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4	BEFORE THE PUBLIC UTILIT	Y COMMISSION OF OREGON	
5 6 7 8 9	CHARTER COMMUNICATIONS HOLDING COMPANY, LLC,; FALCON TELECABLE, L.P., FALCON CABLE SYSTEMS COMPANY II, L.P., AND FALCON COMMUNITY VENTURES I, L.P. Complainants, v.	Case No. UM 1241 MEMORANDUM IN OPPOSITION TO PLAINTIFF'S CROSS MOTION FOR PARTIAL SUMMARY JUDGMENT	
10	CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT,		
12	Defendant.		
13 14 15	Central Lincoln People's Utility District ("Defendant") replies to Charter Communications Holding Company, LLC's, Falcon Telecable, L.P.'s, Falcon Cable Systems		
16	Company H. I. D.'s and Falson Community Ventures I. I. D.'s ("Complainant") Cross Mation		
17			
18	I. INTRODUCTION		
19 20	Summary judgment is only appropriate where there is no genuine issue as to any material		
21	to a judgment as a matter of law. ORCP 47 C; Jones v. General Motors Corp., 325 Or. 404		
22 23	(1997); Seeborg v. General Motors Corp., 284 Or. 695 (1978). In a summary judgmen		
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25	from the inferences in the light most favorable to the party opposing the motion. Double Eagle		
26	Golf, Inc. v. City of Portland, 322 Ore. 604, 606 (1996). The Commission must find that no		

1	"objectively reasonable juror could return a verdict for the adverse party on the matter that is the	
2	subject of the motion for summary judgment," to grant such a motion. ORCP 47 C. Charter, as	
3	the moving party, has the heavy burden of showing that no genuine issue of material fact exists.	
4	Charter has not met this burden, as is apparent from their motion, and as will be explained below.	
5	Therefore, Charter's Motion for Partial Summary Judgment should not be granted because there	
6	are numerous genuine issues of material fact included in their complaint, which means that	
7	Charter is not entitled to a judgment as a matter of law. Counts 1, 2, 3, 4, and 5, all contain	
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9	genuine issues of material fact that must be resolved by the Commission only after a hearing and	
10	an opportunity for both parties to be heard. Order No. 05-583, 2005 Ore. PUC Lexis 241 at *3-4	
11	(May 16, 2005) ("Central Lincoln II").	
12 13	II. THE COMMISSION DOES NOT HAVE THE AUTHORITY TO GRANT CHARTER REFUNDS FOR POLE CONTACT CHARGES	
14	Charter's assertion that ORS § 757.279(1) grants the Commission the right to order	
15	refunds is without merit and is contrary to a plain reading of the statute. Distorting the words and	
16		
17	Commission the authority to grant refunds. Charter's argument is disingenuous and	
18 19	unreasonable, as is apparent by looking at the face of the statute.	
20	ORS § 757.279(1) states:	
21	"Whenever the Public Utility Commission of Oregon finds, after hearing had upon	
22	complaint by a licensee, a public utility, a telecommunications utility or a consumer-	
23	owned utility that the rates, terms or conditions demanded, exacted, charged or collected in connection with attachments or availability of surplus space for such	
24	attachments are unjust or unreasonable , or that such rates or charges are insufficient to yield a reasonable compensation for the attachment and the costs of administering the	
25	same, the commission shall determine the just and reasonable rates, terms and conditions thereafter to be observed and in force and shall fix the same by order. In	
26	determining and fixing such rates, terms and conditions, the commission shall consider	

the interest of the customers of the licensee, as well as the interest of the customers of the

