

Docket No. UM 2198

Pacific Power Oregon Distribution System Plan – Part 2

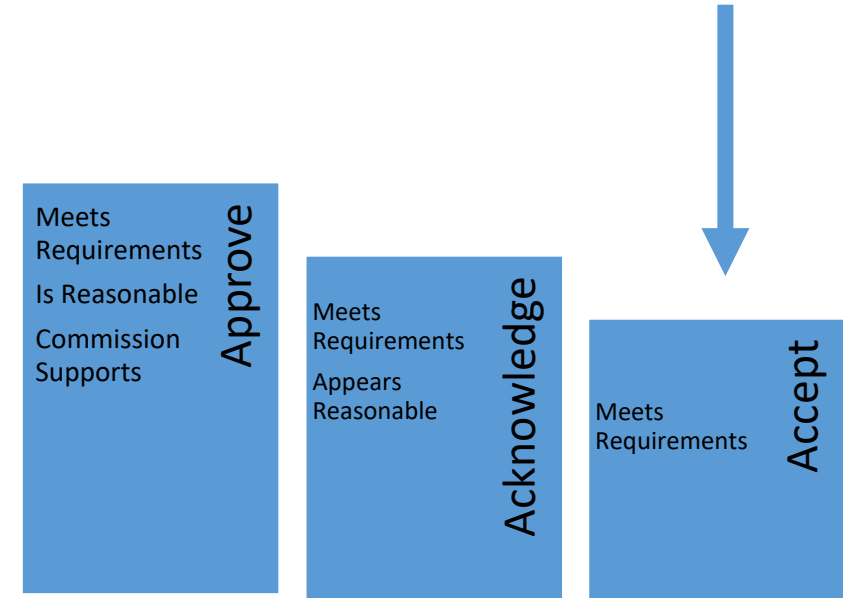
Nick Sayen, OPUC Staff
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Staff Presentation

- Commission standard of review and action
- Staff recommendation
- Aspects of Pacific Power DSP Part Two Plan
- Stakeholder feedback
- Next steps

Commission Standard of Review and Action

- Commission standard for DSP Plans: Acceptance
- Requires Plan to meet all Guidelines; does not indicate reasonableness of investments
- From [Order No. 20-485](#)



Staff Recommendation

- Accept the Oregon Distribution System Plan – Part 2 filing by Pacific Power as meeting the criteria and requirements of the DSP Guidelines

Aspects of Pacific Power DSP Part Two Plan

Investment Planning

- Investments in DSP: clear activities, priorities, timing, estimated costs
- Investments in grid: limited insight into trends, decision making

Non-Wires Solutions

- Solicited stakeholders for potential NWS ideas
- Brought ideas to the community for input
- Developed cost-benefit ratios from varying perspectives

Legacy and New DSP Processes

- Clear and coherent presentation of legacy processes and changes
- Next step is implementing new processes more broadly

Stakeholder Feedback

- Staff appreciates engagement and feedback from:
 - Oregon Solar + Storage Industries Association (OSSIA)
 - Renewable Northwest (RNW)
 - NW Energy Coalition (NWECC)

Next Steps

In collaboration with stakeholders and utilities:

- Begin dialogue on opportunities for continued learning and improvement in Q2
- Begin revising Guidelines through 2024
- Priorities:
 - Focus on investment planning
 - Reflect evolving utility planning practices
 - Improve grid transparency