

November 8, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Suite 215
Salem, OR 97310-2551

RE: Docket UE 216 – 2011 Transition Adjustment Mechanism
Net Power Cost Indicative Update for 2011

Enclosed for filing by PacifiCorp d/b/a Pacific Power is the updated 2011 net power cost forecast for posting indicative transition adjustments. This filing shows the 2011 net power cost forecast for 2011 at \$1,230.5 million, total Company. Based on this indicative forecast, Oregon-allocated net power costs are \$305.3 million after reflecting the adjustments agreed upon in the settlement stipulation in this docket. This is an approximate \$390,000 increase over the July Rebuttal Update.

In support of this filing, the following exhibits are attached:

- Exhibit A – Summary of the updates since the July Rebuttal Update filing and impacts on net power costs.
- Exhibit B – Description of the updates.
- Exhibit C – Attestation of Stefan A. Bird, pursuant to paragraph 13 in the Stipulation adopted by Order No. 10-363.
- Exhibit D – Update of Attachment A to Stipulation for Oregon allocation.
- Exhibit E – Copy of the indicative transition adjustments and Schedule 201 rates posted on the Company's website November 8, 2010.

Attached are CDs with the net power cost GRID project, report and workpapers supporting this filing, as required consistent with the TAM Guidelines. The confidential material is provided subject to the protective order issued in this proceeding.

On October 29, 2010, PacifiCorp filed a Motion for Direction on Implementation of Docket UM 1355 Order. Specifically, this motion requests that the Commission allow the Company to file a final update by December 1, 2010 to implement the new methodologies adopted in the UM 1355 Order or require the Company to incorporate them into the 2012 TAM. Pending the Commission decision on this motion, PacifiCorp will file final Transition Adjustment Schedules 294 and 295 for the direct access window on November 15, 2010, to be effective January 1, 2011. These schedules will be based on net power costs updated for the forward price curve, consistent with the TAM Guidelines. Final net power costs for Schedule 201, Net Power Costs Cost-Based Supply Service, and Schedule 220, Standard Offer Supply Service, will be filed consistent with the Commission's direction on the pending motion.

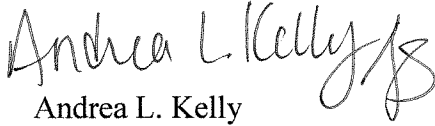
Oregon Public Utility Commission

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If you have any questions, please contact Joelle Steward, Regulatory Manager, at (503) 813-5542.

Very truly yours,

A handwritten signature in cursive script, reading "Andrea L. Kelly". The signature is written in dark ink and is positioned above the printed name and title.

Andrea L. Kelly
Vice President, Regulation

Enclosure

cc: UE 216 Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 8th of November, 2010, I caused to be served, via E-Mail and overnight delivery (to those parties who have not waived paper service), a true and correct copy of the foregoing document on the following named person(s) at his or her last-known address(es) indicated below.

SERVICE LIST

UE-216

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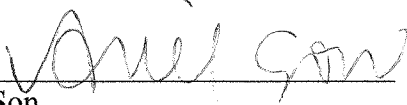
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Ariel Son
Coordinator, Administrative Services

Exhibit A

Exhibit A**Oregon TAM 2011 (July 2010 Update)**

NPC (\$) = **1,289,035,121**
 \$/MWh = \$ **22.22**

Oregon TAM 2011 (November Indicative 2010 Filing):

