



COLE ALBEE
Main (503) 595-3922
cole@mrg-law.com

December 15, 2023

VIA E-MAIL TO

Public Utility Commission of Oregon
Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

**Re: Advice No. 23-14, Docket UE 426 – In the Matter of Idaho Power
Company’s Request for a General Rate Revision**

Idaho Power Company (“Idaho Power”) submits this electronic filing pursuant to Oregon Revised Statutes 757.205 and 757.210 and Oregon Administrative Rules (“OAR”) 860-022-0025 and 860-022-0030 for filing original tariff sheets designated as P.U.C. ORE. NO. E-28 implementing a general rate revision.

Idaho Power has submitted 16 printed copies of the original P.U.C. ORE. NO. E-28, Executive Summary, List of Acronyms, Direct Testimony and Exhibits to the Office of the Public Utility Commission of Oregon located at 201 High Street SE, Suite 100, Salem, OR 97301-3398 via FedEx. Exhibits that are too voluminous to print were provided electronically in coordination with the Filing Center Staff using Huddle. Confidential information is subject to the Modified General Protective Order. We appreciate the Commission and Staff’s willingness to accept fewer printed copies than required by OAR 860-022-0019.

The P.U.C. E-28 tariff is filed with a requested effective date of October 15, 2024, which assumes application of the full nine-month statutory suspension period envisioned by ORS 757.215 following the minimum 30-day statutory period set by ORS 757.220.

Workpapers will be emailed to: puc.workpapers@puc.oregon.gov.

Page 2

Please contact this office with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Cole Albee". The signature is written in a cursive style. Below the signature is a solid black horizontal line.

Cole Albee
Paralegal
McDowell Rackner Gibson PC

Enclosures

OREGON PUBLIC UTILITY COMISSION

TARIFF NO. E-28

GENERAL RULES, REGULATIONS AND RATES
APPLICABLE TO ELECTRIC SERVICES IN THE TERRITORY
SERVED FROM THE COMPANY'S INTERCONNECTED SYSTEM
IN OREGON

GENERAL RULES AND REGULATIONS INDEX

<u>RULE</u>	<u>TITLE</u>	<u>SHEET NUMBER</u>
	Title Page.....	i
	Index Pages.....	ii – iii
Rule A	Introduction.....	A-1
Rule B	Definitions.....	B-1 – B2
Rule C	Service and Limitations	C-1 – C-2
Rule D	Metering.....	D-1 – D-2
Rule E	Left Blank Intentionally	E-1
Rule F	Service Connection and Discontinuance.....	F-1 – F-2
Rule G	Billings	G-1 – G-2
Rule H	New Service Attachments and Distribution Line Installations or Alterations	H-1 – H-13
Rule I	Budget Pay Plans	I-1 – I-2
Rule J	Continuity, Curtailment and Interruption of Electric Service.....	J-1 – J4
Rule K	Customer’s Load and Operations.....	K-1 – K-2
Rule L	Deposits.....	L-1 – L-2

SCHEDULE INDEX

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NUMBER</u>
1	Residential Service	1-1 – 1-2
5	Residential Service Time-Of-Use Pilot Plan (Optional)	5-1 – 5-3
7	Small General Service	7-1 – 7-2
9	Large General Service	9-1 – 9-4
15	Dusk to Dawn Customer Lighting	15-1 – 15-2
19	Large Power Service	19-1 – 19-6
23	Irrigation Peak Rewards Program (Optional)	23-1 – 23-9
24	Agricultural Irrigation Service	24-1 – 24-5
27	Irrigation Efficiency Rewards Program	27-1 – 27-4
40	Nonmetered General Service	40-1 – 40-2
41	Street Lighting Service	41-1 – 41-3
42	Traffic Control Signal Lighting Service	42-1
55	Annual Power Cost Update	55-1 – 55-3
56	Power Cost Adjustment Mechanism	56-1 – 56-3
61	Power Quality Program	61-1
62	Clean Energy Your Way- Flexible Program Rider (Optional)	62-1 – 62-2
63	Bill Discount for Qualified Customers Program	63-1 – 63-2
64	Bill Discount for Qualified Customers Cost Recovery Mechanism	64-1
66	Miscellaneous Charges	66-1 – 66-3
68	Multi-Family Energy Savings Program	68-1 – 68-3
71	Educational Distributions	71-1 – 71-2
72	Heating and Cooling Efficiency Program	72-1 – 72-3
74	Residential Air Conditioner Cycling Program (Optional)	74-1 – 74-3
76	Flex Peak Program (Optional)	76-1 – 76-7
78	Residential Energy Conservation Program	78-1 – 78-6
79	Weatherization Assistance for Qualified Customers Program	79-1
82	Commercial Energy Conservation Services Program	82-1 – 82-3
84	Customer Energy Production Net Metering	84-1
87	Manufactured Housing Energy Efficiency Programs	87-1
88	Solar Photovoltaic Pilot Program	88-1 – 88-6
89	Commercial and Industrial Energy Efficiency	89-1 – 89-15
91	Energy Efficiency Rider	91-1
92	Boardman Operating Life Adjustment	92-1
93	Solar Photovoltaic Pilot Program Rider	93-1

SCHEDULE INDEX

<u>SCHEDULE</u>	<u>TITLE</u>	<u>SHEET NUMBER</u>
95	Adjustment for Municipal Exactions.....	95-1
98	Residential and Small Farm Energy Credit	98-1
99	Community Solar Program Start-Up Cost Payment Authorization.....	99-1
100	Oregon Community Solar Interconnection and Power Purchase Agreement.....	100-1 – 100-6
101	Community Solar Program (Optional)	101-1 – 101-5

RULE A
INTRODUCTION

These Rules and Regulations are a part of the Tariff of Idaho Power Company and apply to the Company and every Customer to whom service is supplied; provided, that in case of conflict between these Rules and Regulations and the provisions of any schedule of this Tariff, the provisions of such schedule will govern as to service supplied thereunder.

RULE B
DEFINITIONS

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and shall be approximately 30 days. However, Electric Service covering 27-36 days inclusive will be considered a normal Billing Period.

Commission refers to the Oregon Public Utility Commission.

Company refers to Idaho Power Company.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service. Customer status may be retained when a Customer voluntarily disconnects and subsequently requests service from the Company within 20 days as provided by OAR 860-021-0008.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the Billing Period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the Billing Period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Oregon Electric Service Application or agreement, irrespective of whether electric energy is actually utilized, measured in kilowatt-hours (kWh).

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. Notice of office closures for holidays are posted, in advance, at Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling, suite or residence of the Customer that is separated by a demising wall. If the Customer uses several buildings, structures or suites in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings, structures or suites that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

Service Level is defined as follows:

Secondary Service is service taken at 480 volts or less, or when the definitions of Primary Service and Transmission Service do not apply. The Company is responsible for providing the transformation of power to the voltage at which it is to be used by the Customer taking Secondary Service.

Primary Service is service taken at 12.5 kilovolts (kV) to 34.5 kV. Customers taking Primary Service are responsible for providing the transformation of power to the voltage at which it is to be used by the Customer.

RULE B
DEFINITIONS
(Continued)

Transmission Service is service taken at 44 kV or higher. Customers taking Transmission Service are responsible for providing the transformation of power to the voltage at which it is to be used by the Customer.

RULE C
SERVICE AND LIMITATIONS

1. Rates and Tariff. Service supplied by the Company will be in accordance with the Tariff on file with the state regulatory authority having jurisdiction, and as in effect at the time service is supplied. All service rates and agreements are subject to the continuing jurisdiction and regulation of such authority, as provided by law. Those matters relating to customer service not expressly addressed in the Rules, Regulations, and Rates of this Tariff shall conform to the requirements of Oregon Administrative Rules, Chapter 860, Division 21.

When any municipal corporation or other local taxing agency imposes on the Company any franchise, occupation, sales, license, excise, business, operating, privilege, or use of street tax or exaction, the amount thereof which exceeds 3 1/2 percent of the gross revenue (pursuant to OAR 860-22-0040) derived from Electric Service furnished Customers within the levying municipality or taxing district will be billed pro rata to such Customers in accordance with Schedule 95. When Customers are billed as herein provided, the amount will be separately stated on, and added to, the regular billing.

2. Supplying of Service. Service will be supplied under a given schedule only to Points of Delivery as are adjacent to facilities of the Company, adequate and suitable as to capacity and voltage for the service desired and under the schedule applicable thereto. The Company will not be obligated to construct extensions or install additional service facilities except in accordance with Rule H and to the Company's construction standards. In instances where Rule H is not applicable, special agreements between the Customer and the Company may be required.
3. Service Application. The Company will normally accept an application for service from the Customer by telephone, through the Company's website or by other oral communication. The Company may however, at its discretion, require the Customer to sign an application requesting service. As provided in OAR 860-021-0055, applications for temporary, seasonal, or short-term service for periods of not less than one month are accepted when the Company has available capacity for the service required and the Customer pays the Company in advance the estimated net cost of installing and removing the facilities required to supply service.
4. Choice of Schedules. The Company's schedules are designed to provide monthly rates for service supplied to the Customer on an annual basis. The Customer may elect to take service under any of the schedules applicable to this annual service requirement, and the Company will endeavor to assist in the selection of the appropriate schedule most favorable to the Customer. Changing of schedules will occur only when the characteristics of the Customer's usage change such that another applicable schedule is deemed more favorable to the Customer when applied to the Customer's annual service requirements. Customers receiving service under Schedules 7, 9, and 19 will be reviewed on a monthly basis under the provisions established in the Applicability section of each of these schedules.
5. Point of Delivery Service Requirements. A Customer may be served at more than one Point of Delivery at the same Premises if practicable, unless otherwise specified in a schedule. Service at each Point of Delivery at the same Premises will be offered under the appropriate schedule. The Customer's request for service at an additional Point of Delivery will be subject to the applicable line extension rules of the Company. The Company may refuse to provide service at more than one Point of Delivery at the same Premises if it is determined by the Company that the additional Point of Delivery cannot be provided without jeopardizing the safety and reliability of the Company's system or service to the Customer or to other Customers. Service provided to a Customer at multiple Points of Delivery at the same Premises will not be interconnected electrically

Where separate Points of Delivery exist for supplying service to a Customer at a single Premises or separate meters are maintained for measurement of service to a Customer at a single Premises, the meter readings will not be combined or aggregated for any purpose except for determining if the Customer's total power requirement exceeds 20,000 kW. Special contract arrangements will be required when a Customer's aggregate power requirement exceeds 20,000 kW.

RULE C
SERVICE AND LIMITATIONS
(Continued)

5. Point of Delivery Service Requirements (Continued)

Service delivered at low voltage (600 volts or under) will be supplied from the Company's distribution system to the outside wall of the Customer's building or service pole or post, unless an exception is granted by the Company and the City or State Electrical Inspector.

The Customer's facilities will be installed and maintained in accordance with the requirements of the National Electrical Code.

6. Limitation of Use. A Customer will not resell electricity received from the Company to any person except where the Customer is owner, lessee, or operator of an apartment house, mobile home court, or other multi-family dwelling where the use has been sub-metered prior to January 1, 1974, and the use is billed to residential tenants at the same rates that the Company would charge for service, unless the Commission authorizes alternative procedures. This limitation does not apply to customers that resell electricity as motor fuel, such as an electric vehicle service provider, consistent with ORS 757.005(1)(b)(G).

A Customer's wiring will not be extended or connected to furnish service to more than one building or place of use through one meter, even though such building, property, or place of use is owned by the Customer. This provision is not applicable where the Customer's residence or business consists of one or more adjacent buildings or places of use located on the same Premises or operated as an integral unit, under the same name and carrying on parts of the same residence or business.

7. Rights of Way. The Customer shall, without cost to the Company, grant the Company a right of way for the Company's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of Electric Service and shall permit access thereto by the Company's employees at all reasonable hours. The Customer shall also grant the Company access to permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

RULE D
METERING

1. Meter Installations. The Company will install and maintain the metering equipment required by the Company to measure power and energy supplied to the Customer. Meter installations will be done at the Company's expense except as specified below or otherwise specified in a schedule. Customer provisions for meter installations will be made in conformance with Company specifications, the National Electrical Code, and/or applicable state or municipal requirements.
 - a. Instrument Transformer Metering. When instrument transformer metering is requested by the Customer but not required by the Company at the time of the initial meter installation, the Customer will be required to pay the cost of such metering equipment and its installation in accordance with the charges specified in Schedule 66. When a Customer requests instrument transformer metering not required by the Company at a time other than at the time of the initial meter installation, work order costs will apply.
 - b. Load Profile Metering. The Company will install, at the Customer's request, the metering equipment necessary to provide load profile information. When Load Profile Metering service is requested by the Customer but not provided by the Company as part of its standard meter installation, the Customer will pay work order costs for the installation of all equipment required to provide such service. The options available under Load Profile Metering service include: Pulse Output Service, which provides limited kWh load information; Load Profile Recording Service, which downloads load characteristics and information on a delayed basis; and Enhanced Metering Information Services, which provides real-time access to load characteristics and information. Customers requesting that the Company provide Load Profile Metering service are responsible for providing, at their own expense, a hard-wired or wireless connection to each metering point, and all such connection equipment will be owned by the Customer unless the configuration of metering equipment necessitates otherwise.

The Company shall not be liable to any Customer or any other persons for any loss or damage incurred resulting from the supply or interruption of any Load Profile Metering service. The Company does not warrant or guarantee the accuracy, reliability, validity or usability of the information or data provided by its Load Profile Metering service, and Customers receiving any such Load Profile Metering service voluntarily assume all responsibility and risk in use of such service's information or data.
 - c. Primary Voltage Metering. The Company will install, at its own expense, a maximum of one primary voltage meter at a single Premises to record usage taken at 12.5 kV or 34.5 kV. In all other circumstances, work order costs will apply.
2. Measurement of Energy. Except as otherwise specifically provided, all energy delivered by the Company will be billed according to measurement by meters located at or near the Point of Delivery.

If the Company is unable to obtain a Customer's meter reading(s) the Company may estimate the meter reading(s) for the Billing Period on the basis of the Customer's previous use, season of the year and use by similar Customer's of the same class in that service area. Bills rendered based on an estimated monthly read, or when a Billing Period includes more than twenty-four unscaled hourly reads, will be designated as estimated on the bill. The amount of such estimated bill will be subsequently adjusted, when practicable, when the next actual reading is obtained.

RULE D
METERING
(Continued)

3. Failure to Register. If the Company's meters fail to register at any time, the service delivered and energy consumed during such period of failure will be determined by the Company on the basis of the best available data. If any appliance or wiring connection, or any other device, is found on the Customer's Premises which prevents the meters from accurately recording the total amount of energy used on the Premises, the Company may at once remove any such wiring connection or appliance, or device, at the Customer's expense, and will estimate the amount of energy so consumed and not registered as accurately as it is able to do so, and the Customer will pay for any such energy within 5 days after being billed, in accordance with such estimate.
4. Meter Tests. The Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and with OAR 860-023-0015. The Company will, without charge, test the accuracy of registration of a meter upon request of a Customer, provided that the Customer does not request such a test more frequently than once in a 12-month period. If more than one requested test is performed within a 12-month period, the Customer will be required to pay in advance the estimated cost of a special meter test as specified in Schedule 66. The Company will refund the amount paid by the Customer for the test if the results of the test show the average registration error of the meter exceeds ± 2 percent.
5. Transformer Losses. When delivery of service is on the primary side of the Customer's transformers, the Company may install its meters on the secondary side of the transformers, and, unless otherwise provided in the schedule, in determining the monthly consumption of power and energy, transformer losses and other losses occurring between the Point of Delivery and the meters will be computed and added to the reading of such meters.
6. Meter Reading. Meters will be read to the last kWh registered, normally at intervals of approximately 30 days for monthly register reads and daily for hourly interval reads. In no case will the meter reading interval exceed 45 days.

RULE E

LEFT BLANK INTENTIONALLY

RULE F
SERVICE CONNECTION AND
DISCONTINUANCE

1. Service Connection. Where service at the specified Point of Delivery is currently disconnected from the Company's system, a Service Connection Charge or Remote Service Connection Charge, as specified in Schedule 66, will be assessed at the time service is connected, unless otherwise prohibited. The applicable charge will be billed with the first regular bill. The Service Connection Charge applies to all service connections, except for remote service connections, for both metered and unmetered service. The Remote Service Connection Charge applies only to those service connections where remote capability of reconnection is available and when service is connected remotely.
2. Service Discontinuance. At the Customer's request, the Company will disconnect service during normal working hours. There is no charge for discontinuing service.
 - a. When a Customer requests service be discontinued, service will not be disconnected if another party has agreed to accept responsibility for service at the Point of Delivery.
3. Termination Practices. The Company's practices relating to Termination of Service are governed by the Oregon Administrative Rules (OARs) of the Oregon Public Utility Commission, in effect at the time the event occurred which required application of the OARs. If the Company's Rules and Regulations on file with the Oregon Public Utility Commission contain provisions which conflict with the OARs, the provisions of the respective OARs supersede those included in the Company's Rules and Regulations. Pursuant to OAR 860-021-0407, termination of Service will not occur if a Residential customer qualifies for the Winter Protection Program.
 - a. Winter Protection Program. The Winter Protection Program protects eligible residential customers from Termination of Service during the Moratorium Period due to non-payment.

Moratorium Period: December 1 through the last day of February.

Eligibility: Residential customers that declare they are unable to pay their bill and whose household includes children, elderly, or infirm residents are eligible for the Winter Protection Plan. Children refers to persons eighteen years of age or younger. Customers who are emancipated minors are not considered children. Elderly refers to persons sixty-two years of age or older. Infirm refers to persons whose physical health or safety would be seriously impaired by Termination of Service. Customers with a medical certificate are eligible for the Winter Protection Plan.

Monthly Payment Requirements: Customers who qualify for the Winter Protection Plan are not required to make a payment during the Moratorium Period, however partial payments will be accepted.
 - b. Termination of Service will not occur when the forecasted daytime highs do not exceed 25 degrees Fahrenheit on any day or when the forecasted nighttime low falls below 10 degrees Fahrenheit on any day.
4. Field Visit. A Field Visit Charge, as specified in Schedule 66, will be assessed, unless otherwise prohibited, when a Company representative visits a service address intending to disconnect or connect service, but due to Customer action, the Company representative is unable to complete the disconnection or connection at the time of the visit. Examples of Customer action include, but are not limited to, a) the Customer making a payment at the door, or b) obstructing the Company's access to the Customer's meter or threatening to cause or causing physical harm to the Company representative.

RULE F
SERVICE CONNECTION AND
DISCONTINUANCE
(continued)

5. Unauthorized Reconnection. Where damage to the Company's facilities has occurred due to tampering or where reconnection of service has been made by someone other than the Company, an Unauthorized Reconnection Charge may be collected as specified in Schedule 66. This charge is not a waiver by the Company of the rights to recover losses due to tampering. In addition to the above-mentioned charge, the Customer receiving service shall be liable for any damage to Company property.

RULE G
BILLINGS

1. Fractional Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the Energy Charge for service under Schedules 1, 5, 7, 9, 19, or 24 will be calculated using actual meter readings. The Energy Charge for services provided under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous billing, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Service Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Service Charge for Schedules 1, 5, 7, 9, 19, or 24 or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous billing, where appropriate.
2. Corrected Billings. Whenever it is determined that a Customer was incorrectly billed, the Customer may be rebilled the correct amount as described in OAR 860-021-0135. The Company may not bill for services provided more than three years for over-billed amounts and no more than two years for under-billed amounts before the date the Company discovered the billing error. The corrected billings will not exceed a 12-month period from the date the last incorrect bill was issued.

For under-billed amounts, the Company shall provide written notice to the Customer detailing the circumstances, time period, and the adjustment amount of the underbilling. If an underbilling occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. The Customer shall be notified in writing of the opportunity to enter into reasonable payment arrangements and of the Commission's dispute resolution process. For any overbillings, the Customer will have the choice of a refund or a credit on future bills.

3. Due Dates. The Company's practices relating to Due Dates are governed by the Oregon Administrative Rules (OARs) of the Oregon Public Utility Commission, in effect at the time the event occurred which required application of the OARs. If the Company's Rules and Regulations on file with the Oregon Public Utility Commission contain provisions which conflict with the OARs, the provisions of the respective OARs supersede those included in the Company's Rules and Regulations.
4. Returned Checks. Checks or payments remitted by Customers in payment of bills are accepted conditionally. A Returned Check Charge, as specified in Schedule 66, will be assessed to the Customer for handling each check or payment upon which payment has been refused by the bank.
5. Late Payments. A Late Payment Charge, as provided in Schedule 66, may be levied against any unpaid account that is not paid in full each month, except for accounts of agencies of the State of Oregon as described below. All payments received by the subsequent month's billing date will apply to the Customer's account prior to calculating the Late Payment Charge. Payments will satisfy the oldest portion of the billing first and the current portion of the billing last. A Late Payment Charge will not be applied to a Residential account with a Time Payment Agreement or a Budget Pay Plan that is current.

Late Payment Charges to agencies of the State of Oregon will follow provisions of Oregon Code §293.462. Any state agency that claims that it falls within the provisions of Oregon Code §293.462 must notify the Company in writing of such claim.

RULE G
BILLINGS
(Continued)

6. Temporary Suspension of Demand. When the Customer is obliged temporarily to suspend operation due to strikes, action of any governmental authority, acts of God or the public enemy, the Customer may procure a proration of the monthly Billing Demand based upon the period of such suspension by giving immediate written notice to the Company. However, all monthly Minimum Charges and/or obligations will continue to apply as specified in the applicable schedule or a written agreement.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS

This rule applies to requests for electric service under Schedules 1, 5, 7, 9, 19, and 24, that require the installation, alteration, relocation, removal, or attachment of Company-owned distribution facilities. New construction beyond the Point of Delivery for Schedule 9 or Schedule 19 is subject to the provisions for facilities charges under those schedules. This rule does not apply to transmission or substation facilities, or to requests for electric service that are of a speculative nature.

1. Definitions

Additional Applicant is a person or entity whose Application requires the Company to provide new or relocated service from an existing section of distribution facilities with a Vested Interest.

Allowance is the portion of a Work Order Cost's Terminal Facilities funded by the Company.

Alteration is any change or proposed change to existing distribution facilities. An alteration may include Relocation, Upgrade, Conversion, and/or removal.

Applicant is a person or entity whose Application requires the Company to provide new or relocated service from distribution facilities that are free and clear of any Vested Interest.

Application is a request by an Applicant or Additional Applicant for new electric service from the Company. The Company, at its discretion, may require the Applicant or Additional Applicant to sign a written application.

Company Betterment is that portion of the Work Order Cost of a Line Installation and/or Alteration that provides a benefit to the Company not required by the Applicant or Additional Applicant. Increases in conductor size and work necessitated by the increase in conductor size are considered a Company Betterment if the Connected Load added by the Applicant or Additional Applicant is less than 100 kilowatts. If, however, in the Company's discretion, it is determined that the additional Connected Load added by the Applicant or Additional Applicant, even though less than 100 kilowatts, is (1) located in a remote location, or (2) a part of a development or project which will add a load greater than 100 kilowatts, the Company will not consider the work necessitated by the load increase to be a Company Betterment.

Connected Load is the total nameplate kW rating of the electric loads connected for commercial, industrial, or irrigation service. Connected Load for residences is considered to be 25 kW for residences with electric space heat and 15 kW for all other residences.

Conversion is a request by a customer to replace overhead facilities with underground facilities.

Cost Quote is a written cost estimate provided by the Company that must be signed and paid by the Applicant or Additional Applicant prior to the start of construction. Cost Quotes are derived from Work Order Cost estimates.

Easement is the Company's legal right to use the real property of another for the purpose of installing or locating electric facilities.

Fire Protection Facilities are water pumps and other fire protection equipment, served separately from the Applicant's other electric load, which operate only for short periods of time in emergency situations and/or from time to time for testing purposes.

Line Installation is any installation of new distribution facilities owned by the Company. Line Installations are exclusive of Service Attachments and Terminal Facilities and are eligible for Vested Interest Refunds.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

1. Definitions (Continued)

Line Installation Charge is the partially refundable charge assessed to an Applicant or Additional Applicant whenever a Line Installation is built for that individual.

Local Improvement District is an entity created by a local government in Oregon for the development of public improvement, consistent with Oregon Revised Statutes, Chapter 223 – Local Improvements and Works Generally.

Multiple Occupancy Projects are projects that are intended to be occupied by more than four owners or tenants. Examples include, but are not limited to, condominiums and apartments.

Relocation is a change in the location of existing distribution facilities.

Residence is a structure built primarily for permanent domestic dwelling. Dwellings where tenancy is typically less than 30 days in length, such as hotels, motels, camps, lodges, clubs, and structures built for storage or parking do not qualify as a Residence.

Service Attachment is the interconnection between the Company's distribution system and the Applicant's or Additional Applicant's Point of Delivery.

Shared Terminal Facilities is when two or more existing Residential, General Service, or Irrigation Customers receive service from any portion of the same Terminal Facilities.

Standard Terminal Facilities are the overhead Terminal Facilities the Company considers to be most commonly installed for overhead single phase and three phase services. Single phase Standard Terminal Facilities include the cost of providing and installing one overhead #2 aluminum service conductor and one 25 kVA transformer. Three phase Standard Terminal Facilities include the cost of providing and installing one overhead #2 aluminum service conductor and three 15 kVA transformers.

Subdivision is the division of a lot, tract, or parcel of land into two or more parts for the purpose of transferring ownership or for the construction of improvements thereon that is lawfully recognized, platted and approved by the appropriate governmental authorities.

Temporary Line Installation is a Line Installation for electric service of 18 calendar months or less in duration.

Temporary Service Attachment is a Service Attachment to a customer provided temporary meter pole or post which typically furnishes electric service for construction for 18 calendar months or less in duration.

Terminal Facilities include the transformer, and overhead service conductor, or underground conduit (where applicable). These facilities are not eligible for Vested Interest Refunds.

Underground Service Attachment Charge is the non-refundable charge assessed to an Applicant or Additional Applicant whenever new underground service is required by a customer attaching to the Company's distribution system.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

1. Definitions (Continued)

Unusual Conditions are construction conditions not normally encountered, but which the Company may encounter during construction which impose additional project specific costs. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements.

Costs associated with unusual conditions are separately stated and are subject to refund if not encountered. If unusual conditions are not encountered, the Company will issue the appropriate refund within 30 days of completion of the project's reconciliation of costs.

Upgrade is a request by a customer to increase capacity and/or size of Company-owned distribution facilities. Upgrades are eligible for Vested Interest Refunds.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads related to the management of construction.

2. General Provisions

a. Cost Information. The Company will provide preliminary cost information addressing in the charges contained in this rule, to potential Applicants and/or Additional Applicants. This preliminary information will not be considered a formal Cost Quote and will not be binding on the Company or Applicant but rather will assist the Applicant or Additional Applicant in the decision to request a formal Cost Quote. Upon receiving a request for a formal Cost Quote, the Applicant or Additional Applicant will be required to provide all necessary information for a design and pay non-refundable engineering costs to the Company. A Cost Quote will be binding in accordance with its terms.

b. Ownership. The Company will own all distribution line facilities and retain all rights to them.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

2. General Provisions (Continued)

- c. Rights-of-Way and Easements. The Company will construct, own, operate, and maintain lines only along public streets, roads, and highways that the Company has the legal right to occupy, and on public lands and private property across which rights-of-way or easements satisfactory to the Company will be obtained at the Applicant's or Additional Applicant's expense.
- d. Removals. The Company reserves the right to remove any distribution facilities that have not been used for 1-year. Facilities shall be removed only after providing 60 days' written notice to the last customer of record and the owner of the property served.
- e. Property Specifications. Applicants or Additional Applicants must provide the Company with final property specifications as required and approved by the appropriate governmental authorities. These specifications may include but are not limited to: recorded plat maps, utility easements, final construction grades, and property pins and proof of ownership.
- f. Undeveloped Subdivisions. When electric service is not provided to the individual spaces or lots within a Subdivision, the Subdivision will be classified as undeveloped.
- g. Mobile Home Courts. Owners of mobile home courts will install, own, operate, and maintain all termination poles, pedestals, meter loops, and conductors from the Point of Delivery.
- h. Conditions for Start of Construction. Construction of Line Installations and/or Alterations will not be scheduled until the Applicant or Additional Applicant pays the appropriate charges to the Company.
- i. Terms of Payment. All payments listed under this section will be paid to the Company in cash, a minimum of 30 days and no more than 120 days prior to the start of Company construction, unless mutually agreed otherwise.
- j. Interest on Payment. If the Company does not start construction on a Line Installation or Alteration within 30 days after receipt of the construction payment, the Company will compute interest on the payment amount beginning on the 31st day and ending once Company construction actually begins. Interest will be computed at the rate applicable under the Company's Rule L. If this computation results in a value of \$10.00 or more, the Company will pay such interest to the Applicant, Additional Applicant, or subdivider. An Applicant, Additional Applicant, or subdivider may request to delay the start of construction beyond 30 days after receipt of payment in which case the Company will not compute or pay interest.
- k. Fire Protection Facilities. The Company will provide service to Fire Protection Facilities when the Applicant pays the Work Order Cost for the Line Installation including Terminal Facilities, less Company Betterment. These costs are not subject to an Allowance, but are eligible for Vested Interest Refunds under Section 8.a.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
 (Continued)

2. General Provisions (Continued)

I. Customer Provided Trench Digging and Backfill. The Company will at its discretion allow an Applicant, Additional Applicant or subdivider to provide trench digging and backfill. The Customer will sign a Memorandum of Agreement, detailing the work to be performed by the Customer and the specifications that must be met prior to the start of construction. The Applicant shall be responsible for the current and reasonable future costs associated with the Line Installation's conduit system, which may include, but is not limited to, the costs of trenching, boring, excavating, backfilling, ducts, raceways, road crossings, paving, vaults, transformer pads, and any required permits. The Company shall own and maintain the conduit system once Company conductors have been installed. In a joint trench, backfill must be provided by the Company. Costs of customer provided trench and backfill will be removed from or not included in the Cost Quote and will not be subject to refund.

3. Line Installation Charges

If a Line Installation is required, the Applicant or Additional Applicant will pay a partially refundable Line Installation Charge equal to the Work Order Cost less applicable Allowances identified in Section 7.

4. Service Attachment Charges.

a. Overhead Service Attachment Charge. If an overhead Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Service Attachment Charge equal to the Work Order Cost less applicable Allowances identified in Section 7.

b. Underground Service Attachment Charge. Each Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge for attaching new Terminal Facilities to the Company's distribution system. The Company will determine the location and maximum length of service cable.

i. Single Phase 400 Amps or Less and Single Phase Self-Contained Multiple Meter Bases 500 Amps or Less

Underground Service Cable (Base charge plus Distance charge)

Base charge from:

underground	\$ 26.00
overhead including 2" riser	\$ 911.00
overhead including 3" riser	\$1,119.00

Distance charge (per foot)

Company Installed Facilities with:

1/0 underground cable	\$ 13.77
4/0 underground cable	\$ 14.35
350 underground cable	\$ 18.50

Customer Provided Trench & Conduit with:

1/0 underground cable	\$ 3.59
4/0 underground cable	\$ 4.17
350 underground cable	\$ 5.93

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

4. Service Attachment Charges (Continued)

b. Underground Service Attachment Charge (Continued)

- ii. All Three Phase, Single Phase Greater Than 400 Amps, and Single Phase Self-Contained Multiple Meter Bases Greater Than 500 Amps. If a three phase, single phase greater than 400 amp, or single phase self-contained multiple meter base greater than 500 amp underground Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge equal to the Work Order Cost.

5. Vested Interest Charges.

Additional Applicants connecting to a vested portion of a Line Installation will pay a Vested Interest Charge to be refunded to the Vested Interest Holder. Additional Applicants will have two payment options:

Option One - An Additional Applicant may choose to pay an amount determined by this equation:

Vested Interest Charge = A x B x C where;

A = Load Ratio: Additional Applicant's Connected Load divided by the sum of Additional Applicant's Connected Load and Vested Interest Holder's load.

B = Distance Ratio: Additional Applicant's distance divided by original distance.

C = Vested Interest Holder's unrefunded contribution.

Option Two. An Additional Applicant may choose to pay the current Vested Interest, in which case the Additional Applicant will become the Vested Interest Holder and, as such, will become eligible to receive Vested Interest Refunds in accordance with Section 8.a.

If Option One is selected, the Additional Applicant has no Vested Interest and the previous Vested Interest Holder remains the Vested Interest Holder. The Vested Interest Holder's Vested Interest will be reduced by the newest Additional Applicant's payment.

The Vested Interest Charge will not exceed the sum of the Vested Interests in the Line Installation. If an Additional Applicant connects to a portion of a vested Line Installation which was established under a prior rule or schedule, the Vested Interest Charges of the previous rule or schedule apply to the Additional Applicant.

