

March 30, 2018

Oregon Public Utility Commission Attention: Filing Center 201 High Street, S.E. PO Box 1088 Salem OR 97308-1088

Re: UM 1854 - PORTLAND GENERAL ELECTRIC COMPANY's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

In compliance with Order Nos. 17-310 and 17-371 issued by the Public Utility Commission of Oregon, Portland General Electric Company ("PGE") submits the attached March report. Consistent with the Commission's Order, the report includes a list of every solar qualifying facility ("QF") that seeks to enter into a PURPA contract with PGE, but lacks an executed contract.

The information for each solar QF includes the following: (1) date of initial contract request and other milestones; (2) date of written request for draft Negotiated Agreement with indicative pricing; (3) status of the contracting process; and (4) additional information listed in the standard power purchase agreement ("PPA") or in Schedule 202 that PGE has required the QF to provide in Attachment A.

In addition, (5) is being added, a list of QF complaints with the Commission and their status.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Rebecca Brown at (503) 464-8545. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

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Robert Macfarlane

Interim Manager, Pricing & Tariffs

Enclosure

cc: Service List - UM 1854

UM 1854 - Portland General Electric Company's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

Attachment A March Report

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery	PGE Requested Date of Initial Project Information Contract Request From Seller	Seller Submitted Project In Information (Standard Form an Supporting Information)	d Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA		PGE Issued Executable PPA
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Blue Marmot V	On hold	EDP Renewables	Blue Marmot V LLC	10	PACW.PGE	8/1/2016	9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/16/2017
Blue Marmot VI	On hold	EDP Renewables	Blue Marmot VI LLC	10	PACW.PGE	8/1/2016	9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/12/2017
								No. 11 Control of the						
Blue Marmot VII	On hold	EDP Renewables	Blue Marmot VII LLC	10	PACW.PGE	12/21/2016	1/4/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
								Notified seller on 4/27/2017:						
Blue Marmot IX	On hold	EDP Renewables	Blue Marmot IX LLC	10	PACW.PGE	12/21/2016	1/4/2017	• Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot VIII	On hold	EDP Renewables	Blue Marmot VIII LLC	10	PACW.PGE	2/2/2017	2/3/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		2/24/2017	3/1/2017	3/22/2017	3/24/2017	
								Additional clarifying information requested on 4/4/17: • Seller failed to provide values for the nameplate capacity of solar facility and battery						
								PGE noted the following clarification on 4/28/17 in letter with draft PPA: • Inconsistent FERC 556 material – battery in the 556, not in request for 201 rates						
								 Need for updated Form 556 consistent with proposed project (no battery) Need for updated one-line diagram 						
								• Standard Renewable Off-System Non-Variable requested, PGE correctly provided Standard Renewable Off-System Variable agreement instead. PGE noted the following on 8/21/17 in email:	4/10/17 Response from Seller:					
Oak Springs Solar I	Waiting for response from Seller	Pueblo Energy Holdings	Oak Springs Solar I LLC	10	BPAT.PGE	3/13/2017	3/13/2017	Had not received updated Form 556 consistent with proposed project (no battery) Had not received updated one-line diagram	Seller submitted nameplate capacity of the solar facility is 10,000 kW-AC Seller noted they did not have a battery as part of their initial submittal	4/27/2017	8/18/2017			
								Additional clarifying information requested on 4/13/17:	4/27/17 Response from Seller:					
Pika Solar	Waiting for response from Seller	Cypress Creek Renewables	Pika Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 5,298,418 kwh Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/23/2017	5/23/2017	6/14/2017		
Leatherback Solar	Waiting for response from Seller	Cypress Creek Renewables	Leatherback Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,818,836 kWh	5/23/2017	5/23/2017	6/14/2017		
Bottlenose Solar	Waiting for response from Seller	Cypress Creek Renewables	Bottlenose Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,642,306 kWh	5/23/2017	5/23/2017	6/14/2017		
								Additional clarifying information requested on 4/13/17:	4/27/17 Response from Seller:					
Whipsnake Solar	Waiting for response from Seller	Cypress Creek Renewables	Whipsnake Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 3,831,282 kWh Output value of 3,831,282 kWh	5/23/2017	5/23/2017	6/14/2017		
								Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Osprey Solar	Waiting for response from Seller	Sabal Solar Development	Osprey Solar, LLC	2.2	In-System	3/22/2017	3/22/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
								Additional clarifying information requested on 4/13/17 : • Seller failed to provide a value for the Maximum Annual Output value	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Cottontail Solar	Waiting for response from Seller	Sabal Solar Development	Cottontail Solar, LLC	2.2	In-System	3/22/2017	3/22/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/16/2017 (First Draft) 6/14/2017 (Second Draft)				
								Additional clarifying information requested on 4/13/17 : • Seller failed to provide a value for the Maximum Annual Output value	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Wapiti Solar	Waiting for response from Seller	Sabal Solar Development	Wapiti Solar, LLC	2.2	In-System	3/22/2017	3/23/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
Trapes cora.			110,010,0010,0010		2,2 :2:	3/22/2021	5,15,151		5/1/17 Response from Seller:	, = 1, === (============================				
								Additional clarifying information requested on 4/25/17 : • Seller failed to provide a value for the Maximum Annual Output value	• Seller submitted a Maximum Net Output value of 5,298,418 kwh					
								Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.					
Minke Solar	Waiting for response from Seller	PineGate Renewables	Minke Solar, LLC	2.2	In-System	4/4/2017	4/4/2017		5/4/47 Dear area from Callery	5/18/2017				
								Additional clarifying information requested on 4/25/17 : • Seller failed to provide a value for the Maximum Annual Output value	5/1/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
								Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.					
Harrier Solar	Waiting for response from Seller	PineGate Renewables	Harrier Solar, LLC	2.2	In-System	4/4/2017	4/4/2017			5/18/2017				
								Additional clarifying information requested on 4/25/17: • Seller failed to provide a value for the Maximum Annual Output value	5/1/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
								Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.					
Big Horn	Waiting for response from Seller	PineGate Renewables	Bighorn Solar, LLC	2.2	In-System	4/4/2017	4/4/2017	based on the 201 processes and timerine, rac does not anticipate entering into funy executed standard PPA with this project prior to 6/1/17.		5/18/2017				

