific Power reliability regions. In the Company's Northeast Oregon region, the most significant interruption was loss of supply to about 300 Walla Walla customers for 37.5 hours due to three spans of downed wire on the Ferndale circuit (5W106) due to lightning. Several other circuits throughout the region also experienced wire down due to lightning but each of the others impacted far fewer customers. In the Willamette Valley region, the most significant interruption was due to Loss of Feed from Supplier (BPA) affecting more than 7,100 Lebanon customers served out of the Sweet Home substation for more than an hour and a half.

·································	Northeast	WImVly
Sustained Interruptions	32	120
Customers Sustained	1,318	18,283
Customer Minutes Lost	1,266,287	1,699,886
CAIDI ¹	961	93

Restoration

Restoration crews repaired multiple spans of downed wire and replaced numerous transformer fuses and cutouts.

Note: The event CAIDI in Willamette Valley region was well below the 300-minute requirement for submitting written filings within 30 days; however, since it occurred on the same day and was due to the same storm as the Northeast region event (which did exceed the 300-minute threshold) the Company has elected to include information for both regions' events in this filing.

Restoration Intervals

¹ Customer Average Interruption Duration Index = customer minutes lost divided by customers sustained

Reliability Region	Total Customers Sustained	< 3 Hrs	> 3 < 24 Hrs	> 24 < 48 Hrs	> 48 < 72 Hrs	> 72 < 96 Hrs	>= 96 Hrs
Northeast OR	1,318	641	150	527	0	0	0
WImVIy	18,283	17,316	964	3	0	0	0

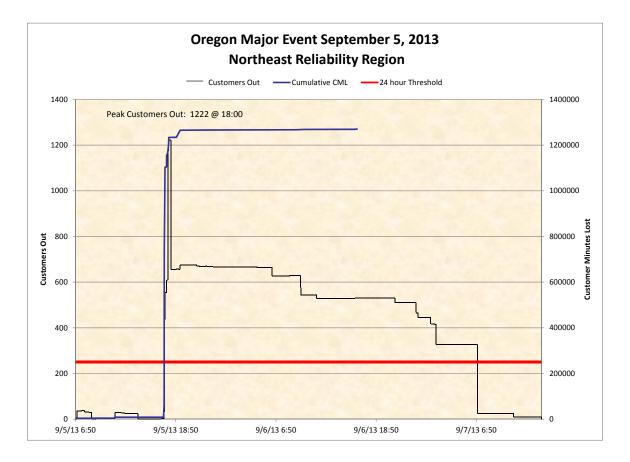
SAIDI, SAIFI, CAIDI by Reliability Reporting Region and System-wide

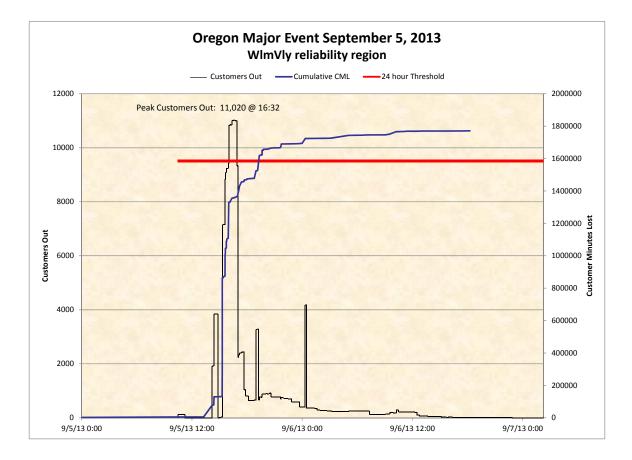
Please see the attached system-generated reports.

Major Event Declaration

PacifiCorp designates these events and the consequences thereof a major event in accordance with OAR 860-023-0161. This is a major event because it exceeded the design or operating limits of the system, and the CML Threshold for the reliability reporting region as calculated annually by the company according to IEEE P1366 methodology (commonly referred to as the 2.5 beta method). Current year thresholds for the reliability reporting regions are shown below.

