

December 29, 2017

Oregon Public Utility Commission Attention: Filing Center 201 High Street, S.E. PO Box 1088 Salem OR 97308-1088

Re: UM 1854 - PORTLAND GENERAL ELECTRIC COMPANY's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

In compliance with Order Nos. 17-310 and 17-371 issued by the Public Utility Commission of Oregon, Portland General Electric Company ("PGE") submits the attached December report. Consistent with the Commission's Order, the report includes a list of every solar qualifying facility ("QF") that seeks to enter into a PURPA contract with PGE, but lacks an executed contract.

The information for each solar QF includes the following: (1) date of initial contract request and other milestones; (2) date of written request for draft Negotiated Agreement with indicative pricing; (3) status of the contracting process; and (4) additional information listed in the standard power purchase agreement ("PPA") or in Schedule 202 that PGE has required the QF to provide in Attachment A.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954 or Rebecca Brown at (503) 464-8545. Please direct all formal correspondence and requests to the following email address <a href="mailto:pge.opuc.filings@pgn.com">pge.opuc.filings@pgn.com</a>

Sincerely,

Karla Wenzel

Manager, Pricing & Tariffs

Enclosure

cc: Service List - UM 1854

## UM 1854 - Portland General Electric Company's Application to Lower the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying Facilities

Attachment A December Report

				l			PGE		1	1		l		1
							Requested Seller Submitted Proje				Seller		Seller	
				Project Size	Point of	Date of Initial Contract	Project Information (Standar Information Form and Supporting			PGE Issued Draft	Requested Final Draft	PGE Issued Final Draft	Requested Executable	PGE Issued Executable
Project Name	Current Status	Developer	Seller	(MW)	Delivery (POD)	Request	From Seller Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PPA	PPA	PPA	PPA	PPA
Blue Marmot V	On hold	EDP Renewables	Blue Marmot V LLC	10	PACW.PGE	8/1/2016	9/7/2016	Notified seller on 4/27/2017:  Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery		9/29/2016 (First Draft) 12/7/2016 (Second				
								PACW.PGE Notified seller on 4/27/2017:		Draft) 9/29/2016 (First Draft)	12/20/2016		12/21/2016	1/16/2017
Blue Marmot VI	On hold	EDP Renewables	Blue Marmot VI LLC	10	PACW.PGE	8/1/2016	9/7/2016	FACLW-RE  * Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery  PACW-RE  *		12/7/2016 (Second	12/20/2016		12/21/2016	1/12/2017
		EDP Renewables						Notified seller on 4/27/2017:		Draft)	12/20/2016		12/21/2016	1/12/2017
Blue Marmot VII	On hold	EDP Renewables	Blue Marmot VII LLC	10	PACW.PGE	12/21/2016	1/4/2017	<ul> <li>Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW-PGE</li> </ul>		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot IX	On hold	EDP Renewables	Blue Marmot IX LLC	10	PACW.PGE	12/21/2016	1/4/2017	Notified seller on 4/27/2017:  Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery						
								PACW-PGE Notified seller on 4/27/2017:		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot VIII	On hold	EDP Renewables	Blue Marmot VIII LLC	10	PACW.PGE	2/2/2017	2/3/2017	<ul> <li>Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery</li> </ul>						
								PACW.PGE Additional clanifying information requested on 4/4/1/:		2/24/2017	3/1/2017	3/22/2017	3/24/2017	
								Seller failed to provide values for the nameplate capacity of solar facility and battery						
								PGE noted the following clarification on 4/28/17 in letter with draft PPA:						
Oak Springs Solar I	Waiting for response from Seller		Oak Springs Solar I LLC	10	RPAT PGF	3/13/2017	3/13/2017	Inconsistent FERC 556 material – battery in the 556, not in request for 201 rates     Need for updated Form 556 consistent with proposed project (no battery)     Need for updated one-line diagram						
Uak Springs Solar I	waiting for response from Seller	Pueblo Energy Holdings	Oak Springs Solar I LLC	10	BPA1.PGE	3/13/2017	3/13/2017	<ul> <li>Standard Renewable Off-System Non-Variable requested, PGE correctly provided Standard Renewable Off</li> </ul>	4					
								System Variable agreement instead.						
								PGE noted the following on 8/21/17 in email:  Had not received updated Form 556 consistent with proposed project (no battery)	4/10/17 Response from Seller: • Seller submitted nameplate capacity of the solar facility is 10,000 kW-AC					
								Had not received undated one-line diagram	. Seller noted they did not have a battery as part of their initial submittal	4/27/2017	8/18/2017			
Pika Solar	Waiting for response from Seller	Cypress Creek Renewables	Pika Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17:  - Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller:  • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/23/2017	5/23/2017	6/14/2017		
Leatherback Solar	Waiting for response from Seller	Cypress Creek Renewables	Leatherback Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17:  Seller falled to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller:  • Seller submitted a Maximum Net Output value of 3,818,836 kWh	5/23/2017	5/23/2017	6/14/2017		
Bottlenose Solar	Waiting for response from Seller	Cypress Creek Renewables	Bottlenose Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17:  Seller failed to provide a value for the Maximum Annual Output value	4/27/17 Response from Seller:  • Seller submitted a Maximum Net Output value of 3,642,306 kWh	5/23/2017	5/23/2017	6/14/2017		
Whipsnake Solar	Walting for response from Seller	Cypress Creek Renewables	Whipsnake Solar, LLC	2.2	In-System	3/21/2017	3/21/2017	Additional clarifying information requested on 4/13/17:	4/27/17 Response from Seller:					
			,		./*****	. /	4,-4,-47	Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 3,831,282 kWh     4/26/17 Response from Seller:	5/23/2017	5/23/2017	6/14/2017		<b> </b>
								Additional clarifying information requested on 4/13/17:  • Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Osprey Solar	Waiting for response from Seller	Sabal Solar Development	Osprey Solar, LLC	2.2	In-System	3/22/2017	3/22/2017	Notified Seller on 5/31/17:	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after	5/15/2017 (First Draft)				
								Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard	receiving the standard draft PPA and request to execute the PPA prior to	6/14/2017 (Second				
								PPA with this project prior to 6/1/17.	the June 1 pricing update. 4/26/17 Response from Seller:	Draft)				
								Additional clarifying information requested on 4/13/17:  Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Cottontail Solar	Waiting for response from Seller	Sabal Solar Development	Cottontail Solar, LLC	2.2	In-System	3/22/2017	3/22/2017	Notified Seller on 5/31/17:	5/23/17 Request from Seller:	5/16/2017 (First Draft)				
								. Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard	Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to	6/14/2017 (Second				
								PPA with this project prior to 6/1/17.	the June 1 pricing update. 4/26/17 Response from Seller:	Draft)				
								Additional clarifying information requested on 4/13/17:  Seller failed to provide a value for the Maximum Annual Output value	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
Wapiti Solar	Waiting for response from Seller	Sabal Solar Development	Wapiti Solar, LLC	2.2	In-System	3/22/2017	3/23/2017	Notified Seller on 5/31/17:	5/23/17 Request from Seller:  • Seller requesting to change terms within the Standard Contract after	5/15/2017 (First Draft)				
								. Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard	receiving the standard draft PPA and request to execute the PPA prior to	6/14/2017 (Second				
								PPA with this project prior to 6/1/17.	the June 1 pricing update. 5/1/17 Response from Seller:	Draft)				
								Additional clarifying information requested on 4/25/17 :	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
				2.2		4/4/2017	4/4/2017	Seller falled to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after					
Minke Solar	Waiting for response from Seller	PineGate Renewables	Minke Solar, LLC	2.2	In-System	4/4/2017	4/4/2017	Notified Seller on 5/31/17:	receiving the standard draft PPA and request to execute the PPA prior to					
								<ul> <li>Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.</li> </ul>	the June 1 pricing update.					
									5/1/17 Response from Seller:	5/18/2017				
								Additional clarifying information requested on 4/25/17:	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
								Seller falled to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller:					
Harrier Solar	Waiting for response from Seller	PineGate Renewables	Harrier Solar, LLC	2.2	In-System	4/4/2017	4/4/2017	Notified Seller on 5/31/17:	<ul> <li>Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to</li> </ul>					
								<ul> <li>Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.</li> </ul>	the June 1 pricing update.					
				1					5/1/17 Response from Seller:	5/18/2017				
								Additional clarifying information requested on 4/25/17 :	Seller submitted a Maximum Net Output value of 5,298,418 kwh					
				1				Additional clarifying information requested on 4/25/17:  Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller:					
Big Horn	Waiting for response from Seller	PineGate Renewables	Bighorn Solar, LLC	2.2	In-System	4/4/2017	4/4/2017	Notified Seller on 5/31/17:	Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to					
								<ul> <li>Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17.</li> </ul>	the June 1 pricing update.					
										5/18/2017				
								Additional clarifying information requested on 5/5/17:						
								<ul> <li>Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR</li> </ul>						
PEH Solar 7	Walting for response from Seller	Pueblo Energy Holdings	PEH Solar 7 LLC	10	BPAT.PGE	4/3/2017	4/3/2017	<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 37,000 MWh based on the proposed equipment selected.</li> </ul>						
								Notified Seller on 5/31/17:	5/15/17 Response from Seller:					
								<ul> <li>Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the</li> </ul>	Seller agreed inverter capacity exceed 10 MW     Seller stated project would include controls so amount delivered at POI					
								10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	<ul> <li>Seller stated project would include controls so amount delivered at POI would not exceed 10 MW</li> </ul>					
								<ul> <li>A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC SS6 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.</li> </ul>	1					
								information which validate the Average Annual Output and Maximum Annual Output values.	5/9/17 Response from Seller:					
								Requested the following clarification on 7/6/17	Seller submitted requested information per PGE's 5/3/17 request.					
SSD Clackamas 1	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 1 LLC	4	In-System	3/17/2017	3/24/2017 4/6/2017	<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%)</li> </ul>	6/13/17 Response from Seller:					
								Notified Seller on 8/31/17:	Seller requested to change the project nameplate from 2 MW to 4 MW					
								This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/7/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000	5/23/17 (First Draft)				
									kWh (~28.5% capacity factor)	7/6/17 (Second Draft) 7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017	
								Requested the following clarification on 5/3/2017:  • A number of items needed by PGE to understand the proposed project and developer the draft PPA were	5/10/17 Response from Seller:  • Seller submitted requested information per PGE's 5/3/17 request.					
								missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.	6/13/17 Response from Seller:					
SSD Clackamas 2	Executable provided	Strata Solar Development	SSD Clackamas 2 LLC	2	In-System	4/6/2017	4/6/2017	Requested the following clarification on 7/6/17	Seller requested to use a value of 21,000,000 kWh for the Maximum     Annual Output value.	5/23/17 (First Draft)				
								<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh</li> </ul>		7/6/17 (Second Draft)				
				1	1		I	(results in unrealistic capacity factor exceeding 100%)	7/7/17 Response from Seller:	7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017	9/19/2017