Update, one-off		Impact (\$)	NPC (\$)
1	Add Douglas County Forest Products contract extension	1,247	
2	Revise Lower Valley Energy (Upper and Lower) energy delivery schedule	(36,961)	
3	Update Priest Rapids for new proforma including new EUDL Reasonable calculation	(1,190,799)	
4	Update Douglas-Wells for new proforma project cost for 2011	(110,240)	
5	Update PSCo's demand charge and energy charge for 2011	(2,404,553)	
6	Add Pioneer Wind Park I QF (start date 12/31/2011)	41,933	
7	Add Kennecott smelter QF contract and Kennecott refinery QF contract	314,727	
8	Add Tesoro QF contract	69,693	
9	Add US Magnesium QF contract	365,600	
10	Add Duane Wiggins QF contract	(1,327)	
11	Update specific Idaho QF pricing per Idaho commission order	12,983	
12	Add Threemile Canyon QF (contract extension into 2011)	232,353	
13	Update to 2010 11 01 OFPC	3,072,735	
	System balancing impact of all adjustments	1,081,540	
	Total Adjustments from February 2010 Filing =	1,448,932	
	Oregon TAM 2011 NPC, prior to adopted adjustments		1,290,484,053

Exhibit B

**Oregon November 2010
Transition Adjustment Mechanism (TAM) Update
Update Explanations (Indicative)**

Update 1 — New Douglas County Forest Products QF contract

This update incorporates a new 5-year Douglas County Forest Products QF contract starting in August 2010, which was signed on July 27, 2010. The impact of this update is an increase in net power costs by \$1,247. Supporting document provided on September 17, 2010: Douglas County Forest Prods, QF PPA, 7-27-10.pdf

Update 2 — Updated Lower Valley Energy Energy Delivery Schedule

This update incorporates an updated energy delivery schedule, per letter from Lower Valley Energy from October 13, 2010. The impact of this update decreases net power costs by approximately \$0.04 million on a total Company basis. Supporting document provided on October 25, 2010: Lower Valley Energy updated energy delivery schedule for the Swift Creek Upper Facility eff 02-01-11-04-30-11.pdf

Update 3 — Updated Grant County Preliminary 2011 Pro-forma

This update incorporates the preliminary 2011 pro-forma published by the Grant Public Utility district on September 10, 2010, which includes an updated Estimated Unserved District Load (EUDL) projection. The impact of this update decreases net power costs by approximately \$1.2 million on a total Company basis. Supporting document provided on September 17, 2010: Grant PUD Prelim 2011 Priest Rapids Proforma dtd 9-10-10.pdf

Update 4 — Douglas PUD Revised Preliminary Pro-forma

This update incorporates the fiscal year September 1, 2010 through August 31, 2011 revised preliminary pro-forma published by the Douglas Public Utility district on August 23, 2010. The impact of this update decreases net power costs by approximately \$0.1 million on a total Company basis. Supporting document provided on September 17, 2010: Douglas PUD Revised Wells Prelim Pro-Forma FY 9-1-10 to 8-31-11, 8-23-10.pdf

Update 5 — PSCo Sales Contract Capacity and Energy Prices

This update reflects the estimated annual fixed and variable costs of the sales contract with Public Service Company of Colorado for calendar year 2011. The impact of this update decreases net power costs by approximately \$2.4 million on a total Company basis. Supporting document provided on October 25, 2010: PSCO 9-23-10 LTSPA Estimated Annual Fixed and Variable Cost 2011.pdf

Update 6 — New Pioneer Wind Park I QF Contract

This update incorporates the new QF contract with Pioneer Wind Park I which will be in service on December 31, 2011. The impact of this new contract

Exhibit B

increases net power costs by approximately \$0.04 million on a total Company basis. Supporting document provided on October 25, 2010: Pioneer Wind Park I QF PPA, 10-17-10.pdf

Update 7 — New Kennecott QF Contracts

This update incorporates the new Kennecott Smelter and Kennecott Refinery QF contracts for 2011. The impact of these new contracts increases net power costs by approximately \$0.3 million on a total Company basis. Supporting documents provided on October 25, 2010: Kennecott Refinery QF PPA 1-1-11 - 12-31-11- Waiting UPUC OK.pdf and Kennecott Smelter QF PPA 1-1-11 - 12-31-11- Waiting UPUC OK.pdf