6. Other Charges

- a. Alteration Charges. If an Applicant or Additional Applicant requests a Relocation, Upgrade, Conversion or removal of Company facilities, the Applicant or Additional Applicant will pay a non-refundable charge equal to the Cost Quote.
- b. Engineering Charge. Applicants or Additional Applicants will be required to prepay all engineering costs for Line Installations, and/or Alterations greater than 16 estimated hours. Estimates equal to or less than 16 hours will be billed to the Applicant or Additional Applicant as part of the construction costs, or after the engineering is completed in instances where construction is not requested. Engineering charges will be calculated at \$86.00 per hour.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

6. Other Charges (Continued)

- c. Joint Trench Charge. Applicants, Additional Applicants, and subdividers will pay the Company for trench and backfill costs included in the Cost Quote. In the event the Company is able to defray any of the trench and backfill costs by sharing a trench with other utilities, the cost reduction will be included in the Cost Quote.
- d. Overhead Service Attachment Charge for Non-Residence. Applicants or Additional Applicants requesting service to a residential property (Schedules 1 and 5) for purposes other than serving a Residence will pay a service connection charge of \$360.00. This charge only applies to non-residences (shop, garage, etc.) where there is an existing overhead transformer within 100' of the non-residence structure.
- e. Rights-of-Way and Easement Charge. Applicants or Additional Applicants will be responsible for any costs associated with the acquisition of rights-of-way or easements.
- f. Temporary Line Installation Charge. Applicants or Additional Applicants will pay the installation and removal costs of providing Temporary Line Installations.
- g. Temporary Service Attachment Charge. Applicants or Additional Applicants will pay for Temporary Service Attachments as follows:
- i. Underground - \$68.00
- The customer-provided meter post must be set within two linear feet of the Company's existing transformer or junction box.
- ii. Overhead - \$360.00
- The customer-provided meter pole shall be set in a location that does not require more than 100 feet of #2 aluminum service conductor that can be readily attached to the permanent location by merely relocating it.
- The electrical facilities provided by the customer on the meter pole shall be properly grounded, electrically safe, meet all clearance requirements, and be ready for connection to Company facilities.
- The customer shall obtain all permits required by the applicable state, county, or municipal governments and will provide copies or verification to the Company as required. The above conditions must be satisfied before the service will be attached.
- h. Temporary Service (Overhead or Underground), Overhead Permanent, and Customer Provided Trench Inspection Return Trip Charge. A Return Trip Charge of \$68.00 will be assessed each time Company personnel are dispatched to the job site at the customer's request, but are unable to connect the service due to action or inaction on the Customer's part. The charge will be billed after the conditions have been satisfied and the connection has been made.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
 (Continued)

6. Other Charges (Continued)

- i. Unusual Conditions Charge. Applicants, Additional Applicants, and subdividers will pay the Company the additional costs associated with any Unusual Conditions included in the Cost Quote. This payment, or portion thereof, will be refunded to the extent that the Unusual Conditions are not encountered.

In the event that the estimate of the Unusual Conditions included in the Cost Quote is equal to or greater than \$10,000, the Applicant, Additional Applicant or subdivider may either pay for the Unusual Conditions or, at the option of the Company, may furnish an Irrevocable Letter of Credit drawn on a local bank or local branch office issued in the name of Idaho Power Company for the amount of the Unusual Conditions. Upon completion of that portion of the project which included an Unusual Conditions estimate, Idaho Power Company will bill the Applicant, Additional Applicant or subdivider for the amount of Unusual Conditions encountered up to the amount established in the Irrevocable Letter of Credit. The Applicant, Additional Applicant or subdivider will have 15 days from the issuance of the Unusual Conditions billing to make payment. If the Applicant, Additional Applicant or subdivider fails to pay the Unusual Conditions bill within 15 days, Idaho Power will request payment from the bank.

- j. Underground Service Return Trip Charge. When a customer agrees to supply the trench, backfill, conduit, and compaction for an underground service, a Return Trip Charge of \$112.00 will be assessed each time the Company's installation crew is dispatched to the job site at the customer's request, but is unable to complete the cable installation and energize the service due to action or inaction on the customer's part.

7. Line Installation, Shared Terminal Facilities and Service Attachment Allowances

The Company will contribute an Allowance toward the cost of Terminal Facilities associated with an additional Line Installation and/or Service Attachment. If a Customer increases their consumptive load and is responsible for upgrading Shared Terminal Facilities, such Customer will receive an Allowance toward the cost of the upgraded Shared Terminal Facilities. Allowances are based on the cost of providing and installing Standard Terminal Facilities for single phase and three phase services.

- a. Allowances for Overhead and Underground Line Installations, Shared Terminal Facilities and Overhead Service Attachments

<u>Class of Service</u>	<u>Maximum Allowance per Service</u>
Residential:	
Schedules 1, 5	\$3,164.00
Non-residence	\$0.00
Non-residential:	
Schedules 7, 9, 24	
Single Phase	\$3,164.00
Three Phase	\$6,513.00

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

7. Line Installations and Service Attachment Allowances (Continued)

- b. Allowances for Subdivisions and Multiple Occupancy Projects. Developers of Subdivisions and Multiple Occupancy Projects will receive a \$3,164.00 Allowance for each single phase transformer installed within a development and a \$6,513.00 Allowance for each three phase transformer installed within a development. Subdividers will be eligible to receive Allowances for Terminal Facilities installed inside residential and non-residential subdivisions.

8. Refunds

- a. Vested Interest Refunds. Vested Interest Refunds will be paid by the Company and funded by the Additional Applicant's Vested Interest Charge as calculated in accordance with Section 5. The initial Applicant will be eligible to receive refunds up to 80 percent of their original construction cost. Additional Applicants that become Vested Interest Holders will be eligible to receive refunds up to their total contribution less 20 percent of the original construction cost.

A Vested Interest Holder and the Company may agree to waive the Vested Interest payment requirements of Additional Applicants with loads less than an agreed upon level. Waived Additional Applicants will not be considered Additional Applicants for purposes of Section 8.a.i.a) below.

- i. Vested Interest Refund Limitations

- a) Vested Interest Refunds will be funded by no more than 4 Additional Applicants during the 5-year period following the completion date of the Line Installation for the initial Applicant.
- b) In no circumstance will refunds exceed 100 percent of the refundable portion of any party's cash payment to the Company.

- b. Subdivision Refunds

- i. Applicants will be eligible for Vested Interest Refunds for facilities installed inside Subdivisions if the construction was NOT part of the initial Line Installation. Customers requesting additional Line Installations within a Subdivision will be considered new Applicants and become eligible for Vested Interest Refunds.
- ii. A subdivider will be eligible for Vested Interest Refunds for payments for Line Installations outside the subdivision.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
 (Continued)

9. Local Improvement Districts

Unless specifically provided for under this paragraph, a Local Improvement District will be provided service under the general terms of this rule.

The Company will provide a cost estimate and feasibility study for a Local Improvement District within 120 days after receiving the resolution from the requesting governing body. The Cost Quote will be based on Work Order Costs and will not be considered binding on the Company if construction is not commenced within 6 months of the submission of the estimate for reasons not within the control of the Company. The governing body issuing the resolution will pay the Company for the costs of preparing the cost estimate and feasibility study regardless of whether the Line Installation or Alteration actually takes place.

After passage of the Local Improvement District ordinance, the Company will construct the Line Installation or Alteration. Upon completion of the project, the Company will submit a bill to the Local Improvement District for the actual cost of the work performed, including the costs of preparing the cost estimate and feasibility study. If the actual cost is less than the estimated cost, the Local Improvement District will pay the actual cost. If the actual cost exceeds the estimated cost, the Local Improvement District will pay only the estimated cost. The governing body will pay the Company within 30 days after the bill has been submitted.

A Local Improvement District will be eligible for a Line Installation Allowance for any new load connecting for service upon the completion of the Line Installation. A Local Improvement District will retain a Vested Interest in any Line Installation to the Local Improvement District. A Local Improvement District may waive payments for Vested Interest from Additional Applicants within the Local Improvement District.

10. Relocation or Removal of Facilities

- a. Generally. Any relocation of facilities for a requesting party, including builders, developers, Customers or Customers' agents, that is for their convenience will be performed by the Company at the requesting party's expense. The Company may require payment in advance of a sum equal to the estimated original cost of installed facilities to be removed, less estimated salvage and less depreciation, plus estimated removal cost, plus any operating expense associated with the removal or relocation.
- b. Public Works Project. Under the following circumstances, the cost for relocation or removal of facilities within the public right-of-way will be borne by the Company unless an ordinance, legislation or private agreement specifies other cost responsibilities:
 - i. The rearrangement can be identified to be for a public works project. Examples of public works projects include but are not limited to public transit or a road widening financed by public funds;
 - ii. Reasonable notice is provided to the Company;
 - iii. The overall project can generally be scheduled during normal work hours (excluding load transfers which may need to be performed outside of normal work hours); and
 - iv. The public works project does not require the Company to make temporary relocations.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

10. Relocation or Removal of Facilities (Continued)

- c. Easement. Costs for permanently relocating facilities located on an easement will be borne by the requesting party regardless of status as public works or otherwise.
- d. Permit Job. Where it can be identified that the requesting party has received a permit through a city or county for work within the public right-of-way that is required for the requesting party's construction project, the requesting party is responsible for all of the costs associated with the necessary rearrangement of facilities.
- e. Relocation of Overhead or Underground Facilities at Company Expense. If the necessary work can be performed by Company crews in a single trip to the requesting party's Premises during scheduled crew hours, relocation or removal of overhead or underground service distribution facilities on or adjacent to the Premises will be performed at Company expense, under the circumstances listed below. For underground relocations, the requesting party is responsible for any necessary trenching, boring, backfilling, conduit, paving, vaults and pads.
- i. Such facilities are idle or will be made idle by changes in the requesting party's electrical arrangement or needs, except in the case of conversion from overhead to underground service; or
 - ii. The location of such facilities in the street area deprive the requesting party of reasonable ingress to or egress from the Premises, provided such facilities are not on a property line or a property line extended; or
 - iii. Such facilities occupy space on the requesting party's Premises that will be used for an expansion of the requesting party's building or plant; or
 - iv. The purpose is to relocate a meter to a more accessible location approved by the Company; or
 - v. Relocation of a service drop is the only work requested. If a second trip is required, no charge is made if the trip can be scheduled when Company crews are normally available and at a time convenient to the Company or, if in the opinion of the Company, a definite improvement in routing or attachment of the service wire will result. In all other circumstances the requesting party shall be charged the cost incurred by the Company to make the second trip.
- f. Temporary Relocations. Where the Company is required to temporarily move its facilities either because the Company cannot move its facilities to the new permanent placement or the facilities will be returned to their former location at a later point in time, the costs of the temporary relocation will be borne by the requesting party regardless of status as public works or otherwise. A temporary relocation is defined as any relocation where the Company must move its facilities two or more times within a three-year period.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

11. Conversion from Overhead to Underground Service

- a. General. The Company will replace overhead facilities with underground facilities whenever such conversion is practicable and economically feasible. Customers connected by overhead distribution facilities owned by the Company that desire underground service shall comply with applicable provisions of this rule.
- b. Payment for Service Changes. The party requesting conversion from overhead to underground shall pay the Company, prior to conversion, the original cost, less depreciation, less salvage value, plus removal expense of any existing overhead facilities no longer used or useful by reason of said underground system, and the costs of any necessary rearrangements, modifications, and additions to existing facilities to accommodate the conversion of facilities from overhead to underground.
- c. Special Conditions. The conversion of overhead to underground facilities affecting more than one Customer shall be conditioned on the following:
 - i. The governing body of the city or county in which the Company's facilities are located shall have adopted an ordinance creating an underground district in the area in which both the existing and new facilities are and will be located, providing:
 - a) All existing overhead communication equipment and distribution facilities in such district are removed;
 - b) Each Customer served from such electric overhead facilities shall, in accordance with the Company's rules for underground service, make all necessary electrical facility changes on said Customer's Premises in order to receive service from the Company's underground facilities as soon as available; and
 - c) The Company is authorized to discontinue its overhead service on completion of the underground facilities.
 - ii. All Customers served from overhead facilities shall agree in writing to perform the wiring changes required on their Premises so that service may be furnished in accordance with the Company's rules regarding underground service. Such Customers must also authorize the Company to discontinue overhead service upon completion of the underground facilities.
 - iii. When the local government requires the Company to convert overhead facilities to underground at the Company's expense, the provisions of OAR 860-022-0046 shall apply.
 - iv. That portion of the overhead system that is placed underground shall not impair the utilization of the remaining overhead system.

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS
(Continued)

11. Conversion from Overhead to Underground Service (Continued)

- d. Cost of Area Conversions. Area conversions may involve an allocation or assessment of costs and responsibilities among Customers. Such assessment and collection thereof will be the responsibility of a governmental unit or an association of those affected.
- e. Cost of Additional Circuit Capacity. Where the Company installs an underground circuit with capacity in excess of the existing overhead, any additional cost to provide such excess circuit capacity will be at the Company's expense. Applicant cost responsibilities shall be as defined in Section 8.b. plus all reasonable costs for conduit or vault space installed to establish pathways for future circuit capacity

12. Existing Agreements

This rule shall not cancel existing agreements, including vested interest payments and refund provisions, between the Company and previous Applicants, or Additional Applicants. All applications of Additional Applicants will be governed and administered under the rule or schedule in effect at the time the original Application was received and dated by the Company.

If an Additional Applicant requires the installation of new or altered distribution facilities, the Additional Applicant will also be the Original Applicant for the new or altered distribution facilities. As the Original Applicant, the payment for such new or altered distribution facilities will be subject to the rule in effect at the time of the Additional Applicant's Application for new or altered distribution facilities is received and dated by the Company. Accordingly, an Additional Applicant can be simultaneously an Original Applicant with separate provisions for vested interest payments and refunds.

RULE I
BUDGET PAY PLANS

1. Residential Budget Pay Plan - Schedules 1 and 5. A Budget Pay Plan is available to Residential Customers desiring to levelize payments for electric service. If a Customer has more than one electric service on the account, each electric service charge will be levelized individually. A Customer may sign up for the Budget Pay Plan at any time during the year. In order to be eligible for the Budget Pay Plan, the Customer's account must not be in arrears.

The levelized payment will approximate the average of 12 monthly billings based on either the historical charges, or an estimate of future charges. The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget Pay amount(s) may decrease, increase, or remain the same.

Customers with a negative balance in their Budget Pay Plan account at the time of recalculation will have monthly Budget Pay charges equal to the recalculated Budget Pay amount plus one-twelfth of the negative balance. At the Customer's request, a negative balance may be paid in full. Customers with a positive balance in their Budget Pay Plan account at the time of recalculation, or upon termination of the agreement after all charges for services have been paid, will be refunded at the Customer's request. If no request for refund is made, the monthly Budget Pay charges will be equal to the recalculated Budget Pay amount reduced by one-twelfth of the positive balance. Upon the Customer's request, a positive balance for one Budget Pay electric service may be transferred to the balance of another Budget Pay electric service on the account.

Any estimates furnished by the Company with such Budget Pay Plan should not be construed as a guarantee that the total actual charges will not exceed the estimates. The Company, because of rate changes or other requirements, may at any time submit a revised estimate to the Customer and require that the Customer pay the revised monthly Budget Pay installment as a condition to the continuation of the Budget Pay Plan for the Customer.

The Budget Pay amount(s) will be billed on the regular service bill each month. Once established, the Budget Pay Plan will remain in effect from year to year until the Customer notifies the Company not less than 30 days prior to the desired date of cancellation or unless the Customer fails to pay the agreed amounts.

2. Small General Service Budget Pay Plan - Schedule 7. A Budget Pay Plan is available to Small General Service Customers receiving service on Schedule 7. If a Customer has more than one electric service on the account, each electric service will be levelized individually. If a Customer transfers to another schedule (other than Schedules 1 and 5), the Budget Pay Plan will not be available. A Customer may sign up for the Budget Pay Plan at any time during the year.

In order to qualify, the Customer must have been receiving service at the same location, under the same ownership and account number, and with all monthly billings paid on or before the past due date for at least 12 months prior to applying for the Budget Pay Plan. The Customer must maintain the payment status as described above or the Customer will be removed from the Budget Pay Plan on the next monthly billing and all past due balances will become immediately due and payable.

The levelized payment will approximate the average of 12 monthly billings based on historical charges. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget pay amount(s) may decrease, increase, or remain the same.

RULE I
BUDGET PAY PLANS
(Continued)

2. Small General Service Budget Pay Plan - Schedule 7 (Continued)

Customers with a negative balance in their Budget Pay Plan account at the time of recalculation will have monthly Budget Pay charges equal to the recalculated Budget Pay amount plus one-twelfth of the negative balance. At the Customer's request, a negative balance may be paid in full. Customers with a positive balance in their Budget Pay Plan account at the time of recalculation, or upon termination of the agreement after all charges for services have been paid, will be refunded at the Customer's request. If no request for refund is made, the monthly Budget Pay charges will be equal to the recalculated Budget Pay amount reduced by one-twelfth of the positive balance. Upon the Customer's request, a positive balance for one Budget Pay electric service may be transferred to the balance of another Budget Pay electric service on the account.

Any estimates furnished by the Company with such Budget Pay Plan should not be construed as a guarantee that the total actual charges will not exceed the estimates. The Company, because of rate changes or other requirements, may at any time submit a revised estimate to the Customer and require that the Customer pay the revised monthly Budget Pay installment as a condition to the continuation of the Budget Pay Plan for the Customer.

The Budget Pay amount(s) will be billed on the regular service bill each month. Once established, the Budget Pay Plan will remain in effect from year to year until the Customer notifies the Company not less than 30 days prior to the desired date of cancellation or unless the Customer fails to pay the agreed amounts.

RULE J
CONTINUITY, CURTAILMENT AND
INTERRUPTION
OF ELECTRIC SERVICE

1. Electric service is inherently subject to occasional interruption, suspension, and fluctuation. The Company designs and operates its system in conformance with the service voltage ranges described in the current edition of standard C84.1 of the American National Standards Institute – *American National Standard for Electric Power Systems and Equipment – Voltage Ratings (60HZ)* and will have no liability to its Customers or any other persons for any interruption, suspension, curtailment, or fluctuation in service or for any loss or damage caused thereby if such interruption, suspension, curtailment, or fluctuation results from any of the following:
 - a. Causes beyond the Company’s reasonable control including, but not limited to, fire, flood, drought, winds, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of the Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the Company’s system is interconnected, and acts or omissions of third parties.
 - b. Repair, maintenance, improvement, renewal or replacement work on the Company’s electrical system, which work in the sole judgment of the Company is necessary or prudent; to the extent practicable work shall be done at such time as will minimize inconvenience to the Customer and, whenever practicable, the Customer shall be given reasonable notice of such work.
 - c. Automatic or manual actions taken by the Company, including, but not limited to, load curtailment, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company’s electrical system or any electrical system with which it is inter-connected.
2. The provision of this rule does not affect any person’s rights in tort.
3. Load curtailment and interruption carried out in compliance with an order by governmental authority shall follow the Company’s plan entitled “Load Curtailment and Interruption Plan”, as outlined below.

RULE J
CONTINUITY, CURTAILMENT AND
INTERRUPTION
OF ELECTRIC SERVICE
(Continued)

LOAD CURTAILMENT AND INTERRUPTION PLAN:

OVERVIEW

1. The Company will comply with all state and federal mandates to curtail the electric energy used by its Customers to prevent an electrical system collapse. Events that may trigger load curtailment, either upon notice from state agencies, the Regional Reliability Coordinator, or at the discretion of the Company, include but are not limited to:

- a. Fire, flood, drought, winds, generation failures, lack of sufficient generating capacity, equipment failures, governmental authority;
- b. Actions taken to protect the performance, integrity, reliability or stability of the Company's electrical system or any electrical system to which it is interconnected, which actions may occur automatically or manually;
- c. Actions taken by the Company that in its sole judgment are necessary or prudent for the safety of people and/or equipment; or
- d. Cyber-attacks or software failure of any part of the Company's generation, transmission, and/or distribution system protection and/or control systems.

2. Load curtailment can last for a short amount of time, but also could last for hours or even days.

AUTOMATIC, REMOTE AND MANUAL ACTIONS

1. Automatic actions occur through the operation of programmed protective equipment installed on the Company's electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. This protection equipment is preset to operate under certain prescribed conditions that, in the sole judgment of the Company, threaten system performance, integrity, reliability or stability.

2. Where Supervisory Control and Data Acquisition (SCADA) equipment is installed, the Company will remotely control switches, circuit breakers, relays, voltage regulators or other equipment. In areas where no SCADA equipment is installed, actions are performed manually by on-site field personnel.

3. If actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, the Company will perform such actions so that interruption, curtailment, or fluctuation of service to customers will be accomplished sequentially, unless it is necessary in the sole judgment of the Company, or if required by the Regional Reliability Coordinator to vary said sequence in order to protect system performance, integrity, reliability or stability.

RULE J
CONTINUITY, CURTAILMENT AND
INTERRUPTION
OF ELECTRIC SERVICE
(Continued)

CURTAILMENT AND INTERRUPTION

1. Curtailment and/or interruption of electric service can occur at any time for a multitude of situations. When these situations arise, Idaho Power intends to take appropriate actions to mitigate the situation for reliability while maintaining service continuity to as many customers as practical. Depending on the nature of the situation, mitigation actions will range from actions that will not affect Customers to actions that curtail and/or interrupt service, impacting localized areas and/or the entire Idaho Power service area.

2. Idaho Power will promptly notify and keep state regulatory and reliability authorities informed of the curtailment and/or interruption to electric service.

ROTATING OUTAGES AND ONGOING CURTAILMENT

1. Curtailment and/or interruption of Customer load may be necessary to maintain the reliability of the electric system in certain situations. In the event Idaho Power must curtail or interrupt Customer load for any reason, the Company's intent is to curtail the appropriate amount of load necessary to mitigate the situation. This is accomplished by selecting the amount or percent of load reduction needed in the Energy Management System (EMS) Load Shedding application. The EMS Load Shedding application allows the operator to select the applicable localized area or necessary portions of the Company's service area to curtail the load. Load curtailment is accomplished manually in areas that do not have SCADA connected to the EMS.

2. A range of curtailment stages associated with increasing levels of energy deficiencies has been developed, incorporating North American Electric Reliability Corporation (NERC) standards. The circumstances necessitating a reduction in the consumption of electricity in the short term will normally require that immediate emergency action is taken and as such there may be little or no warning. Sudden equipment outages or loss of generation could potentially lead directly to any curtailment stage without prior notice or progression of the stages described below. These stages align with the severity of the energy deficiency and are intended to minimize customer impact.

RULE J
CONTINUITY, CURTAILMENT AND
INTERRUPTION
OF ELECTRIC SERVICE
(Continued)

ROTATING OUTAGES AND ONGOING CURTAILMENT (Continued)

Stage	Nature	Type of Curtailment
1	All generation resources are committed. Firm Customer load, firm transactions, and reserve commitments are met. Concerned about sustaining required Contingency Reserves	<ul style="list-style-type: none"> • Non-firm wholesale energy sales • Ask Customers to voluntarily take conservation measures • Issue communications notifying employees of the situation and asking Company departments to reduce internal utility energy use
2	Idaho Power is no longer able to provide expected energy requirements	<ul style="list-style-type: none"> • Curtailment actions listed in Stage 1 • Interruptible Customer load and available demand response programs • Issue communications requesting government agencies to implement their programs to achieve necessary energy reductions
3	Idaho Power is unable to meet minimum Contingency Reserves as required by NERC Standards	<ul style="list-style-type: none"> • Curtailment actions listed in Stage 1 and Stage 2 • Implement Emergency Load Shed and Block Rotation
4	Emergency Load Shed due to immediate risk posed to electrical reliability	<ul style="list-style-type: none"> • Applicable to all Customers. May be limited to a specific location if reliability risk is local to an area

3. Demand response programs, if deployed as a required action under this plan, will not be operated under the provisions of Schedules 23, 74 and 76. The provisions of Schedules 23, 74 and 76, including but not limited to operating hours, notification requirements, and incentive payments will not apply for any time period that the Company utilizes a Load Control Device installed under the programs to interrupt a participating customer's load for an electric system emergency.

RETURN TO SERVICE

Idaho Power will return service to its Customers when:

- The Company can meet its load and required operating reserves.
- The reliability of the electric system will not be jeopardized.
- Reliability Coordinator approval has been received, if applicable.

RULE K
CUSTOMER'S LOAD AND OPERATIONS

1. Interference with Service. The Company reserves the right to refuse to supply loads of a character that may seriously impair service to any other Customers, or may disconnect existing service if it is seriously impairing service to any other Customers. In the case of pump hoist or elevator motors, welders, furnaces, compressors, and other installations of like character where the use of electricity is intermittent, subject to voltage fluctuations, voltage notching or draws a non-sinusoidal (harmonically distorted) load current, the Company may require the Customer to provide equipment, at the Customer's expense, to reasonably limit such fluctuations.
2. Practices and Requirements of Harmonic Control. Customers are required to comply with the *Standard for Harmonic Control in Electric Power Systems* as set forth in the current Institute of Electrical and Electronic Engineers (IEEE) Standard 519. The values indicated by IEEE Standard 519 apply at the point where the Company's equipment interfaces with the Customer's equipment.
3. Change of Load Characteristic. The Customer shall give the Company prior notice before making any significant change in either the amount or electrical character of the Customer's electrical load thereby allowing the Company to determine if any changes are needed in the Company's equipment or distribution system. The Customer may be held liable for damages to the Company's equipment resulting from the Customer's failure to provide said notice of change in electrical load.
4. Protection of Electrical Equipment. The Company reserves the right to refuse single phase service to motors larger than 7 ½ horsepower.

The Customer is solely responsible for the selection, installation, and maintenance of all electrical equipment and wiring (other than the Company's meters and apparatus) on the load side of the Point of Delivery. All motor installations should include effective protection apparatus or have inherent construction within the motor to accomplish equivalent protection as follows:

- a. Overload or overcurrent protection for each motor by suitable thermal relays, fuses or circuit interrupting devices automatically controlled to disconnect the motor from the line to protect it from damage caused by over-heating. Installation or protection in each conductor connected to three-phase motors is recommended.
- b. Open phase protection on all polyphase installations to disconnect motors from the line in the event of opening of one phase.
- c. All polyphase motors for the operation of passenger and freight elevators, cranes, hoists, draglines, and similar equipment will be provided with reverse phase relays or equivalent devices, for protection in case of phase reversal.
- d. Motors that cannot safely be subjected to full voltage at starting should be provided with a device to insure that, on failure of voltage such motors will be disconnected from the line. It is also recommended that such device be provided with a suitable time delay relay.

RULE K
CUSTOMER'S LOAD AND OPERATIONS
 (Continued)

5. Allowable Motor Starting Currents. The starting currents (as determined by tests or based on published data by manufacturers) of alternating current motors will not exceed the allowable locked rotor current values shown in the following table, corrections being allowed to compensate for the difference between the voltage supply at the motor terminals and its rated voltage. If the starting current of the motor exceeds the locked rotor current value indicated by the table below, a starter must be used or other means employed to limit the starting current to the locked rotor current value specified, except that such starting equipment may be omitted by written permission of the Company where the absence of such starting equipment will not cause objectionable voltages. Maximum permissible locked rotor current values in the following table apply to a single motor installation. Starters may be omitted on the smaller motors of an installation consisting of more than one motor when their omission will not result in a current in excess of the allowable locked rotor current of the single largest motor of the group.

Allowable Locked Rotor Currents*						
Rated Size HP	Single Phase Motors		Three Phase Motors			
	208 Volt	240 Volt	208 Volt	240 Volt	480 Volt	Over 480 Volt
	Starting Amps Allowed					
7.5	127	110				
10			163	141	71	
15			227	197	99	
20			288	250	125	
25			351	304	152	
30			415	360	180	
40			438	380	190	
50			462	400	200	
60			554	480	240	
75			692	600	300	
Over 75						

*Note: If no value is shown, Company approval of the locked rotor current is required prior to motor installation.

RULE L
DEPOSITS

1. Residential Customers. The Company may require a deposit from a residential customer pursuant to OAR 860-021-0200. A required deposit may be equal to one-sixth of the Customer's estimated annual billing at the rates then in effect if the calculated deposit amount exceeds \$250. The Company's practices relating to deposit payment arrangements for residential customers are governed by OAR 860-021-0205.
2. Commercial and Special Contract Customers (Schedules 7, 9, 19 and Special Contract). The Company may require a deposit from Commercial or Special Contract customers if: (1) the Customer has been disconnected for nonpayment within the last 12 months; (2) the Customer has received more than two 15-day termination notices within the last 12 months; (3) the Customer becomes a debtor in a bankruptcy proceeding; (4) the Customer falsifies information in the application for service; (5) the Customer fails to establish credit satisfactory to the Company; (6) the nature of the Customer's business is speculative or subject to a high rate of failure; (7) the Customer is applying for service with the Company for the first time; (8) the Customer has an outstanding prior service account with the Company that accrued within the last four years and at the time of application for service remains unpaid and not in dispute; or (9) the risk of future loss is evident based on the Customer's current commercial credit rating; or (10) the Customer requests service be provided for a period of less than 90 days. If any of the criteria (1) through (9) are met, the Company may require a deposit not exceeding two times the Customer's estimated monthly billing at the service address if the calculated deposit amount exceeds \$250. When a Customer requests service be provided for less than 90 days, a deposit equal to \$100 or twice the estimated monthly billing, whichever is greater, may be required.

A new Customer can establish satisfactory credit by presenting to the Company one of the following: (1) a statement from another electric utility showing the Customer's most recent 12-month credit history during which time the Customer had not received any notices of disconnection; (2) a letter of credit from a major financial institution; or (3) a current Dun and Bradstreet report that substantiates the credit reliability of the Customer. Deposits may be paid in two equal installments; the first installment must be paid at the time of the application for service or upon notice from the Company to existing customers, and the second installment must be paid within 30 days.

3. Written Explanation for Denial of Service or Requirement of Deposit. If the Company denies service or requires a cash deposit as a condition of providing or continuing service, then it will provide a written explanation to the Customer stating the reasons why it denies service or requires a deposit. The applicant or Customer will be given an opportunity to rebut those reasons.
4. Interest on Deposits. Interest on deposits held by the Company shall be accrued at the rate established by the Commission specified in OAR 860-021-0210. Interest shall be computed from the time the deposit is made until it is refunded or applied to the Customer's regular bill. Interest will not accrue on a deposit if service is discontinued temporarily at the request of a Customer who leaves the deposit with the Company for future use as a deposit, or if service has been permanently discontinued and the Company has been unsuccessful in its attempt to refund a deposit.
5. Refund of Deposit. Deposits will be refunded with interest or applied to the next monthly bill (at the Customer's option) if the Customer's account is current and the account has not been disconnected for nonpayment nor been issued more than two 5-day disconnection notices during the previous 12 months.

RULE L
DEPOSITS
(Continued)

6. Retention During Dispute. The Company may retain the deposit pending the resolution of a dispute over termination of service. If the deposit is later returned to the Customer, the Company shall pay interest at the annual rates established in OAR 860-021-0210 for the entire period over which the deposit was held.

7. Transfer of Deposit. Deposits shall not be transferred from one Customer to another Customer or between classes of service, except at the Customer's request. When a Customer with a deposit on file transfers service to a new location within the Company's service area, the deposit shall remain with the Customer at the new location.

SCHEDULE 1
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 15.00	\$ 15.00
Energy Charge, per kWh		
0-1000 kWh	10.9320¢	10.0566¢
Over 1000 kWh	12.7716¢	11.7487¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PILOT PLAN
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon to residential Customers where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service, and Advanced Metering Infrastructure (AMI) is installed. Service under this pilot schedule is limited to no more than 375 metered service points.

The Residential Service Time-of-Use Pilot Plan is an optional, voluntary service that provides residential Customers the option to take electric service with seasonal time-of-use energy prices.

If a Customer requests to participate in this pilot schedule, the Customer will be placed on the schedule effective with their next billing cycle.

