

McDowell & Rackner PC



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September 30, 2009

VIA E-MAIL AND FIRST-CLASS MAIL

ALJ Allan Arlow
PUC Filing Center
Public Utility Commission of Oregon
550 Capitol Street NE
Salem, OR 97308

Re: UM 1355

Dear ALJ Arlow,

In the amended procedural schedule for this case set in the July 6, 2009, Prehearing Conference Report, the anticipated date for a final order from the Public Utility Commission of Oregon ("Commission") is October 19, 2009. This expedited decision date was designed to allow implementation of the UM 1355 Order, as necessary, in the PacifiCorp's 2010 Transition Adjustment Mechanism ("TAM"), pending in Docket UE 207.

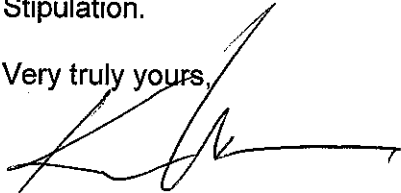
On September 4, 2009, PacifiCorp filed a Partial Stipulation in UM 1355 on behalf of the Company, Commission Staff ("Staff"), the Industrial Customers of Northwest Utilities ("ICNU") and Citizens' Utility Board ("CUB"). The Partial Stipulation left two PacifiCorp issues for resolution in UM 1355: (1) excluding extreme events/outliers for coal units to increase forecast accuracy; and (2) heat rate curve-minimum deration.

On September 25, 2009, the parties in UE 207, including Staff, ICNU, and CUB, filed a stipulation resolving all issues in that docket ("UE 207 Stipulation"). The UE 207 Stipulation is attached to this letter. Paragraph 9 of the UE 207 Stipulation states that the Commission's decision in UM 1355 will not change the 2010 TAM amount set by the UE 207 Stipulation. Instead, all parties agreed that the Company would implement any change made by the Commission's decision in Docket UM 1355 in its next TAM filing and/or general rate case filing. The parties to the UE 207 Stipulation also agreed to file this Notice in UM 1355.

As a practical matter, the UE 207 Stipulation obviates the need for a decision on the unresolved PacifiCorp issues in UM 1355 by October 19, 2009. The parties have agreed that PacifiCorp will implement any change made by the Commission's UM 1355 decision in PacifiCorp's 2011 TAM, not in the 2010 TAM; the earliest date by which the Company will file the 2011 TAM is approximately March 1, 2010.

Please let us know if you have any questions about this Notice or need the parties to take any additional procedural steps in UM 1355 to effectuate the UE 207 Stipulation.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Katherine A. McDowell', written over the closing 'Very truly yours,'.

Katherine A. McDowell

Enclosure

cc: ALJ Traci Kirkpatrick
Service List

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CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in Docket UM 1355 on the following named person(s) on the date indicated below by email and first-class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 **UE 207**

4 In the Matter of:

STIPULATION

5 PACIFICORP, dba PACIFIC POWER
6 2010 Transition Adjustment Mechanism
7 Schedule 200, Cost-Based Supply Service

8 This Stipulation is entered into for the purpose of resolving the issues among the
9 parties to this Stipulation related to PacifiCorp's (or the "Company") proposed transition
10 adjustment mechanism ("TAM") for direct access that updates the Company's net power costs
11 ("NPC") in rates.

12 **PARTIES**

13 1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility
14 Commission of Oregon ("Staff"), the Citizens' Utility Board ("CUB"), the Industrial Customers
15 of Northwest Utilities ("ICNU"), and Sempra Energy Solutions LLC ("Sempra") (together, the
16 "Parties"). The Parties represent all participants and intervenors in this docket.

17 **BACKGROUND**

18 2. On March 30, 2009, PacifiCorp filed revised tariff sheets for Schedule 200,
19 PacifiCorp's 2010 Transition Adjustment Mechanism, to be effective January 1, 2010. The
20 purpose of the TAM filing is to update NPC for 2010 and to set transition adjustments for
21 Oregon customers who choose direct access in the November 2009 open enrollment window.

22 3. The March 30, 2009 TAM filing ("Initial Filing") reflected total forecasted
23 normalized system-wide NPC for the test period (12 months ending December 31, 2010) of
24 approximately \$1.101 billion. On an Oregon-allocated basis, the forecasted normalized NPC
25 in the Initial Filing were approximately \$273 million. This amount is approximately \$20.6
26 million higher than the \$252.4 million included in rates through the NPC baseline established

1 in the 2009 TAM (Docket UE 199), as adjusted for forecasted load loss in 2010. This would
2 have resulted in an overall increase to Oregon rates of approximately 2.1 percent.

3 4. On August 11, 2009, the Company filed an update and corrections to the Initial
4 Filing ("Rebuttal Update"). The updates and corrections decreased the Company's forecasted
5 normalized NPC for the calendar year 2010 on an Oregon-allocated basis to \$272.4 million.
6 This reflected a decrease of \$0.6 million from the Company's Initial Filing.

7 5. The Parties convened settlement conferences on August 18, 2009 and
8 September 10, 2009. All Parties to the docket participated in the settlement conferences.

9 6. As a result of the settlement conferences, the Parties have reached a
10 comprehensive settlement in this case. The settlement establishes the baseline 2010 TAM
11 NPC in rates, subject to the final TAM updates; the increase in NPC revenues to be collected
12 in 2010; and issues relating to the TAM Guidelines addressed in this docket and in Docket UE
13 210.

14 **AGREEMENT**

15 7. 2010 NPC. The Parties agree that the total-Company NPC for 2010 will be
16 \$1.031 billion, subject to the Final Update described in Section 8. The Parties agree that the
17 total-Company NPC of \$1.031 billion results in Oregon-allocated NPC of \$256,395,751, which
18 is an increase of \$4.0 million on an Oregon-allocated basis over the \$252,395,751 that would
19 be collected by current rates, as shown in Exhibit A. This results in an overall increase to
20 Oregon rates of \$4 million, or approximately 0.4 percent.

21 8. NPC Baseline and Final Update. The Company will update its Rebuttal Update
22 for the NPC elements described in the TAM Guidelines, adopted by the Commission in Order
23 No. 09-274, on November 9, 2009 (the "Indicative Run") and November 16, 2009 (the "Final
24 Update"), with a contract lock-down date of November 2, 2009. Exhibit B to the Stipulation is
25 the baseline net power cost report that reflects the stipulated total company NPC, prior to the
26 November updates described in this Section. The Parties agree that the adjustments

1 reflected in the baseline net power cost report are for settlement purposes only and do not
2 imply agreement on the merits of the adjustments, nor do they imply that the Parties have
3 accepted any elements of the Company's NPC study. With each of the two GRID model
4 updates listed above, the Company will provide workpapers that track the incremental and
5 cumulative changes to the estimated NPC for 2010 from this baseline. This tracking will
6 provide a step-by-step progression of each change to the GRID model and its incremental
7 impact on forecasted NPC for 2010. Nothing in this paragraph is intended to change or
8 override the workpaper and other filing requirements in place under the TAM Guidelines for
9 the final updates.

10 9. UM 1355. The \$4.0 million increase described in Section 7 includes any
11 changes to NPC for 2010 that may result from the Commission's decision in Docket UM 1355.
12 The Commission's order in Docket UM 1355 will not affect the \$4.0 million increase. The
13 Parties agree to file notice in Docket UM 1355 that the parties have resolved the potential
14 revenue impact from that docket on the 2010 TAM through this Stipulation. The Parties
15 further agree that the Company will implement the Commission's decision in Docket UM 1355
16 in its next TAM filing and/or general rate case filing.

17 10. EITF Accounting Application. PacifiCorp agrees that it will request concurrently
18 with the filing of this Stipulation that the Commission permit it to withdraw without prejudice its
19 application for an accounting order regarding EITF 04-6, now docketed in UM 1448. The
20 Parties agree to not oppose PacifiCorp's request to withdraw its application for an accounting
21 order regarding EITF 04-6.

22 11. TAM Guidelines. The Parties agree that in this and future TAM filings, the TAM
23 Guidelines will be interpreted or amended to include the following new or clarifying provisions
24 in sections 12-14 of this Stipulation. The Parties agree to file notice in Docket UE 210 that the
25 Parties have resolved the TAM design-related issues in that docket through this Stipulation.

26

1 12. New Generation Resources without Fixed Cost Recovery. The Company will
2 include the variable costs and dispatch benefits of new resources that are not eligible for
3 inclusion in the Renewable Adjustment Clause in its NPC in stand-alone TAM proceedings,
4 irrespective of whether the fixed capital costs of the new resource are already included in
5 rates, if: (a) the Company acquired the resource prior to April 1st of the year of the stand-
6 alone TAM filing, or (b) the Company built the resource and it was used and useful prior to
7 April 1st of the year of the stand-alone TAM filing.

8 The prudence of the decision to build or acquire the resource will be determined in the
9 stand-alone TAM proceeding prior to including the variable costs and dispatch benefits in
10 rates. This provision does not limit the Parties' ability to challenge the prudence of the
11 Company's decision to build or acquire the resource in subsequent rate proceedings based on
12 the discovery of new information or evidence, to the extent provided by law. This provision
13 also does not limit the Parties' ability to propose a disallowance of the fixed capital costs or
14 fixed construction costs associated with the new resource in subsequent rate proceedings.
15 The Company will provide notice to the parties if a new resource subject to this section will be
16 included in the TAM filing by March 1st of the year of the stand-alone TAM filing.

17 13. Methodological Changes. The Company will provide notice of substantial
18 changes to the methodologies used to calculate the cost elements and other inputs to the
19 GRID model or to the logic of the GRID model by March 1st of the year of a stand-alone TAM
20 filing. The Company will include in its April 1st TAM filing a justification for each substantial
21 change in methodology, calculation of cost elements, or model logic. For each change in
22 input methodology or model logic, where practical, the Company will also provide workpapers
23 that contain a side-by-side comparison of GRID model results with and without the proposed
24 change in methodology, calculation of cost elements or model logic. The Parties agree that
25 methodological changes, or challenges to the Company's existing or proposed methodologies

26

1 can be addressed in future stand-alone TAM proceedings, whether litigated in a general rate
2 case or a stand-alone TAM filing.

3 14. Clarification/Revision of TAM Guidelines.

4 a. The TAM Guidelines, established in Order No. 09-274, define the types of
5 errors and omissions that the Company can correct after its Initial Filing. The Parties agree that
6 the TAM Guidelines do not limit the ability of Parties, including the Company, to propose
7 corrections consistent with the TAM Guidelines after the Company's Initial Filing.

8 b. The TAM Guidelines, established in Order No. 09-274, define the scope
9 of the updates that the Company can make to its GRID model after its Initial Filing. The Parties
10 agree that the TAM Guidelines do not limit the ability of other Parties to propose updates
11 consistent with the TAM Guidelines after the Company's Initial Filing.

12 c. The TAM Guidelines, established in Order No. 09-274, define the cost
13 elements that will be included in the Company's NPC in stand-alone TAM proceedings. The
14 Parties agree that the TAM Guidelines do not limit the ability of the Company or other Parties to
15 propose changes to the TAM Guidelines, including changes to the cost elements that will
16 comprise NPC in stand-alone TAM proceedings, in future general rate cases.

17 15. Transition Adjustments.

18 a. Transition adjustments in Schedules 294 and 295 will be calculated
19 based on the Final Update and consistent with the modifications to the calculation described in
20 Section 15 of the Stipulation adopted by the Commission in Order No. 08-543 in Docket UE
21 199.

22 b. For consistency, the Transition Adjustment for all months in 2010 shall
23 reflect the Parties' agreement that, with the implementation of changes to Schedules 200 and
24 201 in UE 210, Schedule 200 will no longer be bypassable to direct access customers and will
25 not be subtracted in the calculation of the Transition Adjustment. For January 2010, the
26 Company will calculate the rate that is comparable to the proposed Schedule 201 in UE 210,

1 and direct access customers will pay the rate that is comparable to the proposed Schedule 200
2 in UE 210.

3 c. For purposes of calculating the transition adjustments in Schedules 294
4 and 295, losses will include primary and secondary line losses, as applicable, in addition to the
5 transmission losses already included in the calculation.

6 16. Multi-Year Opt Out Enrollment Period. The Parties agree that the enrollment
7 period for the Multi-Year Opt Out (Schedule 295) will begin at Noon on November 16, 2009
8 and end at Noon on December 7, 2009.

9 17. Revenue Allocation and Rate Design. The Parties agree that the final Oregon-
10 allocated NPC increase and load change adjustment will be calculated consistently with the
11 TAM Guidelines and as illustrated in Exhibit C.

12 18. Tariff. Upon approval of this Stipulation and concurrent with the filing of the Final
13 Update, PacifiCorp will file revised Schedule 200 rates and revised transition adjustment
14 Schedules 294 and 295 as a compliance filing in Docket UE 207, effective January 1, 2010,
15 reflecting rates designed as agreed in this Stipulation.

16 19. The Parties agree to submit this Stipulation to the Commission and request that
17 the Commission approve the Stipulation as presented. The Parties agree that the
18 adjustments and the rates resulting from their application are sufficient, fair, just, and
19 reasonable.

