



**Portland General Electric Company**

121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

December 29, 2017

Oregon Public Utility Commission  
Attention: Filing Center  
201 High Street, S.E.  
PO Box 1088  
Salem OR 97308-1088

**Re: UM 1854 - PORTLAND GENERAL ELECTRIC COMPANY's** Application to Lower  
the Standard Price and Standard Contract Eligibility Cap for Solar Qualifying  
Facilities

In compliance with Order Nos. 17-310 and 17-371 issued by the Public Utility Commission of Oregon, Portland General Electric Company ("PGE") submits the attached December report. Consistent with the Commission's Order, the report includes a list of every solar qualifying facility ("QF") that seeks to enter into a PURPA contract with PGE, but lacks an executed contract.

The information for each solar QF includes the following: (1) date of initial contract request and other milestones; (2) date of written request for draft Negotiated Agreement with indicative pricing; (3) status of the contracting process; and (4) additional information listed in the standard power purchase agreement ("PPA") or in Schedule 202 that PGE has required the QF to provide in Attachment A.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954 or Rebecca Brown at (503) 464-8545. Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

Karla Wenzel  
Manager, Pricing & Tariffs

Enclosure  
cc: Service List – UM 1854

UM 1854 - Portland General Electric Company's  
Application to Lower the Standard Price  
and Standard Contract Eligibility Cap for  
Solar Qualifying Facilities