public utility, telecommunications utility or consumer-owned utility that owns the facility upon which the attachment is made."
First of all, as is apparent, the statute does not explicitly grant the Commission the
authority to grant refunds from unreasonable pole charges. ORS § 174.010 states: "In the
construction of a statute, the office of the judge is simply to ascertain and declare what is, in
terms or in substance, contained therein, not to insert what has been omitted"Secondly, the
statute does not implicitly grant the Commission the authority to refund pole overcharges.
Central Lincoln does not base its entire argument on the word "thereafter" as Charter asserts in
its motion. The statute says that when the Commission finds "the rates, terms or conditions
demanded, exacted, charged or collected in connection with attachmentsare unjust or
unreasonable" The word "are" is a word of present action, not past action. The statute does not
say when the Commission finds the rates "have been" unjust and unreasonable, but "are" unjust
and unreasonable. The "are" means the rates currently in effect and being collected, not rates
that were collected in the past. The word "are" modifies the subject "rates" and the word
"collected." Charter's argument adds language to the statute that just is not there. Charter wants
to substitute the words "were" or "have been" for the word "are." Unfortunately for Charter, the
legislature chose to use the word "are" and not to give the Commission the authority to grant
refunds. The phrase "the commission shall determine the just and reasonable rates, terms and
conditions thereafter to be observed and in force and shall fix the same by order," supports the
proposition that the Commission cannot grant refunds. It clearly states that the Commission only
has power to set the rates "thereafter" to be observed, without granting the power to retroactively
issue refunds. "Fix the same by order," logically read, just modifies the sentence, which gives the
Commission to set the rates "thereafter," not issue refunds. Nowhere in this statute, or any other

1	statute, does the legislature give the Commission the authority to grant refunds on previously		
2	collected pole rental rates. It should also be noted that never, in its entire history, has the		
3	Commission granted refunds on pole rental charges.		
4	Charter's motion then cites ORS § 756.040(1) and Pacific Northwest Bell Tel. Co. v.		
5	Katz, 116 Or. App. 302 (1992) in support of its flawed argument that the Commission has the		
6 7	authority to grant refunds. First of all, the <i>Pacific</i> case has no bearing on this matter. That case		
8	concerned the authority of the Commission to grant refunds to telephone company customers		
9	after rate revisions by the Commission. The statute at issue in that case was 759.185(4) which		
10	states that:		
11	"if the rate or rate schedule thereafter approved by the commission is for a lesser increase		
12	or for no increase, the telecommunications utility shall refund the amount of revenues received that exceeds the amount approved as nearly as possible to the customers from		
13	whom such excess revenues were collected, by a credit against future bills or otherwise in such manner as the commission orders."		
14	The statute at issue in <i>Pacific</i> explicitly granted the Commission the power to issue		
15	The statute at issue in <i>Pacific</i> explicitly granted the Commission the power to issue		
16	refunds to telephone company customers after rate revisions. The only issue was whether refunds		
17	could also be issued after non-interim rate increases. 116 Or. App. at 306. This statute has		
18	nothing to do with the power of the Commission to issue refunds to cable companies for pole		
19	rental overcharges. The Court in <i>Pacific</i> did also rely on ORS § 756.040(1) as a second method		
20	for granting refunds. ORS § 756.040(1) states:		
21	"the commission shall represent the customers of any public utility,		
22	telecommunications utility, railroad, air carrier or motor carrier and the public generally		
23	in all controversies respecting rates, valuations, service and all matters of which the commission has jurisdiction. In respect thereof the commission shall make use of the		
24	jurisdiction and powers of the office to protect such customers , and the public generally , from unjust and unreasonable exactions and practices and to obtain for them		
25	adequate service at fair and reasonable rates."		
26	However, as noted by the Attorney General of the State of Oregon in an official opinion, "The		

1	PUC's regulatory authority, as established by the legislature, generally does not
2	encompass publicly controlled utilities, such as municipal utilities, people's utility districts, and
3	utility cooperatives in which the customers served have reasonable opportunities to influence the
4	governance and operation of the utility: in other words, opportunities to protect themselves with
5	respect to the provision of utility service. See, e.g., ORS chs 225 and 261; ORS
7	757.005(1)(b)(A), 758.470, 758.505(6), and 758.535(2)(b) and (c)." 1988 Ore. AG LEXIS 72,
8	*2-3 (November 23, 1988). CLPUD is a people's utility district, which is not a public utility
9	under ORS § 756.040(1), as noted in the Attorney General's opinion above. In addition, in
10	Springfield Util. Bd. v. Emerald People's Util. Dist., the Oregon Court of Appeals stated, "that
11	would be contrary to the PUC's consistent position that PUDs, like other publicly-owned
12	utilities, are outside of its regulatory authority except when statutes specifically grant the PUC
13 14	authority over them, such as the authority to allocate their territory. See ORS 758.400-758.475."
15	191 Or. App. 536, 548 (Or. App. 2004). Therefore, it is apparent from previous Oregon judicial
16	opinions and decisions that Charter is not covered by § 756.040(1).
17	Besides this explicit lack of regulatory authority, the <i>Pacific</i> case dealt with refunds to
18	telephone company customers that were provided for under a specific statute, which gave the
19	Commission jurisdiction to order refunds to such customers. In this case, there is no specific
20	grant of power for the Commission to grant refunds for pole rental rate overcharges, which
2122	means that there is no separate grant of jurisdiction to the Commission to order such refunds.
23	ORS § 756.040 does broaden the Commission's powers in matters under which it already has
24	jurisdiction, as it had in the <i>Pacific</i> case. In this case, the Commission has no jurisdiction to
25	broaden. Since the Commission has no specific statutory jurisdiction to grant refunds in pole
26	contract disputes, ORS § 756.040(1) cannot be used to broaden its jurisdiction. As the Court in