Update 8 — New Tesoro QF Contract

This update incorporates a new Tesoro QF contract for 2011. The impact of this new contract increases net power costs by approximately \$0.07 million on a total Company basis. Supporting document provided on October 25, 2010: Tesoro Refining QF PPA 1-1-11 - 12-31-11 Waiting UPUC OK.pdf

Update 9 — New US Magnesium QF Contract

This update incorporates a new US Magnesium QF contract for 2011. The impact of this new contract increases net power costs by approximately \$0.4 million on a total Company basis. Supporting document provided on October 25, 2010: US Magnesium QF PPA, 09-24-10.pdf

Update 10 — New Duane Wiggins QF

This update includes the new 2011 contract for the Duane Wiggins QF contract. The impact of this update is a decrease in net power costs by \$1,327. Supporting document provided on October 25, 2010: Duane Wiggins PPA EXECUTED Oct 11 2010.pdf

Update 11 — Idaho Commission Order – QF pricing

This update includes the Idaho Commission-ordered pricing changes to certain Idaho small QF contracts. The impact of this new contract increases net power costs by approximately \$0.01 million on a total Company basis. Supporting document provided with this filing: Idaho Commission Final_order_QF rates change_no_32014.pdf

Update 12 — Threemile Canyon Wind QF extension

This update extends the Threemile Canyon Wind QF contract through March 31, 2011. The impact of this new contract increases net power costs by approximately \$0.2 million on a total Company basis. Supporting documents provided with this filing: Threemile Canyon PPA, 6-19-09, 500139.pdf and Threemile Canyon 5th Amendment Oct 27 2010.pdf.

Exhibit B

Update 13 — November 1, 2010 Forward Price Curve and October 29, 2010 STF Transactions

This update incorporates the Company's forward price curves as of November 1, 2010 and new wholesale short term firm transactions for electricity and natural gas, both physical and financial transactions as of October 29, 2010. The impact of this update increases net power costs by approximately \$3.1 million on a total Company basis.

System balancing impact of all adjustments

This update recalculates net power costs based on the inclusion of updates 1 through 13, along with the final screening of gas-fired units. The impact of this update increases net power costs by approximately \$1.1 million on a total Company basis. The total impact of all adjustments listed above increases net power costs by approximately \$1.4 million from the Company's July Update on a total Company basis.

Exhibit C

1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 **UE 216**

4 In the Matter of:

5 PACIFICORP, dba PACIFIC POWER
6 2011 Transition Adjustment Mechanism
7 Schedule 201, Cost-Based Supply
8 Service

**ATTESTATION OF
STEFAN A. BIRD**

7 STATE OF OREGON)
8) ss
9 County of Multnomah)

10 I, Stefan A. Bird, being first duly sworn on oath, depose and say:

11 1. My full name is Stefan A. Bird. I am employed by PacifiCorp. My present
12 position is Senior Vice President, Commercial and Trading for PacifiCorp Energy.

13 2. I am making this attestation in compliance with Paragraph 13 of the Stipulation
14 adopted by the Public Utility Commission of Oregon in Order No. 10-363 in this proceeding on
15 September 16, 2010.

16 3. I understand that this attestation will be filed concurrently with the Indicative
17 Filing of the Company's net power costs (NPC) consistent with Paragraph 7 of the Stipulation on
18 November 8, 2010.

19 4. I attest that all NPC contracts executed prior to the contract lockdown date of
20 November 1, 2010 are included in the Indicative Filing, with the following exceptions:

- 21 • The update to the Chelan contract related to Chelan's final budget is not included
22 in the Indicative Filing because it was not included in the Company's Initial Filing.
23 The final budget was released by Chelan on December 14, 2009, but was not
24 distributed within the Company until June 14, 2010.