Attachment A  
December Report

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
Blue Marmot V	On hold	EDP Renewables	Blue Marmot V LLC	10	PACW PGE	8/2/2016		9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE.		9/29/2016 (First Draft) 12/1/2016 (Second Draft)	12/20/2016		12/21/2016	1/16/2017
Blue Marmot VI	On hold	EDP Renewables	Blue Marmot VI LLC	10	PACW PGE	8/2/2016		9/7/2016	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE.		9/29/2016 (First Draft) 12/1/2016 (Second Draft)	12/20/2016		12/21/2016	1/12/2017
Blue Marmot VII	On hold	EDP Renewables	Blue Marmot VII LLC	10	PACW PGE	12/21/2016		1/4/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE.		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot IX	On hold	EDP Renewables	Blue Marmot IX LLC	10	PACW PGE	12/21/2016		1/4/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE.		1/24/2017	2/6/2017	2/27/2017	2/28/2017	3/21/2017
Blue Marmot VIII	On hold	EDP Renewables	Blue Marmot VIII LLC	10	PACW PGE	2/2/2017		2/3/2017	Notified seller on 4/27/2017: • Insufficient long-term firm available transmission capability (ATC) at proposed point of delivery PACW PGE.		2/24/2017	3/1/2017	3/22/2017	3/24/2017	
Oak Springs Solar I	Waiting for response from Seller	Pueblo Energy Holdings	Oak Springs Solar I LLC	10	BPAT PGE	3/13/2017		3/13/2017	Additional clarifying information requested on 4/24/17: • Seller failed to provide values for the nameplate capacity of solar facility and battery  PGE noted the following clarification on 4/28/17 in letter with draft PPA: • Inconsistent FERC 556 material – battery in the 556, not in request for 201 rates • Need for updated Form 556 consistent with proposed project (no battery) • Need for updated one-line diagram • Standard Renewable Off-System Non-Variable requested, PGE correctly provided Standard Renewable Off-System Variable agreement instead.  PGE noted the following on 8/21/17 in email: • Had not received updated Form 556 consistent with proposed project (no battery) • Had not received updated one-line diagram Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	4/10/17 Response from Seller: • Seller submitted nameplate capacity of the solar facility is 10,000 kW-AC • Seller noted they did not have a battery as part of their initial submission 4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh 4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,818,336 kWh 4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,642,306 kWh 4/27/17 Response from Seller: • Seller submitted a Maximum Net Output value of 3,831,282 kWh 4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	4/27/2017	8/18/2017			
Pika Solar	Waiting for response from Seller	Cypress Creek Renewables	Pika Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/2017	5/23/2017	6/14/2017			
Leatherback Solar	Waiting for response from Seller	Cypress Creek Renewables	Leatherback Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/2017	5/23/2017	6/14/2017			
Bottlenose Solar	Waiting for response from Seller	Cypress Creek Renewables	Bottlenose Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/2017	5/23/2017	6/14/2017			
Whipsnake Solar	Waiting for response from Seller	Cypress Creek Renewables	Whipsnake Solar, LLC	2.2	In-System	3/21/2017		3/21/2017	Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/2017	5/23/2017	6/14/2017			
Osprey Solar	Waiting for response from Seller	Sabal Solar Development	Osprey Solar, LLC	2.2	In-System	3/22/2017		3/22/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
Cottontail Solar	Waiting for response from Seller	Sabal Solar Development	Cottontail Solar, LLC	2.2	In-System	3/22/2017		3/22/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/13/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 4/26/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/14/2017 (First Draft) 6/14/2017 (Second Draft)				
Wapiti Solar	Waiting for response from Seller	Sabal Solar Development	Wapiti Solar, LLC	2.2	In-System	3/22/2017		3/23/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 5/13/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/15/2017 (First Draft) 6/14/2017 (Second Draft)				
Minke Solar	Waiting for response from Seller	PineGate Renewables	Minke Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 5/13/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/18/2017				
Harrier Solar	Waiting for response from Seller	PineGate Renewables	Harrier Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 5/13/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/18/2017				
Big Horn	Waiting for response from Seller	PineGate Renewables	Bighorn Solar, LLC	2.2	In-System	4/4/2017		4/4/2017	Notified Seller on 5/31/17: • Based on the 201 processes and timeline, PGE does not anticipate entering into fully executed Standard PPA with this project prior to 6/1/17. Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value Additional clarifying information requested on 4/26/17: • Seller failed to provide a value for the Maximum Annual Output value	5/23/17 Request from Seller: • Seller requesting to change terms within the Standard Contract after receiving the standard draft PPA and request to execute the PPA prior to the June 1 pricing update. 5/13/17 Response from Seller: • Seller submitted a Maximum Net Output value of 5,298,418 kwh	5/18/2017				
PEH Solar 7	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 7 LLC	10	BPAT PGE	4/3/2017		4/3/2017	Additional clarifying information requested on 5/5/17: • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR • Question regarding how the project is able to achieve a Maximum Annual Output of 37,000 MWh based on the proposed equipment selected. Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10 MW threshold. As an alternative, suggested the project could proposed a schedule 203 PPA instead. • A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.	5/15/17 Response from Seller: • Seller agreed inverter capacity exceed 10 MW • Seller stated project would include controls so amount delivered at POI would not exceed 10 MW					
SSD Clackamas 1	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 1 LLC	4	In-System	3/17/2017	3/24/2017	4/6/2017	Requested the following clarification on 7/6/17 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%) Notified Seller on 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices. Requested the following clarification on 5/1/2017: • A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.	5/9/17 Response from Seller: • Seller submitted requested information per PGE's 5/31/17 request. 6/13/17 Response from Seller: • Seller requested to change the project nameplate from 2 MW to 4 MW 7/7/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor) 5/10/17 Response from Seller: • Seller submitted requested information per PGE's 5/31/17 request.	5/23/17 (First Draft) 7/6/17 (Second Draft) 7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017	
SSD Clackamas 2	Executable provided	Strata Solar Development	SSD Clackamas 2 LLC	2	In-System	4/6/2017		4/6/2017	Requested the following clarification on 7/6/17 • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%) Notified Seller on 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices. Requested the following clarification on 5/1/2017: • A number of items needed by PGE to understand the proposed project and developer the draft PPA were missing including the FERC docket number and FERC 556 form, proof of site control, supporting information which validate the Average Annual Output and Maximum Annual Output values.	6/13/17 Response from Seller: • Seller requested to use a value of 21,000,000 kWh for the Maximum Annual Output value. 7/7/17 Response from Seller: • Seller submitted requested information per PGE's 5/31/17 request.	5/23/17 (First Draft) 7/6/17 (Second Draft) 7/25/17 (Third Draft)	7/26/2017	8/15/2017	8/16/2017	9/19/2017

