

Portland General Electric Company 121 SW Salmon Street • Portland, Oregon 97204 PortlandGeneral.com

June 1, 2007

Public Utility Commission of Oregon Attn: Filing Center 550 Capitol Street, N.E., Suite 215 Salem, OR 97301-2551

RE: Advice No. 07-13, UE 194, Suspension of Regional Power Act Credit

In addition to the electronic filing, enclosed is the original, with a requested effective date of **June 1, 2007**:

First Revision of Sheet No. 7-1 First Revision of Sheet No. 102-1

This filing is made in compliance with the OPUC Order No. 07-213. Order No. 07-213 states:

- 2. Consistent with the terms of this order, Portland General Electric Company shall file a compliance tariff for service effective on or after June 1, 2007, that both:
 - a. Eliminates the Residential Exchange Credit Schedule 102; and
 - b. Maintains the current differential between the first and second block of 1.775 cents/kWh.

The Schedule 7 blocked rate design will result in rate impacts for most residential customers in the 12% to 14.5% range. The optional Time-of-Use (TOU) rate is modified to also reflect this change. Work papers are also enclosed.

Please direct any questions regarding this filing to Doug Kuns at (503) 464-7891.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely.

Randall J. Dahlgren Director, Regulatory Policy & Affairs

Enclosures

SCHEDULE 7 RESIDENTIAL SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Basic Charge	• · · · · ·		
Single Phase Service	\$10.00		
Three Phase Service	\$13.00		
Transmission and Related Services Charge	0.188	¢ per kWh	
Distribution Charge	2.836	¢ per kWh	
Energy Charge			
Standard Service			(C)
First 250 kWh	4.211	¢ per kWh	(N)
Over 250 kWh	5.986	¢ per kWh	(N)
Time-of-Use (TOU) Portfolio Option (enrollment is necessary)			
On-Peak Period	10.310	¢ per kWh	(I)
Mid-Peak Period	5.986	•	
Off-Peak Period	3.437		(1)
First 250 kWh block adjustment	(1.775)		(N)
Nonstandard Metering Charge (applicable to TOU)			
Single Phase meter	\$1.00		
Three Phase meter	\$4.25		
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See Schedule 100 for applicable adjustments.

SCHEDULE 102 REGIONAL POWER ACT EXCHANGE* CREDIT

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Regional Power Act Exchange Credit applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule.

REGIONAL POWER ACT EXHANGE CREDIT

The credit will be the value of power and other benefits provided in accordance with the terms of the Settlement Agreement between the Company and the Bonneville Power Administration (BPA).

The credit is:

 Schedule 7
 0.000
 ¢ per kWh
 (I)

 Over 250 kWh
 0.000
 ¢ per kWh
 (I)

 All other schedules
 0.000
 ¢ per kWh
 (I)

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

* Short title for "Pacific Northwest Electric Power Planning and Conservation Act".

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