



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

March 30, 2018

Oregon Public Utility Commission
Attention: Filing Center
201 High Street, S.E.
PO Box 1088
Salem OR 97308-1088

Re: UM 1854 - PORTLAND GENERAL ELECTRIC COMPANY's Application to Lower
the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying
Facilities

In compliance with Order Nos. 17-310 and 17-371 issued by the Public Utility Commission of Oregon, Portland General Electric Company ("PGE") submits the attached March report. Consistent with the Commission's Order, the report includes a list of every solar qualifying facility ("QF") that seeks to enter into a PURPA contract with PGE, but lacks an executed contract.

The information for each solar QF includes the following: (1) date of initial contract request and other milestones; (2) date of written request for draft Negotiated Agreement with indicative pricing; (3) status of the contracting process; and (4) additional information listed in the standard power purchase agreement ("PPA") or in Schedule 202 that PGE has required the QF to provide in Attachment A.

In addition, (5) is being added, a list of QF complaints with the Commission and their status.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Rebecca Brown at (503) 464-8545. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

For

Robert Macfarlane
Interim Manager, Pricing & Tariffs

Enclosure
cc: Service List – UM 1854

UM 1854 - Portland General Electric Company's
Application to Lower the Standard Price
and Standard Contract Eligibility Cap for
Solar Qualifying Facilities

Attachment A
March Report

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
Blue Marmot V	On hold	EDP Renewables	Blue Marmot V LLC	10	PACW.PGE	8/1/2016		9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/16/2017
Blue Marmot VI	On hold	EDP Renewables	Blue Marmot VI LLC	10	PACW.PGE	8/1/2016		9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/12/2017
Blue Marmot VII	On hold	EDP Renewables	Blue Marmot VII LLC	10	PACW.PGE	12/21/2016		1/4/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot IX	On hold	EDP Renewables	Blue Marmot IX LLC	10	PACW.PGE	12/21/2016		1/4/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot VIII	On hold	EDP Renewables	Blue Marmot VIII LLC	10	PACW.PGE	2/2/2017		2/3/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW.PGE		2/24/2017	3/1/2017	3/22/2017	3/24/2017	
Oak Springs Solar I	Waiting for response from Seller	Pueblo Energy Holdings	Oak Springs Solar I LLC	10	BPAT.PGE	3/13/2017		3/13/2017	Additional clarifying information requested on 4/4/17: • Seller failed to provide values for the nameplate capacity of solar facility and battery PGE noted the following clarification on 4/28/17 in letter with draft PPA: • Inconsistent FERC 556 material – battery in the 556, not in request for 201 rates • Need for updated Form 556 consistent with proposed project (no battery) • Need for updated one-line diagram • Standard Renewable Off-System Non-Variable requested, PGE correctly provided Standard Renewable Off-System Variable agreement instead. PGE noted the following on 8/21/17 in email: • Had not received updated Form 556 consistent with proposed project (no battery) • Had not received updated one-line diagram	4/10/17 Response from Seller: • Seller submitted nameplate capacity of the solar facility is 10,000 kW-AC • Seller noted they did not have a battery as part of their initial submittal	4/27/2017	8/18/2017			
Pika Solar	Waiting for response from Seller	Cypress Creek Renewables	Pika Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/23/2017	5/23/2017	6/14/2017		
Leatherback Solar	Waiting for response from Seller	Cypress Creek Renewables	Leatherback Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,818,836 kWh	5/23/2017	5/23/2017	6/14/2017		
Bottlenose Solar	Waiting for response from Seller	Cypress Creek Renewables	Bottlenose Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,642,306 kWh	5/23/2017	5/23/2017	6/14/2017		
Whipsnake Solar	Waiting for response from Seller	Cypress Creek Renewables	Whipsnake Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,831,282 kWh	5/23/2017	5/23/2017	6/14/2017		
Osprey Solar	Waiting for response from Seller	Sabal Solar Development	Osprey Solar, LLC	2.2	In-System	3/22/2017		3/22/2017	Additional clarifying information requested on 4/13/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
Cottontail Solar	Waiting for response from Seller	Sabal Solar Development	Cottontail Solar, LLC	2.2	In-System	3/22/2017		3/22/2017	Additional clarifying information requested on 4/13/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/16/2017 (First Draft) 6/14/2017 (Second Draft)				
Wapiti Solar	Waiting for response from Seller	Sabal Solar Development	Wapiti Solar, LLC	2.2	In-System	3/22/2017		3/23/2017	Additional clarifying information requested on 4/13/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
Minke Solar	Waiting for response from Seller	PineGate Renewables	Minke Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Additional clarifying information requested on 4/25/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/1/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/18/2017				
Harrier Solar	Waiting for response from Seller	PineGate Renewables	Harrier Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Additional clarifying information requested on 4/25/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/1/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/18/2017				
Big Horn	Waiting for response from Seller	PineGate Renewables	Big Horn Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Additional clarifying information requested on 4/25/17 : • Seller failed to provide a value for the Maximum Annual Output value Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	5/1/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update.	5/18/2017				