							Additional clarifying information requested on 5/5/17:				
							 Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR Question regarding how the project is able to achieve a Maximum Annual Output of 37,000 MWh based on the proposed equipment selected. 				
							Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is	5/15/17 Response from Seller:			
PEH Solar 7	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 7 LLC	10 BPAT	PGE 4/3/2017	4/3/2017	voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	 Seller agreed inverter capacity exceed 10 MW Seller stated project would include controls so amount delivered at POI would not exceed 10 MW 			
							Requested the following clarification on 5/3/2017:				
							• A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.				
							Requested the following clarification on 7/6/17 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of	5/9/17 Response from Seller: • Seller submitted requested information per PGE's 5/3/17 request.			
							about 60%) Notified Seller on 8/31/17:	6/13/17 Response from Seller: • Seller requested to change the project nameplate from 2 MW to 4 MW			
							This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/7/17 Response from Seller:	5/23/17 (First Draft) 7/6/17 (Second Draft)		
SSD Clackamas 1	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 1 LLC	4 In-Sy	tem 3/17/2017 3/24	4/2017 4/6/2017		• Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)	7/25/17 (Third Draft) 7/26/2017	8/15/2017 8/16/2017	
							Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory				
							details about the project, missing transmission and interconnection details, and operation online. Notified Seller on 7/20/17:	6/28/17 Response from Seller:			
Abert Rim Solar	Waiting for response from Seller	Juwi Americas	Abert Rim Solar, LLC	10 PACW	PGE 3/2/2017	4/14/2017	There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	• Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.			
							Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory				
							details about the project, missing transmission and interconnection details, and operation online. Notified Seller on 7/20/17:	6/28/17 Response from Seller:			
Chewaucan Solar	Waiting for response from Seller	Juwi Americas	Chewaucan Solar LLC	10 PACW	PGE 3/2/2017	4/14/2017	• There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	• Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.			
							Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.				
							Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.			
							Maximum Annual Output value of 36,827,000 KWh. Notified Seller on 8/23/17 and 8/31/17:	7/24/17 Response from Seller:			
							This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	• Seller provided the operating online. 7/28/17 Response from Seller:			
Klondike Solar	Waiting for response from Seller	Juwi Americas	Klondike Solar LLC	10 BPAT	PGE 3/2/2017	4/14/2017	Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory	Seller provided an updated Maximum Annual Output value of 29,960,000 kWh and supporting study.	7/31/2017 8/3/2017	8/23/2017 8/25/2017	
							details about the project, missing transmission and interconnection details, and operation online.	6/28/17 Response from Seller:			
							Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed	• Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.			
							Maximum Annual Output value of 36,111,000 KWh.	7/24/17 Response from Seller: • Seller provided the operating online.			
Saddle Butte Solar	Waiting for response from Seller	Juwi Americas	Saddle Butte Solar LLC	10 BPAT	PGE 3/2/2017	4/14/2017	Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-	7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017 8/3/2017	8/23/2017 8/25/2017	
							Requested the following clarification on 5/5/2017:				
							• Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.				
							Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.			
Pilot Rock Solar	Waiting for response from Seller	Juwi Americas	Pilot Rock Solar LLC	10 PACW	PGE 3/2/2017	4/14/2017					
							Letter dated 4/4/17 requested additional information				
							• Capacity of project • Capacity of battery				
								4/10/17 Response from Seller: • Seller listed capacity of Solar facility of 10,000 kW at point of interconnection			
PEH Solar 6	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 6 LLC	10 BPAT	PGE 3/13/2017	3/13/2017	voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	Capacity of battery 40,000 kwh Facility would be configured so delivery would not exceed 10 MW			
							Additional clarifying information requested on 5/5/17: • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR • Question regarding how the project is able to achieve a Maximum Annual Output of 34,500 MWh based on the proposed equipment selected.				
							Notified Seller on 5/31/17:				
PEH Solar 8	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 8 LLC	10 BPAT	PGE 4/14/2017	4/14/2017	• Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	5/15/17 Response from Seller: • Seller agreed inverter capacity exceed 10 MW • Seller stated project would include controls so amount delivered at POI would not exceed 10 MW			
				, J. A.	, - ,	., 2., 2021					
Skyward Solar	Waiting for response from Seller	Cypress Creek Renewables	Skyward Solar, LLC	2.25 In-Sy	tem 4/20/2017	4/26/2017			5/15/2017 5/23/2017	6/14/2017	
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Valhalla Solar	Waiting for response from Seller	Cypress Creek Renewables	Valhalla Solar, LLC	2.25 In-Sy	tem 4/20/2017	4/26/2017			5/15/2017 5/23/2017	6/15/2017	
							Requested the following information on 5/21/17:				
							Requested the following information on 5/31/17: • Project operating online				
							Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with nor standard prices.	6/6/17 Response from Seller: or Seller provided the operating online.			
Daisy Solar 2	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 2, LLC	10 BPAT	PGE 5/8/2017	5/8/2017	standard prices	6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	6/7/17 (First Draft) 7/12/17 (Second Draft) 7/14/2014	8/3/2017 8/7/2017	
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								Requested the following information on 5/31/17: • Project operating online						
								Notified Seller on 8/25/17:	6/6/17 Response from Seller:					
								This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with no standard prices	• Seller provided the operating online.					
Daisy Solar 3	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 3, LLC	10 BPAT.PC	GE 5/8/2017		5/8/2017		6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	6/7/17 (First Draft) 7/12/17 (Second Draft) 7	7/14/2014	8/3/2017	8/7/2017	
Corn Field Solar	Waiting for Seller to submit project information	TLS Capital			5/5/2017	5/10/2017								
Little Solar	Waiting for Sollar to submit project information	TIS Capital			5/5/2017	5/10/2017								
Little Solar	Waiting for Seller to submit project information	TLS Capital			5/3/2017	3/10/2017								
								Requested the following clarification on 6/22/2017: • Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating.						
								Requested the following clarification on 7/22/2017:						
								• Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating. Requested the following clarification on 7/28/2017:	6/28/17 Response from Seller: • Seller submitted updated hourly generation profile, also provided an updated value for the Maximum Annual Output value.					
								• Explanation regarding why the capacity factor based on the Average Annual Net Output is approximately 11.1% while the Maximum Annual Net Output value results in unrealistic capacity factor of approximately 24.8%. This is a wide gap.						
Red Prairie Solar	Waiting for response from Seller	TLS Capital	Red Prairie Solar, LLC	2.2 In-Syste	em 5/5/2017	5/10/2017	6/2/2017		• Seller explained that the hours where output exceeds nameplate capacity is because the results only consider the DC side of the system.	8/1/2017				
								Requested the following clarification on 5/15/2017: • Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Clackamas 4), PGE unsure what the GPS coordinates fo	or					
								this project are. Requested the following clarification on 6/26/2017:						
								• Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)						
								Notified Seller on 8/31/17:						
								This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/5/17 Response from Seller:					
									• Seller submitted updated GPS coordinates.	C/2C/47 (First Due ft)				
SSD Marion 2	Waiting for response from Seller	Strata Solar Development	SSD Marion 2 LLC	4 In-Syste	em 5/17/2017		5/17/2017		7/10/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~14% capacity factor).	6/26/17 (First Draft) 7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	
								Requested the following clarification on 5/31/17:						
								 Question regarding the nameplate capacity of the project given the number and rated output of proposed inverters. Question regarding the PVSYST model reflecting the Maximum Annual Output of the project, especially how it can be achieved given the equipment 	ent					
								being proposed. • FERC 556 form specifies batteries, question regarding how batteries will be employed.						
								 Operating one line of the project. Requested the following clarification on 8/23/17: 						
								 PGE is still waiting on the PVSYST clarification and the operating online inquiry. Need for an updated FERC 556 form since batteries were no longer being considered (old form listed batteries). 						
								Requested the following clarification on 9/21/17:						
								• Unable to understand the PVSYST report without the model inputs and assumptions, please provide the model inputs and assumptions used to generate the report. Seller only provided the loss diagram.	8/23/17 Response from Seller:					
								 Clarification regarding the Point of Delivery (POD), the FERC 556 form lists "BPA and/or PAC." Clarification regarding the interconnection facility, FERC 556 form lists "BPA and/or PAC." 	• Seller submitted a response clarifying the proposed inverter specification and clarified batteries are no longer being considered for this project. 8/23/17 Response from Seller:					
SSEV A	Waiting for response from Seller	Slap Shot Energy Ventures LLC	SSEV A LLC	10	5/4/2017		5/4/2017		Seller provided PVSYST results and updated FERC 556 form.					
Christmas Valley	Waiting for response from Seller		Sustainable Energy Group		6/8/2017	6/14/2017								
								Requested the following clarification on 7/13/17:						
								• Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%)	7/26/17 Response from Seller:					
								Notified Seller on 9/7/17:	• Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)					
								This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	2/20/18 Response from Seller: • Changed project nameplate to 2 MW and provided supporting project information					
SSD Marion 1	Processing request	Strata Solar Development	SSD Marion 1 LLC	2 In-Syste	em 6/22/2017		6/22/2017	Requested the following clarification on 3/7/18: • Submitted FERC 556 form on 2/20/18 reflected a 4 MW project.	3/8/18 Response from Seller: • Seller submitted a revised FERC 556 form reflecting 2 MW project		3/16/2017 3/21/2018	9/7/2017	9/8/2017	
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Date C.L.	Maiking for the College	0.00500000 0.000000	Detailed to the	10	0/00/00:-	6/20/2017	7/44/2017			0/44/2017				
Daisy Solar 4	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 4, LLC	10 BPAT.PC	GE 6/26/2017	6/29/2017	7/11/2017			8/14/2017				
Daisy Solar 5	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 5, LLC	10 BPAT.PC	GE 6/26/2017	6/29/2017	7/11/2017			8/14/2017				
								Requested the following clarification on 7/25/2017:						
								• Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)	7/26/17 Response from Sollers					
								Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					
SSD Clackamas 6	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 6 LLC	2 In-Syste	em 6/27/2017	6/29/2017	6/30/2017	• Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable.	10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/15/2017 8	3/16/2017	9/7/2017	9/8/2017	9/29/2017
		·		,										
								Requested the following clarification on 7/25/2017:	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					
SSD Clackamas 3	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 3 LLC	2 In-Syste	em 6/30/2017	7/3/2017	7/3/2017	• Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)		8/16/2017 8	3/18/2017	9/11/2017	9/12/2017	10/2/2017

