

November 8, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3389

RE: UE 390—2022 Transition Adjustment Mechanism – Net Power Cost Indicative Update for 2022

PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) encloses for filing the updated 2022 net power cost forecast for posting indicative transition adjustments. This filing is based on Order No. 21-379, granting the Company's Transition Adjustment Mechanism (TAM) application, as adjusted for market caps and the nodal pricing model, and subject to a final update.¹

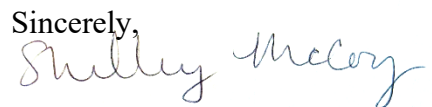
This filing indicates a 2022 net power cost forecast of \$1.369 million on a total company basis. Based on this indicative forecast, Oregon-allocated net power costs are \$350 million. This is a decrease of approximately \$20 million (Oregon-allocated) from the July Update. In support of this filing, the following exhibits are attached:

- Exhibit A – Summary of updates since the July Update filing and impacts on net power costs.
- Exhibit B – Description of updates to net power costs and other TAM filing elements.
- Exhibit C – Attestation of Michael Wilding, in accordance with paragraph 13 of the Stipulation adopted by Order No. 10-363 (Docket UE 216) and paragraph 15 of the Stipulation adopted by Order No. 14-331 (Docket UE 287).
- Exhibit D – Updated Oregon allocation of net power costs.
- Exhibit E – Copy of the indicative transition adjustments and Schedule 201 rates posted on the Company's website November 8, 2021.

The Company has provided the net power cost Generation and Regulation Initiative Decision Tools project, report, and workpapers supporting this filing, as required by the TAM Guidelines. The confidential material is provided subject to the protective order issued in this proceeding.

Please direct questions about this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Shelley McCoy
Director, Regulation

¹ *In the Matter of PacifiCorp, dba Pacific Power, 2022 Transition Adjustment Mechanism, Docket No. UE 390, Order No. 21-379 (Nov. 1, 2021).*

Exhibit A

Oregon TAM 2022 (April 2021 Initial Filing)	NPC (\$) = 1,445,454,540
	\$/MWh = 23.87

Oregon TAM 2022 (July 2021 Update Filing)	NPC (\$) = 1,438,997,542
	\$/MWh = 23.76

	Impact (\$)	NPC (\$)
Updates		
U01 - Commission Order	(23,827,954)	
U02 - Official Forward Price Curve	(65,717,179)	
U03 - Short-Term Firm Transactions	81,357,932	
U04 - Qualifying Facility and Long-Term Contracts	35,798,687	
U05 - Transmission Updates	28,389,920	
U06 - Market Cap Updates	8,626,542	
U07 - EIM Benefits Update	(63,856,616)	
Total Updates =	771,333	
System balancing impact of all adjustments	(69,876,312)	
Total Change from June 2020 Update Filing	(69,104,979)	
Oregon TAM 2021 (November 2020 Indicative Filing)	NPC (\$) = 1,369,892,563	
	\$/MWh = 22.62	

Exhibit B

Exhibit B

UE-390

November 2021

Oregon Transition Adjustment Mechanism (TAM) Indicative Update Update Explanations

Updates to NPC:

Update 1 – Adjustments to Comply with Commission Order

Adjustments to the market caps and the nodal pricing model fee to comply with the Commission order. These adjustments reduce total company net power costs (NPC) by approximately \$23.8 million.

Update 2 – November 1, 2021 Official Forward Price Curve

This update incorporates PacifiCorp's official forward price curve as of November 1, 2021. The impact of this update decreases NPC by approximately \$65.7 million on a total company basis.

Update 3 – Short-Term Firm Transactions

This update incorporates PacifiCorp's new wholesale short-term firm transactions for electricity and natural gas, both physical and financial transactions, through November 3, 2021. The impact of this update increases NPC by approximately \$81.3 million on a total company basis.