20 20. This Stipulation will be offered into the record of this proceeding as evidence
21 pursuant to OAR 860-014-0085. The Parties agree to support this Stipulation throughout this
22 proceeding and any appeal, (if necessary) provide witnesses to sponsor this Stipulation at the
23 hearing, and recommend that the Commission issue an order adopting the settlements
24 contained herein.

25 21. The Parties have negotiated this Stipulation as an integrated document. If the
26 Commission rejects all or any material portion of this Stipulation or imposes additional material

1 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
2 rights provided in OAR 860-014-0085 and shall be entitled to seek reconsideration or appeal
3 of the Commission's Order.

4 22. By entering into this Stipulation, no Party shall be deemed to have approved,
5 admitted, or consented to the facts, principles, methods, or theories employed by any other
6 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
7 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
8 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
9 identified in this Stipulation.

10 23. This Stipulation may be executed in counterparts and each signed counterpart
11 shall constitute an original document.

12 This Stipulation is entered into by each party on the date entered below such Party's
13 signature.
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PACIFICORP

STAFF

By: Andrea Kelly

By: _____

Date: _____

Date: _____

CUB

ICNU

By: _____

By: _____

Date: _____

Date: _____

SEMPRA

By: _____

Date: _____


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PACIFICORP

By: _____

Date: _____

STAFF

By:  _____

Date: 9/25/9 _____

CUB

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PACIFICORP

STAFF

By: _____

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CUB

ICNU

By: Art Gels

By: _____

Date: 9-25-09

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SEMPRA

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PACIFICORP

By: _____

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STAFF

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CUB

By: _____

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ICNU

By: *Jim Seney*

Date: *Sept 25 2009*

SEMPRA

By: _____

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SEMPRA

By: Peter O. Richardson

Date: 9/25/09

Peter Richardson

Docket UE 207

STIPULATION OF JOINT PARTIES

Exhibit A

NPC Allocation

September 25, 2009

Exhibit A - NPC (UE 207)
Settlement - September 2009

	ACCOUNT	FINAL UE-199 CY 2009	Original Filing CY2010	August Update CY2010	Settlement Adjustment CY2010	Settlement CY2010		FINAL UE-199 CY 2009	FILED CY2010	GRC Reply Factors CY2010	FINAL UE-199 CY 2009	Original Filing CY2010	August Update CY2010	Settlement CY2010		
Sales for Resale																
	Existing Firm PPL	447	24,281,555	24,656,916	24,975,088	-	24,975,088	SG	26.411%	26.877%	26.877%	6,413,106	6,627,011	6,712,520	6,712,520	
	Existing Firm UPL	447	25,490,590	25,490,589	25,490,589	-	25,490,589	SG	26.411%	26.877%	26.877%	6,732,429	6,851,076	6,851,076	6,851,076	
	Post-Merger Firm	447	882,169,664	696,790,188	639,656,892	(4,392,436)	635,264,457	SG	26.411%	26.877%	26.877%	232,993,623	187,275,491	171,919,842	170,739,292	
	Non-Firm	447	-	-	-	55,979,012	55,979,012	SE	25.525%	25.002%	25.002%	-	-	-	13,995,816	
	Total Sales for Resale		931,941,809	746,937,693	690,122,550	51,586,576	741,709,126					246,139,158	200,753,578	185,483,438	198,298,704	
Purchased Power																
	Existing Firm Demand PPL	555	62,711,383	57,671,363	59,132,864	-	59,132,864	SG	26.411%	26.877%	26.877%	16,562,973	15,500,265	15,893,071	15,893,071	
	Existing Firm Demand UPL	555	46,726,726	47,195,846	46,584,477	-	46,584,477	SG	26.411%	26.877%	26.877%	12,341,196	12,684,773	12,520,456	12,520,456	
	Existing Firm Energy	555	66,847,124	55,596,693	58,930,634	-	58,930,634	SE	25.525%	25.002%	25.002%	17,062,586	13,900,229	14,733,777	14,733,777	
	Post-merger Firm	555	707,106,149	376,422,870	351,557,140	316,504	351,873,644	SG	26.411%	26.877%	26.877%	186,756,845	101,170,739	94,487,605	94,572,672	
	Secondary Purchases	555	-	-	-	(12,954,749)	(12,954,749)	SE	25.525%	25.002%	25.002%	-	-	-	(3,238,933)	
	Seasonal Contracts	555	7,688,490	-	-	-	-	SSGC	24.488%	0.000%	0.000%	1,882,756	-	-	-	
	Other Generation Expense	555	5,247,531	11,022,399	7,682,475	-	7,682,475	SG	26.411%	26.877%	26.877%	1,385,948	2,962,477	2,064,810	2,064,810	
	Total Purchased Power		896,327,403	547,909,171	523,887,589	(12,638,244)	511,249,345					235,992,304	146,218,483	139,699,720	136,545,853	
Wheeling Expense																
	Existing Firm PPL	565	31,031,711	43,189,893	43,189,893	-	43,189,893	SG	26.411%	26.877%	26.877%	8,195,919	11,608,098	11,608,098	11,608,098	
	Existing Firm UPL	565	172,448	168,268	168,268	-	168,268	SG	26.411%	26.877%	26.877%	45,546	45,225	45,225	45,225	
	Post-merger Firm	565	83,334,742	96,107,739	100,936,303	-	100,936,303	SG	26.411%	26.877%	26.877%	22,009,897	25,830,766	27,128,533	27,128,533	
	Non-Firm	565	184,789	282,748	274,921	-	274,921	SE	25.525%	25.002%	25.002%	47,167	70,692	68,735	68,735	
	Total Wheeling Expense		114,723,691	139,748,649	144,569,385	-	144,569,385					30,298,529	37,554,781	38,850,591	38,850,591	
Fuel Expense																
	Fuel Consumed - Coal	501	568,676,213	604,154,098	610,654,307	-	610,654,307	SE	25.525%	25.002%	25.002%	145,153,389	151,049,995	152,675,171	152,675,171	
	Cholla / APS Exchange	501	57,517,646	54,964,906	55,207,439	-	55,207,439	SSECH	25.897%	25.405%	25.408%	14,895,507	13,963,575	14,027,286	14,027,286	
	Fuel Consumed - Gas	501	27,408,356	21,128,538	8,793,603	-	8,793,603	SE	25.525%	25.002%	25.002%	6,995,924	5,282,536	2,198,568	2,198,568	
	Natural Gas Consumed	547	374,811,293	458,583,217	426,442,274	-	426,442,274	SE	25.525%	25.002%	25.002%	95,669,782	114,654,511	106,618,665	106,618,665	
	Simple Cycle Combustion Turb	547	23,655,228	17,499,425	12,469,820	-	12,469,820	SSECT	24.286%	23.563%	23.286%	5,744,981	4,123,302	2,903,754	2,903,754	
	Steam from Other Sources	503	3,541,671	3,494,899	3,498,000	-	3,498,000	SE	25.525%	25.002%	25.002%	904,004	873,791	874,566	874,566	
	Total Fuel Expense		1,055,610,407	1,159,825,082	1,117,065,444	-	1,117,065,444					269,363,588	289,947,711	279,298,011	279,298,011	
	Net Power Cost		1,134,719,692	1,100,545,210	1,095,399,869	(64,224,820)	1,031,175,049					289,515,263	272,967,396	272,364,884	256,395,751	
														24.864%		
	NPC in Rates from UE-199		1,043,323,002											266,835,529		
														6,131,867	5,529,355	(10,439,778) Increase Absent Load Change
	Oregon-allocated NPC Baseline in Rates from UE 199							\$	266,835,529							
	2009 MWH (excluding Schedule 33)								14,026,969							
	\$/MWH in Rates								19.02							
	2010 MWH (excluding Schedule 33)								13,267,901							
	2010 Recovery of NPC in Rates							\$	252,395,751							
														20,571,646	19,969,133	4,000,000 Increase With Load Change
																(16,571,645) Variance from Original Filing

Docket UE 207

STIPULATION OF JOINT PARTIES

Exhibit B

NPC Baseline

September 25, 2009

Exhibit B

12 months ended December 2010

Net Power Cost Analysis

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
	\$												
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	12,010,268	1,000,814	964,930	1,012,151	996,213	1,002,313	985,430	1,022,631	1,011,434	990,484	1,009,832	993,458	1,020,579
BPA Wind	2,748,457	344,454	288,814	279,631	217,271	205,016	166,318	124,735	118,197	155,395	227,090	286,056	335,480
Hurricane Sale	985,499	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125	82,125
LADWP (IPP Layoff)	25,490,589	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955
PSCO	32,536,058	2,708,780	2,486,509	2,676,610	2,613,730	2,676,610	2,635,664	2,837,461	2,837,461	2,743,873	2,711,705	2,770,195	2,837,461
Salt River Project	-	-	-	-	-	-	-	-	-	-	-	-	-
SMUD	12,964,800	1,505,900	547,600	-	162,800	-	-	1,476,300	1,824,100	1,665,000	1,935,100	1,790,800	2,057,200
UAMPS s404236	-	-	-	-	-	-	-	-	-	-	-	-	-
UMPA II	9,769,272	603,875	571,475	603,875	593,075	603,875	948,920	1,811,625	1,425,145	806,582	603,875	593,075	603,875
Total Long Term Firm Sales	96,504,943	8,410,903	6,896,895	6,819,347	6,760,329	6,734,894	6,913,573	9,519,832	9,463,416	8,538,575	8,734,682	8,610,824	9,101,675
Short Term Firm Sales													
COB	68,026,360	9,530,480	8,487,360	9,360,240	4,305,600	4,140,000	4,305,600	5,114,200	5,114,200	4,917,500	4,305,600	4,140,000	4,305,600
Four Corners	22,386,220	2,957,110	2,475,720	2,682,030	1,285,160	1,454,260	1,285,160	1,726,920	1,726,920	1,684,800	1,716,670	1,674,800	1,716,670
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	18,520,800	3,968,100	3,747,600	4,198,500	1,456,000	1,400,000	1,456,000	774,800	774,800	745,000	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	65,690,490	7,557,950	6,829,800	7,562,550	6,539,980	6,713,030	6,539,980	3,877,150	3,877,150	3,761,000	4,186,700	4,058,500	4,186,700
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
Washington	-	-	-	-	-	-	-	-	-	-	-	-	-
West Main	-	-	-	-	-	-	-	-	-	-	-	-	-
Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Index Trades	19,895,525	2,503,845	2,190,510	2,353,107	2,372,520	2,323,512	-	-	-	-	2,742,378	2,602,778	2,806,875
STF Trading Margin	4,782,179	398,515	398,515	398,515	398,515	398,515	398,515	398,515	398,515	398,515	398,515	398,515	398,515
Adjustment to STF Sales Revenue	(4,392,436)	(474,941)	(364,024)	(364,244)	(290,091)	(264,735)	(249,565)	(373,071)	(345,459)	(406,979)	(438,379)	(411,935)	(410,012)
Total Short Term Firm Sales	194,909,158	26,441,959	23,765,481	26,190,698	16,067,684	16,164,582	13,735,690	11,518,513	11,546,126	11,099,936	12,911,483	12,462,658	13,004,348
System Balancing Sales													
COB	74,453,281	6,391,006	6,915,062	6,651,700	5,567,328	4,324,314	3,554,527	5,108,553	6,248,009	5,517,331	6,327,998	7,959,334	9,888,122
Four Corners	141,499,635	16,026,152	12,111,980	8,659,764	9,732,154	8,761,362	7,373,663	13,566,018	13,531,619	10,692,761	15,811,656	14,072,279	11,160,227
Mid Columbia	95,596,444	9,805,889	2,568,497	3,456,971	761,072	50,475	311,111	11,178,559	8,657,473	18,720,382	14,666,423	12,896,121	12,523,473
Mona	17,180,121	1,915,760	549,490	1,504,818	1,273,191	1,316,467	1,218,340	984,162	1,258,992	1,973,558	1,631,421	1,648,806	1,905,116
Palo Verde	65,586,532	3,009,702	2,921,623	2,397,675	5,512,995	4,895,774	7,284,718	7,690,030	5,099,566	6,576,925	7,457,615	6,220,012	6,519,900
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	394,316,013	37,148,509	25,066,651	22,670,927	22,846,739	19,348,391	19,742,359	38,527,321	34,795,658	43,480,956	45,895,112	42,796,551	41,996,838
Adjustment to Secondary Sales Revenue	55,979,012	6,041,377	4,639,270	4,642,072	3,697,043	3,373,890	3,190,563	4,754,577	4,402,675	5,185,428	5,586,588	5,249,871	5,225,357
Total Special Sales For Resale	741,709,126	78,042,748	60,368,297	60,323,044	49,371,795	45,621,758	43,572,184	64,320,243	60,207,875	68,304,895	73,128,166	69,119,903	69,328,218

