

SARAH J. ADAMS Direct (503) 595-3927 sarah@mcd-law.com

June 4, 2007

VIA ELECTRONIC FILING

PUC Filing Center Public Utility Commission of Oregon PO Box 2148 Salem, OR 97308-2148

Re: Docket No. UM ____

Enclosed for filing is NW Natural's Application for Deferred Accounting. A copy of the Notice of Application has been served on all parties to docket UG 152 as indicated on the attached certificate of service.

Very truly yours,

Sarah J. Adams

Enclosures

	1	OF OREGON
	2	UM
	3	
	4	NORTHWEST NATURAL for a Deferred NORTHWEST NATURAL'S APPLICATION
	6	Management Program Revenues
	7	I. INTRODUCTION
	8	Under ORS 757.259 and OAR 860-027-0300, Northwest Natural Gas Company
	9	("NW Natural" or the "Company") applies to the Oregon Public Utility Commission (the
	10	"Commission") for an order authorizing the Company to defer from the date of this
	11	Application forward certain revenues associated with NW Natural's Integrity Management
	12	Program (IMP).
	13	Per Commission Order 04-390, the Company recovers in rates through its annual
	14	Purchased Gas Adjustment ("PGA") costs associated with its IMP projects. However, each
	15	IMP project must be complete before the costs of that project may be considered for
	16	purposes of rate recovery. Any project that is not completed during a rate tracking period
	17	must be carried over for recovery in the following tracking period. Despite this, the costs
	18	provided in the Company's 2006-07 PGA filing mistakenly included all IMP investment costs,
	19	instead of only those considered complete for ratemaking purposes. Accordingly, the
	20	Company requests deferred accounting treatment for this overcharge. The Company will
	21	refund the balance, with interest, through an adjustment to its 2007-08 PGA filing.
	22	II. NOTICE
	23	Communications regarding this application should be addressed to:
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	25	
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 Rates and Regulatory Affairs NW Natural
 220 NW Second Ave. Portland, OR 97209
 email: efiling@nwnatural.com

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Sarah J. Adams McDowell & Rackner PC 520 SW 6th Ave., Ste 830 Portland, OR 97204 Telephone: (503) 595-3927 email: sarah@mcd-law.com

III. DEFERRED ACCOUNTING RULE REQUIREMENTS

6 The following information is provided pursuant to the requirements set forth in OAR
7 860-027-0300(3).

8 A. Description of Utility Revenue or Expense.

9 As a result of the Pipeline Safety Improvement Act of 2002, the US Department of 10 Transportation's Office of Pipeline Safety and the Research and Special Programs 11 Administration issued a rule that added incremental requirements on the operators of 12 transmission pipelines and required operators to identify transmission lines in certain "high 13 consequence areas" in order to implement IMPs for such areas.

In Order 04-390, the Commission recognized that the IMP rule has a cost impact on NW Natural and that the pipeline inspection and repair activities undertaken pursuant to the rule will ultimately result in an extension of the useful life of NW Natural's transmission lines. *In re NW Natural Application to Classify IMP Costs as Capital Expenditures*, Docket UM 1156, Order 04-390, App. A at 2 (June 4, 2004). Accordingly, the Commission issued an order allowing all costs associated with the Company's IMP activities, except for the amount of O&M included in the last applicable rate case (UG 152), to be classified as capital expenditures. *Id.* at 1-2.

The Commission approved NW Natural's proposal to implement its IMP as a series of projects and to accumulate the costs of those projects in capital accounts that would be designated exclusively to related IMP activities. The costs would be tracked in one year periods beginning on October 1 and ending on September 30 of each year ("the tracking period"). Before being considered complete for rate-recovery purposes, each project must

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pass the "used and useful" test, which means that the inspection and any required repair
 must be completed within a tracking period for the project to be included as a capital
 expenditure for that period. Projects that are not completed before the end of a tracking
 period are carried over for recovery in the following period. *Id.*, App. A at 2-3. Actual IMP
 project costs incurred during the most recent tracking period are used to determine the IMP
 project cost of service for the relevant year. These costs are recovered through the
 Company's annual PGA filing. *Id.*, App. A at 3. IMP project costs considered for recovery in
 rates are subject to an audit by Staff, which provides the basis for any subsequent
 adjustments. *Id.*

In its most recent audit of IMP project costs, NW Natural discovered that the IMP project costs provided in the 2006-07 PGA filing mistakenly included all investment costs, instead of only those considered complete for ratemaking purposes. Specifically, for the period ending September 30, 2006, an investment cost of \$8.978 million with a rate impact of \$1.381 million was included in the 2006-07 PGA. This filing mistakenly included \$6.436 million of investment cost from projects that were not completed before the end of the tracking period. Properly including only completed projects, the 2006-07 PGA filing should have included an investment cost of \$2.542 million with a rate impact of \$0.391 million.

18 NW Natural seeks deferred accounting treatment of this overcharge in order to
19 refund the overcharge to customers through an adjustment of NW Natural's 2007-08 PGA.

20 B. Reasons for Deferral.

NW Natural requests deferral of revenues related to its mistaken inclusion of incomplete IMP projects in its 2006-07 PGA filing. ORS 757.259(2)(e) allows the deferral of utility revenues where necessary to match appropriately the costs borne by and benefits received by ratepayers. This request seeks to align the revenues NW Natural collects from customers with the benefits customers receive by allowing NW Natural to defer for later refund revenues from projects that are not yet "used and useful."