									Requested the following clarification on 7/25/2017:						
									• Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%) Notified Seller on 9/11/17 and 9/13/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)					
SSD Yamhill 1	Waiting for response from Seller	Strata Solar Development	SSD Yamhill 1 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	standard prices.	2/22/18 Response from Seller: • Changed project nameplate to 2 MW and provided supporting project information	8/16/2017 (First Draft) 3/13/2018 (Second Draft)	8/18/2017	9/11/2017	9/12/2017	
									Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)						
									Notified Seller on 10/20/17: PGE disagrees with the Seller that a LEO was established prior to 9/18	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					1
SSD Marion 4	Waiting for response from Seller	Strata Solar Development	SSD Marion 4 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	 PGE disagrees with the Seller that a LEO was established prior to 9/18 Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable. 	10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
									Requested the following clarification on 7/25/2017 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)						
									Notified Seller on 10/20/17:	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					1
SSD Marion 5	Waiting for response from Seller	Strata Solar Development	SSD Marion 5 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	 PGE disagrees with the Seller that a LEO was established prior to 9/18 Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/2), afterwards the Seller will have a request a new executable. 	10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
									Requested the following clarification on 7/25/2017 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)						
									Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					1
SSD Clackamas 7	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 7 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	• Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/6), afterwards the Seller will have a request a new executable.	10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/6/2017
SSD Marion 6	Waiting for response from Seller	Strata Solar Development	SSD Marion 6 LLC	2	In-System	7/10/2017	7/11/2017	7/12/2017	Requested the following clarification on 8/21/2017: • Confirmation of the value Seller approved in the draft PPA, section 3.1.9 (Average Annual Output). Also requested the Seller provide supporting information that validates this proposed value.	9/5/17 Response from Seller: • Seller submitted an updated value to be used for section 3.1.9 of the Standard PPA	7/31/2017	7/31/2017	9/26/2017	9/29/2017	10/24/2017
Kaiser Creek Solar	Processing request	GreenKey Solar	Kaiser Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date	8/21/2017	9/1/2017	9/25/2017		
Marquam Creek Solar	Processing request	GreenKey Solar	Marquam Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date	8/21/2017	9/1/2017	9/25/2017		
									Requested the following clarification on 8/21/2017: • The submitted PVSYST results does not support the Average Annual Output and Maximum annual Output values. PVSYST values are 3,157,400 KW for the Average Annual Output and 3,054,910 kWh for the Maximum Annual Output. IIR submittal reflects an Average Annual Output value of 2,081,992 kWh and 5,204,978 kWh for the Maximum Annual Output.	/h					
									Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years. Also submitted FERC 556 form reflected a project nameplate of 2.5 MW	9/1/17 Response from Seller: • Seller submitted updated PVSYST report and revised Average Annual Output and Maximum Annual Output values.					
Parrott Creek Solar	Waiting for response from Seller	GreenKey Solar	Parrott Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 3/21/2018: • Reminder that submitted FERC 556 form reflected a project nameplate of 2.5 MW	3/20/18 Response from Seller: • Seller submitted new PPA end date	9/25/2017				
															1
Sandy River Solar	Processing request	TLS Capital	Sandy River Solar, LLC	1.85	In-System	7/24/2017	7/25/2017	2/21/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Dunn Rd Solar	Processing request	Conifer Energy Partners	Dunn Rd Solar, LLC	1.85	In-System	7/24/2017	7/25/2017 1/9/18	1/12/2018		12/21/17 Response from Seller: • Development rights sold to Conifer Energy Partners from TLS Capital	2/5/2018	2/13/2018	3/6/2018	3/8/2016	
															1
Beaver Creek Solar	On Hold	TLS Capital	Beaver Creek Solar, LLC			7/24/2017	7/25/2017			2/21/18 Response from Seller: • Notification that the project is on hold until further notice					
									Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information. 12/24/17 Response from Seller: • Supporting interconnection information					
DD - Molalla	Waiting for response from Seller	Sulus Solar	SULUSSOLAR7 LLC	3	In-System	8/2/2017	8/3/2017	8/25/2017	document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2018	3/2/2018	3/20/2018
									Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be					
DH - West Scott Mills	On hold	Sulus Solar	SULUSSOLAR8 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	o Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					