									Additional clarifying information requested on 5/5/17: • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR • Question regarding how the project is able to achieve a Maximum Annual Output of 37,000 MWh based on the proposed equipment selected. Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	5/15/17 Response from Seller: • Seller agreed inverter capacity exceed 10 MW • Seller stated project would include controls so amount delivered at POI would not exceed 10 MW						
PEH Solar 7	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 7 LLC	10	BPAT.PGE	4/3/2017		4/3/2017								
									Requested the following clarification on 5/3/2017: • A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values. Requested the following clarification on 7/6/17 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%) Notified Seller on 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	5/9/17 Response from Seller: • Seller submitted requested information per PGE's 5/3/17 request. 6/13/17 Response from Seller: • Seller requested to change the project nameplate from 2 MW to 4 MW 7/7/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)	5/23/17 (First Draft) 7/6/17 (Second Draft) 7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017		
SSD Clackamas 1	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 1 LLC	4	In-System	3/17/2017	3/24/2017	4/6/2017								
									Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
Abert Rim Solar	Waiting for response from Seller	Juwi Americas	Abert Rim Solar, LLC	10	PACW.PGE	3/2/2017		4/14/2017								
									Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
Chewaucan Solar	Waiting for response from Seller	Juwi Americas	Chewaucan Solar LLC	10	PACW.PGE	3/2/2017		4/14/2017	• Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,827,000 KWh. Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online. 7/24/17 Response from Seller: • Seller provided the operating online. 7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,960,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017		
Klondike Solar	Waiting for response from Seller	Juwi Americas	Klondike Solar LLC	10	BPAT.PGE	3/2/2017		4/14/2017	• Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,111,000 KWh. Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online. 7/24/17 Response from Seller: • Seller provided the operating online. 7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017		
Saddle Butte Solar	Waiting for response from Seller	Juwi Americas	Saddle Butte Solar LLC	10	BPAT.PGE	3/2/2017		4/14/2017	Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,111,000 KWh. Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online. 7/24/17 Response from Seller: • Seller provided the operating online. 7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017		
									Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online. Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW.PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
Pilot Rock Solar	Waiting for response from Seller	Juwi Americas	Pilot Rock Solar LLC	10	PACW.PGE	3/2/2017		4/14/2017								
									Letter dated 4/4/17 requested additional information • Capacity of project • Capacity of battery Notified Seller on 5/31/17 • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	4/10/17 Response from Seller: • Seller listed capacity of Solar facility of 10,000 kW at point of interconnection • Capacity of battery 40,000 kwh • Facility would be configured so delivery would not exceed 10 MW						
PEH Solar 6	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 6 LLC	10	BPAT.PGE	3/13/2017		3/13/2017								
									Additional clarifying information requested on 5/5/17: • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR • Question regarding how the project is able to achieve a Maximum Annual Output of 34,500 MWh based on the proposed equipment selected. Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	5/15/17 Response from Seller: • Seller agreed inverter capacity exceed 10 MW • Seller stated project would include controls so amount delivered at POI would not exceed 10 MW						
PEH Solar 8	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 8 LLC	10	BPAT.PGE	4/14/2017		4/14/2017								
Skyward Solar	Waiting for response from Seller	Cypress Creek Renewables	Skyward Solar, LLC	2.25	In-System	4/20/2017		4/26/2017			5/15/2017	5/23/2017	6/14/2017			
Valhalla Solar	Waiting for response from Seller	Cypress Creek Renewables	Valhalla Solar, LLC	2.25	In-System	4/20/2017		4/26/2017			5/15/2017	5/23/2017	6/15/2017			
									Requested the following information on 5/31/17: • Project operating online Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with non-standard prices	6/6/17 Response from Seller: • Seller provided the operating online. 6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	6/7/17 (First Draft) 7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017		
Daisy Solar 2	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 2, LLC	10	BPAT.PGE	5/8/2017		5/8/2017								

