

September 3, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-3398

Attn: Filing Center

RE: UE 352—PacifiCorp's September 1, 2019 Final Cost Update

In accordance with the Section 22 of the signed Stipulation in the above referenced docket, PacifiCorp d/b/a Pacific Power encloses for filing the following document:

• September 1, 2019 update to Exhibit PAC/401 – Annual RAC Repowering Revenue Requirement.

This filing updates costs for the proposed October 1, 2019 rate effective date. These updated costs are lower than those reflected in the Stipulation. As such PacifiCorp will use the updated costs reflected in this filing to set rates in a compliance filing made in accordance with a commission order on the Stipulation.

If you have questions about this filing, please contact Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

Etta Lockey

Vice President, Regulation

Enclosure

Docket No. UE 352 Updated Exhibit PAC/401 Witness: Steven R. McDougal BEFORE THE PUBLIC UTILITY COMMISSION **OF OREGON PACIFICORP** Updated Exhibit Accompanying Direct Testimony of Steven R. McDougal Annual RAC Repowering Revenue Requirement

September 2019

PacifiCorp Oregon

Renewable Adjustment Clause Revenue Requirement

RAC Effective Date October 1, 2019

			(a)	(b)	(c)	(d)
	\$-Thousands		Oct. 2019 - Sept. 2020			
Line			Total	Factor	Factor %	Oregon
No.		Reference	Company	i actor	i deter /0	Allocated
	Plant Revenue Requirement					
1	Capital Investment	Footnote 1	353,522	SG	26.7248%	94,478
2	Depreciation Reserve	Footnote 1	(6,094)	SG	26.7248%	(1,628)
3	Accumulated DIT Balance	Footnote 1	(21,301)	SG	26.7248%	(5,693)
4	Net Rate Base	sum of lines 1-3	326,128			87,157
5	Pre-Tax Rate of Return	line 20	9.244%			9.244%
6	Pre-Tax Return on Rate Base	line 4 * line 5	30,148			8,057
7	Operation & Maintenance	Footnote 2	416	SG	26.7248%	111
8	Depreciation	Footnote 3 and 4	12,187	SG	26.7248%	3,257
9	Property Taxes	Footnote 2	3,053	GPS	27.1069%	828
10	Wind Tax	Footnote 2	160	SG	26.7248%	43
11	Depreciation Expense Adjustment	Footnote 5	(12,635)	SG	26.7248%	(3,377)
12	Rev. Reqt. Before Revenue Gross-up	sum of lines 6-11	33,329			8,919
13	Franchise Taxes	PAC/404, line 17			ı	216
14	Bad Debt Expense	PAC/404, line 18				44
15	Resource Supplier Tax	PAC/404, line 19				12
16	PUC Fee	PAC/404, line 20				28
17	Total Revenue Requirement	sum of lines 12-16			İ	9,218
18	Federal/State Combined Tax Rate	PAC/404, line 5	24.587%			
19	Net to Gross Bump up Factor = (1/(1-tax rate))	PAC/404, line 6	1.3260			
20	Pretax Return	PAC/404, line 4	9.244%			
21	Property Tax Rate	PAC/404, line 14	0.87%			
22	Oregon SG Factor	PAC/404, line 15	26.7248%			
23	Oregon GPS Factor	PAC/404, line 16	27.1069%			

Footnotes:

- 1) Capital balances equal the 13-month average of the monthly balances in PAC/402.
- 2) Equals the annual cost of the first full year subsequent to the rate effective date. See PAC/402.

- Equals the 12 consecutive months beginning with the rate effective date. See PAC/402.
 As stated in testimony, actual depreciation expense will be adjusted by the impact of the retired assets until the next depreciation study.
 Depreciation expense for the replaced equipement currently in rates is removed as an incremental revenue requirement savings.
 Reference OPUC 22, excluding Dunlap and Glenrock 3.