1	Pacific noted,	
2	"it is well settled that an agency has such implied powers as are necessary to enable	
3	the agency to carry out the powers expressly granted to it. See SAIF v. Wright, 312 On 132, 137, 817 P2d 1317 (1991); Ochoco Const. v. DLCD, 295 Or 422, 426, 667 P2d 499	
4	(1983); Warren v. Marion County et al, 222 Or 307, 320, 353 P2d 257 (1960). 116 Or. App. at 309-10.	
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6	Since there is no express grant of power to the Commission to issue refunds for pole	
7	rental overcharges, there can be no implied power to do so. In Citizens' Util. Bd. v. PUC, 154	
8	Ore. App. 702 (1995), the Court stated that,	
9	"PUC points to our statement in Pacific Northwest Bell Telephone Co. v. Katz, 116 Ore	
10	App. 302, 309 n 5, 841 P.2d 652 (1929), rev den 316 Ore. 528 (1993), that ORS 756.040 and other general empowering statutes have given PUC "the broadest authority	
11	commensurate with that of the legislature itself for the exercise of [its] regulatory function" (quoting <i>Pacific N.W. Bell v. Sabin</i> , 21 Ore. App. 200, 214, 534 P.2d 984, <i>rev</i>	
12	den (1975)). However, we added in Katz that, "of course, PUC's exercise of its authority	
13	is limited by the boundaries of the legislature's delegation." 116 Ore. App. at 309 n 5."	
14	In addition, the Court in <i>Pacific</i> relied on this statute to grant refunds to customers of a	
15	body regulated by the Commission. Charter is not a "customer" as contemplated by <i>Pacific</i> or	
16	ORS § 756.040(1). The court noted that,	
17	"to hold that PUC does not have the power to order a refund of amounts over collected	
18	under temporary rates that failed to comply with an ordered revenue reduction would be inconsistent with its regulatory role and statutory duties. Such a holding would deprive	
19	PUC of much of its power to protect customers from abusive delay tactics or, as in this	
20	case, unexpectedly long delays in implementing an ordered revenue reduction." 116 Or. App. at 311.	
21	It is apparent from the language of the case that the Court was not considering refunds on	
22	contracts between two business entities, but was looking to protect customers from unfair	
23	telephone company rates, in which a specific statute granted the Commission the power to issue	
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25	refunds. ORS § 756.040(1). The <i>Pacific</i> case obviously has no bearing on the resolution of the	
26	current case. Charter is correct on Page 5 of its motion when it states that the Commission has	

1	the authority to protect it from unjust and unreasonable rental charges under ORS § 757.279(1).		
2	However, it is not correct in inferring that this implies refunds may be granted, absent any		
3	specific statutory authority.		
4	Besides the fact that the Commission has no statutory authority to issue refunds for pole		
5	attachment rental rate overcharges, it would also be completely impracticable and disastrous for		
6	the Commission to do so, as the legislature probably recognized when it withheld the power.		
7	Since there are no statutory guidelines for the issuing of refunds, there are no standards for the		
8	Since there are no statutory guidennes for the issuing of fertilids, there are no standards for the		
9	Commission to go by. It is unknown how far back rental rates could be refunded, if there would		
10	be a maximum amount for such refunds, how to determine when refunds could be granted, who		
11	could be granted refunds, and for what refunds could be granted. It would send all utility		
12	companies, especially the larger ones, into a fiscal quagmire. The Commission would be		
13	engulfed in a never ending revolving door of refund requests, leaving it minimal time and money		
14	to deal with the issues it was created to deal with. Once such a Pandora's Box was opened, there		
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16	would be no closing it.		
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19	III. THE COMMISSION'S DECISIONS IN UM-1087 ARE NOT BINDING IN		
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21	THE CONTRACTUAL DISPUTE BETWEEN CHARTER AND CLPUD		
22	As has already been discussed in previous filings with the Commission, the Commission		
23	did address issues similar, but not identical, to those of the ones in this case in Central Lincoln		
24	People's Util. Dist. v. Verizon Northwest, Inc., Order No. 05-042, 2005 Ore. PUC Lexis 36 (Jan.		
25	19, 2005) ("Central Lincoln I"); Order No. 05-583, 2005 Ore. PUC Lexis 241 (May 16, 2005)		
26	("Central Lincoln II"); Order No. 05-981, 2005 Ore. PUC Lexis 446 (Sept. 7, 2005) ("Central		

