

December 1, 2010

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission  
550 Capitol Street NE, Suite 215  
Salem, OR 97310-2551

Attn: Filing Center

RE: Advice No. 10-023  
**Docket UE 216 – Compliance Tariff Sheets**

PacifiCorp (d/b/a Pacific Power) submits in electronic format, tariff pages listed below associated with Tariff P.U.C. OR No. 35 of Pacific Power applicable to electric service in the State of Oregon. A signed original letter and five (5) copies will be provided via overnight delivery. This filing is made in compliance with Order No. 10-456, and reflects an effective date of January 1, 2011.

First Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
First Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
First Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service

As required by Order No. 10-456, this filing incorporates the Commission's decisions adopted by Order No. 10-414 (Docket UM 1355), which includes the calculation of forced outage rates for coal-fired generating plants as well as generating unit duration-related issues. This filing sets the final net power costs for cost-based supply service for 2011.

In support of this filing, Pacific Power submits the following exhibits:

- Attachment 1 – Summary of update to net power costs from November 15, 2010 direct access transition adjustment filing
- Attachment 2 – Update to Exhibit A from UE 216 Stipulation (NPC Allocation)
- Attachment 3 – TAM rate adjustment calculation and summary

Attachment 2 shows Oregon-allocated final net power costs for 2011 are forecast to be \$304.5 million after reflecting adjustments agreed upon in the settlement stipulation adopted by Order No. 10-363 and the Commission's decisions in UM 1355. As shown in Attachment 3, the filing results in an overall rate increase of \$60.9 million, or 6 percent. A residential customer using 900 kWh per month would see a bill increase of \$4.00 as a result of this change.

Attached are CDs that contain the net power cost report and workpapers. The CD marked confidential is submitted subject to the protective order issued in Docket UE 216.

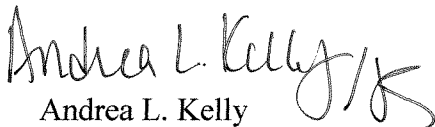
It is respectfully requested that all data requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

If you have any questions, please contact Joelle Steward, Regulatory Manager, at (503) 813-5542.

Very truly yours,

  
Andrea L. Kelly  
Vice President, Regulation

Enclosures

cc: UE 216 Service List

## CERTIFICATE OF SERVICE

I hereby certify that on this 1<sup>st</sup> of December, 2010, I caused to be served, via email and/or US mail, a true and correct copy of the foregoing document on the following named person(s) at his or her last-known address(es) indicated below.

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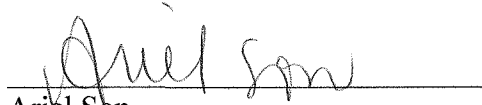
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A handwritten signature in cursive script, appearing to read "Ariel Son", is written over a horizontal line.

Ariel Son  
Coordinator, Regulatory Operations

**PACIFIC POWER & LIGHT COMPANY**  
**NET POWER COSTS**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 201**  
Page 1

**Available**

In all territory served by the Company in the State of Oregon.

**Applicable**

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

**Monthly Billing**

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>			
			<b>Secondary</b>	<b>Primary</b>	<b>Transmission</b>	
4	Per kWh	0-1000 kWh	2.228¢			(I)(D)
		> 1000 kWh	3.043¢			(I)
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh		2.595¢	2.513¢		(I)
	All additional kWh, per kWh		1.927¢	1.866¢		
28	First 20,000 kWh, per kWh		2.460¢	2.280¢		
	All additional kWh, per kWh		2.393¢	2.218¢		
30	First 20,000 kWh, per kWh		2.706¢	2.675¢		
	All additional kWh, per kWh		2.346¢	2.312¢		
41	Winter, first 100 kWh/kW, per kWh		3.405¢	3.298¢		
	Winter, all additional kWh, per kWh		2.319¢	2.246¢		
	Summer, all kWh, per kWh		2.319¢	2.246¢		

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

Issued:	December 1, 2010	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2011	First Revision of Sheet No. 201-1 Canceling Original Sheet No. 201-1

Issued By

Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**NET POWER COSTS**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 201**  
Page 2