Exhibit B

Net Power Cost Analysis

12 months ended December 2010	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	9,756,544	162,935	668,998	1,066,246	1,528,615	1,568,035	2,096,447	1,217,641	385,060	442,197	277,524	166,696	176,149
Blanding Purchase	19,725	1,675	1,513	1,675	1,621	1,675	1,621	1,675	1,675	1,621	1,675	1,621	1,675
Combine Hills	3,911,516	374,287	244,282	432,546	304,814	283,008	340,525	326,830	324,299	309,038	331,759	369,943	270,184
Deseret Purchase	32,249,754	2,710,272	2,593,056	2,710,272	2,671,200	2,710,272	2,671,200	2,710,272	2,710,272	2,671,200	2,710,272	2,671,200	2,710,272
Douglas PUD Settlement	1,894,200	95,756	92,645	125,479	174,570	266,088	280,849	221,857	172,811	103,279	125,616	116,398	118,851
Gemstate	2,716,400	222,200	219,500	224,300	215,100	215,100	215,100	215,100	221,500	215,100	215,100	265,600	222,200
Georgia-Pacific Camas	7,280,700	618,361	558,520	618,361	598,414	618,361	598,414	618,361	618,361	598,414	618,361	598,414	618,361
Grant County 10 aMW purchase	6,971,139	571,459	463,808	514,203	534,854	585,061	593,363	750,640	782,483	621,574	488,377	457,778	607,540
Hermiston Purchase	92,817,337	8,868,670	8,273,028	8,875,968	6,365,705	3,878,410	3,875,084	8,609,605	8,621,202	8,533,469	8,718,884	9,041,141	9,156,170
Hurricane Purchase	328,501	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375	27,375
Idaho Power P278538	777,066	23,580	41,253	25,037	40,825	42,501	55,780	159,536	109,732	65,706	105,796	46,461	61,057
IPP Purchase	25,490,589	2,164,955	1,955,441	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955	2,164,955	2,095,115	2,164,955	2,095,115	2,164,955
Kennecott Generation Incentive	8,211,540	-	-	445,008	503,561	498,523	303,486	1,875,336	2,122,795	1,717,515	745,316	-	-
LADWP 491303-4	1,161,570	-	-	-	-	-	199,840	387,190	387,190	187,350	-	-	-
MagCorp	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves	1,755,360	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280	146,280
Morgan Stanley p189046	10,683,600	870,000	835,200	939,600	904,800	870,000	904,800	904,800	904,800	870,000	904,800	870,000	904,800
Morgan Stanley p272153-6-8	1,485,000	-	-	-	-	-	495,000	495,000	495,000	-	-	-	-
Morgan Stanley p272154-7	1,572,000	-	-	-	-	-	524,000	524,000	524,000	-	-	-	-
Nucor	4,610,400	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200	384,200
P4 Production	16,193,520	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460	1,349,460
PGE Cove	252,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
Rock River	5,041,688	614,835	485,591	490,707	384,510	367,683	277,559	197,878	239,001	310,441	444,855	605,219	623,409
Roseburg Forest Products	8,767,111	740,873	674,107	747,821	723,250	740,873	723,250	744,347	744,347	719,775	744,347	719,776	744,347
Small Purchases east	570,556	67,645	52,765	46,480	44,319	37,967	35,152	32,262	36,915	32,677	89,197	43,403	51,774
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	10,935,525	-	-	-	-	-	1,183,705	1,054,534	1,080,289	1,421,602	1,785,496	2,005,586	2,404,313
Tri-State Purchase	11,267,375	947,372	875,545	854,630	949,669	903,037	899,905	981,755	1,019,304	953,741	925,205	966,408	990,803
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	9,748,726	722,591	570,183	1,135,230	1,093,009	1,065,499	830,533	810,703	760,900	707,747	612,757	801,036	638,537
Long Term Firm Purchases Total	276,469,441	21,705,782	20,533,751	23,346,833	21,062,067	18,745,364	21,129,043	26,932,591	26,355,207	24,505,875	23,989,107	23,770,109	24,393,712
Seasonal Purchased Power													
Morgan Stanley p244840	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	-	-	-	-	-	-	-	-	-	-	-	-	-
UBS p268850	-	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Qualifying Facilities													
QF California	4,026,592	387,407	465,359	612,482	697,499	700,649	513,945	157,972	74,754	62,334	58,899	87,379	207,914
QF Idaho	4,477,649	298,760	267,681	340,095	381,922	511,157	556,164	442,079	348,334	324,812	350,831	340,163	315,651
QF Oregon	19,440,841	1,864,969	1,749,989	1,957,540	2,038,618	1,933,090	1,632,405	1,333,552	1,225,909	1,272,968	1,303,729	1,404,423	1,723,649
QF Utah	705,089	52,109	59,151	58,425	67,055	70,420	68,201	58,369	54,041	52,715	65,080	56,660	42,865
QF Washington	1,931,867	160,049	147,934	154,519	161,333	184,376	172,564	174,469	162,340	158,197	152,351	156,319	147,416
QF Wyoming	725,034	15,375	14,501	14,044	38,135	109,333	111,447	119,184	118,964	106,725	47,724	15,152	14,451
Biomass	27,250,062	2,309,276	2,111,600	2,309,276	2,243,384	2,309,276	2,243,384	2,309,276	2,309,276	2,243,384	2,309,276	2,243,384	2,309,276
Chevron Wind QF	2,365,482	162,406	290,658	305,686	100,452	111,340	105,631	113,425	193,751	159,754	266,464	260,825	295,090
Co-Gen II	-	-	-	-	-	-	-	-	-	-	-	-	-
Douglas County Forest Products QF	203,637	36,938	30,191	26,914	30,090	23,523	21,853	34,128	-	-	-	-	-
D.R. Johnson	-	-	-	-	-	-	-	-	-	-	-	-	-
Evergreen BioPower QF	3,571,338	317,135	286,061	314,752	305,187	245,621	305,188	316,378	315,508	303,003	319,320	303,003	240,182
ExxonMobil QF	31,569,800	4,446,144	3,830,734	3,537,665	1,589,308	1,358,480	1,408,205	1,052,316	2,618,880	2,057,022	2,125,590	3,401,415	4,144,043
Kennecott QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 1 QF	8,431,084	1,194,975	766,959	790,896	591,375	496,443	361,689	401,835	538,858	634,302	711,923	830,892	1,110,937
Mountain Wind 2 QF	12,198,479	1,744,137	1,073,230	1,120,541	805,550	864,193	689,661	787,197	837,420	799,895	847,350	1,116,175	1,513,130
Oregon Wind Farm QF	10,337,165	594,802	656,513	841,810	1,032,038	1,043,352	1,213,181	1,235,385	949,001	767,972	780,296	907,034	315,982
Simplot Phosphates	3,796,797	321,520	295,186	321,520	312,742	321,520	312,742	321,520	312,742	312,742	312,742	312,742	321,520
Spanish Fork Wind 2 QF	2,948,260	246,059	193,055	175,077	170,308	154,745	234,248	364,568	374,299	281,621	227,354	233,241	293,685
Sunnyside	24,652,043	2,095,102	1,964,611	1,534,959	2,053,722	2,092,598	2,082,616	2,182,323	2,250,965	2,122,657	1,892,640	2,148,757	2,231,093
Tesoro QF	-	-	-	-	-	-	-	-	-	-	-	-	-
US Magnesium QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Weyerhaeuser QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities Total	158,631,218	16,246,963	14,203,413	14,416,201	12,618,717	12,530,114	12,033,122	11,403,976	12,693,819	11,660,101	11,780,346	13,817,563	15,226,883
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	4,240,725	353,394	353,394	353,394	353,394	353,394	353,394	353,394	353,394	353,394	353,394	353,394	353,394
Douglas - Wells	4,812,738	399,793	399,793	399,793	399,793	399,793	399,793	399,793	399,793	399,793	403,598	403,598	403,598
Grant Displacement	12,134,859	872,382	815,628	849,200	1,143,931	1,197,604	999,476	1,170,453	963,543	954,228	990,197	1,049,234	1,128,984
Grant Reasonable	(14,406,120)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)	(1,200,510)
Grant Surplus	1,790,608	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217	149,217
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	8,572,811	574,276	517,522	551,094	845,825	899,498	701,371	872,347	665,437	659,927	695,897	754,934	834,683
Total Long Term Firm Purchases	443,673,470	38,527,020	35,254,686	38,314,128	34,526,609	32,174,977	33,863,535	39,208,914	39,714,463	36,825,904	36,465,349	38,342,606	40,455,278

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Storage & Exchange													
APGI/Colockum Capacity Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
APS Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs	1,411,140	116,430	116,430	116,430	116,430	116,430	116,430	118,760	118,760	118,760	118,760	118,760	118,760
BPA Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA Peaking	47,058,000	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500	3,921,500
BPA So. Idaho Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCO Exchange	3,600,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000
PSCO FC III Storage Agreement	-	-	-	-	-	-	-	-	-	-	300,000	300,000	300,000
Redding Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line Storage Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
TransAlta p371343/s371344	(1,644,000)	(186,000)	(168,000)	(186,000)	-	-	-	(186,000)	(186,000)	(180,000)	(186,000)	(180,000)	(186,000)
Total Storage & Exchange	50,425,140	4,151,930	4,169,930	4,151,930	4,337,930	4,337,930	4,337,930	4,154,260	4,154,260	4,160,260	4,154,260	4,160,260	4,154,260
Short Term Firm Purchases													
COB	1,634,300	595,550	498,600	540,150	-	-	-	-	-	-	-	-	-
Four Corners	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	36,615,272	-	-	-	-	-	-	13,480,136	13,419,536	9,715,600	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	10,329,900	759,500	694,800	771,900	746,200	759,500	746,200	765,700	765,700	740,000	1,207,700	1,165,000	1,207,700
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Electric Swaps	(115,269,391)	(11,807,043)	(11,967,918)	(15,281,015)	(11,582,958)	(13,784,002)	(13,047,330)	(6,838,134)	(5,497,037)	(7,341,140)	(6,366,340)	(6,287,021)	(5,469,454)
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment to STF Purchase Expenses	1,016,504	47,091	67,903	70,891	85,170	74,535	73,290	201,714	169,046	93,186	32,211	41,675	59,582
Total Short Term Firm Purchases	(65,673,415)	(10,404,902)	(10,706,615)	(13,898,164)	(10,751,588)	(12,949,667)	(12,227,840)	7,609,416	8,857,245	3,207,646	(5,126,429)	(5,080,346)	(4,202,172)
System Balancing Purchases													
COB	9,556,200	521,406	53,073	100,823	252,245	1,183,458	1,245,777	4,147,162	577,868	-	515,544	166,721	792,124
Four Corners	18,303,439	1,648,911	2,334,608	4,005,261	1,740,154	350,261	132,800	599,962	1,403,723	890,965	1,032,736	1,958,868	2,215,190
Mid Columbia	35,446,900	1,258,312	2,131,751	2,989,853	6,526,496	6,440,441	5,977,129	2,431,621	2,194,924	742,247	653,457	1,542,104	2,558,567
Mona	20,709,681	180,931	2,423,530	737,278	1,763,807	1,073,368	1,786,391	5,807,910	4,452,800	496,062	744,340	487,328	755,938
Palo Verde	4,580,471	1,399,487	1,040,417	346,621	378,993	291,846	10,402	28,295	31,268	18,845	199,386	312,183	522,728
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	199,732	-	-	76,503	102,394	14,689	6,147	-	-	-	-	-	-
Adjustment for Condit	(700,000)	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Purchases	88,096,424	5,009,046	7,983,379	8,256,338	10,764,089	9,354,062	9,158,645	13,014,949	8,660,583	2,138,119	2,912,130	4,233,870	6,611,212
Adjustment to Secondary Purchase Expense	(12,954,749)	(600,144)	(865,384)	(902,313)	(1,085,437)	(953,724)	(934,041)	(2,570,732)	(2,154,394)	(1,187,606)	(410,510)	(531,125)	(759,339)
Total Purchased Power & Net Interchang	503,566,870	36,682,951	35,835,997	36,921,920	37,791,603	31,963,578	34,198,229	61,416,808	59,232,157	45,144,323	37,994,800	41,125,265	46,259,239