PP - West Scott Mills	On hold	Sulus Solar	SULUSSOLAR9 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
HE - Molalla	On hold	Sulus Solar	SULUSSOLAR11 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
SM - West Canby	On hold	Sulus Solar	SULUSSOLAR12 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
SC - Molalla	On hold	Sulus Solar	SULUSSOLAR14 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
CY - Clear Water	On hold	Sulus Solar	SULUSSOLAR15 LLC	2.5	In-System	8/2/2017	8/3/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
DE - Clear Water	On hold	Sulus Solar	SULUSSOLAR16 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
DF - West Eagle Creek	Processing request	Sulus Solar	SULUSSOLAR17 LLC	2.79	In-System	8/2/2017	8/3/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 1/31/18 Response from Seller: • Project nameplate changed to 2.790 MW	2/21/2018	2/22/2018	3/13/2018 3/14/2018	
JS - Mulino	On hold	Sulus Solar	SULUSSOLAR18 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: •Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
JN - South McMinnville	On hold	Sulus Solar	SULUSSOLAR19 LLC	4		8/2/2017	8/3/2017			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
AM - West Silverton	Processing request	Sulus Solar	SULUSSOLAR22 LLC	2.97	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/19/17: • Supporting interconnection documentation given the proposed project nameplate changed. Requested the following on 2/13/18: • Request for clarification, interconnection application reflects nameplate rating of 2.97 MW while the PPA request reflects nameplate at 3.00 MW	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 1/24/18 Response from Seller: • Seller provided submitted interconnection application 2/16/18 Response from Seller: • Submitted updated project information reflecting nameplate rating of 2.97 MW	2/28/2018	3/2/2018	3/6/2018 3/7/2018	

