



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2013 - Q1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

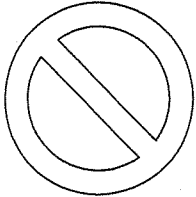
Report is required by: []OAR
[]Statute
[X]Order Order No. 11-159
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

OREGON

**Tree Program Reporting
 Report as of March 31, 2013**

Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total Miles	Current Year Reporting				Total Cycle Reporting			
		1/1/2013- 3/31/2013 Miles Planned	1/1/2013- 3/31/2013 Actual Miles	1/1/2013- 3/31/2013 Ahead/Behind	1/1/2013- 3/31/2013 % Ahead/Behind	1/1/2012 through end of cycle Planned Miles	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle % Ahead/Behind
	column a	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,756	886	792	-94	89.4%	4,430	2,397	-2,033	54.1%
ALBANY	613	38	59	21	154.0%	192	73	-119	38.1%
CORVALLIS	293	18	0	-18	0.0%	92	117	25	127.8%
COTTAGE GROVE	52	3	0	-3	0.0%	16	0	-16	0.0%
DALLAS	405	25	0	-25	0.0%	127	0	-127	0.0%
JUNCTION CITY	154	10	0	-10	0.0%	48	68	20	141.3%
LEBANON	606	38	0	-38	0.0%	189	0	-189	0.0%
LINCOLN CITY	162	10	36	26	355.6%	51	59	8	116.5%
STAYTON	433	27	67	40	247.6%	135	67	-68	49.5%
COOS BAY	642	40	4	-36	10.0%	201	14	-187	7.0%
GRANTS PASS	1,596	100	33	-67	33.1%	499	113	-386	22.7%
ROSEBURG	1,186	74	69	-5	93.1%	371	177	-194	47.8%
KLAMATH FALLS	1,845	115	167	52	144.8%	577	497	-80	86.2%
LAKEVIEW	73	5	0	-5	0.0%	23	0	-23	0.0%
MEDFORD	1,897	119	103	-16	86.9%	593	195	-398	32.9%
CENTRAL OREGON	1,327	83	120	37	144.7%	415	380	-35	91.6%
CLATSOP	370	23	9	-14	38.9%	116	50	-66	43.2%
ENTERPRISE	431	27	0	-27	0.0%	135	77	-58	57.2%
HERMISTON	254	16	0	-16	0.0%	79	66	-13	83.1%
HOOD RIVER	304	19	48	29	252.6%	95	98	3	103.2%
PENDLETON	627	39	27	-12	68.9%	196	135	-61	68.9%
PORTLAND	421	53	50	-3	95.0%	263	135	-128	51.3%
WALLA WALLA	65	4	0	-4	0.0%	20	76	56	374.2%

Distribution cycle \$/tree: \$22.95
 Distribution cycle \$/mile: \$4,562
 Distribution cycle removal %: 51.33%

Transmission

Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule
2,975	304	53	(251)	2,724	92%

Transmission \$/mile: \$21,326

Notes:

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2013 through March 31, 2013
- Column c: Actual overhead pole miles worked during the period January 1 2013 through March 31, 2013
- Column d: Miles ahead or behind for the period January 1, 2013 through March 31, 2013 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2013 through March 31, 2013 ((column c÷b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

**OREGON
Tree Program Reporting (C)**

	2013	2014 est. ^{1,2}	2015 est. ^{1,2}	2016 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}
Distribution						
Tree Budget	19,666,136	19,666,136	19,666,136	16,666,136	16,666,136	16,666,136
Transmission						
Tree Budget	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067
Total Tree Budget	\$ 22,699,203	\$ 22,699,203	\$ 22,699,203	\$ 19,699,203	\$ 19,699,203	\$ 19,699,203

	CY2007	CY2008	CY2009	CY2010	2011	2012
Distribution						
Tree Actuals	\$ 15,719,793	\$ 15,350,304	13,846,144	14,064,912	13,853,185	16,995,719
Transmission						
Tree Actuals	\$ 2,138,502	\$ 2,820,632	3,033,066	3,125,438	3,762,895	3,734,977
Total Tree Actuals	\$ 17,858,295	\$ 18,170,935	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696

Calendar year 2013	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Jan	\$ 1,778,411	1,638,845	\$ 139,566	\$ 438,387	\$ 195,881	\$ 242,506
Feb	\$ 1,421,460	1,572,709	\$ (151,249)	\$ 314,984	\$ 209,183	\$ 105,801
Mar	\$ 1,601,739	1,704,980	\$ (103,242)	\$ 376,890	\$ 244,793	\$ 132,097
Apr			\$ -			\$ -
May			\$ -			\$ -
Jun			\$ -			\$ -
Jul			\$ -			\$ -
Aug			\$ -			\$ -
Sep			\$ -			\$ -
Oct			\$ -			\$ -
Nov			\$ -			\$ -
Dec			\$ -			\$ -
Total	\$ 4,801,610	\$ 4,916,534	\$ (114,924)	\$ 1,130,261	\$ 649,857	\$ 480,404

Average # Tree Crews on Property (YTD) 78

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .
² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	0
# Readily climbable trees reported	0
# Readily climbable trees corrected	0

E. Service Reliability

# Non-preventable tree related outages	150
# Preventable tree related outages	1
# Total tree related outages	151

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	3% non-scheduled	97% scheduled
Transmission non-scheduled work compared to total annual costs:	1% non-scheduled	99% scheduled