

April 22, 2024

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: UM 2032—In the Matter of Public Utility Commission of Oregon, Investigation into the Treatment of Network Upgrade Costs for Qualifying Facilities

On March 19, 2024, in accordance with Order No. 24-036 (Order) in docket UM 2032, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submitted for filing a revised Non-Standard Avoided Cost Rates Schedule and a revised Qualifying Facility (QF) Large Generator Interconnection Procedures (LGIP) to incorporate the additional modifications approved in the Order.¹

Following discussions with Staff, PacifiCorp submits an errata of the Non-Standard Avoided Cost Rates Schedule to reflect the change to the last sentence in the second paragraph of the “Applicable” section noted below in red font.

Applicable section (last sentence of second paragraph):

The attestation must be provided by the QF within 120 ~~60~~-days of the QF receiving a final interconnection agreement or the interconnection application will be deemed withdrawn, provided, however, the QF and Company may agree to an additional 30-day extensions to provide a final interconnection agreement.

An errata of the Non-Standard Avoided Cost Rate Schedule reflecting the updated language is attached.

If you have questions about this filing, please contact Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations
Enclosures

¹ The proposed changes to the Non-Standard Avoided Cost Rates Schedule and the QF-LGIP reflected in this filing are limited to the additional modifications reflected in the Commission Order. The remaining changes submitted with the Joint Utilities compliance filing in Docket No. UM 2032 on September 12, 2023, are not resubmitted in this filing as they were previously approved in the Order on February 8, 2024.

REDLINE

Revised Non-Standard Avoided Cost Rates Schedule

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES****Available**

To owners of Qualifying Facilities ("QF") making sales of electricity to the Company in the State of Oregon.

Applicable

For power purchased from Qualifying Facilities that are not eligible for Standard Avoided Cost Rates. Owners of these Qualifying Facilities will be required to enter into a negotiated written power purchase agreement with the Company.

A QF interconnecting directly with the Company's transmission or distribution system that obtains Energy Resource Interconnection Service will be required to enter into a negotiated written power purchase agreement. ~~If the QF elects to be studied for Energy Resource Interconnection Service, the QF must provide an attestation to the Company's transmission function that it intends to negotiate a power purchase agreement, and the attestation must be provided to the Company's transmission function before the QF executes an interconnection facilities study agreement.~~

To receive Energy Resource Interconnection Service, the QF must provide an attestation to the Company's transmission function that that the QF has executed a negotiated written power purchase agreement. The attestation must be signed by the QF and the Company personnel responsible for negotiating the power purchase agreement and must be delivered to the Company's transmission function before the execution of an interconnection agreement. The attestation must be provided by the QF within ~~120~~ 60 days of the QF receiving a final interconnection agreement or the interconnection application will be deemed withdrawn, provided, however, the QF and Company may agree to additional 30-day extensions to provide a final interconnection agreement.

Definitions**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

On-Peak Hours or Peak Hours

On-peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for

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the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

Off-Peak Hours

All hours other than On-Peak.

Excess Output

~~Excess output shall mean any increment of Net Output delivered at a rate, on an hourly basis, exceeding either the Facility Capacity Rating or the amount committed to in the contract. PacifiCorp shall pay the Qualifying Facility the Non-Firm Market Index Avoided Cost Price for all Excess Output.~~

Non-Firm Market Index Avoided Cost Prices

~~Non-Firm Market Index Avoided Cost Prices are available to Qualifying Facilities that do not elect to provide firm power. Qualifying Facilities taking this option will have contracts that do not include minimum delivery requirements, default damages for construction delay or, for under delivery or early termination, or default security for these purposes. Monthly On-Peak / Off-Peak prices paid are 93 percent of a blending of ICE Day Ahead Power Price Report at market hubs~~

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Effective for service on and after ~~November 9, 2016~~ May 1, 2024

CLEAN

Revised Non-Standard Avoided Cost Rates Schedule

Available

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A QF interconnecting directly with the Company’s transmission or distribution system that obtains Energy Resource Interconnection Service will be required to enter into a negotiated written power purchase agreement. (D)

To receive Energy Resource Interconnection Service, the QF must provide an attestation to the Company’s transmission function that that the QF has executed a negotiated written power purchase agreement. The attestation must be signed by the QF and the Company personnel responsible for negotiating the power purchase agreement and must be delivered to the Company’s transmission function before the execution of an interconnection agreement. The attestation must be provided by the QF within 120 days of the QF receiving a final interconnection agreement or the interconnection application will be deemed withdrawn, provided, however, the QF and Company may agree to additional 30-day extensions to provide a final interconnection agreement. (C)
(N)
(N)
(N)

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