A Customer may terminate their participation on this schedule at any time. However, the Customer may not subsequently elect service under this schedule for one year after the effective date of cancellation. If a Customer requests to be taken off of the schedule, the Customer will be removed from the schedule as of the last meter read date.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional, or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

The Company shall have the right to select and reject pilot participants at its sole discretion.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is Underwriters' Laboratories, Inc. approved to operate at 120/208 volts.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PILOT PLAN
(OPTIONAL)
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 7:00 p.m. to 11:00 pm. Monday through Saturday, except holidays
Off-Peak: 11:00 p.m. to 7:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-summer Season

On-Peak: 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Off-Peak: 9:00 a.m. to 5:00 p.m. and 8:00 p.m. to 6:00 a.m. Monday through Saturday and all hours on Sunday and holidays

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If New Year's Day, Independence Day, or Christmas Day falls on Sunday, the following Monday will be designated a holiday.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PILOT PLAN
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 15.00	\$ 15.00
Energy Charge, per kWh		
Summer		
On-Peak	14.8899¢	10.6559¢
Off-Peak	13.7417¢	9.6506¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served and additional investment by the Company for transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers whose metered energy usage is 3,000 kWh, or less, per Billing Period for ten or more Billing Periods during the most recent 12 consecutive Billing Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers whose metered energy usage exceeds 3,000 kWh per Billing Period on an actual or prorated basis three times during the most recent 12 consecutive Billing Periods are not eligible for service under this schedule and will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is also applicable to non-profit or tax supported ball fields, fairgrounds or rodeo grounds with high demands and intermittent use exceeding 3,000 kWh per month. This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings, or agricultural irrigation service after October 31, 2005.

TYPE OF SERVICE

The type of service provided under this schedule is single- and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64, (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month		
Single-Phase Service	\$ 11.50	\$ 11.50
Three-Phase Service	\$ 23.00	\$ 23.00
	<u>Summer</u>	<u>Non-Summer</u>
Energy Charge, per kWh		
0-500 kWh	9.8980¢	9.8980¢
Over 500 kWh	12.2699¢	10.7969¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer where service at one Point of Delivery and measured through one meter.

This schedule is applicable to Customers whose energy usage exceeds 3,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers whose metered energy usage does not exceed 3,000 kWh per Billing Period on an actual or prorated basis three or more times during the most recent 12 consecutive Billing Periods or whose metered demand equals or exceeds 1,000 kW per Billing Period three times or more during the most recent 12 consecutive Billing Periods are not eligible for service under this schedule and will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings, or to agricultural irrigation service after October 31, 2005.

TYPE OF SERVICE

The type of service provided under this schedule is single- and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak	7:00 p.m. to 11:00 p.m. Monday through Saturday, except holidays
Mid-Peak	3:00 p.m. to 7:00 p.m. and 11:00 p.m. to 12:00 a.m. Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-Summer Season

On-Peak	6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Mid-Peak	9:00 a.m. to 12:00 p.m., 4:00 p.m. to 5:00 p.m., and 8:00 p.m. to 10:00 p.m., Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 6:00 a.m., 12:00 p.m. to 4:00 p.m., and 10:00 p.m. to 12:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month		
Single Phase Service	\$ 11.50	\$ 11.50
Three Phase Service	\$ 23.00	\$ 23.00
Basic Charge, per kW of		
Basic Load Capacity	\$ 1.50	\$ 1.50
Demand Charge, per kW of		
Billing Demand	\$ 7.62	\$ 5.62
Energy Charge, per kWh	6.5514¢	6.3853¢
<u>Facilities Charge</u>		
None		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-Summer</u>
Service Charge, per month	\$230.00	\$230.00
Basic Charge, per kW of		
Basic Load Capacity	\$ 2.04	\$ 2.04
Demand Charge, per kW of		
Billing Demand	\$ 8.18	\$ 6.58
On-Peak Demand Charge, per kW of		
On-Peak Billing Demand	\$ 1.24	n/a
Energy Charge, per kWh		
On-Peak	7.3804¢	6.7652¢
Mid-Peak	6.8231¢	5.7480¢
Off-Peak	6.0196¢	5.7092¢

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$230.00	\$230.00
Basic Charge, per kW of Basic Load Capacity	\$ 0.27	\$ 0.27
Demand Charge, per kW of Billing Demand	\$ 4.28	\$ 4.91
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 3.47	n/a
Energy Charge, per kWh		
On-Peak	5.8685¢	5.4452¢
Mid-Peak	5.3456¢	4.4529¢
Off-Peak	4.5917¢	4.4151¢

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING

AVAILABILITY

Service under this schedule is available to commercial institutions, industrial plants, and residential Customers presently served from the Company's interconnected system within the State of Oregon where existing overhead secondary distribution facilities of adequate capacity, phase and voltage are presently available adjacent to the Premises to be lighted.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided for the outdoor dusk to dawn lighting of commercial, industrial and residential Customer grounds, yards, driveways and Premises by means of a Company-owned luminary, mounted on an existing Company pole with a support bracket and automatically controlled by a photoelectric relay. At the request of a Customer, but at the sole discretion of the Company, a luminary may be mounted on a Customer-owned support acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications.

CHARACTER OF SERVICE

The facilities required for supplying service, including the lighting fixture, control relay, and support bracket for mounting on an existing Company pole with secondary service or, at the request of a Customer and at the Company's sole discretion, on a Customer-owned support acceptable to the Company, are supplied, installed, owned and maintained by the Company in accordance with the Company's standards and specifications. All necessary repairs and maintenance work, including fixture replacement, will be performed by the Company only during the regularly scheduled working hours of the Company, and the Company shall be allowed 72 hours following notification by the Customer, for replacing any burned out lighting fixtures. Lighting fixtures are energized each night from 20 minutes after sunset until 20 minutes before sunrise, thereby providing approximately 4,059 hours of Premises lighting per year. The Company retains the right, but not the obligation, to terminate and remove service from a Customer-owned support at any time.

If the Customer requests that the Company install a Company-owned lighting fixture on a Customer-owned support, the Customer through its request, agrees to permit the Company and its representatives reasonable access onto and across the Customer's property for the purposes of installing, maintaining and removing the lighting fixture. In addition, the Customer voluntarily agrees to release the Company (including its directors, officers, employees, agents, parent company, affiliates, successors and assigns) from all liability, loss, claims or actions for injury, death, expenses (including, but not limited to, reasonable attorney fees and court costs) or damage to person or property resulting from the Company's installation, maintenance and removal of the lighting fixture located on a Customer-owned support. The Customer also agrees to indemnify and hold harmless the Company from any liability, claim, loss, action or expense (including, but not limited to, reasonable attorney fees and court costs) asserted against or incurred by the Company for damages arising out of actions or inactions of the Customer and the Customer's employees, agents, representatives or others acting on their behalf.

NEW FACILITIES

Where facilities of the Company are not presently available for a lighting fixture installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the per Unit Charge and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$ 11.35
85	7,200	\$ 13.80
200	18,000	\$ 19.93

FLOOD LIGHTING

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
85	8,100	\$ 22.54
150	18,000	\$ 24.83
300	32,000	\$ 30.44

2. For New Facilities Installed Before August 8, 2005. The Monthly Charge for New Facilities installed, prior to August 8, 2005 such as overhead secondary conductor, poles, anchors, etc., shall be equal to the rate specified in Schedule 66 times the estimated installed cost thereof.
3. For New Facilities Installed On or After August 8, 2005. The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

APPLICABILITY

Service under this schedule is applicable to and mandatory for Customers who register a metered Demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods. Customers whose initial usage, based on information provided by the Customer, is expected to be 1,000 kW or more per Billing Period for three or more Billing Periods during 12 consecutive Billing Periods may, at the Customer's request, take service under this schedule prior to meeting the metered demand criterion. This schedule will remain applicable until the Customer fails to register a metered demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods.

Deliveries at more than one Point of Delivery or more than one voltage will be separately metered and billed. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, the Customer is ineligible for service under this schedule and is required to make special contract arrangements with the Company.

This schedule is not applicable to service for resale, to shared or irrigation service, to standby or supplemental service, unless the Customer has entered into a Standby Service Agreement or other standby agreement with the Company, or to multi-family dwellings.

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period, but not less than 1,000 kW.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 1,000 kW.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak	7:00 p.m. to 11:00 p.m. Monday through Saturday, except holidays
Mid-Peak	3:00 p.m. to 7:00 p.m. and 11:00 p.m. to 12:00 a.m. Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-Summer Season

On-Peak	6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Mid-Peak	9:00 a.m. to 12:00 p.m., 4:00 p.m. to 5:00 p.m., and 8:00 p.m. to 10:00 p.m. Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 6:00 a.m., 12:00 p.m. to 4:00 p.m., and 10:00 p.m. to 12:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November) and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$245.00	\$245.00
Basic Charge, per kW of Basic Load Capacity	\$ 1.00	\$ 1.00
Demand Charge, per kW of Billing Demand	\$ 6.88	\$ 6.47
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 1.15	n/a
Energy Charge, per kWh		
On-Peak	6.9129¢	6.2419¢
Mid-Peak	6.2969¢	5.1044¢
Off-Peak	5.4089¢	5.0611¢
<u>Facilities Charge</u>		
None		

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$230.00	\$230.00
Basic Charge, per kW of Basic Load Capacity	\$ 2.03	\$ 2.03
Demand Charge, per kW of Billing Demand	\$ 8.18	\$ 6.38
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 1.23	n/a
Energy Charge, per kWh		
On-Peak	6.7844¢	6.2034¢
Mid-Peak	6.2143¢	5.1760¢
Off-Peak	5.3925¢	5.1368¢

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$230.00	\$230.00
Basic Charge, per kW of Basic Load Capacity	\$ 0.28	\$ 0.28
Demand Charge, per kW of Billing Demand	\$ 7.14	\$ 5.89
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 1.38	n/a
Energy Charge, per kWh		
On-Peak	6.5030¢	6.0249¢
Mid-Peak	5.9305¢	4.9903¢
Off-Peak	5.1052¢	4.9509¢

Facilities Charge

The applicable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES

Definitions

Substation Allowance is the portion of the cost of the Substation Facilities funded by the Company.

Substation Facilities include those facilities and related equipment that transform the voltage of energy from a 44 kilovolt or higher rating to a 34.5 kilovolt or lower rating.

Substation Allowance

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the customer's request. The Customer will be eligible to receive a Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

- a. Substation Allowance: The maximum possible allowance will be determined by multiplying the customer's actual increase in load by \$79,444 per MW, but will not exceed the actual cost of the Substation Facilities funded by the Customer.
- b. Substation Allowance Refunds: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities, and will equal the per MW Substation Allowance times the new or added load as measured in MW, with the product divided by five.

The Substation Allowance for the subsequent years will equal the Substation Allowance from the previous year if there is no change in load from the previous year. If there is a change in load from the previous year, the refund will be based on the following adjustment, which will be added to or subtracted from the Substation Allowance received in the previous year:

$$\frac{(\text{Change in load from the previous year as measured in MW}) \times (\text{Substation Allowance per MW})}{\text{Number of Substation Allowance Refunds remaining in five-year period}}$$

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company. The Company may, at its sole discretion, provide the full Substation Allowance as an upfront lump sum to the Customer.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)

PURPOSE

The Irrigation Peak Rewards Program (the Program) is an optional, supplemental service that permits participating agricultural irrigation Customers taking service under Schedule 24 to allow the Company to turn off specific irrigation pumps with the use of one or more Load Control Devices. In exchange for allowing the Company to turn off specified irrigation pumps, participating Customers will receive a financial incentive for load reductions during the calendar months of June, July, August, and September for each metered service point (Metered Service Point) enrolled in the Program.

AVAILABILITY

Service under this schedule is available on an optional basis to Customers with a Metered Service Point or Points receiving service under Schedule 24 where the Metered Service Point serves a water pumping or water delivery system used to irrigate agricultural crops or pasturage.

The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, Billing Demand, location, pump horsepower, pumping system configuration, or electric system configuration. Past participation does not ensure selection into the Program in future years. Participation may be limited based upon the availability of Program equipment and funding.

Each eligible Customer who chooses to take service under this optional schedule is required to enter into a Uniform Irrigation Peak Rewards Service Application/Agreement (Agreement) with the Company prior to being served under this schedule. The Agreement will grant the Company or its representative permission, on reasonable notice, to enter the Customer's property to maintain one or more Load Control Devices on the electrical panel servicing the irrigation equipment associated with the Metered Service Points that are enrolled in this Program and to allow the Company or its representative reasonable access to the Load Control Device(s). By entering into the Agreement, each Customer also agrees to not increase for the sole purpose of participating in the Program the capacity, horsepower (HP) or size of the irrigation system served by the Company.

PROGRAM DESCRIPTION

Service under this optional, supplementary Program permits the Company to turn off specified irrigation pumps for a limited number of hours during the period of June 15 through September 15 (Program Season). The Company will utilize dispatchable Load Control Devices to turn off specific irrigation pumps during Load Control Events. In limited applications, a select group of eligible Customers will be permitted to manually interrupt electric service to participating irrigation pumps during Load Control Events (See the Manual Dispatch Option). In exchange for allowing the Company to interrupt service to specified irrigation pumps, participating Customers will receive a financial incentive for usage that occurs during the calendar months of June, July, August, and September for each Metered Service Point enrolled in the Program.

DEFINITIONS

Bill Credit. The Bill Credit is the sum of the Demand Credit and the Energy Credit applied to the Customer's monthly bills for usage that occurs during the calendar months of June, July, August, and September of each calendar year. This amount may be prorated for the number of days during the months of June, July, August, and September that fall in the Customer's billing cycle to correspond with the Program Season. The Bill Credit amount may be applied directly to participating Customers' bills or provided in the form of a check.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Demand Credit. The Demand Credit is a demand-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Demand Credit is calculated by multiplying the Program kW by the demand-related incentive amount for the Interruption Option selected by the Customer. The Demand Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, August, and September of each year. This amount may be prorated for the number of days during the months of June, July, August, and September that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Demand Energy Credit} = \text{Program kW} \times \text{demand-related incentive amount}$$

Energy Credit. The Energy Credit is an energy-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Energy Credit is calculated by multiplying the Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. Customers identified to have an out-of-demand season billing cycle will receive only an out-of-demand season energy credit for the applicable billing period. The Energy Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, August, and September of each year. This amount may be prorated for the number of days during the months of June, July, August, and September that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Energy Credit} = \text{Program kWh} \times \text{energy-related incentive amount}$$

Load Control Device. Load Control Device refers to any technology, device, or system utilized under the Program to enable the Company to initiate the Load Control Event.

Load Control Event. Refers to an event under the Program where the Company requests or calls for interruption of specific irrigation pumps either manually or with the use of one or more Load Control Devices.

Nominated Demand. Nominated Demand is the amount of demand that participants under the Manual Dispatch Option must declare as planned to be available during Load Control Events.

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, a notification of acceptance into the Program will be mailed to participants, which will include a listing of the Metered Service Point(s) that have been enrolled.

Program kW. The Program kW is the demand amount, as measured at the Customer's meter in kilowatts (kW) associated with the applicable billing period, that is multiplied by the applicable incentive amount to determine the Demand Credit under the Automatic Dispatch Interruption Option. Under the Manual Dispatch Interruption Option, the Program kW will be based upon the maximum measured interval kW during the 24-hour period preceding 8:00 A.M. MDT the day of the announcement of a Load Control Event, minus the average interval kW during an event.

Program kWh. The Program kWh is the energy amount, as measured at the Customer's meter in kilowatt-hours (kWh) associated with the applicable billing period, that is multiplied by the applicable incentive amount to determine the Energy Credit under each Interruption Option.

Program Season. The Program Season is the period June 15 through September 15 of each year.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Variable Energy Credit. The Variable Energy Credit is an energy-based financial incentive provided for the Metered Service Point enrolled in the Program. The Variable Energy Credit is calculated by multiplying Variable Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. The Variable Energy Credit is paid in the form of a check no later than 70 days after the Program Season. The Variable Energy Credit does not apply to the first four Load Control Events.

$$\text{Variable Energy Credit} = \text{Variable Program kWh} \times \text{variable energy-related incentive amount}$$

Variable Program kWh. The Variable Program kWh is the demand amount for the associated billing period, as measured at the Customer's meter in kilowatts (kW) multiplied by the hours of interruption for the Metered Service Point for each Load Control Event. The Variable Program kWh is multiplied by the applicable variable incentive payment to determine the Variable Energy Credit under each Interruption Option.

$$\text{Variable Program kWh} = \text{Program kW} \times \text{hours of interruption for each Load Control Event}$$

INTERRUPTION OPTIONS

Under the Interruption Options, the Company will dispatch remotely service interruptions to specified irrigation pumps any Monday through Saturday during the Program Season between the hours of 3:00 P.M. and 10:00 P.M. Mountain Daylight Time (MDT), excluding holidays (Standard Interruption). Customers may elect to participate until 11:00 P.M. MDT (Extended Interruption) and will receive a larger Variable Energy Credit. Service interruptions may last up to 4 hours per day and will not exceed 16 hours per calendar week and 60 hours per Program Season. During each Program Season the Company will conduct a minimum of three Load Control Events. Customers participating in the Automatic Dispatch Option may not receive advance notification of a Load Control Event, but will be notified after the Load Control Event begins. Customers participating in the Manual Dispatch Option will receive advance notification at least 4 hours prior to a Load Control Event. The Company will provide notice of a Load Control Event via the following communication technologies: telephone, e-mail and/or text message. If prior notice of a pending Load Control Event has been sent, the Company may choose to revoke the Load Control Event and will provide notice to Customers up to 30 minutes prior to the Load Control Event.

Customers who elect to participate in the Program may be eligible for one of the following Interruption Options:

Automatic Dispatch Option. A dispatchable Load Control Device will be connected to the electrical panel(s) serving the irrigation pumps associated with the Metered Service Points enrolled in the Program. The Load Control Device utilized under the Automatic Dispatch Option will provide the Company the ability to send a signal that will interrupt operation or not allow the associated irrigation pumps to operate during dispatched Load Control Events. This option requires that all pumps at the Metered Service Point be controlled.

Under the Automatic Dispatch Option, the Program kW will be based upon the monthly Billing Demand, as measured in kW, for the associated Billing Period. The Program kWh under this option will be based upon the monthly energy usage, as measured in kWh, for the associated Billing Period.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

INTERRUPTION OPTIONS (Continued)Automatic Dispatch Option (Continued)

Each time a customer chooses to opt-out of one of the Load Control Events a fee of \$6.25 per kW will be assessed based upon the current Billing Period's kW. The opt-out fee will not exceed the total Bill Credit for the Program Season. Any opt-out fee will be applied at the end of the Program Season or after the applicable billing cycle closes. Opt-out fees may be waived for circumstances involving planned or unplanned outages of 3 hours or more occurring within 24 hours of a Load Control Event or a multiday outage within 72 hours of an event. At its discretion, the Company may assess an opt-out fee should it be determined the participant overrode the command to the dispatch device thereby allowing the pump to run during the load control event.

Manual Dispatch Option. Customers are eligible to manually control Metered Service Points with of at least 1,000 cumulative HP, or Metered Service Points that have been determined by the Company to be limited by load control device communication technology or installation configuration. Under the Manual Dispatch Option, eligible Customers have the flexibility to choose which irrigation pumps at a Metered Service Point will be interrupted during each dispatched Load Control Event. Customers electing this option must notify the Company of their Nominated Demand during the enrollment period prior to June 1 of each year.

Customers participating in the Manual Dispatch Option are required to provide no less than their Nominated Demand during each Load Control Event. Each time a customer chooses to provide less than their Nominated Demand during one of the Load Control Events, an opt-out fee of \$6.25 per kW will be assessed on the Nominated Demand not made available for interruption. The opt-out fee will not exceed the total Bill Credit for the Program Season. Any opt-out fee will be applied at the end of the Program Season or after the applicable billing cycle closes. Opt-out fees may be waived for circumstances involving planned or unplanned outages of 3 hours or more occurring within 24 hours of a Load Control Event or a multiday outage within 72 hours of an event.

Under the Manual Dispatch Option, the Program kW will be based upon the maximum measured interval demand during the 24-hour period preceding 8:00 A.M. MDT the day of the announcement of a Load Control Event, minus the average demand during an event, as measured in kW over applicable load profile metering intervals. This applies to each Load Control Event initiated during a Billing Period. If there are no Load Control Events during a Billing Period, then the Program kW will be the Nominated Demand. The Program kWh under this option will be based upon a calculated value, as measured in kWh. The Program kWh will be calculated separately for each Billing Period by multiplying the monthly Program kW by the ratio of the monthly energy usage to the Billing Demand for the associated Billing Period.

INCENTIVE STRUCTURE

Incentive payments under the Interruption Options will be determined based on a fixed payment and a variable payment. The fixed portion of the incentive payment will be paid through a Bill Credit and the variable portion will be paid by check no more than 70 days after the end of the Program Season. The first four Load Control Events will not be subject to the Variable Energy Credit. The variable payment will be based on the number of hours a participant's pump is interrupted during the Program Season and their associated Program kW after the first four Load Control Events.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

INCENTIVE STRUCTURE (Continued)

Fixed Incentive Payment			Variable Incentive Payment	
<u>Demand Credit</u> (\$ per Program kW)	<u>Energy Credit</u> (\$ per Program kWh)	<u>Energy Credit (\$ per Program kWh) for Out-of-Demand Season Billing Cycles</u>	<u>Standard Interruption Variable Energy Credit</u> (\$ per Variable Program kWh)	<u>Extended Interruption Variable Energy Credit</u> (\$ per Variable Program kWh)
\$5.25	\$0.008	\$0.021	\$0.18	\$0.25

INSTALLATION FEES

An installation Fee of \$500 will be required for any new participating Metered Service Point with measured horsepower of 30 or less. The Installation Fee is non-refundable except when a Customer elects early termination and prior to the installation of a load control device at their pump location.

TERM OF AGREEMENT AND TERMINATION

The term of the Agreement, as it applies to each Metered Service Point accepted for participation, shall commence on the date the Agreement is signed by both the Customer and the Company and shall automatically renew on March 15 of each calendar year unless notice of termination is given by either party to the other prior to the annual renewal date or unless otherwise terminated as follows:

1. A Customer may terminate the participation of a Metered Service Point and avoid the Termination Fee by notifying the Company or its representative before the Program Season.
2. A Customer who terminates the participation of a Metered Service Point anytime between June 15 and September 15 of each calendar year shall pay the Company a Termination Fee. This fee, will be included on the Customer's monthly bill following termination of participation. The Customer's Bill Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program. Upon terminating participation of a Metered Service Point under the provisions of item 2, the Customer may not re-enroll the Metered Service Point into the Program until the following calendar year and the applicable Termination Fee has been paid in full.

Termination Fees:

Automatic Dispatch Option: \$500.00 per Metered Service Point terminated under item 2

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a Load Control Event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:
 - a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Load Control Device(s), including labor and other related costs.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

TERM OF AGREEMENT AND TERMINATION (Continued)

Termination Fees: (Continued)

- b. An applicable Termination Fee, as provided under item 2, will be applied to the Customer's monthly bill following the termination of participation.
- c. The Company will reverse any and all Demand Credits and/or Energy Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

SPECIAL CONDITIONS

The provisions of this schedule do not apply for any time period that the Company utilizes a Load Control Device installed under this Program to interrupt the Customer's load for a system emergency in accordance with NERC standards, Idaho Power's Rule J, or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service, Energy or Demand Charges associated with a Customer's standard service schedule.

IDAHO POWER COMPANY
Uniform Irrigation Peak Rewards Service
Application/Agreement

THIS AGREEMENT Made this ____ day of _____, 20____ between _____ hereinafter called Customer, whose billing address is _____, and IDAHO POWER COMPANY, a corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho, hereinafter called Company. This Agreement shall automatically renew on March 15 of each calendar year unless notice of termination is given by either party to the other prior to the annual renewal date. This Agreement is for the Metered Service Point(s) identified on the attached worksheet (Worksheet):

The Customer designates the following person as the Customer’s authorized contact:

Authorized Contact: _____
Phone: _____ Cell Phone: _____
Email: _____

NOW, THEREFORE, The Parties agree as follows:

1. The Uniform Irrigation Peak Rewards Service Application/Agreement must be signed by the Customer and the Customer must be the person who is responsible for paying bills for retail electric service provided by the Company at the Metered Service Point(s) identified on the Worksheet.
2. The Customer understands that the information concerning the Metered Service Point(s) on the Worksheet is based on the best information currently available to the Company. The Bill Credit amounts are estimates based on the previous year’s billing history for the Metered Service Point(s) specified on the Worksheet. Customers without sufficient billing history will be provided an estimated Bill Credit based on the stated cumulative horsepower at the Metered Service Point. The Bill Credit estimates are provided for illustration purposes. The Customer agrees to specify which Metered Service Point(s) listed on the Worksheet the Customer wishes to enroll in the Program and the Interruption Option selected for each specified Metered Service Point. For Metered Service Points enrolled in the Manual Dispatch Option the Customer must notify the Company of Nominated Demand amounts by June 1 of each year.
3. From time to time during the term of this Agreement and with prior reasonable notice from the Company, the Customer shall permit the Company or its representative to enter the Customer’s property on which the enrolled Metered Service Point(s) are located to permit the Company or its representative to install, service, maintain and/or remove Load Control Device(s) on the electrical panel that services the Customer’s irrigation pumps. The Load Control Device(s) may remain in place on the Customer’s property upon termination of the Agreement unless the Customer specifically requests removal.
4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation pumps at the Metered Service Point(s) enrolled in the Program according to the provisions of the Interruption Option selected. The Company retains the sole right to determine the criteria under which a Load Control Event is scheduled for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption simultaneously, excluding Metered Service Points participating in the Program under the Manual Dispatch Option.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)

(Continued)

IDAHO POWER COMPANY
Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

- 5. For the Customer’s satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit and/or Energy Credit corresponding to the Interruption Option selected by the Customer. The Bill Credit included on the Worksheet is based upon the billing history for the Metered Service Point(s) specified on the Worksheet, for the months of June, July, August, and September of the prior year. The Bill Credit will be paid in the form of a credit on the Customer’s monthly bill or provided in the form of a check. The Demand Credit may be prorated for the months of June, July, August, and September depending on the Customer’s billing cycle.

Metered Service Points participating under the Manual Dispatch Option, will receive a Bill Credit from the Company within 30 days of billing due to the extensive data analysis required to process interval metering data. Any applicable Variable Energy Credits will be paid by check no more than 70 days after the end of the Program Season.

- 6. If the Customer terminates this Agreement anytime between June 15 and September 15 of the current calendar year while the Metered Service Point(s) are still connected for the Customer may not re-enroll that Metered Service Point into the Program until the following calendar year and the applicable Termination Fee has been paid in full.
- 7. If there is evidence of alteration, tampering, or otherwise interfering with the Company’s ability to initiate a Load Control Event at a Metered Service Point(s), the Agreement as it applies to that Metered Service Point will be automatically terminated. The Customer will also be required to reimburse the Company for all costs of replacement or repair of the Load Control Device(s), including labor and other related costs, pay the Company the applicable Termination Fee which sum will be included on the Customer’s monthly bill and the Company will reverse any Demand Credits applied to the Customer’s monthly bill(s) for the Metered Service Point as a result of the Customer’s participation in the Program during the current year.
- 8. The Company’s Schedule 23, any revisions to that schedule and/or any successor schedule are to be considered part of this Agreement.
- 9. This Agreement and the rates, terms and conditions of service set forth or incorporated herein and the respective rights and obligations of the Parties hereunder shall be subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.
- 10. Nothing herein shall be construed as limiting the Idaho Public Utilities Commission from changing any terms, rates, charges, classification of service or any rules, regulations or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Customer to unilaterally make application to the Commission for any such change.
- 11. In any action at law or equity under this Agreement and upon which judgment is rendered, the prevailing Party, as part of such judgment, shall be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.

Issued by IDAHO POWER COMPANY
By Timothy E. Tatum, Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, Idaho

OREGON
Issued: December 15, 2023
Effective with Service
Rendered on and after:
October 15, 2024

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

IDAHO POWER COMPANY
Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

- 12. The Company retains the sole right to select and reject the participants to receive service under Schedule 23. The Company retains the sole right for its employees and its representatives to install or not install Load Control Devices on the Customer's electrical panel at the time of installation depending on, but not limited to, safety, reliability, or other issues that may not be in the best interest of the Company, its employees or its representatives.
- 13. Under no circumstances shall the Company or any subsidiary, affiliates or parent Company be held liable to the Customer or any other party for damages or for any loss, whether direct, indirect, consequential, incidental, punitive or exemplary resulting from the Program or from the Customer's participation in the Program. The Customer assumes all liability and agrees to indemnify and hold harmless the Company and its subsidiaries, affiliates and parent company for personal injury, including death, and for property damage caused by the Customer's decision to participate in the Program and to reduce loads.
- 14. The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Load Control Device(s) and any and all implied warranties are disclaimed.

(APPROPRIATE SIGNATURES)

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon for loads up to 20,000 kW where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, special contract arrangements will be required.

APPLICABILITY

Service under this schedule is applicable to power and energy supplied to agricultural use Customers operating water pumping or water delivery systems used to irrigate agricultural crops or pasturage at one Point of Delivery and through one meter. Water pumping or water delivery systems include, but are not limited to, irrigation pumps, pivots, fertilizer pumps, drainage pumps, linears, and wheel lines.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, alternating current, at approximately 60 cycles and at the standard voltage available at the Premises to be served.

SERVICE CONNECTION AND DISCONNECTION

The Company will routinely keep service connected throughout the calendar year unless the Customer requests service be disconnected. Customer requested service disconnections will be made at no charge during the Company's normal business hours. The Company's termination practices as specified under Rule F will continue to apply with the exception that service terminations will not be made during the Irrigation Season.

Service Connection Charge. A Service Connection Charge as specified in Schedule 66 will be assessed when service is reconnected.

SEASONAL DEFINITION

The Irrigation Season will begin with the Customer's meter reading for the May Billing Period and end with the Customer's meter reading for the September Billing Period. The beginning cycles of a Billing Period may actually be based on meter readings taken not more than 7 days prior to the start of the corresponding calendar month.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor; PROVIDED That at the Company's option the Billing Demand of a single motor installation of 5 horsepower and less may be equal to the number of horsepower but not less than 1 kW. Metered power demands in kW which exceed 130 percent of the connected horsepower served through one Point of Delivery will not be used for billing purposes unless and until verified by field test in the presence of the Customer to be the result of normal pumping operations. If a demand in excess of 130 percent of the connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in the temporary separation of the Company's and the Customer's system, the Billing Demand shall be 130 percent of the connected horsepower. Customers may appeal the Company's billing decision to the Oregon Public Utility Commission in cases of dispute.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$ 30.00	\$ 6.00
Demand Charge, per kW of Billing Demand	\$ 15.65	\$ 0.00
Energy Charge, per kWh All kWh	9.2878¢	9.0836¢

Facilities Charge
None

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$230.00	\$ 6.00
Demand Charge, per kW of Billing Demand	\$ 14.90	\$ 0.00
Energy Charge, per kWh All kWh	9.1378¢	8.9322¢

Facilities Charge
The applicable Facilities Charge is specified in Schedule 66.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered.

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers:
 - a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have had service terminated for nonpayment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,500.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more. The deposit for a specific installation is computed as follows:
 - i. Monthly Billing Demand is determined by multiplying 80 percent times the connected horsepower.
 - ii. Monthly Energy (billing kWh) is determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
 - iii. The Monthly Billing Demand and the Monthly Energy are multiplied by the current In-Season rates and added to the Irrigation In-Season Service Charge to determine the estimated monthly bill.
 - iv. The estimated monthly bill is multiplied by a factor of one and one-half (1.5).
 - b. Tier 2 Deposit. Customers who have an outstanding balance greater than \$1,500.00 on December 31 will be required to pay a Tier 2 Deposit. A Tier 2 Deposit will also be required from Customers who have had an unpaid past due balance greater than \$1,500 on December 31 during any of the previous 4 years and who have not subsequently had active service. A Tier 2 Deposit may be satisfied by a guarantee of payment from a bank or financial institution acceptable to the Company. The deposit for a specific installation is computed as follows:
 - i. Monthly Billing Demand is determined by multiplying 80 percent times the connected horsepower.
 - ii. Monthly Energy (billing kWh) is determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
 - iii. The Monthly Billing Demand and the Monthly Energy are multiplied by the current In-Season rates and added to the Irrigation In-Season Service Charge to determine the estimated monthly bill.
 - iv. The estimated monthly bill is multiplied by a factor of four (4).

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

PAYMENT (Continued)

2. New Customer. A deposit may be required for a new Customer at the Company's discretion. The deposit for a specific installation will be computed using the same methodology as outlined for existing Customers requiring a Tier 1 Deposit.
3. Bankruptcy or Receivership. An adequate assurance of payment as agreed to by the Company or as may be ordered by a court of competent jurisdiction or the OPUC, shall be required from any Customer for whom an order for relief has been entered under the federal bankruptcy laws, or for whom a receiver has been appointed in a court proceeding. The maximum amount required for each season shall not exceed a payment equal to a deposit. For each irrigation season, an adequate assurance of payment shall be required as agreed to by the Company, or as may be ordered by a court of competent jurisdiction, or the OPUC. This requirement shall continue from the date of the order for relief in bankruptcy, or the court appointing a receiver, until the debtor's discharge in bankruptcy or the dismissal of the court proceeding. A Customer who has been discharged from bankruptcy or whose receivership proceeding has been terminated will be required to pay a Tier 2 Deposit at the start of the following season to the extent required by the payment provisions listed under "Payment" section 1(b) above.