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA	
Abert Rim Solar	Waiting for response from Seller	Juwi Americas	Abert Rim Solar, LLC	10	PACW PGE	3/2/2017		4/14/2017	Requested the following clarification on 5/5/2017: • Within the submitted IIR the PPA termination date and Commercial Operational Date were the same, FERC 556 form and IIR state contradictory details about the project, missing transmission and interconnection details, and operation online.  Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
Chewaucan Solar	Waiting for response from Seller	Juwi Americas	Chewaucan Solar LLC	10	PACW PGE	3/2/2017		4/14/2017	Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
Klondike Solar	Waiting for response from Seller	Juwi Americas	Klondike Solar LLC	10	BPAT PGE	3/2/2017		4/14/2017	Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,827,000 kWh.  Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.  7/24/17 Response from Seller: • Seller provided the operating online.  7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,960,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017		
Saddle Butte Solar	Waiting for response from Seller	Juwi Americas	Saddle Butte Solar LLC	10	BPAT PGE	3/2/2017		4/14/2017	Requested the following clarification on 7/20/2017: • The 6/28/17 submission failed to include the requested operating online. Also PGE needed supporting information which supports the proposed Maximum Annual Output value of 36,111,000 kWh.  Notified Seller on 8/23/17 and 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.  7/24/17 Response from Seller: • Seller provided the operating online.  7/28/17 Response from Seller: • Seller provided an updated Maximum Annual Output value of 29,377,000 kWh and supporting study.	7/31/2017	8/3/2017	8/23/2017	8/25/2017		
Pilot Rock Solar	Waiting for response from Seller	Juwi Americas	Pilot Rock Solar LLC	10	PACW PGE	3/2/2017		4/14/2017	Notified Seller on 7/20/17: • There is no Available Transfer Capacity (ATC) for their proposed POD of PACW PGE.	6/28/17 Response from Seller: • Seller submitted requested information per PGE's 5/5/17 request, expect the operating online.						
PEH Solar 6	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 6 LLC	10	BPAT PGE	3/13/2017		3/13/2017	Letter dated 4/4/17 requested additional information • Capacity of project • Capacity of battery  Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10-MW threshold. As an alternative, suggested the project could proposed a schedule 203 PPA instead.	4/10/17 Response from Seller: • Seller listed capacity of Solar facility of 10,000 kW at point of interconnection • Capacity of battery 40,000 kWh • Facility would be configured so delivery would not exceed 10 MW						
PEH Solar 8	Waiting for response from Seller	Pueblo Energy Holdings	PEH Solar 8 LLC	10	BPAT PGE	4/14/2017		4/14/2017	Additional clarifying information requested on 5/5/17: • Equipment listed suggested max output of 12 MW, while 10 MW listed in IIR • Question regarding how the project is able to achieve a Maximum Annual Output of 34,500 MWh based on the proposed equipment selected.  Notified Seller on 5/31/17: • Project is not eligible for standard contract because it is technically possible for the project to deliver more than 10 MW. However the Seller is voluntarily controlling the output to prevent exceedance of the 10-MW threshold. As an alternative, suggested the project could proposed a schedule 203 PPA instead.	5/15/17 Response from Seller: • Seller agreed inverter capacity exceed 10 MW • Seller stated project would include controls so amount delivered at POI would not exceed 10 MW						
Skyward Solar	Waiting for response from Seller	Cypress Creek Renewables	Skyward Solar, LLC	2.25	In-System	4/20/2017		4/26/2017			5/15/2017	5/23/2017	6/14/2017			
Vahalla Solar	Waiting for response from Seller	Cypress Creek Renewables	Vahalla Solar, LLC	2.25	In-System	4/20/2017		4/26/2017			5/15/2017	5/23/2017	6/15/2017			
SSD Marion 3	Executable provided	Strata Solar Development	SSD Marion 3 LLC	2	In-System	5/15/2017		5/15/2017	Requested the following clarification on 6/5/2017: • Inquired why the Seller listed "180 (south)" for the number of transformers proposed for the project.  Requested the following clarification on 6/27/17: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh results in unrealistic capacity factor exceeding 100%  Requested the following clarification on 6/5/2017: • Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Marion 2). PGE unsure what the GPS coordinates for this project are.	6/9/17 Response from Seller: • Seller clarified the number of transformer proposed for the project.  7/10/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)  6/5/17 Response from Seller: • Seller confirmed GPS coordinates were for SSD Clackamas 4	6/27/17 (First Draft) 7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	8/19/2017	
SSD Clackamas 4	Executable provided	Strata Solar Development	SSD Clackamas 4 LLC	2	In-System	5/15/2017		5/15/2017	Requested the following clarification on 6/26/17: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh results in unrealistic capacity factor exceeding 100%  • Project operating online	6/26/17 (First Draft) 7/31/17 (Second Draft)	7/31/2017	8/21/2017	8/21/2017	8/19/2017		
Daisy Solar 2	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 2, LLC	10	BPAT PGE	5/8/2017		5/8/2017	Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with non-standard prices  • Project operating online	6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR)  • Seller provided the operating online.	6/7/17 (First Draft) 7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017		
Daisy Solar 3	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 3, LLC	10	BPAT PGE	5/8/2017		5/8/2017	Notified Seller on 8/25/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA request with non-standard prices  Requested the following on 5/10/2017: • Provided a blank IIR for project information	6/21/17 Response from Seller: • Specified that the project will interconnect with Umatilla Electric Cooperative (not Bonneville Power Administration as stated in the IIR)	6/7/17 (First Draft) 7/12/17 (Second Draft)	7/14/2014	8/3/2017	8/7/2017		
Corn Field Solar	Waiting for response from Seller	TLS Capital				5/5/2017	5/10/2017		Requested the following on 5/10/2017: • Provided a blank IIR for project information							
Little Solar	Waiting for response from Seller	TLS Capital				5/5/2017	5/10/2017		Requested the following clarification on 6/22/2017: • Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating.							
Red Prairie Solar	Waiting for response from Seller	TLS Capital	Red Prairie Solar, LLC	2.2	In-System	5/5/2017	5/10/2017	6/2/2017	Requested the following clarification on 7/22/2017: • Seller's submitted hourly generation profile reflect certain hours where output exceeds project nameplate rating.  Requested the following clarification on 7/28/2017: • Explanation regarding why the capacity factor based on the Average Annual Net Output is approximately 11.1% while the Maximum Annual Net Output value results in unrealistic capacity factor of approximately 24.8%. This is a wide gap.	6/28/17 Response from Seller: • Seller submitted updated hourly generation profile, also provided an updated value for the Maximum Annual Output value.  7/27/17 Response from Seller: • Seller explained that the hours where output exceeds nameplate capacity is because the results only consider the DC side of the system.	8/1/2017					