			2013 Major Event Thresholds
Reliability Region	Tmed SAIDI	Tmed CML	Operating Areas within Region
Central OR	4.48	347,505	Bend/Redmond, Madras
CoastPlus	9.82	1,475,758	Clatsop/Astoria, Coos Bay/Coquille, Hood River, Lincoln City, Portland
Northeast OR	9.68	249,447	Enterprise, Hermiston, Milton-Freewater, Pendleton, Walla Walla
Southern OR	11.26	2,533,923	Grants Pass, Klamath Falls, Lakeview, Medford, Roseburg/Myrtlecreek
WImVly	13.09	1,585,648	Albany, Corvallis, Cottage Grove/J. City, Dallas/Independence, Lebanon, Stayton





PacifiCorp Major Event Report

Customer Analysis

Oregon			09/05/13	through	09/05/13		and a thirty in the second			Noninani Solan Salar				I		
09/05/2013 to 09/05/2013		Cus	stomer Analy	sis			Customers	Restored b	oy Interval	S				Majo	r Event	Only
PacifiCorp Major Events Report Customer Analysis	Sustained Customer s Off	% Sustained Customers Off	CML	Number of Sustained Interruptions	Customer Count	<= 5 min	> 5 min < 3 hrs	>= 3 hrs <= 24 hrs		>= 48 hrs < 72 hrs		>= 96 hrs	Sustained Customer s Restored in 3 Hours	SAIDI	SAIFI	CAIDI
Pacificorp	1,318	0%	1,266,287	32	1,863,510	1,653	641	150	527	0	0	0	49%	0.68	0.00	961
Pacific Power	1,318	0%	1,266,287	32	783,825	1,653	641	150	527	0	0	0	49%	1.62	0.00	961
Oregon	1,318	0%	1,266,287	32	599,772	1,653	641	150	527	0	0	0	49%	2.11	0.00	961
Northeast OR	1,318	5%	1,266,287	32	25,780	1,653	641	150	527	0	0	0	49%	49.12	0.05	961
ENTERPRISE	29	1%	4,312	5	5,483	0	29	0	0	0	0	0	100%	0.79	0.01	149
HERMISTON	568	12%	13,414	2	4,783	0	566	2	0	0	0	0	100%	2.80	0.12	24
MILTON/FREEWATER	40	4%	77,364	4	1,003	0	1	15	24	0	0	0	3%	77.13	0.04	1,934
PENDLETON	55	0%	6,990	14	13,151	1,653	45	10	0	0	0	0	82%	0.53	0.00	
WALLA WALLA	626	46%	1,164,208	7	1,360	0	0	123	503	0	0	0	0%	856.03	0.46	1,860
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i i i i i i i i i i i i i i i i i i i	Custome	er Interrupted	l by Date										
	09/05/2013	through	09/05/2013				Customers	Restored I	oy Interval	S			
		%											Sustained
	Sustained	Sustained		Number of									Customer
	Customer	Customers		Sustained	Customer	<= 5	> 5 min < 3	>= 3 hrs	> 24 hrs	>= 48 hrs	>= 72 hrs	>= 96	s Restored
Date	s Off	Off	CML	Interruptions	Count	min	hrs	<= 24 hrs	< 48 hrs	< 72 hrs	< 96 hrs	hrs	in 3 Hours
9/5/2013	1,318	0%	1,266,287	32	599,772	1,653	641	150	527	0	0	0	49%
	_												
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PacifiCorp Major Event Report SSC by Op Area Analysis

Oregon	Event		09/05/13	through	09/05/13	1	Month		09/01/13	through	09/30/13		YTD	FY2013	01/01/13	th r ough	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inc	luded	Majo	r Events Exclud	ded	Major	Events Inç	luded	Majo	r Events Excl	ıded	Major	Events Inc	luded	Мајо	r Events Exclµ	ıded
PacifiCorp Major																_		
Events Report SSC by																		
Op Area	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
											-							
PacifiCorp	5.05	0.02	239	3.46	0.01	327	24.34	0.15	158	22.75	0.14	159	146.26	1.11	132	130.99	1.03	128
										10 70	0.10							
Pacific Power	11.23	0.05	248	7.44	0.02	366	23.57	0.12	189	19.79	0.10	198	129.35	0.97	134	101.13	0.82	124
Oregon	5.17	0.04	147	0.22	0.00	87	13.61	0.09	146	8.67	0.06	143	110.65	0.88	125	89.30	0.76	118
Northeast OR	2.11	0.00	961		T		4.58	0.01	376	2.46	0.01	247	11.12	0.06	179	4.94	0.03	151
												L			•		I	
ENTERPRISE	0.79	0.01	149				2.06	0.01	154	1.27	0.01	158	286.91	1.91	151	72.58	0.88	83
HERMISTON	2.80						127.08	0.61	207	124.28	0.49	251			175	254.14	1.35	188
MILTON/FREEWATER	77.13						154.30	0.75	206	77.17	0.71	109			161	126.28	0.88	144
PENDLETON	0.53						59.74	0.21	286	59.21	0.20	289	162.64		145	88.22	0.52	170
WALLA WALLA	856.03	0.46	1,860				877.29	0.58	1,510	21.25	0.12	176	1,048.09	2.29	457	53.06	0.51	104
																		