APPLICATION OF DEPOSIT/INTEREST

Interest will be computed by the Company on irrigation deposits required under this schedule at the annual percentage rate determined by the Commission under Oregon Administrative Rules 860-021-0210. The irrigation deposit, with accrued interest, will be applied to the Customer's account as follows:

Tier 1 Deposits/Interest. All Tier 1 Deposits plus accrued interest will be applied to the Customer's account upon date of disconnection or at the time the Customer's September bill is prepared, whichever is earlier.

Tier 2 Deposits/Interest. A portion of the Tier 2 Deposit plus accrued interest equal to the monthly billing amount will be applied to the Customer's account each month until the Tier 2 Deposit amount plus accrued interest is depleted. Any Tier 2 Deposit amount and/or accrued interest remaining at the date of service disconnection or at the time of the Customer's September billing, whichever is earlier, will be applied to the Customer's account.

Each irrigation Customer, upon making a deposit payment, will be required to furnish to the Company an IRS Tax Identification or Social Security number for the Company's IRS reporting requirements.

If a Customer tenders to the Company an irrigation deposit which has not been requested or demanded by the Company, the Company may refuse to accept and retain such deposit. If, however, the Company accepts or retains the deposit, the Company will apply the deposit to the Customer's account and no interest will be paid.

SCHEDULE 27
IRRIGATION EFFICIENCY
REWARDS PROGRAM

AVAILABILITY

Service under this schedule is available to agricultural irrigation customers taking service under Schedule 24 throughout the Company's service area within the State of Oregon and who meet the qualifications of the Irrigation Efficiency Rewards Program.

APPLICABILITY

Service under this schedule is applicable to energy efficiency projects related to existing or new agricultural irrigation systems that meet the requirements of the Irrigation Efficiency Rewards Program.

PROGRAM DESCRIPTION

The Irrigation Efficiency Rewards Program is an incentive based program designed to help cover a portion of the costs of designing and installing energy efficiency features into a new or existing irrigation system. The primary goal of this program is to encourage agricultural irrigation Customers to install or modify irrigation systems in order to reduce peak demand and energy consumption in their operations. The Irrigation Efficiency Rewards Program also encourages and assists agricultural irrigation Customers to use electricity in an economically efficient manner through education and information, expert energy audits, annual workshops, energy efficiency demonstration projects, motor rewinds, and expert system analysis by a Company agricultural representative.

INCENTIVE OPTIONS

The three incentive options available to Customers under the Irrigation Efficiency Rewards Program are the Custom Option, Menu Option, and Green Motors Initiative.

Custom Option.

Under the Custom Option, Customers who wish to receive a financial incentive are required to submit an energy efficiency project proposal for review by the Company to determine project viability and cost-effectiveness. Upon approval by the Company, a financial incentive is paid to the Customer on the basis of the estimated annual energy savings or demand reduction that is expected to result from the project.

Project viability will be determined by the Company. New and existing system project proposals submitted to the Company for consideration will be evaluated for program eligibility based upon the following information supplied by the Customer:

1. An itemized cost estimate from the equipment dealer, which must include the make, model and equipment specifications for both new and existing irrigation systems.
2. An irrigation system drawing that includes:
 - a. Location of the pumps and water sources
 - b. Mainline sizes, lengths, types and locations
 - c. Elevations
 - d. Number of irrigated acres
3. A pump curve detailing the number of stages and impeller diameter.

SCHEDULE 27
IRRIGATION EFFICIENCY
REWARDS PROGRAM
(Continued)

INCENTIVE OPTIONS (Continued)

Custom Option (Continued)

- 4. A topographical map of the irrigation system area.
- 5. An aerial map of the irrigated acres.

<u>Applicable Projects</u>		
<u>Project Type</u>	<u>Incentive</u>	<u>Eligibility Requirements</u>
Existing system project	\$0.25 per annual kilowatt-hour saved (kWh/yr) or \$450.00 per kilowatt of demand reduction (kW)	Existing system project eligibility will be determined based upon the energy and demand savings estimated by the Company. The incentive for existing systems is limited to a cap of 75% of the total project cost.
New system project	\$0.25 per annual kilowatt-hour saved (kWh/yr)	New system project eligibility will be determined based upon the energy savings estimated by the Company. The incentive for new systems is limited to a cap of 10% of the total project cost.

Menu Option.

Under the Menu Option, Customers select from a predetermined list of approved energy efficient equipment rebuild or repair measures. Customers selecting the Menu Option receive a financial incentive paid on the basis of the number of units per measure type installed, replaced or repaired as documented by a copy of the purchase invoice provided to the Company by the Customer. The incentive amounts available under the Menu Option are limited to 100% of the purchase invoice cost and up to two items per acre under each measure type. All customer invoices must be provided to the Company no later than one year after the purchase date of equipment units to be eligible for incentives.

<u>Applicable Measures</u>		
<u>Measure Type</u>	<u>Incentive</u>	<u>Eligibility Requirements</u>
New flow control nozzles	\$2.50 per nozzle	New flow control nozzles must replace existing brass nozzles or worn out flow control nozzles of the same flow rate or less to be eligible for an incentive under this option.
New nozzles for impact, rotating or fixed head sprinklers	\$0.35 per nozzle	New nozzles must replace worn out nozzles of the same flow rate or less, excluding nozzles that are part of a complete pivot package, to be eligible for an incentive under this option.

SCHEDULE 27
IRRIGATION EFFICIENCY
REWARDS PROGRAM
(Continued)

INCENTIVE OPTIONS (Continued)

Menu Option (Continued)

<u>Applicable Measures (Continued)</u>		
<u>Measure Type</u>	<u>Incentive</u>	<u>Eligibility Requirements</u>
New or rebuilt brass impact sprinklers	\$0.50 per sprinkler	New or rebuilt brass impact sprinklers replacing existing sprinklers on hand-lines, wheel-lines or solid type systems are eligible for an incentive under this option. Impact sprinklers must be rebuilt to like-new condition and are subject to verification by the Company.
New complete low-pressure pivot sprinkler package	\$8.00 per sprinkler head, nozzle, and low pressure regulator package	New low-pressure pivot sprinkler head, nozzle and low pressure regulator must be installed as a complete package combination to be eligible for an incentive under this option.
New riser caps and gaskets for hand-lines, wheel-lines or portable mainlines	\$1.00 per measure type	Replacement of riser caps and gaskets for components of existing hand-lines, wheel-lines or portable mainlines are eligible for an incentive under this option.
New drains for pivots or wheel-lines	\$3.00 per drain	Replacement of drains on existing low pressure pivots or wheel-lines are eligible for an incentive under this option.
New or rebuilt wheel line levelers	\$1.00 per leveler	New or rebuilt levelers replacing existing levelers are eligible for an incentive under this option. Completed levelers must be in like new condition and are subject to verification by the Company.

Green Motors Initiative.

The Green Motors Initiative employs industry best practices when rewinding motors (Green Rewind). The certified rewind process ensures that the motor maintains its original efficiency when the rewind is complete. Motors between 15 and 5,000 horsepower are eligible. Idaho Power pays participating service centers \$2.00 per horsepower for each motor that received a verified Green Rewind. Each motor receiving Green Rewind is verified by a non-profit trade organization, Green Motors Practice Group. Motors must be rewound in a certified participating service center that has the equipment and training to perform Green Rewind. For a current list of motor service centers offering Green Rewind please see <https://www.greenmotors.org/motor-service-centers>. Some motors may not be able to qualify as a green rewind due to extenuating circumstances, such as a damaged stator or rotor.

SCHEDULE 40
NONMETERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Equipment or loads constructed or operated in such a way as to allow for the potential or actual variation in energy use are not eligible for service under this schedule. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service, or to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Customer is responsible for notifying the Company of any changes or additions to the equipment or loads being served under this schedule. Failure to notify the Company of such changes or additions will result in the termination of service under this schedule and the requirement that service be provided under one of the Company's metered service schedules.

If the Customer modifies existing equipment being served under this schedule in a way that allows for the potential or actual variation in energy usage or installs additional equipment that allows for the potential or actual variation in energy usage, service under this schedule will be terminated and the Customer will be required to receive service under one of the Company's metered service schedules.

With Company approval, municipalities or agencies of federal, state, or county governments may install equipment that allows for the potential intermittent variation in energy usage at authorized Points of Delivery. Under these circumstances, the Customer's bill will include fixed units of the Intermittent Usage Charge in addition to the Customer's other Monthly Charges.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

SCHEDULE 40
NONMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is nonmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	8.966¢
Minimum Charge, per month	\$ 1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$ 1.00
--	---------

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Oregon where street lighting wires and fixtures can be installed on Customer-provided street lighting facilities or installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service requested or installed by Customers for the lighting of public streets, public alleys, public grounds, and thoroughfares. Street lighting fixtures will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and fixture sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under Option A of this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any Company-owned street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a Company-owned street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from the Customer for reinstallation of street lighting service at the same location for a minimum period of two years from the date of removal.
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

SERVICE OPTIONS"A" - Idaho Power-Owned, Idaho Power-Maintained System.

The facilities required for supplying service, including fixture, control relay, mast arm for mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs and maintenance work, including group fixture replacement, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual fixtures will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

The Company has light-emitting diode ("LED") fixture options. For each initial LED lighting fixture installation, the Customer is required to state, in writing, a fixture preference. A maintenance-related replacement of a current LED fixture will be made with a similar type of fixture as the one being replaced unless written notification has been received from the Customer requesting a change in fixture types.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

LED Shield

In the event a Customer requests the Company install a shield on an LED fixture, the Customer will be responsible for the material cost of the equipment, as well as the design cost estimate which includes labor, time, and mileage costs for the alteration of the existing LED fixture.

Monthly Charges

The Monthly Charges are as follows, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Charges, per fixture (41A)

<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$ 11.10
85	7,200	\$ 12.94
140	10,800	\$ 14.82
200	18,000	\$ 18.42

Pole Charges

For Company-owned poles required to be used for street lighting only:

Wood pole	\$ 1.90 per pole
Steel pole	\$ 7.39 per pole

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Facilities Charge

Customers assessed a monthly facilities charge prior to August 8, 2005 for the installation of underground circuits will continue to be assessed a monthly facilities charge specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of fixtures and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	6.116¢
------------------------	--------

Metered Service (41CM)

Service Charge, per meter	\$5.40
Energy Charge, per kWh	6.116¢

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005, a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), and Schedule 95 (Adjustment for Municipal Exactions).

Energy Charge, per kWh	13.973¢
------------------------	---------

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
ANNUAL POWER COST UPDATE

PURPOSE

The purpose of this adjustment schedule is to define procedures for annual rate revisions due to changes in the Company's projected Net Power Supply Expense. This schedule is an "automatic adjustment clause" as defined in ORS 757.210(1). The Annual Power Cost Update (APCU) will be comprised of two components: an October Power Cost Update ("October Update") and a March Power Cost Forecast ("March Forecast").

APPLICABILITY

This schedule is applicable to all electric energy delivered to Customers served under Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41, and 42.

NET POWER SUPPLY EXPENSE

Net Power Supply Expense (NPSE) includes the amounts booked to FERC Accounts 501 (Fuel-Coal), 547 (Fuel-Gas), 555 (Purchased Power), and 447 (Sales for Resale).

RATES

This adjustment rate is subject to increases or decreases which may be made without prior hearing to reflect increases or decreases, or both, in NPSE.

APCU - OCTOBER UPDATE

The October Update filing, which will be based on a test period of the following April through March ("April through March Test Period"), will reflect a normalized look, on a system-wide basis, at the Company's NPSE. A normalized look means the October Update will incorporate data reflecting normal loads and average costs associated with multiple stream flow conditions.

The following variables are updated for each October Update:

- Fuel prices and transportation costs;
- Wheeling expenses;
- Planned outages and forced outage rates;
- Heat rates;
- Forecast of Normalized Sales and Normalized Load determined in accordance with the methodology employed in the most recently acknowledged Integrated Resource Plan ("IRP");
- Contracts for wholesale power and power purchases and sales;
- PURPA contract expenses;
- The Oregon state allocation factor; and
- The average forward electric price curve calculated from the previous October through September daily Mid-Columbia heavy load and light load forward price curves for the period April through March immediately following the April through March Test Period, adjusted for inflation back one year.

The output of the Company's power supply model will be used to determine the net power supply average dispatch for normal loads and an average of stream flow conditions. The volume of purchased power and surplus sales determined from the output of the Company's power supply model normalized run will be re-priced using the average forward price curve modified in the following manner:

SCHEDULE 55
ANNUAL POWER COST UPDATE
(Continued)

APCU - OCTOBER UPDATE (Continued)Purchased Power

- Heavy Load - 3.9% above average Mid-C HL prices
- Light Load - 7.1% above average Mid-C LL prices

Surplus Sales

- Heavy Load - 3.6% below average Mid-C HL prices
- Light Load - 6.6% below average Mid-C LL prices

Base Power Costs are the total power supply expense dollars determined by the procedures described above. The October Update is an annual adjustment whereby the per unit NPSE embedded in the Energy Charges for the applicable service schedules are updated to reflect the current Base Power Costs.

APCU - MARCH FORECAST

The March Forecast filing will reflect 95% of the Company's estimate of expected power supply expenses for April through March Test Period, allowing for the most recent updates to the following variables:

- Fuel prices and transportation costs;
- Wheeling expenses;
- Planned outages and forced outage rates;
- Heat rates;
- Forecast of Normalized Sales and Normalized Loads, updated only for known significant changes since the October Annual Power Cost Update filing;
- Forecast hydro generation from stream flow conditions using the most recent water supply forecast from the Northwest River Forecast Center in Portland, Oregon, and current reservoir levels;
- Contracts for wholesale power and power purchases and sales;
- PURPA contract expenses;
- The Oregon state allocation factor; and
- The most recent monthly forward price curve, as of the date of the filing, for the April through March Test Period.

The output of a single water condition run of the Company's power supply model for the April through March Test Period, with updated stream flow conditions and reservoir levels, will be used to determine the March Forecast of NPSE. The volume of purchased power and surplus sales will be re-priced using the most recent monthly forward price curve, with heavy load and light load mid-Columbia prices modified in the following manner.

Purchased Power

- Heavy Load - 3.9% above average Mid-C HL prices
- Light Load - 7.1% above average Mid-C LL prices

Surplus Sales

- Heavy Load - 3.6% below average Mid-C HL prices
- Light Load - 6.6% below average Mid-C LL prices

SCHEDULE 55
ANNUAL POWER COST UPDATE
(Continued)

CHANGES IN NET POWER SUPPLY EXPENSE

Changes in NPSE are defined as the projected per unit change in NPSE from the per unit NPSE used to develop the Energy Charge for the applicable rate schedules. Unit NPSE are defined as the total NPSE divided by Normalized Sales for the April through March Test Period.

FILING AND EFFECTIVE DATE

In October of each year, the Company will file its October Update with an effective date of June 1 of the following year.

In March of each year, the Company will file its March Forecast with an effective date of June 1 following the filing.

MARCH FORECAST RATE ADJUSTMENT

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	1.6965
5	Residential Service Time-of-Use Pilot Plan	1.6965
7	Small General Service	1.6944
9-S	Large General Service (Secondary)	1.6943
9-P	Large General Service (Primary)	1.6407
9-T	Large General Service (Transmission)	1.6005
15	Dusk to Dawn Lighting	1.6965
19-S	Large Power Service (Secondary)	1.6389
19-P	Large Power Service (Primary)	1.6389
19-T	Large Power Service (Transmission)	1.5974
24-S	Irrigation Service (Secondary)	1.6943
24-T	Irrigation Service (Transmission)	1.6943
40	Unmetered General Service	1.6961
41	Municipal Street Lighting	1.6965
42	Traffic Control Lighting	1.6964

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM

PURPOSE

To recognize in rates part of the difference between actual net power supply expenses incurred for the preceding January through December period and the net power supply expenses recovered through the Combined Rate for that same period.

APPLICABILITY

This schedule is applicable to all electric energy delivered to Customers served under Schedules 1, 5, 7, 9, 15, 19, 24, 40, 41 and 42.

ANNUAL POWER COST ADJUSTMENT (PCA)

Subject to the Earnings Test, the PCA is 90% of the amount that the Oregon Allocated Power Cost Deviation is above or below the Power Supply Expense Deadband.

ANNUAL POWER SUPPLY EXPENSE TRUE-UP BALANCING ACCOUNT (True-Up Balancing Account)

The True-Up Balancing Account is a Company account where the PCA will be added at the end of each 12-month period ending December, along with 50 percent of the annual interest calculated at the Company's authorized cost of capital. Interest will accrue on the True-Up Balancing Account at the Commission-authorized rate for deferred accounts.

EARNINGS TEST

Before any PCA amount is approved for inclusion in the True-Up Balancing Account for subsequent recovery or refund in rates, the Commission will apply an Earnings Test.

If the Company's earnings are within plus or minus 100 basis points of its authorized ROE, as measured from an Oregon Results of Operations report for the twelve months ended December 31 of the previous year, excluding amounts that would be added to the True-Up Balancing Account, no PCA amounts will be added to the True-Up Balancing Account for that year.

If the Company's current earnings are more than 100 basis points below its authorized ROE (Oregon basis), the Company will be allowed to add the PCA amount to the True-Up Balancing Account, up to an earnings level that is 100 basis points less than its authorized ROE.

If the Company's earnings are more than 100 basis points above its authorized ROE (Oregon basis), it will be required to include the PCA amount in the True-Up Balancing Account as a credit, down to the authorized ROE plus 100 basis points threshold.

DEFINITIONS

Actual Net Power Supply Expenses (Actual NPSE) is determined on a system-wide basis and includes the amounts booked to FERC Accounts 501 (Fuel-Coal), 547 (Fuel-Gas), 555 (Purchased Power), and 447 (Sales for Resale).

Actual Sales is the amount of energy required to meet customer demand on a system-wide basis, as measured at the customers' meters.

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM
(Continued)

DEFINITIONS (Continued)

Actual Unit Cost for net power supply expenses incurred is the total Actual NPSE incurred divided by Actual Sales.

Combined Rate is the sum of the October Update Rate and the March Forecast Rate Adjustment, as determined by the Annual Power Cost Update, Schedule 55.

Normalized Sales is a forecast of the amount of energy required to meet customer demand on a system-wide basis, as measured at the customers' meters, determined in accordance with the methodology employed in the Company's most recently acknowledged Integrated Resource Plan ("IRP").

Oregon Allocated Power Cost Deviation is the annual deviation between the Combined Rate and the Actual Unit Cost times the Actual Sales, multiplied by the current Oregon allocation factor.

Power Supply Expense Deadband (Deadband) is based upon the Company's authorized ROE from its last general rate case and using the rate base measured on an Oregon basis from the most recent Oregon Results of Operations report (Oregon basis), is applied to the Oregon Allocated Power Cost Deviation as follows:

1. A positive deviation (Actual NPSE greater than those recovered through the Combined Rate) constitutes an excess power supply expense. This expense is first reduced by a deadband that is the dollar equivalent of 250 basis points of ROE (Oregon basis).
2. A negative deviation (Actual NPSE less than those recovered through the Combined Rate) is a power supply expense savings. This savings is reduced by a deadband that is the dollar equivalent of 125 basis points of ROE (Oregon basis).

ANNUAL POWER SUPPLY EXPENSE TRUE-UP

The Annual Power Supply Expense True-Up is a unit cost rate calculated as the excess power supply expense or savings in the True-Up Balancing Account, divided by the forecast of Normalized Sales for the upcoming April through March period, divided by the Oregon allocation factor.

TIME OF FILING

In February of each year, beginning in February of 2009, the Company will file the Annual Power Supply Expense True-Up which will implement the Power Cost Adjustment Mechanism. This filing will calculate the deviation between actual net power supply expenses incurred for the preceding January through December period and the net power supply expenses recovered through the Combined Rate for that same period. For the purposes of the true-up, power costs are first calculated on a total system basis and then allocated to Oregon based on the allocation factor.

SCHEDULE 56
POWER COST ADJUSTMENT MECHANISM
 (Continued)

TRUE-UP RATES

The True-Up Rates (Annual Power Supply Expense True-Up) will be determined on an equal cents per kWh basis. The True-Up Rate for Residential Service includes amortization of intervenor funding deferrals. The True-Up Rates are:

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.2366
5	Residential Service Time-of-Use Pilot Plan	0.2366
7	Small General Service	0.1970
9	Large General Service – Secondary	0.1909
9	Large General Service – Primary	0.1893
9	Large General Service – Transmission	0.1874
15	Dusk to Dawn Lighting	0.2299
19	Large Power Service – Secondary	0.1739
19	Large Power Service – Primary	0.1874
19	Large Power Service – Transmission	0.1874
24	Irrigation Service – Secondary	0.1959
24	Irrigation Service – Transmission	0.1739
40	Unmetered General Service	0.1877
41	Municipal Street Lighting	0.2168
42	Traffic control Lighting	0.1959

SCHEDULE 60
OFF-GRID SOLAR PHOTOVOLTAIC SERVICE

DISCONTINUED

SCHEDULE 61
POWER QUALITY PROGRAM

AVAILABILITY

Service under this Schedule is available to Customers throughout the Company's service area within the State of Oregon.

PROGRAM DESCRIPTION

The Power Quality Program is intended to provide Customers with a mechanism to identify and correct electrical problems within the Customer's residence or business which impact the Customer's power quality.

SERVICES PROVIDED

The Company will provide the following services:

Technical Assistance. The Company will perform a symptomatic audit of the Customer's residence or business to assist the Customer in identifying the probable cause of any power quality problems and possible solutions to any power quality problems identified. Technical Assistance is provided at no charge to the Customer.

Home Wiring Audit. A \$60 payment is provided by the Company to residential Customers who have a home wiring audit performed by a licensed electrician. To have a home wiring audit performed, a Customer is responsible for contacting the Company to request the Home Wiring Audit form and then contacting a licensed electrician to perform the audit. The Customer is also responsible for ensuring the electrician performs the audit per instructions of the Home Wiring Audit form. The charge for the audit will be established by the electrician and will be billed by the electrician directly to the Customer. The Customer is responsible for paying the electrician the charge for performing the audit.

The \$60 payment is provided to the Customer upon receipt by the Company of the appropriate copy of the completed Home Wiring Audit form. The Customer is responsible for submitting the Home Wiring Audit form to the Company.

Purpose of Payment. The purpose of the \$60 payment is to assist the Customer in identifying any wiring deficiencies that may be causing power usage problems. The payment is not an indication that the Company has performed any analysis as to the safety of the Customer's wiring or that the Company concurs with the findings of the electrician's wiring audit.

SCHEDULE 62
CLEAN ENERGY YOUR WAY - FLEXIBLE
PROGRAM RIDER
(OPTIONAL)

PURPOSE

The Clean Energy Your Way – Flexible offering is an optional, voluntary program designed to provide Customers and non-customer participants an opportunity to participate in the purchase of new environmentally friendly “green” energy.

APPLICABILITY

Service under this schedule is applicable to all Customers and non-customer participants who choose to participate in this Program.

RENEWABLE ENERGY

For the purpose of this schedule, renewable energy will be in the form of Renewable Energy Certificates from new renewable projects as defined by the Center for Resource Solutions Green-e Energy standard. Renewable energy will be sourced from projects located in the Western Electricity Coordinating Council’s geographic area of authority with preference given to projects located in Idaho Power’s service area and the northwest. Renewable energy types will be primarily wind but may include other certified types such as solar, geothermal, low-impact hydroelectric, landfill gas, and biomass.

PURCHASE

Customer participants will designate one of two billing options upon enrollment. Non-customer participants may participate under Option 1.

Option 1: Block

Block Size: One Block equals 100 kWh of renewable energy
Charge Per Block: \$1.00 per month

Option 2: Total Usage

Customers may purchase renewable energy equal to their monthly usage each month at a price premium of 1.0 cent per billed kWh.

MONTHLY BILL

For a Customer who chooses Option 1, the monthly bill shall be the number of blocks the Customer has agreed to purchase multiplied by the Charge Per Block. For a Customer who chooses Option 2, the monthly bill shall be the Customer’s usage, times the price premium per kWh. The monthly bill is in addition to all other charges contained in the Customer’s applicable tariff schedule. A non-customer participant who chooses Option 1, will be issued a monthly invoice that reflects their designated fixed dollar per month amount.

PROGRAM ADMINISTRATION

No funds collected from the Program Rider may be used for program administration (program management). A portion of the funds may be used to support program communications, participant outreach, and marketing.

SCHEDULE 62
CLEAN ENERGY YOUR WAY - FLEXIBLE
PROGRAM RIDER
(OPTIONAL)
(Continued)

SPECIAL TERMS AND CONDITIONS

Program participants may apply for, or terminate participation from, the Program anytime during the year. The Company may limit availability of the Program subject to available renewable power at the cost incurred under the terms described above.

No electric service disconnections will result in the event of non-payment of Program commitments.

SCHEDULE 63
BILL DISCOUNT FOR QUALIFIED
CUSTOMERS PROGRAM

PURPOSE

The Bill Discount Program is an optional program designed to enhance affordability of electric service for qualifying residential Customers.

The Company's Bill Discount Program is enabled by ORS 757.230, which allows for differentiated rates for "low-income customers and other economic, social equity, or environmental justice factors that affect affordability for certain classes of utility customers."

AVAILABILITY

The Bill Discount Program is available to all residential Customers who are able to demonstrate or otherwise self-declare that their gross annual household income, adjusted for household size, is at or below 60 percent of household adjusted State Median Income ("SMI"), and whose household's estimated annual energy burden is calculated to be greater than six percent for homes that are primarily electrically heated, or greater than three percent for homes that are primarily heated using an alternative fuel source. The calculation to determine a Customer's estimated annual energy burden amount will be performed by the Company or a representative authorized by the Company who performs such calculation in conformance with practices approved by the Company.

In order to facilitate the Company's calculation of a Customer's estimated energy burden, the Customer or their declared primary residence must have a combined 12 months' worth of billing history.

ENROLLMENT

Customers may request to participate in the Bill Discount Program by contacting Idaho Power Company at 1-800-388-6040, through a participating Community Action Partnership Agency ("CAP Agency"), or through a participating Community-based Organization ("CBO"). A list of participating CAP Agencies and CBOs can be found at idahopower.com/accounts-service/make-payment/help-paying-bill/oregon-assistance/.

PROGRAM DESCRIPTION

Participating residential Customers will receive a monthly bill discount at one of three levels based upon the Customer's demonstrated or self-declared gross household income, adjusted for household size, as a percentage of household adjusted SMI, as follows.

	Adjusted Household Income	Discount Towards Eligible Charges
Tier 1	up to 20% SMI	60% discount
Tier 2	>20% up to 40% SMI	25% discount
Tier 3	>40% up to 60% SMI	10% discount

The bill discount will be applied towards all base rate components and amounts included within Schedule 55, Annual Power Cost Update, and Schedule 56, Power Cost Adjustment Mechanism.

SCHEDULE 63
BILL DISCOUNT FOR QUALIFIED
CUSTOMERS PROGRAM

(Continued)

CUSTOMER TERMS AND CONDITIONS

Upon acceptance into the Bill Discount Program, Customers will be subject to the following terms and conditions:

1. A Bill Discount Program participant must be the accountholder.
2. Household size reflects all permanent residents in the home, including adults and children.
3. Gross annual household income refers to the aggregate amount of both taxable and nontaxable forms of income from all sources and for all persons in the applicant's household.
4. A participating Customer's eligible discount amount applies only towards bills associated with the Customer's declared, permanent primary residence and only towards new charges billed after enrollment, commencing with the Billing Period following the Customer's date of enrollment in the program.
5. The Company may randomly select 3 percent of participating Customers to provide post-enrollment verification of need to continue receiving the provided discount. Participating customers that have received Low Income Home Energy Assistance Program bill assistance within the most recent two years will not be subject to a post-enrollment verification of need.
6. It is the Customer's responsibility to notify the Company if there is a change in eligibility status.
7. If the Customer is removed from the program, the Company will not seek to recover any benefits already provided to the Customer. A customer that has been removed from the program remains eligible for re-enrollment once the Company has received satisfactory documentation verifying such Customer's eligibility and need.
8. Participating customers must re-enroll in the program every two years.
9. This Schedule is governed by its terms, the General Rules and Regulations contained within the tariff of which this Schedule is a part of, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

SCHEDULE 64
BILL DISCOUNT FOR QUALIFIED
CUSTOMERS COST RECOVERY MECHANISM

PURPOSE

The purpose of this adjustment mechanism is, in accordance with ORS 757.695, to collect funds for the Bill Discount for Qualified Customers Program, as specified in Schedule 63. The Company's Bill Discount for Qualified Customers Program is enabled by ORS 757.230 which allows for differentiated rates for "low-income customers and other economic, social equity, or environmental justice factors that affect affordability for certain classes of utility customers." This schedule is implemented as an automatic adjustment clause as provided for in ORS 757.210.

APPLICABLE

To all bills for electric service calculated under all tariff schedules listed below.

MONTHLY ADJUSTMENT RATES

The applicable monthly Adjustment Rates are listed below.

Schedule	Monthly Adjustment Rate
Residential Rate Schedules (1 & 5)	\$0.95
Nonresidential Rate Schedules (7, 9, 15, 19, 24, 40, 41, and 42)	0.0813¢, up to the Billing Period's first 2,460,024 kWhs

SCHEDULE 66
MISCELLANEOUS CHARGES

PURPOSE

The purpose of this schedule is to accumulate all miscellaneous charges that are included in the Company's Rules, Regulations, and Rates.

APPLICABILITY

This schedule applies to all Customers taking service under the Company's Oregon Tariff except as expressly limited by a Rule or a Schedule.

CHARGES

RULE D

1. Instrument Transformer Metering

Current Transformer

Single Phase – AMI Metering	\$451.00
Polyphase – AMI Metering	\$898.00

2. Special Meter Tests Requested by the Customer

Non-Residential
 Residential

Actual Labor & Mileage Rates
 Not to Exceed \$85.00

RULE F (all times are stated in Mountain Time)

1. Field Visit Charge

\$ 25.00

2. Service Connection Charge

Schedules 1, 5, 7, 9

Monday through Friday

7:30 am to 6:00 pm	\$ 30.00
6:01 pm to 9:00 pm	\$ 70.00
9:01 pm to 7:29 am	\$ 120.00

Company Holidays and Weekends

7:30 am to 9:00 pm	\$ 70.00
9:01 pm to 7:29 am	\$ 120.00

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

RULE F (Continued)

2. Service Connection Charge (Continued)

Schedules 15, 19, 24, 40, 41, 42	
Monday through Friday	
7:30 am to 6:00 pm	\$ 50.00
6:01 pm to 9:00 pm	\$ 95.00
9:01 pm to 7:29 am	\$175.00
Company Holidays and Weekends	
7:30 am to 9:00 pm	\$ 95.00
9:01 pm to 7:29 am	\$175.00

3. Remote Service Connection Charge

All schedules, all days, all times	\$ 8.50
------------------------------------	---------

The following is a list of company-recognized holidays and the dates they are observed: New Year's Day (January 1), Martin Luther King Jr. Day (third Monday in January), President's Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When a holiday falls on Saturday the previous Friday will be observed, when a holiday falls on a Sunday, the following Monday will be observed.

4. Unauthorized Reconnection Charge \$ 75.00

RULE G

1. Returned Check Charge \$ 20.00

2. Late Payment Charge (beginning August 31, 2013) 12 percent per annum,
Or one percent per month.

3. Fractional Period Minimum Billings

Schedules 1, 5, and 7	\$ 3.00
Schedules 9 and 19 Secondary	\$ 3.00
Schedules 9 and 19 Primary & Transmission	\$ 50.00
Schedule 24	\$ 3.00
Schedule 40	\$ 2.00

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

Facilities Beyond the Point of Delivery

1. Monthly Facilities Charge Rates

	<u>Facilities Installed 31 Years or Less</u>	<u>Facilities Installed More Than 31 Years</u>
Schedule 9	1.38%	0.61%
Schedule 15	1.66%	1.66%
Schedule 19	1.38%	0.61%
Schedule 24	1.38%	0.61%
Schedule 41	1.17%	1.17%

The monthly Facilities Charge is determined by multiplying the Monthly Facilities Charge Rate by the Company's total investment in distribution facilities installed beyond the Point of Delivery.

SCHEDULE 67
RESIDENTIAL ARREARAGE
MANAGEMENT PROGRAM
(OPTIONAL)

DISCONTINUED

SCHEDULE 67
RESIDENTIAL ARREARAGE
MANAGEMENT PROGRAM
(OPTIONAL)

DISCONTINUED

**SCHEDULE 68
MULTI-FAMILY ENERGY EFFICIENCY INCENTIVE PROGRAM**

AVAILABILITY

Service under this schedule is available to owners or managers of multi-family dwelling properties throughout the Company’s service area within the State of Oregon.

