Natural Gas Fact Finding Draft Report



Staff Agenda

UM 2178 PROCESS

DRAFT REPORT OVERVIEW

DRAFT REPORT FEEDBACK

APPROACH TO FEEDBACK & ISSUES

Desired output(s)

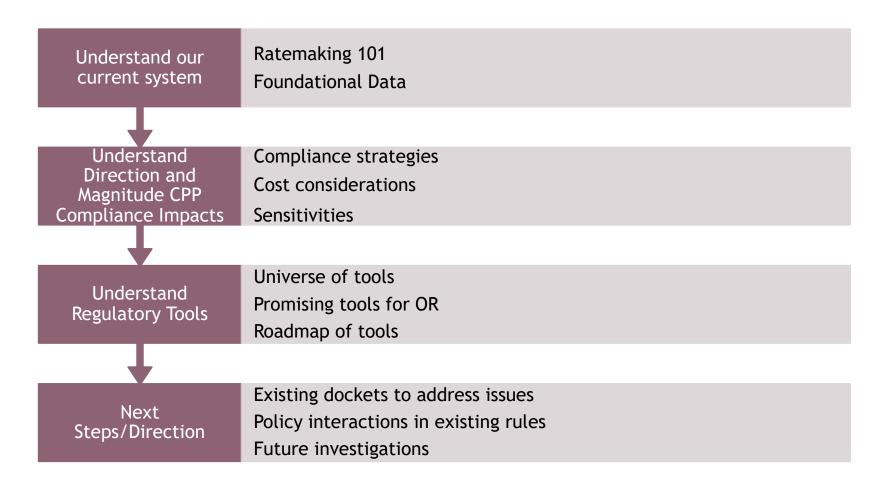
EO 20-04 → PUC EO-20-04 Workplan → UM 2178

An understanding of potential natural gas customer bill impacts associated with compliance with GHG emission targets from DEQs Climate Protection Program.



Identification and eventual evaluation of strategies / tools to equitably mitigate potential harm to natural gas customers.

UM 2178 Plan: Approach and Process



Stakeholder Engagement

5 Workshops

Overview & Background

Foundational Data / Modeling Discussion

Utilities Compliance Modeling

Regulatory Tools Overview

Regulatory Tools Application

Stakeholder Feedback

Scope

Modeling and Scenarios

Regulatory Tools

Alt Scenario Compliance Models

Draft Report

Empower Engagement

NWN, Avista, and Cascade IRPs

NWN Rate Case

SB 844 Implementation



Report High Level Summary

"Identify CPP compliance pathways, associated costs, implementation issues, and potential regulatory tools capable of mitigating customer impacts, increasing intergenerational equity, and incentivizing actions to meet CPP targets."

| Momentum | For both limiting gas expansion and for gas supply innovations, is accelerating. |
|-------------------------|---|
| Costs | Utility modeled costs and risks of CPP compliance actions range from manageable to rather substantial by 2029, depending on the customer and their existing level of energy burden. |
| Understanding of Issues | Stakeholders gained a heightened understanding CPP compliance and decarbonization issues that PUC will need to address. |
| Authority | PUC likely has sufficient authority to implement many planning, program and rate making regulatory tools available to manage the risks of various compliance pathways for gas utility decarbonization; others are out of reach without additional rulemaking, regulatory authority, or legislation. |
| Coordination | Some high-impact regulatory tools required to optimize across the energy system would require an unprecedented degree of internal and external coordination, additional resources, and work across a variety of dockets and utilities over the next decade. |

25 Planning, Program and Ratemaking Regulatory Tools to Address

Protecting customers

Assessing full costs

Improving access to information

Decarbonization planning and cost-recovery

Monitoring, tracking and reporting

Incentivizing GHG reduction pathways

Draft report identified tools for Commission consideration and discussion.

Regulatory Tools Feedback

Planning

- Joint planning
- Decarbonization study
- IRP revisions

Programs

- LMI Focused EE & weatherization
- Electrification
- Gas EE incentives
- Pilots

Ratemaking

- Cost recovery & allocation
- Depreciation / Securitization
- Line extensions
- Performance

Public Comment & Docket Feedback

The majority of the commenters request a stronger report, the removal of gas infrastructure going forward, and the impact of natural gas on climate change.

Mitigate Bill Impacts Need to Protecting Customers Do Not Expand Gas Infrastructure Consider Climate and Health Risks

High Costs of Replacing RNG with electric

Immediate Action Needed GHG Emission Reductions Use Available Technology to Retain Natural Gas

Broad Commission
Authorities
/ Responsibilities

Focus on
Decarbonizing
Natural Gas – not
full electrification

Push ETO Electric Heat Pump

Eliminate Natural Gas in Oregon

Types of Stakeholder Feedback via service list

1 Report - General

- Add stakeholder feedback
- Corrections
- Clarifications
- Analyze and opine on assumptions

2 Regulatory Tools

- Explain better
- Add / remove tools
- Add stakeholder positions
- Prioritization
- Implementation

3 Direction to / Role of PUC

- Docket scope
- Commission authority
- Prioritization criteria
- Recommended next steps
- Commission direction

4 Decarbonization Approach

- Positions
- Suggested approaches

Report Response Approach

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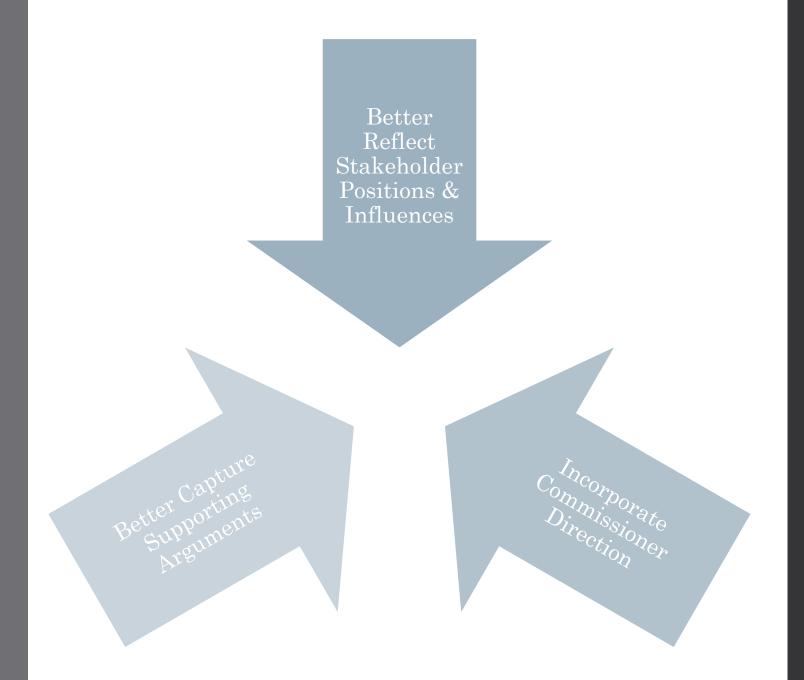
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Focus on 1 and 2 to Finalize Report.

^{*}Additional analysis and opinions on assumptions will primarily be directed to relevant dockets.

Final Report Improvements





Questions