

March 26, 2024

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

RE: UE 433—Response to ALJ Bench Request No. 1

Pursuant to Administrative Law Judge (ALJ) Mapes' Bench Request dated March 13, 2024, enclosed for filing in this docket is the response of PacifiCorp to ALJ Bench Request No. 1.

Please direct any questions regarding this filing to Cathie Allen at (503) 813-5934.

Sincerely,

Matthew McVee

Vice President, Regulatory Policy and Operations

UE 433 / PacifiCorp March 26, 2024 Bench Request Data Request 1

Bench Request Data Request 1

Please provide a breakdown of all filed or anticipated rate adjustment requests or applications, including those included in this general rate revision, that could result in a rate adjustment effective between now and December 31, 2025. Please provide the information requested in an excel spreadsheet in the format below, with all data filterable/sortable. Provide estimates where actuals are not available. Identify the overall estimated rate impact, expressed both in dollar and percentage terms, that would result from approval of the Company's request as well as the anticipated filing date and requested effective date of any associated rate adjustment. This is an ongoing request and supplemental responses should be filed as updated information becomes available.

Rate	Filing Date	Rate	Rate	Rate	Schedule #
Adjustment	(anticipated	impact in \$	impact in	Effective	
	or actual)	•	%	Date	

Response to Bench Request Data Request 1

Please refer to Attachment Bench Request 1 which provides a list of filings known or anticipated at the time of this response. For some anticipated filings, dates and rate impact information are not available at this time but will be provided in supplemental responses to this Bench Request when the information becomes available.

PacifiCorp State of Oregon Filed and Anticipated Rate Changes 2024 and 2025

	Filing Date (anticipated or	Rate Effective Date (anticipated or			
Rate Adjustment	actual)	actual)	Rate Impact in \$	Rate Impact in %	Schedule #
2024 filings by rate effective date					_
Cancel Deer Creek Mine Deferral Adj.	2/26/2024	4/1/2024	(\$2,153,000)	-0.1%	198
System Benefits Charge	2/28/2024	4/1/2024	\$36,421,000	1.9%	291
Cancel Fly Ash portion of Deferred Accounting Adj.	3/15/2024	5/1/2024	\$1,813,000	0.1%	192
Low Income Discount Cost Recovery Surcharge	3/20/2024	5/1/2024	\$30,891,000	1.7%	92
Turn Off Property Sales Adjustment	5/1/2024	7/1/2024	*	*	96
Wildfire Mitigation and Vegetation Management Adj.	5/5/2024	11/5/2024	*	*	94
Wildfire Mitigation Plan Adj.	7/1/2024	11/5/2024	*	*	190
General Rate Case	2/14/2024	1/1/2025	\$322,337,000	17.9%	All
Transition Adjustment Mechanism (power cost)	2/14/2024	1/1/2025	(\$18,257,000)	-1.0%	201
Power Cost Adjustment Mechanism	5/15/2024	. *	*	*	206
2025 filings by rate effective date					
Regional Exchange Program (BPA) Credit	8/15/2025	10/1/2025	*	*	98
Wildfire Mitigation and Vegetation Management	5/5/2025	11/5/2025	*	*	94
Wildfire Mitigation Plan	7/1/2025	11/5/2025	*	*	190
Transition Adjustment Mechanism (power cost)	2/14/2025	1/1/2026	*	*	201
Power Cost Adjustment Mechanism	5/15/2025	*	*	*	206

^{*} Not yet known