Kyle Walker, CPA

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VIA ELECTRONIC FILING

October 4, 2017

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97301-1088

Re: OPUC Docket UM 1027: Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin for Twelve Months

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), hereby files the above-referenced Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin.

A Notice of this Application will be sent to all parties who participated in the Company's last general rate case, UG 221, and is attached hereto as Exhibit B.

A Certificate of Service is attached as Exhibit C.

Please address correspondence on this matter to me with copies to the following:

eFiling Rates & Regulatory Affairs NW Natural 220 NW Second Avenue Portland, Oregon 97209 Telecopier: (503) 721-2516

Telephone: (503) 226-4211, ext. 3589

eFiling@nwnatural.com

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Analyst

Attachments

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

UM 1027

In the Matter of

NORTHWEST NATURAL GAS COMPANY, dba, NW NATURAL

For Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin **APPLICATION**

- 1 In accordance with ORS 757.259 and ORS 757.262, and OAR 860-030-0035,
- 2 Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company")
- 3 hereby files this application with the Public Utility Commission of Oregon (the
- 4 "Commission") seeking reauthorization to record and defer with interest, on an ongoing
- 5 basis, the amount by which actual distribution margin per residential and commercial
- 6 customer is different from the margin to be collected from residential and commercial
- 7 customers based on "normal" consumption, as assumed in the Company's most recent
- 8 general rate case, UG 221. This request is for the twelve-month period beginning
- 9 November 1, 2017, and ending October 31, 2018.
- 10 In support of this Application, NW Natural states:
- 11 A. NW Natural.
- 12 NW Natural is a public utility in the State of Oregon and is subject to the
- iurisdiction of the Commission regarding rates, service, and accounting practices. NW
- Natural also provides retail natural gas service in the States of Oregon and Washington.

15

1	B.	Statutory Authority.
2		This application is filed pursuant to ORS 757.259 and ORS 757.262, which
3	empo	owers the Commission to authorize the deferral of expenses or revenues of a public
4	utility	for later inclusion in rates.
5	C.	Communications.
6		Communications regarding this Application should be addressed to:
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30		e-Filing for Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3589 Facsimile: (503) 721-2516 Email: eFiling@nwnatural.com; Zachary D. Kravitz (OSB# 152870) Associate Counsel 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com; and Kyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 226-4211 Ext. 5858 Email: Kyle.Walker@nwnatural.com
31	D.	Description of the Expenses or Revenues for which Deferred Accounting is
32		Requested – OAR 860-027-0300(3)(a).
33		Parties to the Company's last general rate case, UG 221, signed a stipulation
34	agree	eing to the continuation of the Company's decoupling mechanism. This Stipulation
35		adopted by Commission Order No. 12-408, issued October 26, 2012.

1	E.	Reasons for Application for Reauthorization of Deferred Accounting – OAR
2		860-027-0300(3)(b).
3		In accordance with the statutory authority provided by ORS 757.259 and ORS
4	757.2	62, and the agreement reached by parties in UG 221 to allow the Company to
5	contin	ue its decoupling mechanism with minor but no substantive changes, NW Natural
6	propo	ses to record and defer, with interest, the amount by which actual distribution
7	margi	n per residential and commercial customer is different from the margin to be
8	collec	ted from residential and commercial customers based on "normal" consumption,
9	as ass	sumed in the Company's most recent general rate case filing, UG 221.
10	F.	Accounting – OAR 860-027-0300(3)(c).
11		NW Natural proposes to record the amounts described in Section J (7) of this
12	Applic	eation in a sub-account of Account 186. In the absence of the Commission's
13	appro	val of this Application, the Company would record under- or over-collected
14	distrib	ution margin as utility operating revenue in FERC Account 400.
15	G.	Estimated Accounts Subject to Deferral – OAR 860-027-0300(3)(d).
16		NW Natural cannot estimate what amounts will be recorded in the distribution
17	margi	n normalization "use balancing account" for the upcoming twelve-month period
18	becau	se the amount is dependent on volume variance resulting from the actual price
19	and co	onservation responses.
20	H.	Entries into deferred account during past 12 months - OAR 860-027-
21		0300(4)(a)
22		Exhibit A, which is attached, demonstrates the distribution margin differential
23		ed under this docket (UM 1027) since June 2016.