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							Requested	Seller Submitted Project				Seller		Seller	1
				Project Size	Point of	Date of Initial Contract	Project Information	Information (Standard Form and Supporting			PGE Issued Draft	Requested Final Draft	PGE Issued Final Draft	Requested Executable	PGE Issued Executable
Project Name	Current Status	Developer	Seller	(MW)	Delivery (POD)	Request	From Seller	Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PPA PPA	PPA	PPA	PPA	PPA
									Requested the following clarification on 5/5/2017:						
									Within the submitted IIR the PPA termination date and Commercial Operational Date were the same,						
Abert Rim Solar	Waiting for response from Seller	Juwi Americas	Abert Rim Solar, LLC	10	PACW.PGE	3/2/2017		4/14/2017	FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.						
									Notified Seller on 7/20/17:	6/28/17 Response from Seller:  • Seller submitted requested information per PGE's 5/5/17 request,					
									There is no Available Transfer Capacity (ATC) for thier proposed POD of PACW.PGE.	<ul> <li>Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.</li> </ul>					
									Within the submitted IIR the PPA termination date and Commercial Operational Date were the same,						<del></del>
									FERC 556 form and IIR state contradictory details about the project, missing transmission and						
Chewaucan Solar	Waiting for response from Seller	Juwi Americas	Chewaucan Solar LLC	10	PACW.PGE	3/2/2017		4/14/2017	interconnection details, and operation online.	6/28/17 Response from Seller:					
									Notified Seller on 7/20/17:  There is no Available Transfer Capacity (ATC) for thier proposed POD of PACW.PGE.	<ul> <li>Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.</li> </ul>					
									Within the submitted IIR the PPA termination date and Commercial Operational Date were the same,	expect the operating online.					
									FERC 556 form and IIR state contradictory details about the project, missing transmission and						
									interconnection details, and operation online.	6/28/17 Response from Seller:  • Seller submitted requested information per PGE's 5/5/17 request,					
									Requested the following clarification on 7/20/2017:	expect the operating online.					
Klondike Solar	Waiting for response from Seller	Juwi Americas	Klondike Solar LLC	10	BPAT.PGE	3/2/2017		4/14/2017	The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,827,000 KWh.	7/24/17 Response from Seller:					
									Notified Seller on 8/23/17 and 8/31/17:	Seller provided the operating online.					
									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to	7/28/17 Response from Seller:					
									proceed forward with PPA with non-standard prices.	<ul> <li>Seller provided an updated Maximum Annual Output value of 29,960,000 kWh and supporting study.</li> </ul>	7/31/2017	8/3/2017	8/23/2017	8/25/2017	
									Within the submitted IIR the PPA termination date and Commercial Operational Date were the same,		.,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,20,202	3,23,232	
									FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.	6/28/17 Response from Seller:  • Seller submitted requested information per PGE's 5/5/17 request.					
										expect the operating online.					
Saddle Butte Solar	Waiting for response from Seller	Juwi Americas	Saddle Butte Solar LLC	10	BPAT.PGE	3/2/2017		4/14/2017	Requested the following clarification on 7/20/2017:  The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting	7/24/17 Response from Seller:					
									information which supports the proposed Maximum Annual Output value of 36,111,000 KWh.	Seller provided the operating online.					
										7/28/17 Response from Seller:					
									Notified Seller on 8/23/17 and 8/31/17:	Seller provided an updated Maximum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017	
									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to  Within the submitted IIR the PPA termination date and Commercial Operational Date were the same,	29,577,000 kWit and supporting study.	7/31/2017	8/3/2017	0/23/201/	8/23/2017	
									FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.						
Pilot Rock Solar	Waiting for response from Seller	Juwi Americas	Pilot Rock Solar LLC	10	PACW.PGE	3/2/2017		4/14/2017	Notified Seller on 7/20/17:	6/28/17 Response from Seller:  • Seller submitted requested information per PGE's 5/5/17 request,					
									There is no Available Transfer Capacity (ATC) for thier proposed POD of PACW.PGE.	expect the operating online.					
															<del></del>
									Letter dated 4/4/17 requested additional information  • Capacity of project						
									Capacity of battery						
PEH Solar 6	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 6 LLC	10	BPAT.PGE	3/13/2017		3/13/2017	Notified Seller on 5/31/17	4/10/17 Response from Seller:  • Seller listed capacity of Solar facility of 10,000 kW at point of					
									<ul> <li>Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the</li> </ul>	interconnection  • Capacity of battery 40,000 kwh					
									10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	Facility would be configured so delivery would not exceed 10 MW					
									Additional clarifying information requested on 5/5/17:  • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR						
PEH Solar 8	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 8 II C	10	RPAT PGF	4/14/2017		4/14/2017	Question regarding how the project is able to achieve a Maximum Annual Output of 34,500 MWh based on the proposed equipment selected.						
PEN SOMI 8	waiting for response from seller	Pueblo Ellergy Holdings	PER SOUL & LLC	10	BFA1.FGE	4/14/2017		4/14/2017							
									Notified Seller on 5/31/17:  Project is not eligible for standard contract because it is technically possible for the project to deliver	5/15/17 Response from Seller:  • Seller agreed inverter capacity exceed 10 MW					
									more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 202 PPA instead.	<ul> <li>Seller stated project would include controls so amount delivered at POI would not exceed 10 MW</li> </ul>					
Skyward Solar	Waiting for response from Seller	Cypress Creek Renewables		2.25	In-System	4/20/2017 4/20/2017		4/26/2017 4/26/2017	20 HVF CITEDIOL AS BY BILLINGTON, SURGESCO THE PROJECT COOLS PROPOSED B SCIENCES 202 11 X HISTORIA.	Wood not exceed to my	5/15/2017		6/14/2017		
Valhalla Solar	Waiting for response from Seller	Cypress creek kenewables	Valhalla Solar, LLC	2.25	In-System	9/20/201/		4/20/2U1/		6/9/17 Response from Seller:	5/15/2017	5/23/2017	6/15/2017		
									Requested the following clarification on 6/5/2017:  Inquired why the Seller listed "180 (south)" for the number of transformers proposed for the project.	Seller clarified the number of transformer proposed for the project.					
SSD Marion 3	Executable provided	Strata Solar Development	SSD Marion 3 LLC	2	In-System	5/15/2017		5/15/2017		7/10/17 Response from Seller:					
									Requested the following clarification on 6/27/17  • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh	Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)	6/27/17 (First Draft)				
			1	1					(results in unrealistic capacity factor exceeding 100%)	6/5/17 Response from Seller:	7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	9/19/2017
1			1	1			1		Requested the following clarification on 6/5/2017:  • Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Marion 2), PGE						
SSD Clackamas 4	Executable provided	Strata Solar Development	SSD Clackamas 4 LLC	2	In-System	5/15/2017	1	5/15/2017	unsure what the GPS coordinates for this project are.	7/10/17 Response from Seller:					
						-,,		-,,	Requested the following clarification on 6/26/17	Seller submitted a revised Maximum Annual Output value of 5,000,000					
							<u> </u>		<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)</li> </ul>	kWh (~28.5% capacity factor)	6/26/17 (First Draft) 7/31/17 (Second Draft)	7/31/2017	8/21/2017	8/21/2017	9/19/2017
						-			Project operating online	Seller provided the operating online.					
Daisy Solar 2	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 2, LLC	10	BPAT.PGE	5/8/2017		5/8/2017	Notified Seller on 8/25/17:	6/21/17 Response from Seller:					
									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with non-standard prices	Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR	6/7/17 (First Draft) 7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017	
									Project operating online	Seller provided the operating online.	., as as second braft)	772972019	0/3/2017	0///2017	
Daisy Solar 3	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 3, LLC	10	BPAT.PGE	5/8/2017	1	5/8/2017	Notified Seller on 8/25/17:	6/21/17 Response from Seller:					
1									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to	Specified that the project will interconnect with Umatilla Electric	6/7/17 (First Draft)				
Corn Field Solar	Waiting for response from Seller	TLS Capital	1			5/5/2017	5/10/2017		oroceed forward with PPA request with non-standard orices Requested the following on 5/10/2017:	Cooperative (not Bonneville Power Administration as stated in the IIR	7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017	
			<del>                                     </del>		-				Provided a blank IRR for project information  Requested the following on 5/10/2017:						<del>                                     </del>
Little Solar	Walting for response from Seller	TLS Capital	1	1		5/5/2017	5/10/2017		Provided a blank IRR for project information						<del>                                     </del>
							1		Requested the following clarification on 6/22/2017:  • Seller's submitted hourly generation profile reflect certain hours where output exceeds project						
1			1	1			1		nameplate rating.						
1									Requested the following clarification on 7/22/2017:						
Red Prairie Solar	Waiting for response from Seller	TLS Capital	Red Prairie Solar, LLCE	2.2	In-System	5/5/2017	5/10/2017	6/2/2017	Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating.	6/28/17 Response from Seller:					
				1						Seller submitted updated hourly generation profile, also provided an					
1									Requested the following clarification on 7/28/2017:  • Explanation regarding why the capacity factor based on the Average Annual Net Output is approximately	updated value for the Maximum Annual Output value.					
									11.1% while the Maximum Annual Net Output value results in unrealistic capacity factor of approximately 24.8%. This is a wide gap.	7/27/17 Response from Seller:  • Seller explained that the hours where output exceeds nameplate					
									24.6%. (IIIS IS a WIDE gap.	<ul> <li>Seller explained that the hours where output exceeds nameplate capacity is because the results only consider the DC side of the system.</li> </ul>	8/1/2017				

