

November 27, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: UE 421—Errata to Stipulation

On October 6, 2023, PacifiCorp filed the 2022 Power Cost Adjustment Mechanism Stipulation between PacifiCorp, Staff of the Public Utility Commission of Oregon, the Oregon Citizens' Utility Board, the Alliance of Western Energy Consumers, and Vitesse, LLC and Joint Testimony in Support of the Stipulation. On November 21, 2023, the Administrative Hearings Division notified parties that Attachment B to the Stipulation was not included in the October 6, 2023 filing. PacifiCorp d/b/a Pacific Power (PacifiCorp) has conferred with the other settling parties and submits this errata to the October 6, 2023 filing to include Attachment B to the Stipulation on behalf of the settling parties.

If you have any questions about this filing, please contact Cathie Allen at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

Attachment B

PACIFIC POWER
State of Oregon
2022 Power Cost Adjustment Mechanism (PCAM) - Adjustment, Proposed Schedule 206

FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Sch No.	Description		MWh ¹	Generation Rate Spread	Proposed 2022 PCAM Sch 206	
						Rates (¢/kWh)	Revenues (\$000)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	4	Residential		5,829,081	37.383%	0.442	\$25,765
2	23	Gen. Svc. < 31 kW	Secondary	1,162,950	7.026%	0.416	\$4,838
3			Primary	3,400	0.019%	0.377	\$13
4	28	Gen. Svc. 31 - 200 kW	Secondary	2,059,282	12.285%	0.411	\$8,464
5			Primary	24,745	0.144%	0.401	\$99
6	30	Gen. Svc. 201 - 999 kW	Secondary	1,223,348	7.157%	0.403	\$4,930
7			Primary	101,733	0.593%	0.401	\$408
8	41	Agricultural Pumping Service	Secondary	237,610	1.370%	0.397	\$943
9			Primary	34	0.000%	0.391	\$0
10	48	Large General Service >= 1,000 kW	Secondary	1,216,204	7.059%	0.400	\$4,865
11			Primary	2,473,740	13.846%	0.385	\$9,524
12			Transmission	2,433,482	13.033%	0.369	\$8,980
13	47	Partial Req. Svc. >= 1,000 kW	Primary	17,121		0.385	\$66
14			Transmission	15,142		0.369	\$56
15	15	Outdoor Area Lighting Service		2,054	0.016%	0.548	\$11
16	51	Street Lighting Service Comp. Owned		7,381	0.050%	0.469	\$35
17	53	Street Lighting Service Cust. Owned		7,519	0.015%	0.138	\$10
18	54	Recreational Field Lighting		1,394	0.003%	0.138	\$2
19		Subtotal		<u>16,816,221</u>	100.000%		<u>\$69,008</u>
20		Employee Discount		13,481		(0.111)	(\$15)
21		Total		<u>16,816,221</u>			<u>\$68,993</u>

¹ Includes tariff based lighting MWh.

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2024

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.			
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²				
					(7)			(10)			(8) - (5)		(11)/(5)		(10) - (7)		(13)/(7)	
Residential																		
1	Residential	4	540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$34,741	\$772,290	\$0	0.0%	\$25,765	3.5%	1			
2	Total Residential		540,041	5,829,081	\$737,548	\$8,977	\$746,525	\$737,548	\$34,741	\$772,290	\$0	0.0%	\$25,765	3.5%	2			
Commercial & Industrial																		
3	Gen. Svc. < 31 kW	23	85,313	1,166,351	\$149,483	\$2,496	\$151,978	\$149,483	\$7,346	\$156,829	\$0	0.0%	\$4,851	3.2%	3			
4	Gen. Svc. 31 - 200 kW	28	10,587	2,084,027	\$186,116	\$20,590	\$206,706	\$186,116	\$29,153	\$215,269	\$0	0.0%	\$8,563	4.1%	4			
5	Gen. Svc. 201 - 999 kW	30	872	1,325,081	\$105,890	\$12,417	\$118,307	\$105,890	\$17,755	\$123,645	\$0	0.0%	\$5,338	4.5%	5			
6	Large General Service >= 1,000 kW	48	182	6,123,426	\$435,177	\$16,877	\$452,053	\$435,177	\$40,245	\$475,422	\$0	0.0%	\$23,368	5.2%	6			
7	Partial Req. Svc. >= 1,000 kW	47	6	32,263	\$4,320	\$88	\$4,409	\$4,320	\$210	\$4,531	\$0	0.0%	\$122	5.2%	7			
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,219	\$111	\$1,329	\$1,219	\$111	\$1,329	\$0	0.0%	\$0	0.0%	8			
9	Agricultural Pumping Service	41	7,913	237,644	\$30,384	(\$2,916)	\$27,468	\$30,384	(\$1,972)	\$28,412	\$0	0.0%	\$943	3.4%	9			
10	Total Commercial & Industrial		104,874	10,968,792	\$912,589	\$49,663	\$962,251	\$912,589	\$92,848	\$1,005,436	\$0	0.0%	\$43,185	4.5%	10			
Lighting																		
11	Outdoor Area Lighting Service	15	5,703	8,050	\$788	\$242	\$1,031	\$788	\$254	\$1,042	\$0	0.0%	\$11	1.1%	11			
12	Street Lighting Service Comp. Owned	51	1,121	21,063	\$2,715	\$933	\$3,648	\$2,715	\$967	\$3,682	\$0	0.0%	\$35	1.0%	12			
13	Street Lighting Service Cust. Owned	53	292	7,519	\$392	\$221	\$613	\$392	\$231	\$623	\$0	0.0%	\$10	1.7%	13			
14	Recreational Field Lighting	54	100	1,394	\$88	\$52	\$140	\$88	\$54	\$142	\$0	0.0%	\$2	1.4%	14			
15	Total Public Street Lighting		7,215	38,026	\$3,983	\$1,448	\$5,431	\$3,983	\$1,506	\$5,489	\$0	0.0%	\$58	1.1%	15			
16	Subtotal		652,131	16,835,899	\$1,654,120	\$60,087	\$1,714,207	\$1,654,120	\$129,095	\$1,783,215	\$0	0.0%	\$69,008	4.0%	16			
17	Employee Discount		975	13,481	(\$419)	(\$5)	(\$424)	(\$419)	(\$20)	(\$439)	\$0		(\$15)		17			
17	Paperless Credit				(\$2,072)		(\$2,072)	(\$2,072)		(\$2,072)	\$0		\$0		17			
18	AGA Revenue				\$3,521		\$3,521	\$3,521		\$3,521	\$0		\$0		18			
19	COOC Amortization				\$1,767		\$1,767	\$1,767		\$1,767	\$0		\$0		19			
20	Total Sales with AGA		652,131	16,835,899	\$1,656,916	\$60,082	\$1,716,998	\$1,656,916	\$129,075	\$1,785,991	\$0	0.0%	\$68,993	4.0%	20			

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Low Income Discount Cost Recovery Adjustment (Sch. 92), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules