

April 4, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 001
Dated March 21, 2023**

Request:

Based on the rate elements proposed in this docket for effect January 1, 2024, provide separate bill impacts for average single family and multi-family residential customers in dollar and percentage terms, identifying the average usage in kWh for each.

Response:

The average single family residential customer, using an average of 890 kWh per month should expect to see an increase of \$22.47 per month, or 15.9% based on prices as filed in this docket. The average multi-family customer, using an average of 590 kWh per month should expect to see an increase of \$15.57 per month, or 16.3% based on prices as filed in this docket. Bench Request Attachment 001-A provides the calculations.

UE 416 - Bench Request No. 001

**Attachment 001-A is voluminous and has
been provided in its native format**

April 4, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 002
Dated March 21, 2023

Request:

Identify the overall proposed increase, expressed both in dollar and percentage terms that would result from approval all rate elements proposed for effect January 1, 2024 (both those included in this docket and any automatic adjustment clauses (AACs), amortizations, or rate adjustments addressed outside this docket). Include in this response a breakdown identifying each separate element (*i.e.*, AAC, amortization, or other rate adjustment) proposed to change on January 1, 2024, and the change associated with each such rate element, expressed both in dollar and percentage terms.

Response:

Bench Request Attachment 002-A provides the overall proposed increase, expressed both in dollar and percentage terms that would result from approval of rate elements proposed for effect January 1, 2024, known at this time.

PGE is providing a list of AAC's, amortizations, or rate adjustments that are anticipated to occur on January 1, 2024, however PGE is unable to provide specific dollar amount and percentage impacts at this time because revenue and cost impacts related to the future increases are occurring in 2023. Bench Request Attachment 005-A provides known balances as of February 28, 2023. In addition, Bench Request Attachment 002-A provides the price change effective January 1, 2023 to show the most recent update.

PGE examines net balances and expected 2024 costs, if applicable, later in the year to determine proposed 2024 amortization amounts that will be effective January 1, 2024.

Rate Element	Type	Dollar Change	Percentage Change	2023 Filed Dollar Change	2023 Filed Percentage Change
UE 416*	General Rate Case	\$335,965,367		14%	N/A
Schedule 102-Regional Power Act Exchange Credit	Rate Adjustment	To be determined	To be determined	\$0	0.00%
Schedule 103-Metro	Deferral+AAC	To be determined	To be determined	\$0.001M	0.02%
Schedule 105-Regulatory Adjustments	Amortization	To be determined	To be determined	\$4.7M	0.14%
Schedule 106-Multnomah Counting Business Tax Recovery	Deferral+AAC	To be determined	To be determined	-\$0.9M	-0.15%
Schedule 109 Energy Efficiency Funding Adjustment	N/A	To be determined	To be determined	\$0	0.00%
Schedule 110 Energy Efficiency Customer Service	Deferral+AAC	To be determined	To be determined	-\$0.6M	-0.02%
Schedule 118-Bill Adjustment	Deferral+AAC	To be determined	To be determined	\$16.7M	0.90%
Schedule 122-Renewable Resources AAC	Deferral+AAC	To be determined	To be determined	\$0	0.00%
Schedule 123 Decoupling Adjustment	Deferral+AAC	To be determined	To be determined	-\$0.1M	-0.01%
Schedule 125-Annual Power Cost Update*	Deferral+AAC	Will be set to zero and included in base rates as proposed in UE 416			
Schedule 135-Demand Response	Deferral+AAC	To be determined	To be determined	\$5.5M	0.20%
Schedule 138-Energy Storage Cost Recovery	Deferral+AAC	To be determined	To be determined	\$1.3M	0.06%
Schedule 150- Transportation Electrification Cost Recovery	Deferral+AAC	To be determined	To be determined	\$1.8M	0.10%
Schedule 151-Wildfire Mitigation	Deferral+AAC	To be determined	To be determined	\$21.2M	0.86%
Schedule 152 Major Event Cost Recovery	Deferral	To be determined	To be determined	\$34.0M	1.50%
Schedule 153-Community Benefits and Impacts Advisory Group	Deferral+AAC	To be determined	To be determined	\$0.5M	0.02%

* UE 416 includes changes to net variable power costs. Schedule 125 will be set to zero and all changes to net variable power costs are reflected in UE 416.

April 4, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 003
Dated March 21, 2023**

Request:

Please provide a high-level timeline identifying all proposed and currently effective AACs, amortizations, or other rate adjustments. For each, please include any regular filing and rate effective dates.

Response:

Bench Request Attachment 003-A provides a high-level timeline identifying all proposed and currently effective AACs, amortization, or other rate adjustments. Bench Request Attachment 003-A identifies the tariff schedules for the currently effective mechanisms that PGE routinely files to adjust the prices every November with an anticipated January 1 effective date. Not all current schedules will result in a rate change that needs to occur every year. For example, Schedule 108 Public Purpose Charge is 1.5% of the bill and is not updated each year. In addition, Schedule 152 is amortized over multiple years and will not be adjusted for 2024.

As discussed in Exhibit 1400, PGE is currently filing an annual deferral reauthorization application for all AACs, which PGE does not find necessary. The timing of these reauthorization applications normally aligns with the dates of prior annual renewal requests, which can be found in Bench Request Attachment 005-A.