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1 C. Proposed Accounting.

2 NW Natural proposes to defer the difference between the revenues actually derived 3 from the rate increments effective November 1, 2006, for the recovery of IMP cost of service 4 and the revenues that would have been derived from the corrected rate increments. During 5 the period of deferral, NW Natural proposes to account for the deferred revenues related to 6 the incomplete IMP projects by recording the deferral in Account 186 (Miscellaneous 7 Deferred Debits). In accordance with ORS 757.259(3), NW Natural proposes to accrue 8 interest on the unamortized balance at a rate equal to its weighted average cost of capital 9 most recently approved by the Commission.

10 D. Estimate of Amounts.

The precise amount of the revenue differential cannot be determined at this time.
However, the Company estimates the amount to be deferred will be about \$0.99 million,
plus related interest.

¹⁴ E. Notice.

A copy of the Notice of Application and a list of persons served with the Notice are
attached to this Application as Exhibit A.

17 **IV. CONCLUSION** 18 NW Natural respectfully requests that, in accordance with ORS 757.259, the 19 Commission authorize the Company to defer the revenue described in this Application. 20 DATED: June 4, 2007. MCDOWELL & RACKNER PC 21 22 23 Sarah J. Adams 24 Of Attorneys for NW Natural 25 26

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Exhibit A UM ____/Application for a Deferred Accounting Order (Integrity Management Program Revenues) June 4, 2007; Page 1 of 2



June 4, 2007

NOTICE OF APPLICATION FOR A DEFERRED ACCOUNTING ORDER FOR CERTAIN INTEGRITY MANAGEMENT PROGRAM REVENUES

To All Parties Who Participated in UG 152:

Please be advised that today Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), applied for a deferred accounting order for Certain Integrity Management Program Revenues. Copies of the Company's Application are available for inspection at its main and district offices.

This is not a rate case. The purpose of this Notice is to inform parties that participated in the Company's most recent general rate case, UG 152, that the Application was filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Inara K. Scott 220 N.W. Second Ave. Portland, Oregon 97209-3991 Telephone: (503) 721-2476 Public Utility Commission of Oregon Attn: Bonnie Tatom 550 Capitol St., N.E., Ste. 215 P. O. Box 2148 Salem, Oregon 97308-2148 Telephone: (503) 378-6600

Any person may submit to the Commission written comments on this matter by June 29, 2007. The granting of this Application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

The Company's district offices in Oregon are located at:

7150 Supra Drive Albany, Oregon 97321 Telephone: (541) 926-4253

790 Goodpasture Island Road Eugene, Oregon 97401 Telephone: (541) 342-3662 176 W. Marine Drive Astoria, Oregon 97103 Telephone: (503) 325-1632

1405 S. W. Highway 101 Lincoln City, Oregon 97367 Telephone: (541) 994-2111

3123 Broadway N.E. Salem, Oregon 97303 Telephone: (503) 585-6611 1625 N. 7th Street Coos Bay, Oregon 97420 Telephone: (541) 267-5655

309 E. 2nd Street The Dalles, Oregon 97058 Telephone: (541) 296-2229

* * * * *

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing NOTICE OF APPLICATION FOR A DEFERRED ACCOUNTING ORDER FOR CERTAIN INTEGRITY MANAGEMENT PROGRAM REVENUES upon all parties of record in this proceeding (UG 152), by first class mail to the following parties or attorneys of parties:

JIM ABRAHAMSON COORDINATOR COMMUNITY ACTION DIRECTORS OF OREGON P O BOX 7964 SALEM OR 97301 jim@cado-oregon.org

JASON EISDORFER ENERGY PROGRAM DIRECTOR CITIZENS' UTILITY BOARD OF OREGON 610 SW BROADWAY STE 308 PORTLAND OR 97205 jason@oregoncub.org

EDWARD A FINKLEA CABLE HUSTON BENEDICT HAAGENSEN & LLOYD LLP 1001 SW 5TH, STE 2000 PORTLAND OR 97204 efinklea@chbh.com

PATRICK G HAGER PORTLAND GENERAL ELECTRIC 121 SW SALMON ST 1WTC0702 PORTLAND OR 97204 patrick.hager@pgn.com

TED LEHMANN DIREXX ENERGY 2400 NE 15TH AVE PORTLAND OR 97212 ted@direxx.com

KATHERINE A MCDOWELL McDOWELL & RACKNER PC 520 SW SIXTH AVE STE 830 PORTLAND OR 97204 katherine@mcd-law.com

PAULA E PYRON NORTHWEST INDUSTRIAL GAS USERS 4113 WOLF BERRY CT LAKE OSWEGO OR 97035-1827 pyron@nwigu.org

GORDON J SMITH JOHN & HENGERER 1200 17TH ST NW STE 600 WASHINGTON DC 20036 gsmith@jhenergy.com

MICHAEL T WEIRICH DEPARTMENT OF JUSTICE REGULATED UTILITY & BUSINESS SECTION 1162 COURT ST NE SALEM OR 97301-4096 michael.weirich@state.or.us

DATED June 4, 2007.

JOHN A CAMERON DAVIS WRIGHT TREMAINE LLP 1300 SW FIFTH AVENUE STE 2300 PORTLAND OR 97201 johncameron@dwt.com

MELANIE L GILLETTE IGI RESOURCES INC 980 NINTH ST STE 1540 SACRAMENTO CA 95814 mlgillette@duke-energy.com

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