decisions. Central Lincoln III, 2005 Ore. PUC Lexis 446 at *6-9. All of the orders specifically 2 applied to Verizon and Central Lincoln alone. Central Lincoln II, 2005 Ore. PUC Lexis 241 at 3 *6. The Commission noted that ORS § 757.285 "states that pole attachment contracts are 4 presumptively just, fair and reasonable, unless the Commission finds otherwise after a complaint 5 and a hearing. Under this provision, new terms do not necessarily automatically apply to other 6 parties." ORS § 757.279 says the same thing. Central Lincoln III, 2005 Ore. PUC Lexis 446 at *8. A hearing on Charter's complaint must be granted before the contract is determined to be 8 9 unjust, unfair, or unreasonable. The Commission cannot establish a new agreement until "after hearing had upon complaint by a licensee...that the rates, terms or conditions demanded, 10 executed, charged or collected in connection with attachments or availability are unjust or 11 unreasonable..." Central Lincoln II, 2005 Ore. PUC Lexis 241 at *3-4. In addition, ORS § 12 13 756.568 states that at any time, after notice and opportunity to be heard, the Commission may "rescind, suspend or amend any order." Central Lincoln III, 2005 Ore. PUC Lexis 446 at *8. The 14 Commission also made a point to say that, "The value of any precedent is a subject for parties to 15 argue in the course of litigation." Id. at *9. Verizon and OCTA also agreed that the order did not 16 apply to any other parties. *Id.* at *7. It is clear from the statutes and the Commission's opinion in 17 Central Lincoln III, that the rates deemed to be reasonable in the Verizon case are not 18 automatically deemed to be reasonable for other parties, and summary judgment cannot be 19 granted on these issues. 20 Central Lincoln I-III applied only to Charter's contract with Verizon. Any rate 21 determinations and schedules apply only to that agreement, contrary to Charter's arguments on 22 23 which it bases its complaint. Central Lincoln II, 2005 Ore. PUC Lexis 241 at *6. The rates for that agreement were determined using set calculations that may be applied to different parties, 24

Lincoln III"). However, the Commission refused to decide the precedential effect of these

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but not set dollar amounts that apply to anyone other than Verizon and Central Lincoln. The

same rate formulas may apply to both parties, however any specific rate amount would

necessarily be different due to changes in time and circumstance. Any specific dollar amounts 1 between Charter and Central Lincoln would have to be separately calculated and determined by 2 the Commission after a hearing in which both sides would be heard. Specific dollar amounts 3 change over time, and a determination of certain amounts in one Commission order that applied 4 to two specific parties cannot be haphazardly applied to every other party that has a contract with 5 Central Lincoln. The Verizon cases may have determined that CLPUD's rate formula is 6 incorrect, but they did not determine what those rates should be for any party other than Verizon. 7 The Verizon cases may provide evidence for this dispute, but they do not determine as a matter 8 9 of law what Charter's rate should be. All of the facts from the Verizon cases are just impeachment evidence that should be brought up at the hearing. Therefore, Charter is not entitled 10 to summary judgment on these issues. 11

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Charter, as the moving party in a summary judgment motion, also has the burden of proof, as discussed earlier in this memorandum. Charter has provided no evidence to support its assertion that Verizon is currently paying the rate that the Commission determined in the previous *Verizon* cases. Summary judgment is only appropriate where there is no genuine issue as to any material fact, viewed in a manner most favorable to the adverse party, so that the moving party is entitled to a judgment as a matter of law. ORCP 47 C; *Jones v. General Motors Corp.*, 325 Or. 404 (1997); *Seeborg v. General Motors Corp.*, 284 Or. 695 (1978). Charter may have shown that that was what the Commission ordered Verizon to pay at the time, but it produced no evidence to show that that is what Verizon is paying today. Charter argues that it is entitled to the same rental rate that the Commission ordered Verizon to pay, however Charter has not shown what rental rate Verizon is actually paying. Since it has not shown what rental rate it is entitled to, Charter's motion for summary judgment cannot be granted.