PacifiCorp

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Wheeling & U. of F. Expense													
Firm Wheeling	144,294,464	12,389,524	11,698,210	12,181,651	11,892,221	12,147,383	12,495,050	11,714,671	11,795,722	11,533,973	12,142,376	12,448,215	11,855,471
ST Firm & Non-Firm	<u>274,921</u>	<u>11,169</u>	<u>12,937</u>	<u>2,733</u>	<u>12,912</u>	<u>11,252</u>	<u>41,776</u>	<u>71,838</u>	<u>56,769</u>	<u>23,972</u>	<u>15,658</u>	<u>5,554</u>	<u>8,353</u>
Total Wheeling & U. of F. Expense	144,569,385	12,400,693	11,711,147	12,184,384	11,905,132	12,158,635	12,536,826	11,786,508	11,852,491	11,557,944	12,158,033	12,453,768	11,863,824
Coal Fuel Burn Expense													
Carbon	20,059,572	1,865,436	1,645,362	1,804,669	1,796,637	1,660,440	1,660,479	1,767,053	1,775,422	1,693,836	1,564,839	1,004,453	1,820,945
Cholla	55,207,439	4,917,368	4,401,341	2,527,983	4,761,580	4,803,113	4,664,023	4,923,909	4,948,603	4,765,072	4,929,515	4,695,637	4,869,297
Colstrip	12,944,264	1,137,301	1,028,146	1,139,057	1,102,087	1,137,301	1,102,087	1,138,179	1,138,179	863,248	917,534	1,102,087	1,139,057
Craig	20,838,403	1,793,122	1,620,206	1,650,548	1,619,498	1,786,687	1,731,706	1,792,240	1,793,403	1,732,305	1,789,061	1,735,355	1,794,271
Dave Johnston	52,577,538	4,583,722	4,142,845	4,588,443	4,440,263	4,552,996	4,410,506	4,555,608	4,555,608	4,136,016	3,582,298	4,440,263	4,588,971
Hayden	11,288,166	986,563	891,011	659,639	954,611	986,563	954,611	986,487	986,487	954,611	986,563	954,611	986,411
Hunter	112,775,720	10,136,121	9,050,102	7,362,638	9,082,726	9,484,373	9,147,975	9,790,683	9,854,429	9,472,302	9,658,580	9,635,765	10,100,025
Huntington	96,648,088	8,537,949	7,683,411	8,488,265	4,949,812	8,211,698	8,118,606	8,512,002	8,600,304	8,291,770	8,434,700	8,272,056	8,547,514
Jim Bridger	181,504,009	16,105,798	14,537,415	15,521,233	11,660,347	12,093,715	15,614,565	16,170,819	16,172,158	15,654,736	16,166,073	15,653,998	16,153,153
Naughton	81,873,772	7,161,842	6,439,176	7,125,275	5,119,482	6,691,172	6,906,745	7,139,248	7,142,297	6,907,120	7,135,809	6,937,998	7,167,610
Wyodak	<u>20,144,777</u>	<u>1,784,725</u>	<u>1,618,289</u>	<u>1,791,110</u>	<u>1,727,740</u>	<u>1,772,897</u>	<u>1,700,065</u>	<u>1,714,713</u>	<u>1,720,622</u>	<u>1,700,065</u>	<u>1,492,262</u>	<u>1,329,830</u>	<u>1,792,459</u>
Total Coal Fuel Burn Expense	665,861,747	59,009,947	53,057,302	52,658,860	47,214,781	53,180,954	56,011,369	58,490,941	58,687,510	56,171,082	56,657,233	55,762,053	58,959,714
Gas Fuel Burn Expense													
Chehalis	69,548,930	6,627,676	-	-	-	-	-	8,352,863	12,370,430	11,807,330	13,916,214	8,128,055	8,346,363
Current Creek	79,283,790	7,168,576	5,567,414	6,083,669	6,076,594	5,108,917	5,703,971	7,718,381	8,429,041	7,322,900	6,341,916	6,397,272	7,365,139
Gadsby	6,297,743	-	-	-	-	-	-	2,163,801	2,565,946	1,567,997	-	-	-
Gadsby CT	9,220,013	1,018,008	549,761	-	-	-	699,040	1,577,850	1,690,013	1,220,438	928,635	647,104	889,165
Hermiston	56,036,843	5,783,821	5,201,302	5,790,874	3,335,026	901,421	898,165	5,530,760	5,542,076	5,456,195	5,637,757	5,923,358	6,036,087
Lake Side	101,444,269	8,992,444	7,020,485	7,580,046	7,663,660	6,710,029	7,615,458	9,334,740	9,929,449	9,407,800	9,808,200	8,264,416	9,117,542
Little Mountain	7,510,350	925,804	839,095	907,996	824,052	803,372	-	80,841	174,256	-	896,778	958,747	1,099,410
Total Gas Fuel Burn	329,341,938	30,516,329	19,178,057	20,362,585	17,899,332	13,523,738	14,916,634	34,759,237	40,701,210	36,782,659	37,529,500	30,318,952	32,853,706
Gas Physical	(45,851)	9,597	8,776	8,938	(23,107)	(23,296)	(21,357)	(17,877)	(16,715)	(15,363)	(20,622)	29,373	35,803
Gas Swaps	81,087,189	7,788,440	6,583,640	7,859,469	7,302,000	7,512,695	6,819,000	9,038,345	8,564,045	7,587,705	5,119,216	4,235,475	2,677,160
Clay Basin Gas Storage	(1,275,691)	(460,309)	(464,226)	(438,714)	52,364	52,364	52,364	52,364	52,364	52,364	52,364	(73,413)	(205,576)
Pipeline Reservation Fees	26,474,459	2,240,920	2,126,411	2,240,920	2,184,634	2,225,534	2,184,634	2,225,534	2,225,534	2,184,634	2,225,534	2,184,634	2,225,534
Additional Fixed Costs	<u>12,123,654</u>	<u>1,315,055</u>	<u>724,549</u>	<u>769,470</u>	<u>694,412</u>	<u>673,924</u>	<u>842,856</u>	<u>1,579,361</u>	<u>1,152,147</u>	<u>1,188,217</u>	<u>420,221</u>	<u>1,246,745</u>	<u>1,516,698</u>
Total Gas Fuel Burn Expense	447,705,697	41,410,032	28,157,207	30,802,667	28,109,635	23,964,958	24,794,131	47,636,963	52,678,584	47,780,216	45,326,213	37,941,767	39,103,325
Other Generation													
Blundell	3,498,000	309,935	279,847	309,753	299,784	309,935	299,784	309,844	309,844	299,784	159,952	299,784	309,753
Wind Integration Charge	<u>7,682,475</u>	<u>733,991</u>	<u>632,977</u>	<u>682,370</u>	<u>623,935</u>	<u>599,565</u>	<u>604,178</u>	<u>551,790</u>	<u>565,296</u>	<u>585,179</u>	<u>647,287</u>	<u>712,056</u>	<u>743,861</u>
Total Other Generation	11,180,475	1,043,926	912,825	992,123	923,719	909,500	903,962	861,634	875,140	884,963	807,239	1,011,840	1,053,604
Net Power Cost	1,031,175,049	72,504,801	69,306,180	72,236,910	76,573,076	76,555,868	84,872,333	115,872,610	123,118,006	93,233,634	79,815,352	79,174,790	87,911,489
Net Power Cost/Net System Load	17.58	13.89	14.76	15.24	17.01	16.77	17.55	21.50	23.02	19.74	17.31	16.80	16.54
Total Adjustment	(64,224,820)	check	0										

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
	SG	4,708,940	Condit	(700,000)									
	SE	(68,933,760)											
						MWh							
Adjustments to Load													
Lewis River Hydro Losses		-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Curtailment		(38,516)	(5,896)	-	-	-	(6,610)	(6,310)	(6,610)	(6,310)	-	-	(6,780)
Monsanto Curtailment		(42,790)	-	-	-	(295)	(589)	(1,620)	(8,802)	(8,802)	(5,169)	(4,787)	(2,652)
Station Service		70,811	4,141	4,619	6,050	6,195	7,218	6,770	5,966	6,951	5,953	6,234	6,492
Total Adjustments to Load		(10,495)	(1,755)	4,619	6,050	5,900	6,629	(1,460)	(10,161)	(8,461)	(5,526)	1,447	3,840
System Load		58,674,332	5,222,664	4,691,697	4,735,035	4,495,316	4,559,607	4,838,202	5,398,855	5,357,125	4,729,459	4,610,488	4,709,269
Net System Load		58,663,837	5,220,909	4,696,316	4,741,085	4,501,216	4,566,236	4,836,741	5,388,694	5,348,664	4,723,933	4,611,935	4,713,109
Special Sales For Resale													
Long Term Firm Sales													
Black Hills		362,468	30,203	27,981	30,905	29,918	30,296	29,250	31,554	30,861	29,563	30,762	29,748
BPA Wind		39,096	4,900	4,108	3,978	3,091	2,916	2,366	1,774	1,681	2,210	3,230	4,069
Hurricane Sale		13,140	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095
LADWP (IPP Layoff)		613,200	52,080	47,040	52,080	50,400	52,080	50,400	52,080	52,080	50,400	52,080	50,400
PSCO		464,766	38,681	34,364	38,056	36,835	38,056	37,261	41,180	41,180	39,362	38,738	39,874
Salt River Project		-	-	-	-	-	-	-	-	-	-	-	-
SMUD		350,400	40,700	14,800	-	4,400	-	-	39,900	49,300	45,000	52,300	48,400
UAMPS s404236		-	-	-	-	-	-	-	-	-	-	-	-
UMPA II		223,878	13,938	12,588	13,938	13,488	13,938	21,580	41,813	32,893	18,343	13,938	13,488
Total Long Term Firm Sales		2,066,948	181,596	141,976	140,051	139,226	138,381	141,952	209,396	209,089	185,974	192,142	187,073
Short Term Firm Sales													
COB		857,200	127,400	112,800	124,200	52,000	50,000	52,000	62,400	62,400	60,000	52,000	50,000
Four Corners		408,200	51,600	43,200	46,800	22,800	25,800	22,800	32,800	32,800	32,000	32,800	32,000
Idaho		-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia		268,000	58,600	55,200	61,800	20,800	20,000	20,800	10,400	10,400	10,000	-	-
Mona		-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde		1,606,800	184,600	165,600	183,000	169,600	176,000	115,600	70,000	70,000	68,000	136,200	132,000
SP15		-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales		3,140,200	422,200	376,800	415,800	265,200	271,800	211,200	175,600	175,600	170,000	221,000	214,000
System Balancing Sales													
COB		1,514,223	125,780	145,316	154,314	123,705	108,040	94,497	103,957	113,946	104,549	118,179	148,984
Four Corners		2,811,532	339,154	262,731	195,408	210,474	214,839	180,751	222,659	197,166	190,654	296,136	288,393
Mid Columbia		1,837,691	198,474	57,374	90,298	24,087	1,757	10,117	205,750	163,721	338,231	283,228	240,456
Mona		341,343	41,786	11,628	34,664	27,272	30,298	24,055	14,314	19,112	34,922	31,647	34,566
Palo Verde		1,275,119	65,461	64,657	58,569	122,930	106,854	128,420	117,501	88,214	119,903	153,931	126,572
SP15		-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy		-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales		7,779,909	770,655	541,707	533,253	508,468	461,787	437,840	664,182	582,159	788,259	883,121	838,971
Total Special Sales For Resale		12,987,057	1,374,451	1,060,483	1,089,104	912,894	871,968	790,992	1,049,178	966,848	1,144,233	1,296,263	1,240,044
Total Requirements		71,650,894	6,595,360	5,756,799	5,830,189	5,414,110	5,438,204	5,627,733	6,437,872	6,315,512	5,868,166	5,908,198	5,953,152