APPLICABILITY

Service under this schedule is applicable to multi-family dwellings with five or more attached individual living units per building.

PROGRAM DESCRIPTION

The Multi-Family Energy Efficiency Program is an incentive-based program designed to help reduce the costs of installing energy efficiency features in existing and new construction multi-family dwellings with five units or more per building. The Program provides incentives for a variety of prescriptive measures designed to reduce electricity bills for residents and lower operating costs for building owners and managers.

INCENTIVE STRUCTURE

Installed measure must meet the requirements of the Multi-Family Energy Efficiency Program as detailed in this schedule and must also comply with the current Program terms and conditions posted to the Program website at www.idahopower.com/business. Incentives will not be paid for measures required by Oregon code, and incentive payments will not exceed 100% of the installed cost.

PRESCRIPTIVE MEASURES

Table 1: New Construction, Major Renovations and Retrofit Measures			
Measure Type	Eligibility Type	Incentive Amount	Requirements
Ductless Mini-Split HP	New Construction/Major Renovations	\$125 per ton	< 5 tons cooling capacity and ENERGY STAR
	Retrofit	\$125 per ton	< 5 tons cooling capacity and ENERGY STAR
Air Source Heat Pump CEE Tier 1	New Construction/Major Renovations	\$75 per ton	< 5 tons cooling capacity and CEE Tier 1 efficiency
	Retrofit	\$75 per ton	< 5 tons cooling capacity and CEE Tier 1 efficiency
Air Source Heat Pump CEE Tier 2	New Construction/Major Renovations	\$125 per ton	< 5 tons cooling capacity and CEE Tier 2 efficiency
	Retrofit	\$125 per ton	< 5 tons cooling capacity and CEE Tier 2 efficiency
Package Terminal Air Conditioner – 10% better than code	New Construction/Major Renovations	\$25 per ton	< 5 tons cooling capacity and 10% better than code
	Retrofit	\$50 per ton	< 5 tons cooling capacity and 10% better than code
Package Terminal Air Conditioner – 20% better than code	New Construction/Major Renovations	\$50 per ton	< 5 tons cooling capacity and 20% better than code
	Retrofit	\$75 per ton	< 5 tons cooling capacity and 20% better than code

SCHEDULE 68
MULTI-FAMILY ENERGY EFFICIENCY INCENTIVE PROGRAM

Table 1: New Construction, Major Renovations and Retrofit Measures Continued			
Measure Type	Eligibility Type	Incentive Amount	Requirements
Package Terminal Heat Pump – 10% better than code	New Construction/Major Renovations	\$75 per ton	1 < 5 tons cooling capacity and 0% better than code
	Retrofit	\$75 per ton	< 5 tons cooling capacity and 10% better than code
Package Terminal Heat Pump – 20% better than code	New Construction/Major Renovations	\$100 per ton	20% better than code
	Retrofit	\$100 per ton	20% better than code
Smart Thermostat	New Construction/Major Renovations	\$30 per unit	ENERGY STAR with on-board motion sensor or packaged with a motion sensor. Electric heat only.
	Retrofit	\$30 per unit	ENERGY STAR with on-board motion sensor or packaged with a motion sensor. Electric heat only. Replacing non-qualifying thermostat.
Continuous Exhaust Fans	New Construction/Major Renovations	\$25 per unit	ENERGY STAR
	Retrofit	\$25 per unit	ENERGY STAR continuous exhaust fan replacing a less efficient existing continuous exhaust fan
Manual Exhaust Fan	New Construction/Major Renovations	\$25 per unit	ENERGY STAR Most Efficient
	Retrofit	\$25 per unit	ENERGY STAR Most Efficient manual exhaust fan replacing a less efficient existing manual exhaust fan
Reflective Roof (Low Slope)	New Construction/Major Renovations	\$0.05 per square ft	Slope less than 2:12.
	Retrofit	\$0.05 per square ft	Slope less than 2:12.
Efficient Windows (low rise only) Tier 1	New Construction/Major Renovations	\$0.25 per sq ft	U-factor <0.30 and >0.27 in an electrically heated space
	Retrofit	\$0.25 per sq ft	U-factor <0.30 and >0.27 replacing a less efficient window in an electrically heated space
Efficient Windows (low rise only) Tier 2	New Construction/Major Renovations	\$0.50 per sq ft	U-factor <=0.27 and >0.24 in an electrically heated space
	Retrofit	\$0.50 per sq ft	U-factor <=0.27 and >0.24 replacing a less efficient window in an electrically heated space
Efficient Windows (low rise only) Tier 3	New Construction/Major Renovations	\$1 per sq ft	U-factor <=0.24 in an electrically heated space
	Retrofit	\$1 per sq ft	U-factor <=0.24 replacing a less efficient window in an electrically heated space

SCHEDULE 68
MULTI-FAMILY ENERGY EFFICIENCY INCENTIVE PROGRAM

Table 1: New Construction, Major Renovations and Retrofit Measures Continued			
Measure Type	Eligibility Type	Incentive Amount	Requirements
Low E Storm Windows	Retrofit	\$1 per sq ft	Must use glazing materials with an emissivity less than or equal to 0.22 and a solar transmittance greater than 0.55, as listed in the International Glazing Database. Must be the same opening type as the existing prime window, permanently installed, and oriented with the low-e coating facing toward the interior of the dwelling unit. Electrically heated.

Note: A Professional Assistance Incentive will be provided to a third-party architect or engineer that submits the application and provides the supporting documentation that is required to complete the application and incentive process. The professional is eligible for an incentive equal to 20% of the participant’s total incentive to a maximum amount of \$5,000 per project.

SCHEDULE 70
APPLIANCE RECYCLING PROGRAM

DISCONTINUED

SCHEDULE 71
EDUCATIONAL DISTRIBUTIONS

This schedule describes the direct energy savings opportunities with a focus on energy efficiency education activities offered by the Company. These program options are funded by the Energy Efficiency Rider.

STUDENT ENERGY EFFICIENCY KIT PROGRAM

AVAILABILITY

The Student Energy Efficiency Kit (SEEK) program is delivered to students through teacher participants in the Company's service area within the State of Oregon. This optional program is intended for fourth to sixth grade students. Teachers apply to Idaho Power to participate for a specific school semester. Participation is available on a first-come, first-serve basis. During the first year a school participates, all three grade levels are eligible. In subsequent years, participation will be limited to the youngest grade level that participated the previous year. This minimizes the risk of a single student participating more than one time.

PROGRAM DESCRIPTION

The SEEK program provides grade school students with quality, age-appropriate instruction regarding the wise use of electricity. Each participating student receives a kit that includes specific energy savings devices and educational items. Students install the devices in their homes and learn about energy use through provided measuring devices and educational materials. Teachers receive supporting curriculum and activities for classroom use and are asked to submit program reporting paperwork in a timely manner.

SERVICES PROVIDED

Once a class is enrolled in the program, teachers receive curriculum and supporting materials. Students receive classroom study materials, a workbook, and a take-home kit containing energy-saving measures such as, but not limited to, light emitting diode (LED) bulbs, a high-efficiency showerhead, LED nightlights, a furnace filter alarm (whistle), a digital thermometer for measuring water, refrigerator, and freezer temperatures, a water-flow rate test bag, a shower timer, etc. All materials and kits are free to teachers and students.

GIVE-AWAY OPPORTUNITIES

AVAILABILITY

Energy saving measures are given to Idaho Power customers by direct mail, in person, or by an Idaho Power employee or approved contractor. Measures are chosen for use in customers' homes and residential dwellings or businesses.

PROGRAM DESCRIPTION

Idaho Power distributes specific measures either by direct mail, at events such as home and garden shows, county fairs, and community presentations, free of charge. These measures may be distributed to customers by Idaho Power employees or through Community Action Partnership agencies. The target audience is residential or small to medium commercial customers of Idaho Power. Educational material is to be provided at the same time.

SCHEDULE 71
EDUCATIONAL DISTRIBUTIONS
(Continued)

SERVICES PROVIDED

Energy savings measures include:

- Residential Energy Efficiency Kits which may include, but are not limited to, one or more of the following measures; LED bulb(s), 2.0 gpm or lower showerhead(s), faucet aerator(s), and/or load sensing power strip.
- In addition, the Company may choose to distribute “other” energy-saving items directly to customers, free of charge. These “other” items may have additional benefits beyond traditional energy savings such as: educating customers about energy efficiency, expediting the opportunity for customers to experience newer technology, and allowing the Company to gather data or validate potential energy savings resulting from behavior change. To qualify as an “other” educational distribution, the initial cost-effectiveness analysis must indicate the item is either currently cost-effective or is expected to be cost-effective in the near future. The energy savings associated with these measures may have a relatively high behavioral component or provide an opportunity to further energy efficiency education of customers.

SCHEDULE 72
HEATING AND COOLING
EFFICIENCY PROGRAM

AVAILABILITY

Service under this schedule is available to residential Customers and owners or managers of rental properties throughout the Company's service area within the State of Oregon that are served under a residential electric service schedule. This schedule is also available to home builders and developers who construct homes in the Company's service area within the State of Oregon that take service under a residential electric service schedule upon completion.

APPLICABILITY

This program is applicable to site-built or manufactured homes served under a residential electric service schedule and sited in the Company's Oregon service territory.

PROGRAM DESCRIPTION

The Heating and Cooling Efficiency Program provides incentives for the installation of qualified heating and cooling equipment and for having energy saving services performed.

INCENTIVE STRUCTURE

To be eligible for an incentive on an air source and open loop water source heat pump or duct sealing, the equipment installation/service must be performed by an Idaho Power authorized participating contractor who has received program training and has signed an agreement with the Company. Eligibility for an incentive for evaporative coolers, smart thermostats, or heat pump water heaters does not require a contractor. To be eligible for an incentive for the electronically commutated air handler motor ("ECM") or the residential whole house fan, a licensed contractor must perform the equipment installation. To be eligible for an incentive for a central air conditioner or ground source heat pump, a licensed HVA contract must perform the equipment installation. Equipment and services must meet the requirements of the Heating and Cooling Efficiency Program as outlined on Idaho Power's website. To view the program website, visit www.idahopower.com/heatingcooling.

SCHEDULE 72
HEATING AND COOLING
EFFICIENCY PROGRAM
(Continued)

INCENTIVE STRUCTURE (Continued)

Equipment/Service	Eligibility Requirements	Participant Incentive	Contractor Incentive	Notes
Ducted Air Source or Open Loop Water Source Heat Pump	A. <u>Replacing an Existing Air Source Heat Pump</u> Minimum 3.5 COP for water source heat pump	\$500.00	\$50.00	1
	B. <u>Replacing an Existing Electric Forced Air Furnace or Electric Zonal System System</u> Minimum 8.5 HSPF/ 7.2 HSPF2 for air source heat pump Minimum 3.5 COP for water source heat pump	\$800.00	\$50.00	1
		\$1,000.00	\$50.00	1
	C. <u>Replacing an Existing Oil Forced Air Furnace or Propane Forced Air Furnace</u> Minimum 8.5 HSPF / 7.2 HSPF2 for air source heat pump Minimum 3.5 COP for water source heat pump	\$800.00	\$50.00	1, 2
		\$1,000.00	\$50.00	1, 2
	D. <u>New Construction</u> Minimum 8.5 HSPF / 7.2 HSPF2 for air source heat pump Minimum 3.5 COP for water source heat pump	\$800.00	\$50.00	1, 2
		\$1,000.00	\$50.00	1, 2
Evaporative Cooler	Minimum 2500 CFM	\$150.00	n/a	1
Duct Sealing	Homes must have an electric forced-air furnace or a heat pump	\$200.00	\$0	1
Electronically Commutated Air Handler Motor (ECM)	Homes must have an electric forced-air furnace, oil, or propane, or natural gas forced-air furnace or a heat pump	\$50.00	\$150.00	1
Residential Whole House Fan	Homes must have central air conditioning, zonal cooling, or a heat pump	\$200.00	\$0	3
Ductless Air Source Heat Pump	Homes must have an existing electric zonal heating system. Minimum 9 HSPF / 7.6 HSPF2	\$500.00	\$0	1
Smart Thermostat	Homes must have an electric forced air furnace (with or without central air conditioning) or a heat pump	\$50.00	\$0	1
Heat Pump Water Heaters	Homes must have an existing electric storage water heater or be new construction	\$300.00	\$0	1, 2

SCHEDULE 72
HEATING AND COOLING
EFFICIENCY PROGRAM
(Continued)

INCENTIVE STRUCTURE (Continued)

Equipment/Service	Eligibility Requirements	Participant Incentive	Contractor Incentive	Notes
Central Air Conditioner	Minimum 15 SEER / 14.2 SEER2 but less than 17 SEER / 16.3 SEER2, and minimum 12 EER / 11.5 EER2	\$50	\$0	1
	Minimum 17 SEER / 16.3 SEER2, and minimum 13 EER / 12.5 EER2	\$150	\$0	
Ground Source Heat Pump	A. <u>Replacing an Existing Air Source Heat Pump</u> Minimum 3.5 COP	\$1000	\$0	1
	B. <u>Replacing an Existing Electric Forced Air Furnace or Electric Zonal System</u> Minimum 3.5 COP	\$3000	\$0	1
	C. <u>Replacing an Existing Oil Forced Air or Propane Forced Air Furnace</u> Minimum 3.5 COP	\$3000	\$0	1, 2
	D. <u>New Construction</u> Minimum 3.5 COP	\$3000	\$0	1, 2

Notes:

1. Home must be single-family site-built, duplex, triplex, fourplex, or manufactured.
2. Natural gas must not be available.
3. Home must be single-family site-built, duplex, triplex, or fourplex.

QUALIFICATIONS

In order to receive an incentive under this program, each participating customer must complete the following steps:

1. Read and understand all website information found on www.idahopower.com/heatingcooling for the incentives of interest.
2. Hire participating contractor or licensed contractor where required.
3. Have equipment installed or services performed.
4. Submit or assist in the contractor's submittal of incentive forms.

SCHEDULE 73
HOME PRODUCTS PROGRAM

DISCONTINUED

SCHEDULE 74
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(OPTIONAL)

PURPOSE

The Residential Air Conditioner Cycling Program is an optional, supplemental service that permits participating residential Customers an opportunity to voluntarily allow the Company to cycle their central air conditioners with the use of a direct load control Device installed at their residence. Customers will receive a monetary incentive for successfully participating in the Program during the Air Conditioning Season.

DEFINITIONS

AC Cycling is the effect of the Company sending a signal to a Device installed at the Customer's residence and instructing it to cycle the Central Air Conditioning compressor for a specified length of time.

Air Conditioning Season is the period that commences on June 15 and continues through September 15 of each calendar year.

Central Air Conditioning is a home cooling system that is controlled by one or more centrally located thermostats that controls one or more refrigerated air-cooling units located outside the Customer's residence.

Cycling Event is a period during which the Company sends a signal to the Device installed at the Customer's residence, which instructs the Device to begin AC Cycling.

Device is a direct load control device installed at a Customer's residence that enables the Company to conduct AC Cycling.

Notification refers to the Customer's indication of intent to initiate or terminate participation in the Program by either contacting the Company's Customer Service Center, providing written notice or submitting an electronic Application via the Company's website.

Opt Out is the term used to describe the two times each Air Conditioning Season in which the Customer may choose to temporarily not participate in AC Cycling by providing advanced Notification to the Company.

Program Operation Area describes the area in which the Program will be offered to Customers and is comprised of the Company's service territory within the State of Oregon where the infrastructure required to support AC Cycling has been installed and is operational.

AVAILABILITY

Service under this schedule is available on an optional basis to Customers taking service under Schedules 1 and 5 who have Central Air Conditioning located at their residences and live within the Program Operation Area. Customers may request to be added to the Program at any time during the year by providing Notification to the Company.

Service under this schedule may be limited based upon the availability of Program equipment and/or funding. The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, energy usage, residential location, size of home, or other factors. Customers' Central Air Conditioning equipment must be fully functional and comply with the National Electric Code (NEC) standards. Customers who are renting or leasing their home must provide to the Company written proof of the express permission of the owner of the Central Air Conditioning system prior to acceptance into the program.

SCHEDULE 74
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(OPTIONAL)
(Continued)

TERMS AND CONDITIONS

Upon acceptance into the Program, Customers will be subject to the following terms and conditions:

1. Each eligible Customer who chooses to take service under this optional schedule is thereby giving the Company or its representative permission, on reasonable notice, to enter the Customer's residence or property to install a Device and, in certain cases, either a mass memory meter or an end-use meter and to allow Idaho Power or its representative, with prior notice to the Customer, reasonable access to the Device or other Program-related equipment following its installation.
2. Customers added to the Program during the Air Conditioning Season must be effectively participating in the Program prior to the 20th day of the month in order to receive an incentive payment for that month.
3. A Customer may Opt Out of the Program two times during the Air Conditioning Season.
4. A Customer may discontinue participation in the Program without penalty by providing Notification to the Company.
5. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a Cycling Event, the Customer's participation in the Program will be terminated and the Customer will be required to reimburse the Company for the cost of replacement or repair of the Device or other Program equipment and the Company will reverse any amounts credited to the Customer's bills during the past twelve months as a result of the Customer's participation in the Program.

PROGRAM DESCRIPTION

1. At the Company's expense, the Company or its representative will install a Device at the Customer's residence.
2. A financial incentive of \$5.00 per month for each of the four months June, July, August, and September will be paid to each Customer who successfully participates in the Program. This incentive will be paid in the form of a credit on the Customer's monthly bill for each month that the Customer successfully participates in the Program, beginning with the July bill and ending with the October bill. Incentive payments are limited to one controlled Central Air Conditioning unit per metered service point. Customers who have more than one Central Air Conditioning unit at a metered service point may participate in the Program. A Device must be installed at each Central Air Conditioning unit. However, no additional incentive will be paid.
3. The Company will send a signal to the Device to initiate a Cycling Event. A Cycling Event may be up to four hours per day on any weekday during the Air Conditioning Season, excluding holidays. A Cycling Event may occur over a continuous 4-hour period or may be segmented throughout the day at the Company's discretion in order to optimize available resources. Cycling Events may occur up to 16 hours each week and will not exceed a total of 60 hours per Air Conditioning Season. During each Air Conditioning Season, the Company will conduct at least three Cycling Events. Mass memory meters or end-use meters may be installed on some Customers' residences or Central Air Conditioning units for program evaluation purposes. The residences or Central Air Conditioning units selected for installation of the meter shall be at the Company's sole discretion.

SCHEDULE 74
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(OPTIONAL)
(Continued)

SPECIAL CONDITIONS

The Company is not responsible for any consequential, incidental, punitive, exemplary or indirect damage to the participating Customer or third parties that results from AC Cycling, from the Customer's participation in the Program, or of Customer's efforts to reduce peak energy use while participating in the Program.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Device and any and all implied warranties are disclaimed.

The Company shall have the right to select the AC Cycling schedule and the percentage of Customers' Central Air Conditioning systems to cycle at any one time, up to 100%, at its sole discretion.

The provisions of this schedule do not apply for any time period that the Company interrupts the Customer's load for a system emergency in accordance with NERC standards, Idaho Power's Rule J, or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service or Energy Charges associated with a Customer's standard service schedule.

SCHEDULE 75
BUYDOWN PROGRAM

DISCONTINUED

SCHEDULE 75
BUYDOWN PROGRAM
(Continued)

DISCONTINUED

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)

PURPOSE

The Flex Peak Program (the Program) is a voluntary program that motivates Participants to reduce their load during Company initiated Load Control Events or to allow the Company to send a signal to automatically initiate a Load Control Event with the use of one or more Load Control Devices. A participating Customer will be eligible to receive a financial incentive in exchange for being available to reduce their load during the calendar months of June, July, August, and September.

AVAILABILITY

The Program is available to Commercial and Industrial Customers receiving service under Schedules 9, 19, or a Special Contract Schedule.

The Company shall have the right to accept Participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, total Program capacity, a Facility Site location, or amount of capacity provided at a Facility Site, availability of Program equipment, facility system configuration, or electric system configuration.

To participate in the Program, a Customer must sign and return the Program Application/Agreement and worksheet provided by the Company specifying the Facility Site(s), the preferred Interruption Option, and the initial Nominated kW for each Facility Site to be enrolled in the Program. To enroll in the Program, Customers must be capable of providing a minimum load reduction of 20 kW per Facility Site or an aggregate reduction of 35 kW if participating under the Aggregated Option. If the Aggregated Option is requested, this should be specified on the Program Application/Agreement. If a Facility Site is accepted for participation in the Program, a Notification of Program Acceptance will be mailed to the Participant within 10 business days of the Company receiving the Program Application/Agreement. Notification of Program Acceptance will include a listing of the Facility Sites that have been enrolled.

PROGRAM DESCRIPTION

The Company will initiate Load Control Events for a maximum of 60 hours during June, July, August, and September. During Load Control Events, Participants will be expected to reduce load at their Facility Site(s), and load reduction may be initiated manually or automatically depending on the Interruption Option designated for the Facility Site(s). Participants will be eligible to receive a financial incentive in exchange for their reduction in load.

DEFINITIONS

Actual kW Reduction. The kilowatt (kW) reduction during a Load Control Event, which is the difference between a Participant's hourly average kW measured at the Facility Site's meter and the corresponding hour of the Adjusted Baseline kW.

Adjusted Baseline kW. The Original Baseline kW plus or minus the "Day of" Load Adjustment amount.

Aggregated Option. Multiple Facility Sites belonging to a single Participant that are grouped together per the customer's request with a single Nominated kW for participation in the Program. Under this option, the Company will sum the individual performance data from each enrolled Facility Site before calculating any incentive amounts.

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Business Days. Any day Monday through Friday, excluding holidays. For the purposes of this Program, Independence Day and Labor Day are the only holidays during the Program Season. If Independence Day falls on Saturday, the preceding Friday will be designated the holiday. If Independence Day falls on Sunday, the following Monday will be designated the holiday.

"Day of" Load Adjustment. The difference between the Original Baseline kW and the actual metered kW during the hour prior to the Participant receiving notification of an event. Scalar values will be calculated by dividing the Original Baseline kW for each Load Control Event hour by the Baseline kW of the hour preceding the event notification time. The scalars are multiplied by the actual event day kW for the hour preceding the event notification time to create the Adjusted Baseline kW from which load reduction is measured. The Adjusted Baseline kW for each hour cannot exceed the maximum kW amount for any hour from the Highest Energy Use Days or the hours during the event day prior to event notification.

Event Availability Time. Between 3:00 p.m. and 10:00 p.m. Mountain Daylight Time (MDT) each Business Day.

Facility Site(s). All or any part of a Participant's facility or equipment that is metered from a single service location that a Participant has enrolled in the Program. For those Participants who have enrolled under the Aggregated Option, Facility Site will refer to the combination of individual Facility Sites selected for inclusion under the Aggregated Option.

Fixed Capacity Payment. The Weekly Effective kW Reduction multiplied by the Fixed Capacity Payment rate (as described in the Incentive Structure section). Participants are paid based on the average event kilowatt reduction.

Highest Energy Usage Days. The three days out of the immediate past 10 non-event Business Days that have the highest sum total kW as measured across the Event Availability Time.

Hours of Event. The timeframe when the Load Control Event is called and Nominated kW is expected to be reduced. The Hours of Event will not be less than two hours and will not exceed four hours.

Load Control Device. Refers to any technology, device, or system utilized under the Program to enable the Company to initiate the Load Control Event.

Load Control Event. Refers to an event under the Program where the Company requests or calls for interruption of specific loads either manually or with the use of one or more Load Control Devices.

Nominated kW. The amount of load expressed in kW that a Facility Site commits to reduce during a Load Control Event.

Nominated kW Incentive Adjustment. An adjustment made when a Facility Site does not achieve its Nominated kW for a given hour during a Load Control Event. The adjustment will be made for each hour the Nominated kW is not achieved. The total Nominated kW Incentive Adjustment will not exceed the total incentive amount for the Program Season (as described in the Incentive Structure section).

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Notification of Program Acceptance. Written confirmation from the Company to the Participant based on the Program Application Agreement submitted by the Customer. The Notification of Program Acceptance will confirm each Facility Site enrolled in the Program, the initial Nominated kW amount for each Facility Site, and the Interruption Option for each Facility Site.

Original Baseline kW. The arithmetic mean (average) kW of the Highest Energy Usage Days during the Event Availability Time, calculated for each Facility Site for each hour.

The following table provides an example of the calculation of the Original Baseline kW between hours of 3:00 p.m. and 10:00 p.m. using the (3) Highest Energy Usage Days of 5, 7, and 9.

Day	3-4 PM (kW)	4-5 PM (kW)	5-6 PM (kW)	6-7 PM (kW)	7-8 PM (kW)	8-9 PM (kW)	9-10PM (kW)	Sum Total (kW)
1	3000	3100	3000	3200	3000	3200	3150	21650
2	3200	3100	3200	3200	3100	3300	3300	22400
3	3100	3200	3100	3100	3200	3100	3200	22000
4	3250	3400	3300	3400	3300	3400	3200	23250
5	3300	3400	3300	3400	3400	3500	3400	23700
6	3100	3000	3200	3100	3100	3200	3300	22000
7	3400	3300	3400	3300	3400	3300	3200	23300
8	3300	3200	3300	3300	3300	3200	3100	22700
9	3400	3500	3350	3400	3500	3400	3350	23900
10	3250	3300	3300	3200	3200	3200	3300	22750
Original Baseline (kW)	3367	3400	3350	3367	3433	3400	3317	

Participant. Any Customer who has a Facility Site that has been accepted into the Program.

Program Application/Agreement. Written form submitted by a Customer who requests to enroll a Facility Site in the Program that is signed by the Customer or a duly authorized representative certifying agreement with the Program’s terms and conditions.

Program Season. June 15th through September 15th of each year.

Program Week. Monday through Friday.

Variable Program kWh. The kWh savings amount calculated by multiplying the Actual kW Reduction by each of the Hours of Event for the Facility Site during each Load Control Event beyond the first four Load Control Events.

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Variable Energy Payment. An energy-based financial incentive provided to the Participant. The payment is calculated by multiplying the Variable Program kWh by the Variable Energy Payment Rate (as described in the Incentive Structure section). The Variable Energy Payment does not apply to the first four Load Control Events.

Weekly Effective kW Reduction. The average of the Actual kW Reduction for all events in a Program Week or in the absence of a Load Control Event, the Weekly Effective kW Reduction will equal the Nominated kW for that Program Week.

LOAD CONTROL EVENTS

The Company will dispatch Load Control Events on Business Days during the Program Season between the hours of 3:00 p.m. and 10:00 p.m. MDT. Load Control Events will last between two to four hours per day and will not exceed 16 hours per calendar week and 60 hours per Program Season. During each Program Season the Company will conduct a minimum of three Load Control Events. Participating Customers will receive advance notification on or about four hours prior to the Load Control Event. The Company will provide notice of a Load Control Event via the following communication technologies: telephone, text message, and e-mail to the designated contact(s) submitted by the Participant in the Program Application/Agreement. If prior notice of a pending Load Control Event has been sent, the Company may choose to revoke the Load Control Event initiation and will provide notice to Participants no less than 30 minutes prior to the Load Control Event.

INTERRUPTION OPTIONS

At the Participant's election, and subject to Company discretion, participation in the Program may occur via one of the following Interruption Options:

Manual Dispatch Option. Customers are eligible to manually control their Facility Site(s). Under the Manual Dispatch Option customers have the flexibility to choose which loads will be interrupted during each dispatched Load Control Event.

Automatic Dispatch Option. A dispatchable Load Control Device, provided and installed by the Company or its representative, will be connected to the electrical panel(s) serving the loads associated with the Facility Site(s) enrolled in the Program. The Load Control Device utilized under the Automatic Dispatch Option will provide the Company the ability to send a signal intended to interrupt operation of a particular load or service during dispatched Load Control Events. In lieu of the Company or its representative installing the Load Control Device at the Company's expense, the Participant may elect to hire a licensed electrician, at the Participant's expense, to install the Load Control Device in accordance with the National Electrical Code ("NEC") and any Idaho Power or manufacturer specifications or requirements.

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

REQUIREMENTS OF PARTICIPATING FACILITIES

Participants will have the flexibility to choose what equipment will be used to reduce the Nominated kW during each Load Control Event. Participants must notify the Company of their Nominated kW via the Program Application/Agreement. Once the Program Season begins, the Participant must submit the nomination change request form online (located at www.idahopower.com/flexpeak) via email by Thursday at 10:00 a.m. MDT of the proceeding week to notify of any changes in Nominated kW. The Nominated kW may be raised or lowered each week without restriction any time before the third minimum Load Control Event is called. After the third Load Control Event is called, the Nominated kW may still be raised or lowered, but may not exceed the highest Nominated kW prior to the third Load Control Event being called.

INCENTIVE STRUCTURE

Incentive payments will be determined based on a Fixed Capacity Payment, a Variable Energy Payment, and any applicable Nominated kW Incentive Adjustment. Both the Fixed Capacity and Variable Energy Payments will be paid by check or bill credit no more than 45 days after the Program Season concludes on September 15th.

When a Load Control Event is called and a Participant exceeds the Nominated kW, the Fixed Capacity Payment will be capped at 20 percent above original Nominated kW.

<u>Fixed Capacity Payment Rate*</u> (*to be prorated for partial weeks)	<u>Variable Energy Payment Rate*</u> (*does not apply to first four Load Control Events)
\$3.25 per Weekly Effective kW Reduction	\$0.20 per kWh

Participants are expected to reduce their load by the Nominated kW during each hour of each Load Control Event for the duration of the event. Each time a Participant fails to achieve a load reduction of up to the Nominated kW during a Load Control Event, a Nominated kW Incentive Adjustment will apply.

For Load Control Events, the Nominated kW Incentive Adjustment will be \$2.00 per kW for each hour the Nominated kW is not achieved during that interval. The total Nominated kW Incentive Adjustments will not exceed the total incentive amount for the Program Season. At its discretion, the Company may waive all or a portion of an Incentive Adjustment should it be determined that, at no fault of the customer, the Load Control Device utilized for the Automatic Dispatch Option did not work during a Load Control Event.

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

TERMS AND CONDITIONS

Upon acceptance into the Program, Participants agree to the provisions of this Schedule and to the following terms and conditions:

1. Once accepted into the Program, Participants will automatically be re-enrolled each year thereafter unless notice of termination is given by the other party.
2. Both the Company and the Participant may terminate participation in the Program at any time by notifying the other party in writing.
3. Upon terminating participation of a Facility Site, the Participant's incentive payment shall be prorated for the number of Business Days of participation in the Program. If Program participation is terminated, the Participant may not re-enroll the Facility Site(s) into the Program until the following calendar year.
4. The Company retains the sole right to determine the criteria under which a Load Control Event is called and the decision of whether to call for, initiate, or cancel a Load Control Event shall be at the Company's sole discretion.
5. The Company shall have the right to accept Participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, total Program capacity, a Facility Site location, amount of capacity provided at a Facility Site, availability of Program equipment, facility system configuration, or electric system configuration.
6. Participants that choose to participate in the Program under the Automatic Dispatch Option grant the Company or its representative permission, on reasonable notice, to enter the Customer's enrolled Facility Site(s) to install, service, maintain, and/or remove Load Control Device(s) on the electrical panel that services the anticipated load reduction. The Company retains the sole right for its employees and its representatives to install or not install Load Control Devices on the Customer's electrical panel at the time of installation depending on, but not limited to, safety, reliability, or other issues that may not be in the best interest of the Company, its employees, or its representatives.
7. If there is evidence of the Participant altering, tampering, or otherwise interfering with the Company's ability to initiate a Load Control Event, the Customer's participation in the Program will be terminated, and the Customer will be required to reimburse the Company for all costs for replacement or repair of the Load Control Device(s) or other Program equipment, including labor and other related costs, and the Company will reverse any and all incentive payments made during the previous twelve months as a result of the Customer's participation in the Program.

SCHEDULE 76
FLEX PEAK
PROGRAM
(OPTIONAL)
(Continued)

SPECIAL CONDITIONS

The Company is not responsible for any direct, indirect, consequential, incidental, punitive, or exemplary damage to the Participant or third parties as a result of the Program or the Customer's voluntary participation in the Program.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Load Control Device(s) and any and all implied warranties are disclaimed.

The provisions of this Program do not apply for any time period that the Company requests a load reduction during a system emergency in accordance with NERC standards, Idaho Power's Rule J, or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this Program will not affect the calculation or rate of the regular Service, Energy, or Demand Charges associated with a Participant's standard service schedule.

SCHEDULE 77
ENERGY STAR®
HOMES NORTHWEST

DISCONTINUED

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM

AVAILABILITY

This schedule is available throughout the Company's service area within the State of Oregon to residential Customers who qualify for the Residential Energy Conservation Program.