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SSD Marion 2	Waiting for response from Seller	Strata Solar Development	SSD Marion 2 LLC	4	In-System	5/17/2017		5/17/2017	Requested the following clarification on 5/15/2017: • Seller submitted the exact GPS coordinates as another project currently in the queue (SSD Clackamas 4); PGE unsure what the GPS coordinates for this project are.  Requested the following clarification on 6/26/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Notified Seller on 8/31/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	6/5/17 Response from Seller: • Seller submitted updated GPS coordinates.  7/10/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~44% capacity factor).	6/26/17 (First Draft) 7/31/17 (Second Draft)	8/1/2017	8/22/2017	8/22/2017	
SSEV A	Waiting for response from Seller	Slap Shot Energy Ventures LLC	SSEV A LLC	10		5/4/2017		5/4/2017	• Question regarding the nameplate capacity of the project given the number and rated output of proposed inverters. • Question regarding the PVSYST model reflecting the Maximum Annual Output of the project, especially how it can be achieved given the equipment being proposed. • FERC 556 form specifies batteries, question regarding how batteries will be employed. • Operating one line of the project.  Requested the following clarification on 8/23/17: • PGE is still waiting on the PVSYST clarification and the operating online inquiry. • Need for an updated FERC 556 form since batteries were no longer being considered (old form listed batteries).  Requested the following clarification on 9/21/17: • Unable to understand the PVSYST report without the model inputs and assumptions, please provide the model inputs and assumptions used to generate the report. Seller only provided the loss diagram. • Clarification regarding the Point of Delivery (POD), the FERC 556 form lists "BPA and/or PAC." • Clarification regarding the interconnection facility, FERC 556 form lists "BPA and/or PAC."	8/23/17 Response from Seller: • Seller submitted a response clarifying the proposed inverter specification and clarified batteries are no longer being considered for this project.  8/23/17 Response from Seller: • Seller provided PVSYST results and updated FERC 556 form.					
Christmas Valley	Waiting for response from Seller		Sustainable Energy Group			6/8/2017		6/14/2017	Requested the following on 6/14/2017: • Provided a blank IIR for project information  Requested the following clarification on 7/13/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%)						
SSD Marion 1	Waiting for response from Seller	Strata Solar Development	SSD Marion 1 LLC	4	In-System	6/22/2017		6/22/2017	Notified Seller on 8/7/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)	8/7/2017	8/16/2017	9/7/2017	9/8/2017	
Eola Solar	Preparing executable	BNRG Renewables	Eola Solar, LLC	2.2	In-System	6/19/2017	6/29/2017	7/20/2017	Requested the following clarification on 8/7/2017: • Seller cited the same value for the Average Annual Output and the Maximum Annual Output. Also requested supporting information which justify proposed values.	10/12/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value • Seller requested to change the initial deliveries date from 10/31/2019 to 12/31/2019	9/28/2017 (First Draft) 11/7/2017 (Second Draft)	11/15/2017	11/30/2017	12/18/2017	
Daisy Solar 4	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 4, LLC	10	BPA7-PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
Daisy Solar 5	Waiting for response from Seller	OneEnergy Renewables	Daisy Solar 5, LLC	10	BPA7-PGE	6/26/2017	6/29/2017	7/11/2017			8/14/2017				
SSD Clackamas 6	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 6 LLC	2	In-System	6/27/2017	6/29/2017	6/30/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)  10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/15/2017	8/16/2017	9/7/2017	9/8/2017	9/29/2017
SSD Clackamas 3	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 3 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor of about 60%)	8/26/2017 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
SSD Yamhill 1	Waiting for response from Seller	Strata Solar Development	SSD Yamhill 1 LLC	4	In-System	6/30/2017	7/3/2017	7/3/2017	Notified Seller on 9/11/17 and 9/13/17: This project no longer qualifies for standard prices due to order 17-310 and inquired if Seller wanted to proceed forward with PPA with non-standard prices.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 10,000,000 kWh (~28.5% capacity factor)	8/16/2017	8/18/2017	9/11/2017	9/12/2017	
SSD Marion 4	Waiting for response from Seller	Strata Solar Development	SSD Marion 4 LLC	2	In-System	6/30/2017	7/3/2017	7/3/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Notified Seller on 10/20/17: PGE disagrees with the Seller that a LEO was established prior to 9/18 • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (9/29), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)  10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
SSD Marion 5	Waiting for response from Seller	Strata Solar Development	SSD Marion 5 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/2), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)  10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/2/2017
SSD Clackamas 7	Waiting for response from Seller	Strata Solar Development	SSD Clackamas 7 LLC	2	In-System	7/5/2017	7/5/2017	7/6/2017	Requested the following clarification on 7/25/2017: • Question regarding how the project is able to achieve a Maximum Annual Output of 21,000,000 kWh (results in unrealistic capacity factor exceeding 100%)  Notified Seller on 10/20/17: • PGE disagrees with the Seller that a LEO was established prior to 9/18 • Executable contract which was provided will be considered invalid if not signed within 25 business days from when it was provided (10/6), afterwards the Seller will have a request a new executable.	7/26/17 Response from Seller: • Seller submitted a revised Maximum Annual Output value of 5,000,000 kWh (~28.5% capacity factor)  10/12/17 Response from Seller: • Seller requested PGE change the Schedule 201 provided within the executable contract to the version in effect prior to 9/18	8/16/2017	8/18/2017	9/11/2017	9/12/2017	10/6/2017
SSD Marion 6	Preparing executable PPA	Strata Solar Development	SSD Marion 6 LLC	2	In-System	7/10/2017	7/11/2017	7/12/2017	Requested the following clarification on 8/21/2017: • Confirmation of the value Seller approved in the draft PPA, section 3.1.9 (Average Annual Output). Also requested the Seller provide supporting information that validates this proposed value.	8/5/17 Response from Seller: • Seller submitted an updated value to be used for section 3.1.9 of the Standard PPA	7/31/2017	7/31/2017	9/26/2017	9/29/2017	10/24/2017
Kaiser Creek Solar	Waiting for response from Seller	GreenKey Solar	Kaiser Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017			8/21/2017	9/1/2017	9/25/2017		
Marquam Creek Solar	Waiting for response from Seller	GreenKey Solar	Marquam Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017			8/21/2017	9/1/2017	9/25/2017		
Parrott Creek Solar	Waiting for response from Seller	GreenKey Solar	Parrott Creek Solar, LLC	2	In-System	7/19/2017	7/24/2017	8/1/2017	Requested the following clarification on 8/22/2017: • The submitted PVSYST results does not support the Average Annual Output and Maximum annual output values. PVSYST values are 3,157,400 kWh for the Average Annual Output and 3,054,910 kWh for the Maximum Annual Output. IIR submittal reflects an Average Annual Output value of 2,081,992 kWh and 5,204,978 kWh for the Maximum Annual Output.	8/1/17 Response from Seller: • Seller submitted updated PVSYST report and revised Average Annual Output and Maximum Annual Output values.	8/21/2017	9/1/2017	9/25/2017		