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PacifiCorp Major Event Report SSC by State Analysis

Oregon	Event		09/05/13	through	09/05/13		Month		09/01/13	through	09/30/13		YTD	FY2013	01/01/13	through	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inc	luded	Major	Events Exclu	ıded	Major	Events Inc	luded	Мајо	r Events Exclu	ıded	Major	Events Inc	luded	Мајо	r Events Exclu	ıded
PacifiCorp Major																		
Events Report SSC												[
by State	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	5.05	0.02	239	3.46	0.01	327	24.34	0.15	158	22.75	0.14	159	146.26	1.11	132	130.99	1.03	128
													T	r				
Pacific Power	11.23	0.05	248	7.44	0.02	366	23.57	0.12	189	19.79	0.10	198	129.35	0.97	134	101.13	0.82	124
Oregon	5.17	0.04	147	0.22	0.00	87	13.62	0.09	146	8.67	0.06	143	110.66	0.88	125	89.31	0.76	118
Northeast OR	2.11	0.00	961				4.58	0.01	376	2.46	0.01	247	11.12	0.06	179	4.94	0.03	151
•																		
ENTERPRISE	0.01	0.00	149				0.02	0.00	154			158		0.02		0.66	0.01	83
HERMISTON	0.02	0.00	24				1.01	0.00	207	0.99		251	2.05	0.01	175	2.03	0.01	188
MILTON/FREEWATER	0.13	0.00	1,934				0.26	0.00	206	0.13		109	0.52	0.00	161	0.21	0.00	144
PENDLETON	0.01	0.00	127				1.31	0.00	286	1.30		289	3.57	0.02		1.93	0.01	170
WALLA WALLA	1.94	0.00	1,860				1.99	0.00	1,510	0.05	0.00	176	2.38	0.01	457	0.12	0.00	104
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PacifiCorp Major Event Report SSC by Region Analysis

Oregon	Event	0.000.0000.0000.0000.0000.0000.00000000	09/05/13	through	09/05/13		Month		09/01/13	through	09/30/13		YTD	FY2013	01/01/13	through	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inc	luded	Major E	vents Exc	luded	Major I	Events Inç	luded	Major	Events Exc	cluded	Major	Events Inq	luded	Major E	vents Exc	luded
PacifiCorp Major																		
Events Report SSC																		1
by Region	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	5.05	0.02	239	3.46	0.01	327	24.34	0.15	158	22.75	0.14	158.98	146.26	1.11	132	130.99	1.03	128
Pacific Power	11.23	0.05	248	7.44	0.02	366	23.57	0.12	189	19.79	0.10	197.91	129.35	0.97	134	101.13	0.82	124
	5 4 7	0.04	447	0.001	0.00	07	12.01	0.09	140	0.07	0.00	140	110.65	0.00	125	80.20	0,76	118
Oregon	5.17	0.04	147	0.22	0.00	87	13.61	0.09	146	8.67	0.06	143	110.65	0.88	125	89.30	0,76	
Northeast OR	2.11	0.00	961				4.58	0.01	376	2.46	0.01	247	11.12	0.06	179	4.94	0.03	151
Northeast OR	49.12	0.05	961	1			106.45	0.28	376	57.33	0.23	247	258.65	1.44	179	114.97	0.76	151
ENTERPRISE	0.17	0.00	149				0.43	0.00	157	0.26	0.00	163		0.41		15.43	0.19	83
HERMISTON MILTON/FREEWATER	0.52	0.02	24 1.934				23.25 6.00	0.11	204 206	22.73 3.00	0.09	248 109	47.35 12.03	0.27	173 161	46.83 4.91	0.25	186 144
PENDLETON	0.27	0.00	1,334				30.48	0.00	286	30.21	0.00	289	82.97	0.57	145	45.00	0.26	170
WALLA WALLA	45.16	0.02	1,860				46.28	0.03	1,510	1.12	0.01	176	55.29	0.12	457	2.80	0.03	104
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PacifiCorp Major Event Report

