



250 SW Taylor Street
Portland, OR 97204

503-226-4211
nwnatural.com

July 31, 2023

NWN OPUC Advice No. 23-13 / UG 480

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attention: Filing Center
201 High Street SE, Suite 100
Post Office Box 1088
Salem, Oregon 97308-1088

**Re: REQUEST FOR AMORTIZATION OF CERTAIN NON-GAS COST DEFERRED
ACCOUNTS RELATING TO: Regulatory Rate Adjustment**

Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), files herewith revisions and additions to its Tariff, P.U.C. Or. 25,¹ stated to become effective with service on and after November 1, 2023, as follows:

Tenth Revision of Sheet 178-1	Schedule 178	Regulatory Rate Adjustment
Tenth Revision of Sheet 178-2	Schedule 178	Regulatory Rate Adjustment (continued)

Purpose

The purpose of this filing is to request amortization of residual amounts from previous amortizations and remove increments related to a property sale gain located in Astoria, Oregon in docket UP 410, and from amortizations of NW Natural's Geographically Targeted Energy Efficiency (GeoTEE) pilot in docket UM 2155 for inclusion in rates effective November 1, 2023.

Background:

This filing is in compliance with ORS 757.259, which authorizes deferred utility expenses or revenues to be allowed (amortized) in rates to the extent authorized by the Public Utility Commission of Oregon (Commission) in a proceeding to change rates. The Company proposes amortization of residual amounts that were not fully amortized in rates from time to time. All of the deferrals included in this filing occurred with appropriate application by Commission authorization, as rate orders or under approved tariffs.

Proposed Changes

The net effect of the removal of the current temporary adjustments applied to rates effective November 1, 2022, and the application of the new temporary adjustments increase the Company's annual revenues by \$100,493, or about 0.01%.

¹ Tariff P.U.C. Or. 25 originated November 1, 2012 with docket UG 221; Order No. 12-408 as supplemented by Order No. 12-437 and was filed in accordance with ORS 767.205 and OAR 860-022-0005.

The monthly bill of the average residential customer served under Rate Schedule 2 using 56 therms will increase by \$0.01. The monthly increase for the average commercial Rate Schedule 3 customer using 255 therms per month is about \$0.03, and the monthly increase for average industrial Schedule 32 firm sales customer using 18,823 therms is about \$0.29.

The proposed adjustments for the amortization of the residual accounts are \$0.00003 for all customers. A worksheet showing all of the rate adjustments can be found in Exhibit A to this filing.

In compliance with OAR 860-022-0025, the Company states that the number of customers affected by the proposed change is 636,785 residential customers, 61,984 commercial customers, and 845 industrial customers.

Conclusion

In support of this filing, the Company includes supporting materials as part of this filing and will separately submit work papers in electronic format, all of which are incorporated herein by reference.

In accordance with ORS 757.205, copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to Lora Bourdo at lora.bourdo@nwnatural.com with copies to the following:

eFiling
Rates & Regulatory Affairs
NW Natural
250 SW Taylor Street
Portland, Oregon 97204
Fax: (503) 220-2579
Telephone: (503) 610-7330
eFiling@nwnatural.com

Sincerely,

NW NATURAL

/s/ Kyle Walker, CPA

Kyle Walker, CPA
Rates/Regulatory Senior Manager

Attachment: Exhibit A – Supporting Materials

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Tenth Revision of Sheet 178-1
Cancels Ninth Revision of Sheet 178-1

SCHEDULE 178 REGULATORY RATE ADJUSTMENT

PURPOSE:

To reflect the effects of various regulatory adjustments including costs associated with miscellaneous non-recurring costs or credits, and with residual amounts deferred in accordance with OPUC Order No. 10-279 in Docket UM 1147.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 27 Rate Schedule 32
Rate Schedule 3 Rate Schedule 31 Rate Schedule 33

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Schedule apply to service under this Schedule and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

DESCRIPTION:

The miscellaneous non-recurring costs or credits included in this Schedule are related to the amortization of residual balances of previously-approved amortizations.