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							Requested	Seller Submitted Project				Seller		Seller	
				Project Size	Point of	Date of Initial Contract	Project Information	Information (Standard Form and Supporting			PGE Issued Draft	Requested Final Draft	PGE Issued Final Draft	Requested Executable	PGE Issued Executable
Project Name	Current Status	Developer	Seller	(MW)	Delivery (POD)	Request	From Seller	Information)	Notifications, Questions, or Clarifications from PGE Requested the following clarification on 5/15/2017:	Response from Seller	PPA	PPA	PPA	PPA	PPA
									<ul> <li>Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Clackamas 4),</li> <li>PGE unsure what the GPS coordinates for this project are.</li> </ul>						
									Requested the following clarification on 6/26/2017:						
									<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)</li> </ul>						
SSD Marion 2	Waiting for response from Seller	Strata Solar Development	SSD Marion 2 LLC	4	In-System	5/17/2017		5/17/2017	Notified Seller on 8/31/17:						
									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/5/17 Response from Seller:  • Seller submitted updated GPS coordinates.					
										7/10/17 Response from Seller:					
										Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~14% capacity factor).	6/26/17 (First Draft) 7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	
									<ul> <li>Question regarding the nameplate capacity of the project given the number and rated output of proposed inverters.</li> </ul>						
									<ul> <li>Question regarding the PVSYST model reflecting the Maximum Annual Output of the project, especially how it can be achieved given the equipment being proposed.</li> </ul>						
									FERC 556 form specifies batteries, question regarding how batteries will be employed.     Operating one line of the project.						
									Requested the following clarification on 8/23/17:						
SSEV A	Waiting for response from Seller	Slap Shot Energy Ventures LLC	SSEV A LLC	10		5/4/2017		5/4/2017	PGE is still waiting on the PVSYST clarification and the operating online inquiry.     Need for an updated FERC 556 form since batteries were no longer being considered (old form listed						
									batteries).	8/23/17 Response from Seller:  • Seller submitted a response clarifying the proposed inverter					
									Requested the following clarification on 9/21/17:  - Unable to understand the PVSYST report without the model inputs and assumptions, please provide the	specification and clarified batteries are no longer being considered for this project.					
									model inputs and assumptions used to generate the report. Seller only provided the loss diagram.  • Clarification regarding the Point of Delivery (POD), the FERC 556 form lists "BPA and/or PAC."	8/23/17 Response from Seller:					
									Clarification regarding the interconnection facility, FERC 556 form lists "BPA and/or PAC."	Seller provided PVSYST results and updated FERC 556 form.					
Christmas Valley	Waiting for response from Seller		Sustainable Energy Group			6/8/2017	6/14/2017								
,															
									Requested the following on 6/14/2017:  Provided a blank IRR for project information						
									Provided a blank IRR for project information     Requested the following clarification on 7/13/2017:     Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh						
SSD Marion 1			SSD Marion 1 LLC			6/22/2017		6/22/2017	(results in unrealistic capacity factor of about 60%)						
SSD Marion 1	Waiting for response from Seller	Strata Solar Development	SSD Marion 1 LLC	4	In-System	6/22/2017		6/22/2017	Notified Seller on 9/7/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to	7/26/17 Response from Seller:					
									proceed forward with PPA with non-standard prices.	Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)	8/7/2017	8/16/2017	9/7/2017	9/8/2017	
									Requested the following clarification on 8/7/2017:  • Seller cited the same value for the Average Annual Output and the Maximum Annual Output. Also	Seller submitted updated values with supporting information					
Eola Solar	Preparing executable	BNRG Renewables	Eola Solar, LLC	2.2	In-System	6/19/2017	6/29/2017	7/20/2017	requested supporting information which justify proposed values.	10/12/17 Response from Seller:  • Seller submitted a revised Maximum Annual Output value	9/28/2017 (First Draft)				
										Seller requested to change the initial deliveries date from 10/31/2019 to 12/31/2019	11/7/2017 (Second Draft)	11/15/2017	11/30/2017	12/18/2017	
Daisy Solar 4	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 4, LLC	10	BPAT.PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
Daisy Solar 5	Walting for response from Seller	OneEnergy Renewables	Daisy Solar 5, LLC	10	BPAT.PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
									Requested the following clarification on 7/25/2017:  - Question resarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh	7/26/17 Response from Seller:					
				,					<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)</li> </ul>	Seller submitted a revised Maximum Annual Output value of 5,000,000					
SSD Clackamas 6	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 6 LLC	2	In-System	6/27/2017	6/29/2017	6/30/2017	Notified Seller on 10/20/17:  • PGE disagrees with the Seller that a LEO was established prior to 9/18	kWh (~28.5% capacity factor) 10/12/17 Response from Seller:					
									Executable contract which was provided will be considered invalid if not signed within 25 business days		8/15/2017	8/16/2017	9/7/2017	9/8/2017	9/29/2017
									from when it was provided (9/29), afterwards the Seller will have a request a new executable.	Seller submitted a revised Maximum Annual Output value of 5.000.000     Seller submitted a revised Maximum Annual Output value of 5.000.000	8/15/2017	8/16/2017	9///201/	9/8/2017	9/29/2017
SSD Clackamas 3	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 3 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017:  Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh	kWh (~28.5% capacity factor)					
									(results in unrealistic capacity factor exceeding 100%) Requested the rollowing clarification on 7/25/2017:		8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
									<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%)</li> </ul>						
SSD Yamhill 1	Waiting for response from Seller	Strata Solar Development	SSD Yamhill 1 LLC	4	In-System	6/30/2017	7/3/2017	7/3/2017	Notified Seller on 9/11/17 and 9/13/17						
									This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000					
1			1							kWh (~28.5% capacity factor)	8/16/2017	8/18/2017	9/11/2017	9/12/2017	<del>                                     </del>
									Requested the following clarification on 7/25/2017:  • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh						
SSD Marion 4		Strata Solar Development	SSD Marion 4 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	(results in unrealistic capacity factor exceeding 100%)	7/26/17 Response from Seller:  • Seller submitted a revised Maximum Annual Output value of 5,000,000					
	Waiting for response from Seller					3,33,222	1,0,000	1,4,44	Notified Seller on 10/20/17: PGE disagrees with the Seller that a LEO was established prior to 9/18	kWh (~28.5% capacity factor)					
									PGE disagrees with the Seller that a LEO was established prior to 9/18     Executable contract which was provided will be considered invalid if not signed within 25 business days.	10/12/17 Response from Seller:  • Seller requested PGE change the Schedule 201 provided within the					
<u> </u>									from when it was provided (9/29), afterwards the Seller will have a request a new executable.  Requested the following clarification on 7/25/2017	executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
									Requested the following clarification on 7/25/2017  - Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh  [results in unrealistic capacity factor exceeding 100%)	7/26/17 Response from Seller:  • Seller submitted a revised Maximum Annual Output value of 5,000,000					
SSD Marion 5	Waiting for response from Seller	Strata Solar Development	SSD Marion 5 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	(results in unrealistic capacity factor exceeding 100%) Notified Seller on 10/20/17	Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)					
									Notified Seller on 10/20/17:  PGE disagrees with the Seller that a LEO was established prior to 9/18  Executable contract which was provided will be considered invalid if not signed within 25 business days	10/12/17 Response from Seller:  • Seller requested PGE change the Schedule 201 provided within the					
									from when it was provided (10/2), afterwards the Seller will have a request a new executable.	executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
									<ul> <li>Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)</li> </ul>	7/26/17 Response from Seller:  • Seller submitted a revised Maximum Annual Output value of 5,000,000					
SSD Clackamas 7	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 7 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	Notified Seller on 10/20/17:	kWh (~28.5% capacity factor)					
									<ul> <li>PGE disagrees with the Seller that a LEO was established prior to 9/18</li> <li>Executable contract which was provided will be considered invalid if not signed within 25 business days</li> </ul>	10/12/17 Response from Seller:  • Seller requested PGE change the Schedule 201 provided within the					
									from when it was provided (10/6), afterwards the Seller will have a request a new executable.  Requested the following clarification on 8/21/2017:	executable contract to the version in effect prior to 9/18 9/5/17 Response from Seller:	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/6/2017
SSD Marion 6	Preparing executable PPA	Strata Solar Development	SSD Marion 6 LLC	2	In-System	7/10/2017	7/11/2017	7/12/2017	<ul> <li>Confirmation of the value Seller approved in the draft PPA, section 3.1.9 (Average Annual Output). Also requested the Seller provide supporting information that validates this proposed value.</li> </ul>	Seller submitted an updated value to be used for section 3.1.9 of the Standard PPA	7/31/2017	7/31/2017	9/26/2017	9/29/2017	10/24/2017
Kaiser Creek Solar	Waiting for response from Seller	GreenKey Solar	Kaiser Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017			8/21/2017	9/1/2017	9/25/2017		
Marquam Creek Solar	Waiting for response from Seller	GreenKey Solar	Marquam Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following claims audit on 8/21/2017.		8/21/2017	9/1/2017	9/25/2017		
Parrott Creek Solar	Webler for recovery from 6 "	Connection follow	Parrott Creek Solar, LLC	,	In Contra	7/19/2017	7/24/2017	8/1/2017	<ul> <li>The submitted PVSYST results does not support the Average Annual Output and Maximum annual Output values. PVSYST values are 3,157,400 KWh for the Average Annual Output and 3,054,910 kWh for the</li> </ul>	9/1/17 Response from Seller					
rarrott creek Solar	Waiting for response from Seller	GreenKey Solar	rarrott Creek Solar, LLC	2	In-System	//19/2017	//24/2017	8/1/201/	Waskimum Annual Output. IIR submittal reflects an Average Annual Output value of 2,081,992 kWh and 5.204.936 kWh for the Maximum Annual Output value of 2,081,992 kWh and 5.204.978 kWh for the Maximum Annual Output.	Seller submitted updated PVSYST report and revised Average Annual     Output and Maximum Annual Output values.	9/25/2017				
1				1					A STATE OF THE WINDSHIP AND A STATE OF THE S	Conput and material Allitual Cotiput values.	3/23/2017				