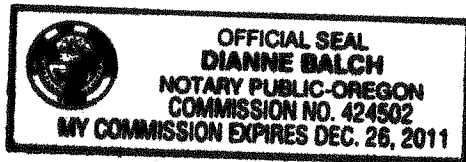
- 1 • The Kennecott Generation Incentive contract has not been updated. Updating
2 the Kennecott contract requires updates to the filed load forecast, which is
3 prohibited under the TAM Guidelines.
4

5 I declare under penalty of perjury under the laws of the state of Oregon that the
6 foregoing is true and correct based on my information and belief as of the date of this
7 attestation.

8 SIGNED this 5th day of November, 2010, at Portland, Oregon.
9

10
11 Signed: 

12 SUBSCRIBED AND SWORN to before me this 5th day of November 2010.
13



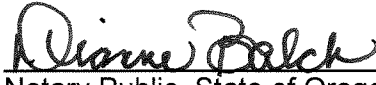

Notary Public, State of Oregon
My Commission Expires 12-26-2011

Exhibit D

Exhibit D

CY 2011 TAM

November Indicative Update

November Indicative Update	ACCOUNT	UE-207 FINAL CY 2010	Filed TAM CY 2011	July Update CY 2011	November Indicative CY 2011	2011 GRC Factors CY 2011	UE-207 FINAL CY 2010	Filed TAM CY 2011	July Update CY 2011	November Indicative CY 2011	
Sales for Resale											
Existing Firm PPL	447	24,974,154	25,032,103	26,061,079	25,938,563	SG	26.177%	6,712,274	6,552,676	6,822,032	6,789,960
Existing Firm UPL	447	25,490,589	25,490,589	25,490,589	25,490,589	SG	26.177%	6,851,076	6,672,694	6,672,694	6,672,694
Post-Merger Firm	447	641,195,998	594,135,708	505,886,912	422,317,104	SG	26.177%	172,333,505	155,527,424	132,426,459	110,550,318
Non-Firm	447	55,979,012	-	-	-	SE	24.283%	13,995,816	-	-	-
Total Sales for Resale		747,639,753	644,658,400	557,438,580	473,746,257			199,892,672	168,752,793	145,921,185	124,012,972
Purchased Power											
Existing Firm Demand PPL	555	58,677,959	47,758,104	49,124,456	50,594,114	SG	26.177%	15,770,807	12,501,681	12,859,352	13,244,066
Existing Firm Demand UPL	555	46,338,071	48,168,584	47,233,666	46,812,990	SG	26.177%	12,454,230	12,609,132	12,364,398	12,254,277
Existing Firm Energy	555	57,763,587	52,340,132	55,079,288	58,327,933	SE	24.283%	14,441,994	12,709,916	13,375,074	14,163,953
Post-merger Firm	555	376,161,158	490,088,073	427,168,511	343,440,629	SG	26.177%	101,100,399	128,290,783	111,820,275	89,902,754
Secondary Purchases	555	(12,954,749)	-	-	-	SE	24.283%	(3,238,933)	-	-	-
Seasonal Contracts	555	-	-	-	-	SSEG	0.000%	-	-	-	-
Other Generation Expense	555	7,682,475	38,855,180	38,855,180	38,906,526	SG	26.177%	2,064,810	10,171,154	10,171,154	10,184,595
Total Purchased Power		533,668,503	677,210,072	617,461,100	538,082,193			142,593,306	176,282,667	160,590,253	139,749,645
Wheeling Expense											
Existing Firm PPL	565	43,189,893	40,049,244	40,049,244	40,049,244	SG	26.177%	11,608,098	10,483,726	10,483,726	10,483,726
Existing Firm UPL	565	168,268	259,960	259,960	259,960	SG	26.177%	45,225	68,050	68,050	68,050
Post-merger Firm	565	100,936,303	99,966,153	102,100,510	102,100,510	SG	26.177%	27,128,533	26,168,227	26,726,940	26,726,940
Non-Firm	565	253,429	101,247	99,828	75,978	SE	24.283%	63,362	24,586	24,242	18,450
Total Wheeling Expense		144,547,893	140,376,605	142,509,542	142,485,692			38,845,218	36,744,589	37,302,957	37,297,165
Fuel Expense											
Fuel Consumed - Coal	501	610,479,015	638,135,027	639,352,598	630,978,606	SE	24.283%	152,631,345	154,960,306	155,255,973	153,222,490
Cholla / APS Exchange	501	55,113,078	56,675,765	55,882,018	55,280,980	SSECH	24.812%	14,003,311	14,062,190	13,865,248	13,716,120
Fuel Consumed - Gas	501	7,304,914	6,171,919	5,928,059	5,771,619	SE	24.283%	1,826,367	1,498,746	1,439,529	1,401,540
Natural Gas Consumed	547	410,130,960	390,763,656	372,819,643	380,221,881	SE	24.283%	102,540,527	94,890,350	90,532,949	92,330,458
Simple Cycle Combustion Tur	547	11,664,948	9,951,264	8,979,854	7,868,453	SSECT	22.403%	2,716,330	2,229,400	2,011,774	1,762,784
Steam from Other Sources	503	3,498,000	3,555,701	3,540,887	3,540,887	SE	24.283%	874,566	863,442	859,844	859,844
Total Fuel Expense		1,098,190,915	1,105,253,332	1,086,503,059	1,083,662,425			274,592,445	268,504,434	263,965,317	263,293,237
Net Power Cost		1,028,767,558	1,278,181,609	1,289,035,121	1,290,484,053			256,138,297	312,778,897	315,937,342	316,327,076
Settlement Adjustment								(11,000,000)	(11,000,000)	(11,000,000)	
Total Net of Settlement Adjustment								301,778,897	304,937,342	305,327,076	
Increase Absent Load Change								45,640,600	48,799,045	49,188,778	
Weighted Average Oregon Allocation %								24.471%	24.510%	24.512%	
Updated Total Company NPC Baseline in Rates								1,233,229,734	1,244,154,746	1,245,608,588	
Oregon-allocated NPC Baseline in Rates from UE 207							256,138,297				
\$ Change due to load variance from UE-207 forecast							(12,529,976)				
2011 Recovery of NPC in Rates							243,608,321				
Increase Including Load Change								58,170,576	61,329,021	61,718,755	
									3,158,445	3,548,179	
										389,733	