Daisy Solar 3	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 3, LLC	10	BPAT,PGE	5/8/2017	5/8/2017	Requested the following information on 5/31/17: • Project operating online Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with non-standard prices	6/6/17 Response from Seller: • Seller provided the operating online. 6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	6/7/17 (First Draft) 7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017		
Corn Field Solar	Waiting for Seller to submit project information	TLS Capital				5/5/2017	5/10/2017								
Little Solar	Waiting for Seller to submit project information	TLS Capital				5/5/2017	5/10/2017								
Red Prairie Solar	Waiting for response from Seller	TLS Capital	Red Prairie Solar, LLC	2.2	In-System	5/5/2017	5/10/2017	6/2/2017	Requested the following clarification on 6/22/2017: • Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating. Requested the following clarification on 7/22/2017: • Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating. Requested the following clarification on 7/28/2017: • Explanation regarding why the capacity factor based on the Average Annual Net Output is approximately 11.1% while the Maximum Annual Net Output value results in unrealistic capacity factor of approximately 24.8%. This is a wide gap.	6/28/17 Response from Seller: • Seller submitted updated hourly generation profile, also provided an updated value for the Maximum Annual Output value. 7/27/17 Response from Seller: • Seller explained that the hours where output exceeds nameplate capacity is because the results only consider the DC side of the system.	8/1/2017				
SSD Marion 2	Waiting for response from Seller	Strata Solar Development	SSD Marion 2 LLC	4	In-System	5/17/2017	5/17/2017	Requested the following clarification on 5/15/2017: • Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Clackamas 4), PGE unsure what the GPS coordinates for this project are. Requested the following clarification on 6/26/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/5/17 Response from Seller: • Seller submitted updated GPS coordinates. 7/10/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~14% capacity factor).	6/26/17 (First Draft) 7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017		
SSEV A	Waiting for response from Seller	Slap Shot Energy Ventures LLC	SSEV A LLC	10		5/4/2017	5/4/2017	Requested the following clarification on 5/31/17: • Question regarding the nameplate capacity of the project given the number and rated output of proposed inverters. • Question regarding the PVSYST model reflecting the Maximum Annual Output of the project, especially how it can be achieved given the equipment being proposed. • FERC 556 form specifies batteries, question regarding how batteries will be employed. • Operating one line of the project. Requested the following clarification on 8/23/17: • PGE is still waiting on the PVSYST clarification and the operating online inquiry. • Need for an updated FERC 556 form since batteries were no longer being considered (old form listed batteries). Requested the following clarification on 9/21/17: • Unable to understand the PVSYST report without the model inputs and assumptions, please provide the model inputs and assumptions used to generate the report. Seller only provided the loss diagram. • Clarification regarding the Point of Delivery (POD), the FERC 556 form lists "BPA and/or PAC." • Clarification regarding the interconnection facility, FERC 556 form lists "BPA and/or PAC."	8/23/17 Response from Seller: • Seller submitted a response clarifying the proposed inverter specification and clarified batteries are no longer being considered for this project. 8/23/17 Response from Seller: • Seller provided PVSYST results and updated FERC 556 form.						
Christmas Valley	Waiting for response from Seller		Sustainable Energy Group			6/8/2017	6/14/2017								
SSD Marion 1	Processing request	Strata Solar Development	SSD Marion 1 LLC	2	In-System	6/22/2017	6/22/2017	Requested the following clarification on 7/13/17: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%) Notified Seller on 9/7/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices. Requested the following clarification on 3/7/18: • Submitted FERC 556 form on 2/20/18 reflected a 4 MW project.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor) 2/20/18 Response from Seller: • Changed project nameplate to 2 MW and provided supporting project information 3/8/18 Response from Seller: • Seller submitted a revised FERC 556 form reflecting 2 MW project	8/7/2017 (First Draft) 3/20/2018 (Second Draft)	8/16/2017 3/21/2018	9/7/2017	9/8/2017		
Daisy Solar 4	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 4, LLC	10	BPAT,PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
Daisy Solar 5	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 5, LLC	10	BPAT,PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
SSD Clackamas 6	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 6 LLC	2	In-System	6/27/2017	6/29/2017	6/30/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor) 10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/15/2017	8/16/2017	9/7/2017	9/8/2017	9/29/2017
SSD Clackamas 3	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 3 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017