BH - South Wilamina	On hold	Sulus Solar	SULUSSOLAR23 LLC	3 1	In-System 8,	3/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
CC - Sandy Cherryville	On hold	Sulus Solar	SULUSSOLAR24 LLC	3 1	In-System 8,	3/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
								8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 1/24/18 Response from Seller:	1/19/2018				
DC - Donald	Processing request	Sulus Solar	SULUSSOLAR25 LLC				8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	• Changed project nameplate to 2.16 MW and provided supporting project information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for	2/13/18	2/15/2018	3/6/2018	3/7/2018	
KD - South McMinnville SV - Eagle Creek	On hold	Sulus Solar Sulus Solar	SULUSSOLAR26 LLC SULUSSOLAR27 LLC				8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
SR - South Willamina	Processing request	Sulus Solar	SUBLISSOLARZRILIC	2.97	In-System 8	3/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	10/2/17 Response from Seller: • Provided revised FERC Form 556 • Changed transformer size from 2,500 KVA to 2,700 KVA • Provided Lease agreement to demonstrate site control 12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 2/16/18 Response from Seller: • Changed project nameplate to 2.97 MW and provided supporting project information	10/24/2017 (First Draft) 2/5/2018 (Second Draft) 2/28/18 (Third Draft)	2/8/2018 3/2/2018	3/6/2018	3/7/2018	
SB - South Willamina DB - Bull Run	Processing request Processing request	Sulus Solar Sulus Solar	SULUSSOLAR29 LLC				8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	• Changed project nameplate to 2.97 MW and provided supporting project information 12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 1/24/18 Response from Seller: • Changed project nameplate to 2.60 MW and provided supporting project information	1/19/2018 2/8/2018	2/15/2018	37 07 20 10	3/7/2018	
LS - Big NE Keizer	On hold	Sulus Solar Sulus Solar	SULUSSOLAR30 LLC	2.5	In-System 8,	3/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	• Changed project nameplate to 2.60 MW and provided supporting project information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)	2/0/2010	2,13,2010	3/0/2018	3/1/2010	

