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February 27, 2009

## VIA ELECTRONIC FILING

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

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MAR 0 2 2009

Public Utility Commission of Oregon Administrative Hearing Division

Re: Docket No. UE 195

Enclosed for filing in the above-referenced docket are an original and five copies of Idaho Power Company's 2008 Annual Power Supply Expense True-Up and Direct Testimony and Exhibits of Courtney Waites.

A copy of this filing has been served on all parties to this proceeding as indicated on the attached certificate of service.

Very truly yours,

Wendy McIndoo
Wendy L. McIndoo

cc: Service List

1	CERTIFICATE OF SERVICE			
2	I hereby certify that I served a true and correct copy of the foregoing document in UE			
3	95 on the following named person(s) on the date indicated below by email and first-class			
4	mail addressed to said person(s) at his or her last-known address(es) indicated below.			
5	Stephanie S. Andrus Bob Jenks Department of Justice Citizens' Utility Board of Oregon			
6	Regulated Utility & Business Section <u>bob@oregoncub.org</u> 1162 Court St NE			
7	Salem, OR 97301-4096 stephanie.andrus@state.or.us			
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12 13	DATED: February 27, 2009.			
14	Wendy McIndos			
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16	Legal Assistant			
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Page 1 - CERTIFICATE OF SERVICE (UE 195)

1	BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON				
2					
3	3 UE 195	UE 195			
4 5	In The Matter of the Application of IDAHO 5 POWER COMPANY for Authority to 2008 ANNU	IAL POWER SUPPLY			
6 7	in the State of Oregon.				
8					
9	II O I No 00 000 Ideles Berner Comm	any ("Idaho Power" or "the			
10	10 Company") hereby files its 2008 Annual Power Supply Expense	True-Up ("True-Up") which			
11	11 implements the power cost adjustment mechanism ("PCAM") by	calculating the deviation			
12	12 between actual net power supply expenses ("NPSE") and those	expenses recovered			
13	13 through the Combined Rate. Accordingly, Idaho Power requests	that the Public Utility			
14	Commission of Oregon ("Commission") issue an Order: (1) confirming that the Company				
15	15 has correctly calculated the amount of the True-Up for later inclus	has correctly calculated the amount of the True-Up for later inclusion in rates and			
16	authorizing the Company to add the Annual Power Cost Adjustme	authorizing the Company to add the Annual Power Cost Adjustment ("PCA") amount to the			
17	17 Annual Power Supply Expense True-Up Balancing Account ("Tru	Annual Power Supply Expense True-Up Balancing Account ("True-Up Balancing Account")			
18	18 and (2) authorizing the Company to delay amortization of the Tru	e-Up Balancing Account			
19	19 until it completes the amortization of previously authorized deferra	als. This filing is based			
20	20 upon the following:				
21	1. In Order No. 08-238 the Commission approved a PCAM for	or Idaho Power that			
22	requires the Company to file, in February of each year, aTi	rue-Up that will implement			
23	23 the PCAM by calculating the deviation between actual NPS	SE and those expenses			
24	recovered through the Combined Rate. Order No. 08-238	further requires that			
25	eligible power supply expense deviations will be added to	the True-Up Balancing			
26	Account at the end of each 12 month period ending in Dec	ember along with 50			
age	age 1 - 2008 ANNUAL POWER SUPPLY EXPENSE TRUE-UP				

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1	percent of the annual interest calculated at the Company's authorized cost of capital.

2 The details of the required calculations are detailed in the Stipulation attached as

- 3 Exhibit A to Order No. 08-238.
- As described in the Testimony of Courtney Waites, filed herewith, Idaho Power has
   calculated its True-Up in accordance with the methodology approved by the
   Commission in Order No. 08-238. Because Idaho Power cannot begin amortization
- of the amount in the True-Up Balancing Account, the True-Up rate is 0.0000¢ per
- 8 kWh.
- 9 3. Order No. 08-238 provides that PCA amounts cannot be added to the True-Up
- 10 Balancing Account if the Company's earnings are within 100 basis points of the
- 11 Company's allowed ROE. If the Company's current earnings are more than 100
- basis points below its allowed ROE, as measured from an Oregon Report of
- Operations for the twelve months ended December 31 of the previous year, the
- 14 Company will be allowed to add the PCA amounts to the True-Up Balancing
- Account, up to an earnings level that is 100 basis points less than the Company's
- authorized ROE. Idaho Power confirms that its earnings as reported in the 2007
- Oregon Report of Operations (filed May 6, 2008) are more than 100 basis points
- below its allowed ROE and therefore the entire amount of the PCA may be added to
- the True-Up Balancing Account.
- 4. OAR 860-027-0300(9)(a) provides that "[a]n energy utility shall request that
- amortizations of deferred accounts commence no later than one year from the date
- that the deferrals cease for that particular account." Because of the circumstances
- described in the following paragraph, it is appropriate for the Commission to waive
- application of OAR 860-027-0300(9)(a) with respect to the 2008 True-Up.
- 5. Idaho Power is currently amortizing excess power costs from 2001 authorized for
- deferral in Order No. 01-307. Idaho Power began deferring these amounts in 2001

1	;	and anticipates that they will finally be fully amortized later this year. Since 2001, the
2		Commission has approved the Company's request to defer excess power costs for
3		2005-06 <sup>1</sup> , and 2006-07 <sup>2</sup> . In addition, the Company has filed for permission to defer
4	ı	excess power costs for 2007-2008.3 Given the Company's relatively low revenues in
5	1	Oregon, coupled with the amortization cap included in ORS 757.259, it will be many
6	,	years before the Company can begin amortizing the 2008 True-Up Balancing
7		Account.
8		
9		For all of the above reasons, Idaho Power requests that the Commission
10	issue	its Order:
11	1.	Confirming that the Company has correctly calculated the amount of the True-Up for
12		later inclusion in rates and authorizing the Company to add the PCA amount of
13	;	\$4,961,135.15 to the True-Up Balancing Account; and
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19	<i>     </i>	
20	<i>     </i>	
21	/////	
22		
23		<sup>1</sup> See Order No. 07-119 issued in UM 1007. The power cost deferral account for the 2005-06 s entirely offset by SO2 allowances sold that year.
24		<sup>2</sup> See Order No. 07-555 issued in UM 1198.
	Stipulat	<sup>3</sup> See UM 1313. The Parties to this docket are in the process of memorializing a ion to allow Idaho Power to defer \$5,500,307.47 in excess power costs for 2007-
26	2008.	

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1	2.	Authorizing the Company to delay amortization of the 2008 True-Up Balancing
2		Account until it completes the amortization of previously authorized deferrals.
3		
4		Respectfully submitted this 27 <sup>th</sup> day of February 2009.
5		
6		McDowell & Rackner-RC
7		him the
8		Lisa F. Rackner
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