Exhibit B

Net Power Cost Analysis

12 months ended December 2010	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	222,750	4,950	25,000	36,900	37,050	37,500	37,500	19,350	4,450	6,700	4,450	4,450	4,450
Blanding Purchase	263	22	20	22	22	22	22	22	22	22	22	22	22
Combine Hills	111,503	10,670	6,964	12,330	8,689	8,068	9,707	9,317	9,245	8,810	9,457	10,546	7,702
Deseret Purchase	785,772	66,737	60,278	66,737	64,584	66,737	64,584	66,737	66,737	64,584	66,737	64,584	66,737
Douglas PUD Settlement	68,696	3,479	3,379	4,577	6,323	9,647	10,240	8,083	6,242	3,712	4,554	4,184	4,276
Gemstate	37,448	-	-	-	-	1,467	10,146	13,379	12,456	-	-	-	-
Georgia-Pacific Camas	97,741	8,301	7,498	8,301	8,034	8,301	8,034	8,301	8,301	8,034	8,301	8,034	8,301
Grant County 10 aMW purchase	87,634	6,400	4,992	5,824	7,410	9,346	9,996	10,280	9,560	7,098	5,904	4,734	6,090
Hermiston Purchase	1,568,132	171,603	150,739	171,992	85,476	114	-	162,056	162,504	159,560	165,686	167,452	170,951
Hurricane Purchase	4,390	365	365	365	365	365	365	365	365	365	365	365	365
Idaho Power P278538	15,765	481	897	620	1,023	1,364	1,283	2,927	1,867	1,334	2,014	873	1,082
IPP Purchase	613,200	52,080	47,040	52,080	50,400	52,080	50,400	52,080	52,080	50,400	52,080	50,400	52,080
LADWP 491303-4	23,250	-	-	-	-	-	4,000	7,750	7,750	3,750	-	-	-
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	245,600	20,000	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	20,800	20,000	20,800
PGE Cove	12,000	1,014	942	1,014	990	1,014	990	1,014	1,014	990	1,014	990	1,014
Rock River	142,099	17,329	13,686	13,830	10,837	10,363	7,823	5,577	6,736	8,750	12,538	17,058	17,571
Roseburg Forest Products	153,792	13,062	11,798	13,062	12,640	13,062	12,640	13,062	13,062	12,640	13,062	12,640	13,062
Small Purchases east	8,636	842	652	573	551	472	436	402	458	410	2,655	539	647
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	171,403	-	-	-	-	-	-	-	-	-	-	-	-
Tri-State Purchase	170,819	14,598	11,502	10,601	14,697	12,687	18,553	16,529	16,932	22,282	27,986	31,436	37,685
Weyerhaeuser Reserve	-	-	-	-	-	-	-	16,080	17,699	14,873	13,643	15,419	16,470
Wolverine Creek	<u>176,896</u>	<u>13,112</u>	<u>10,346</u>	<u>20,599</u>	<u>19,833</u>	<u>19,334</u>	<u>15,070</u>	<u>14,711</u>	<u>13,807</u>	<u>12,842</u>	<u>11,119</u>	<u>14,535</u>	<u>11,587</u>
Long Term Firm Purchases Total	4,717,779	405,045	375,299	441,028	349,724	271,942	295,141	448,822	432,087	407,155	422,386	428,259	440,892
Seasonal Purchased Power													
Morgan Stanley p244840	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	-	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Qualifying Facilities													
QF California	34,066	3,297	4,002	4,561	6,189	6,236	4,473	1,336	587	477	442	706	1,759
QF Idaho	80,665	5,471	4,918	6,235	6,955	9,207	9,987	7,815	6,167	5,807	6,283	6,117	5,704
QF Oregon	229,067	21,916	20,378	22,560	23,588	22,678	19,360	16,056	14,925	15,212	15,446	16,661	20,287
QF Utah	13,466	993	1,081	1,044	1,259	1,416	1,354	1,155	1,091	1,028	1,234	1,013	799
QF Washington	13,136	1,087	999	1,048	1,099	1,268	1,181	1,193	1,103	1,073	1,031	1,060	995
QF Wyoming	11,387	159	147	144	559	1,820	1,834	1,975	1,967	1,741	739	155	148
Biomass	173,449	14,731	13,306	14,731	14,256	14,731	14,256	14,731	14,731	14,256	14,731	14,256	14,731
Chevron Wind QF	44,528	5,154	4,812	4,947	2,528	2,797	2,253	1,602	2,444	2,626	4,829	5,102	5,433
Co-Gen II	-	-	-	-	-	-	-	-	-	-	-	-	-
Douglas County Forest Products QF	5,071	780	684	692	776	734	700	706	-	-	-	-	-
D.R. Johnson	-	-	-	-	-	-	-	-	-	-	-	-	-
Evergreen BioPower QF	67,072	6,004	5,352	5,867	5,695	4,666	5,695	5,935	5,935	5,695	6,004	5,695	4,529
ExxonMobil QF	648,960	71,424	64,512	71,424	46,080	47,616	46,080	19,968	47,616	46,080	47,616	69,120	71,424
Kennecott QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 1 QF	151,796	19,721	13,198	15,012	12,392	10,117	7,121	6,376	8,227	10,957	13,581	15,787	19,306
Mountain Wind 2 QF	189,638	25,448	16,515	18,403	14,974	15,818	10,747	9,239	10,202	11,715	14,776	18,563	23,239
Oregon Wind Farm QF	161,172	9,177	10,130	12,979	15,974	16,431	18,932	19,466	14,998	12,070	12,181	14,007	4,827
Simplot Phosphates	74,460	6,324	5,712	6,324	6,120	6,324	6,120	6,324	6,324	6,120	6,324	6,120	6,324
Spanish Fork Wind 2 QF	55,562	4,484	3,689	3,500	3,695	3,438	4,611	6,114	6,123	5,203	4,608	4,616	5,480
Sunnyside	385,060	34,700	31,342	19,029	33,581	34,700	33,581	34,700	34,700	33,581	28,865	33,581	34,700
Tesoro QF	-	-	-	-	-	-	-	-	-	-	-	-	-
US Magnesium QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Weyerhaeuser QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities Total	2,338,555	230,869	200,776	208,501	195,719	199,996	188,284	154,692	177,141	173,642	176,689	212,559	219,686
Mid-Columbia Contracts													
Canadian Entitlement	(17,528)	(1,456)	(1,344)	(1,512)	(1,456)	(1,456)	(1,456)	(1,512)	(1,456)	(1,456)	(1,456)	(1,456)	(1,512)
Chelan - Rocky Reach	327,226	34,061	24,576	24,070	29,747	33,969	35,082	33,401	25,161	17,271	20,393	23,054	26,441
Douglas - Wells	252,519	26,036	18,601	18,063	23,417	27,901	27,098	26,209	19,434	13,043	15,376	17,361	19,982
Grant Displacement	439,837	29,411	26,744	29,808	42,693	53,655	51,540	46,501	33,187	30,962	31,597	31,347	32,392
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	88,890	12,394	7,118	6,926	7,050	7,477	8,129	8,115	6,444	4,999	5,891	6,688	7,660
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	1,090,944	100,445	75,696	77,365	101,451	121,545	120,393	112,714	82,769	64,819	71,801	76,993	84,963
Total Long Term Firm Purchases	8,147,277	736,359	651,771	726,884	646,894	593,484	603,819	716,228	691,996	645,615	670,876	717,811	745,541

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Storage & Exchange													
APGI/Colockum Capacity Exchange	(268,153)	(18,608)	(15,579)	(16,877)	(16,445)	(18,808)	(16,445)	(17,743)	(17,743)	(37,310)	(37,743)	(37,310)	(17,743)
APS Exchange	450	142,575	68,850	-	-	(77,900)	(137,970)	(142,380)	(142,490)	(68,780)	77,895	137,895	142,755
BPA Exchange	0	-	-	(50,000)	-	-	133,333	116,667	-	(66,667)	(66,667)	(66,667)	-
BPA FC II Storage Agreement	239	36	(34)	15	(95)	18	(64)	10	22	117	23	158	32
BPA FC IV Storage Agreement	2,229	340	(316)	141	(886)	168	(597)	95	206	1,095	212	1,473	300
BPA Peaking	0	(4,600)	(3,949)	3,125	4,403	(6,385)	(4,149)	9,255	(4,925)	3,801	(5,200)	1,380	7,245
BPA So. Idaho Exchange	39,670	3,921	4,087	3,264	2,979	2,485	3,063	3,170	3,318	2,593	3,034	3,545	4,211
Cowlitz Swift	6,534	774	3,612	(2,220)	3,764	(1,656)	(1,357)	1,212	(3,025)	2,620	2,184	(3,940)	4,566
EWEB FC I Storage Agreement	1,235	160	53	33	(39)	77	(19)	(53)	66	192	260	284	220
PSCo Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo FC III Storage Agreement	(0)	1,240	(1,767)	(2,146)	(2,224)	(1,922)	(1,334)	(2,580)	(1,075)	1,549	3,550	3,854	2,855
Redding Exchange	(55)	11,316	10,184	10,766	10,968	(6,374)	(6,832)	(10,914)	(13,802)	(14,134)	(14,474)	11,298	11,943
SCL State Line Storage Agreement	14,486	1,857	(3,516)	10,718	9,052	(7,771)	4,559	(1,603)	(5,140)	(2,481)	1,374	6,949	490
TransAlta p371343/s371344	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	(203,365)	139,010	61,623	(43,181)	11,478	(117,867)	(27,812)	(44,864)	(184,589)	(177,406)	(35,552)	58,919	156,874
Short Term Firm Purchases													
COB	23,600	8,600	7,200	7,800	-	-	-	-	-	-	-	-	-
Four Corners	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	485,200	-	-	-	-	-	-	-	-	-	-	-	-
Mona	-	-	-	-	-	-	-	177,600	176,800	130,800	-	-	-
Palo Verde	249,800	18,600	16,800	18,600	18,000	18,600	18,000	18,600	18,600	18,000	29,000	28,000	29,000
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	758,600	27,200	24,000	26,400	18,000	18,600	18,000	196,200	195,400	148,800	29,000	28,000	29,000
System Balancing Purchases													
COB	196,284	11,389	1,279	2,627	6,019	35,166	36,123	64,878	8,191	-	10,311	3,589	16,712
Four Corners	486,408	45,547	67,205	123,021	52,204	10,665	3,865	10,059	29,202	20,130	24,834	46,667	53,009
Mid Columbia	960,991	27,735	47,465	76,278	170,537	218,942	197,650	64,855	46,164	15,585	12,660	32,881	50,239
Mona	447,353	5,221	59,770	21,698	54,141	33,988	43,614	99,880	70,856	12,764	17,573	10,894	16,965
Palo Verde	124,182	36,537	27,499	9,494	11,182	9,277	424	781	840	483	5,303	8,251	14,112
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	4,729	-	-	1,743	2,336	410	240	-	-	-	-	-	-
Total System Balancing Purchases	2,219,947	126,428	203,218	234,862	296,418	308,448	281,915	240,453	155,253	48,962	70,680	102,281	151,027
Total Purchased Power & Net Interchang	10,922,460	1,028,997	940,613	944,965	972,791	802,665	875,921	1,108,017	858,061	665,972	735,005	907,011	1,082,442

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Coal Generation													
Carbon	1,188,418	111,011	97,723	107,134	106,883	97,729	98,020	104,558	105,099	100,151	93,092	58,840	108,180
Cholla	2,873,922	256,058	229,102	131,607	247,929	249,898	242,678	256,363	257,680	248,090	256,659	244,387	253,472
Cholstrip	1,157,417	101,684	91,932	101,856	98,548	101,684	98,548	101,770	101,770	77,254	81,969	98,548	101,856
Craig	1,357,993	116,857	105,589	107,534	105,586	116,424	112,843	116,795	116,875	112,886	116,581	113,092	116,933
Dave Johnston	5,897,343	514,145	464,705	514,899	498,073	510,672	494,710	510,977	510,977	463,764	401,791	498,073	514,757
Hayden	633,786	55,396	50,030	36,997	53,601	55,396	53,601	55,391	55,391	53,601	55,396	53,601	55,386
Hunter	8,042,046	724,728	646,557	526,117	647,893	674,214	649,897	697,805	702,686	674,955	687,284	687,920	721,989
Huntington	6,656,495	588,126	529,228	584,636	341,097	565,603	558,722	586,208	592,507	571,194	580,558	569,816	588,798
Jim Bridger	10,294,306	913,290	824,286	880,503	661,104	685,646	885,565	917,292	917,376	888,041	917,007	887,998	916,201
Naughton	5,392,539	471,698	424,055	469,211	337,269	441,159	454,832	470,143	470,348	454,858	469,907	456,966	472,092
Wyodak	<u>2,203,844</u>	<u>195,393</u>	<u>177,228</u>	<u>196,149</u>	<u>189,159</u>	<u>193,991</u>	<u>185,879</u>	<u>187,092</u>	<u>187,793</u>	<u>185,879</u>	<u>163,352</u>	<u>145,642</u>	<u>196,309</u>
Total Coal Generation	45,698,110	4,048,384	3,640,435	3,656,442	3,287,143	3,692,416	3,835,295	4,004,393	4,018,501	3,830,672	3,823,575	3,814,880	4,045,974
Gas Generation													
Chehalis	1,607,195	145,347	-	-	-	-	-	210,852	305,638	288,541	333,798	164,129	158,889
Current Creek	2,044,347	182,246	140,839	157,686	168,551	139,610	155,616	207,020	222,121	191,512	169,005	152,185	157,956
Gadsby	96,696	-	-	-	-	-	-	-	33,559	39,530	-	-	-
Gadsby CT	126,469	12,863	6,925	-	-	-	9,362	24,260	25,740	17,484	12,730	7,644	9,460
Hermiston	1,568,132	171,603	150,739	171,992	85,476	114	-	162,056	162,504	159,560	165,686	167,452	170,951
Lake Side	2,760,047	241,698	188,416	206,864	227,526	194,777	217,457	263,013	275,965	258,222	272,941	208,309	204,750
Little Mountain	83,357	10,371	9,367	10,371	10,036	9,630	-	884	1,920	-	10,371	10,036	10,371
Total Gas Generation	8,286,241	764,235	496,286	546,912	491,590	344,131	382,436	901,646	1,033,419	938,926	964,530	709,754	712,376
Hydro Generation													
West Hydro	3,727,038	472,123	439,440	386,912	410,519	340,238	281,848	182,298	173,310	217,453	159,926	267,746	395,225
East Hydro	<u>308,123</u>	<u>17,301</u>	<u>17,095</u>	<u>30,231</u>	<u>30,539</u>	<u>37,018</u>	<u>35,738</u>	<u>42,039</u>	<u>36,171</u>	<u>19,642</u>	<u>12,909</u>	<u>13,577</u>	<u>15,861</u>
Total Hydro Generation	4,035,162	489,424	456,535	417,143	441,058	377,257	317,586	224,337	209,481	237,095	172,836	281,323	411,086
Other Generation													
Blundell	181,827	16,111	14,547	16,101	15,583	16,111	15,583	16,106	16,106	15,583	8,314	15,583	16,101
Blundell Bottoming Cycle	<u>86,961</u>	<u>7,705</u>	<u>6,957</u>	<u>7,700</u>	<u>7,453</u>	<u>7,705</u>	<u>7,453</u>	<u>7,703</u>	<u>7,703</u>	<u>7,453</u>	<u>3,976</u>	<u>7,453</u>	<u>7,700</u>
Total Blundell	268,787	23,816	21,504	23,801	23,036	23,816	23,036	23,809	23,809	23,036	12,291	23,036	23,801
Footo Creek I	102,699	12,892	10,506	10,105	7,611	7,605	5,865	4,253	4,466	6,260	9,075	11,269	12,794
Glenrock Wind	332,471	36,809	28,625	30,312	27,213	22,675	22,529	19,189	20,690	24,548	29,268	32,442	38,172
Glenrock III Wind	124,409	13,846	10,745	11,363	10,181	8,432	8,385	7,094	7,676	9,169	10,960	12,182	14,375
Goodnoe Wind	266,887	13,956	18,183	31,076	22,609	24,419	28,225	27,556	23,970	18,281	23,542	20,857	14,214
High Plains Wind	309,370	35,480	27,001	29,176	25,636	26,751	20,556	16,976	17,585	20,555	22,727	31,025	35,902
Leaning Juniper 1	305,473	16,176	17,454	29,577	23,680	31,823	33,873	35,958	30,532	25,784	24,369	18,181	18,066
Marengo I	393,136	32,850	33,648	35,285	35,941	33,338	32,512	31,293	30,373	29,681	32,407	31,668	34,139
Marengo II	187,226	25,913	18,628	19,890	13,929	12,361	15,227	12,975	13,096	12,325	12,202	16,669	14,013
McFadden Ridge Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Rolling Hills Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Seven Mile Wind	349,596	43,929	30,606	36,878	26,476	25,496	21,961	17,024	19,928	21,606	29,584	35,802	40,304
Seven Mile II Wind	<u>68,862</u>	<u>8,653</u>	<u>6,029</u>	<u>7,264</u>	<u>5,215</u>	<u>5,022</u>	<u>4,326</u>	<u>3,353</u>	<u>3,925</u>	<u>4,256</u>	<u>5,827</u>	<u>7,052</u>	<u>7,939</u>
Total Wind Generation	<u>2,440,129</u>	<u>240,504</u>	<u>201,425</u>	<u>240,925</u>	<u>198,492</u>	<u>197,921</u>	<u>193,459</u>	<u>175,670</u>	<u>172,242</u>	<u>172,465</u>	<u>199,961</u>	<u>217,147</u>	<u>229,919</u>
Total Other Generation	2,708,917	264,319	222,929	264,726	221,528	221,737	216,494	199,479	196,050	195,501	212,251	240,183	253,720
Total Resources	<u>71,650,889</u>	<u>6,595,359</u>	<u>5,756,799</u>	<u>5,830,189</u>	<u>5,414,109</u>	<u>5,438,205</u>	<u>5,627,732</u>	<u>6,437,871</u>	<u>6,315,512</u>	<u>5,868,166</u>	<u>5,908,198</u>	<u>5,953,151</u>	<u>6,505,598</u>