MH - East Happy Valley	On hold	Sulus Solar	SULUSSOLAR31 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
MK - Cornelius	On hold	Sulus Solar	SULUSSOLAR32 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
										10/2/17 Response from Seller: • Provided revised FERC Form 556 • Changed transformer size from 2,500 KVA to 2,700 KVA • Provided Lease agreement to demonstrate site control				
									Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller:				
PG - West Sheridan	Waiting for response from Seller	Sulus Solar	SULUSSOLAR33 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	10/24/2017 2/5/2018	2/8/2018	2/28/2018 3/2/2018	3/20/2018
JK - East Newberg	On hold	Sulus Solar	SULUSSOLAR34 LLC	3		8/23/2017	8/25/2017			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
										1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)				
KT - Molalla	Processing request	Sulus Solar	SULUSSOLAR35 LLC	2.97	In-System	8/23/2017	8/25/2017	12/29/2017		2/18/18 Response from Seller: • Changed project nameplate to 2.97 MW and provided supporting project information	2/5/2018	2/8/2018	3/6/2018 3/7/2018	
RC - Sandy	On hold	Sulus Solar	SULUSSOLAR36 LLC	3		8/23/2017	8/25/2017			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
										2/27/40 Barrers for a S. Harr				
Brush College Solar	Processing request	TLS Capital	Brush College Solar, LLC	2	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018		
Mountain Meadow Solar	Processing request	TLS Capital	Mountain Meadow Solar, LLC	2.5	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018		
Mt Hope Solar	Processing request	TLS Capital	Mt Hope Solar, LLC	2.5	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018		
River Valley Solar	Processing request	TLS Capital	River Valley Solar, LLC	2	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018		
Salt Creek Solar	Waiting for Seller to submit project information	TLS Capital	Salt Creek Solar, LLC			12/10/2017	12/11/2017							
Ash Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Ash Creek Solar, LLC	2		12/8/2017	12/11/2017							
Ridgeway Solar	Processing request	GreenKey Solar	Ridgeway Solar, LLC	2.5		12/8/2017	12/11/2017	2/27/2018	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date				
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Walker Creek Solar	Processing request	GreenKey Solar	Walker Creek Solar, LLC	2.5		12/8/2017	12/11/2017	2/27/2018	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date				
Dryland Solar	Processing request	Conifer Energy Partners	Dryland Solar, LLC	2.5	In-System	12/12/2017	12/12/2017	1/12/2018			2/5/2018	2/16/2018	3/6/2018 3/8/2016	
Meadow Creek Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Meadow Creek Solar, LLC	2.5		12/12/2017	12/12/2017							
Generic Solar 1 (TM)	Waiting for Seller to submit project information					12/21/2017	12/22/2017							

Generic Solar 2 (TM)	Waiting for Seller to submit project information					12/21/2017	12/22/2017							
Franklin Solar	On hold	Sulus Solar	Franklin Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)				
Bristol Solar	Waiting for response from Seller	Sulus Solar	Bristol Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028 3/2/20	3/20/2018
Ashfield Solar	Waiting for response from Seller	Sulus Solar	Ashfield Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028 3/2/20	18 3/20/2018
SulusSolar6	Processing request	Sulus Solar	SulusSolar6 LLC	3	In-System	12/28/2017	1/3/2018	1/24/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/13/2018	2/19/2018	3/13/2018 3/14/20	18
Fairview Solar	Waiting for response from Seller	Sulus Solar	Fairview Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028 3/2/20	18 3/20/2018
SulusSolar20	Waiting for Seller to submit project information	Sulus Solar	SulusSolar20 LLC	3		12/28/2017	1/3/2018			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)				
Generic Solar 1 (ED)	Waiting for Seller to submit project information					1/9/2018	1/10/2018							
Cosper Creek Solar	Processing request	Conifer Energy Partners	Cosper Creek Solar, LLC	2.5	In-System	1/9/2018	1/11/2018	1/12/2018			2/5/2018	2/16/2018	3/6/2018 3/8/20	.6
Cockerham Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Cockerham Creek Solar, LLC			1/16/2018	1/7/2018							
Milford Solar	Processing request	Sulus Solar	Milford Solar LLC	2.97	In-System	1/23/2018	1/28/2018	1/31/2018			2/21/2018	2/22/2018	3/13/2018 3/14/20	18
Black Forest Solar	Processing request	Sulus Solar	Black Forest Solar LLC	1.26	In-System	1/23/2018	1/28/2018	1/31/2018			2/21/2018	2/22/2018	3/13/2018 3/14/20	18
Kensington Solar	Processing request	Sulus Solar	Kensington Solar LLC	0.99	In-System	1/23/2018	1/28/2018	2/20/2018			3/13/2018	3/14/2018		
Greenpark Solar	Processing request	Sulus Solar	Green Park Solar LLC	1.26	In-System	1/23/2018	1/28/2018	1/31/2018		2/10/18 Response from Seller: • Changed project nameplate to 1.26 MW and provided supporting project information	3/5/2018	3/6/2018		
J. Co., par it John	Doctoring request	23.33 30141	S. SS. C. G. N. GOTGI ELC	2.20	5,5 (21)	_,,	-,,,	2,02,2020		G. p. system and p. o	2,0,2020	5,5,2010		
Clackamas Solar	Waiting for Seller to submit project information	3 phases renewables				1/31/2018	2/7/2018							
Townsend Solar	Processing request	Cypress Creek Renewables	Townsend Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	Additional clarifying information requested on 3/7/18: • Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Date (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value and the provided value for Average Annual Output resulted in a capacity factor equating to 19874%.	3/8/18 Response from Seller: • Seller submitted new dates and values for Average and Maximum Annual Outputs.				
					,				Additional clarifying information requested on 3/7/18:					
Gallagher Solar	Processing request	Cypress Creek Renewables	Gallagher Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	• Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Dates (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value.	3/8/18 Response from Seller: • Seller submitted new dates and value for Maximum Annual Output.				
Ashcroft Solar	Processing request	Cypress Creek Renewables	Ashcroft Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	Additional clarifying information requested on 3/7/18: • Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Date (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value and the provided value for Average Annual Output resulted in a capacity factor equating to 23341%.	3/8/18 Response from Seller: • Seller submitted new dates and values for Average and Maximum Annual Outputs.				
Fruitland	Processing request	TLS Capital	Fruitland Solar, LLC	1.75	In-System	2/14/2018	2/15/2018	2/28/2018			3/20/2018	3/20/2018		
Raven Loop	Processing request	TLS Capital	Raven Loop Solar, LLC	2	In-System	2/14/2018	2/15/2018	2/21/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018		
Gun Club Solar	Processing request	Conifer Energy Partners	Gun Club Solar, LLC	2.5	In-System	2/16/2018	2/19/2018	2/22/2018			3/13/2018	3/14/2018		