**Monthly Billing** *(continued)*

<u>Delivery Service Schedule No.</u>		<u>Secondary</u>	<u>Delivery Voltage</u>	
			<u>Primary</u>	<u>Transmission</u>
47/48	Per kWh On-Peak	2.419¢	2.330¢	2.221¢
	Per kWh, Off-Peak	2.369¢	2.280¢	2.171¢

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52	For dusk to dawn operation, per kWh	2.313¢		
	For dusk to midnight operation, per kWh	2.313¢		
54	Per kWh	1.701¢		
15	<b>Type of Luminaire</b>	<b>Nominal Rating</b>	<b>Monthly kWh</b>	<b>Rate Per Luminaire</b>
	Mercury Vapor	7,000	76	\$1.77
	Mercury Vapor	21,000	172	\$4.00
	Mercury Vapor	55,000	412	\$9.59
	High Pressure Sodium	5,800	31	\$0.72
	High Pressure Sodium	22,000	85	\$1.98
	High Pressure Sodium	50,000	176	\$4.10

50 **A. Company-owned Overhead System**

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)
Horizontal, per lamp	\$1.45	\$3.29	\$7.88
Vertical, per lamp	\$1.45	\$3.29	

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.45		
On 26-foot poles, vertical, per lamp	\$1.45		
On 30-foot poles, horizontal, per lamp		\$3.29	
On 30-foot poles, vertical, per lamp		\$3.29	
On 33-foot poles, horizontal, per lamp			\$7.88

*(continued)*

Issued:	December 1, 2010	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2011	First Revision of Sheet No. 201-2 Canceling Original Sheet No. 201-2

Issued By  
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**  
**NET POWER COSTS**  
**COST-BASED**  
**SUPPLY SERVICE**

**OREGON**  
**SCHEDULE 201**  
Page 3

**Monthly Billing** *(continued)*

**Delivery Service Schedule No.**

**50 B. Company-owned Underground System**

<b><u>Nominal Lumen Rating</u></b>	<b><u>7,000</u></b> (Monthly 76 kWh)	<b><u>21,000</u></b> (Monthly 172 kWh)	<b><u>55,000</u></b> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$1.45		
On 26-foot poles, vertical, per lamp	\$1.45		
On 30-foot poles, horizontal, per lamp		\$3.29	
On 30-foot poles, vertical, per lamp		\$3.29	
On 33-foot poles, horizontal, per lamp			\$7.88

(l)

<b>51</b>	<b><u>Types of Luminaire</u></b>	<b><u>Nominal rating</u></b>	<b><u>Watts</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate Per Luminaire</u></b>
	High Pressure Sodium	5,800	70	31	\$0.94
	High Pressure Sodium	9,500	100	44	\$1.33
	High Pressure Sodium	16,000	150	64	\$1.93
	High Pressure Sodium	22,000	200	85	\$2.57
	High Pressure Sodium	27,500	250	115	\$3.47
	High Pressure Sodium	50,000	400	176	\$5.32
	Metal Halide	9,000	100	39	\$1.18
	Metal Halide	12,000	175	68	\$2.05
	Metal Halide	19,500	250	94	\$2.84
	Metal Halide	32,000	400	149	\$4.50

<b>53</b>	<b><u>Types of Luminaire</u></b>	<b><u>Nominal rating</u></b>	<b><u>Watts</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate Per Luminaire</u></b>
	High Pressure Sodium	5,800	70	31	\$0.31
	High Pressure Sodium	9,500	100	44	\$0.43
	High Pressure Sodium	16,000	150	64	\$0.63
	High Pressure Sodium	22,000	200	85	\$0.84
	High Pressure Sodium	27,500	250	115	\$1.14
	High Pressure Sodium	50,000	400	176	\$1.74
	Metal Halide	9,000	100	39	\$0.39
	Metal Halide	12,000	175	68	\$0.67
	Metal Halide	19,500	250	94	\$0.93
	Metal Halide	32,000	400	149	\$1.47
	Metal Halide	107,800	1,000	354	\$3.50

Non-Listed Luminaire, per kWh 0.988¢

<b>55</b>	<b><u>Types of Luminaire</u></b>	<b><u>Compares to HPSV Lamp Size of (Watts)</u></b>	<b><u>Monthly kWh</u></b>	<b><u>Rate Per Luminaire</u></b>
	Light Emitting Diode	100	29	\$0.88
	Light Emitting Diode	150	41	\$1.24

