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April 13, 2012

NWN Advice No. OPUC 11-19
Third Errata Filing

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
550 Capitol Street, NE, Suite 215
Post Office Box 2148
Salem, Oregon 97308-2148

Attention: Filing Center

Re: **UG 221 – THIRD ERRATA FILING**
Errata to Exhibit NWN/1701 King

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or “Company”), files herewith its Errata to Ms. Onita King’s Exhibit, Exhibit NWN/1701 King, Tariff sheets Original Sheet 3-4, Original Sheet 32-14, and Original Sheet 32-15.

This Errata filing corrects typographical errors found in these schedules.
Specifically:

Original Sheet 3-4	The word “Industrial” was added to the rate table
Original Sheet 32-14	The Block 6 volumetric rate was changed from \$0.01011 to \$0.01006.
Original Sheet 32-15	The Customer Charge was changed from \$925.00 to \$1,130.

Please call me if you have questions.

Sincerely,

NW NATURAL

/s/ Onita King

Onita R. King
Tariffs and Regulatory Compliance

enclosures

**RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**

MONTHLY RATE: Effective: February 1, 2012

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**.

FIRM SALES SERVICE CHARGES: (03CSF and 03ISF)						Billing Rates [1]
Customer Charge (per month):						\$15.00
Volumetric Charges (per therm):		Base Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Commercial	\$0.37386	\$ 0.00000	\$0.13472	\$0.48994	\$(0.00659)	\$0.99193
Industrial	\$0.36279	\$0.00000	\$0.13472	\$0.48994	\$(0.00124)	\$0.98621
Standby Charge (per therm of MHDV) [3]:						\$10.00

[1] **Schedule C** and **Schedule 15** Charges shall apply, if applicable.

[2] The Commodity Component shown is the Annual Sales WACOG. The actual Commodity Component billed could be different for certain customers as described in the special provisions of this Rate Schedule

Minimum Monthly Bill. The Minimum Monthly Bill shall be the Customer Charge plus any **Schedule C** and **Schedule 15** Charges.

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES (continued):

Effective: February 1, 2012

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**.

INTERRUPTIBLE SALES SERVICE CHARGES [4]:					Billing Rates
Customer Charge (per month):					\$675.00
	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
32 CSI Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.10088	\$0.00000	\$0.48994	\$(0.00596)	\$0.58486
Block 2: Next 20,000 therms	\$0.08575	\$0.00000	\$0.48994	\$(0.00637)	\$0.56932
Block 3: Next 20,000 therms	\$0.06053	\$0.00000	\$0.48994	\$(0.00703)	\$0.54344
Block 4: Next 100,000 therms	\$0.03532	\$0.00000	\$0.48994	\$(0.00770)	\$0.51756
Block 5: Next 600,000 therms	\$0.02017	\$0.00000	\$0.48994	\$(0.00811)	\$0.50200
Block 6: All additional therms	\$0.01011	\$0.00000	\$0.48994	\$(0.00837)	\$0.49168
Interruptible Pipeline Capacity Charge (per therm):					\$0.01602
32 ISI Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.10049	\$0.00000	\$0.48994	\$(0.00591)	\$0.58452
Block 2: Next 20,000 therms	\$0.08542	\$0.00000	\$0.48994	\$(0.00631)	\$0.56905
Block 3: Next 20,000 therms	\$0.06030	\$0.00000	\$0.48994	\$(0.00698)	\$0.54326
Block 4: Next 100,000 therms	\$0.03518	\$0.00000	\$0.48994	\$(0.00765)	\$0.51747
Block 5: Next 600,000 therms	\$0.02010	\$0.00000	\$0.48994	\$(0.00805)	\$0.50199
Block 6: All additional therms	\$0.01006	\$0.00000	\$0.48994	\$(0.00831)	\$0.49169
Interruptible Pipeline Capacity Charge (per therm):					\$0.01602

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from **Schedule C** or **Schedule 15**.
- [2] The Commodity Component shown is the Annual Sales WACOG. The actual Commodity Component billed could be different for certain customers as described elsewhere in this Rate Schedule.
- [3] Where applicable, as set forth in this Rate Schedule, the Account 191 portion of the Temporary Adjustments as set forth in **Schedule 162** may not apply.
- [4] Where applicable, as set forth in this Rate Schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in **Schedule 162** may also apply.

(continue to Sheet 32-15)

Issued December 30, 2011
 NWN Advice No. OPUC 11-19

Effective with service on
 and after February 1, 2012

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES (continued):

Effective: February 1, 2012

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**.

FIRM TRANSPORTATION SERVICE CHARGES (32 CTF or 32 ITF) [1]:					Billing Rates
Customer Charge (per month):					\$675.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.09991	\$0.00000		\$0.00257	\$0.10248
Block 2: Next 20,000 therms	\$0.08490	\$0.00000		\$0.00219	\$0.08709
Block 3: Next 20,000 therms	\$0.05996	\$0.00000		\$0.00157	\$0.06153
Block 4: Next 100,000 therms	\$0.03498	\$0.00000		\$0.00094	\$0.03592
Block 5: Next 600,000 therms	\$0.01999	\$0.00000		\$0.00056	\$0.02055
Block 6: All additional therms	\$0.01002	\$0.00000		\$0.00031	\$0.01033
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (32 CTI or ITI) [3]:					
Customer Charge (per month):					\$1,130
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.09181	\$0.00000		\$0.00245	\$0.09426
Block 2: Next 20,000 therms	\$0.07803	\$0.00000		\$0.00209	\$0.08012
Block 3: Next 20,000 therms	\$0.05510	\$0.00000		\$0.00150	\$0.05660
Block 4: Next 100,000 therms	\$0.03214	\$0.00000		\$0.00089	\$0.03303
Block 5: Next 600,000 therms	\$0.01837	\$0.00000		\$0.00054	\$0.01891
Block 6: All additional therms	\$0.00921	\$0.00000		\$0.00030	\$0.00951

- [1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from **Schedule C** or **Schedule 15**.
- [2] Where applicable, the Account 191 Adjustments shall apply.
- [3] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from **Schedule C** or **Schedule 15**.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in **Schedule 162** may also apply.

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REDLINE VERSIONS

**RATE SCHEDULE 3
BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
(continued)**

MONTHLY RATE: Effective: February 1, 2012

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Customer Charge (per month):						\$15.00
Volumetric Charges (per therm):		Base Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Commercial	\$0.37386	\$ 0.00000	\$0.13472	\$0.48994	\$(0.00659)	\$0.99193
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Standby Charge (per therm of MHDV) [3]:						\$10.00

[1] **Schedule C** and **Schedule 15** Charges shall apply, if applicable.

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Minimum Monthly Bill. The Minimum Monthly Bill shall be the Customer Charge plus any **Schedule C** and **Schedule 15** Charges.

RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES (continued):

Effective: February 1, 2012

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **Schedule 160**.

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Customer Charge (per month):					\$675.00
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(continue to Sheet 32-15)

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RATE SCHEDULE 32
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES (continued):

Effective: February 1, 2012

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Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Temporary Adjustments [2]	
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- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in **Schedule 162** may also apply.

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CERTIFICATE OF SERVICE

I hereby certify that I served NW NATURAL'S THIRD ERRATA FILING - NWN ADVICE No. OPUC 11-19 in docket UG 221, upon the following parties by electronic mail.

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DATED at Portland, Oregon, this 13th day of April 2012

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