(T)
(T)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2023

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment
2		\$0.00003
3 CSF		\$0.00003
3 ISF		\$0.00003
27		\$0.00003
31 CSF	Block 1	\$0.00003
	Block 2	\$0.00003
31 CTF	Block 1	\$0.00003
	Block 2	\$0.00003

(I)
|
(I)

(continue to Sheet 178-2)

Issued July 31, 2023
NWN OPUC Advice No. 23-13

Effective with service on
and after November 1, 2023

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Tenth Revision of Sheet 178-2
Cancels Ninth Revision of Sheet 178-2

SCHEDULE 178 REGULATORY RATE ADJUSTMENT (continued)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2023

(C)

The Total Adjustment amount shown below is included in the Temporary Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Total Adjustment	Schedule	Block	Total Adjustment
31 ISF	Block 1	\$0.00003	32 CSI	Block 1	\$0.00003
	Block 2	\$0.00003		Block 2	\$0.00003
31 ITF	Block 1	\$0.00003		Block 3	\$0.00003
	Block 2	\$0.00003		Block 4	\$0.00003
32 CSF	Block 1	\$0.00003		Block 5	\$0.00003
	Block 2	\$0.00003		Block 6	\$0.00003
	Block 3	\$0.00003	32 ISI	Block 1	\$0.00003
	Block 4	\$0.00003		Block 2	\$0.00003
	Block 5	\$0.00003		Block 3	\$0.00003
	Block 6	\$0.00003		Block 4	\$0.00003
32 ISF	Block 1	\$0.00003		Block 5	\$0.00003
	Block 2	\$0.00003		Block 6	\$0.00003
	Block 3	\$0.00003	32 CTI	Block 1	\$0.00003
	Block 4	\$0.00003		Block 2	\$0.00003
	Block 5	\$0.00003		Block 3	\$0.00003
	Block 6	\$0.00003		Block 4	\$0.00003
32 CTF	Block 1	\$0.00003		Block 5	\$0.00003
	Block 2	\$0.00003		Block 6	\$0.00003
	Block 3	\$0.00003	32 ITI	Block 1	\$0.00003
	Block 4	\$0.00003		Block 2	\$0.00003
	Block 5	\$0.00003		Block 3	\$0.00003
	Block 6	\$0.00003		Block 4	\$0.00003
32 ITF	Block 1	\$0.00003		Block 5	\$0.00003
	Block 2	\$0.00003		Block 6	\$0.00003
	Block 3	\$0.00003	33 (all)		\$0.00000
	Block 4	\$0.00003			
	Block 5	\$0.00003			
	Block 6	\$0.00003			

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Issued July 31, 2023
NWN OPUC Advice No. 23-13

Effective with service on
and after November 1, 2023

EXHIBIT A

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

NW NATURAL SUPPORTING MATERIALS

Non-Gas Cost Deferral Amortizations
Regulatory Rate Adjustment

NWN OPUC Advice No. 23-13 / UG 480

July 31, 2023

NW NATURAL

EXHIBIT A

Supporting Materials

Non-Gas Cost Deferral Amortizations Regulatory Rate Adjustment

NWN OPUC ADVICE NO. 23-13 / UG 480

Description	Page
Calculation of Increments Allocated on Equal Cent per Therm Basis	1
Effects on Average Bill by Rate Schedule	2
Basis for Revenue Related Costs	3
PGA Effects on Revenue	4
Summary of Deferred Accounts Included in the PGA	5
151888 Amortization of Residual Balances	6

NW Natural
 Rates & Regulatory Affairs
 2023-24 PGA - Oregon: August Filing
 Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