*(continued)*

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Issued:	December 1, 2010	P.U.C. OR No. 35
Effective:	With service rendered on and after January 1, 2011	Second Revision of Sheet No. 201-3 Canceling First Revision of Sheet No. 201-3

Issued By  
Andrea L. Kelly, Vice President, Regulation

Attachment 1  
UE 216 - Dec 1, 2010  
Special Net Power Update

Oregon TAM 2011 (November 15, 2010 Filing):	NPC (\$) =	1,288,745,021
	\$/MWh = \$	22.21

Oregon TAM 2011 Special Update (to incorporate UM 1355):			
Step Runs		Impact (\$)	NPC (\$)
	Apply provisions of UM1355 to final Oregon TAM November Update	(2,480,857)	
	Oregon TAM 2011 Special Update (to incorporate UM 1355):		1,286,264,165



## Attachment 2

## CY 2011 TAM

November FINAL UM 1355 Special Update

															UM 1355 Special Update		UM 1355 Special Update	
															November FINAL		November FINAL	
ACCOUNT	UE-207 FINAL CY 2010	Filed TAM CY 2011	July Update CY 2011	November Indicative CY 2011	November FINAL CY 2011	November FINAL CY 2011	2011 GRC Factors CY 2011	UE-207 FINAL CY 2010	Filed TAM CY 2011	July Update CY 2011	November Indicative CY 2011	November FINAL CY 2011	November FINAL CY 2011	November FINAL CY 2011				
Sales for Resale																		
Existing Firm PPL	447	24,974,154	25,032,103	26,061,079	25,938,563	25,965,364	SG	26.177%	6,712,274	6,552,676	6,822,032	6,789,960	6,796,976	6,796,976				
Existing Firm UPL	447	25,490,589	25,490,589	25,490,589	25,490,589	25,490,589	SG	26.177%	6,851,076	6,672,694	6,672,694	6,672,694	6,672,694	6,672,694				
Post-Merger Firm	447	641,195,998	594,135,708	505,886,912	422,317,104	425,089,541	SG	28.177%	172,333,505	155,527,424	132,426,459	110,550,318	111,276,061	111,417,332				
Non-Firm	447	55,979,012	-	-	-	-	SE	24.283%	13,995,816	-	-	-	-	-				
Total Sales for Resale		747,639,753	644,658,400	557,438,580	473,746,257	476,545,494			199,892,672	168,752,793	145,921,185	124,012,972	124,745,731	124,887,002				
Purchased Power																		
Existing Firm Demand PPL	555	58,677,959	47,758,104	49,124,456	50,594,114	50,413,276	SG	26.177%	15,770,807	12,501,681	12,859,352	13,244,066	13,196,727	13,196,727				
Existing Firm Demand UPL	555	46,338,071	48,168,584	47,233,666	46,812,990	46,845,802	SG	26.177%	12,454,230	12,609,132	12,364,398	12,254,277	12,262,866	12,262,866				
Existing Firm Energy	555	57,763,587	52,340,132	55,079,288	58,327,933	57,920,075	SE	24.283%	14,441,994	12,709,916	13,375,074	14,163,953	14,064,911	14,064,911				
Post-merger Firm	555	376,161,158	490,088,073	427,168,511	343,440,629	357,844,186	SG	26.177%	101,100,399	128,290,783	111,820,275	89,902,754	93,673,185	93,657,805				
Secondary Purchases	555	(12,954,749)	-	-	-	-	SE	24.283%	(3,236,933)	-	-	-	-	-				
Seasonal Contracts	555	-	-	-	-	-	SSGC	0.000%	-	-	-	-	-	-				
Other Generation Expense	555	7,682,475	38,855,180	38,855,180	38,906,526	38,906,526	SG	26.177%	2,064,810	10,171,154	10,171,154	10,184,595	10,184,595	10,184,595				
Total Purchased Power		533,668,503	677,210,072	617,461,100	538,082,193	551,929,865			142,593,306	176,282,667	160,590,253	139,749,645	143,382,266	143,366,906				
Wheeling Expense																		