IV. ISSUE PRECLUSION DOES NOT APPLY TO THIS PROCEEDING

Charter is correct in setting forth the standards for issue preclusion in Oregon. The Oregon Supreme Court has identified five requirements for the application of issue preclusion.

1 See Nelson v. Emerald People's Utility Dist., 318 Or. 99, 104 (1993). However, Charter is 2 incorrect in asserting that issue preclusion applies in this proceeding.

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A. The Issues in the *Verizon* Cases and the Current Proceeding Are Not Identical

First of all, the issues in the Verizon cases and the current proceeding are similar, as 4 stated above. However, they are far from identical. Charter is not asking for a just and reasonable 5 rate to be determined, but is asking for a specific rate. Verizon did not ask for a set amount in 6 their proceedings, just for the Commission to set a just, fair and reasonable rate. The formula the 7 Commission deemed appropriate was the relevant issue in that case, not the actual pole rental 8 9 rate, which Charter has made one of the central issues in this case. In the Verizon cases, the Commission determined that the rates CLPUD were charging Verizon were unjust and 10 unreasonable. Central Lincoln People's Util. Dist. v. Verizon Northwest, Inc., Order No. 05-042, 11 2005 Ore. PUC Lexis 36 (Jan. 19, 2005) ("Central Lincoln I"). The Commission decided that the 12 rate formula CLPUD used to calculate Verizon's rental rate was unjust and unreasonable. 13 Central Lincoln I, 2005 Ore. PUC Lexis 36 at *36-37. However, it did not set a specific dollar 14 amount that CLPUD was allowed to charge; it just outlined the formula which CLPUD was to 15 follow in setting their rental rate. Order No. 05-583, 2005 Ore. PUC Lexis 241 (May 16, 2005) 16 ("Central Lincoln II"). Charter is incorrect in asserting on their motion on p. 7 that the 17 Commission "determined that Central Lincoln's proper pole attachment rate in Oregon is \$4.14." 18 The Commission deemed that rate to be the "ANNUAL RATE THE DISTRICT WILL 19 CHARGE VERIZON," based on the pole rental formula outlined in the case from January 19, 20 2005. Central Lincoln I, 2005 Ore. PUC Lexis 36 at *85; Central Lincoln II, 2005 PUC Lexis 21 241 at *54. Charter's assertion that the Commission determined that that was the "pole 22 23 attachment rate in Oregon" is blatantly false. Charter's own motion makes it apparent that the issues in this proceeding are not identical to those in the *Verizon* cases. 24

1	Commission for refunds from CLPUD, and the Commission did not rule or discuss such an
2	issue. For Charter to assert that the issues in the two proceedings are identical, therefore, is
3	disingenuous. They are obviously different. One of the major issues in this proceeding is the
4	question of refunds. That issue was never even discussed in the Verizon cases. There is no
5	possible way, therefore, for the issues in the current proceeding to be identical to those in the
6	Verizon cases, and issue preclusion cannot apply because it fails the first standard outlined by the
7	Oregon Supreme Court. See Nelson v. Emerald People's Utility Dist., 318 Or. 99, 104 (1993).
8	B. The Issues in this Proceeding Were Not Actually Litigated and Were Not
9	Essential to a Final Decision on the Merits in the Prior Proceeding
10	For the same reasons as outlined in Section A above, the issues in this proceeding were
11	not actually litigated and were definitely not essential to a final decision on the merits in the
12	Verizon proceedings. As stated above, the issues in this proceeding are different than the ones in
13	the <i>Verizon</i> cases. In this proceeding, Charter is asking for a specific rental rate to be applied to
14	them, which was not an issue in the <i>Verizon</i> cases. Also, Charter is asking for refunds from pole
15	rental overcharges, which was also not an issue in the <i>Verizon</i> cases. Since these were not issues
16	in the <i>Verizon</i> proceedings, they obviously were not actually litigated and were not essential to a
17	
18	final decision on the merits. Therefore, issue preclusion cannot apply in this proceeding.
19	C. CLPUD Has Not Had a Full and Fair Opportunity to Be Heard on These Issues
20	CLPUD has not had a full and fair opportunity to be heard on the issues of a specific
21	rental rate applied to Charter (and according to Charter all rental agreements in Oregon), and the

issue of the Commission's authority to grant refunds to Charter (and apparently all of the other

companies it has a rental rate agreement with in Oregon). These issues have never been litigated

or argued by CLPUD in front of the Commission in a previous case. CLPUD, therefore, has

obviously not had a full and fair opportunity to be heard on these specific issues.