ALL VOLUMES IN THERMS

			Residual Deferral		
1			26,555	Temporary Increment	
2	Oregon PGA	Proposed Amount:			
3	Volumes page,	Revenue Sensitive Multiplier:	2.819% add revenue sensitive factor		
4	Column F	Amount to Amortize:	27,325		
			All classes and schedules excluding special contracts		
5			Multiplier	Volumes	Increment
6	Schedule	Block	AJ	AK	AL
7	2R		1.0	425,261,320	\$0.00003
8	3C Firm Sales		1.0	180,723,276	\$0.00003
9	3I Firm Sales		1.0	5,242,606	\$0.00003
10	27 Dry Out		1.0	790,225	\$0.00003
11	31C Firm Sales	Block 1	1.0	10,541,198	\$0.00003
12		Block 2	1.0	11,528,162	\$0.00003
13	31C Firm Trans	Block 1	1.0	1,150,855	\$0.00003
14		Block 2	1.0	1,621,395	\$0.00003
15	31I Firm Sales	Block 1	1.0	3,851,855	\$0.00003
16		Block 2	1.0	8,832,261	\$0.00003
17	31I Firm Trans	Block 1	1.0	153,988	\$0.00003
18		Block 2	1.0	363,573	\$0.00003
19	32C Firm Sales	Block 1	1.0	31,802,850	\$0.00003
20		Block 2	1.0	10,782,597	\$0.00003
21		Block 3	1.0	2,237,041	\$0.00003
22		Block 4	1.0	1,038,828	\$0.00003
23		Block 5	1.0	30,626	\$0.00003
24		Block 6	1.0	0	\$0.00003
25	32I Firm Sales	Block 1	1.0	7,308,477	\$0.00003
26		Block 2	1.0	7,116,901	\$0.00003
27		Block 3	1.0	2,428,784	\$0.00003
28		Block 4	1.0	1,682,852	\$0.00003
29		Block 5	1.0	210,463	\$0.00003
30		Block 6	1.0	0	\$0.00003
31	32C Firm Trans	Block 1	1.0	2,586,658	\$0.00003
32		Block 2	1.0	2,000,143	\$0.00003
33		Block 3	1.0	713,689	\$0.00003
34		Block 4	1.0	908,192	\$0.00003
35		Block 5	1.0	22,758	\$0.00003
36		Block 6	1.0	0	\$0.00003
37	32I Firm Trans	Block 1	1.0	11,491,095	\$0.00003
38		Block 2	1.0	16,722,073	\$0.00003
39		Block 3	1.0	10,683,887	\$0.00003
40		Block 4	1.0	22,101,234	\$0.00003
41		Block 5	1.0	23,116,595	\$0.00003
42		Block 6	1.0	7,997,925	\$0.00003
43	32C Interr Sales	Block 1	1.0	4,812,286	\$0.00003
44		Block 2	1.0	6,912,175	\$0.00003
45		Block 3	1.0	3,915,818	\$0.00003
46		Block 4	1.0	6,195,667	\$0.00003
47		Block 5	1.0	3,369,903	\$0.00003
48		Block 6	1.0	0	\$0.00003
49	32I Interr Sales	Block 1	1.0	4,976,544	\$0.00003
50		Block 2	1.0	6,358,575	\$0.00003
51		Block 3	1.0	3,824,879	\$0.00003
52		Block 4	1.0	11,455,866	\$0.00003
53		Block 5	1.0	6,274,793	\$0.00003
54		Block 6	1.0	1,589,833	\$0.00003
55	32C Interr Trans	Block 1	1.0	787,487	\$0.00003
56		Block 2	1.0	1,577,765	\$0.00003
57		Block 3	1.0	946,128	\$0.00003
58		Block 4	1.0	3,171,260	\$0.00003
59		Block 5	1.0	663,407	\$0.00003
60		Block 6	1.0	0	\$0.00003
61	32I Interr Trans	Block 1	1.0	6,332,023	\$0.00003
62		Block 2	1.0	10,799,708	\$0.00003
63		Block 3	1.0	7,423,918	\$0.00003
64		Block 4	1.0	17,235,563	\$0.00003
65		Block 5	1.0	38,975,154	\$0.00003
66		Block 6	1.0	98,124,177	\$0.00003
67	Special Contracts		0.0	0	\$0.00000
68					
69	TOTALS	1,109,965,950		1,058,767,309	\$ 0.00003
70	Sources for line 2 above:				
71	Inputs page		Line 57		
72	Tariff Schedules				
73	Rate Adjustment Schedule		Sched 178		