Existing Firm PPL	565	43,189,893	40,049,244	40,049,244	40,049,244	40,049,244	SG	26.177%	11,608,098	10,483,726	10,483,726	10,483,726	10,483,726	10,483,726				
Existing Firm UPL	565	168,268	259,960	259,960	259,960	259,960	SG	26.177%	45,225	68,050	68,050	68,050	68,050	68,050				
Post-merger Firm	565	100,936,303	99,966,153	102,100,510	102,100,510	102,100,510	SG	26.177%	27,128,533	26,168,227	26,726,940	26,726,940	26,726,940	26,726,940				
Non-Firm	565	253,429	101,247	99,828	75,978	79,688	SE	24.283%	63,362	24,586	24,242	18,450	19,351	25,310				
Total Wheeling Expense		144,547,893	140,376,605	142,509,542	142,485,692	142,489,402			38,845,218	36,744,589	37,302,957	37,297,165	37,298,066	37,304,026				
Fuel Expense																		
Fuel Consumed - Coal	501	610,479,015	638,135,027	639,352,598	630,978,606	632,912,505	SE	24.283%	152,631,345	154,960,306	155,255,973	153,222,490	153,692,105	153,254,307				
Cholla / APS Exchange	501	55,113,078	56,675,765	55,882,018	55,280,980	55,691,431	SSECH	24.812%	14,003,311	14,062,190	13,865,248	13,716,120	13,817,960	13,768,384				
Fuel Consumed - Gas	501	7,304,914	6,171,919	5,928,059	5,771,619	5,540,910	SE	24.283%	1,826,367	1,498,746	1,439,529	1,401,540	1,345,516	1,335,962				
Natural Gas Consumed	547	410,130,960	390,763,656	372,819,643	380,221,881	365,112,040	SE	24.283%	102,540,527	94,890,350	90,532,949	92,330,458	88,661,288	88,675,218				
Simple Cycle Combustion T	547	11,684,948	9,951,264	8,979,854	7,868,453	8,073,476	SSECT	22.403%	2,716,330	2,229,400	2,011,774	1,762,784	1,808,716	1,826,123				
Steam from Other Sources	503	3,498,000	3,555,701	3,540,887	3,540,887	3,540,887	SE	24.283%	874,566	863,442	859,844	859,844	859,844	859,844				
Total Fuel Expense		1,098,190,915	1,105,253,332	1,086,503,059	1,083,662,425	1,070,871,249			274,592,445	268,504,434	263,965,317	263,293,237	260,185,430	259,719,839				
Net Power Cost																		
		1,028,767,558	1,278,181,609	1,289,035,121	1,290,484,053	1,288,745,021			256,138,297	312,778,897	315,937,342	316,327,076	316,120,052	315,503,768				
									Settlement Adjustment		(11,000,000)	(11,000,000)	(11,000,000)	(11,000,000)	(11,000,000)			
									Total Net of Settlement Adjustment		301,778,897	304,937,342	305,327,076	305,120,052	304,503,768			
									Increase Absent Load Change		45,640,600	48,799,045	49,188,778	48,981,754	48,365,471			
									Weighted Average Oregon Allocation %		24.471%	24.510%	24.512%	24.529%	24.529%			
									Updated Total Company NPC Baseline in Rates		1,233,229,734	1,244,154,746	1,245,608,588	1,243,900,681	1,241,418,723			
									Oregon-allocated NPC Baseline in Rates from UE 207		256,138,297							
									\$ Change due to load variance from UE-207 forecast		(12,529,976)							
									2011 Recovery of NPC in Rates		243,608,321							
									Increase Including Load Change		58,170,576	61,329,021	61,718,755	61,511,731	60,895,447			
									Variance From Initial Filing (Settlement)		3,158,445	3,548,179	3,548,179	3,341,155	2,724,871			

**PACIFIC POWER**  
**STATE OF OREGON**  
**Functionalized Net Power Cost Revenue Requirement**  
**Forecast 12 Months Ended December 31, 2011**  
**Dollars in Thousands**