Exhibit B

12 months ended December 2010

Net Power Cost Analysis

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
"The Rack"													
Fuel Burned (MMBtu)													
Carbon	13,707,576	1,274,733	1,124,348	1,233,209	1,227,721	1,134,650	1,134,677	1,207,505	1,213,223	1,157,472	1,069,323	686,387	1,244,331
Cholla	31,062,195	2,766,734	2,476,389	1,422,352	2,679,078	2,702,448	2,624,189	2,770,418	2,784,313	2,681,046	2,773,573	2,641,976	2,739,681
Colstrip	12,493,832	1,097,726	992,369	1,099,420	1,063,737	1,097,726	1,063,736	1,098,573	1,098,572	833,209	885,607	1,063,736	1,099,420
Craig	13,720,601	1,180,645	1,066,789	1,086,768	1,066,322	1,176,408	1,140,204	1,180,063	1,180,829	1,140,598	1,177,970	1,142,607	1,181,399
Dave Johnston	65,560,713	5,715,593	5,165,856	5,721,474	5,536,704	5,677,297	5,499,613	5,680,547	5,680,552	5,157,337	4,466,905	5,536,707	5,722,129
Hayden	6,708,726	586,329	529,541	392,033	567,339	586,329	567,340	586,284	586,284	567,339	586,329	567,340	586,239
Hunter	85,290,013	7,665,752	6,844,410	5,568,210	6,869,079	7,172,836	6,918,428	7,404,499	7,452,706	7,163,712	7,304,600	7,267,333	7,638,448
Huntington	66,687,515	5,891,208	5,301,579	5,856,937	3,415,381	5,666,100	5,601,868	5,873,309	5,934,241	5,721,354	5,819,966	5,707,750	5,897,622
Jim Bridger	107,557,665	9,544,145	8,614,748	9,197,746	6,909,820	7,166,636	9,253,058	9,582,680	9,583,470	9,276,863	9,579,861	9,276,422	9,572,218
Naughton	56,269,979	4,922,173	4,425,497	4,897,041	3,518,498	4,598,688	4,746,848	4,906,643	4,908,741	4,747,106	4,904,279	4,768,329	4,926,137
Wyodak	26,460,995	2,344,308	2,125,686	2,352,694	2,269,455	2,328,764	2,233,121	2,252,346	2,260,111	2,233,121	1,960,138	1,746,786	2,354,466
Chehalis	11,492,394	1,041,235	-	-	-	-	-	1,505,714	2,191,962	2,066,790	2,385,127	1,168,567	1,133,001
Current Creek	15,075,127	1,354,154	1,047,997	1,171,946	1,249,036	1,040,440	1,139,427	1,515,783	1,626,404	1,395,347	1,237,040	1,128,238	1,169,318
Gadsby	1,178,755	-	-	-	-	-	-	410,904	478,846	289,005	-	-	-
Gadsby CT	1,683,545	186,011	100,104	-	-	-	135,001	299,633	315,384	224,945	175,173	110,488	136,806
Hermiston	11,308,218	1,235,151	1,087,884	1,236,934	616,069	823	-	1,171,176	1,174,037	1,152,324	1,198,231	1,204,287	1,231,303
Lake Side	19,147,811	1,684,930	1,310,828	1,448,389	1,562,577	1,355,513	1,509,019	1,818,462	1,900,480	1,778,185	1,897,779	1,445,797	1,435,851
Little Mountain	1,362,832	169,164	152,789	169,155	163,700	158,135	-	15,352	32,519	-	169,164	163,700	169,155
Burn Rate (MMBtu/MWh)													
Carbon	11.534	11.483	11.506	11.511	11.487	11.610	11.576	11.549	11.544	11.557	11.487	11.665	11.502
Cholla	10.808	10.805	10.809	10.808	10.806	10.814	10.813	10.807	10.805	10.807	10.806	10.811	10.809
Colstrip	10.795	10.795	10.795	10.794	10.794	10.794	10.794	10.795	10.795	10.804	10.794	10.794	10.794
Craig	10.104	10.103	10.103	10.106	10.099	10.105	10.104	10.104	10.103	10.104	10.104	10.103	10.103
Dave Johnston	11.117	11.117	11.116	11.116	11.116	11.117	11.117	11.117	11.117	11.121	11.117	11.116	11.116
Hayden	10.585	10.584	10.584	10.596	10.585	10.584	10.585	10.584	10.584	10.585	10.584	10.585	10.585
Hunter	10.606	10.577	10.586	10.584	10.602	10.639	10.645	10.611	10.606	10.614	10.628	10.593	10.580
Huntington	10.018	10.017	10.018	10.018	10.013	10.018	10.026	10.019	10.015	10.016	10.025	10.017	10.017
Jim Bridger	10.448	10.450	10.451	10.446	10.452	10.452	10.449	10.447	10.447	10.446	10.447	10.446	10.448
Naughton	10.435	10.435	10.436	10.437	10.432	10.424	10.436	10.436	10.436	10.437	10.437	10.435	10.435
Wyodak	12.007	11.998	11.994	11.994	11.998	12.005	12.014	12.039	12.035	12.014	12.001	11.994	11.994
Chehalis	7.151	7.164	0.000	0.000	0.000	0.000	0.000	7.141	7.172	7.163	7.145	7.120	7.131
Current Creek	7.374	7.430	7.441	7.432	7.410	7.452	7.322	7.322	7.322	7.286	7.320	7.414	7.403
Gadsby	12.190	0.000	0.000	0.000	0.000	0.000	0.000	12.244	12.113	12.243	0.000	0.000	0.000
Gadsby CT	13.312	14.460	14.456	0.000	0.000	0.000	14.419	12.351	12.252	12.866	13.761	14.455	14.462
Hermiston	7.211	7.198	7.217	7.192	7.207	7.242	0.000	7.227	7.225	7.225	7.232	7.192	7.203
Lake Side	6.937	6.968	6.957	7.002	6.868	6.959	6.939	6.914	6.887	6.886	6.953	6.941	7.013
Little Mountain	16.349	16.311	16.311	16.311	16.311	16.421	0.000	17.360	16.941	0.000	16.311	16.311	16.311
Average Fuel Cost (\$/MMBtu)													
Carbon	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463	1.463
Cholla	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777
Colstrip	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036
Craig	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519	1.519
Dave Johnston	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802	0.802
Hayden	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683	1.683
Hunter	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322	1.322
Huntington	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449	1.449
Jim Bridger	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688	1.688
Naughton	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455	1.455
Wyodak	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761	0.761
Chehalis	5.929	6.365	6.147	5.549	5.274	5.322	5.424	5.547	5.644	5.713	5.835	6.956	7.367
Current Creek	5.266	5.294	5.312	5.191	4.865	4.910	5.006	5.092	5.183	5.248	5.127	5.670	6.299
Gadsby	5.444	5.473	5.492	5.368	5.034	5.080	5.178	5.266	5.359	5.425	5.301	5.857	6.499
Gadsby CT	5.444	5.473	5.492	5.368	5.034	5.080	5.178	5.266	5.359	5.425	5.301	5.857	6.499
Hermiston	3.992	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	3.956	4.173	4.173
Lake Side	5.309	5.337	5.356	5.233	4.904	4.950	5.047	5.133	5.225	5.291	5.168	5.716	6.350
Little Mountain	5.444	5.473	5.492	5.368	5.034	5.080	5.178	5.266	5.359	5.425	5.301	5.857	6.499

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Peak Capacity (Nameplate)													
Blundell	23	23	23	23	23	23	23	23	23	23	23	23	23
Blundell Bottoming Cycle	11	11	11	11	11	11	11	11	11	11	11	11	11
Carbon	172	172	172	172	172	172	172	172	172	172	172	172	172
Cholla	387	387	387	387	387	387	387	387	387	387	387	387	387
Colstrip	148	148	148	148	148	148	148	148	148	148	148	148	148
Craig	166	166	166	166	166	166	166	166	166	166	166	166	166
Dave Johnston	762	762	762	762	762	757	757	757	757	757	757	762	762
Hayden	78	78	78	78	78	78	78	78	78	78	78	78	78
Hunter	1,123	1,123	1,123	1,123	1,123	1,123	1,123	1,118	1,118	1,123	1,123	1,123	1,123
Huntington	895	895	895	895	895	895	895	895	895	895	895	895	895
Jim Bridger	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413
Naughton	700	700	700	700	700	695	695	695	695	695	695	700	700
Wyodak	280	279	280	280	279	277	274	267	268	274	278	280	280
Chehalis	529	529	528	524	522	514	509	500	500	507	520	527	529
Current Creek	549	549	549	548	547	543	539	533	534	540	545	548	549
Gadsby	231	231	231	231	231	231	231	231	231	231	231	231	231
Gadsby CT	123	123	123	123	121	121	121	117	117	121	121	123	123
Hermiston	248	248	246	246	241	237	235	232	232	237	241	246	248
Lake Side	584	584	577	569	561	576	572	568	569	574	557	570	580
Little Mountain	14	14	14	14	14	13	13	12	12	13	14	14	14
Capacity Factor													
Blundell	90.2%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	94.1%	48.6%	94.1%	94.1%
Carbon	78.9%	86.7%	84.5%	83.7%	86.3%	76.4%	79.2%	81.7%	82.1%	80.9%	72.7%	47.5%	84.5%
Cholla	84.8%	88.9%	88.1%	45.7%	89.0%	86.8%	87.1%	89.0%	89.5%	89.0%	89.1%	87.7%	88.0%
Colstrip	89.3%	92.3%	92.4%	92.5%	92.5%	92.3%	92.5%	92.4%	92.4%	92.4%	72.5%	74.4%	92.5%
Craig	93.7%	94.9%	94.9%	87.3%	88.6%	94.6%	94.7%	94.9%	94.9%	94.9%	94.7%	94.9%	95.0%
Dave Johnston	88.6%	90.7%	90.8%	90.8%	90.8%	90.7%	90.8%	90.7%	90.7%	85.1%	71.3%	90.8%	90.8%
Hayden	92.8%	95.5%	95.4%	63.8%	95.4%	95.5%	95.4%	95.4%	95.4%	95.4%	95.5%	95.4%	95.4%
Hunter	81.8%	86.7%	85.7%	63.0%	80.1%	80.7%	80.4%	83.9%	84.5%	83.5%	82.2%	86.1%	86.4%
Huntington	84.9%	88.3%	88.0%	87.8%	52.9%	84.9%	86.7%	88.0%	89.0%	88.6%	87.2%	88.4%	88.4%
Jim Bridger	83.1%	86.9%	86.8%	83.7%	65.0%	65.2%	87.0%	87.2%	87.2%	87.3%	87.2%	87.3%	87.1%
Naughton	88.3%	90.6%	90.1%	90.1%	66.9%	85.3%	90.9%	90.9%	91.0%	90.9%	90.9%	90.7%	90.6%
Wyodak	91.1%	94.1%	94.2%	94.2%	94.2%	94.1%	94.2%	94.2%	94.2%	94.2%	79.0%	72.2%	94.2%
Chehalis	35.5%	36.9%	-	-	-	-	-	56.7%	82.2%	79.0%	86.3%	43.3%	40.4%
Current Creek	42.9%	44.6%	38.2%	38.7%	42.8%	34.6%	40.1%	52.2%	55.9%	49.3%	41.7%	38.6%	38.7%
Gadsby	4.8%	-	-	-	-	-	-	19.6%	23.1%	14.2%	-	-	-
Gadsby CT	11.9%	14.1%	8.4%	-	-	-	10.8%	27.9%	29.6%	20.1%	14.2%	8.6%	10.3%
Hermiston	74.4%	93.0%	91.2%	94.0%	49.3%	0.1%	-	93.9%	94.1%	93.5%	92.4%	94.5%	92.7%
Lake Side	55.1%	55.7%	48.6%	48.9%	56.3%	45.5%	52.8%	62.2%	65.2%	62.5%	65.9%	50.8%	47.4%
Little Mountain	71.0%	99.6%	99.6%	99.6%	99.6%	99.6%	-	9.9%	21.5%	-	99.6%	99.6%	99.6%
Foote Creek I	35.9%	53.1%	47.9%	41.6%	32.4%	31.3%	25.0%	17.5%	18.4%	26.7%	37.4%	48.0%	52.7%
Glenrock Wind	38.3%	50.0%	43.0%	41.2%	38.2%	30.8%	31.6%	26.1%	28.1%	34.4%	39.7%	45.5%	51.8%
Glenrock III Wind	36.4%	47.7%	41.0%	39.2%	36.3%	29.1%	29.9%	24.4%	26.5%	32.7%	37.8%	43.4%	49.5%
Goodnoe Wind	32.4%	20.0%	28.8%	44.4%	33.4%	34.9%	41.7%	39.4%	34.3%	27.0%	33.7%	30.8%	20.3%
High Plains Wind	35.7%	48.2%	40.6%	39.6%	36.0%	36.3%	28.8%	23.0%	23.9%	28.8%	30.9%	43.5%	48.7%
Leaning Juniper 1	34.7%	21.6%	25.8%	39.6%	32.7%	42.6%	46.8%	48.1%	40.8%	35.6%	32.6%	25.1%	24.2%
Marengo I	32.0%	31.4%	35.7%	33.8%	35.6%	31.9%	32.2%	30.0%	29.1%	29.4%	31.0%	31.3%	32.7%
Marengo II	30.4%	49.6%	39.5%	38.1%	27.6%	23.7%	30.1%	24.8%	25.1%	24.4%	23.4%	33.0%	26.8%
McFadden Ridge Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Rolling Hills Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Seven Mile Wind	40.3%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%	23.1%	27.1%	30.3%	40.2%	50.2%	54.7%
Seven Mile II Wind	40.3%	59.6%	46.0%	50.1%	37.1%	34.6%	30.8%	23.1%	27.1%	30.3%	40.2%	50.2%	54.7%