			1				PGE								
						Date of Initial	Requested Project	Seller Submitted Project Information (Standard				Seller Requested	PGE Issued	Seller Requested	PGE Issued
Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Contract Request	Information From Seller	Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Final Draft PPA	Final Draft PPA	Executable PPA	Executable PPA
Sandy River Solar	Waiting for Seller to submit project	TLS Capital	Sandy River Solar, LLC	, ,	In-System	7/24/2017	7/25/2017		Requested the following on 7/25/2017:  Provided a blank IRR for project information						
Dunn Rd Solar	Waiting for Seller to submit project information	TLS Capital	Dunn Rd Solar, LLC		In-System	7/24/2017	7/25/2017		Provided a blank IRR for project information     Provided a blank IRR for project information						
Beaver Creek Solar	Waiting for Seller to submit project	TLS Capital	Beaver Creek Solar, LLC		In-System	7/24/2017	7/25/2017		Requested the following on 7/25/2017:  Provided a blank IRR for project information						
	momado								- Tronded a death not for project morningon	9/8/17 Response from Seller:					
										Supporting information which validated the proposed Maximum Annual Output value					
Liberal Solar	Executable provided	Heelstone Energy	Liberal Solar, LLC	10	In-System	7/26/2017	7/27/2017	7/28/2017	Requested the following clarification on 8/18/2017:  Supporting information to validate the proposed Maximum Annual Output value	10/5/2017 Response from Seller:					
									Again requested the following clarification on 9/6/2017:	Seller requested to change the Initial deliveries date from 7/1/2019 to 8/31/2020	8/18/2017 (First Draft) 10/25/2017 (Second	9/5/2017	9/29/2017		
									Supporting information to validate the proposed Maximum Annual Output value	Seller requested to change the COD date from 8/1/2019 to 10/31/2020	Draft)	10/27/2017	11/20/2017	11/27/2017	12/18/2017
										9/8/17 Response from Seller:  • Supporting information which validated the proposed Maximum Annual					
Delaney Solar	Executable provided	Heelstone Energy	Delaney Solar, LLC	2.5	In-System	7/26/2017	7/27/2017	7/28/2017	Requested the following clarification on 8/18/2017:	Output value					
	Executable provided				,		.,,		Supporting information to validate the proposed Maximum Annual Output value	10/5/2017 Response from Seller:  • Seller requested to change the Initial deliveries date from 7/1/2019 to	8/18/2017 (First Draft)				
									Again requested the following clarification on 9/6/2017:	8/31/2020  • Seller requested to change the COD date from 8/1/2019 to 10/31/2020  • Sylvar response from Seller:	10/25/2017 (Second Draft)	9/5/2017 10/27/2017	9/29/2017 11/20/2017	11/27/2017	12/18/2017
									Supporting information to validate the proposed Maximum Annual Output value      Requested the following claimication on 3/18/2017     Supporting information to validate the proposed Maximum Annual Output value	. Supporting information which validated the proposed Maximum Annual		,	,,	,,	
Eagle Creek Solar	Executable provided	Heelstone Energy	Eagle Creek Solar, LLC	5	In-System	7/26/2017	7/27/2017	7/28/2017	Again requested the following clarification on 9/6/2017:	Output value	8/18/2017 (First Draft) 10/25/2017 (Second	9/5/2017	9/29/2017		
									Supporting information to validate the proposed Maximum Annual Output value	10/5/2017 Response from Seller:	Draft)	10/27/2017	11/20/2017	11/27/2017	12/18/2017
									Requested the following clarification on 8/18/2017:  Supporting information to validate the proposed Maximum Annual Output value	9/12/17 Response from Seller:					
Rock Creek Solar	Preparing final draft	Heelstone Energy	Rock Creek Solar, LLC	2.2	In-System	7/28/2017	7/28/2017	7/31/2017	Again requested the following clarification on 9/6/2017:	9/12/17 Response from Seiler.  Addressed arithmetic error and provided updated Maximum Annual Output value					
	Treparing man dract				,		1,20,222		Supporting information to validate the proposed Maximum Annual Output value		8/18/2017 (First Draft)				
									Requested clarification regarding the Seller's 9/8/2017 response:	11/7/2017 Request from Seller:  • Seller requested to change the Initial deliveries date from 7/1/2019 to	10/3/2017 (Second Draft)	9/5/2017			
									<ul> <li>Pointed out an arithmetic error in the Seller's calculation</li> <li>Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.</li> </ul>	10/31/2020	11/30/17 (Third Draft)	12/6/17			
									Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.						
			SULUSSOLAR7 LLC			070.000.0	0.00.000.00	8/25/2017	the Maximum Annual Curpur value.  Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document.						
DD - Molalla	Evaluating revised materials	Sulus Solar	SULUSSOLAR7 LLC	3	In-System	8/2/2017	8/3/2017	8/25/2017	submittee stated "For the avoidance of doubt this document is not legally binding" piles the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
									Requested the following on 12/20/17:	12/12/17 Response from Seller:					
									Supporting interconnection documentation given the proposed project nameplate changed.	<ul> <li>Changed project nameplate to 3 MW and provided supporting project information.</li> </ul>					
									<ul> <li>Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.</li> </ul>						
DH - West Scott Mills	Walting for response from Seller	Sulus Solar	SULUSSOLAR8 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	<ul> <li>Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.</li> </ul>						
									<ul> <li>Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document</li> </ul>						
									stated that the Tenant and Landlord have yet to enter into a lease agreement.  Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate						
									rating.  • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and						
PP - West Scott Mills	Waiting for response from Seller	Sulus Solar	SULUSSOLAR9 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	the Maximum Annual Output value.  Notified the Seller that the proof of site control submitted was deficient because the document						
									submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
									Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.						
HE - Molalia	Walting for response from Seller	Sulus Solar	SULUSSOLAR11 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	- Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.						
					.,				Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document						
									stated that the Tenant and Landlord have yet to enter into a lease agreement.						
									<ul> <li>Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.</li> </ul>						
SM - West Canby	Waiting for response from Seller	Sulus Solar	SULUSSOLAR12 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	<ul> <li>Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.</li> </ul>						
									<ul> <li>Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document</li> </ul>						
			1						stated that the Tenant and Landlord have yet to enter into a lease agreement.  Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate						
			]					8/28/17	rating.  • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and						
SC - Molalla	Waiting for response from Seller	Sulus Solar	SULUSSOLAR14 LLC	2.5	In-System	8/2/2017	8/3/2017		the Maximum Annual Output value.  Notified the Seller that the proof of site control submitted was deficient because the document						
									submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
									Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.						
CY - Clear Water	Waiting for response from Seller	Sulus Solar	SULUSSOLAR15 LLC	2.5	In-System	8/2/2017	8/3/2017	8/29/17	<ul> <li>Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.</li> </ul>						
			1						Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document.						
			1						stated that the Tenant and Landlord have yet to enter into a lease agreement.  • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate						
			1						winy the Maximum Net Output Value in the PERC 336 form exceeded the proposed project namepiace rating.     Clarification regarding the assumptions used to develop the proposed Annual Average Output value and						
DE - Clear Water	Waiting for response from Seller	Sulus Solar	SULUSSOLAR16 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	Notified the Seller that the proof of site control submitted was deficient because the document						
			1						<ul> <li>Notined the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.</li> </ul>						
									Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate						
DF - West Eagle Creek	Waiting for response from Seller	Sulus Solar	SULUSSOLAR17 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	rating.  • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and						
DF - West Eagle Creek	warring for response from Seller	Sulus Solar	SULUSSULARI7 LLC	2.5	in-system	8/2/2017	8/3/2017		the Maximum Annual Output value.  Notified the Seller that the proof of site control submitted was deficient because the document						
									submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
			1						<ul> <li>Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating.</li> </ul>						
JS - Mulino	Waiting for response from Seller	Sulus Solar	SULUSSOLAR18 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	<ul> <li>Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.</li> </ul>						
			1						<ul> <li>Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document</li> </ul>						
			1	L	1				stated that the Tenant and Landlord have vet to enter into a lease agreement.		l				