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			<b>Residential</b>	<b>General Service</b>		<b>General Service</b>		<b>General Service</b>		<b>Large Power Service</b>			<b>Irrigation</b>	<b>Street Lgt.</b>
			(sec)	Sch 23 (sec)	(pri)	Sch 28 (sec)	(pri)	Sch 30 (sec)	(pri)	(sec)	Sch 48T (pri)	(tm)	Sch 41	Sch 51, 53, 54
1														
2														
3	Net Power Cost Revenue Requirement	\$304,504												
4	Net Power Cost Collection for Schedules not included in COS Study*	\$9,068												
5	Net Power Cost for Schedules Included in COS Study	\$295,435												
6														
7														
8	Generation Allocation Factors from UE 217	100.00%	44.04%	8.38%	0.01%	16.47%	0.14%	10.43%	0.82%	4.71%	10.98%	2.73%	1.18%	0.13%
9														
10														
11	<b>Functionalized Net Power Cost Revenue Requirement- (Target)</b>	<b>\$295,435</b>	<b>\$130,102</b>	<b>\$24,759</b>	<b>\$19</b>	<b>\$48,671</b>	<b>\$399</b>	<b>\$30,823</b>	<b>\$2,412</b>	<b>\$13,908</b>	<b>\$32,436</b>	<b>\$8,051</b>	<b>\$3,475</b>	<b>\$381</b>

\*Revenues by rate schedule as follow:

Schedule 47 Primary	\$6,005
Schedule 47 Transmission	\$2,489
Schedule 15	\$236
Schedule 50	\$202
Schedule 51 (partial)	\$225
Schedule 52	\$25
Employee Discount	<u>(\$113)</u>
Total not in study	\$9,068

**PACIFIC POWER**  
**STATE OF OREGON**  
**TAM Schedule 201 Present and Proposed Rates and Revenues**  
**Forecast 12 Months Ended December 31, 2011**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Dollars	Rates	Dollars
<b>Schedule 4, Residential</b>					
First Block kWh	2,377,829,142	1.660 ¢	\$39,471,964	2.228 ¢	\$52,978,033
Second Block kWh	1,474,392,920	1.967 ¢	\$29,001,309	2.228 ¢	\$32,849,474
Third Block kWh	1,454,617,662	2.428 ¢	\$35,318,117	3.043 ¢	\$44,264,015
	<u>5,306,839,724</u>		<u>\$103,791,390</u>		<u>\$130,091,522</u>
				Change	\$26,300,132
<b>Employee Discount</b>					
First Block kWh	6,771,575	1.660 ¢	\$112,408	2.228 ¢	\$150,871
Second Block kWh	5,162,720	1.967 ¢	\$101,551	2.228 ¢	\$115,025
Third Block kWh	6,110,715	2.428 ¢	\$148,368	3.043 ¢	\$185,949
	<u>18,045,010</u>		<u>\$362,327</u>		<u>\$451,845</u>
		Discount	-\$90,582	Discount	-\$112,961
				Change	-\$22,380
<b>Schedule 23, Small General Service</b>					
<b>Secondary Voltage</b>					
1st 3,000 kWh, per kWh	783,723,212	2.057 ¢	\$16,121,186	2.595 ¢	\$20,337,617
All additional kWh, per kWh	<u>229,300,282</u>	<u>1.527 ¢</u>	<u>\$3,501,415</u>	<u>1.927 ¢</u>	<u>\$4,418,616</u>
	1,013,023,494		\$19,622,601	Change	\$24,756,233
					\$5,133,632
<b>Primary Voltage</b>					
1st 3,000 kWh, per kWh	578,291	1.993 ¢	\$11,525	2.513 ¢	\$14,532
All additional kWh, per kWh	<u>236,272</u>	<u>1.479 ¢</u>	<u>\$3,494</u>	<u>1.866 ¢</u>	<u>\$4,409</u>
	814,563		\$15,019	Change	\$18,941
					\$3,922
<b>Schedule 28, General Service 31-200kW</b>					
<b>Secondary Voltage</b>					
1st 20,000 kWh, per kWh	1,416,918,832	1.984 ¢	\$28,111,670	2.460 ¢	\$34,856,203
All additional kWh, per kWh	<u>577,181,460</u>	<u>1.930 ¢</u>	<u>\$11,139,602</u>	<u>2.393 ¢</u>	<u>\$13,811,952</u>
	1,994,100,292		\$39,251,272	Change	\$48,668,155
					\$9,416,883
<b>Primary Voltage</b>					
1st 20,000 kWh, per kWh	9,894,023	1.927 ¢	\$190,658	2.280 ¢	\$225,584
All additional kWh, per kWh	<u>7,832,834</u>	<u>1.875 ¢</u>	<u>\$146,866</u>	<u>2.218 ¢</u>	<u>\$173,732</u>
	17,726,857		\$337,524	Change	\$399,316
					\$61,792
<b>Schedule 30, General Service 201-999kW</b>					
<b>Secondary Voltage</b>					
1st 20,000 kWh, per kWh	196,457,339	2.188 ¢	\$4,298,487	2.706 ¢	\$5,316,136
All additional kWh, per kWh	<u>1,087,336,008</u>	<u>1.897 ¢</u>	<u>\$20,626,764</u>	<u>2.346 ¢</u>	<u>\$25,508,903</u>
	1,283,793,347		\$24,925,251	Change	\$30,825,039
					\$5,899,788
<b>Primary Voltage</b>					
1st 20,000 kWh, per kWh	12,885,979	2.131 ¢	\$274,600	2.675 ¢	\$344,700
All additional kWh, per kWh	<u>89,396,932</u>	<u>1.842 ¢</u>	<u>\$1,646,691</u>	<u>2.312 ¢</u>	<u>\$2,066,857</u>
	102,282,911		\$1,921,291	Change	\$2,411,557
					\$490,266
<b>Schedule 41, Agricultural Pumping Service</b>					
<b>Secondary Voltage</b>					
Winter, 1st 100 kWh/kW, per kWh	1,516,088	2.836 ¢	\$42,996	3.405 ¢	\$51,623
Winter, All additional kWh, per kWh	1,266,400	1.932 ¢	\$24,467	2.319 ¢	\$29,368
Summer, All kWh, per kWh	<u>145,634,151</u>	<u>1.932 ¢</u>	<u>\$2,813,652</u>	<u>2.319 ¢</u>	<u>\$3,377,256</u>
	148,416,639		\$2,881,115	Change	\$3,458,247
					\$577,132
<b>Primary Voltage</b>					
Winter, 1st 100 kWh/kW, per kWh	10,180	2.747 ¢	\$280	3.298 ¢	\$336
Winter, All additional kWh, per kWh	58,532	1.872 ¢	\$1,096	2.246 ¢	\$1,315
Summer, All kWh, per kWh	<u>634,837</u>	<u>1.872 ¢</u>	<u>\$11,884</u>	<u>2.246 ¢</u>	<u>\$14,258</u>
	703,549		\$13,260	Change	\$15,909
					\$2,649
<b>Schedule 47, Large General Service, Partial Requirements 1,000kW and over</b>					
<b>Primary Voltage</b>					
On-Peak, per on-peak kWh	146,179,349	1.869 ¢	\$2,732,092	2.330 ¢	\$3,405,979
Off-Peak, per off-peak kWh	<u>113,993,767</u>	<u>1.819 ¢</u>	<u>\$2,073,547</u>	<u>2.280 ¢</u>	<u>\$2,599,058</u>
	260,173,116		\$4,805,639	Change	\$6,005,037
					\$1,199,398
<b>Transmission Voltage</b>					
On-Peak, per on-peak kWh	67,655,805	1.785 ¢	\$1,207,656	2.221 ¢	\$1,502,635
Off-Peak, per off-peak kWh	<u>45,412,927</u>	<u>1.735 ¢</u>	<u>\$787,914</u>	<u>2.171 ¢</u>	<u>\$985,915</u>
	113,068,732		\$1,995,570	Change	\$2,488,550
					\$492,980

**PACIFIC POWER**  
**STATE OF OREGON**  
**TAM Schedule 201 Present and Proposed Rates and Revenues**  
**Forecast 12 Months Ended December 31, 2011**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Dollars	Rates	Dollars
Schedule 48, Large General Service, 1,000kW and over					
Secondary Voltage					
On-Peak, per on-peak kWh	372,517,681	1.956 ¢	\$7,286,446	2.419 ¢	\$9,011,203
Off-Peak, per off-peak kWh	206,694,746	1.906 ¢	\$3,939,602	2.369 ¢	\$4,896,599
	579,212,427		\$11,226,048		\$13,907,802
				Change	\$2,681,754
Primary Voltage					
On-Peak, per on-peak kWh	861,217,531	1.869 ¢	\$16,096,156	2.330 ¢	\$20,066,368
Off-Peak, per off-peak kWh	542,546,863	1.819 ¢	\$9,868,927	2.280 ¢	\$12,370,068
	1,403,764,394		\$25,965,083		\$32,436,436
				Change	\$6,471,353
Transmission Voltage					
On-Peak, per on-peak kWh	203,502,316	1.785 ¢	\$3,632,516	2.221 ¢	\$4,519,786
Off-Peak, per off-peak kWh	162,576,434	1.735 ¢	\$2,820,701	2.171 ¢	\$3,529,534
	366,078,750		\$6,453,217		\$8,049,320
				Change	\$1,596,103
Schedule 15, Outdoor Area Lighting Service					
Secondary Voltage					
All kWh, per kWh	10,138,210	1.077 ¢	\$109,189	2.328 ¢	\$235,983
	10,138,210		\$109,189		\$235,983
				Change	\$126,794
Schedule 50, Mercury Vapor Street Lighting Service					
Secondary Voltage					
All kWh, per kWh	10,594,088	0.885 ¢	\$93,758	1.913 ¢	\$202,274
	10,594,088		\$93,758		\$202,274
				Change	\$108,516
Schedule 51, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	16,562,760	1.397 ¢	\$231,382	3.020 ¢	\$500,821
	16,562,760		\$231,382		\$500,821
				Change	\$269,439
Schedule 52, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	1,061,343	1.070 ¢	\$11,356	2.313 ¢	\$24,549
	1,061,343		\$11,356		\$24,549
				Change	\$13,193
Schedule 53, Street Lighting Service, Consumer-Owned System					
Secondary Voltage					
All kWh, per kWh	9,250,113	0.457 ¢	\$42,273	0.988 ¢	\$91,391
	9,250,113		\$42,273		\$91,391
				Change	\$49,118
Schedule 54, Recreational Field Lighting					
Secondary Voltage					
All kWh, per kWh	846,933	0.787 ¢	\$6,665	1.701 ¢	\$14,406
	846,933		\$6,665		\$14,406
				Change	\$7,741
TOTAL Before Employee Discount			\$243,698,903	\$304,601,488	
Employee Discount			-\$90,582	-\$112,961	
TOTAL SCHEDULE 201			\$243,608,321	\$304,488,527	
Schedule 33 kWh			127,459,027	Change \$60,880,206	
Schedule 47 Unscheduled kWh			8,748,730		
Total Forecast kWh			12,774,659,998		

## TAM UE 216

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2011**

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			
						Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
								(6) + (7)			(9) + (10)	(9) - (6)	(12)/(6)	(11) - (8)	(14)/(8)
<b><u>Residential</u></b>															
1	Residential	4	4	484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$498,954	\$19,369	\$518,323	\$26,300	5.6%	\$26,300	5.4%
2	<b>Total Residential</b>			484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$498,954	\$19,369	\$518,323	\$26,300	5.6%	\$26,300	5.4%
<b><u>Commercial &amp; Industrial</u></b>															
3	Gen. Svc. < 31 kW	23	23	74,207	1,013,838	\$94,181	(\$628)	\$93,553	\$99,319	(\$628)	\$98,691	\$5,138	5.5%	\$5,138	5.5%
4	Gen. Svc. 31 - 200 kW	28	28	10,419	2,011,827	\$133,835	\$10,844	\$144,679	\$143,314	\$10,844	\$154,158	\$9,479	7.1%	\$9,479	6.6%
5	Gen. Svc. 201 - 999 kW	30	30	882	1,386,076	\$85,559	\$4,215	\$89,774	\$91,949	\$4,215	\$96,164	\$6,390	7.5%	\$6,390	7.1%
6	Large General Service >= 1,000 kW	48	48	212	2,349,055	\$128,583	(\$2,726)	\$125,857	\$139,332	(\$2,726)	\$136,606	\$10,749	8.4%	\$10,749	8.6%
7	Partial Req. Svc. >= 1,000 kW	47	47	7	381,991	\$19,268	(\$446)	\$18,822	\$20,960	(\$446)	\$20,514	\$1,692	8.4%	\$1,692	8.6%
8	Agricultural Pumping Service	41	41	6,211	149,120	\$16,054	(\$3,276)	\$12,778	\$16,634	(\$3,276)	\$13,358	\$580	3.6%	\$580	4.5%
9	Agricultural Pumping - Other	33	33	2,056	127,459	\$5,327	\$272	\$5,599	\$5,327	\$272	\$5,599	\$0	0.0%	\$0	0.0%
10	<b>Total Commercial &amp; Industrial</b>			93,994	7,419,366	\$482,807	\$8,255	\$491,062	\$516,835	\$8,255	\$525,090	\$34,028	7.1%	\$34,028	6.9%
<b><u>Lighting</u></b>															
11	Outdoor Area Lighting Service	15	15	7,167	10,138	\$1,332	\$136	\$1,468	\$1,459	\$136	\$1,595	\$127	9.5%	\$127	8.7%
12	Street Lighting Service	50	50	258	10,594	\$1,198	\$144	\$1,342	\$1,307	\$144	\$1,451	\$109	9.1%	\$109	8.1%
13	Street Lighting Service HPS	51	51	710	16,563	\$3,021	\$338	\$3,359	\$3,290	\$338	\$3,628	\$269	8.9%	\$269	8.0%
14	Street Lighting Service	52	52	65	1,061	\$117	\$15	\$132	\$130	\$15	\$145	\$13	11.1%	\$13	9.9%
15	Street Lighting Service	53	53	266	9,250	\$605	\$83	\$688	\$654	\$83	\$737	\$49	8.1%	\$49	7.1%
16	Recreational Field Lighting	54	54	103	847	\$75	\$7	\$82	\$83	\$7	\$90	\$8	10.7%	\$8	9.8%
17	<b>Total Public Street Lighting</b>			8,569	48,453	\$6,348	\$723	\$7,071	\$6,923	\$723	\$7,646	\$575	9.1%	\$575	8.1%
18	<b>Total Sales to Ultimate Consumers</b>			586,574	12,774,659	\$961,809	\$28,347	\$990,156	\$1,022,712	\$28,347	\$1,051,059	\$60,903	6.3%	\$60,903	6.2%
19	<b>Employee Discount</b>				18,045	(\$397)	(\$17)	(\$414)	(\$419)	(\$17)	(\$436)	(\$22)		(\$22)	
20	<b>Total Sales with Employee Discount</b>			586,574	12,774,659	\$961,412	\$28,330	\$989,742	\$1,022,293	\$28,330	\$1,050,623	\$60,881	6.3%	\$60,881	6.2%
21	AGA Revenue					\$2,800		\$2,800	\$2,800		\$2,800	\$0		\$0	
22	<b>Total Sales with Employee Discount and AGA</b>			586,574	12,774,659	\$964,212	\$28,330	\$992,542	\$1,025,093	\$28,330	\$1,053,423	\$60,881	6.3%	\$60,881	6.1%

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Line		Pre	Line
No.	Description	Sch	No.
	(1)	No.	No.
	<b><u>Residential</u></b>		
1	Residential	4	1
2	<b>Total Residential</b>		2
	<b><u>Commercial &amp; Industrial</u></b>		
3	Gen. Svc. < 31 kW	23	3
4	Gen. Svc. 31 - 200 kW	28	4
5	Gen. Svc. 201 - 999 kW	30	5
6	Large General Service >= 1,000 kW	48	6
7	Partial Req. Svc. >= 1,000 kW	47	7
8	Agricultural Pumping Service	41	8
9	Agricultural Pumping - Other	33	9
10	<b>Total Commercial &amp; Industrial</b>		10
	<b><u>Lighting</u></b>		
11	Outdoor Area Lighting Service	15	11
12	Street Lighting Service	50	12
13	Street Lighting Service HPS	51	13
14	Street Lighting Service	52	14
15	Street Lighting Service	53	15
16	Recreational Field Lighting	54	16
17	<b>Total Public Street Lighting</b>		17
18	<b>Total Sales to Ultimate Consumers</b>		18
19	<b>Employee Discount</b>		19
20	<b>Total Sales with Employee Discount</b>		20
21	AGA Revenue		21
22	<b>Total Sales with Employee Discount and AGA</b>		22

<sup>1</sup> Excludes effects of the Low Income Bill Payment Ass

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the