SSD Yamhill 1	Waiting for response from Seller	Strata Solar Development	SSD Yamhill 1 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%) Notified Seller on 9/11/17 and 9/13/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor) 2/22/18 Response from Seller: • Changed project nameplate to 2 MW and provided supporting project information	8/16/2017 (First Draft) 3/13/2018 (Second Draft)	8/18/2017	9/11/2017	9/12/2017	
SSD Marion 4	Waiting for response from Seller	Strata Solar Development	SSD Marion 4 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 10/20/17: PGE disagrees with the Seller that a LEO was established prior to 9/18 • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor) 10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
SSD Marion 5	Waiting for response from Seller	Strata Solar Development	SSD Marion 5 LLC	2	In-System	7/5/2017	7/5/2017	7/5/2017	Requested the following clarification on 7/25/2017 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/2), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor) 10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
SSD Clackamas 7	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 7 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	Requested the following clarification on 7/25/2017 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/6), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor) 10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/6/2017
SSD Marion 6	Waiting for response from Seller	Strata Solar Development	SSD Marion 6 LLC	2	In-System	7/10/2017	7/11/2017	7/12/2017	Requested the following clarification on 8/21/2017: • Confirmation of the value Seller approved in the draft PPA, section 3.1.9 (Average Annual Output). Also requested the Seller provide supporting information that validates this proposed value.	9/5/17 Response from Seller: • Seller submitted an updated value to be used for section 3.1.9 of the Standard PPA	7/31/2017	7/31/2017	9/26/2017	9/29/2017	10/24/2017
Kaiser Creek Solar	Processing request	GreenKey Solar	Kaiser Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date	8/21/2017	9/1/2017	9/25/2017		
Marquam Creek Solar	Processing request	GreenKey Solar	Marquam Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date	8/21/2017	9/1/2017	9/25/2017		
Parrott Creek Solar	Waiting for response from Seller	GreenKey Solar	Parrott Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 8/21/2017: • The submitted PVSYST results does not support the Average Annual Output and Maximum annual Output values. PVSYST values are 3,157,400 KWh for the Average Annual Output and 3,054,910 kWh for the Maximum Annual Output. IIR submittal reflects an Average Annual Output value of 2,081,992 kWh and 5,204,978 kWh for the Maximum Annual Output. Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years. Also submitted FERC 556 form reflected a project nameplate of 2.5 MW Requested the following clarification on 3/21/2018: • Reminder that submitted FERC 556 form reflected a project nameplate of 2.5 MW	9/1/17 Response from Seller: • Seller submitted updated PVSYST report and revised Average Annual Output and Maximum Annual Output values. 3/20/18 Response from Seller: • Seller submitted new PPA end date	9/25/2017				
Sandy River Solar	Processing request	TLS Capital	Sandy River Solar, LLC	1.85	In-System	7/24/2017	7/25/2017	2/21/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Dunn Rd Solar	Processing request	Conifer Energy Partners	Dunn Rd Solar, LLC	1.85	In-System	7/24/2017	7/25/2017 1/9/18	1/12/2018		12/21/17 Response from Seller: • Development rights sold to Conifer Energy Partners from TLS Capital	2/5/2018	2/13/2018	3/6/2018	3/8/2016	
Beaver Creek Solar	On Hold	TLS Capital	Beaver Creek Solar, LLC			7/24/2017	7/25/2017			2/21/18 Response from Seller: • Notification that the project is on hold until further notice					
DD - Molalla	Waiting for response from Seller	Sulus Solar	SULUSSOLAR7 LLC	3	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information. 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2018	3/2/2018	3/20/2018
DH - West Scott Mills	On hold	Sulus Solar	SULUSSOLAR8 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					

