



e-FILING REPORT COVER SHEET

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PUC.FilingCenter@state.or.us

REPORT NAME: Pacific Power Vegetation Report - CY2015 - Q2

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

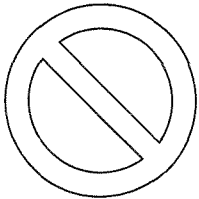
Report is required by: OAR
Statute
Order Order No. 11-159
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

July 31, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the second quarter of 2015. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6642.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosures

OREGON
Tree Program Reporting
Report as of June 30, 2015

Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total	Current Year Reporting				Total Cycle Reporting			
	Total Line Miles <i>column a</i>	1/1/2015-6/30/2015 Miles Planned <i>column b</i>	1/1/2015-6/30/2015 Actual Miles <i>column c</i>	1/1/2015-6/30/2015 Ahead/Behind <i>column d</i>	1/1/2015-6/30/2015 % Ahead/Behind <i>column e</i>	1/1/2012 through end of cycle Miles <i>column f</i>	1/1/2012 through end of cycle Actual Miles <i>column g</i>	1/1/2012 through end of cycle Ahead/Behind <i>column h</i>	1/1/2012 through end of cycle % Ahead/Behind <i>column i</i>
Oregon	13,819	1,711	2,045	334	119.5%	11,970	11,608	-362	97.0%
ALBANY	613	74	0	-74		534	533	-1	99.8%
CORVALLIS	293	35	22	-13		255	139	-116	54.5%
COTTAGE GROVE	52	6	0	-6		45	51	6	113.3%
DALLAS	405	49	129	80	263.3%	353	399	46	113.0%
JUNCTION CITY	154	18	0	-18		134	68	-66	50.7%
LEBANON	606	73	217	144	297.3%	527	465	-62	88.2%
LINCOLN CITY	162	19	46	27	242.1%	141	184	43	130.5%
STAYTON	433	52	0	-52		377	285	-92	75.6%
COOS BAY	642	77	123	46	159.7%	558	478	-80	85.7%
GRANTS PASS	1,596	192	282	90	146.9%	1,389	976	-413	70.3%
ROSEBURG	1,186	143	241	98	168.5%	1,032	900	-132	87.2%
KLAMATH FALLS	1,845	222	199	-23	89.6%	1,605	1,748	143	108.9%
LAKEVIEW	59	7	21	14		51	70	19	137.3%
MEDFORD	1,897	228	187	-41	82.0%	1,651	1,720	69	104.2%
CENTRAL OREGON	1,327	159	308	149	193.7%	1,155	1,448	293	125.4%
CLATSOP	370	44	47	3	106.8%	322	244	-78	75.8%
ENTERPRISE	431	52	0	-52		375	321	-54	85.6%
HERMISTON	254	31	53	22		221	283	62	128.1%
HOOD RIVER	304	37	29	-8	78.4%	264	306	42	115.9%
PENDLETON	627	75	0	-75	0.0%	546	674	128	123.4%
PORTLAND	419	101	113	12	111.9%	310	174	-136	56.1%
WALLA WALLA	144	17	28	11		125	142	17	113.6%

Distribution cycle \$/tree: * \$49.42
 Distribution cycle \$/mile: \$5,059
 Distribution cycle removal % * 36.52%

Transmission

Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule
2,969	30	25	(5)	2,964	100%

Transmission \$/mile: \$37,839

Notes:

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2015 through June 30, 2015
- Column c: Actual overhead pole miles worked during the period January 1 2015 through June 30, 2015
- Column d: Miles ahead or behind for the period January 1, 2015 through June 30, 2015 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2015 through June 30, 2015 ((column c÷b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

OREGON
Tree Program Reporting (C)

	2015 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}	2018 est. ^{1,2}	2019 est. ^{1,2}	2020 est. ^{1,2}
Distribution						
Tree Budget	20,353,135	17,800,000	18,400,000	18,800,000	19,200,000	19,700,000
Transmission						
Tree Budget	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795
Total Tree Budget	\$ 23,578,930	\$ 21,025,795	\$ 21,625,795	\$ 22,025,795	\$ 22,425,795	\$ 22,925,795

	CY2009	CY2010	2011	2012	2013	2014
Distribution						
Tree Actuals	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251	23,191,320
Transmission						
Tree Actuals	3,033,066	3,125,438	3,762,895	3,734,977	4,363,149	2,370,822
Total Tree Actuals	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696	\$ 22,614,400	\$ 25,562,142

	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Calendar year 2015						
Jan	\$ 1,805,877	1,614,881	\$ 190,996	\$ 91,911	\$ 256,013	\$ (164,102)
Feb	\$ 1,534,361	1,614,879	\$ (80,518)	\$ 174,897	\$ 256,016	\$ (81,119)
Mar	\$ 1,964,905	1,777,309	\$ 187,596	\$ 143,623	\$ 281,617	\$ (137,994)
Apr	\$ 1,930,832	1,777,309	\$ 153,522	\$ 259,283	\$ 281,617	\$ (22,334)
May	\$ 1,955,526	1,614,879	\$ 340,647	\$ 289,931	\$ 256,016	\$ 33,915
Jun	\$ 2,045,786	1,777,309	\$ 268,476	\$ 317,105	\$ 281,617	\$ 35,488
Jul			\$ -			\$ -
Aug			\$ -			\$ -
Sep			\$ -			\$ -
Oct			\$ -			\$ -
Nov			\$ -			\$ -
Dec			\$ -			\$ -
Total	\$ 11,237,286	\$ 10,176,567	\$ 1,060,719	\$ 1,276,749	\$ 1,612,896	\$ (336,147)

Average # Tree Crews on Property (YTD) 94

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	3
# Readily climbable trees reported	0
# Readily climbable trees corrected	0

E. Service Reliability

# Non-preventable tree related outages	407
# Preventable tree related outages	11
# Total tree related outages	418

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	3% non-scheduled	97% scheduled
Transmission non-scheduled work compared to total annual costs:	1% non-scheduled	99% scheduled