DEFINITIONS

Cash Payment means a payment made by the Company to the dwelling owner or to the contractor on behalf of the dwelling owner for energy conservation measures.

Commission means the Oregon Public Utility Commission.

Cost-Effective means that an energy conservation measure that provides or saves a specific amount of energy during its life cycle results in the lowest present value of delivered energy costs of any available alternative. However, the present value of the delivered energy costs of an energy conservation measure shall not be treated as greater than that of a non-conservation energy resource or facility unless that cost is greater than 110 percent of the present value of the delivered energy cost of the non-conservation energy resource or facility.

Dwelling means real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant including a mobile home, a floating home and a single unit in multiple-unit residential housing, but not a recreational vehicle.

Dwelling Owner means the person who has legal title to a dwelling, including the mortgagor under a duly recorded mortgage of real property, the trustor under a duly recorded deed of trust or a purchaser under a duly recorded contract for the purchase of real property, and whose dwelling receives space heating from the Company.

Eligible Customer means any Customer receiving residential service. Responsibility for furnishing the energy audit lies within the utility providing the primary source of space heating energy. If the Company is not the primary supplier of space heating energy, it may discharge its energy audit obligation by arranging for the primary supplier of space heating energy to perform the energy audit.

Energy Audit means:

1. The measurement and analysis of the heat loss and energy utilization efficiency of a dwelling.
2. An analysis of the energy savings in mills per kWh and dollar savings potential that would result from providing energy conservation measures for the dwelling.
3. An estimate of the cost of the energy conservation measures including labor for the installation of items designed to improve the space heating and energy utilization efficiency of the dwelling and the items installed.
4. A determination of whether the energy conservation measure is cost effective.
5. A preliminary assessment, including feasibility and a range of costs, of the potential and opportunity for installation of passive solar space heating and solar domestic water heating in the dwelling, and solar swimming pool heating, if applicable.

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM
(Continued)

DEFINITIONS (Continued)

Energy Conservation Measures means measures that include the installation of items and the items installed to improve the space heating and energy utilization efficiency of a dwelling. These items include but are not limited to, caulking, weatherstripping and other infiltration preventative materials, ceiling insulation, crawl space insulation, vapor barrier materials, timed thermostats (except when used with heat pumps), insulation of heating ducts, hot water pipes and water heaters in unheated spaces, storm doors and windows and double glazed windows. Energy Conservation Measures does not include the dwelling owner's own labor.

Residential Customer means dwelling owner or tenant who is billed by the Company for electric service received at the dwelling.

Residential Space Heating Customer means a residential Customer who uses electricity as the primary source of space heating.

Space Heating means the heating of living space within a dwelling.

Tenant means a tenant as defined in ORS 91.705 or any other tenant.

NOTIFYING CUSTOMER OF PROGRAM

Upon approval by the Commission of the Company's Residential Energy Conservation Program, the Company shall promptly implement the program by sending a notice described in this section to all its Residential Customers and shall give similar notice at least once every year thereafter.

The Company will mail to a dwelling owner an offer to provide financing for Energy Conservation Measures when a tenant who is a residential space heating Customer requests that the offer be mailed to the dwelling owner, and furnishes the dwelling owner's name and address with the request.

The Notice Shall Set Forth:

1. That assistance and technical advice regarding energy conservation is available from the Company including an energy audit of a dwelling without direct charge if requested by the Residential Customer.
2. That financing for Energy Conservation Measures is available from the Company to an eligible dwelling owner in the form of a loan or cash payment.
3. That provides an address and telephone number that the Customer can call to obtain these services from the Company.

ENERGY AUDIT

The Company will provide, within 60 days of a request by a residential space heating Customer or a dwelling owner, assistance and technical advice concerning various methods of saving energy in that Customer's or dwelling owner's dwelling, including, but not limited to an energy audit.

The energy audit shall include:

1. The measurement and analysis of the heat loss and energy utilization efficiency of a dwelling.

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM
(Continued)

ENERGY AUDIT (Continued)

2. An analysis of the energy savings in mills per kWh and dollar savings potential that could result from providing Energy Conservation Measures for the dwelling.
3. An estimate of the cost of the Energy Conservation Measures including labor for the installation of items designed to improve the space heating and energy utilization efficiency of the dwelling excluding the dwelling owner's own labor, and the items installed.
4. A determination of whether the Energy Conservation Measure is cost-effective.
5. A preliminary assessment, including feasibility and a range of costs, of the potential and opportunity for installation of passive solar space heating and solar domestic water heating in the dwelling and solar swimming pool heating, if applicable.

If the dwelling requested to be audited is a rental unit, the audit shall include a heating cost estimate using average temperatures and typical lifestyles. A statement shall be included to the effect that a household's energy bill will contain charges for uses in addition to space heating. Such heating cost estimate and statement shall be displayed on the audit or a separate document suitable for conspicuous posting.

Upon a dwelling owner's request, the Company will provide information relative to the specific site of a dwelling with access to water resources that have hydroelectric potential, wind (which means the natural movement of air at an annual average speed of at least 8 miles an hour) and a resource area known to have geothermal space heating potential.

If sufficient data is not available to provide a valid audit based upon normal energy consumption, the Company shall make a reasonable estimate of such consumption for the purpose of completing the audit.

COST-EFFECTIVENESS GUIDELINE

"Cost-effective", as defined in Oregon Laws 1981, Chapter 778, relates an Energy Conservation Measure's cost, life cycle and the cost of alternative energy facilities.

The following Energy Conservation Measures are determined to be always cost-effective:

1. Caulking
2. Weatherstripping
3. Ground cover, when installed in conjunction with under-floor insulation
4. Vapor barrier materials, when installed in conjunction with wall, ceiling, or under-floor insulation
5. Timed (set-back) thermostats (except when used with heat pumps)
6. Water heater, steam pipe, hot and cold water pipe-wraps
7. Dehumidifiers, when installed in conjunction with storm windows and doors, and caulking and weatherstripping of all openings allowing infiltration
8. Attic ventilation, excluding power ventilators, when installed in conjunction with ceiling insulation

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM
(Continued)

COST-EFFECTIVENESS GUIDELINE (Continued)

The following Energy Conservation Measures shall be deemed to have the following life cycles:

1. Attic, ceiling, wall and under-floor insulation: 30 years
2. Insulation of walls in heated basements: 30 years
3. Insulation of heating system supply and return air ducts: 30 years
4. Thermal doors: 30 years
5. Storm windows: 15 years
6. Replacement windows meeting the requirements of Chapter 53 of the Oregon Residential Energy Code: 25 years
7. Storm doors: 7 years

COST-EFFECTIVE COMPUTATIONS

Energy Conservation Measures having an expected life cycle of 7 years shall be considered Cost-Effective if the installed cost is less than \$0.24 per annual kWh saved. Energy Conservation Measures having an expected life cycle of 15 years, 25 years, and 30 years shall be considered Cost-Effective if the installed cost is less than \$0.42 per annual kWh saved, \$0.55 per annual kWh saved, and \$0.59 per annual kWh saved, respectively.

FINANCING

The Company will provide financing for Energy Conservation Measures at the request of a dwelling owner who occupies the dwelling as a residential space heating Customer or rents the dwelling to a tenant who is a residential space heating Customer if the dwelling has an electrical space heating system, installed and operational, which is designed to heat the living space of the dwelling. The financing program shall give the eligible dwelling owner a choice between a cash payment or a loan. As a condition of eligibility for either a cash payment or a loan, an Energy Audit of the dwelling will be required in order to determine which Energy Conservation Measures are Cost-Effective.

The Company will offer to all qualifying owners a choice between the following levels of assistance:

COST EFFECTIVE MEASURES

1. A loan by the Company not to exceed \$5,000, upon approved credit, to be used to pay for the Energy Conservation Measures over a period of time not to exceed 10 years. Minimum monthly payment will be \$15. Interest will be paid at a 6½ percent annual rate for the cost of those measures, or a portion of the cost thereof, which are in accordance with the Cost-Effectiveness criteria of this schedule; or
2. A cash payment to the dwelling owner for 25 percent of the Cost-Effective portion of the Energy Conservation Measures recommended, including installation (but not including the dwelling owner's own labor), not to exceed the cost of the measure, up to a maximum cash payment of \$1,000.

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM
(Continued)

COST EFFECTIVE MEASURES (Continued)

If the dwelling is a rental unit, the following additional assistance is available to qualifying dwelling owners beginning in the tax year after December 31, 1985:

1. If the loan under 1 above is selected, the dwelling owner shall be liable to repay to the utility the loan amount minus the present value of the tax credits to Idaho Power established pursuant to ORS 469.185 to 469.225; or
2. If the cash payment under 2 above is selected, the cash payment shall be supplemented by an amount equal to the present value of the tax credits to Idaho Power established pursuant to ORS 469.185 to 469.225.

NON COST EFFECTIVE MEASURES

A loan arranged or issued by the Company for the non Cost-Effective portion of Energy Conservation Measures not to exceed the difference between \$5,000 and the amount loaned under paragraph 1 above. Measures over a period of time not to exceed 10 years. Interest will be paid at the annual rate established by the Public Utility Commission of Oregon and the minimum monthly payment will be \$15.

An eligible dwelling owner may obtain up to \$5,000 in loans or \$1,000 in cash payments for each dwelling. For any dwelling, whenever the combined interest rate computed for both Cost-Effective and Non Cost-Effective measures financed under this schedule exceeds 12 percent, the interest rate for the loan financing the Non Cost-Effective measures shall be recomputed so that the combined rate for the two loans equals 12 percent.

A dwelling owner who acquires a dwelling for which a previous loan was obtained under the program may obtain a loan or cash payment for Energy Conservation Measures for the newly acquired dwelling under circumstances including, but not necessarily limited to, when (a) the new dwelling owner chooses the same financing option chosen by the previous dwelling owner who obtained financing under this program; and (b) there remain Cost-Effective Energy Conservation Measures to be undertaken with regard to the dwelling. Provided, however, there may be no more than two loans or cash payment for each dwelling.

No cash payment shall be allowed or paid for the cost of Energy Conservation Measures provided more than one year before the date of the application for payment.

The Company shall charge or bill a dwelling owner on the periodic utility bill for the loan repayment of those Energy Conservation Measures installed.

A dwelling owner served by the Company who applies for financing of Energy Conservation Measures, may use an Energy Audit obtained from the Company under Oregon Laws, 1977, Chapter 889, before November 1, 1981, without obtaining a new energy audit.

Energy Conservation Measures installed in conjunction with construction of a new dwelling or construction which increases or otherwise changes the living space in the dwelling such as an addition, substantial alteration or remodeling, shall not be financed under the financing program.

SCHEDULE 78
RESIDENTIAL ENERGY CONSERVATION
PROGRAM
(Continued)

CREDIT APPLICATIONS AND SECURITY FOR LOANS

Dwelling owners who desire loan financing will complete and sign a credit application. The Company will investigate credit applications in-house or through commercial credit rating bureaus and shall approve or reject applications. If credit is approved by the Company, the dwelling owner shall sign a promissory note in an amount not to exceed the cost of the Energy Conservation Measures, which promissory note shall bear interest at the rate or rates specified above. The Company will prepare and provide all documents necessary to complete financing arrangements.

OTHER SERVICES

The Company shall verify through post-installation inspections that Energy Conservation Measures financed by the Company are installed in a workmanlike manner.

The Company shall not disburse any funds used for principal payment until such post-installation inspections have been completed.

SCHEDULE 79
WEATHERIZATION ASSISTANCE
FOR QUALIFIED CUSTOMERS
PROGRAM

AVAILABILITY

Service under this schedule is available to customers in the Company's service area within the State of Oregon through agencies participating in the Low Income Weatherization Assistance Program administered by Oregon Housing and Community Services. Service under this schedule is subject to the provisions of the signed Agreement between each agency and the Company.

APPLICABILITY

Service under this schedule is applicable to single- and multi-family residential dwellings, including mobile homes, which are primarily heated with electricity from Idaho Power. Energy conservation measures installed must meet the qualifying specifications of the Low Income Weatherization Assistance Program administered by Oregon Housing and Community Services. Qualifying energy conservation measures are those specified in the Low Income Weatherization Assistance Program, except that repair or replacement of fossil fuel furnaces and installation of plastic window coverings do not qualify under this schedule.

GRANTS TO AGENCIES

The Company will determine the amount of annual grant funds available to each participating agency each year in accordance with the provisions of the Agreement. Funds will be distributed to a participating agency upon demonstration by the agency that qualifying conservation measures have been installed in a dwelling. Grant funds made available to an agency but not distributed to that agency during the current year may be carried forward to the next year.

The Company grant funds may be used to fund up to 85 percent of the total cost of qualifying conservation measures installed in a dwelling provided at least 15 percent of the total cost of qualifying conservation measures is funded by the U.S. Department of Energy.

The Company will provide to each agency an administrative payment equal to 10 percent of the portion funded by the Company for each dwelling or building for which weatherization was completed with the assistance of Company funds. Administrative payments are included in the total grant funds specified in the Agreement.

SCHEDULE 80
EASY UPGRADES PROGRAM

DISCONTINUED

SCHEDULE 81
CUSTOM EFFICIENCY
PROGRAM

DISCONTINUED

SCHEDULE 82
COMMERCIAL ENERGY
CONSERVATION
SERVICES PROGRAM

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Oregon to commercial building Customers who qualify for the commercial energy conservation services program.

APPLICABLE

Service under this schedule is applicable to all commercial Customers who qualify under Senate Bill 111 or OAR 860-30-040 et seq., provided the Customer meets the provisions of service set forth herein.

DEFINITIONS

Commercial Building means a public building as defined in ORS 456.746.

Commercial Building Customer means the owner or tenant of a commercial building who is responsible for paying electricity costs of the building whether they are billed under General Service Schedules 7 or 9, or schools billed under Schedule 19, or commercial portions of industrial plants billed under other schedules.

Commercial Energy Audit means the service provided to a commercial building Customer which includes on-site data gathering, energy use analysis, and a report to the Customer recommending energy conservation measures, and an estimate of the cost/benefit of those measures.

Commercial Energy Auditor or Level I Auditor means a person who is qualified through general training and experience and who has demonstrated a general knowledge of heat transfer principals, construction terms and components, energy efficient operations and maintenance procedures, boiler and furnace efficiency improvements, infiltration controls, envelope weatherization, heating, ventilating, and air conditioning (HVAC) systems, electric control systems, lighting systems, solar insolation, and applicable energy conservation measures.

Commercial Energy Specialist or Level II Auditor means a person who is qualified through specialized training and experience, such as an engineer, architect or other specialist, who has demonstrated knowledge and abilities of a qualified commercial energy auditor, and who can in addition; (a) perform calculations of energy use analysis; (b) perform calculations of energy efficiencies of HVAC, lighting, plumbing, water, steam, control, or electrical systems; and (c) can prepare technical reports of net energy savings for energy conservation measures.

Conservation Services means those services specified in Oregon Laws 1981, Chapter 708, Sections 3(1) and 15(1)-3.

Energy Conservation Measures means conservation measures which generally require greater investment than operation and maintenance practices and typically have a payback period longer than one year. These measures include, but are not limited to: (a) infiltration controls, (b) heating, ventilating, and air conditioning (HVAC) system modifications, (c) heat recovery devices, (d) envelope weatherization, (e) automatic control systems, (f) solar water heaters, (g) water heating heat pumps, (h) lighting system improvement, and (i) furnace and boiler efficiency improvement.

Operation and Maintenance Practices means practices that are presumed to be cost effective if there is little or no cost associated with the item and the simple payback period is less than one year. These practices include, but are not limited to: temperature setbacks, water flow reductions, reduced use of ancillary systems, or reduced use when a building is unoccupied, repairing air duct leaks, and steam system and furnace or boiler maintenance.

SCHEDULE 82
COMMERCIAL ENERGY
CONSERVATION
SERVICES PROGRAM
(Continued)

COMMERCIAL ENERGY AUDIT PROGRAM

The Company shall have available, upon request, information about energy saving operations and maintenance measures for commercial buildings. The information will be tailored to special classes of commercial building Customers.

The Company will notify annually by mail each Commercial Building Customer of the availability of information and materials about energy conservation and of Commercial Energy Audit services. New Commercial Building Customers shall be given this information and offered services at the time of application for electric service.

The Company will advise each audited Commercial Building Customer of estimated energy savings, the estimated reduction of electric service billings that would be realized during the first year, and an estimate of the cost/benefit of items recommended.

SCOPE OF THE AUDIT

When the Company receives a Commercial Energy Audit request from a Commercial Building Customer who uses an average of less than 4,000 kWh of electricity per month on a yearly basis, a qualified Company Commercial Energy Auditor will perform an onsite Commercial Energy Audit to collect data and evaluate Energy Conservation Measures including, but not limited to: (a) operations and maintenance practices, (b) simple automatic control systems, (c) envelope weatherization, (d) infiltration controls, and (e) lighting system improvements.

When the Company receives a request from a Commercial Building Customer who uses an average of more than 4,000 kWh of electricity per month on a yearly basis, the Company may use a Commercial Energy Specialist to perform a Commercial Energy Audit and evaluate more complex Energy Conservation Measures such as sophisticated automatic control systems, furnace and boiler efficiency improvements, heat recovery devices, HVAC system modifications, lighting system improvements, and solar water heaters or water heating heat pumps. The Commercial Building Customer shall be furnished an estimate of the total cost of the Commercial Energy Audit and the amount of reimbursement to be received from the Company.

Company reports to a Commercial Building Customer will include as a minimum: a brief description of the building's systems which consume energy and their overall condition; an energy use analysis; recommended operations and maintenance practices; Energy Conservation Measures including a description of each measure, and its estimated costs and dollar savings for the first year. Estimated net energy savings will be calculated. Information about the availability of state and federal tax credits and low cost financing options for the Commercial Building Customer will also be included.

If a Commercial Building Customer qualifies for equal or better audit services under another federal, state, or local government or utility program, the Company will refer the Commercial Building Customer to that program. Utilization of such services shall be at the option of the Customer.

SCHEDULE 82
COMMERCIAL ENERGY
CONSERVATION
SERVICES PROGRAM
(Continued)

FEES

There will be no charge to the Commercial Building Customer for a Commercial Energy Audit performed by a Commercial Energy Auditor. If it is necessary to utilize a commercial energy specialist to evaluate more complex Energy Conservation Measures, the Company may ask the Commercial Building Customer to participate in the costs to be incurred in performing the Commercial Energy Audit. Participation by the Commercial Building Customer in the costs to be incurred shall be in accordance with a prior, written agreement between the Commercial Building Customer and the Company. The Company will contribute toward the cost of performing the Commercial Energy Audit, an amount no less than the average amount contributed toward a Commercial Energy Audit performed by a Company Commercial Energy Auditor.

COORDINATION OF UTILITIES

Where more than one energy supplier serves a building, the Company will cooperate with other suppliers in conducting a joint analysis and preparing combined recommendations for the Customers.

If the Commercial Building Customer uses oil, wood, or a renewable resource in the building, the Company shall make reasonable efforts to determine or estimate previous energy use for that energy system, and shall evaluate the operations and maintenance aspects of the system. Where the practices and systems seem to warrant attention beyond the capability of the Commercial Energy Auditor or Specialist, the Customer shall be referred to the oil or wood supplier, qualified contractor, engineer, or architect.

RULES AND REGULATIONS

Service under this schedule is subject to the Rules and Regulations contained in the Tariff of which this schedule is a part and to those prescribed by regulatory authorities.

SCHEDULE 83
BUILDING EFFICIENCY
PROGRAM

DISCONTINUED

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING

In compliance with ORS 757.300, the Company offers net metering services to its customers in Oregon in accordance with tariffs, schedules and other regulations which are in effect in its Idaho service territory. For its Idaho service territory, the Company's Schedule 84 sets forth the provisions which govern its net metering service offering. Idaho Schedule 84 is available on the Company's Web site at www.idahopower.com.

SCHEDULE 87
MANUFACTURED HOUSING
ENERGY EFFICIENCY PROGRAMS

This schedule describes the manufactured housing energy efficiency programs offered by the Company and funded by the Energy Efficiency Rider.

REBATE ADVANTAGE MANUFACTURED HOME INCENTIVES PROGRAM

AVAILABILITY

This program is available to a Customer who signs a sales agreement for a new ENERGY STAR® all-electric manufactured home. Sales of used homes or indirect sales of new homes are not eligible for this program. Applications to participate in the program are available through local manufactured home dealers. Incentives will be available on a first-come, first-served basis.

APPLICABILITY

This program is applicable to homes manufactured by an ENERGY STAR® homes manufacturer. In order to participate in the program, the home must be served under a residential electric service schedule and be sited in the Company's Oregon service territory.

SERVICE PROVIDED

Incentives are provided by the Company to Customers who purchase an eligible new all-electric manufactured home and to the sales consultant who sells the home in the following amounts:

Home Type
ENERGY STAR® qualified

Customer Incentive
\$1,000 per eligible home

Sales Bonus
\$200 per eligible home

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM

PURPOSE

The purpose of this pilot program is to demonstrate the use and effectiveness of volumetric incentive rates and payments for electricity delivered from qualifying solar photovoltaic energy systems. This schedule establishes a Solar Photovoltaic Pilot Program as described in OAR 860 Division 84 Solar Photovoltaic Programs. The Solar Photovoltaic Pilot Program provides payments to Customers for electricity generated by permanently installed solar photovoltaic energy systems.

AVAILABILITY

Service under this schedule is available to Customers with Eligible Systems located at the Customers' facilities throughout the Company's service territory within the State of Oregon.

APPLICABILITY

Service under this schedule is applicable to Customers that have a new Eligible System not purchased with state or Company incentives, with installed nameplate generating capacity of five (5) to ten (10) kW DC whose output is not offsetting load or paid for pursuant to another tariff schedule.

DEFINITIONS

AC means Alternating Current.

Average Monthly Retail Rate is the Customer's total monthly energy charges divided by the Customer's Eligible Energy.

Contracted System means an Eligible System under contract in the Solar Photovoltaic Pilot Program.

DC means Direct Current.

Eligible Energy or Eligible Generation means the kilowatt-hours that may be paid at the Volumetric Incentive Rate. For the net metering option of the pilot program, Eligible Energy is equal to the usage of the Customer in the year that the energy is generated by the Eligible System. In a given month, this Eligible Energy is equal to the actual usage of the Customer for that month.

Eligible Participant or Participant means a Customer who has signed a contract with the Company and is participating in the pilot program. A regulated utility is not an Eligible Participant in pilot programs.

Eligible System means a system that meets the requirements of OAR 860-084-0120 with a Nameplate Capacity of five (5) to ten (10) kW DC.

Excess Energy or Excess Generation means the kilowatt-hours generated in excess of actual annual usage under the net metering option of Solar Photovoltaic Pilot Program. In a given month, Excess Energy means kilowatt-hours generated in excess of monthly usage.

Nameplate Capacity means the maximum rated output of a solar photovoltaic system, measured at an irradiance level of 1000 W/m², with reference air mass 1.5 solar spectral irradiance distribution and cell or module junction temperature of 25°C.

On-Line means that the photovoltaic system is installed and providing power to the Company's electrical system or to serve the load of the Customer.

Payable Generation is the Eligible Generation for each month plus accrued Excess Generation, up to the actual monthly usage. Excess Generation accrues monthly.

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM
(Continued)

DEFINITIONS (Continued)

Qualifying Assignee or Assignee means a person to whom a Customer may assign Volumetric Incentive Payments under the Oregon Solar Photovoltaic Pilot Program Energy Sales Agreement. The Company or its affiliate or any other regulated utility is not a Qualifying Assignee. Qualifying Assignees include, but are not limited to:

1. A lender providing up front financing to a Customer,
2. A company or individual who enters into a financial agreement with a Customer to own and operate a solar photovoltaic energy system on behalf of the Customer in return for compensation,
3. A company or individual who contracts with the Customer to locate a solar photovoltaic system on property owned by the Customer, or
4. Any party identified by the Customer to receive payments that the Company is obligated to pay to the Customer.

Reservation Start Date means the date the Customer is notified of securing capacity through a capacity reservation process and of the start and expiration dates for that capacity reservation. The Reservation Start Date initiates the Time To Complete Interconnection.

Time To Complete Interconnection means the time between the Reservation Start Date and the date an Eligible Participant completes interconnection.

Volumetric Incentive Payments or Payments means the monthly amount that the Company pays to an Eligible Participant or Assignee in the Solar Photovoltaic Pilot Program for payable energy generated by a Contracted System.

Volumetric Incentive Rate means the rate per kilowatt-hour paid by the Company to a Customer or Assignee for Payable Generation.

INTERCONNECTION PROCESS

Solar photovoltaic projects physically interconnecting to the Company's electrical system must meet all criteria under OAR 860 Division 84 and successfully complete the Interconnection Process prior to the project delivering energy to the Company.

Capacity Reservation

A capacity reservation starts when an application is received by the Company on-line as part of the Solar Photovoltaic Pilot Program procedures. This on-line application will secure a pending capacity reservation for the project.

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM
(Continued)

INTERCONNECTION PROCESS (Continued)Capacity Reservation (Continued)

To finalize the capacity reservation, Customers must submit the following documentation to the Company:

1. A signed copy of the Idaho Power Company email confirmation acknowledging receipt of the Capacity Reservation and Interconnection Application.
2. A capacity reservation deposit of \$500 or \$20 per kW DC of the proposed system capacity, whichever is larger.
3. The completed Oregon Solar Photovoltaic (SPV) Pilot Program Capacity Reservation and Interconnection Application.

A capacity reservation expires (1) one year from the Reservation Start Date if the system has not been installed; or, (2) if the interconnection process is not executed, two months from the Reservation Start Date. Once the capacity reservation expires, the Customer must newly apply for a capacity reservation and will not be given preferential treatment.

The capacity reservation deposit will be refunded if the capacity reservation is not accepted by the Company or when the Customer's solar photovoltaic energy system comes On-Line. The capacity reservation deposit will not be refunded if the Customer's capacity reservation expires before their solar photovoltaic energy system comes On-Line.

Capacity Reservation Limits

The Company will enter into solar photovoltaic interconnection agreements from new Eligible Systems until the cumulative generation capacity participating in the Program is 455 kW AC. Capacity is reserved on a first come, first served basis. As of April 1, 2014, the cumulative generation capacity reserved in the Program is 455 kW AC and there is no additional capacity available in this Program.

Interconnection Procedure

The Reservation Start Date will be assigned when a capacity reservation is secured, after which the Customer is required to complete the Oregon Solar Photovoltaic (SPV) Pilot Program Interconnection Application – Part B. The Time To Complete Interconnection is the period of time from the Reservation Start Date to the date an Eligible Participant completes interconnection. The Customer will be required to sign an Oregon Solar Photovoltaic Pilot Program Energy Sales Agreement no later than 30 days prior to the Eligible System coming On-Line.

METERING REQUIREMENTS

Customers served on this schedule must have a second, Company owned, meter that measures only the Eligible System's net solar photovoltaic generation. The meter must be placed at a location designated by the Company on the Customer load side of the retail meter and on the AC side of the inverter. The second meter does not alter or affect the Customer's Point of Delivery.

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM
(Continued)

VOLUMETRIC INCENTIVE RATE

The Volumetric Incentive Rate in place at the time of a capacity Reservation Start Date applies to the entire 15 year life of the agreement. The Volumetric Incentive Rates as established by Commission order for capacity reservation enrollment periods are:

Reservation Start Date	Volumetric Incentive Rate
July 1, 2010	\$0.550/kWh
October 3, 2011	\$0.317/kWh
April 1, 2013	\$0.285/kWh
April 1, 2014	\$0.230/kWh
May 1, 2015	\$0.207/kWh (No Available Capacity)

Rate-Adjustment Mechanism

The Rate-Adjustment mechanism is applied to the Volumetric Incentive Rate annually, in accordance with Commission orders.

VOLUMETRIC INCENTIVE PAYMENT

The Volumetric Incentive Payment applies to the Eligible System's generation up to the monthly retail kWh use. Excess Generation will be carried forward to the next month. At the end of the last monthly billing period ending on or before March 31 of each year, or October 31 for irrigation Customers, any Excess Generation will be transferred to the Company's low income assistance programs at the Average Monthly Retail Rate in effect at the time of the transfer, or, if the Customer has the required market rate authority from the Federal Energy Regulatory Commission, sold to the Company at market rates. The Customer's Excess Generation is set to zero for the beginning of the subsequent annual billing cycle.

Volumetric Incentive Payments under this pilot will be made no later than 45 days from the last day of the Customer's billing period. The Customer may choose among three payment options for the Volumetric Incentive Payment: (1) receive a direct payment, (2) have payments netted against the Customer's retail bill, or (3) assign 100% of the payment each month to a single Assignee. A one-time assignment fee of \$25 applies for each payment assignment or reassignment. A Customer may request to change their payment option once every 12 consecutive Billing Periods. The new payment option will become effective on the Customer's next regularly scheduled billing cycle.

MONTHLY RATE

The monthly rate is the net of the Meter Charge and the Volumetric Incentive Payment. Notwithstanding the Volumetric Incentive Payment, the Customer is responsible for the minimum monthly charge and the Power Supply Adjustment related to the retail electricity rate schedule and, where applicable, charges set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism, Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit). Volumetric charges related to retail electricity rate schedules are calculated using the actual usage of the Customer for that month.

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM
(Continued)

MONTHLY RATE (Continued)

Meter Charge

Meter Charge, \$10.00 per month for each separately metered Residential Qualifying System.

Volumetric Incentive Payment

Volumetric Incentive Rate Payment: Volumetric Incentive Rate multiplied by the Payable Generation, up to the monthly retail kWh use.

Solar Retail Credit: Payable Generation multiplied by the Average Monthly Retail Rate.

TERMS AND CONDITIONS

The terms and conditions listed below shall apply to all solar photovoltaic systems under this schedule:

1. Each Solar Photovoltaic Interconnection agreement shall have a term of 15 years at the applicable Volumetric Incentive Rate.
2. The Solar Photovoltaic Pilot Program will close to new enrollments the earlier of March 31, 2016, or when the cumulative capacity of Contracted Systems in the pilot reaches 27.5 MW AC statewide.
3. Qualifying systems must be installed on the customer side of the service meter.
4. Qualifying Systems must be constructed from new components and be first operational and On-Line no sooner than July 1, 2010.
5. The Customer is responsible for obtaining all necessary government approvals relating to its Eligible System and must meet all applicable building codes and standards including standards.
6. The Customer is responsible for all costs associated with its Eligible System, including interconnection costs incurred by the Company, and is also responsible for all costs related to any modifications to the facility that may be required by the Company resulting from reviews.
7. Where applicable, a manual disconnect switch capable of isolating the Eligible System facility from the Company's system must be provided by the Customer and will be accessible to the Company at all times.
8. The capacity of the qualifying systems must not exceed 90 percent of the actual usage in the 12 most recent billing periods at the premises at which the qualifying system will be installed. If less than one year of usage history is available, annual usage of a similarly situated Customer, or a utility-provided load estimation document, may be used. The Customer is responsible to determine the appropriate size of the qualifying system.
9. For each separately metered account, a Customer is not eligible for service under both this schedule and Schedule 84, Customer Energy Production for Net Metering.

SCHEDULE 88
SOLAR PHOTOVOLTAIC PILOT PROGRAM
(Continued)

TERMS AND CONDITIONS (Continued)

10. A Customer who has a Contracted System under this schedule is not eligible to interconnect additional solar photovoltaic systems for service under this schedule.
11. All Renewable Energy Credits (RECs) or other benefits or allowances for which the Solar Photovoltaic Pilot Program project qualifies under current or future law relating to the renewable energy are property of the Company.
12. The Company maintains the right to inspect the facilities with reasonable prior notice and at a reasonable time of day.
13. The Company maintains the right to disconnect, without liability, the Customer's Eligible System for issues relating to safety and reliability.
14. Participants are required to meet general liability insurance requirements as contained in the applicable Oregon Solar Photovoltaic Pilot Program Energy Sales Agreement. Liability insurance shall be maintained for the term of the contract.

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY**

AVAILABILITY

Service under this schedule is available to commercial and industrial Customers as well as other customer classes where there may be commercial and industrial facilities throughout the Company’s service area within the State of Oregon receiving active service.

APPLICABILITY

This schedule is applicable to electric energy efficiency retrofit and new construction projects typical of commercial or industrial applications that meet the requirements of the Commercial and Industrial Energy Efficiency program.

DESCRIPTION

The Commercial and Industrial Energy Efficiency program is an incentive-based program designed to help reduce the costs of installing energy efficiency features in existing and new commercial and industrial buildings. The Program provides incentives for a variety of prescriptive lighting and non-lighting measures, as well as a custom path for projects which fall outside the prescriptive offerings.