Exhibit B

12 months ended December 2010

Net Power Cost Analysis

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Wind Integration Charge													
Footo Creek I	102,699	12,892	10,506	10,105	7,611	7,605	5,865	4,253	4,466	6,260	9,075	11,269	12,794
Glenrock Wind	332,471	36,809	28,625	30,312	27,213	22,675	22,529	19,189	20,690	24,548	29,268	32,442	38,172
Glenrock III Wind	124,409	13,846	10,745	11,363	10,181	8,432	8,385	7,094	7,676	9,169	10,960	12,182	14,375
High Plains Wind	309,370	35,480	27,001	29,176	25,636	26,751	20,556	16,976	17,585	20,555	22,727	31,025	35,902
Marengo I	393,136	32,850	33,648	35,285	35,941	33,338	32,512	31,293	30,373	29,681	32,407	31,868	34,139
Marengo II	187,226	25,913	18,628	19,890	13,929	12,361	15,227	12,975	13,096	12,325	12,202	16,669	14,013
McFadden Ridge Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Rolling Hills Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Seven Mile Wind	349,596	43,929	30,606	36,878	26,476	25,496	21,961	17,024	19,928	21,606	29,584	35,802	40,304
Seven Mile II Wind	68,862	8,653	6,029	7,264	5,215	5,022	4,326	3,353	3,925	4,256	5,827	7,052	7,939
Combine Hills													
Combine Hills	111,503	10,670	6,964	12,330	8,689	8,068	9,707	9,317	9,245	8,810	9,457	10,546	7,702
Rock River	142,099	17,329	13,686	13,830	10,837	10,363	7,823	5,577	6,736	8,750	12,538	17,058	17,571
Three Buttes Wind	171,403	-	-	-	-	-	18,553	16,529	16,932	22,282	27,986	31,436	37,685
Wolverine Creek	176,896	13,112	10,346	20,599	19,833	19,334	15,070	14,711	13,807	12,842	11,119	14,535	11,587
BPA FC II Generation													
BPA FC II Generation	5,650	709	578	556	419	418	323	234	246	344	499	620	704
BPA FC IV Generation													
BPA FC IV Generation	52,734	6,619	5,394	5,189	3,908	3,905	3,012	2,184	2,293	3,214	4,660	5,786	6,569
EWEB FC I Generation													
EWEB FC I Generation	27,563	3,460	2,820	2,712	2,043	2,041	1,574	1,141	1,198	1,680	2,436	3,024	3,434
PSCo FC III Generation													
PSCo FC III Generation	79,101	9,929	8,092	7,783	5,862	5,857	4,517	3,276	3,439	4,822	6,990	8,680	9,854
Long Hollow													
Long Hollow	333,438	38,586	34,980	29,681	28,391	22,034	22,320	13,777	17,983	21,051	27,716	34,649	42,273
State Line generation													
State Line generation	491,423	45,306	35,245	47,394	42,627	40,883	49,269	39,940	41,770	35,906	39,256	38,482	35,346
Chevron Wind QF													
Chevron Wind QF	44,528	5,154	4,812	4,947	2,528	2,797	2,253	1,602	2,444	2,626	4,829	5,102	5,433
Mountain Wind 1 QF													
Mountain Wind 1 QF	151,796	19,721	13,198	15,012	12,392	10,117	7,121	6,376	8,227	10,957	13,581	15,787	19,306
Mountain Wind 2 QF													
Mountain Wind 2 QF	189,638	25,448	16,515	18,403	14,974	15,818	10,747	9,239	10,202	11,715	14,776	18,563	23,239
Oregon Wind Farm QF													
Oregon Wind Farm QF	161,172	9,177	10,130	12,979	15,974	16,431	18,932	19,466	14,998	12,070	12,181	14,007	4,827
Spanish Fork Wind 2 QF													
Spanish Fork Wind 2 QF	55,562	4,484	3,689	3,500	3,695	3,438	4,611	6,114	6,123	5,203	4,608	4,616	5,480
Subtotal Wind Generation	4,062,274	420,075	332,237	375,187	324,374	303,183	307,194	261,639	273,383	290,673	344,660	401,001	428,649
Generation subject to BPA Wind Integration Charges (Included in wheeling)													
Goodnoe Wind	266,887	13,956	18,183	31,076	22,609	24,419	28,225	27,556	23,970	18,281	23,542	20,857	14,214
Leaning Juniper 1	305,473	16,176	17,454	29,577	23,680	31,823	33,873	35,958	30,532	25,784	24,369	18,181	18,066
Total Generation (MWh)	4,634,634	450,207	367,874	435,840	370,663	359,424	369,291	325,153	327,886	334,737	392,592	440,039	460,929
Wind Integration Charge \$/MWh		1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15
BPA Wind Integration Charge per kW-month		1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29	1.29
Company Wind Integration Charge													
Company Wind Integration Charge	4,671,615	483,086	382,072	431,465	373,030	348,660	353,273	300,885	314,391	334,274	396,382	461,151	492,946
Goodnoe Wind													
Goodnoe Wind	1,455,120	121,260	121,260	121,260	121,260	121,260	121,260	121,260	121,260	121,260	121,260	121,260	121,260
Leaning Juniper 1													
Leaning Juniper 1	1,555,740	129,645	129,645	129,645	129,645	129,645	129,645	129,645	129,645	129,645	129,645	129,645	129,645
Total Wind Integration Charge (\$)	7,682,475	733,991	632,977	682,370	623,935	599,565	604,178	551,790	565,296	585,179	647,287	712,056	743,851
Additional Fixed Costs													
Gadsby	496,359	-	-	-	-	-	-	178,747	167,049	150,563	-	-	-
Gadsby CT	226,355	32,197	24,587	-	-	-	18,392	18,120	18,439	19,071	22,165	30,338	43,046
Chehalis													
Chehalis	2,149,521	381,912	-	-	-	-	-	515,911	84,653	154,249	-	438,202	574,595
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	2,149,521	381,912	-	-	-	-	-	515,911	84,653	154,249	-	438,202	574,595
Currant Creek													
Currant Creek	3,995,259	374,425	290,898	319,785	288,599	280,084	342,649	360,153	366,563	359,218	315,818	323,423	373,645
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	3,995,259	374,425	290,898	319,785	288,599	280,084	342,649	360,153	366,563	359,218	315,818	323,423	373,645
Lake Side													
Lake Side	5,256,160	526,521	409,064	449,685	405,813	393,840	481,815	506,429	515,444	505,117	82,238	454,782	525,412
Additional O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Startup Fuel	5,256,160	526,521	409,064	449,685	405,813	393,840	481,815	506,429	515,444	505,117	82,238	454,782	525,412
Total Fixed Costs	12,123,654	1,315,055	724,549	769,470	694,412	673,924	842,856	1,579,361	1,152,147	1,188,217	420,221	1,246,745	1,516,698

Exhibit B

12 months ended December 2010

Net Power Cost Analysis

01/10-12/10 Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 Oct-10 Nov-10 Dec-10

Mills / kWh

Special Sales For Resale

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Long Term Firm Sales													
Black Hills	33.13	33.14	34.48	32.75	33.30	33.08	33.69	32.41	32.77	33.50	32.83	33.40	32.47
BPA Wind	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30	70.30
Hurricane Sale	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
LADWP (IPP Layoff)	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
PSCO	70.01	70.03	72.36	70.33	70.96	70.33	70.74	68.90	68.90	69.71	70.00	69.47	68.90
Salt River Project	-	-	-	-	-	-	-	-	-	-	-	-	-
SMUD	37.00	37.00	37.00	-	37.00	-	-	37.00	37.00	37.00	37.00	37.00	37.00
UAMPS s404236	-	-	-	-	-	-	-	-	-	-	-	-	-
UMPA II	43.64	43.33	45.40	43.33	43.97	43.33	43.97	43.33	43.33	43.97	43.33	43.97	43.33
Total Long Term Firm Sales	46.69	46.32	48.58	48.69	48.56	48.67	48.70	45.46	45.26	45.91	45.46	46.03	45.49
Short Term Firm Sales													
COB	79.36	74.81	75.24	75.36	82.80	82.80	82.80	81.96	81.96	81.96	82.80	82.80	82.80
Four Corners	54.84	57.31	57.31	57.31	56.37	56.37	56.37	52.65	52.65	52.65	52.34	52.34	52.34
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	69.11	67.72	67.89	67.94	70.00	70.00	70.00	74.50	74.50	74.50	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	40.88	40.94	41.24	41.33	38.56	38.14	56.57	55.39	55.39	55.31	30.74	30.75	30.74
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	62.07	62.63	63.07	62.99	60.59	59.47	65.04	65.60	65.75	65.29	58.42	58.24	58.84
System Balancing Sales													
COB	49.17	50.81	47.59	43.10	45.00	40.03	37.62	49.14	54.83	52.77	53.55	53.42	57.17
Four Corners	50.33	47.25	46.10	44.32	46.24	40.78	40.79	60.93	68.63	56.08	53.39	48.80	52.35
Mid Columbia	52.02	49.41	44.77	38.28	31.60	28.74	30.75	54.33	52.88	55.35	51.78	53.63	55.86
Mona	50.33	45.85	47.26	43.41	46.68	43.45	50.65	68.76	65.88	56.51	51.55	47.70	51.38
Palo Verde	51.44	45.98	45.19	40.94	44.85	45.82	56.73	65.45	57.81	54.85	48.45	49.14	53.39
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	50.68	48.20	46.27	42.51	44.93	41.90	45.09	58.01	59.77	55.16	51.97	51.01	54.58
Total Special Sales For Resale	57.11	56.78	56.93	55.39	54.08	52.32	55.09	61.31	62.27	59.69	56.41	55.74	58.23