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1	D. Central Lincoln Was a Party to the Prior Proceeding		
2	CLPUD admits that it was a party in the Verizon cases. However, as shown above, this is		
3	not enough for issue preclusion to apply.		
4 5	E. The Commission Decisions in the Verizon Cases Are the Type of Proceedings		
6	CLPUD agrees with Charter that the Commission decisions can have a preclusive effect		
7	However, for the reasons stated above, issue preclusion cannot apply in this proceeding.		
8	V. THE COMMISSION'S CONSIDERATION OF AMENDMENTS TO THE POLE ATTACHMENT RULES IS RELEVANT EVIDENCE IN THIS PROCEEDING		
10	CLPUD has agreed to the schedule in this case, as Charter states in its motion on Page		
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12	20. CLPUD believes, however, that the rulemaking docket anticipated by the Commission		
13	should be considered by the Commission in its order in this proceeding. The Commission has		
14	acknowledged the fact that there are gaps in the administrative rules dealing with pole contact		
15	issues. Central Lincoln People's Util. Dist. v. Verizon Northwest, Inc., Order No. 05-042, 2005		
1617	Ore. PUC Lexis 36, *46-47. (Jan. 19, 2005). The Commission stated that they "anticipate		
18	opening a rulemaking docket after the close of [the Verizon cases] to clarify our rules relating to		
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20	should be allocated, the role of the JUA, and other issues to better implement ORS 757.270		
21	through 757.290." Central Lincoln I, 2005 Ore. PUC Lexis at *47. The Commission has not yet		
22	released the results of the new rulemaking process. Any case such as this one that concerns rules		
2324	subject to possible significant revisions should be carefully considered by the Commission in		
4	light of the upcoming rulemaking revisions, so that it is clear by what rules the parties have to		

abide. If the case is heard right now, it is unclear by what rules the facts would be judged, and

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1	any rates that were determined under the old rules would become quickly out of date. This could	
2	entail a large waste of time and money for everyone involved, including the public. Since the	
3	very facts that Charter argues are subject to imminent revisions, the Commission should	
4	carefully consider deciding on any new rental rates between Charter and CLPUD in light of the	
5	upcoming rulemaking docket. Charter mentions in its motion on Page 20 that the Commission	
6 7	will not have its final hearing on Division 28 of the Commission's rules until November 1, 2006.	
8	However, according to the schedule set in this case, the hearing is not scheduled until September	
9	27, 2006. That leaves barely a month's gap in the time between the hearing on this case and the	
10	final hearing in the rulemaking proceeding. Therefore, rates determined in a decision in this	
11	proceeding may be valid for a little over a month's time, depending on the changes the	
12	Commission makes to its rules.	
13	CONCLUSION	
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15	Based on the foregoing, Charter's Motion for Partial Summary Judgment should be	
16	denied.	
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1	DATED this 28 day of March, 2006.	
2		MACPHERSON, GINTNER, GORDON & DIAZ
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4		By Peter Gintner, OSB # 83211
5		Of Attorneys for Central Lincoln People's Utility District
6		District
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4	BEFORE THE PUBLIC UTILIT	Y COMMISSION OF OREGON	
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6	CHARTER COMMUNICATIONS HOLDING COMPANY, LLC,; FALCON TELECABLE, L.P., FALCON CABLE SYSTEMS	No. UM 1241	
7	COMPANY II, L.P., AND FALCON COMMUNITY VENTURES I, L.P.	NO. UW 1241	
8	Complainants,		
9	V.		
10	CENTRAL LINCOLN PEOPLE'S UTILITY		
11	DISTRICT,		
12	Defendant.		
13			
14	CERTIFICATI	E OF SERVICE	
15	I hereby certify that true and correct copies of the following pleading		
16			
17	- Memorandum in Opposition of Plaintiff's Motion for Summary Judgment		
18	was sent March 28, 2006 via first class mail in sealed envelopes, and sent via email on March 28,		
	2006, upon the following:		
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