Rate Adjustment	Type	Anticipated Filing Date/Filed Date	Anticipated Effective Date
Schedule 102-Regional Power Act Exchange Credit	Rate Adjustment	November 2023	1/1/2024
Schedule 103-Metro Supportive Housing Services Business Income Tax	Deferral+AAC	November 2023	1/1/2024
Schedule 105-Regulatory Adjustments	Deferral+Amortization	November 2023	1/1/2024
Schedule 106-Multnomah Counting Business Tax Recovery	Deferral+AAC	November 2023	1/1/2024
Schedule 108-Public Purpose Charge	N/A	Currently effective, no proposed change anticipated	
Schedule 109 Energy Efficiency Funding Adjustment	N/A	November 2023	1/1/2024
Schedule 110 Energy Efficiency Customer Service	Deferral+AAC	November 2023	1/1/2024
Schedule 118-Bill Adjustment	Deferral+AAC	November 2023	1/1/2024
Schedule 122-Renewable Resources AAC	Deferral+AAC	November 2023	1/1/2024
Schedule 123 Decoupling Adjustment	Deferral+AAC	October 2023	1/1/2024
Schedule 125-Annual Power Cost Update	Deferral+AAC	filed as a part of UE 416	N/A-will be a part of the UE 416 base rates
Schedule 126 PCAM	Deferral+AAC	Currently effective, no proposed change anticipated	
Schedule 131-Oregon Corporate Activity Tax	Deferral+AAC	November 2023	1/1/2024
Schedule 135-Demand Response	Deferral+AAC	November 2023	1/1/2024
Schedule 136-Community Solar Program Start-Up Costs	Deferral+AAC	November 2023*	1/1/2024*
Schedule 137-Customer Owned Solar Payment Option	Deferral+AAC	November 2023*	1/1/2024*
Schedule 138-Energy Storage Cost Recovery	Deferral+AAC	October 2023	1/1/2024
Schedule 143-Spent Fuel Adjustment	Deferral+Amortization	May 2023	7/1/2023
Schedule 145-Boardman Decommissioning	Deferral+AAC	November 2023	1/1/2024
Schedule 146-Colstrip	Deferral+AAC	November 2023	1/1/2024
Schedule 150-Transportation Electrification Cost Recovery	Deferral+AAC	November 2023	1/1/2024
Schedule 151-Wildfire Mitigation	Deferral+AAC	Proposed August 2022 and September 2023	7/1/2023 and 1/1/2024^
Schedule 152-Major Event Cost Recovery	AAC	Currently effective, no proposed change anticipated	
Schedule 153-Community Benefits and Impacts Advisory Group	Deferral+AAC	November 2023	1/1/2024

^Pending approval of stipulation in UE 412

*This will only be filed if necessary

April 4, 2023

TO: Alison Lackey, Administrative Law Judge
Public Utility Commission of Oregon

FROM: Jaki Ferchland
Manager, Revenue Requirement

**PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 004
Dated March 21, 2023**

Request:

Please identify any other requests or applications (either filed or anticipated to be filed) not identified in the response to questions 1-1 or 1-2 that could result in a rate adjustment during the test year. For any such requests, provide the overall rate impact, expressed both in dollar and percentage terms, both with and without power costs that would result from approval of the company's request in that docket as well as the requested/anticipated effective date of any associated rate adjustment.

Response:

As a result of its most recent Request For Proposals, PGE anticipates it may need to file a renewable automatic adjustment clause for any new renewable assets brought online during the test year. PGE is unable to identify the specific rate impacts for such future filings. At this time, PGE does not anticipate filing any additional requests for rate adjustments during 2024 that were not listed in PGE's response to Bench Request No. 002 and 003. However, PGE cannot forecast future changes in energy law and regulation or extraordinary circumstances that may necessitate future requests or applications for rate adjustments beyond those listed in PGE's response to Bench Request No. 002 and 003.

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TO: Alison Lackey, Administrative Law Judge
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FROM: Jaki Ferchland
Manager, Revenue Requirement

PORTLAND GENERAL ELECTRIC
UE 416
PGE's Response to OPUC Bench Request No. 005
Dated March 21, 2023

Request:

Refer to PGE/1401, Ferchland-Batzler/1. Please confirm that this represents a comprehensive list of all current authorized and anticipated deferral requests. For each deferral, indicate the dates for: (a) the initial request (but if filed annually on a continual long-term basis, then provide the date of the most recent request only), (b) any pending renewal requests, (c) any Commission authorizations, (d) amounts deferred by calendar year, (e) current deferral balance, including interest showing the interest amount separately, (f) any anticipated renewal requests, and (g) associated ongoing amortizations or anticipated/pending amortization requests.

Response:

PGE Exhibit 1401 represents the deferrals PGE anticipates filing in 2023 for reauthorization, and it shows a list of deferral applications filed in 2021 and 2022.

Bench Request Attachment 005-A provides the requested information within three tabs.

The first tab shows the comprehensive list of all current authorized and item (f) any anticipated deferral renewal requests.

The second tab shows PGE's deferrals and the requested information (a) through (e) and (g). For item (d), the accrual of costs or revenues for each calendar year is provided. This represents the amount of deferred costs or revenues to be collected or refunded in a future period.

The third tab shows PGE's automatic adjustment clauses and the requested information (a) through (e) and (g). For item (d), the amount shown is the collection or refund net of the contemporaneous amortization and interest for each year.

UE 416 - Bench Request No. 005

**Attachment 005-A is voluminous and has
been provided in its native format**