INCENTIVE STRUCTURE

Installed measures must meet the requirements of the Commercial and Industrial Energy Efficiency program as detailed in this Schedule, and must also comply with the current Program terms and conditions posted to the Program website at www.idahopower.com/business. Incentives will not be paid for measures required by Oregon code. Incentive payments will not exceed 100% of the installed cost.

PRESCRIPTIVE RETROFIT INCENTIVES

TABLE 1: RETROFIT - LIGHTING AND LIGHTING CONTROLS

Equipment Category	Installing	Replacing	Incentive Per Unit Exterior/Interior
Permanent Fixture Removal (<i>Only applicable as standard measures</i>)	Permanent fixture removal as part of overall lighting retrofit project	Hardwired fixture using 50-299 input watts	\$ 15.00/20.00
	Permanent fixture removal as part of overall lighting retrofit project	Hardwired fixture ≥ 300 input watts	\$ 25.00/30.00
Light Emitting Diodes (LEDs) (<i>Must be on DLC or ENERGY STAR® Qualified Commercial LED List</i>)	Screw-in or pin-base LED	Screw-in or pin-base lamp using higher wattage	\$0.08/0.12/watt reduced
	HID LED screw-in replacement lamp	Existing HID lamp using > input watts	\$0.24/0.26/watt reduced
	Linear LED tube (Types A, B, and DM)	Fixture using higher wattage	\$1.00/1.00/ft
	Linear LED tube (Type C)	Fixture using higher wattage	\$0.04/0.10/kWh reduced
	LED Level 1 retrofit kit	Fixture using higher wattage	\$0.08/0.12/kWh reduced
	LED Level 1 retrofit kit with single control strategy	Fixture using higher wattage	\$0.12/0.14/kWh reduced

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
 (Continued)

PRESCRIPTIVE RETROFIT INCENTIVES (Continued)

TABLE 1: RETROFIT - LIGHTING AND LIGHTING CONTROLS (Continued)			
Equipment Category	Installing	Replacing	Incentive Per Unit Exterior/Interior
Light Emitting Diodes (LEDs) (Must be on DLC or ENERGY STAR® <i>Qualified Commercial LED List</i>)	LED Level 1 retrofit kit with multiple control strategies	Fixture using higher wattage	\$0.14/0.16/kWh reduced
	LED Level 1 retrofit kit with networked controls	Fixture using higher wattage	\$0.16/0.18/kWh reduced
	LED fixture or LED Level 2 retrofit kit	Fixture using higher wattage	\$0.14/0.19/kWh reduced
	LED fixture or LED Level 2 retrofit kit with single control strategy	Fixture using higher wattage	\$0.16/0.21/kWh reduced
	LED fixture or LED Level 2 retrofit kit with multiple control strategies	Fixture using higher wattage	\$0.18/0.24/kWh reduced
	LED fixture or LED Level 2 retrofit kit with networked controls	Fixture using higher wattage	\$0.20/0.26/kWh reduced
LED Sign Lighting	LED exit sign or equivalent (<5 watts) LED sign lighting retrofit	Exit sign using ≥18 watts Existing using > input watts	\$ n/a/40.00 \$ 0.14/0.18/kWh
Lighting Controls	Fixture mount occupancy sensor – interior	Manual or no prior control ≥ 25 input watts	\$ n/a/25.00
	Fixture mount occupancy sensor – exterior	Manual or no prior control, ≥75 input watts	\$ 15.00/n/a
	Multiple control strategies on existing LED - exterior	Manual or no prior control, ≥75 input watts	\$ 25.00/n/a

Table 1 Note:

“Non-standard” incentives are available for cost-effective lighting measures not listed on Table 1. Non-standard interior lighting incentives will be calculated at \$0.10 per first year annual kilowatt-hour saved up to 70% of measure cost and exterior lighting incentives will be calculated at \$0.08 per first year annual kilowatt-hour saved up to 70% of measure cost.

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)**

PRESCRIPTIVE RETROFIT INCENTIVES (Continued)

TABLE 2: RETROFIT - HVAC AND HVAC CONTROLS			
Equipment category	Installing	Replacing	Incentive Per Unit
Air Conditioning Tune-Up	Air-conditioning tune-up	Unitary or split system AC >= 3 Tons	\$25.00/ton
Economizers	Air side economizer control addition Air side economizer control repair	No prior control Non-functional economizer	\$100.00/ton \$50.00/ton
Automated Control Systems	EMS control with 1 strategy	Proposed strategy not existing	<u>Retrofit System/New System</u> \$100.00/ton/N/A
	EMS controls with 2 strategies	Proposed strategy not existing	\$150.00/ton/80.00/ton
	EMS controls with 3 strategies	Proposed strategy not existing	\$175.00/ton/100.00/ton
	EMS controls with 4 strategies	Proposed strategy not existing	\$200.00/ton/120.00/ton
	EMS controls with 5 strategies	Proposed strategy not existing	\$225.00/ton/140.00/ton
	Lodging room occupancy controls	Manual controls	\$ 75.00/unit
Electronically Commutated Motor (ECM)	ECM motor in HVAC application	Shaded pole or permanent split capacitor motor	\$200.00/motor

TABLE 3: RETROFIT - BUILDING SHELL			
Equipment category	Installing	Replacing	Incentive
Reflective Roofing	Adding reflective roof treatment	Non-reflective low pitch roof	\$ 0.05/SQFT roof area
Wall Insulation	Increase to R11 min. insulation	Insulation level, R2.5 or less	\$ 0.40/SQFT wall area
	Increase to R19 min. insulation	Insulation level, R2.5 or less	\$ 0.55/SQFT wall area

Table 3 Notes:

1. Insulation must be professionally installed by an insulation contractor.
2. Insulation must be installed in building with electric heat.

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)**

PRESCRIPTIVE RETROFIT INCENTIVES (Continued)

TABLE 4: RETROFIT - OTHER EQUIPMENT			
Equipment category	Installing	Replacing	Incentive Per Unit
Laundry Machines	High efficiency washer	Standard washer paired with electric dryer	\$200.00/unit
Motor Belts	Type AX notched V-belt Type BX notched V-belt	Type A solid V-belt Type B solid V-belt	\$ 5.00/hp* \$ 5.00/hp* *Incentive capped at \$50/motor
Engine Block Heater and controls	Wall-mounted engine block heater control	Standard engine block heater without controls	\$100.00/unit
	Engine-mounted engine block heater control	Standard engine block heater without controls	\$150.00/unit
	High efficiency battery charger	Traditional battery charger	\$200.00/unit
High Volume Low Speed Fan	High volume low speed fan	Standard high speed fan	\$2,000.00/fan
Compressed Air	VFD on air compressor Low pressure drop filter No-loss condensate drain Efficient compressed air nozzle	No existing VFD Standard filter Open tube with ball valve Standard air nozzle	\$200.00/hp \$10.00/hp \$200.00/unit \$80.00/unit

TABLE 5: RETROFIT - FOOD SERVICE EQUIPMENT			
Equipment category	Installing	Replacing	Incentive Per Unit
Refrigeration	Install auto-closer – walk-in Freezer to dock automatic high speed door	No/damaged auto-closer, low temp. Manual or electric warehouse door	\$400.00/door \$100.00/SQFT door opening
	Freezer to refrigerator automatic high speed door	Manual or electric warehouse door	\$50.00/SQFT door opening
	Refrigerator to dock automatic high speed door	Manual or electric warehouse door	\$25.00/SQFT door opening
	Freezer strip curtain	No protective barrier	\$5.00/SQFT door opening
	Refrigerated strip curtain	No protective barrier	\$5.00/SQFT door opening

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)**

PRESCRIPTIVE RETROFIT INCENTIVES (Continued)

TABLE 5: RETROFIT - FOOD SERVICE EQUIPMENT (Continued)			
Equipment category	Installing	Replacing	Incentive Per Unit
Demand Controlled Kitchen Ventilation Exhaust Hood	VFD installed on kitchen exhaust and/or makeup air fan	Kitchen hood with constant speed ventilation motor	\$250.00/hp
Commercial Kitchen Equipment	ENERGY STAR® v3.0 commercial ice machine >= 200 lbs/day	Standard commercial ice machine >= 200 lbs/day	\$300.00/unit
	ENERGY STAR® hot food holding cabinet – Half Size: < 13 cu. ft.	Standard hot food holding cabinet	\$200.00/unit
	ENERGY STAR® hot food holding cabinet – Full Size: >= 13 and < 28 cu. ft.	Standard hot food holding cabinet	\$400.00/unit
	On-Demand Overwrapper	Standard overwrapper	\$100.00/unit
	ENERGY STAR® listed electric combination oven (5-15 pans)	Standard electric oven	\$800.00/unit
	ENERGY STAR® listed electric combination oven (16-20 pans)	Standard electric oven	\$300.00/unit
	ENERGY STAR® listed electric steamer	Standard steamer	\$ 30.00/pan

TABLE 6: RETROFIT - VARIABLE SPEED/FREQUENCY DRIVES			
Equipment category	Installing	Replacing	Incentive Per Unit
Variable Speed Controls	Variable speed drive on HVAC system applications: - Chilled water pumps - Condenser water pumps - Cooling tower fans - Supply - Return - Outside air - Make-up air - Hot water pumps	Single speed HVAC system fan/pump	\$125.00/hp
	Variable speed drive on potato and onion storage shed ventilation	No existing VSD	\$250.00/hp
	VFD on milking vacuum pump VFD on dairy milk transfer pump	No existing VSD No existing VSD	\$250.00/hp \$1,500.00/VFD

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
 (Continued)

PRESCRIPTIVE NEW CONSTRUCTION INCENTIVES

TABLE 7: LIGHTING FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
Interior Light Load Reduction	Part A: \$0.10 Part B: \$0.20 Part C: \$0.30 per square foot covered by the lighting	Lighting systems designed with a lighting power density (LPD) that is at least: Part A: 10-19.9% below the Oregon Energy Efficiency Specialty Code will be eligible for this incentive, or Part B: 20-29.9% below the Oregon Energy Efficiency Specialty Code or Part C: Equal to or greater than 30% below the Oregon Energy Efficiency Specialty Code will be eligible for this incentive. A project that is at least 60% below code and/or has high operation hours can receive a non-standard interior lighting incentive at \$0.15 per kWh saved, up to 100% of the incremental cost or 70% of total invoiced costs between a base and efficient lighting system.
Exterior Light Load Reduction	\$200.00 per kW below code	Must be a minimum of 15% below the Oregon Energy Efficiency Specialty Code to qualify.
Networked Lighting Controls	\$0.26 per kWh saved (interior) and \$0.20 per kWh saved (exterior)	Luminaire Level Lighting Controls (LLLC) must be individually addressed, and each fixture must have a minimum of two control strategies. One of the two strategies must be a sensor-based strategy.
High Efficiency Exit Signs	\$7.50 per installed sign	Any code compliant exit sign that draws less than 2 watts per sign face including, but not limited to, light emitting diode (LED), cold cathode, electroluminescent, or self-luminous exit signs are eligible for an incentive.

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)**

PRESCRIPTIVE NEW CONSTRUCTION INCENTIVES

TABLE 8: AIR CONDITIONING (HVAC) FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS							
Measure Type	Incentive	Eligibility Requirements					
Efficient Air-cooled HP and HP VRF units	Part A: \$50.00 Part B: \$70.00 Part C: \$85.00 per ton of air conditioning	Equipment Type	Size Category (single & three phase units)	Sub-Category	Part A: \$50.00/ton	Part B: \$70.00/ton	Part C: \$85.00/ton
		Heat Pumps, Air Cooled (Cooling Mode)	<=64 tons	Split system & single package	CEE Tier 1	N/A	N/A
			<=5 tons	Split system & single package	N/A	CEE Tier 2	N/A
		Heat Pumps, Air Cooled Variable Refrigerant Flow Units (Cooling Mode)	All Sizes	Multi-split Heat Pump	CEE Tier 1	N/A	CEE Tier 2
NOTE: Efficiency is based on AHRI and ISO standards.							
Air Side Economizer	\$75.00 per ton of air conditioning economized	Applicable economizers must allow outdoor air capacity to meet at least 85% of an air conditioning unit's airflow rate coupled with a programmable thermostat capable of two-stage cooling controls.					

TABLE 9: BUILDING SHELL FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
Reflective Roof Treatment	\$0.05 per square foot of roof treatment	Reflective roof treatments must meet a minimum initial solar reflectivity of 0.70 and a minimum emissivity of 0.75 consistent with California's Title 24 standards for flat or minimally pitched roofs.

**SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)**

PRESCRIPTIVE NEW CONSTRUCTION INCENTIVES (Continued)

TABLE 10: CONTROLS FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
Energy Management Control System	Part A: N/A Part B: \$80.00 per ton for 2-strategies Part C: \$100.00 per ton for 3-strategies Part D: \$120.00 per ton for 4-strategies Part E: \$140.00 per ton for 5-strategies	Systems must provide automatic control for cooling systems and incorporate specific strategies that result in energy savings over standard operation.
Guest Room Energy Management System	\$50.00 per unit of controlled cooling	Systems must provide occupancy based thermostatic set-back controls for the HVAC system. Eligible systems include thermostat based controls, room key-card controls and system check-in/check-out controls.
HVAC Variable Speed Drives	Part A: \$125.00 per hp Part B: \$250.00 per hp	Variable speed controls for fans, pumps and other variably-loaded electric HVAC motors Variable speed drive on HVAC system applications: Part A: <ul style="list-style-type: none"> • Chilled water pumps • Condenser water pumps • Cooling tower fans • Supply fan • Return fan • Outside air fan • Make-up air fan • Hot water pumps Part B: <ul style="list-style-type: none"> • Potato/onion storage shed ventilation
Demand Controlled Kitchen Ventilation Exhaust Hood	\$250.00 per hp	Variable speed drives installed for exhaust and/or makeup air fans on commercial kitchen hoods.

TABLE 11: APPLIANCES FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
Efficient Laundry Machines (Electric)	\$200.00 per unit	ENERGY STAR® clothes washer paired with an electric dryer

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
 (Continued)

PRESCRIPTIVE NEW CONSTRUCTION INCENTIVES (Continued)

TABLE 12: REFRIGERATION FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
Automatic High Speed Doors	\$25.00/SQFT door opening	Dock to Refrigerator. Door controls with automatic control to open and close.
	\$50.00/SQFT door opening	Freezer to Refrigerator: Door controls with automatic control to open and close.
	\$100.00/SQFT door opening	Freezer to Dock: Door controls with automatic control to open and close.

TABLE 13: EQUIPMENT FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS		
Measure Type	Incentive	Eligibility Requirements
High Volume Low Speed Fan	\$2,000.00 per fan	High volume low speed fans installed
Air compressor VFD	\$200.00 per hp	Installing a VFD on the air compressor that allow the compressor to vary the speed based on actual demand.
No-Loss Condensate Drain	\$200.00 per unit	Installing a no-loss condensate drain that monitors the amount of condensate present and then exhausts only the condensate without wasting compressed air.
Low Pressure Drop Filter	\$10.00 per hp	Installing a low-pressure filter that has a pressure drop between 1 and 3 psi.
Efficient Compressed Air Nozzle	All sizes: \$80.00 per unit	Installing an efficient air nozzle that reduces the amount of air compared to a standard nozzle but produces the same performance.

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
 (Continued)

PRESCRIPTIVE NEW CONSTRUCTION INCENTIVES (Continued)

TABLE 13: EQUIPMENT FOR NEW CONSTRUCTION, EXPANSION, OR MAJOR RENOVATIONS (Continued)		
Measure Type	Incentive	Eligibility Requirements
Engine Block Heater Controls	Wall Mounted: \$100.00 per unit	Controls that provide a 2-hour delay from first plugged in and will turn on only when outside air drops below a certain threshold.
	Engine Mounted: \$150.00 per unit	Control that cycles the heater on based on engine temperature.
Dairy/Milk Transfer Pump VFD	VFD: \$1,500.00 per unit	Installing a VFD on the pump that slows down the motor during normal operation and then speeds up when necessary.
Circulation Generator Block Heaters	<= 200 kW: \$200.00 201-500 kW: \$350.00 501-1,000 kW: \$500.00	Stationary pump-driven circulating block heater.
Ice Machine	\$300.00 per unit	Commercial ENERGY STAR® Ice Machine with a capacity >= 200 lbs per day.
High Efficiency Battery Chargers	\$200.00 per unit	High Efficiency electric battery charger for forklifts and industrial materials handling vehicles.

Note: A Professional Assistance Incentive will be provided to a third-party architect or engineer that submits the application and provides the supporting documentation that is required to complete the application and incentive process. The professional is eligible for an incentive equal to 20% of the participant’s total incentive to a maximum amount of \$5,000.

CUSTOM INCENTIVES

QUALIFICATIONS

Project viability will be determined through a collaborative process involving the Company, a participating Customer, and if necessary, a qualified third party or the Customer’s licensed Professional Engineer. Potential projects will be evaluated for program eligibility based upon the following criteria:

1. The technology must be generally accepted cost-effective energy efficiency technology. This determination will be at the Company’s sole discretion.
2. Projects must exceed the current established building code requirements or standard practice for the applicable industry as determined by the Company.
3. If there is no corresponding prescriptive measure available, then the project may be submitted for review by the Company and, if cost-effective, the project may be eligible for a financial incentive.

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)

CUSTOM INCENTIVE OPTIONS (Continued)OPTIONS

Energy saving projects and measures that are not covered under prescriptive sections of this Schedule may be eligible for Custom Incentives based on the calculated energy savings. There are two incentive options available under the Custom Incentive; the Cost-Share option or the Self-Directed Funds option. The Cost-Share option is available to all Customers that meet the requirements of the Custom Incentive offering. The Self-Directed Funds option is available only to Customers taking service under Schedule 19. The maximum incentive payment will not exceed \$0.18 per first-year kilowatt-hour saved under either incentive option

Option 1 - Cost-Share. Financial incentives are determined under the Cost-Share option using the lesser of the following two calculations:

1. Up to \$0.18 per first-year kilowatt-hours saved
2. 70% of eligible project costs

Option 2 - Self-Directed. Under the Self-Directed Funds option, the Customer's contributions to the Energy Efficiency Rider are tracked starting from the latter of the following: June 2005 or the last Cost-Share project paid and funds expected to accrue for a maximum of three years from the date the pre-application is received. Customers selecting this option will have direct use of 100% of the funds for implementation of cost-effective DSM projects. Any funds not utilized by the Customer will remain pooled with the rest of the Energy Efficiency Rider, Schedule 91, funds. Customers may combine individual account funds from multiple sites to implement cost-effective DSM projects under this option. Financial incentives are determined under the Self-Directed option using the lesser of the following two calculations:

1. Up to \$0.18 per first-year kilowatt-hours saved
2. 100% of eligible project costs

ENERGY MANAGEMENTQUALIFICATIONS

Customers may qualify for offerings created to save electricity through operational improvements which, when implemented, result in cost-effective savings compared to current operations as determined by the Company. These projects may include tune-ups, industrial system optimization or retro-commission, strategic energy management, and other non-capital measures on a case-by-case basis. Financial incentives for these kinds of offerings are determined to be the lesser of the following two calculations:

1. \$0.025 per first-year kilowatt-hours saved
2. 100% of eligible costs

SCHEDULE 89
COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY
(Continued)

ENERGY MANAGEMENT (Continued)DEFINITIONS

Strategic Energy Management (SEM) is a system of organizational practices, policies, and processes that creates persistent energy savings by integrating energy management into business practices by focusing on changes in daily operations that engage staff at all levels of an organization in energy efficiency activities.

Tune-up/system optimization/retro-commission is a focused short-term project to improve the energy usage of an existing specific process, equipment, or system, typically evaluated, documented, addressed, and implemented within a few weeks.

GREEN MOTORS INITIATIVE

The Green Motors Initiative employs industry best practices when rewinding motors (Green Rewind). The certified rewind process ensures that the motor maintains its original efficiency when the rewind is complete. Motors between 15 and 5,000 horsepower are eligible. Idaho Power pays participating service centers \$2.00 per horsepower for each motor that received a verified Green Rewind. Each motor receiving Green Rewind is verified by a non-profit trade organization, Green Motors Practice Group. Motors must be rewound in a certified participating service center that has the equipment and training to perform Green Rewind. For a current list of motor service centers offering Green Rewind please see <https://www.greenmotors.org/motor-service-centershttp://greenmotors.org/practicing.htm>. Some motors may not be able to qualify as a green rewind due to extenuating circumstances, such as a damaged stator or rotor.

SMALL BUSINESS DIRECT INSTALLQUALIFICATIONS

The Small Business Direct Install program is available to Idaho Power business customers using up to 25,000 kilowatt-hours annually. The program will be offered between November 2019 and March 2023, and will be offered in specific geographic regions of Idaho Power's service area for a limited time during that time period. Eligible customers will be informed by direct mail letter and other marketing strategies when the program will be in their region. Marketing material will include a program website and phone number customers may call to obtain program information and sign up to participate.

SERVICES PROVIDED

The Small Business Direct Install program will offer to customers the installation of energy efficient products at no cost to the customer. Project installations will be performed by contractors hired by an Idaho Power contractor, and all products and their installation will be paid for by Idaho Power. Project installations may include energy saving LED product, occupancy sensors, and a smart power strip measure, as applicable.

SCHEDULE 91
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
1	4.00%
5	4.00%
7	4.00%
9	4.00%
15	4.00%
19	4.00%
24	4.00%
40	4.00%
41	4.00%
42	4.00%

SCHEDULE 92
BOARDMAN OPERATING LIFE ADJUSTMENT

PURPOSE

To recover from Customers the revenue requirement impact of the incremental costs and benefits associated with the shutdown of the Boardman power plant. This schedule is an “automatic adjustment clause” as defined in ORS 757.210(1).

APPLICABILITY

This Schedule is applicable to all retail Customers served under the Company’s schedules and special contracts.

ADJUSTMENT RATE

The Adjustment Rate is:

<u>Schedule</u>	<u>Description</u>	<u>Adjustment Rate</u>
1	Residential Service	0.0000¢ per kWh
5	Residential Service Time-of-Use Pilot Plan	0.0000¢ per kWh
7	Small General Service	0.0000¢ per kWh
9-S	Large General Service (Secondary)	0.0000¢ per kWh
9-P	Large General Service (Primary)	0.0000¢ per kWh
9-T	Large General Service (Transmission)	0.0000¢ per kWh
15	Dusk to Dawn Lighting	0.0000¢ per kWh
19-S	Large Power Service (Secondary)	0.0000¢ per kWh
19-P	Large Power Service (Primary)	0.0000¢ per kWh
19-T	Large Power Service (Transmission)	0.0000¢ per kWh
24-S	Irrigation Service (Secondary)	0.0000¢ per kWh
24-T	Irrigation Service (Transmission)	0.0000¢ per kWh
40	Unmetered General Service	0.0000¢ per kWh
41	Municipal Street Lighting	0.0000¢ per kWh
42	Traffic Control Lighting	0.0000¢ per kWh

SCHEDULE 93
SOLAR PHOTOVOLTAIC PILOT PROGRAM RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Solar Photovoltaic Pilot Program Rider is designed to fund the Company's expenditures for the implementation and administration of the Solar Photovoltaic Pilot Program.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Solar Photovoltaic Pilot Program Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Solar Photovoltaic Pilot Program Rider</u>
1	0.5%
5	0.5%
7	0.5%
9	0.5%
15	0.5%
19	0.5%
24	0.5%
40	0.5%
41	0.5%
42	0.5%

SCHEDULE 95
ADJUSTMENT FOR MUNICIPAL
EXACTIONS

PURPOSE

The purpose of this schedule is to set forth the exactions such as license, privilege, franchise, business, occupation, operating, excise, sales or use of street taxes or other exactions imposed on the Company by municipal corporations and billed separately by the Company to its Customers within the corporate limits of a municipality.

APPLICABILITY

This schedule is applicable to all bills for Electric Service calculated under the Company's schedules and Special Contracts in the Company's service area within the State of Oregon as provided in Rule C of this Tariff.

ADJUSTMENT

The rates and charges for Electric Service provided under the Company's schedules will be proportionately increased by the following adjustments within the municipality on and after the effective date of such adjustment's applicable municipal ordinance:

<u>Municipality</u>	<u>Effective Date Of Adjustment</u>	<u>Adjustment Over 3.5%</u>
City of Ontario	July 30, 2010	3.5% Franchise Tax
City of Huntington	May 29, 2003	1.0% Franchise Tax
City of Nyssa	December 13, 2016	1.5% Franchise Tax

SCHEDULE 98
RESIDENTIAL AND SMALL FARM
ENERGY CREDIT

APPLICABILITY

This schedule is applicable to the Qualifying Electric Energy, as defined below, delivered to Customers taking service under Schedules 1, 5, 7, 9, 15, or 24.

The Residential and Small Farm Energy Credit (“Credit”) is the result of the Settlement Agreement between the Company and the Bonneville Power Administration (“BPA”) Contract No. 11PB-12322. The Settlement Agreement provides for the determination of benefits during the period October 1, 2011, through September 30, 2028. This schedule shall expire when the benefits derived from the Settlement Agreement have been credited to Customers as provided for under this schedule.

QUALIFYING ELECTRIC ENERGY

RESIDENTIAL

All kilowatt-hours (kWh) of metered energy, delivered during the Billing Period, to residential Customers taking service under Schedules 1 and 5, and all kWh of metered residential electric use delivered to Customers taking service under Schedules 7, 9, or 15, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, will be considered Residential Qualifying Electric Energy under this schedule. For customers taking service under Schedules 1 and 5, the credit will be limited to either the residential customer’s actual metered energy or 1,000 kWh, whichever is less.

SMALL FARM

All kWh of metered energy, delivered during the Billing Period, to eligible small farm Customers taking service under Schedule 7 or 9, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements will be considered Small Farm Qualifying Electric Energy under this schedule.

IRRIGATION

All kWh of metered energy delivered during the Billing Period to eligible irrigation Customers taking service under Schedule 24, as defined in the BPA Customer Load Eligibility Guidelines for the Residential Exchange Program Residential Purchase and Sale Agreements, limited to either the irrigation Customer’s actual metered energy or 222,000 kWh, whichever is less, will be considered Irrigation Qualifying Electric Energy under this schedule. Determination of Irrigation Qualifying Electric Energy under this schedule will be identified at the Customer level.

CREDIT ADJUSTMENT

An energy credit rate will be determined on an annual basis by dividing the sum of the total fiscal year Credit, derived from the Settlement Agreement, plus a true up from the prior year Credit, if applicable, by the sum of the calendar year projected Qualifying Electric Energy as described above. The current energy credit rate is:

Schedules 1 and 5: 0.4755 cents per kWh
Schedules 7, 9, 15, and 24: 0.3509 cents per kWh

For residential and small farm Customers, the credit adjustment will be reflected on the Customers’ monthly bills.

For irrigation Customers, the credit adjustment will be issued in December of each year.

**SCHEDULE 99
COMMUNITY SOLAR PROGRAM
START-UP COST PAYMENT AUTHORIZATION**

PURPOSE

The Oregon Community Solar Program (“Program”), passed by the 2016 Oregon Legislature, and codified as Oregon Revised Statute 757.386, allows individuals and entities to participate in the purchase and development of solar energy projects that are not co-located at their properties or residences. The Program rules were adopted by the Commission in Order No. 17-232 and codified under Oregon Administrative Rules (“OAR”) 860-088-005 through 860-088-0190.

The purpose of this schedule is to authorize the Company to remit payment to the Program Administrator (“PA”) and Low-Income Facilitator (“LIF”) during the start-up phase of the Program, as detailed in OAR 860-088-0160.

INVOICE AND PAYMENT PROCESS

The Commission approved the following PA/LIF invoice and payment process in Order No. 19-122:

1. Commission Staff performs the PA/LIF monthly invoice review:
 - On the 15th of every month in which start-up costs are incurred, beginning on April 15, 2019, Energy Solutions, the PA, will provide Commission Staff with a detailed monthly invoice for start-up costs that includes hours per employee per task, expenses incurred per task, progress toward completion of tasks, and expenses incurred in relation to the not-to-exceed amount established in the contract.
 - Commission Staff will review the invoice against the Program budget provided by Energy Solutions.
 - Commission Staff will approve a total monthly invoice amount and notify Energy Solutions via email within thirty (30) days of receipt of the invoice.

2. Commission Staff applies the utility cost allocation factor:
 - Following approval of the monthly invoice amount, Commission Staff will calculate each utilities' allocation per the method adopted by the Commission and shown in the table below.

Company	Average Customers Source: 2017 stat book	Allocation
Portland General Electric	870,333	59.22%
PacifiCorp	580,492	39.50%
Idaho Power Company	18,937	1.29%

- Commission Staff will notify each utility of its monthly allocation of PA/LIF start-up costs via email within thirty (30) days of receipt of the invoice.
3. The Company will remit payment directly to Energy Solutions:
 - The Company will remit payment to Energy Solutions in the amount directed by Commission Staff.
 - Payment will be made in a manner agreed upon by Energy Solutions and the Company.
 - Payment by the Company to Energy Solutions is due within fifteen (15) days of notice (Step 2).

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Oregon.

DEFINITIONS

As-Available Rate is the rate for purchase of a Project's Unsubscribed Energy and is eighty five percent (85%) of the monthly Avoided Energy Cost.

Avoided Energy Cost is eighty-two and four tenths percent (82.4%) of the monthly arithmetic average of each day's Intercontinental Exchange ("ICE") daily firm Mid-C Peak Avg and Mid-C Off-Peak Avg index prices. Each day's index prices will reflect the relative proportions of peak hours and off-peak hours in the month as follows:

$$.824 * \left(\sum_{X=1}^n \{(\text{ICE Mid-C Peak Avg}_x * \text{HL hours for day}) + (\text{ICE Mid-C Off-Peak Avg}_x * \text{LL hours for day})\} / (n*24) \right)$$

where n = number of days in the month

If the ICE Mid-C Index prices are not reported for a particular day or days, prices derived from the respective averages of HL and LL prices for the immediately preceding and following reporting periods or days shall be substituted into the formula stated in this definition and shall therefore be multiplied by the appropriate respective numbers of HL and LL Hours for such particular day or days with the result that each hour in such month shall have a related price in such formula. If the day for which prices are not reported has in it only LL Hours (for example a Sunday), the respective averages shall use only prices reported for LL hours in the immediately preceding and following reporting periods or days. If the day for which prices are not reported is a Saturday or Monday or is adjacent on the calendar to a holiday, the prices used for HL Hours shall be those for HL hours in the nearest (forward or backward) reporting periods or days for which HL prices are reported.

If the ICE Mid-C Index reporting is discontinued by the reporting agency, both Parties will mutually agree upon a replacement index, which is similar to the ICE Mid-C Index. The selected replacement index will be consistent with other similar agreements and a commonly used index by the electrical industry.

Certified Projects are Projects that have been certified by the Oregon Public Utility Commission of Oregon under OAR 860-088-0050.

Community Solar Program is the program established for the procurement of electricity from community solar projects pursuant to ORS 757.386(2).

Community Solar Program Interconnection is the interconnection service offered by the Company to Projects.

Energy means the non-firm electric energy, expressed in kWh, generated by the Project and delivered to the Company in accordance with the conditions of this schedule. Energy is measured net of Losses and Station Use.

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

(Continued)

DEFINITIONS (Continued)

Losses are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Project to the Point of Delivery.

Participant means a customer of the Company that is either a subscriber or owner of a Project.

Pre-certified Project is a project that is pre-certified by the Oregon Public Utility Commission under OAR 860-088-0040.

Prudent Electrical Practices are those practices, methods, and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

Project is one or more solar photovoltaic energy systems used to generate electric energy on behalf of Community Solar Program owners and subscribers and for which owners and subscribers receive credit on their electric bills.

Project Manager is the entity having responsibility for managing the operation of a Project and contracting with the electric company that procures electricity from the Project.

PURPA means the Public Utility Regulatory Policies Act of 1978.

Point of Delivery is the location where the Company's and Project's electrical facilities are interconnected as defined in the Generator Interconnection Agreement with the Company.

Qualifying Facility is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Standby Power is electrical energy or capacity supplied by the Company during an unscheduled outage of a Project to replace energy consumed by the Project that is ordinarily supplied by the Project.

Station Use is electric energy used to operate the Project that is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by Project.

Subscribed Energy means the portion of the Energy delivered to the Point of Delivery for which the Project has obtained a subscriber or owner and for which the Company must credit the Subscribers and Owner's electric bills.

Supplementary Power is electric energy or capacity supplied by the Company that is regularly used by the Project in addition to the Energy and capacity that the Project supplies itself.

Unsubscribed Power means the portion of the Energy delivered to the Point of Delivery for which the Project has no subscriber or owner and for that is purchased by the Company at the As-Available Rate.