			1	1		1	PGE								
				Project Size	Point of	Date of Initial Contract	Requested Project Information	Seller Submitted Project Information (Standard Form and Supporting			PGE Issued Draft	Seller Requested Final Draft	PGE Issued Final Draft	Seller Requested Executable	PGE Issued Executable
Project Name	Current Status	Developer	Seller	(MW)	Delivery (POD)	Request	From Seller	Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PPA	PPA	PPA	PPA	PPA
JN - South McMinnville	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR19 LLC	4		8/2/2017	8/3/2017		Requested the following on 8/3/2017:						
									Requested the following on 8/3/2017:  • Provided a blank IRR for orolect information  • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate						
AM - West Silverton	Evaluating revised materials	Sulus Solar	SULUSSOLAR22 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	crains.  Or furfication regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  Available the failst in the Broader of a state of the State of the State Available the failst in the Broader of a state of the State of the State  Available the State of the Broader of a state of the State of the State of the State  Available the State of the Sta						
									Requested the following on 12/20/17:  • Supporting interconnection documentation given the proposed project nameplate changed.	12/12/17 Response from Seller:  • Changed project nameplate to 3 MW and provided supporting project information.					
BH - South Wilamina	Evaluating revised materials	Sulus Solar	SULUSSOLAR23 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following darification on 9/18/17:  *Why the Maximum Net Output value in the FEEC SS6 form exceeded the proposed project nameplate craining.  *C furfaction regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  *Rotified the Selier that the proof of site control submitted was deficient because the document southered stated "For avoidance of doubt this document in on legisly binding" jobs the document	and the same of th					
									stated that the Tenant and Landlord have yet to enter into a lease agreement.  Requested the following on 12/20/17:	12/16/17 Response from Seller:  • Changed project nameplate to 3 MW and provided supporting project					
CC - Sandy Cherryville	Evaluating revised materials	Sulus Solar	SULUSSOLAR24 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	** <u>Incomption terromoves from documentation alreads the recogned orable characteristic and the sequence and</u>	offormation  12/16/17 Response from Seller  - Charged project nameplate to 3 MW and provided supporting project  - Charged project nameplate to 3 MW and provided supporting project					
									Requested the following on 12/20/17: Requested the following charication on 9/19/17: - Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate	Information					
DC - Donald	Evaluating revised materials	Sulus Solar	SULUSSOLAR25 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	rating.  **Conflictation regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  **Settlinder be failer that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landbord have yet to enter into a lease agreement.  ***Second of the Galantine on 3 1 20017**  ***Second of the Galantine on	12/12/17 Response from Seller:  - Changed project nameplate to 3 MW and provided supporting project					
KD - South McMinnville	Waiting for response from Seller	Sulus Solar	SULUSSOLAR26 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FRR. S36 form exceeded the proposed project namepiate rating. • Carlifiction regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of late control submitted as wall deficient because the document. • Notified the Seller that the proof of late control submitted as wall deficient because the document as the seller than the proof of late control submitted as wall described because the comment. Seller than the proof of late						
SV - Eagle Creek	Waiting for response from Seller	Sulus Solar	SULUSSOLAR27 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	<ul> <li>Why the Maximum Net Output value in the FERC 536 form exceeded the proposed project nameplate rating.</li> <li>Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.</li> <li>Notified the Seller that the poof of site control usehilited was deficient because the document submitted stated "For the avoidance of doubt this document is not really billion"; but the document</li> </ul>						
SB - South Willamina	Evaluating revised materials	Sulus Solar	SULUSSOLAR28 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	stated that the Tenant and Landdord have yet to enter into a lease agreement. Requested the following clinication on \$19(\$19(\$1)):  * Why the Maximum Net Output value in the FERE 'S56 form exceeded the proposed project nameplate criticing.  * Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  * Notified the Seller that the proof of site control submitted was deficient because the document indiminished shadler "the avoidance of doubt this document in on legisly binding" plus the document stated that the Tenant and Landdord have yet to enter into a lease agreement.	10/J/17 Response from Seller:  * Provided revised FER. From SS. 500 VM. to 2:700 KW.  * Provided Lase agreement to demonstrate site control 21/J2/17 Response from Seller: Changed project some Seller: Changed project som	10/24/2017				
DB - Bull Run	Evaluating revised materials	Sulus Solar	SULUSSOLAR29 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Consideration for Signature Consideration and Signature Consideration reporting the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  **Notified the Signature Consideration Signature Consid	information	10/24/2017				
									Requested the following on 12/20/17:  * Supporting interconnection documentation given the proposed project nameplate changed.	12/16/17 Response from Seller:  • Changed project nameplate to 3 MW and provided supporting project information					
LS - Big NE Keizer	Walting for response from Seller	Sulus Solar	SULUSSOLAR30 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FRF. 156 form exceeded the proposed project namepiate rating. • Carlification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Carlification regarding the assumptions of the Carlifornia of the Carlifornia of the Carlifornia of the Carlifornia of Car						
MH - East Happy Valley	Waiting for response from Seller	Sulus Solar	SULUSSOLAR31 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Ret Output value in the FRES 556 form acceeded the proposed project nameptate critical. • Cardination regarding the assumptions used to develop the proposed Annal Average Output value and the Assimilation of the Assimi						
MK - Cornelius	Walting for response from Seller	Sulus Solar	SULUSSOLAR32 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FRE SS6 form exceeded the proposed project nameplate rating. • Cardifaction reperfies the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Solier that the proof of site control submitted was deficient because the document submitted stated for the avolations of doubt this document in one legibly londing "plus the document stated that the Treast and Landon's barvey to enter into a lease agreement.						
PG - West Sheridan	Evaluating revised materials	Sulus Solar	SULUSSQLAR33 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 93/99/17:  **Why the Maximum the Output value in the ERES 556 form exceeded the proposed project nameplate area.  **Restriction regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value.  **Rostricted the Seller that the proof of site control submitted was deficient because the document value and the Maximum Annual Output value.  **Rostricted the Seller that the proof of site control submitted was deficient because the document valued that the seller that the proof of site control submitted value deficient because the document stated that the Tenant and Landolf have yet to enter into a lease agreement.  **Rostriction**  **Rostr	15/2/17 Response from Seller:  * Provided revised 1916 Form Side  * Provided revised 1916 Form Side  * Provided Lesse agreement to demonstrate site control  12/03/17 Response from Seller:  12/03/17 Response from Seller:  12/03/17 Response from Seller:	10/24/2017				