BH - South Willamina	On hold	Sulus Solar	SULUSSOLAR23 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div> <div>Requested the following on 12/20/17:<ul style="list-style-type: none">• Supporting interconnection documentation given the proposed project nameplate changed.</div>	<div>12/16/17 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 3 MW and provided supporting project information</div> <div>12/24/17 Response from Seller:<ul style="list-style-type: none">• Supporting interconnection information</div> <div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)</div>					
CC - Sandy Cherryville	On hold	Sulus Solar	SULUSSOLAR24 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div> <div>Requested the following on 12/20/17:<ul style="list-style-type: none">• Supporting interconnection documentation given the proposed project nameplate changed.</div>	<div>12/16/17 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 3 MW and provided supporting project information</div> <div>12/24/17 Response from Seller:<ul style="list-style-type: none">• Supporting interconnection information</div> <div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)</div>					
DC - Donald	Processing request	Sulus Solar	SULUSSOLAR25 LLC	2.16	In-System	8/23/2017	8/25/2017	8/28/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div> <div>Requested the following on 12/20/17:<ul style="list-style-type: none">• Supporting interconnection documentation given the proposed project nameplate changed.</div>	<div>12/12/17 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 3 MW and provided supporting project information</div> <div>12/24/17 Response from Seller:<ul style="list-style-type: none">• Supporting interconnection information</div> <div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)</div> <div>1/24/18 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 2.16 MW and provided supporting project information</div>	1/19/2018 2/13/18	2/15/2018	3/6/2018	3/7/2018	
KD - South McMinnville	On hold	Sulus Solar	SULUSSOLAR26 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div>	<div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)</div>					
SV - Eagle Creek	On hold	Sulus Solar	SULUSSOLAR27 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div>	<div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)</div>					
SB - South Willamina	Processing request	Sulus Solar	SULUSSOLAR28 LLC	2.97	In-System	8/23/2017	8/25/2017	8/29/17	<div>10/2/17 Response from Seller:<ul style="list-style-type: none">• Provided revised FERC Form 556• Changed transformer size from 2,500 KVA to 2,700 KVA• Provided Lease agreement to demonstrate site control</div> <div>12/12/17 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 3 MW and provided supporting project information</div> <div>12/24/17 Response from Seller:<ul style="list-style-type: none">• Supporting interconnection information</div> <div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)</div> <div>2/16/18 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 2.97 MW and provided supporting project information</div>	<div>10/24/2017 (First Draft) 2/5/2018 (Second Draft) 2/26/18 (Third Draft)</div> <div>2/8/2018 3/2/2018</div> <div>3/6/2018</div> <div>3/7/2018</div>					
DB - Bull Run	Processing request	Sulus Solar	SULUSSOLAR29 LLC	2.6	In-System	8/23/2017	8/25/2017	8/29/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div> <div>Requested the following on 12/20/17:<ul style="list-style-type: none">• Supporting interconnection documentation given the proposed project nameplate changed.</div>	<div>12/16/17 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 3 MW and provided supporting project information</div> <div>12/24/17 Response from Seller:<ul style="list-style-type: none">• Supporting interconnection information</div> <div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)</div> <div>1/24/18 Response from Seller:<ul style="list-style-type: none">• Changed project nameplate to 2.60 MW and provided supporting project information</div>	1/19/2018 2/8/2018	2/15/2018	3/6/2018	3/7/2018	
LS - Big NE Keizer	On hold	Sulus Solar	SULUSSOLAR30 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	<div>Requested the following clarification on 9/19/17:<ul style="list-style-type: none">• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.• Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.• Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</div>	<div>1/16/18 Response from Seller:<ul style="list-style-type: none">• Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)</div>					

MH - East Happy Valley	On hold	Sulus Solar	SULUSOLAR31 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
MK - Cornelius	On hold	Sulus Solar	SULUSOLAR32 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
PG - West Sheridan	Waiting for response from Seller	Sulus Solar	SULUSOLAR33 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	10/2/17 Response from Seller: • Provided revised FERC Form 556 • Changed transformer size from 2,500 KVA to 2,700 KVA • Provided Lease agreement to demonstrate site control 12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Seller: • Supporting interconnection information 1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	10/24/2017 2/5/2018	2/8/2018	2/28/2018	3/2/2018	3/20/2018
JK - East Newberg	On hold	Sulus Solar	SULUSOLAR34 LLC	3		8/23/2017	8/25/2017			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
KT - Molalla	Processing request	Sulus Solar	SULUSOLAR35 LLC	2.97	In-System	8/23/2017	8/25/2017	12/29/2017		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request) 2/18/18 Response from Seller: • Changed project nameplate to 2.97 MW and provided supporting project information	2/5/2018	2/8/2018	3/6/2018	3/7/2018	
RC - Sandy	On hold	Sulus Solar	SULUSOLAR36 LLC	3		8/23/2017	8/25/2017			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
Brush College Solar	Processing request	TLS Capital	Brush College Solar, LLC	2	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Mountain Meadow Solar	Processing request	TLS Capital	Mountain Meadow Solar, LLC	2.5	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Mt Hope Solar	Processing request	TLS Capital	Mt Hope Solar, LLC	2.5	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
River Valley Solar	Processing request	TLS Capital	River Valley Solar, LLC	2	In-System	12/10/2017	12/11/2017	2/14/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Salt Creek Solar	Waiting for Seller to submit project information	TLS Capital	Salt Creek Solar, LLC			12/10/2017	12/11/2017								
Ash Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Ash Creek Solar, LLC	2		12/8/2017	12/11/2017								
Ridgeway Solar	Processing request	GreenKey Solar	Ridgeway Solar, LLC	2.5		12/8/2017	12/11/2017	2/27/2018	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date					
Walker Creek Solar	Processing request	GreenKey Solar	Walker Creek Solar, LLC	2.5		12/8/2017	12/11/2017	2/27/2018	Requested the following clarification on 3/20/2018: • Requested PPA duration exceeded 20 years	3/20/18 Response from Seller: • Seller submitted new PPA end date					
Dryland Solar	Processing request	Conifer Energy Partners	Dryland Solar, LLC	2.5	In-System	12/12/2017	12/12/2017	1/12/2018			2/5/2018	2/16/2018	3/6/2018	3/8/2016	
Meadow Creek Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Meadow Creek Solar, LLC	2.5		12/12/2017	12/12/2017								
Generic Solar 1 (TMI)	Waiting for Seller to submit project information					12/21/2017	12/22/2017								

Generic Solar 2 (TM)	Waiting for Seller to submit project information					12/21/2017	12/22/2017								
Franklin Solar	On hold	Sulus Solar	Franklin Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
Bristol Solar	Waiting for response from Seller	Sulus Solar	Bristol Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028	3/2/2018	3/20/2018
Ashfield Solar	Waiting for response from Seller	Sulus Solar	Ashfield Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028	3/2/2018	3/20/2018
SulusSolar6	Processing request	Sulus Solar	SulusSolar6 LLC	3	In-System	12/28/2017	1/3/2018	1/24/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/13/2018	2/19/2018	3/13/2018	3/14/2018	
Fairview Solar	Waiting for response from Seller	Sulus Solar	Fairview Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018		1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)	2/5/2018	2/8/2018	2/28/2028	3/2/2018	3/20/2018
SulusSolar20	Waiting for Seller to submit project information	Sulus Solar	SulusSolar20 LLC	3		12/28/2017	1/3/2018			1/16/18 Response from Seller: • Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)					
Generic Solar 1 (ED)	Waiting for Seller to submit project information					1/9/2018	1/10/2018								
Cosper Creek Solar	Processing request	Conifer Energy Partners	Cosper Creek Solar, LLC	2.5	In-System	1/9/2018	1/11/2018	1/12/2018			2/5/2018	2/16/2018	3/6/2018	3/8/2016	
Cockerham Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Cockerham Creek Solar, LLC			1/16/2018	1/7/2018								
Milford Solar	Processing request	Sulus Solar	Milford Solar LLC	2.97	In-System	1/23/2018	1/28/2018	1/31/2018			2/21/2018	2/22/2018	3/13/2018	3/14/2018	
Black Forest Solar	Processing request	Sulus Solar	Black Forest Solar LLC	1.26	In-System	1/23/2018	1/28/2018	1/31/2018			2/21/2018	2/22/2018	3/13/2018	3/14/2018	
Kensington Solar	Processing request	Sulus Solar	Kensington Solar LLC	0.99	In-System	1/23/2018	1/28/2018	2/20/2018			3/13/2018	3/14/2018			
Greenpark Solar	Processing request	Sulus Solar	Green Park Solar LLC	1.26	In-System	1/23/2018	1/28/2018	1/31/2018		2/10/18 Response from Seller: • Changed project nameplate to 1.26 MW and provided supporting project information	3/5/2018	3/6/2018			
Clackamas Solar	Waiting for Seller to submit project information	3 phases renewables				1/31/2018	2/7/2018								
Townsend Solar	Processing request	Cypress Creek Renewables	Townsend Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	Additional clarifying information requested on 3/7/18: • Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Date (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value and the provided value for Average Annual Output resulted in a capacity factor equating to 19874%.	3/8/18 Response from Seller: • Seller submitted new dates and values for Average and Maximum Annual Outputs.					
Gallagher Solar	Processing request	Cypress Creek Renewables	Gallagher Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	Additional clarifying information requested on 3/7/18: • Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Dates (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value.	3/8/18 Response from Seller: • Seller submitted new dates and value for Maximum Annual Output.					
Ashcroft Solar	Processing request	Cypress Creek Renewables	Ashcroft Solar LLC	2.25	In-System	2/13/2018	2/13/2018	2/15/2018	Additional clarifying information requested on 3/7/18: • Seller provided invalid dates for PPA Energy Delivery Start Date, COD, and PPA End Date (stated 9/31/XX, however the month of September has 30 days). Also failed to provide the Maximum Annual Output value and the provided value for Average Annual Output resulted in a capacity factor equating to 23341%.	3/8/18 Response from Seller: • Seller submitted new dates and values for Average and Maximum Annual Outputs.					
Fruitland	Processing request	TLS Capital	Fruitland Solar, LLC	1.75	In-System	2/14/2018	2/15/2018	2/28/2018			3/20/2018	3/20/2018			
Raven Loop	Processing request	TLS Capital	Raven Loop Solar, LLC	2	In-System	2/14/2018	2/15/2018	2/21/2018	Requested the following clarification on 2/23/2018: • Proposed PPA end date exceeded 20 years	2/27/18 Response from Seller: • Seller submitted new PPA end date	3/20/2018	3/20/2018			
Gun Club Solar	Processing request	Conifer Energy Partners	Gun Club Solar, LLC	2.5	In-System	2/16/2018	2/19/2018	2/22/2018			3/13/2018	3/14/2018			

Kerry Solar	Processing request	Sulus Solar	Kerry Solar LLC	2.97	In-System	2/21/2018	2/21/2018	2/22/2018			3/13/2018	3/14/2018			
Cow Creek Solar	Processing request	Conifer Energy Partners	Cow Creek Solar LLC	1.75	In-System	3/7/2018	3/7/2018	3/19/2018							
Zena Solar	Processing request	Conifer Energy Partners	Zena Solar LLC	2.5	In-System	3/9/2018	3/11/2018	3/12/2018							
Williams Acres Solar	Processing request	Conifer Energy Partners	Williams Acres Solar LLC	2.5	In-System	3/9/2018	3/11/2018	3/19/2018							
Spring Valley Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Spring Valley Solar LLC			3/9/2018	3/11/2018								
Carnes Creek Solar	On Hold	Conifer Energy Partners	Carnes Creek Solar LLC	2.5	In-System	3/12/2018	3/13/2018	3/14/2018		3/22/18 Response from Seller: • Notification that the project is on hold until further notice					
Waconda Solar	Processing request	TLS Capital	Waconda Solar LLC	2.25	In-System	3/20/2018	3/21/2018	3/23/2018							

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Docket	Project	Status
UM 1829	Blue Marmot V	Settlement Discussions
UM 1830	Blue Marmot VI	Settlement Discussions
UM 1831	Blue Marmot VII	Settlement Discussions
UM 1832	Blue Marmot VIII	Settlement Discussions
UM 1833	Blue Marmot IX	Settlement Discussions
UM 1859	Falls Creek Hydro	Settlement Discussions
UM 1844	Evergreen BioPower	Settled
UM 1860	Red Prairie Solar	Settled
UM 1861	Volcano Solar	Settled
UM 1862	Tickle Creek Solar	Settled
UM 1863	SSD Marion 4	Settlement Discussions
UM 1864	SSD Clackamas 4	Settled
UM 1865	SSD Marion 1	Settlement Discussions
UM 1866	SSD Clackamas 7	Active
UM 1867	SSD Marion 2	Settlement Discussions
UM 1868	SSD Clackamas 6	Settlement Discussions
UM 1869	SSD Clackamas 1	Active
UM 1870	SSD Clackamas 2	Settled
UM 1871	SSD Marion 3	Settled
UM 1872	SSD Marion 5	Settlement Discussions
UM 1873	SSD Marion 6	Settlement Discussions
UM 1874	SSD Yamhill 1	Settlement Discussions
UM 1875	Klondike Solar	Active
UM 1876	Saddle Butte Solar	Active
UM 1877	Bottlenose Solar	Settlement Discussions
UM 1878	Valhalla Solar	Settlement Discussions
UM 1879	Whipsnake Solar	Settlement Discussions
UM 1880	Skyward Solar	Settlement Discussions
UM 1881	Leatherback Solar	Settlement Discussions
UM 1882	Pika Solar	Settlement Discussions
UM 1883	SSD Clackamas 3	Settlement Discussions
UM 1884	Cottontail Solar	Settlement Discussions
UM 1885	Osprey Solar	Settlement Discussions
UM 1886	Wapiti Solar	Settlement Discussions
UM 1887	Covanta Marion	Settlement Discussions
UM 1888	Bighorn Solar	Settlement Discussions
UM 1889	Minke Solar	Settlement Discussions
UM 1890	Harrier Solar	Settlement Discussions
UM 1894	Pacific Northwest Solar	Active
UM 1902	Amity Solar	Settlement Discussions
UM 1903	Butler Solar	Settlement Discussions
UM 1904	Duus Solar	Settlement Discussions
UM 1905	Firwood Solar	Settlement Discussions
UM 1906	Starlight Solar	Settlement Discussions
UM 1907	Stringtown Solar	Settlement Discussions
UM 1931	NewSun Solar	Active