

January 30, 2018

Oregon Public Utility Commission Attention: Filing Center 201 High Street, S.E. PO Box 1088 Salem OR 97308-1088

Re: UM 1854 - PORTLAND GENERAL ELECTRIC COMPANY's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

In compliance with Order Nos. 17-310 and 17-371 issued by the Public Utility Commission of Oregon, Portland General Electric Company ("PGE") submits the attached January report. Consistent with the Commission's Order, the report includes a list of every solar qualifying facility ("QF") that seeks to enter into a PURPA contract with PGE, but lacks an executed contract.

The information for each solar QF includes the following: (1) date of initial contract request and other milestones; (2) date of written request for draft Negotiated Agreement with indicative pricing; (3) status of the contracting process; and (4) additional information listed in the standard power purchase agreement ("PPA") or in Schedule 202 that PGE has required the QF to provide in Attachment A.

Should you have any questions or comments regarding this filing, please contact me at (503) 464-8954 or Rebecca Brown at (503) 464-8545. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

Robert Macfarlane

Robert Macfarlane

Interim Manager, Pricing & Tariffs

Enclosure

cc: Service List - UM 1854

UM 1854 - Portland General Electric Company's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

Attachment A January Report

							PGE Requested Project	Seller Submitted Project							
Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	Information From Seller	Information (Standard Form an Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
Blue Marmot V	On hold	EDP Renewables	Blue Marmot V LLC	10	PACW.PGE	8/1/2016		9/7/2016	Notified seller on 4/27/2017: Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/16/2017
Sive Marmot VI	On held	EDP Renewables	Blue Mermot VI LLC	10	PACW.PGE	8/1/2016		9/7/2026	Notified seller on 4/27/2027: Insufficient lose-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE		9/29/2016 (First Draft) 12/7/2016 (Second Draft)	12/20/2016		12/21/2016	1/12/2017
Blue Marmot VII	On hold	EDP Renewables	Blue Marmot VII LLC	10	PACW PGE	12/21/2016		1/4/2017	I has different loss term firm available transmission canability (ATC) at exposed noise of delivery PACM FOR Nutrition sales on ACT/27/2017. I has different loss term firm available transmission canability (ATC) at exposed noise of delivery PACM/FOR Nutrition sales on ACT/27/2017.		1/24/2017	2/6/2017	2/27/2013	2/28/2017	3/21/2017
Sive Marmot IX	On hold	EDP Renewables	Size Marmot IX LLC	10	PACW.PGE PACW.PGE	12/21/2016		1/4/2017	Insufficient lone-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE Notified seller on 4/27/2017:		1/24/2017	2/6/2017	2/27/2013	2/28/2017	3/21/2017
BIDE Marmot VIII	Un nere	EUF HERENARIES	and Married VIII LLC		PACWAGE	22/2017		21/202	Insufficient lates term firm available transmission canability (ATC) at proposed point of delivery PACW PGE Additional deathing entiremation requested on 64/917: - Seller failed to provide values for the nameplate capacity of solar facility and battery		2124(201)	MUMU	222701	572472017	
									PGE noted the following clarification on 4/28/17 in letter with draft FPA: • Inconsistent FEEC 556 material – battery in the 556, not in request for 250 rates • Need for updated forms 556 consistent with proposed opped (no battery)						
									Need for updated form SSG consistent with proposed project (no battery) Need for updated one-line diagram Standard Renewable OHS-system Non-Variable requested, PGE correctly provided Standard Renewable OHS-system Variable agreement						
									Instead.	ADDD T Baseness from Sallar					
Oak Sorines Solar I	Waiting for response from Seller	Pueblo Energy Holdings	Oak Springs Solar I LLC	10	SPAT.PGE	3/13/2017		3/13/2017	Test noted the following on \$21/217 in remail: - Need on review updated form 156 contented with proposed project (no battery) - Yald one review updated on the disease. - Yald one review updated on the disease. - Additional disching information requested on \$4/21/27:	430017 Repose from Select - Select valuations (unseptia cquestry of the soler facility to 10,000 MV-AC - Select condition from the select and the select a patter as next of their initial submitted 427(17) Reposeme from Select	4/27/2017	8/18/2017			
Pika Solar	Waiting for response from Seller	Cypress Creek Renewables	Pika Solar, LLC	2.2	in-System	3/21/2017		3/21/2017		Seller submitted a Maximum Net Outout value of 5.295.418 keh AVVVV Brancous from Faller	5/23/2017	5/23/2017	6/14/2013		
Leatherback Solar Bottlenose Solar	Waiting for response from Seller Waiting for response from Seller	Cypress Creek Renewables Cypress Creek Renewables	Leatherback Solar, LLC Bottlenose Solar, LLC	2.2	in-System in-System	3/21/2017		3/21/2017	- Salir Isalir da arounda a value for the Materimon Antonal Distont value - Salir Isalir da arounda a value for the Materimon Antonal Distont value - Salir Isalir da propria a value for the Materimon Antonal Distont value - Salir Isalir da propria a value for the Materimon Antonal - Salir Isalir da propria a value for the Materimon Antonal - Salir Salir da propria a value for the Materimon Antonal -	Valida Amaponian Mola deliva - National Marchan Net Output within of 1,818,816 W/th 4/27/17 Reporter from Seller - Seller utbertiller Manchan Net Output within of 1,818,816 W/th 4/27/17 Reporter from Seller - Seller utbertiller Manchan Net Output within of 1,642,266 W/th	5/23/2017 5/23/2017	5/23/2017 5/23/2017	6/14/201		
Whipsnake Solar	Waiting for response from Seller	Cypress Creek Renewables	Whipsnake Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional designation information associated as \$177.77.	4(27)77 Stappone from Saller: - Seller vulnitratie Akmirum Het Outgut value of 1,331,323 Vith 4(26)77 Regiones from Seller: - Seller vulnitratie Akmirum Het Outgut value of 5,258,418 Kwh	5/23/2017	5/23/2017	6/14/2013		
									Seller failed to provide a value for the Maximum Annual Output value						
Osprev Solar	Waiting for response from Seller	Sabal Solar Development	Osprev Solar, LLC	2.2	In-System	3/22/2017		3/22/2017	Notified Seller on 5/31/27: - Based on the 201 processes and timeline, POI does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	3/23/17 Request from Seller: *Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing underte.	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
									Additional clarifying information requested on 4/13/27 : - Seller failed to provide a value for the Maximum Annual Output value	useaste. 4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Control Control	Walles for one	Palest Pales P	College			2/22/22		9/90/2000	Notified Seller on 5/13/17: - Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to	5/23/17 Sequest from Seller: - Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing	5/16/2017 (First Draft)				
Lossontali Solar	watting for response from Seller	Japan sour viewelogment	Lemontal Solar, U.C.	1.2	in-system	3/24/2017		ar 22/2017	6/1/17. Additional classifying information requested on 4/13/17: - Seller failed to provide a value for the Maximum Annual Output value	uodate. 4/26/17 Regonse from Seller: - Seller submitted a Maxemum Net Cutgut value of 5,298,41E kwh	warrauar (Second Draft)				
									Notified Seller on 5/33/17: - Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to	5/23/17 Request from Seller: - Seller requesting to charge terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing	5/15/2017 (First Draft)				
Wapiti Solar	Waiting for response from Seller	Sabal Solar Development	Wapiti Solar, LLC	2.2	in-System	3/22/2017		3/23/2017	6/1/17. Additional darfyine information requested on 4/25/17:	undifie: \$/2/17 Response from Seller:	6/14/2017 (Second Draft)				
									Notified Seller on 5/31/17	\$/23/27 Request from Seller: - Seller recounting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 prioring					
									nacroses over on 3/31/11: - Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.	update.					
Minke Solar	Waiting for response from Seller	PineGate Renewables	Minke Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Additional clarifying information requested on 4/25/27: * Seller failed to provide a value for the Maximum Annual Output value	5/1/17 Response from Seller: * Seller submitted a Maximum Net Cotput value of 5,288,418 kwh	5/18/2017				
									Notified Seller on 5/32/27:	\$/23/17 Request from Seller: *Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing					
Harrier Solar	Waiting for response from Seller	DineGate Benevables	Harrier Solar, LLC	22	In-Septem	4/4/2017		4/4/2017	 Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. 	update.	5/18/2011				
						7,7		4,4	Additional darifying information requested on 4/25/27: * Seller failed to provide a value for the Maximum Annual Output value	5/1/27 Response from Seller: - Seller submitted a Maximum Net Output value of 5,288,418 kwh	3,33,33				
									Notified Seller on 5/12/27: Based on the 20 processes and timeline, PGE does not anticipate entering into fully executed Standard 99A with this project prior to	5/23/27 Request from Seller: - Seller requesting to charge terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing					
Big Horn	Waiting for response from Seller	PineGate Renewables	Bighonn Solar, LLC	2.2	in-System	4/4/2017		4/4/2017	 Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. 	update.	5/18/2017				
									Additional clarifying information requested on 3/5/17: • Equipment inted suggested mas output of 12 MWI, while 10 MW inted in IR						
									 Question regarding how the project is able to achieve a Maximum Annual Output of 37,000 MWh based on the proposed equipment selected. 						
									Notified Seller on 5/12/17: Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller	2/13/17 Response from Salter: * Salter agreed inverter capacity exceed 10 MW					
PEH Solar 7	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 7 LLC	10	SPAT.PGE	4/3/2017		4/3/2017	Sunder Sales on 2/3/27. **Project to not display for instruction domitors because it is unchronally grounded for the groups to definer more than 525 Mill. Research this Sales **Project to not display for grown on examinors of the 325 Mill research should be an instruction, suggested the project code groupsed and groupsed groupsed and groupsed g	Seller agreed inverter capacity exceed 10 MW Seller stated project would include controls so amount delivered at PDI would not exceed 10 MW					
									 A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values. 						
									Requested the following clarification on 7/6/17 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 KWh (results in unrealistic capacity factor of						
									about 60%)	6/23/27 Response from Seller: *Seller requested to change the project nameplate from 2 MW to 4 MW					
									Notified Seler on \$/31/27: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	*-Safetr exposated to change the project nameplate from 2 MW to 4 MW 2/7/17 Response from Seller: *-Safetr vibritaries a revised Medimum Annual Output value of 10,000,000 Wth 1°23,0% casachir factor)	5/23/17 (First Draft) 7/6/17 (Second Draft) 7/25/17 (Third Draft)				
SSD Clackamas 1	Waiting for response from Seller	strata Solar Development	SSD Clackamas 1 LLC	4	in-System	3/17/2017	3/24/2017	4/6/2017		Sever summittee a revised Maximum Annual Output value of 10.000.000 W/th 1°28.2% casacily factor?	7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017	
									Requested the following clarification on 1/5/2007:						
									Requested the following derification on \$1/2,0227. Within the submitted 8th B+78 transmission data and Commercial Operational Date were the uses, EEE 256 from and IIIt state contradictory details about the project, missing transmission and interconnection details, and operation online.						
Abort No. Color	Walting for representation from Falls	local Agreenture	Abart Dire February	10	party are	1/3/3013		4/14/2027	Notified Seller on 7/20/17: * There is no Available Transfer Capacity (ATC) for thier proposed PCD of PACW PGE.	6/28/27 Response from Seller: - Seller submitted requested information per PGE's 5/5/27 request, expect the operating online.					
and an and	A PROPERTY OF THE PARTY OF THE	AND CHILDREN	AMERICAN AND AND		raund.	WALKA!		WAWANA	Requested the following clarification on ½5/2007: * Within the submitted Bit the PPA termination date and Commercial Operational Date were the same, PERC 256 form and IIR state contradictory details about the project, insiding transmission and interconnection details, and operation online.						
									Notified Seller on 7/20/17:	6/28/27 Response from Seller:					
Chewaucan Solar	Waiting for response from Seller	Juwi Americas	Chewaucan Solar LLC	10	PACW.PGE	3/2/2017		4/14/2017	There is no Available Transfer Capacity (ATC) for thier proposed PCD of PACW PGE.	6/28/17 Reponse from Seller: - Seller submitted requested information per POI's \$/\$/17 request, expect the operating online.					
									Requested the following clarification on 5/5/2027: - Within the submitted BR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IR state contradictory details about the project, missing transmission and interconnection details, and operation coline.						
									Requested the following clarification on 7/30/2017: * The \$7/31/1 submission fields to include the requested operating online. Also PCE needed supporting information which supports the proposed Maximum Annual Cologus view of \$4327,000 (MM).	6/28/27 Response from Seller: *Seller submitted requested information per PGE's \$/\$/27 request, expect the operating online.					
										* Seller submitted requested information per PGE's 4/5/17 request, expect the operating online. 7/24/17 Response from Seller: * Seller provided the operating online.					
									Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/28/17 Response from Seller:					
Klondike Solar	Waiting for response from Seller	Juwi Americas	Klondike Solar LLC	10	SPAT.PGE	3/2/2017		4/14/2017	Requested the following clarification on 5/5/2027: Within the submitted IR the PPA termination date and Commercial Operational Date were the same, PERC 556 form and IR state	Saller crovided an usdated Maximum Annual Cutsut value of 29.960,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017	
									contradictory details about the project, missing transmission and interconnection details, and operation online.	ADED T Benorus from fuller					
									Requested the following clarification on 7/20/2017: *The \$72,\$73 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Massiman Annual Cutyou Visible of 84,311,000 KWh.	4/28/17 Reporter from Seller: Seller submitted requested information per POI's \$/5/17 request, expect the operating online. 7/28/17 Reporter from Seller:					
									Notified Seller on 8/23/17 and 8/31/17:	Seller provided the operating online.					
Saddle Butte Solar	Waiting for response from Seller	Juwi Americas	Saddle Butte Solar LLC	10	SPAT.PGE	3/2/2017		4/14/2017	This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/28/17 Response from Seller: * Seller provided an updated Masimum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/201	8/25/2017	
									Requested the following clarification on 5/5/2027: - Within the submitted IR the PPA termination date and Commercial Operational Date were the same, FERC 255 form and IR state contradictory defaul about the project, missing transmission and interconnection details, and operation online.						
									Notified Seller on 7/20/17: There is no Available Transfer Capacity (ATC) for thier proposed PCO of PACW PGE.	6/28/27 Response from Seller: - Seller submitted requested information per PGE's 3/5/27 request, expect the operating online.					
Pilot Rock Solar	Waiting for response from Seller	Juwi Americas	Pilot Rock Solar LLC	10	PACW.PGE	3/2/2017	l	4/14/2017			l	l		L	ш Ц

					_					T.					
									Letter dated 4/4/27 requested additional information - Capacity of project						
									Capacity of project Capacity of battery						
									Notified Seller on 5/32/17	4/10/17 Response from Seller:					
									 Polget in one eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Selle is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed 	Seller listed capacity of Solar facility of 10,000 kW at point of interconnection					
PEH Solar 6	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 6 LLC	10	SPAT.PGE	3/13/2017		3/13/2017	is voluntarily controlling the output to prevent excelerance of the 10 MW threshold. As an attemptive, suggested the project could proposed schedule 202 PPA instead.	Tagility would be configured so delivery would not exceed 10 MW					
									Additional dashings information requested on \$1/\$17: - Equipment librat suggested max output of \$12 MW, while 10 MW librat in IIR. - Question regarding how the project is able to achieve a Maximum Annual Dutput of \$4,500 MWh based on the proposed equipment.						
									 Question regarding how the project is able to achieve a Maximum Annual Output of \$4,500 MWh based on the proposed equipment selected. 						
									Notified Seller on 5/31/17:						
									Project in not eight for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Sellie is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed schedule 20 PM instead.	r 5/15/27 Response from Seller:					
PEH Solar B	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar B LLC	10 2.25	SPAT.PGE	4/14/2017 4/20/2017		4/14/2017	schedule 202 PPA instead.	Seller stated project would include controls so amount delivered at POI would not exceed 10 MW	5/15/2017	5/23/2017	6/14/2017		
Valhalla Solar	Waiting for response from Seller Waiting for response from Seller	Cypress Creek Renewables	Valhalla Solar, LLC	2.25	In-System	4/20/2017		4/26/2017	Requested the toxowing information on Systy L7:		5/15/2017	5/23/2017	6/15/2017		
									Project operating online	6/6/27 Response from Seller: - Seller provided the operating online.					
									Notified Seller on \$73/17: This project no larger qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request respective to larger qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request. **Represents ## Industrying promissions on \$747.17.*	6/21/17 Response from Seller:	6/7/17 (First Draft)				
Daisy Solar 2	Waiting for response from Seller	OneCnergy Renewables	Daisy Solar 2, LLC	10	SPAT.PGE	5/8/2017		5/8/2017	with non-standard prices Requested the trospowing renormation on 3/31/17:	Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017	
									Project operating online	6/6/27 Response from Seller: - Seller provided the operating online.					
									Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request	6/23/27 Response from Seller:	6/7/17 (First Draft)				
Daisy Solar 3	Waiting for response from Seller	Onetheray Renewables	Dainy Solar 3, LLC	10	SPAT.PGE	5/8/2017		5/8/2017	with ross standard source Sequenced the following on \$100,000.72 Sequenced the following on \$100,000.72 Sequenced to following on \$100,000.72	Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR submission).	7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017	
Corn Field Solar	Waiting for response from Seller	TLS Capital				5/5/2017	5/10/2017		Provided a blank IRR for project information						
Little Solar	Waiting for response from Seller	TLS Capital				5/5/2017	5/10/2017		Provided a blank IRR for project information						
									Requested the following clarification on 6/22/2017: Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating.						
									Benuested the following clarification on 7/22/2017						
									 Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating. 	#PRIVER					
				1					Requested the following clarification on 7/28/2017:	6/28/27 Response from Seller: - Seller submitted updated hourly generation profile, also provided an updated value for the Maximum Annual Output value.					
					1		1		Requested the following clarification on 7/12/2017: - Explanation regarding why the capacity factor based on the Average Annual Net Output is approximately 11.1% while the Maximum Annua Net Output value results in unrealistic capacity factor of approximately 24.8%. This is a wide gap.	1 7/27/17 Response from Seller:					
Red Prairie Solar	Waiting for response from Seller	TLS Capital	Red Prairie Solar, LLCT	2.2	In-System	5/5/2017	5/10/2017	6/2/2017		Seller explained that the hours where output exceeds nameolate capacity is because the results only consider the DC side of the system.	8/1/2017				
									Requested the following clarification on 5/13/2017. • Saller submitted the exact GPS conclusions as another project currently in the queue (SSD Clackemas 4), PGE unsure what the GPS conclusions for project are.						
					1		1 1								
									Requested the following clarification on \$72(7017: - Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 2000).						
									Notified Seller on 8/11/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-						
									standard prices.	6/5/27 Response from Seller: - Seller submitted updated GPS coordinates.					
										* Select submitted updated cuts corrollates. 7/20/27 Response from Seller:	6/26/17 (First Draft)				
SSD Marion 2	Waiting for response from Seller	Strata Solar Development	SSD Marion 2 LLC	4	in-System	5/17/2017		5/17/2017	REGULATED THE FOLLOWING CHARLESTER OF 2017/17:	Seller submitted a revised Maximum Annual Dutout value of 5,000,000 kWh (*14% capacity factor).	7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	
									Sequence on the serving connection on the System. Question regarding the ammigistic expactly of the project given the number and rated output of proposed inventors. Question regarding the YSDST model with relating the Maximum Annual Coloput of the project, expecially how it can be achieved given the exquirement being proposed. FIRE XSD from purpless batteries, question regarding how batteries will be employed.						
									equipment being proposed.						
									Conclusion is the project. Operating one line of the project.						
									Requested the following clarification on 8/23/27:						
									 PGE is still waiting on the PVSYST clarification and the operating online inquiry. Need for an updated FERC 356 form since batteries were no longer being considered (old form listed batteries). 						
										R/23/27 Response from Seller: - Seller submitted a response clarifying the proposed inverter specification and clarified batteries are no longer being considered for this project.					
									Reported the following deficience on 9/2/127: - Unable to underside the POST report estimate the model inputs and assumptions, please provide the model inputs and assumptions used to generate the report. Selfer only provided the tiss diagram. - Culterfactors reporting the Post of otherwy POSI, the PERC 555 from this 1994 and Jor PERC*						
550V A	Waiting for response from Seller	Sian Shot France Ventures IIC													
				10		5/4/2017		5/4/2017	Clarification regarding the Point of Delivery (POD), the PERC 556 form lists "BPA and/or PAC." Clarification regarding the interconnection facility. EEEC 556 form lists "BPA and/or PAC."	8/23/27 Response from Seller: * Relier provided SVSYST mustbe and undated EEEC SSS from					
			SSEV A LLC	10		5/4/2017		5/4/2017	Clarification regarding the Point of Delivery (PCDI), the FERC 356 form lists "BPA and/or PAC." Clarification researcher the interconnection facility. FERC 356 form lists "BPA and/or PAC."	8/23/17 Response from Seller: - Seller croxided PVSYST results and updated FERC 536 form.					
			SSEVALLC	10		5/4/2017		5/4/2017	 Custification regarding the Point of Delivery (PCDI), the TRIC 555 form lists "SPA and/or PAC." Clarification researding the interconnection facility. FERC 555 form bits "SPA and/or PAC." 	\$2,027 regions from Select - Salest consoled PSOST results and underted FSSC 506 form.					
			SSEVALIC	10		5/4/2017		5/4/2027	Californian regarding the host of Californ (POC), the TEX '256 from time "Wh and/or NAC" Californian regarding the interconnection facility. TEX, '256 from time "Wh and/or NAC"	\$2327 Segons from Seller: **After created POPTS mushs and soleted HTM: 556 form. **The created POPTS mushs and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted HTM: 556 form. **The control of POPTS mush and soleted					
			SSEVALLC	10		5/4/2017		5/4/2027	Confidence required the Power of Soldware (PSIS), the TEX SS form this "TS A addito RC." Confidence required the Power of Soldware (PSIS), MEX SS form this "TS A addito RC." Confidence required to the interessmention facility, MEX SS form this "TS A addito RC." Confidence required to the interessmention facility, MEX SS form this "TS A addito RC." Confidence required to the interessmention facility, MEX SS form this "TS A addition RC." Confidence required to the interessmention facility, MEX SS form this "TS A addition RC." Confidence required to the interessmention facility of the interessment facility of	47327 Seagons from Softer - Safety reported POST annulus and undeted EEC SSA from. - Seafety reported POST annulus and undeted EEC SSA from.					
			SSEVALLC	10		5,4/2017		5/4/2007	Confidence repaiding the Point of Technique (Tech, See Tech See See Technique (Technique (Tech	2/3/2/ Taylogone from Softer. * After monoidal POST mushs and unbited \$135,755 form.					
			SEVALIC	10		5,/4/2017		5/4/2007	Cardinating regarding the Point of Statistics (PSIS, See FEE SSI See Into The New Audio FEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE* Conditions repeated to the interessment Statis, TEE SSI See This TOP's and/or SEE SSI SEE S	47327 Response from Safer: After remoduler Order annulus and underted HSC-504 form.					
			SMYAUC	10		5/4/2017		5/4/2007	Confidence regarding the Power of Collecting (PICS), the TEX SS from Tale "This scale" INC. Confidence reported to the interconnections facility. TEX STATEMENT STATEM	47/2072 Response from Saffer - Saffer recorded POSTS annulus and and tall EES VM form. - The Company of the C					
			SEVALIC	10		5,/4/2017		5/4/2027	Scientification regarded to be interpresentation facility. IEEE 20th from hist. "PAA and/or REC"	2/3/2/ Taggrapus from Sulfer. * After monoidal POST mushs and unbind HTSC 725 form.					
Christmas Valley	Waiting for response from Saller		SETV A LLC	10		5/4/2017	6/14/2017	5/4/2027	Confidentiate resident the interconnection facility (ME 500 hors has "MA analys Not." Required the following on \$\tilde{C}\tilde{Z}\	* Safer smoothed PROST mushs and substeed STRS 504 form.					
Christmas Valley	Waiting for response from Soller		SEVALIC Sustainable Energy Group	10		5/4/2017	6/24/2017	5/4/2027	**Confidentian resignates the interconnection facility. IEEE '2006 from Yata, "IEEE Analysis YaCo" **Regional of the following on \$154/2017 **Probability follows THE for propose information. **Regional of the following on \$154/2017 **Probability follows THE for propose information. **Regional of the following on \$154/2017 **Probability follows THE following THE FORTING	* Safer smoothed PROST mushs and substeed STRS 504 form.					
Christmas Valley	Watting for response from Solar		SEEVALIC Soutsinable Energy Group	10		5/4/2017	6/14/2517	\$/4/2027	**Confidentian regarded to interconnection facility. IEEE '2006 from high. "IPA and/or IEEE" **Expected the following on \$4'(4)(2017 **Inherited State 200 for groups of internation Regarded to following on \$4'(4)(2017 **Inherited State 200 for groups of internation **Regarded for following of information on \$7'(4)(2017) **Control or groups of the following the information of information and information of information of information of information of information of information in our exhibit capacity further of information (IEEE) **Control or group of the information of informat	*africe remodeled POSTS mushba and softeded \$755, 306 form.					
Christmas Valley	Waiting for response from Zeller		SEVALIC Suttainable Energy Group	10		5/4/2017 5/4/2017	6/14/2017	5/4/2027	**Confidentian regarded to interconnection facility. IEEE '2006 from high. "IPA and/or IEEE" **Expected the following on \$4'(4)(2017 **Inherited State 200 for groups of internation Regarded to following on \$4'(4)(2017 **Inherited State 200 for groups of internation **Regarded for following of information on \$7'(4)(2017) **Control or groups of the following the information of information and information of information of information of information of information of information in our exhibit capacity further of information (IEEE) **Control or group of the information of informat	*africe remodeled POSTS mushba and softeded \$755, 306 form.					
Contains Valley 550 Marien 1	Waiting for response from Seller Waiting for response from Seller	Stata Safer Development	SSEVA LLC Switzinishle Centry Group 500 Martin 1 LLC	10	in-System	5/4/2017 6/8/2017 6/8/2017	6/14/2017	5/4/2027 6/22/2017	**Scalebuline resident to interconnection facility. IEEE '056 from 16th "PAPA and/or 1866." **Reported the featuring on \$134/2012. **Reported the featuring on \$134/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of th	Administration of the Control o	8/7/2027	8/16/2027	9/7/2017	9/8/2017	
Orioteus Valley 550 Mercin 1	Waiting for response from Softer Waiting for response from Softer	Stats Side Crestigement	SSEVA LLC Soutainable Energy Group SOU Marine 1 LLC	10	în-System	5/4/2017 5/4/2017 6/8/2017	6/14/2527	5/4/2027	**Scalebuline resident to interconnection facility. IEEE '056 from 16th "PAPA and/or 1866." **Reported the featuring on \$134/2012. **Reported the featuring on \$134/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of th	- Safer sensoled POST mushs and settled FES. 505 form. 1702/17 Response from Selfer 1702/17 Response from Selfer 1702/17 Response from Selfer 1704/17 R	8/7/2021	8/16/2017	9/1/2017	9/8/2017	
Outstree Valley 550 Martin 1	Watting for requires from before Watting for requires from before	Stata Safer Descriptment	SSEV A LLC Solidabilità Energy Gross SSD Morine I LLC	10	lo System	5/4/2027 6/8/2027 6/8/2027	614/2027	5/4/2007 6/22/2007	**Confidentian regarded to interconnection facility. IEEE '2006 from high. "IPA and/or IEEE" **Expected the following on \$4'(4)(2017 **Inherited State 200 for groups of internation Regarded to following on \$4'(4)(2017 **Inherited State 200 for groups of internation **Regarded for following of information on \$7'(4)(2017) **Control or groups of the following the information of information and information of information of information of information of information of information in our exhibit capacity further of information (IEEE) **Control or group of the information of informat	- Safer sensoled POST mushs and settled FES. 505 form. 1702/17 Response from Selfer 1702/17 Response from Selfer 1702/17 Response from Selfer 1704/17 R	6/17207	8/16/2017	9/7/2007	9/8/2017	
				4	in-Septem		614/2017	5/4/2007 5/4/2007	**Scalebuline resident to interconnection facility. IEEE '056 from 16th "PAPA and/or 1866." **Reported the featuring on \$134/2012. **Reported the featuring on \$134/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of th	- Safer seconded POST models and settled ETS, 505 form. 1720/17 Response from Seller: - Video and Seller an	877/2037 5/28/2037 (first Craft)	8/16/2027	9/1/2037	9/8/2017	
tola Solar	Executable provided	BNRG Renewables	Eola Solar, ILC	4	In System	6/19/2017	67472517	5/4/2017 6/22/2017	**Scalebuline resident to interconnection facility. IEEE '056 from 16th "PAPA and/or 1866." **Reported the featuring on \$134/2012. **Reported the featuring on \$134/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of th	- Safer sensoled POST mushs and settled FES. 505 form. 1702/17 Response from Selfer 1702/17 Response from Selfer 1702/17 Response from Selfer 1704/17 R	11/7/2017 (Second Draft)	8/16/2017 11/15/2017	9/7/2017	9/k/2017 12/18/2017	1/1/2016
				4	In System In System BPATROE	6/19/2017	6/14/2017 6/14/2017 6/29/2017	5/22/2017 5/22/2017 7/26/2017 7/12/2017	**Scalebuline resident to interconnection facility. IEEE '056 from 16th "PAPA and/or 1866." **Reported the featuring on \$134/2012. **Reported the featuring on \$134/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of interconnection on \$130/2012. **Reported the featuring of the control of th	- Safer seconded POST models and settled ETS, 505 form. 1720/17 Response from Seller: - Video and Seller an		8/16/2017	9/7/2017	9/L/2017 12/16/2017	10/2016
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, ILC	4 2.3 10 10 10	In-System In-Sys	6/19/2017	\$140007 \$100007 \$400007		Angeneted the following on \$51/2027: Represented the following the present information: Represented the following techniques on \$51/2027: Represe	- Safer seconded POST models and settled ETS, 505 form. 1720/17 Response from Seller: - Video and Seller an	11/7/2017 (Second Draft)	8/16/2017 11/15/2017	977/2017	9/8/2017 12/18/2017	1/1/2015
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, ILC	4 2.3 10 10	In-System IN-SYS	6/19/2017	674007 679007 679007 679007		Angeneted the following on \$51/2027: Represented the following the present information: Represented the following techniques on \$51/2027: Represe	- Safeta recombined PARTET ensuiths and unchanted PERT, 200 forms. 172(4):7 Responses from Safeta - White signatures of the Safeta Sa	11/7/2017 (Second Draft)	8/16/2017 11/15/2017	9/1/2017	9/8/2017 12/18/2017	10/2018
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Dola Solar	Executable provided	BNRG Renewables	Eola Solar, ILC	4 2.2 10 10	In-System In-System SPAT FOR	6/19/2017	475007 475007 475007		Integrated the feltowing on 474/2017 **Provided State Section 1997 **Registed the feltowing on 474/2017 **Provided State Section 1997 **Provided State State 1997 **Provided State 1997 **Provided State State 1997 **Provide	- Safet recented POST mushs and patient PST 300 form. 172(17) Regions from folia: - Will be stated or a series Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or a price of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor) - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor)	11/7/2017 (Second Draft)	8/6/2017 11/15/2017	9/1/2027	9/8/2017 12/18/2017	1/1/2018
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, ILC	4 4 2.2 10 10	In System In System SPAT POS	6/19/2017	474/2017 474/2017 474/2017 474/2017		**Similarities resignified the interconnectation facility. 1955. 2956 from high. "29th another 1955." **Separated the information on \$1,000127. **Impossible defeated the proposal another interconnectation on \$1,000127. **Amounted another intercolour	- Safet recented POST mushs and patient PST 300 form. 172(17) Regions from folia: - Will be stated or a series Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or a price of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor) - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor)	11/7/2017 (Second Draft)	8/16/2017 11/35/2017	9/7/2017 11/90/2017	0/8/2017 12/18/2017	1/1/2018
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	4 4 2,2 10	In System In System SPAY POE SPAY POE In Solders	6/19/2017	\$200000 \$200000 \$200000 \$200000 \$200000 \$200000 \$200000		Integrated the following on \$13/2012. Integrated the following of the second order or the second order of the second order or the second order o	- Safet recented POST mushs and patient PST 300 form. 172(17) Regions from folia: - Will be stated or a series Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or a price of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1000 800 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200 200 tests P-26 Till require female - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor) - Will be stated or open of Maximum Annual Outset wake of 1200,000 With (*13.70 capacity factor)	11/7/2017 (Second Draft)	8/16/2017 11/15/2017	9/1/2017 11/90/2017	9/8/2017 32/18/2017	17/2013
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	10 4 4 2,2 10 10	In System In System SPATPOS SPATPOS In Section	6/19/2017	674/2017 475/2017 475/2017 475/2017		Integrated the following on \$13/2012. Integrated the following characteristic ordination. Integrated the following characteristic ordination or \$17/2012.	- Safety recorded POSTS mushs and settled ETES, 505 from. - 172/25 T regioned team delice	11/7/2017 (Second Draft)	\$16/2017 11/55/2017	9/1/2017 11/20/2017 9/1/2017	9/k/2017 12/1k/2017 9/k/2017	1/3/2010 9/29/2017
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	2,3 10 10	In System In System SPAT POS SPAT POS IN Sentern	6/19/2017	6740207 6740207 6730207 6730207 6730207 7370207		Integrated the following on \$13/2012. Integrated the following observations on \$13/2012. Integ	** Address recognished PARTAT smooths and suphred PARTA 200 from the Common Com	11/7/2017 (Second Draft)	8/16/2017 11/13/2017 8/16/2017	9/7/2017 11/70/2017 9/7/2017	9/8/2017 12/18/2017 9/8/2017	1/3/2018 9/22/2017
Dola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	2 2 3 10 10 10 10 10 10 10 10 10 10 10 10 10	In System In System SPAY FOR In Souten	6/19/2017	474/2007 479/2007 479/2007 479/2007 479/2007		Responded the following on \$53/2012. Responded the following control information of the state of t	** Address recognished PARTAT smooths and suphred PARTA 200 from the Common Com	11/7/2017 (Second Draft)	8/16/2017 11/15/2017 8/16/2017	9/1/2017 11/10/2017 9/1/2017	9/8/2017 12/18/2017 9/12/2017	1/1/2018 9/20/2017 10/2/2017
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Dola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	22 23 20 20 20 20 20 20 20 20 20 20 20 20 20	In System	6/19/2017	\$200007 \$200007 \$200007 \$200007 \$200007		Requested the following on \$74/2017 Requested the following on \$74/2017 Requested the following on \$74/2017 Represented the following on \$74/2017 Represented the following confidence on \$71/2017 Represented the following confidence on \$71/20	- Select reception of POSTS annulm and understand PISE 200 from. - 1728/17 Response from Select	11/7/2017 (Second Draft)	11/36/2017 11/36/2017 11/36/2017 11/36/2017	9/1/2017 11/30/2017 9/1/2017	94/2017 12/14/2017 94/2017	1/1/2018 9/20/2017 10/2/2017
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tola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	22 23 29 29 29 29 29 29 29 29 29 29 29 29 29	In Septem	6/19/2017	475/2017 475/2017 475/2017 475/2017 475/2017 475/2017		Requested the following on \$14/2022 in the control of the control	TOTAL Transporter from Seller Seller researched POSTS mushba and sectioned PISE 300 from the Control of the C	11/7/2017 (Second Draft)	\$146/201 \$146/201 \$146/201 \$146/201	9/1/2017 11/90/2017 9/1/2017 9/11/2017	9/0/2017 12/0/2017 9/0/2017 9/1/2017	10/201 910/201 10/201
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Eola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	22 20 20 20 20 20 20 20 20 20 20 20 20 2	In System In System In System In System In System In System	6/19/2017	4700007 4700007 4700007 4700007 4700007 4700007		Requested the following on \$514/2017 Requested the following following the second of th	TOROT Response from Solice Solice and Solic	11/7/2017 (Second Draft)	\$140001 11700001 \$140001 \$140001	9/1/2017 11/90/2017 9/11/2017 9/11/2017	\$9,000 127,000	9/2/2011 9/2/2011
Eola Solar	Executable provided	BNRG Renewables	Eola Solar, LLC	20 20 20 20 20 20 20 20 20 20 20 20 20 2	In Section In Section Brist Fold Brist Fold In Section In Section In Section	6/19/2017	474/2017 479/2017 479/2017 479/2017 179/2017 179/2017		Integrated the following on \$19,0212. Integrated the following of the following of the following of \$1,000,000 (a) (b) (b) (b) (b) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	TOROT Response from Solice Solice and Solic	11/7/2017 (Second Draft)	\$24/201 \$24/201 \$24/201 \$24/201	9/1/2017 11/10/2017 9/1/2017 9/11/2017	\$40,032 \$40,032 \$40,032 \$41,032 \$41,032 \$41,032	1/2/2015 1/2/2015 1/2/2015

				T	1	1	1		requested the tolowing conficence on 1/29/2017	T					
									Inequesters the recovering connection on 1/24/2011 - Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor- scending 2009).	7/26/17 Response from Seller:					
									Notified Seller on 10/20/17:	7/26/17 Response from Seller: - Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (*28.5% capacity factor)					
SSD Clackamas 7	Waiting for response from Seller	Strata Solar Development	SSD Clackemas 7 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	 PGE disagrees with the Seller that a LEO was established prior to 9/18. Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/6), alterwards the Selfer will have a recount a new executable. 	10/12/17 Response from Seller: - Seller requested PGE chanse the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/6/2017
									Requested the following clarification on 8/21/2017: **Confirmation of the value Seller approved in the draft PPA, section 3.1.9 (Average Annual Output). Also requested the Seller provide ausportion information that walkest his reconset value.	\$/5/27 Response from Seller:					
SSD Marion 6	Executable provided	Strata Solar Development	SSD Marion 6 LLC	2	In-System	7/10/2017	7/11/2017	7/12/2017	* Commission of the value Sales approved in the draft PPA, section 3.13 (Average Armusi Dusput). Also requested the Sales provide supporting information that validates this proposed value.	Salier submitted an updated value to be used for section 3.1.9 of the Standard PPA.	7/31/2017	7/31/2017	9/26/2017	9/29/2017	10/24/2017
Kaiser Creek Solar	Waiting for response from Seller	GreenKey Solar	Kaiser Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017			8/21/2017	9/1/2017	9/25/2017		
Marquam Creek Solar	Waiting for response from Seller	GreenKey Solar	Marquam Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 8/21/2017:		8/21/2017	9/1/2017	9/25/2017		
									Requested the following clarification on 8/21/2017: - The submitted PVSYST results does not support the Average Annual Output and Maximum annual Output values. PVSYST values are 3,157,400 DWN for the Average Annual Output and 3,054,910 MWh for the Maximum Annual Output. BX submittal reflects an Average Annual	9/1/27 Response from Seller:					
Parrott Creek Solar	Waiting for response from Seller Waiting for Seller to submit project information	GreenKey Solar	Parrott Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	A,157,000 KWN for the Average Annual Output and 3,004,910 KWN for the Maximum Annual Output. Its lubmittal relects an Average Annual Output. Benualted the following on 2757(2017:	y/4/12 Maponie from seiser: - Seller submitted updated PVSYST report and revised Average Annual Output and Maximum Annual Output values.	9/25/2017				
Sandy River Solar	information	TLS Capital	Sandy River Solar, LLC			7/24/2017	7/25/2017		Provided a blank IRR for project information					\rightarrow	
							7/25/2017			12/21/17 Response from Seller: Development rights sold to Confee Energy Partners from TLS Capital					
Dunn Rd Solar	Processing submission Waiting for Seller to submit project	Conifer Energy Partners	Dunn Rd Solar, LLC	1.85	In-System	7/24/2017	1/9/18	1/12/2018	Requested the following on 7/25/2017: Provided a blank IRR for project information						
Beaver Creek Solar	information	TLS Capital	Beaver Creek Solar, LLC			7/24/2017	7/25/2017		Provided a blank IRR for project information	9/8/27 Response from Seller:					
									Requested the following clarification on 8/18/2017: - Supporting information to validate the proposed Maximum Annual Cutput value	Supporting information in response to PGE's 8/18/17 and 9/6/17 inquiry					
									Again requested the following clarification on 9/6/2017:	9/12/17 Response from Seller: - Addressed arithmetic error and provided updated Maximum Annual Cutput value					
									Supporting information to validate the proposed Maximum Annual Output value	11/7/2017 Request from Seller:	8/18/2017 (First Draft)				
Rock Creek Solar	Preparine executable PPA	Heelstone Energy	Rock Creek Solar, LLC	2.2	In-System	7/28/2017	7/28/2017	7/31/2017	Requested clarification regarding the Seller's 9/8/2017 response: • Pointed out an arithmetic error in the Seller's calculation	1.1/1/ILIV request from Sealer: Sellier requests on Sealer: Sellier requested to change the firstial deliveries date from 7/1/2019 to 30/31/2020 Sellier requested to chanse the COO date from 8/1/2019 to 12/31/2020	10/3/2017 (Second Draft) 11/30/17 (Third Draft)	9/5/2017 12/6/17	12/28/2017	12/29/2017	
									Requested the following clarification on 9/18/27:	12/12/17 Response from Seller: *Changed project namepiate to 2 MW and provided supporting project information.					
									sequences the following carrication on yi yi yi?: - Why the Maskinsm Net Output value in the FIRE 556 form exceeded the proposed project nameplate rating. - Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output	Changed project nameplate to 3 MW and provided supporting project information.					
							1		value. *Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landoof have yet to enter into a lease agreement.	12/24/17 Parsporus from Saller: *Supporting interconnection information					
									Requested the following on 12/20/17:	1/16/18 Response from Seller: - Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain					
DD - Molelle	Processing submission	Sulun Solar	SULUSSOLAR7 LLC	3	In-System	8/2/2017	8/3/2017	8/25/2017	Supporting interconnection documentation given the proposed project nameplate changed.	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elimble for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)					
									Requested the following clarification on 9/12/27: - Why the Maximum Not Cuptur value in the FERC 555 form exceeded the proposed project nameplate rating, - Calification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Dutput						
							1			1/16/1E Response from Seller:					
					1				 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "for the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. 	Seller has over 30+ active FPA requests in the contracting queue, many of which are within 5 miles of other Solus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 FPA request to be allebile for hoth Standard Contract and Standard Floris (order to hold our the Seller).					
DH - West Scott Mills	On hold	Sulus Solar	SULUSSOLARS LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/18/27:	to be eliable for both Standard Contract and Standard Prices (project on hold per the Sellar)					
									Why the Maximum Net Output value in the FERC 505 form exceeded the proposed project nameplate rating. Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output						
									Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of	3/26/28 Response from Seller: * Seller has over 29- active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested contain orselects be placed on held and others continue with the contractine occess in order for the projects that are continues forward with a Schedule 201 PPA request.					
PP - West Scott Mills	On hold	Sulus Solar	SULUSSOLAR9 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elarible for both Standard Contract and Standard Prices foreign on hold per the Seller!					
									Requested the following clarification on 9/18/27: Why the Maximum Net Output value in the FERC 555 form exceeded the proposed project nameplate rating.						
									 Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of 	1/16/18 Response from Seller:					
HE - Molella	On hold	Sulus Solar	SULUSSOLAR11 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	Seller has over 304 active FPA requests in the contracting queue, many of which are within 5 miles of other Solus Solar FPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 FPA request to be seligible for both Standard Contract and Standard Florins (project on both gar per the Seller).					
									Requested the following clarification on 9/18/17: • Why the Maximum Net Output value in the FERC 555 form exceeded the proposed project nameplate rating.						
									Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.	1/26/28 Response from Seller:					
									 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. 	- Seller has over 304 active FPA requests in the contracting queue, many of which are within 5 miles of other Solus Solar FPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 FPA request has be alwhibe for both Seaderd Contract and Seaderd Floris Genetic or held par the Seller).					
SM - West Carrby	On hold	Sulus Solar	SULUSSOLAR12 LIC	2.5	in-System	8/2/2017	8/3/2017	8/25/2017	Requested the following clarification on 9/19/17:	to be eliable for both Standard Contract and Standard Prices (project on hold per the Seller)					
									Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output						
								8/28/17	value. Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	3/16/18 Response from Seller: * Seller has over 20+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a 5-bedule 201 PPA request.					
SC - Molelle	On hold	Sulus Solar	SULUSSOLAR14 LLC	2.5	in-System	8/2/2017	8/3/2017	1/20/17		projects on places on note and others continue with the contracing process in other for the projects that are continuing forward with a screening aut IVA request to be elieble for both Standard Contract and Standard Prices (project on hold per the Selfer)					
									Requested the following clarification on 9/19/17: Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.						
									 Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. Abstilled the Salier that the noon of site control who itself of the proposed Annual Average Output value and the Maximum Annual Output value. 	1/16/18 Response from Seller: * Seller has over 30+ active 99A requests in the contracting queue, many of which are within 5 miles of other Sulus Solar 99A requests. Seller requested certain					
CY - Clear Water	On hold	Sulus Solar	SULUSSOLAR15 LLC	2.5	In-System	8/2/2017	8/3/2017	8/29/17	 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landood have yet to enter into a lease agreement. 	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elimible for both Standard Contract and Standard Prices (project on hold per the Seller)					
									Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.						
									 Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. 	1/16/1E Response from Seller:					
					1			8/28/17	 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "Tor the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement. 	 Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request 					
DE - Clear Water	On hold	Sulus Solar	SULUSSOLAR16 LLC	2.5	In-System	8/2/2017	8/3/2017			to be eligible for both Standard Contract and Standard Prices (project on hold per the Seller)					
							1		Requested the following clarification on 9/19/17: * Why the Madamum Recording value in the FDE CSS form exceeded the proposed project nameplate rating. * Clarification registed, Culput value in the FDE CSS form exceeded the proposed Annual Average Output value and the Maximum Annual Output **Clarification registed the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output						
							1		Notified the Seller that the groof of site control submitted was deficient because the document submitted stated "For the avoidance of	1/16/18 Response from Seller: - Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain					
DF - West Eagle Creek	Processing submission	Sulus Solar	SULUSSOLAR17 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	A sign is an exposure throughout the above section of the contracting queue, many of which are within 5 miles of other Sulus Solar PRA requests. Seller requested certain projects be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PRA request to be eligible for the Standard Continued and Standard Continued Standard Continued Standard Continued and Standard Continued Standard C					
									Requested the following clarification on 9/29/27: *Why the Mainteum NRC Output value in the PERC 255 form exceeded the proposed project nameplate rating. *Calification regiment the assumption used to develop the proposed Annual Average Output values and the Mainteum Annual Dutput *Calification regiment the assumption used to develop the proposed Annual Average Output values and the Mainteum Annual Dutput						
							1			1/16/18 Response from Seller:					
								8/28/17	** Abdited the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	A size in a mapping most admit. Seliet has over 30-a citize PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Selier requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be reliable for Post Standard Contract and Standard Prices (most continuing darks the Selier).					
JS - Mulino	On hold	Sulus Solar	SULUSSOLARIE LLC	2.5	In-System	8/2/2017	B/3/2017			to be exesse for com transport Londrect and Standard Prices (project on hold per the Seller)					
										1060 Especies from Selec-					
									Requested the following on 8/3/2017:	* Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain posterct be placed on hold and others continue with the contracting process in order for the projects that are continues forward with a Schedule 201 PPA request.					
IN - South McMinnville	On hold	Sulus Solar	SULUSSOLAR19 LIC	4	1	8/2/2017	8/3/2017		Provided a blank IRR for project information	to be elable for both Standard Contract and Standard Prices (project on hold nor the Soller)				\longrightarrow	-
									Requested the following clarification on 9/19/27: Why the Maximum Net Datrict value in the EEE SM form expended the proposed project named at rating	12/12/17 Response from Seiler: - Changed project nameplate to 3 MW and provided supporting project information					
							1		Requested the following clarification on \$(19)(17): Why the Maximum Net Output value is the FERC 505 form exceeded the proposed project nameplate rating. * Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.	Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Soller:					
									*** Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	Supporting interconnection information					
								8/28/17	Requested the following on 12/20/17: - Supporting Interconnection documentation given the proposed project nameplate changed.	3/16/18 Response from Seller: * Seller has over 20+ active PRA requests in the contracting queue, many of which are within 5 miles of other Solus Solar PPA requests. Seller requested centain projects be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request.					
AM - West Silverton	Processing submission	Sulus Solar	SULUSSOLAR22 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	 supporting interconnection occumentation given the proposed project nameplate changed. 	projects on pieces on note and coners continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be alwible for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)				\longrightarrow	
										12/16/27 Response from Seller:					
									Requested the following clarification on \$15\17.2 - Why the Maximum Niet Output value in the ETIC 556 form exceeded the proposed project nameplate rating. - Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output	Changed project nameplate to 3 MW and provided supporting project information					
							1		Cuannosison regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. Notified the Saller that the people of site control submitted was deficient.	12/2A/17 Paraponae from Saller: - Supporting interconnection information					
									VALUE. ** Abothed the Seller that the proof of site control submitted was deficient because the docurrent submitted stated 'Tor the avoidance of doubt this docurrent is not legally binding' plus the docurrent stated that the Tenant and Landford have yet to enter into a lease agreement.	3/26/18 Exponse from Seller: *Saler has over 30 - active FVP requests in the contracting queue, many of which are within 5 miles of other Subs Solar FVPA requests. Seller requested centain projects be placed in held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 FVPA request.					
BH - South Wilamina	On hold	Sulun Solar	SULUSSOLAR23 LLC	,	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following on 12/20/17: - Supporting interconnection documentation given the proposed project nameolate changed.	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 99A request to be elimite for both Standard Contract and Standard Prices (project on hold per the Seller)					
										·					

									Requested the following clarification on 9/19/17:	12/16/17 Response from Seller: - Changed project nameplate to 3 MW and provided supporting project information					
									Requested the following clarification on 9/19/12: - Why the Maximum NNC Output value is the FERC 255 form exceeded the proposed project nameplate rating. - Clarification regarding the saturapidions used to develop the proposed Annual Average Output value and the Maximum Annual Output	12/24/17 Response from Seller:					
									value. Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landond have yet to enter into a lease agreement	Supporting interconnection information 1. 1/26/18 Response from Seller:					i.
								8/28/17	doubt this document is not legally binding? plus the document stated that the Tenant and Landond have yet to enter into a lease agreement Requested the following on 12/20/17:	 JASE/IS Response from Seller: Seller has over 304 active PPA requests in the contracting queue, many of which are within 5 miles of other Selus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request 					1
CC - Sandy Cherryville	On hold	Sulus Solar	SULUSSOLAR24 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	 Supporting interconnection documentation given the proposed project nameplate changed. 	projects on pusces on note and others controlled with the controlled projects on pusces on note and others controlled with the controlled projects on a screen projects on the selection of the other standard Controlled and Standard Priors (project on hold our the Select) 12(12/17 Response from Select:					
									Requested the following clarification on §130/12. Why the Maximum NNC Output value is the FZIC 536 form exceeded the proposed project nameplate rating. Clarification regarding the saturapisons used to develop the proposed Annual Average Output value and the Maximum Annual Output	Changed project nameplate to 3 MW and provided supporting project information					
									Characteristic regions of the assertance of the control submitted was deficient because the document understand Toronto avoidable. Abouted the Seller that the period his control submitted was deficient because the document submitted stated Toronto avoidable of doubt this document is not legally brinding "plus the document stated that the Tenant and Landoot have yet to enter into a lease agreement.	12/24/17 Response from Seller: * Supporting interconnection information					
										t. 1/16/18 Response from Seller:					
								8/28/17	Requested the following on 12/20/17: * Supporting interconnection documentation given the proposed project nameplate changed.	 Seller has over 20+ active PPA requests in the contracting queue, many of which are within 5 miles of other Solus Solar PPA requests. Seller requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request 					
DC - Donald	Draft PPA issued	Sulus Solar	SULUSSOLAR25 LLC	3	In-System	8/23/2017	8/25/2017		Received the following shallouter on DISPLY:	to be elieble for both Standard Contract and Standard Prices (Protect is continuine with the Schedule 201 PPA request)	1/19/2018				
									Requested the following clarification on 9/19/17: - Why the Maximum Net Output value is the PREC 556 form exceeded the proposed project nameplate rating. - Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output						1
									value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Lindond have yet to enter into a lease agreement	1,00,018 Reporter from Saller. - Saller has one "Saller PAR requests in the contracting queue, many of which are within 5 miles of either Salus Soller PPA requests. Saller requested contains, popics, the placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be alighted for with Sadurdel Context and Restandel Pines (species on body per the Salved Pi					
KD - South McMinnville	On hold	Sulus Solar	SULUSSOLAR26 LIC	2.5	In-System	8/23/2017	8/25/2017	8/29/17		 projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eligible for both Standard Contract and Standard Priors (project on hold per the Seller) 					
									Required the following self-science on \$7,5127. Why the Measurem like Cologist with the TREC VSI form exceeded the proposed project nameplate retiring. - Cardination reporting the assumptions used to develop the proposed Annual Average Cultiput value and the Maximum Annual Cultiput value.						i.
									Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output	AND THE PROPERTY OF THE PARTY O					i
								8/29/17	 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landond have yet to enter into a lease agreement 	* Seller has over 304 active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain 1. contects be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request.					1
SV - Eagle Creek	On hold	Sulun Solar	SULUSSOLAR27 LLC	2.5	in-System	8/23/2017	8/25/2017	4-4-		t, projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be abolishe for both 52 moderal Contract and Standard Prices formiest on hold our the Selleri 10/21/7 Reprose from Seller:					
										18/2/17 Ampoisses from Stallers Provided Provinced From 556 - Changed Consistency Labor 2,000 KWA - Changed Consistency Labor 2,000 KWA - Provided Cases agreement to decemberate afec control					1
									Requested the following clarification on 9/19/27: - Why the Maximum Net Cultiput value in the ERIC SSS form exceeded the proposed project nameplate rating, - Clarification segarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Dutput	12/12/17 Response from Seller: Changed project nameplate to 3 MW and provided supporting project information					
				1					 Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. 	22/24/27 Response from Seller: - Supporting interconnection information					
									value. **Notified the Seller that the proof of site control submitted was deficient because the document submitted stated 'For the avoidance of doubt this document in not legally binding' plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement						
								8/29/17	Requested the following on 12/20/17: Supporting interconnection documentation given the proposed project nameplate changed.	2/16/12 Response from Seller: - Seller has over 30- active Proquests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested centain motient be alread on hold and others continue with the contracting encount in order for the projects that are continues forward with a Schedule 201 PPA request					
SS - South Willemina	Processing submission	Sulus Solar	SULUSSOLARZE LIC		in-System	8/23/2017	8/25/2017	ay 24/17	— журуння цинень nection documentation given the proposed project nameplate changed.	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be eliable for both Standard Contract and Standard Prices (Potest is continuing with the Schedule 201 PPA request).	10/24/2017				
									Requested the following clarification on 9/19/17: • Why the Maximum Net Cutput value in the FERC 555 form exceeded the proposed project nameplate rating.	12/16/17 Response from Seller: Changed project nameplate to 3 MW and provided supporting project information					
									Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output	Changed project nameplate to 3 MW and provided supporting project information 12/24/17 Response from Saller:					
				1					value. **Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	- Supporting interconnection information					
1				1						1/16/18 Response from Seller: * Seller has over 30% active PPA requests in the contracting queue, many of which we widthin 5 miles of other Seller Seller 90% requests 50% and other 50					
DS - Bull Run	Draft PPA issued	Sulus Solar	SULUSSOLAR29 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following on 12/20/17: - Supporting interconnection documentation given the proposed project nameplate changed.	Initial Response from Sales. Select has not the Select HPT reguests in the contracting queue, many of which you will not sinks of other Sales Sales PPA requests. Select requested centarion senses to pixel and select on select person of the	1/19/2018				
									Requested the following clarification on 9/19/27: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.						
									 Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output 						i
								8/29/17	value. Notified the Seller that the proof of site control submitted was deficient because the document submitted stated 'Tor the avoidance of doubt this document is not legally binding' plus the document stated that the Tenant and Landond have yet to enter into a lease agreement	1/16/18 Response from Seller: - Seller has over 304 active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain It projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request.					i
LS - Big NE Keiper	On hold	Solun Solar	SULUSSOLAR 10 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	doubt this document is not legally binding: plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement	 projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elieible for both Standard Contract and Standard Prices foreign to hold per the Seller) 					
									Requested the following clarification on 9/19/17: Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project named at rating.						
									 Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. 	1/16/1E Response from Seller:					
								8/29/17	value. Abtilied the Seller that the proof of site control submitted was deficient because the document submitted stated 'Tor the avoidance of doubt this document is not legally binding' plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement	1,00,018 Reporter from Saller. - Saller has now 750 and the PA requests in the contracting quase, many of which are within 5 miles of other Salus Saler PPA requests. Saller requested contains, popicits be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be selected for the Reduced Format of Reduced Profits contains on the Salved PPA request.					i
MH - East Happy Valley	On hold	Sulus Solar	SULUSSOLARED LIC	2.5	In-System	8/23/2017	8/25/2017			to be elisible for both Sandard Contract and Standard Prices (project on hold per the Seller)					
									Requested the following clarification on 9/19/27: Why the Maximum Net Output value in the FREC 255 form exceeded the proposed project nameplate rating. Clarification regending the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output						
									value.	1/16/18 Response from Seller:					
MC - Correction	On hold	Solon Solar	SHIPSSHARTZIIC	25	In-Septem	8/23/2017	8/25/2017	8/29/17	 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated 'Tor the avoidance of doubt this document is not legally binding' plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement 	 Seller has over 30° active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain. Longiest be placed on hold and other continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be already be both Manded Contract and Sandred Pines (more to this door but seller). 					
										10/2/17 Response from Seller:					
										Provided revised FERC Form 556					
										Changed transformer size from 2,000 KVA to 2,700 KVA Provided Lesse agreement to demonstrate site control					i
									Requested the following clarification on 9/19/27: - Why the Maximum Net Output value is the FERC 255 form exceeded the proposed project nameplate rating. - Clarification regarding the saturapisons used to develop the proposed Annual Average Guiput value and the Maximum Annual Output	12/12/17 Response from Seller: Changed project nameplate to 3 MW and provided supporting project information					
										12/24/17 Response from Seller:					i
									 Notified the Seller that the proof of site control submitted was deficient because the document submitted stated 'Tor the avoidance of doubt this document is not legally binding' plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement 	Supporting interconnection information					
										3/26/18 Response from Sales: * Sales has over 25 with PAV requests in the contracting queen, many of which are within 5 miles of other Sales Sales PAV requests. Sales requested contains * Sales has over 25 within PAV requests on other contracting generals in order for the projects hast are continuing forward with 5 Schedule 201 PAV request * PAV request in the Contract of Contract PAV request in the Contract PAV request * PAV request in the Contract PAV request in the Contract PAV request * PAV request in the Contract PAV request in the Contract PAV request * PAV request in the Contract PAV request in the Contract PAV request * PAV request in the Contract PAV request in the Contract PAV request * PAV					
PG - West Sheridan	Processing submission	Sulus Solar	SULUSSOLARES LIC		in-System	8/23/2017	8/25/2017	8/29/17	Requested the following on 12/20/17: - Supporting interconnection documentation given the proposed project nameplate changed.	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 99A request to be elimble for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 99A request)	10/24/2017				
										1/16/18 Response from Seller:					
									Requested the following on 8/25/2017:	A Salier has our 20-active PDF requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Salier requested certain projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request.					
JK - East Newberg	On hold	Sulus Solar	SULUSSOLAR34 LLC	3	1	8/23/2017	8/25/2017		Provided a blank IRR for croiset information	to be elieible for both Standard Contract and Standard Prices (project on hold per the Seller)		-		-	
										1/16/18 Response from Seller:					
ET - Molelle	Promising submission	Solon Solar	SHIPSSOLARIS INC		In-Senter-	8/23/2017	8/25/2017	12/29/2017	Requested the following on \$/25/2017: Provided a blank WR for project information	1/20/21 Regions from Sales: - Safeth has one 7-5 solve PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Sales PPA requests. Safet requested contain projects be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 2017 PPA request to be similar for intellegated process in order of the project that are continuing forward with a Schedule 2017 PPA request to be similar for intellegated process in continuing with the Schedule 2017 PPA request to be similar for intellegated process in continuing with the Schedule 2017 PPA request to the sch					
A. C. Strongered	Total and the second	Anna Anna	JANUARANIA III.		araputti	10/23/2027	- Argani	1449000	The state of the s	AND ASSESSMENT OF A STATE OF THE PROPERTY OF THE ASSESSMENT AND THE ASSESSMENT ASSESSMENT AND THE ASSESSMENT ASS					
				1											
1				1						1/16/12 Response from Salier: - Salier has over 20+ active PRA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Salier requested centain project to be placed on held and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request					
RC - Sandy	On hold	Sulun Solar	SULUSSOLAR 16 LLC	,		8/23/2017	8/25/2017		Requested the following on 8/25/2017: Provided a blank IRR for project information	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elimible for both Standard Contract and Standard Prices (project on hold per the Seller)					
				1											
				1											
	Waiting for Seller to submit project			1					Requested the following on 12/11/2017: a Droudderd a black BIB for project information						
Brush College Solar	information	TLS Capital	Brush College Solar, LLC	1	+	12/10/2017	12/11/2017		Provided a blank IRE for project information						
				1											
				1											
Mountain Meadow Sales	Waiting for Seller to submit project information	TLS Constrail	Mountain Mearless Solar 115	1		12/30/2017	12/11/2017		Requested the following on 12/11/2017: • Provided a blank IRE for project information						
200		ter effetig	The second secon												
Mt Hope Solar	Waiting for Seller to submit project information	TLS Capital	Mt Hope Solar, LLC	1		12/20/2017	12/11/2017		Requested the following on 12/11/2017: Provided a blank URR for project information						
Mit nope sour							1 1		T. Control of the Con	The state of the s					
Mt nope sour													II.	- 1	.
Mt Hope Sour															'
River Valley Solar	Waiting for Seller to submit project	TLS Capital	River Valley Solar, LLC						Requested the following on 12/11/2027: Psycholder 3 black BER for project information						

	Waiting for Seller to submit project information								Requested the following on 12/11/2017: - Provided a blank WR for project information				
Salt Creek Solar	information	TLS Capital	Salt Creek Solar, LLC			12/10/2017	12/11/2017		Provided a blank IRR for project information				
Ash Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Ash Creek Solar, U.C.	2		12/8/2017	12/11/2017		Requested the following on 12/11/2017: Provided a blank IRR for project information				
													ĺ
	Waiting for Seller to submit project												
Ridgeway Solar	Waiting for Seller to submit project information	Green Key Solar	Ridgeway Soler, LLC	2.5		12/8/2017	12/11/2017		Requested the following on 12/11/2017: Provided a blank IRE for project information				
	Waiting for Seller to submit project information								Requested the following on 12/11/2017:				
Walker Creek Solar	information	GreenKey Solar	Walker Creek Solar, LLC	2.5		12/8/2017	12/11/2017		Requested the following on 12/11/2017: - Provided a blank URE for project information				
Dryland Solar	Processing submission	Conifer Energy Partners	Dayland Solar, LLC	2.5		12/12/2017	12/12/2017		Requested the following on 12/12/2017: Provided a blank IRE for project information				
Dryane sear	Processing submission	Conter Energy Partners	Drytana satar, LLC	4.5	in-system	12/12/2017	12/12/2017	Q12/1018	* Provided a claims list for broad information				
				1									
Meadow Creek Solar	Waiting for Seller to submit project information	Confer Energy Partners	Meadow Creek Solar, LLC	2.5		12/12/2017	12/12/2017		Requested the following on 12/12/2017: - Provided a blank IRB for protect information				
												Ţ	I
				1									
	Waiting for Seller to submit project								Burning the following on 12/22/2017-				
Generic Solar 1 (TM)	information			ļ		12/21/2017	12/22/2017		Requested the following on 12/22/2017: - Provided a blank IRE for protect information		ļ		
				1									
				1									
	Waiting for Seller to submit project			1					Requested the following on 12/22/2017:				
Generic Solar 2 (TM)	information					12/21/2017	12/22/2017		Provided a blank IRR for project information				
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										174/18 Reprine from Sales: *Sale has now 25 seator Wit requests in the contenting queue, many of which are within 5 miles of other 5-bits 5-bits Wit requests. Sales requested contain requests beginned in held and others continue with the contenting process in order for the projects that are continuing forward with a 5-bitshile 201 TVA request to be salestiled for both Standard Continue and Standard Stans Instruct on hold on the Salesti			
Franklin Solar	On held	Solus Solar	Franklip Solve IIC		In-Switzen	12/28/2017	1/3/2018	1/15/2018	Requested the following on 1/3/2018: * Provided a blank IRR for project information	projects be placed on hold and others continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PPA request to be elimble for both Standard Contract and Standard Priors (project on hold get the Solidard).			
										1/16/18 Response from Seller: * Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain			
Bristol Solar	Processing submission	Sulus Solar	Bristol Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018	Requested the following on 1/3/2018: • Provided a blank IRS for project information	1/14/18 Emprove from Solie: *Solie has one 25's state WTA requests in the contenting quera, many of which are within 5 miles of other Solae Solie WTA requests. Solier requested contains proposed to place of the ball and other continues with the contenting process in order for the projects that are continuing forward with a Schedule 2011 WTA request with a Schedule 2011 WTA request.			
										AND THE COLUMN TO SERVICE AND THE SERVICE AND THE COLUMN TO SERVICE AND THE SERVIC			
									Requested the following on 1/1/2018:	1,20,212 Augment from Saller. **Saller has one 5% about PM requests in the contracting queue, many of which are within 5 miles of other Sales Saler PM requests. Saller requested certain projects by placed on hold and other continue with the contracting process in order for the projects that are continuing fewared with a Schedule 2011 PM request has be similate for which Sales and Sales Sales PM request has be similate for which Sales and Sales PM request has some some some some some some some som			
Ashfield Soler	Processing submission	Solus Solar	Ashfield Soler LLC	3	in-System	12/28/2017	1/3/2018	1/15/2018	Provided a blank IRR for project information	to be elieble for both Standard Contract and Standard Prices (Project is continuing with the Schedule 201 PPA request)			-
										1/26/18 Response from Seller:			
	Waiting for Seller to submit project								Requested the following on 1/3/2018: - Provided a blank MR for project information	1/20/28 Augment from Saler. **Acide has one 26's about PA requests in the contracting queue, many of which are within 5 mins of other Sales Saler PA requests. Saler requested contains projects by placed on hold and other continue with the contracting process in order for the projects that are continuing forward with a Schedule 201 PAA request has be included, but has "Augment Saler PAA" containing and the Saler PAA of Saler PAA request has a schedule 201 PAA request has be included because the Saler PAA request shall be a schedule 201 PAA request.			
SulurSolerS	information	Sulus Solar	SulunSolar6 LLC	3		12/28/2017	1/3/2018		Provided a blank IRR for project information	to be eliable for both Standard Contract and Standard Prices (Protect is continuing with the Schedule 201 PPA request)			-
										1/16/18 Response from Seller: * Caller has your \$50 artise \$50 arounds in the contracting name of which are within 5 miles of other Solar \$50 arounds Seller consulted nation			
Fairview Solar	Processing submission	Sulus Solar	Fairview Solar LLC	3	In-System	12/28/2017	1/3/2018	1/15/2018	Requested the following on 1/3/2018: • Provided a blank RR for project information	1/24/El Biogeone from Soller: *Solle has one 25's state VM requests in the contenting queen, many of which are within 5 miles of other Solar Solar WM requests. Solier requested contain propriet his place of half and others continue with the contenting process in order for the projects that are continuing forward with a Schedule 2011 PM request to be neighbor for both Standard Continued and Standard Youse Propert is continuing with the Schedule 2011 PM request. The neighbor for both Standard Continued and Standard Youse Propert is continuing with the Schedule 2011 PM request.			
										A man and analysis and a considerable			
										1/16/18 Response from Seller: * Seller has over 30+ active PPA requests in the contracting queue, many of which are within 5 miles of other Sulus Solar PPA requests. Seller requested certain			
SulusSolar20	Waiting for Seller to submit project information	Solus Solar	SulusSolar20 LLC	,		12/28/2017	1/3/2018		Requested the following on 1/3/2018: * Provided a blank RER for project information	1/26/II Response from Sales: *Sales has one 25-a state WPA requests in the contracting quere, range of which are within 5 miles of other Soles Sales WPA requests. Salies requested contains required to place and made of others controlled generate with the controlled generate with the controlled generate with a Schedule 2011 PPA request to be registed for both Standard Contract and Standard Prices Propert is continuing with the Schedule 2011 PPA request to be registed for both Standard Contract and Standard Prices Propert is continuing with the Schedule 2011 PPA request.			
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	Waiting for Seller to submit project information			1					Requested the following on 1/10/2018: - Provided a blank RR for crosset information				
Generic Solar 1 (ED)	information			-	-	1/9/2018	1/10/2018		Provided a blank RRR for project information		1		-
				1									
				1									
County County State	Storessing and advisor	Confer Four-Post-	Course Crysti Falls 110		la Series	1/9/2010	1/11/2004	1/12/2018	Requested the following on 1/11/2018: - Provided a blank IRB for proved information				
Losper Creek Solar	Processing submission	Conter Energy Partners	Cosper Creek Solar, LLC	2.5	an-system	1/9/2018	1/11/2018	1/14/2018	* Provinces a season and DF DFDECT INDOMESION		t		
				1									
Cockerham Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Cockerham Creek Solar, LLC			1/16/2018	1/7/2018		Requested the following on 1/17/2018: - Provided a blank RR for project information				
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							PGE Requested	Project Information						
					Point of Delivery	Date of Initial	Project Information From	(Standard Form and Supporting			PGE Provided	Seller Requested		
Project Name	Current Status	Developer	Seller	Project Size (MW)	(POD)	Contract Request	Seller	Information)	Notifications, Questions or Clarifications from PGE	Response from Seller	Indicative Prices	Draft PPA	PGE Issued Draft PPA	Seller Requested to Proceed with Negotiations
									Additional clarifying information requested on 195/16: *IR did not contain any transmission and interconnection information, also the proposed termination date year was listed as 1960. PGE will assume for the development of Indicenters the termination of part 2060.					
										9/18/17 Response from Seller: • Seller submitted their Point to Point transmission request with BPA				
Redwood Christmas Valley Solar 1	Walting for response from Seller	Redwood Energy	Redwood Christmas Valley Solar 1, LLC	80	BPAT.PGE	10/4/2016		10/4/2016	Additional clarifying information requested on 10/14/17: * Proposed Point of Delivery (PCO) and project's projected average and maximum monthly output:	9/20/17 Request from Seller: • Updated indicative prices	11/17/2016 10/24/17	11/29/2016		
									bestlets (See on 1/20/17). Calcular on an Account Section 1 and Science of Section 1 and Sec					
									Schedule 201 99A. Notified Seller on 6/26/17:					
Starvation Solar II	Walting for response from Seller	NewSun Energy	Starvation Solar II LLC	20	BPAT.PGE	2/14/2017		2/14/2017	baptists diskine on CRAFUT: Startation Solar Transport either the developed as a separate project at a distance greater than 5 miles from Starvation Solar i, or in the interest of moving things along. RCE would be willing to regordate a 30-MW project.	G/1G/17 Response from Selier: * Selier does not agree with the 5 mile distance rule for projects owned by the same entity.	5/30/2017			
									Notified Giller on CAP 2					
									Notified Sider on CA(472: Calculating executed context (Fort Recot Sider 4 - 10 MWH) is within the miles of the proposed project Fort Rock Sider 5. This means Fort Rock Sider 4 and Fort Rock Sider 2 are considered a single project, therefore Fort Rock Sider 5 carront move forward with a unhealth 202 PPA without disqualifying Fort Rock Sider 4 as a Schodale 201 PPA.	S/4/17 Request from Seller: *Seller understands that similar to Stanvation 2 solar, there is a distance issue with this proposed project with an already executed P94 (Fort Rock Solar 4), but would like to move forward with indicative prices.				
Fort Rock V	Walting for response from Seller	NewSun Energy	Fort Rock Solar V LLC	35	BPAT.PGE	3/20/2017		3/20/2017		forward with indicative prices.	6/15/2017			
									Additional clarifying information requested on 5/4/17: - Based on the information in the submitted FRE SSS form and PIGHST report, project nameplate exceeds 80 MW and therefore does not qualify for a Schedule					
									202 PPA. II It submission did not include a Transmission Service Request or Interconnection Queue number.					
									Additional clarifying information requested on \$/31/17:	8/30/17 Response from Seller: • Seller submitted updated PVSYST and FERC SS6 form reflecting project nameplate at 80 MW				
Fresh Air Energy	Waiting for response from Seller	Ecoplexus Inc.	FRESH AIR ENERGY II, LLC	80	BPAT.PGE	3/22/2017		3/22/2017	Requested the operating on-line.					
									Nacrified Solities on 7/5/12. Suiting recording content (Monrow Solier - 30 MW) is within five miles of the proposed project Tower Read Solier. This means Morrow Solier and Tower Read Solier are considered a single project, therefore Tower Road Solier cannot move forward with a schedule 200 PPA without disqualifying Morrow Solier as a Schedule 200					
									Additional clarifying information requested on 11/15/17: - Updated TREC SIG from reflecting a revised project size of 55 MW and TSR	8/18/17 Request from Seller: • Project nameplate changed to 55 MW and requesting updated indicatives				
Tower Road Solar	Waiting for response from Seller	OneEnergy Renewables	Tower Road Solar, LLC	55	BPAT.PGF	5/19/2017		5/19/2017	Additional charbing information requested on 1/2/10:	11/21/17 Response from Seller • Updated FRRC SS6 form	7/6/2017 10/5/17	11/15/2017		
		A CONTRACTOR OF THE CONTRACTOR				4-1/		2, 23, 222			20,0,0			
										7/10/17 information flow Seller: - Seller provided updated graject information 36/36/17 Request from Seller:	8/18/2017			
Ponderosa Solar	Waiting for response from Seller	EDF Renewables	Ponderosa Solar LLC	34	BPAT.PGE	4/24/2017		6/30/2017	Additional clurifying information requested on 1/9/18: • topolity about the Craft PPA which was issued on 10/25/17	Injustice indicatives Updated indicatives	10/31/17	9/7/2017	10/25/2017	
									Additional clarifying information requested on 11/10/17: • Project's proposed Point of Delivery, PPA termination data, and project's Maximum Annual Cutput.					
									Additional clarifying information requested on 12/15/17: Project's proposed facilit of Delivery.	11/15/17 Response from Seller: • Seller submitted additional project information				
Madras Solar	Waiting for response from Seller	Ecoplexus Inc.	Fresh Air Energy II, LLC	80		10/17/2017	10/18/2017	10/18/2017	PGE response 1/10/12E: - Information regarding Point of Delivery and interconnection	12/29/17 Response from Seller: • Questions regarding Point of Delivery and interconnection				
				50					Additional clarifying information requested on 1/17/18:					
Earth By Design Solar	Waiting for response from Seller	Earth By Design	EBD Global, LLC	50	BPAT.PGE	10/20/2017	10/20/2017	12/7/2017	 PGE unable to evaluate the proposed project in order to develop indicative prices, IIR submittal had multiple items missing items 					
Avangrid Solar	Walting for response from Seller	Avangrid		80		11/91/7	11/10/2017							
	1													
-	+													
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	1													