

May 16, 2024

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-1166**Re: Advice No. 24-009—Schedule 96—Property Sales Balancing Account Adjustment**

In compliance with OAR 860-022-0025 PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits this filing to adjust the rate in Schedule 96 Property Sales Balancing Account Adjustment (Schedule 96) of the Company's Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of July 1, 2024.

Sheet	Schedule/Rule	Title
Third Revision of Sheet No. 96	Schedule 96	Property Sales Balancing Account Adjustment

Background

The Company's property sales balancing account nets gains and losses from property sales as approved in Public Utility Commission of Oregon (Commission) Order No. 01-787 in docket UE 116. Additionally amounts related to increasing Commission fees are deferred to the property sales balancing account from 2016 through 2022 as approved by Commission orders.¹ In May 2023, PacifiCorp filed Advice Letter 23-014 requesting authorization to amortize the deferral balance related to the gains and losses on property sales through the rate in Schedule 96 over one year. The Commission approved PacifiCorp's request effective July 1, 2023.

¹ *In the Matter of PacifiCorp, dba Pacific Power, Application for Authorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764, Order No. 16-153 (Apr. 21, 2016); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(1), Order No. 17-149 (Apr. 18, 2017); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(2), Order No. 18-123 (Apr. 10, 2018); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(3), Order No. 19-117 (Apr. 11, 2019); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(4), Order No. 20-040 (Nov. 19, 2020); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(5), Order No. 21-118 (Apr. 22, 2021); *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(6), Order No. 22-125 (Apr. 22, 2022). *In the Matter of PacifiCorp, dba Pacific Power, Application for Reauthorization of Deferred Accounting Related to a Change in Annual Regulatory Fees*, Docket No. UM 1764(7) filed March 11, 2024.

Proposal

Schedule 96 was created in 2011 through Advice No. 10-020 as an equal cents per kilowatt-hour (kWh) surcharge to amortize amounts in the property sales balancing account. The schedule was set to zero in 2013 through Advice No. 13-008 as the account balance was near zero at that time. The schedule was set to 0.020 cents per kWh in 2023. PacifiCorp projects the account balance to be near zero by July 1, 2024. Therefore PacifiCorp is requesting authorization to set the rate in Schedule 96 to zero effective July 1, 2024.

In addition to proposed revised tariff sheet listed above, the Company submits the following document to support this filing:

- Attachment 1: Estimated Effect of Proposed Price Change

Tariff Changes and Impacts

PacifiCorp estimates that approximately 627,000 customers will be impacted by this proposed change. The change to Schedule 96 will result in an overall rate decrease of approximately \$3.1 million or 0.2 percent. The average residential customer using 950 kWhs per month will see a decrease of approximately \$0.19 on their monthly bill.

It is respectfully requested that all data requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

All other inquiries may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Proposed Tariff Sheet

PROPERTY SALES BALANCING ACCOUNT ADJUSTMENT

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All bills calculated in accordance with schedules contained in presently effective Tariff OR No. 36 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.000¢ per kWh,

(R)

This schedule will be set to zero at such time as the property sales balances have been fully distributed or collected.

Attachment 1 - Estimated Effect of Proposed Price Changes

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2025

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
						(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	513,581	5,787,620	\$786,075	\$45,954	\$832,029	\$786,075	\$44,796	\$830,871	\$0	0.0%	(\$1,158)	-0.1%	1
2	Total Residential		513,581	5,787,620	\$786,075	\$45,954	\$832,029	\$786,075	\$44,796	\$830,871	\$0	0.0%	(\$1,158)	-0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	86,033	1,162,132	\$159,887	\$10,378	\$170,264	\$159,887	\$10,145	\$170,032	\$0	0.0%	(\$232)	-0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,658	2,064,712	\$211,334	\$25,561	\$236,895	\$211,334	\$25,148	\$236,482	\$0	0.0%	(\$413)	-0.2%	4
5	Gen. Svc. 201 - 999 kW	30	847	1,330,279	\$118,973	\$14,674	\$133,647	\$118,973	\$14,408	\$133,381	\$0	0.0%	(\$266)	-0.2%	5
6	Large General Service >= 1,000 kW	48	177	4,677,111	\$357,556	\$19,042	\$376,598	\$357,556	\$18,106	\$375,662	\$0	0.0%	(\$935)	-0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	43,379	\$5,048	\$177	\$5,225	\$5,048	\$168	\$5,217	\$0	0.0%	(\$9)	-0.2%	7
8	Dist. Only Lg Gen Svc >= 1,000 kW	848	1	0	\$1,517	\$574	\$2,091	\$1,517	\$574	\$2,091	\$0	0.0%	\$0	0.0%	8
9	Agricultural Pumping Service	41	7,884	234,910	\$32,687	(\$1,210)	\$31,477	\$32,687	(\$1,257)	\$31,430	\$0	0.0%	(\$47)	-0.1%	9
10	Total Commercial & Industrial		105,606	9,512,522	\$887,002	\$69,195	\$956,198	\$887,002	\$67,293	\$954,295	\$0	0.0%	(\$1,903)	-0.2%	10
Lighting															
11	Outdoor Area Lighting Service	15	5,833	8,157	\$839	\$315	\$1,155	\$839	\$315	\$1,154	\$0	0.0%	(\$0)	0.0%	11
12	Street Lighting Service Comp. Owned	51	1,210	20,858	\$2,903	\$1,231	\$4,133	\$2,903	\$1,229	\$4,132	\$0	0.0%	(\$2)	0.0%	12
13	Street Lighting Service Cust. Owned	53	296	8,821	\$487	\$295	\$782	\$487	\$293	\$780	\$0	0.0%	(\$2)	-0.2%	13
14	Recreational Field Lighting	54	98	1,374	\$91	\$58	\$149	\$91	\$58	\$148	\$0	0.0%	(\$0)	-0.2%	14
15	Total Public Street Lighting		7,437	39,210	\$4,319	\$1,899	\$6,218	\$4,319	\$1,895	\$6,214	\$0	0.0%	(\$4)	-0.1%	15
16	Subtotal		626,624	15,339,352	\$1,677,397	\$117,048	\$1,794,445	\$1,677,397	\$113,984	\$1,791,381	\$0	0.0%	(\$3,064)	-0.2%	16
17	Employee Discount		867	13,364	(\$445)	(\$27)	(\$472)	(\$445)	(\$26)	(\$471)	\$0		\$1		17
18	Paperless Credit				(\$1,855)		(\$1,855)	(\$1,855)		(\$1,855)	\$0		\$0		18
19	AGA Revenue				\$4,071		\$4,071	\$4,071		\$4,071	\$0		\$0		19
20	COOC Amortization				\$1,769		\$1,769	\$1,769		\$1,769	\$0		\$0		20
21	Total		626,624	15,339,352	\$1,680,937	\$117,021	\$1,797,959	\$1,680,937	\$113,958	\$1,794,895	\$0	0.0%	(\$3,063)	-0.2%	21

¹ Excludes effects of the low income assistance charges (Sch. 91 and Sch. 92), BPA credit (Sch. 98), Public Purpose Charge (Sch. 290) and System Benefits Charge (Sch. 291).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules