

March 29, 2010

## E-Filing and US Mail

Filing Center Public Utility Commission of Oregon 550 Capitol Street, NE, Suite 215 Salem, OR 97301-2148

# Re: UE 196 (Boardman Outage Replacement Power Cost Deferral)

In compliance with OPUC Commission Order 10-051, PGE offset approved Boardman deferred replacement power cost amortization of \$13.2 million, plus interest, with simultaneous amortization of customer credits from the Trojan Decommissioning Trust, as of the effective date of the Order, February 11, 2010.

Attachment 1 provides the journal entries and related work papers demonstrating the development of the approved Boardman amortization with interest through February 11, 2010 and confirmation of the amount withdrawn from the Trojan Decommissioning Trust.

If you have any questions or require further information, please call me (503) 464-7580, or Jay Tinker (503) 464-7002.

Sincerely,

Patrick G. Hager

Manager, Regulatory Affairs

cc: Carla Owings, OPUC

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#### D17145 - BOARDMAN POWER COST DEFERRAL

## UM 1234 - APPROVED WITH OPUC ORDER NO. 07-049 DATED 02/12/2007

Month	<del></del>	Accrual N11147	Amortization	Interest on Avg Balance (Cr) X78201	Ending Balance (Dr) D17145
December	2005				0.00
January	2006	13,219,500		100,060.60	13,319,560.60
February	****	· • • • • • • • • • • • • • • • • • • •		100,817.97	13,420,378.57
March				101,581.08	13,521,959.65
April			•	102,349.97	13,624,309.62
May				103,124.67	13,727,434.29
June				103.905.24	13,831,339.53
July				104,691.71	13,936,031.24
August				105,484.14	14,041,515.38
September				106,282.57	14,147,797.95
October				107,087.04	14,254,884.99
November	1	,	•	107,897.60	14,362,782.59
December	2006			108,714.30	14,471,496.89
January	2007			104,946.81	14,576,443.70
February	2001		•	100,698.93	14,677,142.63
March				101,394.59	14,778,537.22
April .		1		102,095.06	
May			•	102,800.37	14,880,632.28 14,983,432.65
June					15.086.943.20
July			•	103,510.55	
•				104,225.63 104,945,66	15,191,168.83
August Santombor				T .	15,296,114.49
September October				105,670.66	15,401,785.15
				106,400.67	15,508,185.82
November				107,135.72	15,615,321.54
December	0000			107,875.85	15,723,197.39
January	2008			108,621.09	15,831,818.48
February				109,371.48	15,941,189.96
March				110,127.05	16,051,317.01
April				110,887.85	16,162,204.86
May				111,653.90	16,273,858.76
June				112,425.24	16,386,284.00
July				113,201.91	16,499,485.91
August			,	113,983.95	16,613,469.86
September		•		114,771.39	16,728,241.25
October				115,564.27	16,843,805.52
November				116,362.62	16,960,168.14
December				117,166.49	17,077,334.63
January	2009			118,602.09	17,195,936.72
February				118,709.28	17,314,646.00
March			`	119,528.77	17,434,174.77
April				120,353.92	17,554,528.69
May		٠,		121,184.76	17,675,713.45
June				122,021.34	17,797,734.79
July				122,863.70	17,920,598.49
August				123,711.86	18,044,310.35
September				124,565.89	18,168,876.24
October				125,425.81	18,294,302.05
November				126,291.67	18,420,593.72
December				127,163.50	18,547,757.22
January	2010			128,041.35	18,675,798.57
ebruary				50,649.21	18,726,447.78
	Totals	13,219,500		5,506,947.78	18,726,447.78
	2006	13,219,500	*	1,251,996.89	14,471,496.89
	2007	•	•	1,251,700.50	1,251,700.50
	2008		•	1,354,137.24	1,354,137.24
	2009		•	1,470,422.59	1,470,422.59
	2010			178,690.56	178,690.56
	Totals	13,219,500	*	5,506,947.78	18,726,447.78

#### D17145 - BOARDMAN POWER COST DEFERRAL

#### UM 1234 - APPROVED WITH OPUC ORDER NO. 07-049 DATED 02/12/2007

Month	Accrual N11147	Amortization	Interest on Avg Balance (Cr) X78201	Ending Balance (Dr) D17145
Interest = [Prior Month 8 beginning in October 20		Accruel/2) + (Current Mont	h Amortization/2)] x 9.083°	%/12 months
Interest = [Prior Month B	lalance + (Current Month /	Accessal/2) + (Current Mont	h Amortization/211 x 8.290°	CH2 mantho
beginning in January 20	07			/or the this/metric
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beginning in January 20 Approved Cost of Ca Approved Cost of Ca 2009 General Rate Case	pital (UE-115) pital (UE-180)		0.0908	TOP THE STREET

Note: Interest is accrued retrospectively beginning January 1, 2006



# **Portland General Electric Company**

121 SW Salmon Street • Portland, Oregon 97204 PortlandGeneral.com

February 17, 2010

#### VIA FAX: (503) 275-4564

US Bank N.A Attn: Ellen Van Rossum 111 SW 5<sup>th</sup> Avenue Portland, OR 97204

Subject:

**Delivery of Payment Certificate** 

Dear Ellen:

This Payment Certificate is provided pursuant to Paragraph 3.1 of the Second Amended and Restated Master Nuclear Decommissioning Trust Agreement between Portland General Electric Company (PGE) and US Bank, effective as of November 1, 2005. Pursuant to the provisions of UE-196 Order # 10-051, PGE delivers this Payment Certificate to US Bank, directing the delivery of monies through ACH on February 19, 2010 as defined in the instructions below:

From:

Trust

Account #/Name

Withdrawal Amount

Non-Qualified

#19-501111 / STIF

\$ 18,726,447.78

To:

US Bank of Portland, OR

ABA#

Acct#

Portland General Electric

Please call Gene Lackershire at (503) 464-7087 if you have any questions.

Sincerely,

Maria M. Pope

CFO, SVP of Finance and Treasurer

Gene A Lackershire
Director of Investments

c: Treasury, PGE 1WTC0403 Kevin Poirier, PGE 3WTCBR03 Jay Tinker, PGE 1WTC0702 Sharon Corrigan, PGE 1WTC0501 Denise Ward, PGE 1WTC0404 Cynthia House, PGE 1WTC0502 Gene Lackershire, PGE 1WTC0403

### VII. ORDER

#### IT IS ORDERED that:

- Portland General Electric Company is authorized to amortize \$13.2 million, plus interest, through the date of this Order.
- Portland General Electric Company must offset the amortization of the \$13.2 million, plus interest, effective on the date of this Order, with simultaneous amortization of an equal amount in customer credits from the Trojan Nuclear Decommissioning Trust.

Made, entered, and effective FEB 1 1 2010



Lee Beyer

Chairmag

Ray Baum Commissioner

John Savage

Commissioner

A party may request rehearing or reconsideration of this order under ORS 756.561. A request for rehearing or reconsideration must be filed with the Commission within 60 days of the date of service of this order. The request must comply with the requirements in OAR 860-014-0095. A copy of any such request must also be served on each party to the proceeding as provided in OAR 860 013-0070(2). A party may appeal this order by filing a petition for review with the Court of Appeals in compliance with ORS 183.480 through 183.484.