Exhibit E

PACIFIC POWER
STATE OF OREGON

One-Year Option - Schedule 294 Transition Adjustments (cents/kWh)
November 2010 Indicative Transition Adjustments

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-11	-1.245	-1.254	-1.215	-1.244	-1.248	-1.259	-1.307	-1.369	-1.287	-1.330	-1.228	-1.250
Feb-11	-1.060	-1.126	-1.042	-1.205	-1.067	-1.127	-1.132	-1.243	-1.098	-1.194	-1.024	-1.131
Mar-11	-0.854	-0.816	-0.920	-1.313	-0.852	-0.824	-0.909	-0.953	-0.894	-0.920	-0.812	-0.858
Apr-11	-0.290	-0.413	-0.319	-0.315	-0.297	-0.442	-0.398	-0.545	-0.334	-0.468	-0.302	-0.428
May-11	0.258	0.477	0.184	0.478	0.242	0.459	0.106	0.304	0.207	0.422	0.217	0.422
Jun-11	0.526	0.894	0.465	0.798	0.542	0.892	0.394	0.740	0.506	0.843	0.534	0.848
Jul-11	-1.270	-1.216	-1.285	-1.232	-1.265	-1.276	-1.402	-1.419	-1.324	-1.297	-1.252	-1.274
Aug-11	-1.679	-1.881	-1.671	-1.816	-1.685	-1.883	-1.768	-1.942	-1.729	-1.909	-1.637	-1.835
Sep-11	-1.618	-1.504	-1.584	-1.252	-1.604	-1.484	-1.648	-1.628	-1.639	-1.456	-1.551	-1.440
Oct-11	-1.525	-1.509	-1.516	-1.133	-1.523	-1.452	-1.587	-1.507	-1.564	-1.492	-1.482	-1.455
Nov-11	-1.566	-1.628	-1.530	-1.955	-1.558	-1.577	-1.634	-1.687	-1.595	-1.658	-1.526	-1.609
Dec-11	-2.171	-1.870	-2.142	-1.816	-2.172	-1.855	-2.212	-1.927	-2.219	-1.951	-2.117	-1.842