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Carifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
JK - East Newberg	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR34 LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017:  **Provided a blank IRR for onsect Information						
KT - Molalia	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR3S LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017:  **Provided a blank IRR for onsect Information						
RC - Sandy	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR36 LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017:  **Provided a blank IRR for project Information						
Brush College Solar	Waiting for Seller to submit project information	TLS Capital	Brush College Solar, LLC			12/10/2017	12/11/2017								
Mountain Meadow Solar	Waiting for Seller to submit project information	TLS Capital	Mountain Meadow Solar, LLC			12/10/2017	12/11/2017								
Mt Hope Solar	Waiting for Seller to submit project information	TLS Capital	Mt Hope Solar, LLC			12/10/2017	12/11/2017								
River Valley Solar	Waiting for Seller to submit project information	TLS Capital	River Valley Solar, LLC			12/10/2017	12/11/2017								
Salt Creek Solar	Waiting for Seller to submit project information	TLS Capital	Salt Creek Solar, LLC			12/10/2017	12/11/2017								
Ash Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Ash Creek Solar, LLC	2		12/8/2017	12/11/2017								
Ridgeway Solar	Waiting for Seller to submit project information	GreenKey Solar	Ridgeway Solar, LLC	2.5		12/8/2017	12/11/2017								
Walker Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Walker Creek Solar, LLC	2.5		12/8/2017	12/11/2017								
Dryland Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Dryland Solar, LLC	2.5		12/12/2017	12/12/2017								
Meadow Creek Solar	Waiting for Seiler to submit project information	Conifer Energy Partners	Meadow Creek Solar, LLC	2.5		12/12/2017	12/12/2017								