Customer Analysis

Oregon	Ī	1	09/05/13	through	09/05/13								1	1	1	
09/05/2013 to 09/05/2013		Cus	stomer Analy	sis			Customers	Restored b	oy Interval	s				Majo	r Event	Only
PacifiCorp Major Events Report Customer Analysis	Sustained Customer s Off	% Sustained Customers Off	CML	Number of Sustained Interruptions	Customer Count	<= 5 min	> 5 min < 3 hrs	>= 3 hrs <= 24 hrs				>= 96 hrs	Sustained Customer s Restored in 3 Hours	SAIDI	SAIFI	CAIDI
	1										······	1				
Pacificorp	16,362	1%	1,649,364	120	1,863,510	11,369	15,395	964	3	0	0	0	94%	0.89	0.01	101
Pacific Power	16,362	2%	1,649,364	120	783,825	11,369	15,395	964	3	0	0	0	94%	2.10	0.02	101
Oregon	16,362	3%	1,649,364	120	599,772	11,369	15,395	964	3	0	0	0	94%	2.75	0.03	101
WimViy	16,362	14%	1,649,364	120	121,102	11,369]	15,395	964	3	0	0	0	94%	13.62	0.14	101
ALBANY	2,667	8%	584,178	54	32,310	3,387	1,811	853	3	0	0	0	68%	18.08	0.08	219
CORVALLIS	2,725		60,070	14	29,330	4,922	2,692	33	0	0	0	0	99%	2.05	0.09	22
COTTAGE GROVE/J.CITY	3	0%	342	2	11,329	0	3	0	0	0	0	0	100%	0.03	0.00	114
DALLAS/INDEPENDENCE	3	0%	692	3	14,725	0	1	2	0	0	0	0	33%	0.05	0.00	231
LEBANON	9,077		820,512		19,644	2,061	9,048		0	0	0	0	100%	41.77	0.46	90
STAYTON	1,887	14%	183,570	20	13,764	999	1,840	47	0	0	0	0	98%	13.34	0.14	97

	Custom 09/05/2013	er Interrupted through	d by Date 09/05/2013				Customers	Restored I	oy Interval	S			
Date	1	% Sustained Customers Off		Number of Sustained Interruptions	Customer Count	<= 5 min	> 5 min < 3 hrs				>= 72 hrs < 96 hrs		Sustained Customer s Restored in 3 Hours
9/5/2013	16,362	14%	1,649,364	120	121,102	11,369	15,395	964	3	0	0	0	94%

PacifiCorp Major Event Report

SSC by Op Area Analysis

Oregon	Event		09/05/13	th r ough	09/05/13		Month		09/01/13	through	09/30/13		YTD	FY2013	01/01/13	th r ough	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inq	luded	Major Events Excluded			Major Events Included			Major Events Excluded			Major Events Included			Major Events Exclµded		
PacifiCorp Major						,												
Events Report SSC by																		
Op Area	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
PacifiCorp	5.02	<u>0</u> .02	250	0.90	0.00	189	37.17	0.21	178	32.80	0.19	170	159.09	1.16	137	141.04	1.08	131
Pacific Power	11.16	0.04	260	1.37	0.01	209	41.39	0.20	207	31.01	0.16	191	147,18	1.04	141	112.36	0.88	128
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Oregon	5.08	0.03	159	0.22	0.00	87	35.77	0.19	191	30.91	0.16	196	132.81	0.98	136	111.54	0.86	130
WimViy	2.75	0.03	101		1		12.11	0.08	150	9,36	0.05	175	31.55	0.28	114	28.80	0.25	115
ALBANY	18.08	0.08	219				56.63	0.45	127	38.55	0.36	106	142.03	0.99	143	123.95	0.91	136
CORVALLIS	2.05	0.09	22				86.87	0.44	197	84.82		244	154.87	1.36	114	152.82	1.26	121
COTTAGE GROVE/J.CITY	0.03	0.00	114				8.98	0.03	338	8.95	0.03	340	86.04	0.62	139	86.01	0.62	139
DALLAS/INDEPENDENCE	0.05	0.00	231				23.33	0.14	165	23.28	0.14	165	118.00	1.29	91	117.95	1.29	91
LEBANON	41.77	0.46	90				56.43	0.50	112	14.67	0.04	356	217.23	2.36	92	175.46	1.90	92
STAYTON	13.34	0.14	97				96.50	0.65	150	83.16	0.51	164	203.92	1.61	127	190.58	1.47	130
	1]															