	41/741 Secondary		41/741 Primary		47,48 Secondary		47,48 Primary		47,48 Transmission		747,748 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-11					-1.218	-1.464	-1.266	-1.304	-1.315	-1.303	-1.268	-1.514
Feb-11					-1.109	-1.361	-1.076	-1.159	-1.112	-1.168	-1.159	-1.411
Mar-11					-0.978	-1.749	-0.880	-0.851	-0.904	-0.807	-1.028	-1.799
Apr-11	-0.383	-0.571	-1.003	-0.549	-0.323	-0.468	-0.348	-0.429	-0.404	-0.487	-0.373	-0.518
May-11	0.138	0.416	-0.367	0.408	0.221	0.461	0.163	0.416	0.089	0.366	0.171	0.411
Jun-11	0.418	0.809	0.138	0.788	0.513	0.858	0.468	0.822	0.406	0.733	0.463	0.808
Jul-11	-1.385	-1.136	0.409	-1.097	-1.334	-1.108	-1.309	-1.207	-1.341	-1.227	-1.384	-1.158
Aug-11	-1.792	-1.919	-1.337	-1.855	-1.721	-1.855	-1.681	-1.844	-1.717	-1.866	-1.771	-1.905
Sep-11	-1.707	-1.345	-1.731	-1.299	-1.637	-1.424	-1.602	-1.304	-1.635	-1.331	-1.687	-1.474
Oct-11	-1.626	-1.765	-1.650	-1.706	-1.555	-1.659	-1.534	-1.355	-1.570	-1.368	-1.605	-1.709
Nov-11					-1.598	-1.832	-1.568	-1.542	-1.582	-1.540	-1.648	-1.882
Dec-11					-2.211	-2.068	-2.178	-1.892	-2.171	-1.862	-2.261	-2.118

	747,748 Primary		747,748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-11	-1.316	-1.354	-1.365	-1.353	-0.686	-0.661	-1.392	-1.367	2.720	-2.695	-2.005	-1.980
Feb-11	-1.126	-1.209	-1.162	-1.218	-0.472	-0.524	-1.178	-1.230	2.506	-2.558	-1.791	-1.843
Mar-11	-0.930	-0.901	-0.954	-0.857	-0.257	-0.163	-0.962	-0.869	2.290	-2.197	-1.575	-1.482
Apr-11	-0.398	-0.479	-0.454	-0.537	0.276	0.220	-0.430	-0.486	1.758	-1.814	-1.043	-1.098
May-11	0.113	0.366	0.039	0.316	0.798	1.090	0.092	0.384	1.236	-0.944	-0.521	-0.229
Jun-11	0.418	0.772	0.356	0.683	1.124	1.472	0.418	0.767	0.910	-0.561	-0.195	0.154
Jul-11	-1.359	-1.257	-1.391	-1.277	-0.720	-0.614	-1.426	-1.320	2.754	-2.648	-2.039	-1.933
Aug-11	-1.731	-1.894	-1.767	-1.894	-1.111	-1.279	-1.817	-1.985	3.145	-3.313	-2.430	-2.598
Sep-11	-1.652	-1.354	-1.685	-1.381	-1.019	-0.740	-1.725	-1.445	3.053	-2.773	-2.338	-2.058
Oct-11	-1.584	-1.405	-1.620	-1.418	-0.947	-0.755	-1.653	-1.461	2.981	-2.789	-2.266	-2.074
Nov-11	-1.618	-1.592	-1.632	-1.590	-0.971	-0.924	-1.677	-1.630	3.005	-2.958	-2.290	-2.243
Dec-11	-2.228	-1.942	-2.221	-1.912	-1.579	-1.247	-2.285	-1.953	3.613	-3.281	-2.898	-2.566