		Oregon PGA	Normal	Minimum	3/15/2023	3/15/2023	Proposed	Proposed	Proposed	Proposed
		Normalized	Therms				11/1/2023	11/1/2023	11/1/2023	11/1/2023
		Volumes page,	Therms in	Monthly	Monthly	Billing	Current	Residual	Residual	Residual
		Column D	Block	Average use	Charge	Rates	Average Bill	Rates	Average Bill	% Bill Change
							F=D*(C * E)		AF = D*(C * AE)	AG = (AF - F)/F
Schedule	Block	A	B	C	D	E	F	AE	AF	AG
2R		425,261,320	N/A	56	\$8.00	\$1,436,686	\$88.46	\$1,437,075	\$88.47	0.0%
3C Firm Sales		180,723,276	N/A	255	\$15.00	\$1,186,666	\$317.60	\$1,186,799	\$317.63	0.0%
3I Firm Sales		5,242,606	N/A	1,304	\$15.00	\$1,135,700	\$1,495.95	\$1,135,799	\$1,496.07	0.0%
27 Dry Out		790,225	N/A	44	\$8.00	\$1,165,589	\$59.30	\$1,166,038	\$59.31	0.0%
31C Firm Sales	Block 1	10,541,198	2,000	2,816	\$325.00	\$0,851,127	\$2,700.12	\$0,851,135	\$2,700.35	0.0%
	Block 2	11,528,162	all additional			\$0,824,244		\$0,824,332		
31C Firm Trans	Block 1	1,150,855	2,000	3,916	\$575.00	\$0,285,050	\$1,645.54	\$0,285,144	\$1,645.85	0.0%
	Block 2	1,621,395	all additional			\$0,261,119		\$0,261,126		
31I Firm Sales	Block 1	3,851,855	2,000	5,776	\$325.00	\$0,841,020	\$5,095.29	\$0,841,070	\$5,095.54	0.0%
	Block 2	8,832,261	all additional			\$0,817,866		\$0,817,900		
31I Firm Trans	Block 1	153,988	2,000	6,161	\$575.00	\$0,246,050	\$1,995.36	\$0,246,111	\$1,995.69	0.0%
	Block 2	363,573	all additional			\$0,223,090		\$0,223,144		
32C Firm Sales	Block 1	31,802,850	10,000	7,043	\$675.00	\$0,768,611	\$6,088.29	\$0,768,655	\$6,088.57	0.0%
	Block 2	10,782,597	20,000			\$0,743,222		\$0,743,255		
	Block 3	2,237,041	20,000			\$0,701,090		\$0,701,100		
	Block 4	1,038,828	100,000			\$0,658,879		\$0,658,878		
	Block 5	30,626	600,000			\$0,628,400		\$0,628,388		
	Block 6	0	all additional			\$0,614,011		\$0,613,988		
32I Firm Sales	Block 1	7,308,477	10,000	18,823	\$675.00	\$0,730,133	\$14,247.56	\$0,730,155	\$14,247.85	0.0%
	Block 2	7,116,901	20,000			\$0,710,778		\$0,710,799		
	Block 3	2,426,784	20,000			\$0,678,847		\$0,678,847		
	Block 4	1,682,852	100,000			\$0,646,244		\$0,646,222		
	Block 5	210,463	600,000			\$0,623,272		\$0,623,269		
	Block 6	0	all additional			\$0,612,239		\$0,612,237		
32C Firm Trans	Block 1	2,586,658	10,000	19,973	\$925.00	\$0,132,911	\$3,390.69	\$0,132,944	\$3,391.19	0.0%
	Block 2	2,000,143	20,000			\$0,113,966		\$0,113,988		
	Block 3	713,689	20,000			\$0,082,511		\$0,082,522		
	Block 4	908,192	100,000			\$0,051,022		\$0,051,011		
	Block 5	22,758	600,000			\$0,032,029		\$0,032,027		
	Block 6	0	all additional			\$0,019,922		\$0,019,950		
32I Firm Trans	Block 1	11,491,095	10,000	77,536	\$925.00	\$0,130,959	\$7,487.37	\$0,130,700	\$7,486.92	0.0%
	Block 2	16,722,073	20,000			\$0,112,114		\$0,112,115		
	Block 3	10,683,887	20,000			\$0,081,255		\$0,081,244		
	Block 4	22,101,234	100,000			\$0,050,390		\$0,050,377		
	Block 5	23,116,595	600,000			\$0,031,179		\$0,031,177		
	Block 6	7,997,925	all additional			\$0,019,948		\$0,019,946		
32C Interr Sales	Block 1	4,812,286	10,000	53,859	\$675.00	\$0,740,668	\$38,643.34	\$0,740,770	\$38,643.26	0.0%
	Block 2	6,912,175	20,000			\$0,719,333		\$0,719,333		
	Block 3	3,915,818	20,000			\$0,683,711		\$0,683,700		
	Block 4	6,195,667	100,000			\$0,648,006		\$0,648,004		
	Block 5	3,369,903	600,000			\$0,626,665		\$0,626,663		
	Block 6	0	all additional			\$0,611,011		\$0,610,999		
32I Interr Sales	Block 1	4,976,544	10,000	42,886	\$675.00	\$0,725,144	\$30,744.73	\$0,725,156	\$30,744.80	0.0%
	Block 2	6,358,575	20,000			\$0,706,222		\$0,706,222		
	Block 3	3,824,879	20,000			\$0,674,669		\$0,674,668		
	Block 4	11,455,866	100,000			\$0,643,312		\$0,643,310		
	Block 5	6,274,793	600,000			\$0,624,420		\$0,624,418		
	Block 6	1,589,833	all additional			\$0,610,333		\$0,610,330		
32C Interr Trans	Block 1	787,487	10,000	198,501	\$925.00	\$0,125,844	\$12,252.01	\$0,125,866	\$12,249.04	0.0%
	Block 2	1,577,765	20,000			\$0,108,022		\$0,108,022		
	Block 3	946,128	20,000			\$0,078,229		\$0,078,228		
	Block 4	3,171,260	100,000			\$0,048,544		\$0,048,522		
	Block 5	663,407	600,000			\$0,030,070		\$0,030,068		
	Block 6	0	all additional			\$0,018,883		\$0,018,881		
32I Interr Trans	Block 1	6,332,023	10,000	209,965	\$925.00	\$0,121,005	\$12,645.11	\$0,121,006	\$12,641.81	0.0%
	Block 2	10,799,708	20,000			\$0,108,211		\$0,108,211		
	Block 3	7,423,918	20,000			\$0,078,848		\$0,078,847		
	Block 4	17,235,563	100,000			\$0,048,733		\$0,048,711		
	Block 5	38,975,154	600,000			\$0,030,090		\$0,030,088		
	Block 6	98,124,177	all additional			\$0,019,900		\$0,018,898		
Special Contracts		51,198,641	N/A	0	\$0	\$0,000,000	\$0.00	\$0,000,000	\$0.00	
Totals		1,109,965,950								