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

(Continued)

PART A: COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT BETWEEN COMPANY AND PROJECT

APPLICABILITY

To a Community Solar Project, as defined in OAR 860-088-0010, that:

1. Located within the Company's Oregon service territory;
2. Is a qualifying Community Solar Project (CSP) as that term is defined in Oregon Laws 2016, chapter 28, section 22(1)(a) and meets the certification and eligibility requirements of OPUC Rule OAR 860, Division 088; and
3. Certified as a Qualifying Facility under PURPA.

Upon request by a Project, the Company will enter into an Agreement of up to 20 years for the procurement and purchase of Energy from the Project under and with the following conditions:

CONTRACTING PROCESS

1. To obtain an Agreement, the Project must notify the Company of its intent to enter into an Agreement and provide the Company, in writing, with the general project information listed in this schedule.
2. Upon receipt of complete Project information, the Company must provide a draft Agreement to the Project within 15 calendar days.

CONTRACT TERMS

1. The Company shall accept all Energy from a Certified Project located within its service territory that is directly interconnected to the Company.
2. The Company shall meter all Energy from a Certified Project at the Point of Delivery. Once Commercial Operation is achieved, not later than the second business day of each month of Project Operation, the Company shall report to the Program Administrator the amount of Energy received at the Point of Delivery for the preceding month, in kWh.
3. The Company shall compensate the Certified Project monthly for each kWh of Energy accepted at the Point of Delivery as follows:
 - a. For Subscribed Energy, the Company will provide a bill credit to each Participant to compensate them for their monthly share of the Subscribed Energy at the bill credit rate determined by the Commission. Each Participant's monthly share will be determined by the Program Administrator.
 - b. For the Subscribed Energy that exceeds a Participant's annual consumption, the Company will donate the excess Subscribed Energy to its Low-Income Bill Assistance Program by crediting the Assistance Program with the dollar value of the excess Energy at the Company's As-Available Rate. The Program Administrator will determine for each Participant whether the Participant's share of the Energy exceeds the Participant's annual usage and if so, the amount of the excess.

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

(Continued)

CONTRACT TERMS (Continued)

- c. For Unsubscribed Energy, after receipt of an invoice from the Program Administrator, the Company will submit payment to the Program Administrator for each kWh of Unsubscribed Energy at the Company's As-Available Rate. The Program Administrator will determine which portion of Energy delivered to the Company for each month is Unsubscribed Energy.
 - d. For any Energy delivered to the Company prior to the Project being deemed a Certified Project, including Energy delivered during facility testing, after receipt of an invoice from the Program Administrator, the Company shall pay for each kWh at the Company's As-Available Rate.
- 4. The Project shall never deliver or attempt to deliver energy to the Company's system when the Company system serving the Project is de-energized for any reason.
 - 5. The Seller and the Company shall each indemnify the other, their respective officers, agents, and employees against all loss, damage, expense, and liability to third persons for injury to or death of persons or injury to property, proximately caused by the indemnifying party's construction, ownership, operation or maintenance of, or by failure of, any of such party's works or facilities used in connection with purchases under this schedule. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity.
 - 5. The Company shall offer to provide Standby Power and Supplementary Power to the Seller. Charges for Supplementary and Standby Power will be in accordance with the Company's Schedule 7 as that schedule is modified from time to time by the Commission.
 - 6. The Seller shall maintain voltage levels acceptable to the Company.
 - 7. The Company shall not be obligated to accept, and the Company may require the Seller to curtail, interrupt or reduce deliveries of Energy if the Company, consistent with Prudent Electrical Practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical conditions on its system.
 - 8. The Company and the Project shall maintain appropriate operating communications through the Designated Dispatch Facility.
 - 9. The Seller shall secure and continuously carry general liability insurance coverage for both bodily injury and property damage in the amount of not less than \$1,000,000 each occurrence, combined single limit, listing Idaho Power Company as Additional Insured and with a Waiver of Subrogation endorsement.
 - 10. The Project shall grant to the Company all necessary rights of way and easements to install, operate, maintain, replace and remove the Company's metering and other Interconnection Facilities including adequate and continuing access rights to the property of the Project. The Project warrants that it has procured sufficient easements and rights of way from third parties as are necessary to provide the Company with the access described above. The Project shall execute such other grants, deeds, or documents as the Company may require to enable it to record such rights of way and easements.

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

(Continued)

CONTRACT TERMS (Continued)

11. Depending on the size and location of the Project, it may be necessary for the Company to establish additional requirements for operation of the Project. These requirements may include, but are not limited to, voltage, reactive, communications or operating requirements.
12. The length of the contract can be a term of up to twenty years, and is at the Project's discretion.
13. The Project shall pay the Company the current Integration Charge from the Company's Oregon Schedule 85 based on the total Nameplate Capacity of the Project and the total Nameplate Capacity of solar under contract with the Company.
14. The Project shall pay the Company for all costs of Interconnection Facilities as provided for in Section B of this Schedule.

PART B: INTERCONNECTION PROCESS AND SERVICE

APPLICABILITY

To a Community Solar Project, as defined in OAR 860-088-0010, that:

1. Located within the Company's Oregon Service Territory;
2. Is a qualifying Community Solar Project (CSP) as that term is defined in Oregon Laws 2016, chapter 28, section 22(1)(a) and meets the certification and eligibility requirements of OPUC Rule OAR 860, Division 088;
3. Together with all other interconnected and requested generation in the local area, is less than 100 percent of minimum daytime load (MDL), as determined by the Company. If a measure of MDL is not available for the feeder, Company will use 30 percent of summer peak load; and
4. Submits a valid Application for CSP Interconnection Tier 2 or Tier 4 Interconnection (CSP Interconnection Application).

SPECIAL CONDITIONS

1. Interconnection of the CSPs will be limited to Energy Resource Interconnection Service only. The Company will designate each CSP a Network Resource. If designating the CSP a Network Resource identifies additional network upgrades beyond those identified in the Energy Resource Interconnection Service study process, then the Company will make a subsequent filing with the Commission regarding allocation of the additional network upgrade costs.
2. Eligible CSPs will be processed and studied within the traditional serial queue, unless doing so results in an unreasonable delay to the study timelines beyond those set forth in OAR 860, Division 082. For tracking purposes, the Company will maintain a separate CSP queue.

SCHEDULE 100

OREGON COMMUNITY SOLAR
INTERCONNECTION AND POWER
PURCHASE AGREEMENT

(Continued)

SPECIAL CONDITIONS (Continued)

3. The Company will process all CSP Interconnection Applications in the order received. Requests for CSP interconnection will be assigned queue positions in the traditional serial queue in the order in which the request, and all associated requirements, are received. CSP projects will not be assigned a separate queue position in the CSP queue.
4. If an applicant for CSP interconnection has two CSPs eligible for interconnection, it can request the projects to be studied jointly if the CSP Interconnection Applications are submitted within 7 calendar days of each other.
5. The Company may conduct a joint study for two or more CSP Projects that request interconnection to the same distribution circuit, so long as the CSP Projects submit CSP Interconnection Applications within seven (7) calendar days of each other and each request a joint study. Such CSP Projects shall share in the costs for CSP interconnection study.
6. CSP Projects that have a Generator Step-Up 1000 kVA or smaller may qualify to utilize low-voltage Current Transformers (CT) metering in place of primary metering.
7. The CSP Interconnection Application is set forth in Exhibit A to this Schedule.
8. The Feasibility Study Agreement for CSP Projects is set forth in Exhibit B to this Schedule.
9. The System Impact Study Agreement for CSP Projects is set forth in Exhibit C to this Schedule.
10. The Facilities Study Agreement for CSP Projects is set forth in Exhibit D to this Schedule.
11. The CSP Project Interconnection Agreement is set forth in Exhibit E to this Schedule.

COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT

THIS COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT entered into this ____ day of _____, 20____, is between _____, "Project" and Idaho Power Company, a corporation acting in its regulated utility capacity, "Company." (Project and Company are referred to individually as a "Party" or collectively as the "Parties").

RECITALS

A. Project intends to construct, own, operate and maintain a solar photovoltaic facility for the generation of electric power, including interconnection facilities, located in _____ [City, County, State] with a Facility Capacity Rating of _____ -kilowatts (kW) measured in alternating current and as further described in Exhibit A and Exhibit B ("Facility"); and

B. Project intends to commence delivery of Net Output under this Agreement, for the purpose of start-up testing, on _____, 20____ ("Scheduled Initial Delivery Date"); and

C. Project intends to operate the Facility as a Community Solar Program Project, commencing commercial operations on _____, 20____ ("Scheduled Commercial Operation Date").

D. Project estimates that the average annual Net Output to be delivered by the Facility to Company is _____ kilowatt-hours (kWh); and

E. Project shall deliver all Net Output to Company and purchase its full electric requirements from Company or sell Net Output surplus to its needs at the Facility site to Company, and may purchase retail electric service from Idaho Power in accordance with the terms and conditions of this Agreement and all other applicable tariff Schedules; and

F. This Agreement is a Community Solar Program Purchase Agreement under the Oregon Community Solar Program implemented by the Oregon Public Utility Commission pursuant to ORS 757.386(2).

AGREEMENT

NOW, THEREFORE, the Parties mutually agree as follows:

SECTION 1: DEFINITIONS

Agreement means this Community Solar Program Purchase Agreement.

As-Available Rate is the rate for purchase of a Project's Unsubscribed Energy and is defined in the Company's Oregon tariff Schedule 100.

Certified Projects are Projects that have been certified by the Public Utility Commission of Oregon under OAR 860-088-0050.

Commercial Operation Date means the date that the Solar Photovoltaic Facility is deemed by Company to be fully operational and reliable, which shall require, among other things, that all of the following events have occurred:

- Company has received a certificate from the Project stating (a) the Facility Capacity Rating of the Facility at the anticipated Commercial Operation Date; and (b) that the Facility is able to generate electric power consistently, safely, and reliably in amounts required by this Agreement and in accordance with all other terms and conditions of this Agreement;
- Company has received an insurance certificate in accordance with Oregon tariff Schedule 100 and this Agreement.

- The Facility has completed Start-Up Testing;
- The Company has received written confirmation from the Company's business unit that administers the Generator Interconnection Agreement ("GIA") stating that, in accordance with the GIA, all required interconnection facilities have been constructed, all required interconnection tests have been completed and the Facility is physically interconnected with Company's electric system.

Commission means the Public Utility Commission of Oregon.

Community Solar Program is the program established for the procurement of electricity from community solar projects pursuant to ORS 757.386(2).

Community Solar Program Interconnection is the interconnection service offered by the Company to Projects in the Community Solar Program.

Community Solar Program Interconnection Agreement means the generation interconnection agreement to be entered into separately between Project and Company providing for the construction, operation, and maintenance of the Company's interconnection facilities required to accommodate deliveries of Projects' Net Output.

Contract Year means the period commencing each calendar year on the same calendar date as the Operation Date and ending 364 days thereafter

Energy means the non-firm electric energy, expressed in kWh, generated by the Project and delivered to the Company in accordance with the conditions of this schedule. Energy is measured net of Losses and Station Use.

Losses are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Project to the Point of Delivery.

Net Output means all energy produced by Project, less station use and less transformation and transmission losses and other adjustments, if any. For purposes of calculating payment under this Agreement, Net Output shall be the amount of energy flowing through the Point of Delivery.

Participant means a customer of the Company that is either a subscriber or owner of a Project.

Point of Delivery is the location where the Company's and Project's electrical facilities are interconnected.

Pre-certified Project is a project that is pre-certified by the Oregon Public Utility Commission under OAR 860-088-0040.

Program Administrator means the third-party directed by the Oregon Public Utility Commission to administer the Community Solar Program.

Project is one or more solar photovoltaic energy systems used to generate electric energy on behalf of Community Solar Program owners and subscribers and for which owners and subscribers receive credit on their electric bills.

Project Manager has the same definition as ORS 757.386(d) and means the entity identified as having responsibility for managing the operation of a community solar project and, if applicable, for maintaining contact with the electric company that procures electricity from the community solar project. A project manager may be: (A) An electric company; or (B) An independent third party.

Prudent Electrical Practices are those practices, methods, and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

PURPA means the Public Utility Regulatory Policies Act of 1978.

Qualifying Facility is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Station Use is electric energy used to operate the Project that is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by Project.

Subscribed Energy means the portions of the Energy generated by the Project and delivered to the Point of Delivery for which the Project has obtained a subscriber or owner and for which the Company must credit the subscribers' and owners' electric bills.

Transmission Provider means Idaho Power Company, acting in its transmission provider capacity.

Unsubscribed Power means the portion of the Energy delivered to the Point of Delivery for which the Project has no subscriber or owner and for that is purchased by the Company at the As-Available Rate.

SECTION 2: TERM

This Agreement shall become effective after execution by both Parties ("Effective Date") and shall continue in full force and effect for a period of _____ (not to exceed 20 years) Contract Years from the Commercial Operation Date.

SECTION 3: DELIVERY OF POWER AND COMPENSATION

Commencing on the Commercial Operation Date, unless otherwise provided herein, Project will transmit to the Company all Energy generated by the Project and Company will accept all Energy delivered to the Point of Delivery.

Company will compensate the Project and Project owners and subscribers for Energy delivered to the Point of Delivery ("Net Output") on a monthly basis.

For the portion of the monthly Net Output that is Subscribed Energy, Company will credit the electric bills of Project owners and subscribers to account for their proportionate share of the Net Output in accordance with the requirements and data provided by the Program Administrator.

For the portion of the monthly Net Output that is Unsubscribed Energy, Company will pay the Program Administrator the Company's As-Available Rate.

SECTION 4: ENVIRONMENTAL ATTRIBUTES

Company waives any claim to ownership of any Environmental Attributes associated with the Project's Net Output.

SECTION 5: OPERATION AND CONTROL

As-Built Supplement. Upon completion of initial (and any subsequent) construction of the solar photovoltaic facility, Project shall provide Company an As-Built Supplement to specify the actual Facility as built. The As-Built Supplement must be reviewed and approved by the Company, which approval shall not be unreasonably withheld, conditioned or delayed.

Facility Operation. Project shall operate and maintain the Facility in a safe manner in accordance with the Generation Interconnection Agreement, Prudent Electrical Practices and in accordance with the requirements of all applicable federal, state and local laws and the National Electric Safety Code as such laws and code may be amended from time to time. Company shall have no obligation to purchase Net Output from the Project to the extent the interconnection between the Project and the Company's electric system is disconnected, suspended or interrupted, in whole or in part, pursuant to the Generation Interconnection Agreement, or to the extent generation curtailment is required as a result of the Company's non-compliance with the Generation Interconnection Agreement.

The Company shall have the right to inspect the Project to confirm that the Project is operating the solar photovoltaic facility in accordance with the provisions of this Agreement upon reasonable notice to Project. Project is solely responsible for the operation and maintenance of the Facility. The Company shall not, by reason of its decision to inspect or not to inspect the Facility, or by any action or inaction taken with respect to any such inspection, assume or be held responsible for any liability or occurrence arising from the operation and maintenance by Project of the Facility.

Scheduled Outages. Project may cease operation of the entire Facility or individual units for maintenance or other purposes. Project shall exercise reasonable efforts to notify Company of planned outages at least ninety (90) days prior.

Unplanned Outages. In the event of an unscheduled outage or curtailment exceeding twenty-five (25) percent of the Facility Capacity Rating (other than curtailments due to lack of motive force) expected to last more than 48 hours, Project shall reasonably notify the Company of the unscheduled outage or curtailment, the time when such occurred or will occur, and the anticipated duration.

SECTION 6: METERING

Company shall design, furnish, install, own, inspect, test, maintain and replace all metering equipment required pursuant to the Generation Interconnection Agreement.

Metering shall be performed at the location and in a manner consistent with this Agreement, the Generation Interconnection Agreement, and requirements of the Community Solar Program. All quantities of Energy purchased hereunder shall be adjusted to account for electrical losses, if any between the point of metering and the Point of Delivery, so that the purchased amount reflects the net amount of energy flowing into Idaho Power's system at the Point of Delivery.

Company shall periodically inspect, test, repair and replace the metering equipment as provided in the Generation Interconnection Agreement. If any of the inspections or tests discloses an error exceeding two percent (2%), either fast or slow, proper correction, based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three (3) months, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next payment rendered following the repair of the meter.

SECTION 7: COMPUTATIONS

No later than the second business day of each month, Company will transfer to the Project Administrator the solar production of the Project, which is the Net Output for the month measured in kWh.

SECTION 8: COMPENSATION

Payment for Unsubscribed Energy. No later than thirty (30) days after receiving kWh from Program Administrator, Company shall send to Program Administrator payment for Project deliveries of Unsubscribed Energy to Company, together with computations supporting such payment. Company may offset any such payment to reflect amounts owing from Project to Company pursuant to this Agreement, the Generation Interconnection Agreement, or any other agreement between the Parties.

Corrections. Company shall have up to three months to adjust any payment made pursuant to Section 10.1. In the event Company determines it has overpaid Project, Company may adjust Project's future payment for Unsubscribed Energy accordingly in order to recapture any overpayment in a reasonable time.

Interest. Any amounts owing after the due date thereof shall bear interest at the Prime Rate plus two percent (2%) from the date due until paid; provided, however, that the interest rate shall at no time exceed the maximum rate allowed by applicable law.

Payment for Subscribed Energy. Company will credit the electric bills of Project owners and subscribers for their proportionate shares of Subscribed Energy in accordance with data provided by Program Administrator.

SECTION 9: SUCCESSORS AND ASSIGNS

This Agreement and all of the terms shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties. No assignment by either Party shall become effective without approval from the Public Utility Commission of Oregon.

SECTION 10: NOTICES

All notices except as otherwise provided in this Agreement shall be in writing shall be directed as follows and shall be directed as follows and shall be considered if delivered in person or when deposited in the U.S. Mail, postage prepared by certified or registered mail and return receipt requested.

SECTION 11: TERMINATION

This Agreement shall terminate at any time the Program Administrator has notified Company in writing that the Project is no longer certified as a Project in the Oregon Community Solar Program pursuant to ORS 757.386(2), or if the Project has not been certified as a Project in the Oregon Community Solar Program within one (1) calendar year from the Commercial Operation Date, or by mutual agreement of the Parties.

SECTION 12: INDEMNIFICATION

Indemnification - Each Party shall agree to hold harmless and to indemnify the other Party, its officers, agents, affiliates, subsidiaries, parent company and employees against all loss, damage, expense and liability to third persons for injury to or death of person or injury to property, proximately caused by the indemnifying Party's, (a) construction, ownership, operation or maintenance of, or by failure of, any of such Party's works or facilities used in connection with this Agreement, or (b) negligent or intentional acts, errors or omissions. The indemnifying Party shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying Party shall pay all documented costs, including reasonable attorney fees that may be incurred by the other Party in enforcing this indemnity.

SECTION 13: INSURANCE

For Projects greater than 200 kW, the Seller shall secure and continuously carry insurance as specified within this Section for the term of the Agreement.

Insurance Requirements:

1. All insurance required by this Agreement shall be placed with an insurance company with an A.M. Best Company rating of B+ or better.
2. If the insurance coverage required in this Appendix is cancelled, materially changed or lapses for any reason, the Seller will immediately notify Idaho Power in writing. This notice will advise Idaho Power of the specific reason for cancellation, material change or lapse and the steps being taken to comply with these Insurance Requirements. Failure to provide this notice and to comply with these Insurance Requirements within five (5) days of the cancellation, material change or lapse will constitute a Material Breach and Idaho Power may terminate this Agreement.
3. Prior to the Operation Date and subsequently within ten (10) days of the annual anniversary of the Operation Date, the Seller shall provide a Certificate of Insurance in the name of Idaho Power Company and list Idaho Power Company as an Additional Insured Endorsement and Waiver of Subrogation Endorsement.
4. The Certificate of Insurance shall evidence the appropriate insurance coverage of Comprehensive General Liability Insurance for both bodily injury and property damage with limits equal to one million dollars (\$1,000,000), each occurrence, combined single limit. The deductible for such insurance shall be consistent with current Insurance Industry Utility practices for similar property.

SECTION 14: OTHER CHARGES

The Project shall pay the Company the current Integration Charge from the Company's Oregon Schedule 85 based on the Nameplate Capacity of the Project and the total Nameplate Capacity of solar under contract with the Company.

SECTION 15: DESIGNATION OF NETWORK RESOURCE

Within five (5) business days following the Effective Date, the Company will submit an application to the Transmission Provider requesting designation of the Facility as a network resource, thereby authorizing network transmission service under the Company's Network Integration Transmission Service Agreement with the Transmission Provider. The Company will request an effective date for commencement of network transmission service for the Facility that is ninety (90) days prior to the Scheduled Commercial Operation Date. The Company will inform Project Manager of Transmission Provider's response to the application described above in this paragraph within five (5) days of the Company's receipt of such response from the Transmission Provider. If the Company is notified in writing by the Transmission Provider that designation of the Facility as a network resource requires the construction of transmission system network upgrades or otherwise requires potential re-dispatch of other network resources of the Company (a "Conditional DNR Notice"), the Company and Project Manager will promptly meet to determine how such conditions to the Facility's network resource designation will be addressed in this Agreement. If, within sixty (60) days following the date of the Company's receipt of the Conditional DNR Notice, the Company and Project Manager are unable to reach agreement regarding how to designate the Facility as a network resource in light of the Conditional DNR Notice, the Company will submit the matter to the Commission for a determination on whether, as a result of the Conditional DNR Notice, this Agreement should be terminated or amended. The Company will submit such filing to the Commission within ninety (90) days following the date of the Company's receipt of the Conditional DNR Notice. In the event of such a filing to the Commission under this Section, the Parties' obligations under this Agreement will be suspended until such time that the Commission issues a final decision. In the event of a Conditional DNR Notice, Project Manager will have the right to terminate this Agreement upon written notice to the Company and such termination by Project Manager will not be an event of default and no damages will be owed by Project Manager to the Company related to the termination of this Agreement except to the extent the Company has incurred costs at Project Manager's request in furtherance of addressing the matters covered under this Section.

SECTION 16: ENTIRE AGREEMENT

This Agreement constitutes the entire Agreement of the Parties concerning the subject matter hereof and supersedes all prior or contemporaneous oral or written agreements between the Parties concerning the subject matter hereof.

IN WITNESS WHEREOF, The Parties hereto have caused this Agreement to be executed in their respective names on the dates set forth below:

Idaho Power Company	Project
By:	By:
Print: Vice President, Power Supply	Print: Title:
Dated:	Dated:
"Idaho Power"	"Project"

SCHEDULE 101
COMMUNITY SOLAR PROGRAM
(OPTIONAL)

PURPOSE

The operation of the Community Solar Program is pursuant to Oregon Administrative Rule 860-088-0005 through 860-088-0190, which establish rules governing implementation of a community solar program under Oregon Laws 2016, chapter 28, section 22.

AVAILABILITY

This schedule is applicable to Participants that hold evidence of a subscription or an ownership to the electric output of a portion of a certified community solar project in Idaho Power's Oregon service area.

APPLICABILITY

The Community Solar Program is available to Residential, General Service, Large Power and Irrigation Service customers.

DEFINITIONS

Annual Billing Period means the period beginning on the first day of the April billing month and running through the close of the March billing month, unless the Company and Project Manager agree otherwise.

Bill Credit means the amount in dollars that Participants receive from their electric utility for the electricity generated from their Participant Interest in a Project.

Bill Credit Rate is the rate, reflected as a dollars per kilowatt-hour ("kWh") value, at which the Company will provide credits to a Participant for the energy produced by their Participation Interest in a Project. The Public Utility Commission of Oregon ("Commission") will assign a Bill Credit Rate to each Project at the time of Project pre-certification. The Bill Credit Rate will remain fixed for the term of the 20-year period covered by a Project Manager's Community Solar Power Purchase Agreement.

Company means Idaho Power Company.

Eligible Expenses are all utility charges and on-bill Participant and Program Fees. Bill credits cannot offset non-utility charges, which are collected on the utility bill, but are passed on to third parties.

Low-Income Participant is defined as a residential customer whose gross annual household income is less than or equal to 80 percent of the Oregon State median family (or household) income. Income verification will be conducted by the Low-Income Facilitator.

Low-Income Facilitator means the entity responsible for serving as a liaison among Low-Income residential customers and affiliated organizations and Project Managers to help meet Low-Income capacity requirements in accordance with OAR 860-088-0080(2) or as determined by the Commission.

Participant means an owner or subscriber of a Project as defined in OAR 860-088-0010(6) and (15).

Participant kWh Share is the amount of kWh generation from the Project that is attributed to the Participant based on the Participation Interest.

SCHEDULE 101
COMMUNITY SOLAR PROGRAM
(OPTIONAL)
(Continued)

DEFINITIONS (Continued)

Participation Fees means the ownership or subscription fees charged by the Project Manager that may be listed on a Participant's utility bill, or may be off-bill, reflecting monthly cost to own or subscribe to a Project. Participation Fees are based on the terms of each Participant's contract with the Project Manager.

Participation Interest means a Participant's proportional share of a Project, defined on a kilowatt ("kW") capacity basis, and based on the terms of each Participant's contract with the Project Manager.

Program Administrator means the third-party entity directed by the Commission to administer the Community Solar Program.

Program Administrator Fee means the fee that the Company collects on each Participant's utility bill to fund the Program Administrator and Low-Income Facilitator, in accordance with OAR 860-088-0120(3)(b).

Program Fees are fees that the Company collects on each Participant's utility bill to fund the administration of the Community Solar Program in accordance with OAR 860-088-0160(2) and the Program Implementation Manual. Program Fees include a Program Administrator Fee and a Utility Administration Fee. Program Fees, expressed in terms of \$/kW/month, are subject to Commission approval and adjusted annually. Low-income Participants are exempt from Program Fees.

Program Implementation Manual means the set of guidelines and requirements for implementing the Community Solar Program adopted by the Commission in Order No. 19-438, as may be periodically amended.

Project or Community Solar Program ("CSP") Project means a solar photovoltaic energy facility used to generate electric energy on behalf of Participants and for which Participants receive credit on their electric bills as provided in OAR Chapter 860, Division 88, and the Program Implementation Manual.

Project Manager is the entity having responsibility for managing the operation of a Project, as defined in ORS 757.386(1)(d).

Utility Administration Fee means the fee that the Company collects on each Participant's utility bill to fund the Company's administration of the Community Solar Program, in accordance with OAR 860-088-0160(2).

BILLING

A Participant's monthly bill will include charges for retail electric service and as directed by OAR 860-088-0120(3)(a)-(c) the utility will collect on a Participant's electricity bill: ownership or subscription fees, fees owed to fund the Program Administrator and Low-Income Facilitator, and additional fees collectible imposed by Commission order. A Participant will also receive Bill Credits as provided in OAR 860-088-0170.

SCHEDULE 101
COMMUNITY SOLAR PROGRAM
(OPTIONAL)
(Continued)

BILLING (Continued)Bill Credit

The Company will apply a credit to each Participant's monthly utility bill in accordance with the process and calculations set forth in ORS 757.386(6), OAR 860-088-0170, and the Program Implementation Manual. The Program Administrator will calculate the value of a Bill Credit based on the Participant's kWh Share multiplied by the Project's Bill Credit Rate. The Bill Credit can be used to offset all Eligible Expenses on a Participant's monthly utility bill. A Participant may not cash out Bill Credits.

Bill Credit Rate

The Commission will establish a Project's Bill Credit Rate at the time of Project pre-certification. The Commission has adopted the following Bill Credit Rates based on the capacity of pre-certified projects to come online in the Company's Oregon Service area. The current Bill Credit Rate can be found on the Oregon Community Solar website <https://www.oregoncsp.org/p/SubscriberResources>.

Participation Fees

The Company will apply Participation Fees, if applicable, to each Participant's utility bill in the amounts determined by the Program Administrator.

Program Fees

The Company will apply Program Fees, if applicable, to each Participant's utility bill. Program Fees will be based on each Participant's Participation Interest in the Project. Program fees (both Utility Administration and Program Administrator fees) are updated on an annual basis and posted on the www.oregoncsp.org website.

Current Program Fee Amounts:

Program Administrator Fee:	\$0.85 /kW/month
Utility Administration Fee:	\$0.48 /kW/month
<u>Program Fees (total):</u>	<u>\$1.33 /kW/month</u>

Excess Credit

If a Participant accrues Bill Credits that exceed the Eligible Expenses on their monthly utility bill, the excess Bill Credit amount will be carried forward and applied to the Participant's subsequent utility bills through the end of the Annual Billing Period. In accordance with the Program Implementation Manual, a Participant may not cash out excess Bill Credit amounts.

Annual Bill Credit Reconciliation

Under OAR 860-088-0090(2) and OAR 860-088-0170(4), a Participant is not permitted to receive Bill Credits for more energy than they consume on an annual basis. If a Participant's Participation Interest in a Project generates more energy than their annual usage, the Company will apply an adjustment charge to the Participant's next monthly bill in accordance with the process set forth in the Program Implementation Manual. This adjustment may appear on a Participant's bill 30-60 days after the end of Annual Billing Period depending on a Participant's bill cycle. Participant's annual excess generation will be calculated based on the Participant's usage and their share of Project generation during the Annual Billing Period. The Excess Credits as determined during the Annual Bill Credit Reconciliation will be donated to the Company's low-income program and valued at the as-available avoided cost rate contained in the then applicable Schedule 100, or other successor tariff schedule.

SCHEDULE 101
COMMUNITY SOLAR PROGRAM
(OPTIONAL)
(Continued)

BILLING (Continued)

Timing

In accordance with the Program Implementation Manual, the Company will post a Participant's Bill Credit to their account on the ninth calendar day of each month, unless the ninth calendar day is a Sunday or holiday, in which case the Bill Credit will post on the following calendar day. If a Participant's billing period ends after the ninth calendar day of the month, their bill will reflect their Bill Credit for the previous month. If a Participant's billing period ends before or on the ninth calendar day of the month, their bill will reflect a one-month lag in the application of the Bill Credit.

Nonpayment and Underpayment

In accordance with the Program Implementation Manual, the Company will recover any unpaid Participation or Program Fees on the Participant's next monthly utility bill. At the direction of the Program Administrator, the Company will suspend the application of Bill Credits or terminate a Participant's Participation Interest for failure to pay Participation and Program Fees in full.

Utility Disconnection

Utility disconnection may result in the early termination of a Participant's Participation Interest, subject to the terms of a Participant's agreement with the Project Manager. If the Company disconnects a Participant's utility service temporarily, the Company will apply the Bill Credits, Participation Fees and Program that accrue during a period of disconnection to the Participant's next monthly utility bill in accordance with the Program Implementation Manual and if the utility service agreement isn't terminated.

SPECIAL CONDITIONS

Portability

A Participant may retain their Participation Interest in a CSP Project if they re-locate to another site within the Company's Oregon service area in accordance with the terms of the Program Implementation Manual and, if applicable, their agreement with the Project Manager.

Transferability

A Participant may transfer their Participation Interest in a CSP Project to another eligible customer of their choosing in accordance with the terms of the Program Implementation Manual and, if applicable, their contract with the Project Manager. Any fees assessed by the Project Manager for the transfer of a Participant's Participation Interest will not be reflected on the Participant's utility bill. Low-income Participants are exempt from these fees. Bill Credits and Participation Fees may take up to sixty (60) days to be removed from a Participant's monthly utility bill. A Participant may not cash out any accumulated Bill Credits or any excess Bill Credits.

Changes

A Participant may change their Participation Interest in accordance with the terms of the Program Implementation Manual and, if applicable, their agreement with the Project Manager. Any fees assessed by the Project Manager to change the size of a Participant's Participation Interest will not be reflected on the Participant's utility bill. Low-Income Participants are exempt from these fees.

SCHEDULE 101
COMMUNITY SOLAR PROGRAM
(OPTIONAL)
(Continued)

SPECIAL CONDITIONS (Continued)

Early Termination

A Participant or Project Manager may terminate a Participation Interest before the end of the contract term, in accordance with the terms of the Program Implementation Manual, and, if applicable, their agreement with the Project Manager. Any early termination fees assessed by the Project Manager will not be reflected on the Participant's utility bill. When a Participant or Project Manager terminates a Participation Interest, the Company will donate any Excess Credit amounts associated with the Participant's Participation Interest, valued at the as-available avoided cost rate contained in the then applicable Schedule 100, or other successor tariff schedule, to the Company's low-income program.

Completion

A Participant's Participation Interest is complete when the final Bill Credit amounts are applied to the Participant's monthly utility bill and the Program Administrator completes the final Bill Credit reconciliation according to OAR 860-088-0170(4).

Term

This Schedule will apply for the term agreed to between a Participant and the Project Manager, not to extend beyond the end date of the Annual Billing Period following the termination of the Project Manager's CSP Purchase Agreement.

RULES AND REGULATIONS

Service under this Schedule will be in accordance with the standard Rules and Regulations of the Company as on file with the Public Utility Commission of Oregon.