

April 25, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, Oregon 97301

Attn: Filing Center

RE: Docket No. LC 62

PacifiCorp's 2015 Integrated Resource Plan Update Replacement Page

PacifiCorp d/b/a Pacific Power hereby files a Corrected Table 2.1 – Energy Gateway Segment In-Service Dates to replace the original table on page 21 of the 2015 IRP Update filed with the Commission on March 31, 2016. The original Table 2.1 erroneously reflects dates from the 2013 IRP Update. PacifiCorp requests that parties replace page 21 with the enclosed replacement page.

If there are any informal inquiries concerning this filing, please contact Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

R. Bryce Salley/Um

Enclosures

Segment D and part of Segment E. The agency chose to defer its decision on the western-most portion of the project located in Idaho in order to perform additional review of the Morley Nelson Snake River Birds of Prey Conservation Area. Specifically, the sections of Gateway West that were deferred for a later ROD include the sections of Segment E from Midpoint to Hemingway and Cedar Hill to Hemingway. A draft supplemental EIS for the deferred portions of the project and the Record of Decision is anticipated in 2016.

Gateway South (Segment F): The BLM's Notice of Intent was published in the Federal Register in April 2011, followed by public scoping meetings throughout the project area. Comments on this project from agencies and other interested stakeholders were considered as the BLM developed the draft EIS, which was issued in February 2014. A final EIS and the Record of Decision is anticipated in 2016.

<u>Sigurd to Red Butte (Segment G)</u>: Project construction is complete and the line was placed in service in May 2015. Sigurd to Red Butte is the third major segment of Energy Gateway to be constructed, following Mona to Oquirrh (Segment C) which was placed in service in May 2013 and Populus to Terminal (Segment B) which was placed in service in November 2010.

Boardman to Hemingway (Segment H): Energy Gateway Segment H represents a significant improvement in the connection between PacifiCorp's east and west control areas and will help deliver more diverse resources to serve its customers in Oregon, Washington and California. Originally planned as a single circuit 500 kV line from the Hemingway substation south of Boise, Idaho, to the Captain Jack substation near Klamath Falls, Oregon, PacifiCorp has continued to pursue alternative joint-development opportunities on other proposed lines west of Hemingway. Idaho Power leads the permitting efforts on this project and PacifiCorp continues to support the permitting efforts under the conditions of the Boardman to Hemingway Transmission Project Joint Permit Funding Agreement. The Record of Decision is anticipated in 2016 followed by the Oregon Energy Facilities Siting Council's final order on the Site Certificate.

Corrected Table 2.1 – Energy Gateway Segment In-Service Dates

Segment	2015 IRP	2015 IRP Update
Segment A: Wallula to McNary	2017 – sponsor driven	2017 – sponsor driven
Segment B: Populus to Terminal	Completed Nov 2010	Completed Nov 2010
Segment C: Mona to Oquirrh	Completed May 2013	Completed May 2013
Segment C: Oquirrh to Terminal	June 2021	June 2021
Segment D: Windstar to Populus	2019-2024	2019-2024
Segment E: Populus to Hemingway	2019-2024	2019-2024
Segment F: Aeolus to Mona	2020-2024	2020-2024
Segment G: Sigurd to Red Butte	Completed May 2015	Completed May 2015
Segment H: West of Hemingway	Sponsor driven	