								Seller Submitted Project						
							PGE Requested Project	Information (Standard Form						
Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	Information From Seller	and Supporting Information)	Notifications, Questions or Clarifications from PGE	Response from Seller	PGE Provided Indicative Prices	Seller Requested	BGE Irrand Draft BBA	Seller Requested to Proceed with Negotiations
Projection	Continuo	Developer	J. Marie	Project Site (MIN)	(100)	Committeequest	Janes .	intermitation		responde from Jenes	moreauve Frices	DIBILITA	FOL IMPRODUCTIVA	Jenes responsed to Proceed with regulations
									Additional clarifying information requested on 10/5/16:   - IR disk contain any transmission and interconnection information, also the proposed termination date year was listed as 1963. PGE will assume for the development of informations the termination year 1-2000.	9/19/17 Response from Seller:  * Seller submitted their Point to Point transmission request with BPA				
									Additional clarifying information requested on 12/5/16:	9/20/17 Request from Seller:  • Updated Indicative prices	11/17/2016			
Redwood Christmas Valley Solar 1	Preparing indicatives	Redwood Energy	Redwood Christmas Valley Solar 1, LLC	80	BPAT.PGE	10/4/2016		10/4/2016	Authors of any Page of termination responsable to \$10,07(16).  **The "invariancian inches a general, heterometric responsable from of Enrishry (POD)  **Water Scholars on \$1,00(17).  **Water Scholars on \$1,00(17).  **Substitution of the "invariance of the "inva	Updated indicative prices	10/24/17	11/29/2016		
									Saleting executed contract (Starvation Solar 1 - 30 MM) is within five miles of the proposed project Starvation Solar 2. This means Starvation Solar 1 and Starvation Solar 2 are considered a single project, therefore Starvation Solar 2 cannot move forward with a schedule 200 PPA without disqualifying Starvation Solar 1 as a Crimeria 201 RDA.					
									New World Police on C PACE 1					
Starvation Solar II	Waiting for response from Seller	NewSun Energy	Starvation Solar II LLC	20	BPAT.PGE	2/14/2017		2/14/2017	Assamation Solar I may either be developed as a separate project at a distance greater than 5 miles from Starvation Solar I, or in the interest of moving things along, RGE would be willing to regotiate a 20-MW project.	6/16/17 Response from Seller: • Seller does not agree with the S mile distance rule for projects owned by the same entity.	5/30/2017			
		A				.,.,					4,00,000			
									Nucrified Gallerie on 5/4/12. Customing resource descript finds of Salar 4 - 10 MM) is within fine miles of the proposed project Fort Rock Salar 5. This means Fort Rock Salar 4 and Fort Rock Salar 5 are considered a single project, therefore Fort Rock Solar 5 cannot move forward with a schedule 202 PMA without dispatifying Fort Rock Solar 4 as a Schedule 202 PMA.	5/4/17 Request from Seller:				
Fort Rock V	Waiting for response from Seller	NewSun Energy	Fort Rock Solar V LLC	35	BPAT.PGE	3/20/2017		3/20/2017	Schedule 201 PPA.	S/4/17 Request from Seller:  * Seler understands that similar to Stanvation 2 solar, there is a distance issue with this proposed project within an invest yearcuted PPA (Fort Rock Solar 4), but would like to move forward with indicative prices.	6/15/2017			
									Additional clarifying information requested on 5/4/17:  *Based on the information in the submitted FEX.CSSS form and PVSTST report, project nameplate exceeds 80 MW and therefore does not qualify for a Schedule 202 PM.					
									<ul> <li>IIR submission did not include a Transmission Service Request or Interconnection Queue number.</li> </ul>					
									L	8/30/17 Response from Seller: • Seller submitted updated PVSYST and FERC SSG form reflecting project nameplate at 80 MW				
Fresh Air Energy	Waiting for response from Seller	Ecoplexus Inc.	FRESH AIR ENERGY II, LLC	80	BPAT.PGE	3/22/2017		3/22/2017	Requested the operating on-line.		-			
									Notified Seller on 7/4/17: Existing executed contract (Montow Solar - 10 MW) is within five miles of the proposed project Tower Road Solar. This means Montow Solar and Tower Road Solar was considered a single project, therefore Tower Road Solar cannot move forward with a schedule 200 PPA without disqualifying Morrow Solar as a Schedule 201	8/18/17 Request from Seller:				
									99A.  Additional clarifoles information requested on 11/15/17:	Project nameplate changed to SS MW and requesting updated indicatives     11/21/17 Reuponse from Seller	7/6/2017			
Tower Road Solar	Waiting for response from Seller	OneEnergy Renewables	Tower Road Solar, LLC	55	BPAT.PGE	5/19/2017		5/19/2017	Additional currying intermation requires doi: 1/13/17/  - Updated FERC SSG from reflecting a revised project size of SS MW and TSR.	11/22/17 Response from Seer • Updated FERC SS6 form	10/5/17	11/15/2017		
										7/10/17 Information from Seller:  • Seller provided updated project information				
										Seller provided updated project information     10/30/17 Request from Seller:	8/18/2017			
Ponderosa Solar	Preparing Draft PPA	EDF Renewables	Ponderosa Solar LLC	34	BPAT.PGE	4/24/2017		6/30/2017		Updated indicatives	10/31/17	9/7/2017	10/25/2017	
									Additional clarifying information requested on 11/10/17:  Project's proposed Point of Delivery, PPA termination date, and project's Maximum Annual Output.					
									Additional clarifying information requested on 12/16/17:  Project's proposed Point of Delivery.	11/15/17 Response from Seller:  • Seller submitted additional project information				
Madras Solar	Walting for response from Seller	Ecoplexus Inc.	Fresh Air Energy II, LLC	80		10/17/2017	10/18/2017	10/18/2017		Seller submitted additional project information				
Earth By Design Solar	Evaluating revised materials	Earth By Design	EBD Global, LLC	50	BPAT.PGE	10/20/2017	10/20/2017	12/7/2017						
Avangrid Solar	Waiting for response from Seller	Avangrid		80		11/91/7	11/10/2017							
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