Kerry Solar	Processing request	Sulus Solar	Kerry Solar LLC	2.97	In-System	2/21/2018	2/21/2018	2/22/2018	3/13/2018 3/14/2018
Cow Creek Solar	Processing request	Conifer Energy Partners	Cow Creek Solar LLC	1.75	In-System	3/7/2018	3/7/2018	3/19/2018	
Zena Solar	Processing request	Conifer Energy Partners	Zena Solar LLC	2.5	In-System	3/9/2018	3/11/2018	3/12/2018	
Williams Acres Solar	Processing request	Conifer Energy Partners	Williams Acres Solar LLC	2.5	In-System	3/9/2018	3/11/2018	3/19/2018	
Spring Valley Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Spring Valley Solar LLC			3/9/2018	3/11/2018		
Carnes Creek Solar	On Hold	Conifer Energy Partners	Carnes Creek Solar LLC	2.5	In-System	3/12/2018	3/13/2018	3/22/18 Response from Seller: 3/14/2018 Notification that the project is on hold until further notice	
Waconda Solar	Processing request	TLS Capital	Waconda Solar LLC	2.25	In-System	3/20/2018	3/21/2018	3/23/2018	

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request		Seller Submitted Project Information (Standard Form and Supporting Information)		Response from Seller	PGE Provided Indicative Prices	Seller Requested Draft PPA	PGE Issued Draft PPA Seller Requested to Proceed with Negotiations
									Additional clarifying information requested on 10/5/16: • IIR did not contain any transmission and interconnection information, also the proposed termination date year was listed as 1940. PGE will assume for the development of indicatives the termination year is 2040. Additional clarifying information requested on 12/5/16: • Transmission service agreement, interconnection request, and proposed Point of Delivery (POD)	9/18/17 Response from Seller: • Seller submitted their Point to Point transmission request with BPA			
Redwood Christmas Valley Solar 1	Waiting for response from Seller	Redwood Energy	Redwood Christmas Valley Solar 1, LLC	80	BPAT.PGE	10/4/2016		10/4/2016	Additional clarifying information requested on 10/24/17: • Proposed Point of Delivery (POD) and project's projected average and maximum monthly output Notified Seller on 3/29/17: Existing executed contract (Starvation Solar 1 - 10 MW) is within five miles of the proposed project Starvation Solar 2. This means Starvation Solar 1 and Starvation Solar 2 are considered a single project, therefore Starvation Solar 2 cannot move forward with a schedule 202 PPA without	9/20/17 Request from Seller: • Updated indicative prices	11/17/2016 10/24/17	11/29/2016	
Starvation Solar II	Waiting for response from Seller	NewSun Energy	Starvation Solar II LLC	20	BPAT.PGE	2/14/2017		2/14/2017		6/16/17 Response from Seller: • Seller does not agree with the 5 mile distance rule for projects owned by the same entity.	5/30/2017		
Fort Rock V	Waiting for response from Seller	NewSun Energy	Fort Rock Solar V LLC	35	BPAT.PGE	3/20/2017		3/20/2017	Notified Seller on 5/4/17: Existing executed contract (Fort Rock Solar 4 - 10 MW) is within five miles of the proposed project Fort Rock Solar 5. This means Fort Rock Solar 4 and Fort Rock Solar 5 are considered a single project, therefore Fort Rock Solar 5 cannot move forward with a schedule 202 PPA without disqualifying Fort Rock Solar 4 as a Schedule 201 PPA.	5/4/17 Request from Seller: • Seller understands that similar to Starvation 2 solar, there is a distance issue with this proposed project with an already executed PPA (Fort Rock Solar 4), but would like to move forward with indicative prices.	6/15/2017		
Fresh Air Energy	Waiting for response from Seller	Ecoplexus Inc.	FRESH AIR ENERGY II, LLC	80	BPAT.PGE	3/22/2017		3/22/2017		8/30/17 Response from Seller: • Seller submitted updated PVSYST and FERC 556 form reflecting project nameplate at 80 MW			
Tresti Air Energy	Warting for response from sener	Leopiexus me.	THESITAIN ENERGY II, EEC	30	BIALL GE	3/22/2017		3/22/2017	Notified Seller on 7/6/17: Existing executed contract (Morrow Solar - 10 MW) is within five miles of the proposed project Tower Road Solar. This means Morrow Solar and	8/18/17 Request from Seller: • Project nameplate changed to 55 MW and requesting updated indicatives 11/21/17 Response from Seller • Updated FERC 556 form			
Tower Road Solar	Waiting for response from Seller	OneEnergy Renewables	Tower Road Solar, LLC	55	BPAT.PGE	5/19/2017		5/19/2017	 Updated FERC 556 form reflecting a revised project size of 55 MW and TSR Additional clarifying information requested on 1/3/18: 	2/9/18 Response from Seller • Transmission Assignment Reference Number for 55 MW with proposed start date of 12/1/2020	7/6/2017 10/5/17	11/15/2017 2/9/2018	3/18/2018
Ponderosa Solar	Waiting for response from Seller	EDF Renewables	Ponderosa Solar LLC	34	BPAT.PGE	4/24/2017		6/30/2017	Additional clarifying information requested on 1/8/18: • Inquiry about the Draft PPA which was issued on 10/25/17 Additional clarifying information requested on 11/10/17:	7/10/17 Information from Seller: • Seller provided updated project information 10/30/17 Request from Seller: • Updated indicatives 11/15/17 Response from Seller:	8/18/2017 10/31/17	9/7/2017	10/25/2017
									 Project's proposed Point of Delivery, PPA termination date, and project's Maximum Annual Output. Additional clarifying information requested on 12/19/17: Project's proposed Point of Delivery. PGE response 1/19/18: Information regarding Point of Delivery and interconnection 	 Seller submitted additional project information 12/29/17 Response from Seller: Questions regarding Point of Delivery and interconnection 2/8/18 Response from Seller: Explanation from the Seller regarding why they need indicative prices prior to 			
Madras Solar Earth By Design Solar	Waiting for response from Seller Waiting for response from Seller	Ecoplexus Inc. Earth By Design	Fresh Air Energy II, LLC EBD Global, LLC	50	In-System BPAT.PGE	10/17/2017	10/18/2017	10/18/2017	Additional clarifying information requested on 1/17/18: • PGE unable to evaluate the proposed project in order to develop indicative prices, IIR submittal had multiple items missing items	moving forward with substantive interconnection and transmission requirements	2/23/2018	3/5/2018	
Avangrid Solar Trinity Enterprises Oregon	Waiting for response from Seller Waiting for response from Seller	Avangrid Trinity Enterprise Oregon		80		11/9/2017 3/1/2018	11/10/2017 3/6/2018						