[1] For convenience of presentation, demand charges for Rate Schedules 31 and 32 have been removed.
 [2] Tariff Advice Notice 23-05: Non-Gas Cost Deferral Amortizations - Intervenor Funding
 [3] Tariff Advice Notice 23-06: Non-Gas Cost Deferral Amortizations - Oregon PUC Fee
 [4] Tariff Advice Notice 23-07: Non-Gas Cost Deferral Amortizations - SRRM
 [5] Tariff Advice Notice 23-08: Non-Gas Cost Deferral Amortizations - Industrial DSM
 [6] Tariff Advice Notice 23-09: Non-Gas Cost Deferral Amortizations - Decoupling
 [7] Tariff Advice Notice 23-10: Non-Gas Cost Deferral Amortizations - WARM
 [8] Tariff Advice Notice 23-11: Non-Gas Cost Deferral Amortization - Corporate Activity Tax (CAT) Amortization
 [9] Tariff Advice Notice 23-12: Non-Gas Cost Amortization - Net Curtailment and Entitlement Revenues
 [10] Tariff Advice Notice 23-13: Non-Gas Cost Amortization - Regulatory Rate Adjustment
 [11] Tariff Advice Notice 23-14: Non-Gas Cost Amortization - Residential Rate Mitigation
 [12] Tariff Advice Notice 23-15: Non-Gas Cost Amortization - RNG Transport Allocation
 [13] Tariff Advice Notice 23-16: COVID Years 2 & 3
 [14] Tariff Advice Notice 23-17: Non-Gas Cost Amortization - TSA Security Directive
 [15] Tariff Advice Notice 23-18: CCI's
 [16] Tariff Advice Notice 23-19: PGA
 [17] Tariff Advice Notice 23-20: RNG Adj Mechanism

NW Natural
Rates and Regulatory Affairs
2023-2024 PGA Filing - OREGON
Basis for Revenue Related Costs