PacifiCorp Major Event Report SSC by State Analysis

Oregon	Event		09/05/13	through	09/05/13		Month	and the second second second	09/01/13	through	09/30/13		YTD	FY2013	01/01/13	through	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inc	luded	Major Events Excluded			Major Events Included			Major Events Exclµded			Major Events Included			Major Events Excluded		
PacifiCorp Major																		
Events Report SSC																		
by State	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
	·····																	
PacifiCorp	5.02	0.02	250	0.90	0.00	189	37.17	0.21	178	32.80	0.19	170	159.09	1.16	137	141.04	1.08	131
Pacific Power	11.16	0.04	260	1.37	0.01	209	41.39	0.20	207	31.01	0.16	191	147.18	1.04	141	112.36	0.88	128
										-								
Oregon	5.08	0.03	159	0.22	0.00	87	35.77	0.19	191	30.91	0.16	196	132.81	0.98	136	111.54	0.86	130
WImVIy	2.75	0.03	101		T		12.11	0.08	150	9.36	0.05	175	31.55	0.28	114	28.80	0.25	115
ALBANY	0.97	0.00	219				3.04	0.02	127	2.07	0.02	106	7.64	0.05	143	6.67	0.05	136
CORVALLIS	0.10						4.25	0.02	197	4.15	1	244		0.07	114	7.47	0.06	121
COTTAGE GROVE/J.CITY	0.00	0.00	114				0.17	0.00	338	0.17	0.00	340	1.63	0.01	139	1.62	0.01	139
DALLAS/INDEPENDENCE	0.00	0.00					0.57	0.00	165	0.57	0.00	165		0.03	91	2.90	0.03	91
LEBANON	1.37	0.02					1.85	0.02	112	0.48		355		0.08	92	5.75	0.06	92
STAYTON	0.31	0.00	97				2.21	0.01	149	1.91	0.01	163	4.68	0.04	127	4.37	0.03	130
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PacifiCorp Major Event Report SSC by Region Analysis

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Oregon	Event	000000000000000000000000000000000000000	09/05/13	through	09/05/13		Month		09/01/13	through	09/30/13		YTD	FY2013	01/01/13	through	09/30/13	
09/05/2013 to 09/05/2013	Major	Events Inc	luded	Major Events Excluded			Major Events Included			Major Events Excluded			Major Events Included			Major Events Excluded		
PacifiCorp Major																		
Events Report SSC																		
by Region	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
by Region		3411					UAIDI		UAIDI	UAIDI					UAIDI		UAIT	UAIDI
PacifiCorp	5.02	0.02	250	0.90	0.00	189	37.17	0.21	178	32.80	0.19	170	159.09	1.16	137	141.04	1.08	131
Pacific Power	11.16	0.04	260	1.37	0.01	209	41.39	0.20	207	31.01	0.16	191	147.18	1.04	141	112.36	0.88	128
Видения на	8						<u></u>		attendes with the second second					ta una construction and constit				
Oregon	5.08	0.03	159	0.22	0.00	87	35.77	0.19	191	30.91	0.16	196	132.81	0.98	136	111.54	0.86	130
WImViy	2.75	0.03	101				12.11	0.08	150	9.36	0.05	175	31.55	0.28	114	28.80	0.25	115
WimVly	13.62	0.14	101				59.96	0.40	150	46.34	0.27	175	156.23	1.37	114	142.61	1.24	115
ALBANY	4.82		219				15.11	0.12	127	10.29					143	33.07	0.24	136
CORVALLIS	0.50	0.02	22				21.04	0.11	197	20.54	0.08		37.51	0.33	114	37.01	0.31	121
COTTAGE GROVE/J.CITY	0.00	<u>0.00</u> 0.00	114				0.84	0.00	338 165	0.84	0.00	340 165		0.06	139 91	8.05 14.34	0.06	139 91
DALLAS/INDEPENDENCE	0.01		231 90				9.15	0.02	105	2.83		356		0.18	91	28.46	0.10	92
STAYTON	1.52		97				10.98	0.00	150	9.47	0.06	164	23.19		127	21.68	0.01	130
		0.01						0.01			0.00			5.10		50		
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