Exhibit B

Net Power Cost Analysis

12 months ended December 2010	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	43.80	32.92	26.76	28.90	41.26	41.81	55.91	62.93	86.53	66.00	62.36	37.46	39.58
Blanding Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Comblne Hills	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08	35.08
Deseret Purchase	41.04	40.61	43.02	40.61	41.36	40.61	41.36	40.61	40.61	41.36	40.61	41.36	40.61
Douglas PUD Settlement	27.57	27.52	27.42	27.42	27.61	27.58	27.43	27.45	27.69	27.82	27.59	27.82	27.79
Gemstate	72.54	-	-	-	-	146.63	21.20	16.08	17.78	-	-	-	-
Georgia-Pacific Camas	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49	74.49
Grant County 10 aMW purchase	79.55	89.29	92.91	88.29	72.18	62.60	59.36	73.02	81.85	87.57	82.72	96.70	99.76
Hermiston Purchase	59.19	51.68	54.88	51.61	74.47	34,124.91	-	53.13	53.05	53.48	52.62	53.99	53.56
Hurricane Purchase	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
Idaho Power P278538	49.29	49.02	45.99	40.38	39.71	31.16	43.48	54.51	58.77	49.25	52.53	53.22	56.43
IPP Purchase	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57	41.57
LADWP 491303-4	49.96	-	-	-	-	-	49.96	49.96	49.96	49.96	-	-	-
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p189046	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50	43.50
PGE Cove	21.00	20.71	22.29	20.71	21.21	20.71	21.21	20.71	20.71	21.21	20.71	21.21	20.71
Rock River	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48	35.48
Roseburg Forest Products	57.01	56.72	57.14	57.25	57.22	56.72	57.22	56.99	56.99	56.94	56.99	56.94	56.99
Small Purchases east	66.07	80.37	80.93	81.09	80.49	80.49	80.66	80.31	80.53	79.76	33.59	80.58	80.00
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	63.80	-	-	-	-	-	63.80	63.80	63.80	63.80	63.80	63.80	63.80
Tri-State Purchase	65.96	64.90	76.12	80.62	64.62	71.18	71.69	61.05	57.59	64.13	67.82	62.68	60.16
Weyerhaeuser Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11	55.11
Long Term Firm Purchases Total	58.60	53.59	54.71	52.94	60.22	68.93	71.59	60.01	61.00	60.19	56.79	55.50	55.33
Seasonal Purchased Power													
Morgan Stanley p244840	-	-	-	-	-	-	-	-	-	-	-	-	-
Morgan Stanley p244841	-	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit B

12 months ended December 2010	Net Power Cost Analysis												
	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Qualifying Facilities													
QF California	118.20	117.51	116.29	134.28	112.70	112.36	114.90	118.20	127.28	130.63	133.13	123.73	118.22
QF Idaho	55.51	54.61	54.42	54.54	54.92	55.52	55.89	56.57	56.49	55.93	55.84	55.61	55.33
QF Oregon	84.87	85.10	85.88	86.77	86.43	85.24	84.32	83.06	82.14	83.68	84.41	84.29	84.96
QF Utah	52.36	52.49	54.69	55.98	53.27	49.73	50.38	50.53	49.55	51.29	52.76	55.93	53.62
QF Washington	147.06	147.18	148.12	147.48	146.86	145.35	146.17	146.29	147.14	147.42	147.75	147.49	148.21
QF Wyoming	63.67	96.63	98.86	97.36	68.21	60.08	60.76	60.36	60.48	61.30	64.56	98.05	97.70
Biomass	157.11	156.76	158.70	156.76	157.36	156.76	157.36	156.76	156.76	157.36	156.76	157.36	156.76
Douglas County Forest Products QF	40.15	47.39	44.17	38.90	38.79	32.04	31.21	48.32	-	-	-	-	-
Evergreen BioPower QF	53.25	52.82	53.45	53.65	53.59	52.65	53.59	53.31	53.16	53.20	53.19	53.20	53.03
ExxonMobil QF	48.65	62.25	59.38	49.53	34.49	28.53	30.56	52.70	55.00	44.64	44.64	49.21	58.02
Kenecott QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Mountain Wind 1 QF	55.54	60.59	58.11	52.68	47.72	49.07	50.79	63.02	65.50	57.89	52.42	52.63	57.54
Mountain Wind 2 QF	64.32	68.54	64.99	60.89	53.80	54.64	64.17	85.20	82.08	68.28	57.35	60.13	65.11
Oregon Wind Farm QF	64.14	64.80	64.81	64.86	64.61	63.50	64.08	63.46	63.27	63.63	64.06	64.75	65.46
Simplot Phosphates	50.99	50.84	51.68	50.84	51.10	50.84	51.10	50.84	50.84	51.10	50.84	51.10	50.84
Spanish Fork Wind 2 QF	53.06	54.88	52.33	50.02	46.09	45.01	50.80	59.62	61.13	54.12	49.34	50.53	53.59
Sunnyside	64.02	60.38	62.68	80.66	61.16	60.31	62.02	62.89	64.87	63.21	70.45	63.99	64.30
Tesoro QF	-	-	-	-	-	-	-	-	-	-	-	-	-
US Magnesium QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Weyerhaeuser QF	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Facilities Total	67.83	70.37	70.74	69.14	64.47	62.65	63.91	73.72	71.66	67.15	66.67	65.01	69.31
Mid-Columbia Contracts													
Canadian Entitlement	-	-	-	-	-	-	-	-	-	-	-	-	-
Chelan - Rocky Reach	12.96	10.38	14.38	14.68	11.88	10.40	10.07	10.58	14.05	20.46	17.33	15.33	13.37
Douglas - Wells	19.06	15.36	21.49	22.13	17.07	14.33	14.75	15.25	20.57	30.94	26.25	23.25	20.20
Grant Displacement	27.59	29.66	30.50	28.49	26.79	22.32	19.39	25.17	29.03	30.82	31.34	33.47	34.85
Grant Meaningful Priority	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	20.14	12.04	20.96	21.54	21.17	19.96	18.36	18.39	23.16	29.85	25.33	22.31	19.48
Grant - Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	7.86	5.72	6.84	7.12	8.34	7.40	5.83	7.74	8.04	10.18	9.69	9.81	9.82
Total Long Term Firm Purchases													
COB	69.25	69.25	69.25	69.25	-	-	-	-	-	-	-	-	-
Four Corners	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	75.46	-	-	-	-	-	-	75.90	75.90	74.28	-	-	-
Mona	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	41.35	40.83	41.36	41.50	41.46	40.83	41.46	41.17	41.17	41.11	41.64	41.61	41.64
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	(66.57)	(382.53)	(446.11)	(526.45)	(597.31)	(696.22)	(679.32)	38.78	45.33	21.56	(176.77)	(181.44)	(144.90)
System Balancing Purchases													
COB	48.69	45.78	41.48	38.38	41.91	33.65	34.49	63.92	70.55	-	50.00	46.46	47.40
Four Corners	37.63	36.20	34.74	32.56	33.33	32.84	34.36	59.64	48.07	43.76	41.59	41.98	41.79
Mid Columbia	36.89	45.37	44.91	39.20	38.27	29.42	30.24	37.49	47.55	47.62	51.62	46.90	50.93
Mona	46.29	34.66	40.55	33.98	32.58	31.58	40.96	58.15	62.84	38.86	42.36	44.73	44.59
Palo Verde	36.88	36.30	37.83	36.51	33.89	31.46	24.52	36.25	37.21	39.04	37.60	37.84	37.04
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	42.24	-	-	43.88	43.83	35.84	25.66	-	-	-	-	-	-
Total System Balancing Purchases	39.68	39.62	39.28	35.15	36.31	30.33	32.49	54.13	55.78	43.67	41.20	41.39	43.77

PacifiCorp

Exhibit B

12 months ended December 2010

Net Power Cost Analysis

	01/10-12/10	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Thermal Resources													
Blundell	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01	13.01
Carbon	16.88	16.80	16.84	16.85	16.81	16.99	16.94	16.90	16.89	16.91	16.81	17.07	16.83
Cholla	19.21	19.20	19.21	19.21	19.21	19.22	19.22	19.21	19.20	19.21	19.21	19.21	19.21
Colstrip	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.17	11.19	11.18	11.18
Craig	15.34	15.34	15.34	15.35	15.34	15.35	15.35	15.35	15.34	15.35	15.35	15.34	15.34
Dave Johnston	8.92	8.92	8.92	8.91	8.91	8.92	8.92	8.92	8.92	8.92	8.92	8.91	8.91
Hayden	17.81	17.81	17.81	17.83	17.81	17.81	17.81	17.81	17.81	17.81	17.81	17.81	17.81
Hunter	14.02	13.99	14.00	13.99	14.02	14.07	14.08	14.03	14.02	14.03	14.05	14.01	13.99
Huntington	14.52	14.52	14.52	14.52	14.51	14.52	14.53	14.52	14.52	14.52	14.53	14.52	14.52
Jim Bridger	17.63	17.63	17.64	17.63	17.64	17.64	17.63	17.63	17.63	17.63	17.63	17.63	17.63
Naughton	15.18	15.18	15.18	15.18	15.18	15.17	15.19	15.19	15.19	15.19	15.19	15.18	15.18
Wyodak	9.14	9.13	9.13	9.13	9.13	9.14	9.15	9.17	9.16	9.15	9.14	9.13	9.13
Total Coal Expenses	14.57	14.58	14.57	14.40	14.36	14.40	14.60	14.61	14.60	14.66	14.82	14.62	14.57
Chehalis	43.27	45.60	-	-	-	-	-	39.61	40.47	40.92	41.69	49.52	52.53
Currant Creek	38.78	39.33	39.53	38.58	36.05	36.59	36.65	37.28	37.95	38.24	37.53	42.04	46.63
Gadsby	65.13	-	-	-	-	-	-	64.48	64.91	66.42	-	-	-
Gadsby CT	72.90	79.14	79.39	-	-	-	74.66	65.04	65.66	69.80	72.95	84.66	93.99
Hermiston	35.73	33.70	34.51	33.67	39.02	7,931.32	-	34.13	34.10	34.20	34.03	35.37	35.31
Lake Side	36.75	37.19	37.26	36.64	33.68	34.45	35.02	35.49	35.98	36.43	35.94	39.67	44.53
Little Mountain	90.10	89.27	89.58	87.56	82.11	83.42	-	91.42	90.78	-	86.47	96.53	106.01
Total Thermal Resources	54.03	54.18	56.74	56.32	57.18	69.64	64.83	52.83	50.98	50.89	46.99	53.46	54.89

Docket UE 207

STIPULATION OF JOINT PARTIES

Exhibit C

Rate Calculation

September 25, 2009

Exhibit C

UE 207 STIPULATION
 PACIFIC POWER & LIGHT COMPANY
 DEVELOPMENT OF TAM ADJUSTMENT FOR JANUARY 1, 2010
 FORECAST 12 MONTHS ENDED DECEMBER 31, 2010

Line No.	Description	Sch No.	kWh ¹	January 1, 2010 Sch 200 Present Revenue	Stipulated TAM Adjustment			Total Adjustment	
					Net Power Cost Increase Revenue	Final Uptake ² Revenue	Growth/ Loss Adjustment Revenue	Revenue	Cents/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
								(5)+(6)+(7)	(8)/(3)
Residential									
1	Residential	4	5,435,845,633	\$226,599,972	(\$4,403,546)	\$0	\$6,090,764	\$1,687,218	0.031
2	Total Residential		5,435,845,633	\$226,599,972	(\$4,403,546)	\$0	\$6,090,764	\$1,687,218	
Commercial & Industrial									
3	Gen. Svc. < 31 kW	23	1,013,940,497	\$42,927,417	(\$834,214)	\$0	\$1,153,843	\$319,629	0.032
4	Gen. Svc. 31 - 200 kW	28	2,045,065,385	\$84,830,155	(\$1,648,515)	\$0	\$2,280,144	\$631,628	0.031
5	Gen. Svc. 201 - 999 kW	30	1,378,646,160	\$55,560,675	(\$1,079,718)	\$0	\$1,493,411	\$413,694	0.030
6	Large General Service >= 1,000 kW	48	2,643,901,271	\$99,835,377	(\$1,940,113)	\$0	\$2,683,468	\$743,354	0.028
7	Partial Req. Svc. >= 1,000 kW	47	565,102,620	\$20,957,166	(\$407,263)	\$0	\$563,306	\$156,043	0.028
8	Agricultural Pumping Service	41	136,791,880	\$5,648,605	(\$109,770)	\$0	\$151,828	\$42,058	0.031
9	Total Commercial & Industrial		7,783,447,813	\$309,759,395	(\$6,019,593)	\$0	\$8,326,000	\$2,306,407	
Lighting									
10	Outdoor Area Lighting Service	15	10,467,219	\$238,234	(\$4,630)	\$0	\$6,403	\$1,774	0.017
11	Street Lighting Service	50	10,738,031	\$203,271	(\$3,950)	\$0	\$5,464	\$1,514	0.014
12	Street Lighting Service HPS	51	16,084,697	\$480,611	(\$9,340)	\$0	\$12,918	\$3,579	0.022
13	Street Lighting Service	52	1,185,726	\$27,141	(\$527)	\$0	\$730	\$202	0.017
14	Street Lighting Service	53	9,316,113	\$91,112	(\$1,771)	\$0	\$2,449	\$678	0.007
15	Recreational Field Lighting	54	815,719	\$13,729	(\$267)	\$0	\$369	\$102	0.013
16	Total Public Street Lighting		48,607,505	\$1,054,098	(\$20,484)	\$0	\$28,333	\$7,849	
17	Total Sales to Ultimate Consumers		13,267,900,951	\$537,413,465	(\$10,443,624)	\$0	\$14,445,097	\$4,001,474	
18	Employee Discount			(\$197,897)	\$3,846	\$0	(\$5,319)	(\$1,474)	
19	Total Sales with Employee Discount		13,267,900,951	\$537,215,568	(\$10,439,778)	\$0	\$14,439,778	\$4,000,000	

¹ Excludes unscheduled energy