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
Sandy River Solar	Waiting for Seller to submit project information	TLS Capital	Sandy River Solar, LLC		In-System	7/24/2017	7/25/2017		Requested the following on 7/25/2017: • Provided a blank IRR for project information						
Dunn Rd Solar	Waiting for Seller to submit project information	TLS Capital	Dunn Rd Solar, LLC		In-System	7/24/2017	7/25/2017		Requested the following on 7/25/2017: • Provided a blank IRR for project information						
Beaver Creek Solar	Waiting for Seller to submit project information	TLS Capital	Beaver Creek Solar, LLC		In-System	7/24/2017	7/25/2017		Requested the following on 7/25/2017: • Provided a blank IRR for project information						
Liberal Solar	Executable provided	Heelstone Energy	Liberal Solar, LLC	10	In-System	7/26/2017	7/27/2017	7/28/2017	Requested the following clarification on 8/18/2017: • Supporting information to validate the proposed Maximum Annual Output value  Again requested the following clarification on 9/6/2017: • Supporting information to validate the proposed Maximum Annual Output value	9/8/17 Response from Seller: • Supporting information which validated the proposed Maximum Annual Output value  10/5/2017 Response from Seller: • Seller requested to change the Initial deliveries date from 7/1/2019 to 8/31/2020 • Seller requested to change the COD date from 8/1/2019 to 10/31/2020	8/18/2017 (First Draft) 10/25/2017 (Second Draft)	9/5/2017 10/27/2017	9/29/2017 11/29/2017	11/27/2017	12/18/2017
Delaney Solar	Executable provided	Heelstone Energy	Delaney Solar, LLC	2.5	In-System	7/26/2017	7/27/2017	7/28/2017	Requested the following clarification on 8/28/2017: • Supporting information to validate the proposed Maximum Annual Output value  Again requested the following clarification on 9/6/2017: • Supporting information to validate the proposed Maximum Annual Output value	9/8/17 Response from Seller: • Supporting information which validated the proposed Maximum Annual Output value  10/5/2017 Response from Seller: • Seller requested to change the Initial deliveries date from 7/1/2019 to 8/31/2020 • Seller requested to change the COD date from 8/1/2019 to 10/31/2020	8/18/2017 (First Draft) 10/25/2017 (Second Draft)	9/5/2017 10/27/2017	9/29/2017 11/29/2017	11/27/2017	12/18/2017
Eagle Creek Solar	Executable provided	Heelstone Energy	Eagle Creek Solar, LLC	5	In-System	7/26/2017	7/27/2017	7/28/2017	Requested the following clarification on 8/28/2017: • Supporting information to validate the proposed Maximum Annual Output value  Again requested the following clarification on 9/6/2017: • Supporting information to validate the proposed Maximum Annual Output value	9/8/17 Response from Seller: • Supporting information which validated the proposed Maximum Annual Output value  10/5/2017 Response from Seller: • Seller requested to change the Initial deliveries date from 7/1/2019 to 8/31/2020 • Seller requested to change the COD date from 8/1/2019 to 10/31/2020	8/18/2017 (First Draft) 10/25/2017 (Second Draft)	9/5/2017 10/27/2017	9/29/2017 11/29/2017	11/27/2017	12/18/2017
Rock Creek Solar	Preparing final draft	Heelstone Energy	Rock Creek Solar, LLC	2.2	In-System	7/28/2017	7/28/2017	7/31/2017	Requested the following clarification on 8/18/2017: • Supporting information to validate the proposed Maximum Annual Output value  Again requested the following clarification on 9/6/2017: • Supporting information to validate the proposed Maximum Annual Output value  Requested clarification regarding the Seller's 9/8/2017 response: • Pointed out an arithmetic error in the Seller's calculation • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	9/12/17 Response from Seller: • Addressed arithmetic error and provided updated Maximum Annual Output value  11/7/2017 Request from Seller: • Seller requested to change the Initial deliveries date from 7/1/2019 to 10/31/2020 12/12/2017 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information	8/18/2017 (First Draft) 10/25/2017 (Second Draft)	9/5/2017 10/27/2017			
DD - Molala	Evaluating revised materials	Sulus Solar	SULUSSOLAR7 LLC	3	In-System	8/2/2017	8/3/2017	8/25/2017	Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.						
DH - West Scott Mills	Waiting for response from Seller	Sulus Solar	SULUSSOLAR8 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
PP - West Scott Mills	Waiting for response from Seller	Sulus Solar	SULUSSOLAR9 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
HE - Molala	Waiting for response from Seller	Sulus Solar	SULUSSOLAR11 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
SM - West Canby	Waiting for response from Seller	Sulus Solar	SULUSSOLAR12 LLC	2.5	In-System	8/2/2017	8/3/2017	8/25/2017	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
SC - Molala	Waiting for response from Seller	Sulus Solar	SULUSSOLAR14 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
CY - Clear Water	Waiting for response from Seller	Sulus Solar	SULUSSOLAR15 LLC	2.5	In-System	8/2/2017	8/3/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
DE - Clear Water	Waiting for response from Seller	Sulus Solar	SULUSSOLAR16 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
DF - West Eagle Creek	Waiting for response from Seller	Sulus Solar	SULUSSOLAR17 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						
JS - Mulino	Waiting for response from Seller	Sulus Solar	SULUSSOLAR18 LLC	2.5	In-System	8/2/2017	8/3/2017	8/28/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value. • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.						

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA	
JN - South McMinnville	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR19 LLC	4		8/2/2017	8/3/2017		Requested the following on 8/3/2017: • Provided a blank 188 for project information • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
AM - West Silvertown	Evaluating revised materials	Sulus Solar	SULUSSOLAR22 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following on 12/20/17: • Supporting interconnection documentation given the proposed project nameplate changed.	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information						
BH - South Wilamina	Evaluating revised materials	Sulus Solar	SULUSSOLAR23 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information						
CC - Sandy Cherrville	Evaluating revised materials	Sulus Solar	SULUSSOLAR24 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information						
DC - Donald	Evaluating revised materials	Sulus Solar	SULUSSOLAR25 LLC	3	In-System	8/23/2017	8/25/2017	8/28/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information						
KD - South McMinnville	Waiting for response from Seller	Sulus Solar	SULUSSOLAR26 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
SV - Eagle Creek	Waiting for response from Seller	Sulus Solar	SULUSSOLAR27 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
SB - South Wilamina	Evaluating revised materials	Sulus Solar	SULUSSOLAR28 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	10/2/17 Response from Seller: • Provided revised FERC Form 556 • Changed transformer size from 2,500 KVA to 2,700 KVA • Provided Lease agreement to demonstrate site control 12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information	10/24/2017					
DB - Bull Run	Evaluating revised materials	Sulus Solar	SULUSSOLAR29 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	12/16/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information						
LS - Big NE Keizer	Waiting for response from Seller	Sulus Solar	SULUSSOLAR30 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
MH - East Happy Valley	Waiting for response from Seller	Sulus Solar	SULUSSOLAR31 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
MK - Cornelius	Waiting for response from Seller	Sulus Solar	SULUSSOLAR32 LLC	2.5	In-System	8/23/2017	8/25/2017	8/29/17	• Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.							
PG - West Sheridan	Evaluating revised materials	Sulus Solar	SULUSSOLAR33 LLC	3	In-System	8/23/2017	8/25/2017	8/29/17	Requested the following clarification on 9/19/17: • Why the Maximum Net Output value in the FERC 556 form exceeded the proposed project nameplate rating. • Clarification regarding the assumptions used to develop the proposed Annual Average Output value and the Maximum Annual Output value • Notified the Seller that the proof of site control submitted was deficient because the document submitted stated "For the avoidance of doubt this document is not legally binding" plus the document stated that the Tenant and Landlord have yet to enter into a lease agreement.	10/2/17 Response from Seller: • Provided revised FERC Form 556 • Changed transformer size from 2,500 KVA to 2,700 KVA • Provided Lease agreement to demonstrate site control 12/12/17 Response from Seller: • Changed project nameplate to 3 MW and provided supporting project information	10/24/2017					

Project Name	Current Status	Developer	Seller	Project Size (MW)	Point of Delivery (POD)	Date of Initial Contract Request	PGE Requested Project Information From Seller	Seller Submitted Project Information (Standard Form and Supporting Information)	Notifications, Questions, or Clarifications from PGE	Response from Seller	PGE Issued Draft PPA	Seller Requested Final Draft PPA	PGE Issued Final Draft PPA	Seller Requested Executable PPA	PGE Issued Executable PPA
JK - East Newberg	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR34 LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017: • Provided a blank IRR for project information						
KT - Molalla	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR35 LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017: • Provided a blank IRR for project information						
RC - Sandy	Waiting for Seller to submit project information	Sulus Solar	SULUSSOLAR36 LLC	3		8/23/2017	8/25/2017		Requested the following on 8/25/2017: • Provided a blank IRR for project information						
Brush College Solar	Waiting for Seller to submit project information	TLS Capital	Brush College Solar, LLC			12/10/2017	12/11/2017								
Mountain Meadow Solar	Waiting for Seller to submit project information	TLS Capital	Mountain Meadow Solar, LLC			12/10/2017	12/11/2017								
Mt Hope Solar	Waiting for Seller to submit project information	TLS Capital	Mt Hope Solar, LLC			12/10/2017	12/11/2017								
River Valley Solar	Waiting for Seller to submit project information	TLS Capital	River Valley Solar, LLC			12/10/2017	12/11/2017								
Salt Creek Solar	Waiting for Seller to submit project information	TLS Capital	Salt Creek Solar, LLC			12/10/2017	12/11/2017								
Ash Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Ash Creek Solar, LLC	2		12/8/2017	12/11/2017								
Ridgeway Solar	Waiting for Seller to submit project information	GreenKey Solar	Ridgeway Solar, LLC	2.5		12/8/2017	12/11/2017								
Walker Creek Solar	Waiting for Seller to submit project information	GreenKey Solar	Walker Creek Solar, LLC	2.5		12/8/2017	12/11/2017								
Dryland Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Dryland Solar, LLC	2.5		12/12/2017	12/12/2017								
Meadow Creek Solar	Waiting for Seller to submit project information	Conifer Energy Partners	Meadow Creek Solar, LLC	2.5		12/12/2017	12/12/2017								