	Twelve Months <u>Ended 06/30/23</u>		
1			
2			
3	Total Billed Gas Sales Revenues	\$ 977,383,649	
4	Total Oregon Revenues	\$ 981,971,599	
5			
6	Regulatory Commission Fees [1]	n/a	0.430% Statutory rate
7	City License and Franchise Fees	\$ 22,573,887	2.299% Line 7 ÷ Line 4
8	Net Uncollectible Expense [2]	<u>\$ 881,388</u>	<u>0.090%</u> Line 8 ÷ Line 4
9			
10	Total		<u><u>2.819%</u></u> Sum lines 8-9
11			
12			

Note:

- 14 [1] Dollar figure is set at statutory level of 0.275% times Total Oregon Revenues (line 4).
 15 Because the fee changed since our last general rate case, the difference between the previous fee of 0.375%
 16 and the new fee of 0.430%, as it affects our base rates, is being captured as a temporary deferral.
 17 [2] Represents the normalized net write-offs based on a three-year average.

NW Natural
Rates & Regulatory Affairs
2023-2024 PGA Filing - Oregon: August Filing
PGA Effects on Revenue
UG 480: Residual Balances

	Including Revenue Sensitive Amount
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<u>Temporary Increments</u>	
<u>Removal of Current Temporary Increments</u>	
Amortization of Residual Balance	<u>73,168</u>
<u>Addition of Proposed Temporary Increments</u>	
Amortization of Residual Balance	<u>27,325</u>
TOTAL OF ALL COMPONENTS OF RATE CHANGES	<u><u>\$100,493</u></u>
2022 Oregon Earnings Test Normalized Total Revenues	\$849,278,042
Effect of this filing, as a percentage change (line 11 ÷ line 13)	0.01%

NW Natural
Rates & Regulatory Affairs
2023-2024 PGA Filing - June Filing
Summary of Deferred Accounts Included in the PGA

Account	Balance 6/30/2023	Jul-Oct Estimated Activity	Jul-Oct Interest	Estimated Balance 10/31/2023	Interest Rate During Amortization	Estimated Interest During Amortization	Total Estimated Amount for (Refund) or Collection	Amounts Excluded from PGA Filing	Amounts Included in PGA Filing
A	B	C	D	E	F1	F2	G	H	I
				<small>E = sum B thru D</small>	<small>F1</small>		<small>G = E + F2</small>		<small>Excl. Rev Sens</small>
54 151888 RESIDUAL BALANCE AMORTIZATION	22,088	3,606	139	25,832	5.13%				
55 Total	22,088	3,606	139	25,832	5.13%	723	26,555		26,555

Company: Northwest Natural Gas Company
 State: Oregon
 Description: Amortization of Residual Balances
 Account Number: 151888
 Docket: Amortization of Residual Balances last authorized in Order 22-401

1 Debit (Credit)

2

3	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
5								
6	Beginning Balance							
97	Nov-22		6,678.19		1.24%	85.88	6,764.07	86,530.45
98	Nov-22	3	2,941.38	(126,648.74)	1.82%	(189.85)	(123,897.21)	(37,366.76)
99	Dec-22		12,514.11		1.82%	(47.18)	12,466.93	(24,899.83)
100	Jan-23		12,011.01		1.82%	(28.66)	11,982.35	(12,917.48)
101	Feb-23		11,205.03		1.82%	(11.09)	11,193.94	(1,723.54)
102	Mar-23		10,737.38		1.82%	5.53	10,742.91	9,019.37
103	Apr-23		8,085.89		1.82%	19.81	8,105.70	17,125.07
104	May-23		3,538.85		1.82%	28.66	3,567.51	20,692.58
105	Jun-23		1,362.70		1.82%	32.42	1,395.12	22,087.70
106	Jul-23	<i>forecasted</i>	<i>160.32</i>		1.82%	33.62	193.94	22,281.64
107	Aug-23	<i>forecasted</i>	<i>129.01</i>		1.82%	33.89	162.90	22,444.54
108	Sep-23	<i>forecasted</i>	<i>317.91</i>		1.82%	34.28	352.19	22,796.73
109	Oct-23	<i>forecasted</i>	<i>2,998.84</i>		1.82%	36.85	3,035.69	25,832.42

110

111 **History truncated for ease of viewing**

112

113 **Notes:**

114 **1** - Transfer in authorized residual balances in 232045, 151900, & 151902.