



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2013 - Q4

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

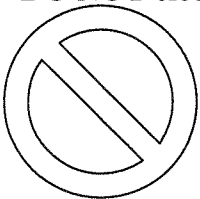
Report is required by: []OAR
[]Statute
[X]Order Order No. 11-159
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 100, UM918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

February 11, 2014

VIA ELECTRONIC FILING

Public Utility Commission Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Quarterly Vegetation Report for the fourth quarter of 2013. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct informal correspondence and questions regarding this filing to Gary Tawwater, Manager, State Regulatory Affairs at (503) 813-6805.

Sincerely,

R. Bryce Dalley
R. Bryce Dalley
Vice President, Regulation

Enclosures

OREGON

**Tree Program Reporting
Report as of December 31, 2013**

Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total	Current Year Reporting				Total Cycle Reporting			
	Total Line Miles	1/1/2013-12/31/2013 Miles Planned	1/1/2013-12/31/2013 Actual Miles	1/1/2013-12/31/2013 Ahead/Behind	1/1/2013-12/31/2013 % Ahead/Behind	1/1/2012 through end of cycle Miles Planned	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle % Ahead/Behind
	column a	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,756	3,559	3,397	-162	95.4%	7,087	5,051	-2,036	71.3%
ALBANY	613	153	420	267	274.5%	307	434	128	141.6%
CORVALLIS	293	73	0	-73	0.0%	147	117	-30	79.9%
COTTAGE GROVE	52	13	0	-13	0.0%	26	0	-26	0.0%
DALLAS	405	101	0	-101	0.0%	203	0	-203	0.0%
JUNCTION CITY	154	38	0	-38	0.0%	77	68	-9	88.3%
LEBANON	606	151	0	-151	0.0%	303	0	-303	0.0%
LINCOLN CITY	162	41	36	-5	87.8%	81	59	-22	72.8%
STAYTON	433	108	279	171	258.3%	217	279	63	128.9%
COOS BAY	642	160	88	-72	55.0%	321	99	-222	30.8%
GRANTS PASS	1,596	399	212	-187	53.1%	798	292	-506	36.6%
ROSEBURG	1,186	297	252	-45	84.8%	593	360	-233	60.7%
KLAMATH FALLS	1,845	461	554	93	120.2%	923	884	-39	95.8%
LAKEVIEW	73	15	49	34	326.7%	37	49	13	134.2%
MEDFORD	1,897	474	586	112	123.6%	949	678	-271	71.5%
CENTRAL OREGON	1,327	332	195	-137	58.7%	664	454	-210	68.4%
CLATSOP	370	92	82	-10	89.1%	185	122	-63	65.9%
ENTERPRISE	431	108	127	19	117.6%	216	204	-12	94.7%
HERMISTON	254	64	0	-64	0.0%	127	66	-61	52.0%
HOOD RIVER	304	76	192	116	252.6%	152	242	90	159.2%
PENDLETON	627	157	176	19	112.1%	314	284	-30	90.6%
PORTLAND	421	210	134	-76	63.8%	419	269	-150	64.2%
WALLA WALLA	65	36	15	-21	41.7%	33	91	59	280.0%

Distribution cycle \$/tree: \$23.91
 Distribution cycle \$/mile: \$4,434
 Distribution cycle removal %: 73.28%

Transmission						
Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule	
2,975	284	318	34	3,009	101%	

Transmission \$/mile: \$13,480

Notes:

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2013 through December 31, 2013
- Column c: Actual overhead pole miles worked during the period January 1 2013 through December 31, 2013
- Column d: Miles ahead or behind for the period January 1, 2013 through December 31, 2013 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2013 through December 31, 2013 ((column c÷b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

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Tree Program Reporting (C)

	2013	2014 est. ^{1,2}	2015 est. ^{1,2}	2016 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}
Distribution						
Tree Budget	19,666,136	19,666,136	19,666,136	16,666,136	16,666,136	16,666,136
Transmission						
Tree Budget	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067
Total Tree Budget	\$ 22,699,203	\$ 22,699,203	\$ 22,699,203	\$ 19,699,203	\$ 19,699,203	\$ 19,699,203
	CY2007	CY2008	CY2009	CY2010	2011	2012
Distribution						
Tree Actuals	\$ 15,719,793	\$ 15,350,304	13,846,144	14,064,912	13,853,185	16,995,719
Transmission						
Tree Actuals	\$ 2,138,502	\$ 2,820,632	3,033,066	3,125,438	3,762,895	3,734,977
Total Tree Actuals	\$ 17,858,295	\$ 18,170,935	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696
	Distribution		Transmission		Budget	Variance
	Actuals	Budget	Actuals	Budget	Budget	Variance
Calendar year 2013						
Jan	\$ 1,778,411	1,638,845	\$ 139,566	\$ 438,387	\$ 195,881	\$ 242,506
Feb	\$ 1,421,460	1,572,709	\$ (151,249)	\$ 314,984	\$ 209,183	\$ 105,801
Mar	\$ 1,601,739	1,704,980	\$ (103,242)	\$ 376,890	\$ 244,793	\$ 132,097
Apr	\$ 1,628,307	1,638,845	\$ (10,537)	\$ 347,627	\$ 275,314	\$ 72,313
May	\$ 1,555,876	1,704,980	\$ (149,104)	\$ 459,474	\$ 290,897	\$ 168,577
Jun	\$ 1,494,244	1,638,845	\$ (144,600)	\$ 446,723	\$ 235,968	\$ 210,755
Jul	\$ 1,559,184	1,638,845	\$ (79,660)	\$ 491,986	\$ 333,639	\$ 158,347
Aug	\$ 1,428,953	1,771,116	\$ (342,163)	\$ 433,594	\$ 308,888	\$ 124,706
Sep	\$ 1,440,828	1,506,574	\$ (65,746)	\$ 306,232	\$ 284,883	\$ 21,349
Oct	\$ 1,541,655	1,771,116	\$ (229,461)	\$ 361,958	\$ 273,152	\$ 88,806
Nov	\$ 1,410,478	1,506,574	\$ (96,095)	\$ 224,367	\$ 196,006	\$ 28,361
Dec	\$ 1,390,116	1,572,709	\$ (182,594)	\$ 160,928	\$ 184,463	\$ (23,535)
Total	\$ 18,251,251	\$ 19,666,136	\$ (1,414,885)	\$ 4,363,149	\$ 3,033,067	\$ 1,330,082
Average # Tree Crews on Property (YTD)						

80

Average # Tree Crews on Property (YTD)

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

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Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues			
# Public electrical contacts involving trees		0	
# Powerline caused fires		3	
# Readily climbable trees reported		0	
# Readily climbable trees corrected		0	
E. Service Reliability			
# Non-preventable tree related outages		946	
# Preventable tree related outages		41	
# Total tree related outages		987	
F. Scheduled Work vs. Non-scheduled work			
Distribution non-scheduled work compared to total annual costs:			96% scheduled
Transmission non-scheduled work compared to total annual costs:			98% scheduled
		4% non-scheduled	
		2% non-scheduled	