

April 21, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

Attn: Filing Center

RE: UE 216 – Pacific Power’s List of Corrections or Omissions

PacifiCorp d/b/a Pacific Power (“Company”) encloses for filing a summary of all identified corrections or omissions to net power costs since the Company’s February 26, 2010 initial filing in the above-referenced docket. This submission is in compliance with Section A(4) in the TAM Guidelines adopted by the Commission in Order No. 09-274. The Company will include these corrections or omissions in the Rebuttal Update scheduled for July 2, 2010.

Additionally, as noted in the Direct Testimony of Mr. Duvall, Exhibit PPL(TAM)/100 at page 17, the Company proposes to update the wind integration charge in the 2011 TAM based on the wind integration study currently in development, which has a scheduled completion date of August 2, 2010. The new wind integration study will refine and supersede the current wind integration study.

Please contact Joelle Steward, Regulatory Manager, at (503) 813-5542 for questions on this matter.

Sincerely,



Andrea L. Kelly
Vice President, Regulation

Enclosure

cc: Service List – UE 216

CERTIFICATE OF SERVICE

I hereby certify that on this 21st of April, 2010, I caused to be served, via E-Mail and overnight delivery (to those parties who have not waived paper service), a true and correct copy of the foregoing document on the following named person(s) at his or her last-known address(es) indicated below.

SERVICE LIST UE-216

G. Catriona McCracken (C) (W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 308
Portland, OR 97205
catriona@oregoncub.org

Gordon Feighner (C) (W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 308
Portland, OR 97205
gordon@oregoncub.org

Robert Jenks (C)(W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 308
Portland, OR 97205
bob@oregoncub.org

Raymond Myers (C)(W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 308
Portland, OR 97205
ray@oregoncub.org

Kevin Elliott Parks (C)(W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 308
Portland, OR 97205
kevin@oregoncub.org

Irion A. Sanger (C)
Davison Van Cleve PC
333 SW Taylor, Suite 400
Portland, OR 97204
ias@dvclaw.com

Randall J. Falkenberg (C)
PMB 362
8343 Roswell Road
Sandy Springs, GA 30350
consultrfi@aol.com

Jason W. Jones (C)
Department of Justice
Regulated Utility & Business Section
1162 Court St, NE
Salem, OR 97301-4096
Jason.w.jones@state.or.us

Kevin Higgins (C) (W)
Energy Strategies LLC
215 State Street, Suite 200
Salt Lake City, UT 84111-2322
khiggins@energystrat.com

Katherine A. McDowell
McDowell & Rackner PC
520 SW Sixth Ave, Suite 830
Portland, OR 97204
Katherine@mcd-law.com

Amie Jamieson
McDowell & Rackner PC
520 SW Sixth Ave, Suite 830
Portland, OR 97204
amie@mcd-law.com

Jordan A. White (W)
Pacific Power & Light
825 NE Multnomah, Ste 1800
Portland, OR 97232
Jordan.white@pacificcorp.com

Joelle Steward (W)
Pacific Power & Light
825 NE Multnomah, Ste 2000
Portland, OR 97232
Joelle.steward@pacificorp.com

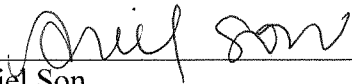
Kelcey Brown (C)
Oregon Public Utility Commission
P.O. Box 2148
Salem, OR 97301
Kelcey.brown@state.or.us

Peter J. Richardson (C) (W)
Richardson & O'leary
PO Box 7218
Boise, ID 83707
peter@richardsonandoleary.com

Oregon Dockets (W)
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232
oregondockets@pacificorp.com

Gregory Marshall Adams (C) (W)
Richardson & O'Leary
PO Box 7218
Boise, ID 83702
greg@richardsonandoleary.com

Greg Bass (W)
Sempra Energy Solutions LLC
101 Ash Street HQ09
San Diego, CA 92101
gbass@semprasolutions.com



Ariel Son
Coordinator, Administrative Services

Corrections and Omissions from Initial Filing to be Incorporated in the Company's Rebuttal Filing:

1. PG&E and SCE Sales Contracts
As indicated in the Company's Response to TAM Support Set 1 Data A to E, the PG&E and SCE sales contracts need to have the reserve contributor attribute set to blank. The value of the reserve contributor in the Company's initial filing was zero, which indicated a reserve contribution as a thermal plant.
2. Heat Rate Coefficients
As indicated in the Company's response to part B of the Response to TAM Support Set 1 Data A to E, and 3rd Supplemental Response to TAM Support Set 1 Data A to E, the heat rate changes due to installation of scrubbers at Dave Johnson unit 3, Jim Bridger unit 1, and Huntington unit 1 in the Company's initial filing were incorrect.
3. Market Caps
As indicated in the Company's response to ICNU Data Request 2.32, the market cap data need to be corrected to start from the time that the Company has used in the previous cases: 1:00am.
4. Lake Side's Startup MMBtu
As indicated in the Company's response to ICNU Data Request 5.16, the minimum generation level used in the determination of Lake Side's startup MMBtu is not consistent with the one modeled in GRID in the Company's initial filing.
5. BPA South Idaho Exchange
The expected energy that BPA has available to serve its load under the South Idaho Exchange contract during LLH period was understated in the Company's initial filing: the conversion from MWh to aMW incorrectly used the hours for the HLH period. As a result, the expected energy that the Company needs to provide for the BPA South Idaho load on the east side and the returned energy by BPA that the Company receives on the west side were overstated.
6. Wind Integration Charge of Non-Owned Wind Resources
As indicated in the Company's response to OPUC 22, inter-hour costs should not have been applied to the wind facilities at Stateline and Long Hollow since the output of these facilities is not included in the Company's resource portfolio.