Update 4 – Qualifying Facility (QF) and Long-Term Contracts

PacifiCorp has incorporated QF and long-term contract changes based on status updates provided by owners. This update increases NPC by approximately \$35.8 million on a total company basis.

Update 5 – Transmission Updates

This update incorporates PacifiCorp's long-term transmission rights in Wyoming. This update increases NPC by approximately \$28.4 million on a total company basis.

Update 6 – Market Cap Updates

This update applies the Commission-approved market cap methodology to all market hubs at which PacifiCorp transacts, including Mid-Columbia and Palo Verde. Recent market volatility and current market prices indicate limited market depth at these markets. Energy market prices have more than doubled since the July update, reflecting industry-wide supply constraints. Consistent with PacifiCorp's original application of market caps to all six market hubs based on liquidity issues, market caps are again required system-wide to avoid unreasonable sales volumes and coal generation. This update increases NPC by approximately \$8.6 million on a total company basis.

Update 7 – Energy Imbalance Market (EIM) Benefits Update

EIM benefits were updated using PacifiCorp's official forward price curve as of November 1, 2021.

Exhibit B

System balancing impact of all adjustments

This update recalculates NPC based on the inclusion of Updates 1 through 7, including the screening of gas-fired units and adjustment of incremental coal prices. The combined impact of all updates decreases NPC by approximately \$45.3 million on a total company basis.

For supporting documentation, please refer to the concurrent NPC work papers and 3-day NPC work papers.

Exhibit C

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 390

In the Matter of
PACIFICORP d/b/a PACIFIC POWER,
2022 Transition Adjustment Mechanism.

ATTESTATION OF
Michael G. Wilding

- 1 I, Michael G. Wilding, being first duly sworn on oath, depose and say:
- 2 1. My full name is Michael G. Wilding. I am employed by PacifiCorp. My
3 present position is Vice President, Energy Supply Management, for
4 PacifiCorp.
- 5 2. I am making this attestation in compliance with Paragraph 13 of the
6 stipulation adopted by the Public Utility Commission of Oregon in Order
7 No. 10-363, and Paragraph 15 of the stipulation adopted by the Commission
8 in Order No. 14-331.
- 9 3. I understand that this attestation will be filed concurrently with the Indicative
10 Filing of the Company's net power costs (NPC) on November 8, 2021.
- 11 4. I attest that all Long Term Firm contracts executed before the contract
12 lockdown date of October 21, 2021 are included in the Indicative Filing.
- 13 5. I attest that all Short Term Firm and the Grant Meaningful Priority contracts
14 executed before the date of November 3, 2021, are included in the Indicative
15 Filing.
- 16 6. I attest that for the executed power purchase agreements with new qualifying
17 facilities (QFs) included in the 2022 TAM, PacifiCorp has a commercially

1 reasonable good faith belief that these QFs will reach commercial operation
2 during the rate effective period based on the information known to PacifiCorp
3 as of the contract lockdown date of November 3, 2021.

4 I declare under penalty of perjury under the laws of the state of Oregon that the
5 foregoing is true and correct based on my information and belief as of the date of this
6 attestation.

SIGNED this: 4th day of November, 2021, at Portland, Oregon

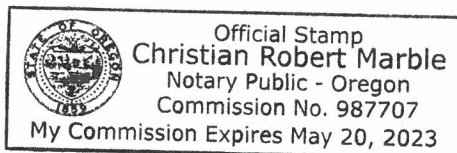
Signed: Michael G Wilding

Michael G. Wilding

State of OREGON)

County of Multnomah)

SIGNED (or attested) before me on November 4, 2021, by Michael G. Wilding.