PACIFIC POWER
STATE OF OREGON

Three-Year Option - Schedule 295 Transition Adjustments (cents/kWh)
For Customers Electing Option During the November 2010 Window
November 2010 Indicative Transition Adjustments

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2011	-0.949	-0.814	-0.877	-0.786
2012	-1.533	-1.669	-1.449	-1.608
2013	-1.990	-2.073	-1.889	-2.012

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2011	-1.007	-0.354	-0.943	-0.779	-0.986	-0.806
2012	-1.559	-1.393	-1.496	-1.581	-1.534	-1.577
2013	-2.039	-1.783	-1.936	-1.951	-1.960	-1.942

PACIFIC POWER
STATE OF OREGON
Schedule 201 Rates to be Effective January 1, 2011 through UE 216 TAM
INDICATIVE

Delivery Service Schedule	Rate Block/ Lamp Type	Schedule 201 Rates		
		Secondary	Primary	Transmission
4	1st Block ($\leq 1,000$ kWh)	2.234		per kWh
	2nd Block ($> 1,000$ kWh)	3.052		per kWh
23	1st 3,000 kWh	2.602	2.520	per kWh
	All Addl kWh	1.932	1.871	per kWh
28	1st 20,000 kWh	2.467	2.286	per kWh
	All Addl kWh	2.400	2.224	per kWh
30	1st 20,000 kWh	2.713	2.682	per kWh
	All Addl kWh	2.352	2.319	per kWh
41	Wint 1st 100kWh/kW	3.414	3.306	per kWh
	Wint All Addl kWh	2.326	2.253	per kWh
	Summer kWh	2.326	2.253	per kWh
47/48	On-Peak kWh	2.426	2.336	2.227 per kWh
	Off-Peak kWh	2.376	2.286	2.177 per kWh
15		2.334		
	MV 7,000L	\$1.77		per lamp
	MV 21,000L	\$4.01		per lamp
	MV 55,000L	\$9.62		per lamp
	HPS 5,800L	\$0.72		per lamp
	HPS 22,000L	\$1.98		per lamp
50		1.918		
	MV 7,000L	\$1.46		per lamp
	MV 21,000L	\$3.30		per lamp
	MV 55,000L	\$7.90		per lamp
51		3.028		
	HPS 5,800L/70W	\$0.94		per lamp
	HPS 9,500L/100W	\$1.33		per lamp
	HPS 16,000L/150W	\$1.94		per lamp
	HPS 22,000L/200W	\$2.57		per lamp
	HPS 27,500L/250W	\$3.48		per lamp
	HPS 50,000L/400W	\$5.33		per lamp
	MH 9,000L/100W	\$1.18		per lamp
	MH 12,000L/175W	\$2.06		per lamp
	MH 19,500L/250W	\$2.85		per lamp
	MH 32,000L/400W	\$4.51		per lamp
52	Dusk to Dawn	2.319		per kWh
	Dusk to Midn.	2.319		per kWh
53		0.991		
	HPS 5,800L/70W	\$0.31		per lamp
	HPS 9,500L/100W	\$0.44		per lamp
	HPS 16,000L/150W	\$0.63		per lamp
	HPS 22,000L/200W	\$0.84		per lamp
	HPS 27,500L/250W	\$1.14		per lamp
	HPS 50,000L/400W	\$1.74		per lamp
	MH 9,000L/100W	\$0.39		per lamp
	MH 12,000L/175W	\$0.67		per lamp
	MH 19,500L/250W	\$0.93		per lamp
	MH 32,000L/400W	\$1.48		per lamp
	MH 107,800L/1,000W	\$3.51		per lamp
	Non-Listed	0.991		per kWh
54	All kWh	1.706		per kWh