Docket	Project	Status
UM 1829	Blue Marmot V	Settlement Discussions
UM 1830	Blue Marmot VI	Settlement Discussions
UM 1831	Blue Marmot VII	Settlement Discussions
UM 1832	Blue Marmot VIII	Settlement Discussions
UM 1833	Blue Marmot IX	Settlement Discussions
UM 1859	Falls Creek Hydro	Settlement Discussions
UM 1844	Evergreen BioPower	Settled
UM 1860	Red Prairie Solar	Settled
UM 1861	Volcano Solar	Settled
UM 1862	Tickle Creek Solar	Settled
UM 1863	SSD Marion 4	Settlement Discussions
UM 1864	SSD Clackamas 4	Settled
UM 1865	SSD Marion 1	Settlement Discussions
UM 1866	SSD Clackamas 7	Active
UM 1867	SSD Marion 2	Settlement Discussions
UM 1868	SSD Clackamas 6	Settlement Discussions
UM 1869	SSD Clackamas 1	Active
UM 1870	SSD Clackamas 2	Settled
UM 1871	SSD Marion 3	Settled
UM 1872	SSD Marion 5	Settlement Discussions
UM 1873	SSD Marion 6	Settlement Discussions
UM 1874	SSD Yamhill 1	Settlement Discussions
UM 1875	Klondike Solar	Active
UM 1876	Saddle Butte Solar	Active
UM 1877	Bottlenose Solar	Settlement Discussions
UM 1878	Valhalla Solar	Settlement Discussions
UM 1879 UM 1880	Whipsnake Solar	Settlement Discussions Settlement Discussions
UM 1881	Skyward Solar Leatherback Solar	Settlement Discussions
UM 1882	Pika Solar	Settlement Discussions
UM 1883	SSD Clackamas 3	Settlement Discussions
UM 1884	Cottontail Solar	Settlement Discussions
UM 1885	Osprey Solar	Settlement Discussions
UM 1886	Wapiti Solar	Settlement Discussions
UM 1887	Covanta Marion	Settlement Discussions
UM 1888	Bighorn Solar	Settlement Discussions
UM 1889	Minke Solar	Settlement Discussions
UM 1890	Harrier Solar	Settlement Discussions
UM 1894	Pacific Northwest Solar	Active
UM 1902	Amity Solar	Settlement Discussions
UM 1903	Butler Solar	Settlement Discussions
UM 1904	Duus Solar	Settlement Discussions
UM 1905	Firwood Solar	Settlement Discussions
LINA 100C	Ctaulialat Calau	Cottlement Discussions
UM 1906	Starlight Solar	Settlement Discussions
UM 1906	Stringtown Solar	Settlement Discussions