Christian Robert Marble

Notary Public, State of Oregon

My Commission expires: 5/20/2023

Exhibit D

PacifiCorp
CY 2022 TAM
Indicative Filing

Line no	ACCT.	Total Company				Factor	Factors CY 2021	Factors CY 2022	Oregon Allocated				
		UE-375 CY 2021 - Final Update	TAM CY 2022 - Initial Filing	TAM CY 2022 - Reply Filing	TAM CY 2022 - Indicative Filing				UE-375 CY 2021 - Final Update	TAM CY 2022 - Initial Filing	TAM CY 2022 - Reply Filing	TAM CY 2022 - Indicative Filing	
1													
2	Sales for Resale												
3	Existing Firm PPL	447	7,802,619	7,588,544	7,568,265	8,327,707	SG	26.023%	26.482%	2,030,447	2,009,566	2,004,196	2,205,308
4	Existing Firm UPL	447	-	-	-	-	SG	26.023%	26.482%	-	-	-	-
5	Post-Merger Firm	447	341,463,801	244,865,802	314,709,782	604,684,566	SG	26.023%	26.482%	88,857,870	64,844,327	83,340,115	160,130,012
6	Non-Firm	447	-	-	-	-	SE	25.101%	25.369%	-	-	-	-
7	Total Sales for Resale		<u>349,266,420</u>	<u>252,454,345</u>	<u>322,278,047</u>	<u>613,012,274</u>				<u>90,888,317</u>	<u>66,853,893</u>	<u>85,344,311</u>	<u>162,335,320</u>
8													
9	Purchased Power												
10	Existing Firm Demand PPL	555	10,522,213	8,522,609	8,411,509	34,143,516	SG	26.023%	26.482%	2,738,157	2,256,921	2,227,500	9,041,742
11	Existing Firm Demand UPL	555	2,364,360	13,745,556	13,339,936	14,019,737	SG	26.023%	26.482%	615,269	3,640,040	3,532,625	3,712,647
12	Existing Firm Energy	555	32,904,819	48,266,029	47,550,895	108,566,473	SE	25.101%	25.369%	8,259,599	12,244,782	12,063,357	27,542,618
13	Post-merger Firm	555	627,875,283	593,272,567	639,269,405	700,860,545	SG	26.023%	26.482%	163,389,678	157,107,935	169,288,623	185,598,928
14	Secondary Purchases	555	-	-	-	-	SE	25.101%	25.369%	-	-	-	-
15	Other Generation Expense	555	-	-	-	-	SG	26.023%	26.482%	-	-	-	-
16	Total Purchased Power		<u>673,666,674</u>	<u>663,806,761</u>	<u>708,571,746</u>	<u>857,590,271</u>				<u>175,002,703</u>	<u>175,249,678</u>	<u>187,112,106</u>	<u>225,895,935</u>
17													
18	Wheeling Expense												
19	Existing Firm PPL	565	21,615,814	21,996,429	23,937,361	23,937,361	SG	26.023%	26.482%	5,625,004	5,825,001	6,338,991	6,338,991
20	Existing Firm UPL	565	-	-	-	-	SG	26.023%	26.482%	-	-	-	-
21	Post-merger Firm	565	114,818,653	110,442,896	116,657,475	115,026,330	SG	26.023%	26.482%	29,878,836	29,247,021	30,892,740	30,460,787
22	Non-Firm	565	2,694,259	15,162,218	16,543,742	12,043,742	SE	25.101%	25.369%	676,299	3,846,557	4,197,041	3,055,420
23	Total Wheeling Expense		<u>139,128,726</u>	<u>147,601,542</u>	<u>157,138,579</u>	<u>151,007,434</u>				<u>36,180,139</u>	<u>38,918,580</u>	<u>41,428,772</u>	<u>39,855,198</u>
24													
25	Fuel Expense												
26	Fuel Consumed - Coal	501	657,614,065	543,415,251	551,919,752	641,466,288	SE	25.101%	25.369%	165,070,915	137,860,962	140,018,500	162,735,881
27	Fuel Consumed - Coal (Cholla)	501	-	-	-	-	SE	25.101%	25.369%	-	-	-	-
28	Fuel Consumed - Gas	501	6,268,061	7,548,171	7,414,294	8,458,932	SE	25.101%	25.369%	1,573,376	1,914,923	1,880,959	2,145,977
29	Natural Gas Consumed	547	274,027,051	327,262,235	327,843,338	315,183,245	SE	25.101%	25.369%	68,784,867	83,024,329	83,171,751	79,959,967
30	Simple Cycle Comb. Turbines	547	3,234,523	4,308,331	4,421,288	5,232,074	SE	25.101%	25.369%	811,913	1,092,996	1,121,652	1,327,344
31	Steam from Other Sources	503	4,508,022	3,966,594	3,966,594	3,966,594	SE	25.101%	25.369%	1,131,580	1,006,299	1,006,299	1,006,299
32	Total Fuel Expense		<u>945,651,721</u>	<u>886,500,582</u>	<u>895,565,265</u>	<u>974,307,133</u>				<u>237,372,653</u>	<u>224,899,509</u>	<u>227,199,161</u>	<u>247,175,468</u>
33	TAM Settlement Adjustment*		(8,802,107)	-	-	-		As Settled	(2,250,000)	-	-	-	-
34													
35	Net Power Cost (Per GRID)		<u>1,400,378,595</u>	<u>1,445,454,540</u>	<u>1,438,997,542</u>	<u>1,369,892,563</u>				<u>355,417,177</u>	<u>372,213,874</u>	<u>370,395,728</u>	<u>350,591,280</u>
36													
37	Oregon Situs NPC Adjustments		1,102,774	(1,645,063)	(158,854)	(585,843)	OR	100.000%	100.000%	1,102,774	(1,645,063)	(158,854)	(585,843)
38	Total NPC Net of Adjustments		<u>1,401,481,369</u>	<u>1,443,809,477</u>	<u>1,438,838,689</u>	<u>1,369,306,720</u>				<u>356,519,952</u>	<u>370,568,810</u>	<u>370,236,874</u>	<u>350,005,437</u>
39													
40	Production Tax Credit (PTC)		(217,892,375)	(250,144,103)	(258,284,914)	(258,284,914)	SG	26.023%	26.482%	(56,701,332)	(66,242,104)	(68,397,920)	(68,397,920)
41	Total TAM Net of Adjustments		<u>1,183,588,994</u>	<u>1,193,665,374</u>	<u>1,180,553,775</u>	<u>1,111,021,806</u>				<u>299,818,620</u>	<u>304,326,706</u>	<u>301,838,955</u>	<u>281,607,517</u>
42													
43									Increase Absent Load Change	4,508,086	2,020,335	(18,211,103)	
44													
45									Oregon-allocated NPC (incl. PTC) Baseline in Rates from UE-375	\$299,818,620			
46									\$ Change due to load variance from UE-375 forecast	352,413			
47									2022 Recovery of NPC (incl. PTC) in Rates	\$300,171,033			
48													
49	*TAM Settlement UE 375 - Agreed to decrease Oregon-allocated NPC by \$2,250,000.								Increase Including Load Change	\$ 1,214,140	\$ (1,273,612)	\$ (18,563,516)	
50													
51									Add Other Revenue Change	-	2,957,302	2,957,302	
52													
53									Total TAM Increase/(Decrease)	\$ 1,214,140	\$ 1,683,690	\$ (15,606,214)	

PacifiCorp
CY 2022 TAM
Production Tax Credits - Stand Alone TAM Adjustment
Indicative Filing

PTC Revenue Requirement in UE-375

Line no	Plant Name	PTC Effective Date	Total Company		Factor	Factors CY 2021	Oregon Allocated	
			UE-375 Final				UE-375 Final	Revenue Requirement
1	JC Boyle		\$ -	SG	26.023%	\$ -	\$ -	
2	Blundell Bottoming Cycle		-	SG	26.023%	-	-	
3	Glenrock	9/24/2019	(8,512,008)	SG	26.023%	(2,215,049)	(2,937,208)	
4	Glenrock III	11/24/2019	(2,849,653)	SG	26.023%	(741,555)	(983,320)	
5	Goodnoe	12/20/2019	(7,107,104)	SG	26.023%	(1,849,456)	(2,452,423)	
6	High Plains Wind	12/19/2019	(9,546,174)	SG	26.023%	(2,484,166)	(3,294,064)	
7	Leaning Juniper 1	9/13/2019	(7,498,676)	SG	26.023%	(1,951,353)	(2,587,541)	
8	Leaning Juniper Indemnity	9/13/2019	-	SG	26.023%	-	-	
9	Marengo	1/27/2020	(12,201,226)	SG	26.023%	(3,175,080)	(4,210,233)	
10	Marengo II	2/25/2020	(5,808,973)	SG	26.023%	(1,511,648)	(2,004,482)	
11	McFadden Ridge	11/17/2019	(2,911,232)	SG	26.023%	(757,579)	(1,004,568)	
12	Rolling Hills	10/17/2019	-	SG	26.023%	-	-	
13	Seven Mile	9/9/2019	(10,449,172)	SG	26.023%	(2,719,150)	(3,605,658)	
14	Seven Mile II	9/9/2019	(2,189,514)	SG	26.023%	(569,769)	(755,528)	
15	Dunlap I Wind	9/7/2020	(11,917,403)	SG	26.023%	(3,101,222)	(4,112,296)	
16	Foote Creek I Wind	3/24/2021	(4,371,842)	SG	26.023%	(1,137,668)	(1,508,576)	
17	Pryor Mountain Wind	Various	(13,532,262)	SG	26.023%	(3,521,451)	(4,669,529)	
18	Cedar Springs Wind II	12/4/2020	(18,737,527)	SG	26.023%	(4,875,998)	(6,465,692)	
19	Ekola Flats Wind	Various	(20,485,742)	SG	26.023%	(5,330,929)	(7,068,942)	
20	TB Flats Wind	Various	(20,949,372)	SG	26.023%	(5,451,578)	(7,228,925)	
21	TB Flats Wind II	Various	(5,252,168)	SG	26.023%	(1,366,752)	(1,812,347)	
22								
23	Total Production Tax Credit		<u>\$ (164,320,048)</u>			<u>\$ (42,760,402)</u>	<u>\$ (56,701,332)</u>	
24								
25								

PTC Revenue Requirement CY 2022 - Indicative Filing

Line no	Plant Name	PTC Effective Date	Total Company		Factor	Factors CY 2022	Oregon Allocated	
			CY 2022 Indicative Filing				CY 2022 Indicative Filing	Revenue Requirement
28								
29	JC Boyle		\$ -	SG	26.482%	\$ -	\$ -	
30	Blundell Bottoming Cycle		-	SG	26.482%	-	-	
31	Glenrock	9/24/2019	(8,853,850)	SG	26.482%	(2,344,639)	(3,109,049)	
32	Glenrock III	11/24/2019	(2,954,012)	SG	26.482%	(782,269)	(1,037,308)	
33	Goodnoe	12/20/2019	(7,398,785)	SG	26.482%	(1,959,315)	(2,598,099)	
34	High Plains Wind	12/19/2019	(9,927,988)	SG	26.482%	(2,629,088)	(3,486,234)	
35	Leaning Juniper 1	9/13/2019	(7,795,991)	SG	26.482%	(2,064,501)	(2,737,579)	
36	Leaning Juniper Indemnity	9/13/2019	-	SG	26.482%	-	-	
37	Marengo	1/27/2020	(12,690,000)	SG	26.482%	(3,360,512)	(4,456,121)	
38	Marengo II	2/25/2020	(6,041,179)	SG	26.482%	(1,599,799)	(2,121,373)	
39	McFadden Ridge	11/17/2019	(3,027,732)	SG	26.482%	(801,791)	(1,063,195)	
40	Rolling Hills	10/17/2019	-	SG	26.482%	-	-	
41	Seven Mile	9/9/2019	(10,868,112)	SG	26.482%	(2,878,047)	(3,816,361)	
42	Seven Mile II	9/9/2019	(2,277,095)	SG	26.482%	(603,011)	(799,607)	
43	Dunlap I Wind	9/7/2020	(12,398,348)	SG	26.482%	(3,283,278)	(4,353,706)	
44	Foote Creek I Wind	3/24/2021	(4,580,387)	SG	26.482%	(1,212,959)	(1,608,413)	
45	Pryor Mountain Wind	Various	(21,125,321)	SG	26.482%	(5,594,318)	(7,418,202)	
46	Cedar Springs Wind II	12/4/2020	(19,487,028)	SG	26.482%	(5,160,472)	(6,842,912)	
47	Ekola Flats Wind	Various	(21,305,171)	SG	26.482%	(5,641,945)	(7,481,357)	
48	TB Flats Wind	Various	(21,787,347)	SG	26.482%	(5,769,633)	(7,650,674)	
49	TB Flats Wind II	Various	(22,263,091)	SG	26.482%	(5,895,618)	(7,817,732)	
50								
51	Total Production Tax Credit		<u>\$ (194,781,435)</u>			<u>\$ (51,581,197)</u>	<u>\$ (68,397,920)</u>	
52								
53								

Oregon-allocated PTC Baseline in Rates from UE-375 \$ (56,701,332)
2022 Recovery of PTC in Rates (68,397,920)

Oregon-allocated PTC Increase \$ (11,696,588)

PacifiCorp
CY 2022 TAM
Other Revenues - Stand Alone TAM Adjustment
Indicative Filing

Line no		Total Company				Factor	Factors CY 2021	Factors CY 2022	Oregon Allocated			
		UE-374 Final	CY 2022 Initial	CY 2022 Reply	CY 2022 Indicative				UE-374 Final	CY 2022 Initial	CY 2022 Reply	CY 2022 Indicative
1	Seattle City Light - Stateline Wind Farm	(11,351,003)	-	-	-	SG	26.023%	26.482%	(2,953,830)	-	-	-
2												
3	Total Other Revenue	(11,351,003)	-	-	-				(2,953,830)	-	-	-
4												
5									Decrease (Increase) in Other Revenues Absent Load Change	2,953,830	2,953,830	2,953,830
6												
7									Baseline Other Revenues in Rates	(2,953,830)		
8									\$ Change due to load variance from UE 374 CY 2021 forecast	(3,472)		
9									Other Revenues in Rates using 2022 load forecast	(2,957,302)		
10												
11									Decrease (Increase) in Other Revenues Including Load Change	2,957,302	2,957,302	2,957,302

Exhibit E

PACIFIC POWER
STATE OF OREGON
Schedule 201 Rates to be Effective January 1, 2022 through UE 390 TAM
INDICATIVE

Delivery Service Schedule	Rate Block/ Lamp Type	Schedule 201 Rates		
		Secondary	Primary	Transmission
4	1st Block (≤1,000 kWh)	2.012		per kWh
	2nd Block (>1,000 kWh)	2.700		per kWh
23	1st 3,000 kWh	2.193	2.126	per kWh
	All Addl kWh	1.626	1.577	per kWh
28	All kWh	2.084	2.064	per kWh
30	All kWh	2.032	2.064	per kWh
41	All kWh	1.970	1.939	per kWh
47/48	On-Peak kWh	2.456	2.370	2.255 per kWh
	Off-Peak kWh	1.770	1.683	1.569 per kWh
15	Level 1	\$0.63		per lamp
	Level 2	\$1.12		per lamp
	Level 3	\$1.88		per lamp
51	Level 1	\$0.23		per lamp
	Level 2	\$0.42		per lamp
	Level 3	\$0.70		per lamp
	Level 4	\$0.96		per lamp
	Level 5	\$1.24		per lamp
	Level 6	\$1.60		per lamp
53		0.829		
	HPS 5,800L/70W	\$0.26		per lamp
	HPS 9,500L/100W	\$0.36		per lamp
	HPS 16,000L/150W	\$0.53		per lamp
	HPS 22,000L/200W	\$0.70		per lamp
	HPS 27,500L/250W	\$0.95		per lamp
	HPS 50,000L/400W	\$1.46		per lamp
	MH 9,000L/100W	\$0.32		per lamp
	MH 12,000L/175W	\$0.56		per lamp
	MH 19,500L/250W	\$0.78		per lamp
	MH 32,000L/400W	\$1.24		per lamp
	MH 107,800L/1,000W	\$2.93		per lamp
Non-Listed	0.829		per kWh	
54	All kWh	0.829		per kWh

PACIFIC POWER
STATE OF OREGON

**One-Year Option - Transition Adjustments (cents/kWh)
November 2021 Indicative Transition Adjustments**

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.179	-6.078	-7.854	-6.209	-7.178	-6.012	-7.232	-6.052	-7.196	-6.060
Feb-22	-4.783	-4.758	-5.441	-4.867	-4.754	-4.810	-4.782	-4.743	-4.805	-4.882
Mar-22	-3.532	-3.071	-3.835	-3.185	-3.500	-3.064	-3.514	-3.054	-3.596	-3.123
Apr-22	-1.586	-1.419	-1.075	-1.766	-1.652	-1.503	-1.645	-1.468	-1.656	-1.501
May-22	-0.906	-1.042	-1.030	-1.159	-0.872	-1.006	-0.903	-1.040	-0.936	-1.070
Jun-22	-1.988	-1.969	-2.191	-2.054	-1.986	-1.979	-2.016	-2.064	-2.048	-2.002
Jul-22	-8.993	-7.514	-7.776	-6.930	-8.892	-7.598	-8.850	-7.262	-8.814	-7.551
Aug-22	-8.144	-5.156	-4.323	-6.102	-7.980	-5.012	-7.295	-4.134	-7.900	-5.401
Sep-22	-7.583	-7.692	-7.956	-7.692	-7.525	-7.667	-7.462	-7.578	-7.510	-7.809
Oct-22	-5.118	-3.890	-5.774	-3.819	-5.160	-3.913	-5.134	-4.027	-5.377	-4.027
Nov-22	-3.680	-3.704	-4.008	-3.658	-4.482	-3.691	-3.949	-3.695	-3.705	-3.738
Dec-22	-6.637	-5.669	-7.268	-4.821	-7.799	-5.743	-6.716	-5.565	-7.953	-5.784

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.187	-6.088					0.001	0.001	-7.301	-6.152
Feb-22	-4.807	-4.870					0.001	0.001	-4.900	-4.944
Mar-22	-3.519	-3.107					-3.199	-3.070	-3.654	-3.193
Apr-22	-1.649	-1.517	-1.831	-1.548	-1.831	-1.580	-1.832	-1.661	-1.737	-1.708
May-22	-0.896	-1.042	-1.036	-1.176	-1.036	-1.208	-0.989	-1.031	-1.023	-1.151
Jun-22	-2.002	-2.004	-2.014	-1.978	-2.014	-2.010	-1.962	-1.714	-2.133	-2.043
Jul-22	-8.939	-7.603	-8.929	-7.288	-8.929	-7.320	-8.827	-7.251	-9.080	-7.469
Aug-22	-7.770	-4.526	-9.304	-7.829	-9.304	-7.861	-9.194	-7.881	-7.921	-5.469
Sep-22	-7.458	-7.890	-7.702	-7.574	-7.702	-7.606	-7.585	-7.624	-7.704	-7.842
Oct-22	-5.270	-4.073	-4.934	-4.124	-4.934	-4.156	-4.963	-4.253	-5.471	-4.012
Nov-22	-3.835	-3.733					0.001	0.001	-3.662	-3.792
Dec-22	-7.701	-5.742					0.001	0.001	-5.954	-5.653

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-22	-7.139	-6.065	-8.458	-7.353	-8.458	-7.353	-8.459	-7.354	-8.459	-7.354
Feb-22	-4.773	-4.879	-6.020	-6.143	-6.020	-6.143	-6.021	-6.145	-6.021	-6.145
Mar-22	-3.583	-3.144	-4.796	-4.329	-4.796	-4.329	-4.797	-4.330	-4.797	-4.330
Apr-22	-1.820	-1.750	-2.976	-2.862	-2.976	-2.862	-2.977	-2.863	-2.977	-2.863
May-22	-1.016	-1.139	-2.144	-2.267	-2.144	-2.267	-2.145	-2.268	-2.145	-2.268
Jun-22	-2.153	-2.011	-3.298	-3.139	-3.298	-3.139	-3.299	-3.140	-3.299	-3.140
Jul-22	-8.716	-7.247	-10.107	-8.568	-10.107	-8.568	-10.108	-8.569	-10.108	-8.569
Aug-22	-7.446	-5.177	-8.955	-6.490	-8.955	-6.490	-8.956	-6.492	-8.956	-6.492
Sep-22	-7.415	-7.558	-8.754	-8.884	-8.754	-8.884	-8.755	-8.885	-8.755	-8.885
Oct-22	-5.147	-3.823	-6.492	-5.026	-6.492	-5.026	-6.493	-5.027	-6.493	-5.027
Nov-22	-4.618	-3.719	-5.855	-4.928	-5.855	-4.928	-5.856	-4.929	-5.856	-4.929
Dec-22	-5.759	-5.520	-7.039	-6.907	-7.039	-6.907	-7.040	-6.908	-7.040	-6.908

PACIFIC POWER
STATE OF OREGON

**Three-Year Option - Transition Adjustments (cents/kWh)
For Customers Electing Option During the November 2021 Window
November 2021 Indicative Transition Adjustments**

Adjustments for Consumers Electing This Option for 2022-2024

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2022	-4.740	-4.841	-4.742	-4.796
2023	-4.915	-4.317	-5.094	-4.453
2024	-3.695	-3.721	-3.630	-3.676

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2022	-3.125	-2.913	-4.851	-4.931	-4.756	-4.909
2023	-4.325	-2.975	-5.058	-4.434	-6.801	-5.126
2024	-3.329	-2.731	-3.800	-3.582	-3.818	-3.615

PACIFIC POWER
STATE OF OREGON

**Five-Year Option - Transition Adjustments (cents/kWh) and
Consumer Opt-Out Charge (cents/kWh) For Customers Electing
Option During the November 2021 Window
November 2021 Indicative Transition Adjustments**

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2022

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022	-3.822	-3.785	-3.821	-3.917	-3.848
2023	-3.781	-3.743	-3.780	-3.877	-3.810
2024	-3.355	-3.317	-3.354	-3.452	-3.400
2025	-2.134	-2.096	-2.132	-2.233	-2.221
2026	-1.051	-1.013	-1.049	-1.150	-1.174

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2022-2026	1.196	1.262	1.204	1.042	0.908

CERTIFICATE OF SERVICE

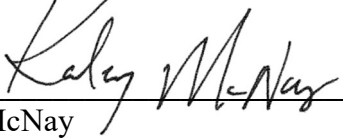
I certify that I delivered a true and correct copy of PacifiCorp's **Indicative Filing** on the parties listed below via electronic mail and/or or overnight delivery in compliance with OAR 860-001-0180.

Service List UE 390

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Dated this 8th day of November, 2021.



Kaley McNay
Coordinator, Regulatory Operations