1	I. Reason f	or Continuation of Deferral Account – OAR 860-027-0300(4)(b)
2	NW Natu	al seeks continuation of this deferral account in accordance with the
3	agreement reach	ned by parties in UG 221 to continue to allow the Company to recover
4	one hundred per	cent (100%) of the difference between the actual distribution margin
5	per residential a	nd commercial customer and the margin to be collected from residential
6	and commercial	customers based on "normal" consumption, as assumed in the
7	Company's mos	recent general rate case, UG 221.
8	J. Requiren	nent per Commission Order No. 09-263
9	Below is t	he information required per Commission Order No. 09-263, issued in
10	Docket UM-1286	6, Staff's Investigation into Purchase Gas Adjustment Mechanisms:
11	1. A con	pleted Summary Sheet, the location in the PGA filing, and an
12	accou	nt map that highlights the transfer of dollars from one account to
13	anoth	er.
14	Exhibi	t A includes the Summary Sheet which shows the amounts deferred for
15	reside	ntial and commercial customers and demonstrates the transfer of
16	dollars	from one account to another. Exhibit A was included in our 2017-18
17	PGA f	ling as work papers and attached to the electronic filing as a file
18	entitle	d, "Proposed Temps Oregon 2017-2018 PGA August filing.xlsx".
19	2. The e	fective date of the deferral
20	This a	pplication is for the 12-month period beginning November 1, 2017 and
21	ending	October 31, 2018.

22

1	3.	Prior year Order Number approving the deferral
2		Approval to defer 100% of the Company's distribution margin differential was
3		last granted on October 18, 2016, in Commission Order No. 16-383.
4	4.	The amount deferred last year.
5		See Exhibit A.
6	5.	The amount amortized last year.
7		See Exhibit A.
8	6.	The interest rate that will apply to the accounts.
9		The interest rate for deferral accounts is 7.778%. Monies that have been
10		transferred for amortization accrue interest at the rate of 2.38%.
11	7.	An estimate of the upcoming PGA-period deferral and/or amortization.
12		NW Natural is unable to estimate the amount to be deferred during the next
13		PGA cycle. The Company's intent is to amortize for collection all that is
14		deferred.
15	K. No	otice - OAR 800-027-0300(3)(e)(6).
16	А	notice of this Application has been served on the all parties who participated in
17	the Comp	pany's most recent general rate case, UG 221, and is attached to this
18	Application	on.
19	W	HEREFORE, NW Natural respectfully requests that in accordance with ORS
20	757.259	and 757.262, as amended, the Commission authorize the Company to record
21	and defe	r, on an ongoing basis and commencing as of the date of this filing, the amoun
22	by which	actual distribution margin per residential and commercial customer is different

- 1 from the margin assumed in UG 221 to be collected from residential and commercial
- 2 customers based on "normal" consumption.

Dated this 4th day of October, 2017

Respectfully Submitted,

NW NATURAL

/s/ Kyle Walker, CPA
Kyle Walker, CPA
Rates/Regulatory Analyst

/s/ Zachary D. Kravitz
Zachary D. Kravitz (OSB# 152870)
Associate Counsel
220 NW Second Avenue
Portland, Oregon 97209-3991
Phone: (503) 220-2379

Email: zdk@nwnatural.com

Deferral of Oregon Residential Decoupling Northwest Natural Gas Company Oregon 186275 Description: Account Number: Company: State:

Authorized in dockets UG 143 and UM 1027 (14) Last deferral reauthorization was approved in Order 16-383

_	Debit (Credit)							
3 2								Total
4	Month/Year	Note	Deferral	Transfers	Interest	Interest Rate	Activity	Balance
2	(a)	(q)	(၁)	(p)	(e1)	(e2)	(f)	(6)
9								
7	Beginning Balance							
122	Jun-16		274,877.07		5,667.99	7.78%	280,545.06	1,017,347.30
123	Jul-16		266,185.41		7,458.69	7.78%	273,644.10	1,290,991.40
124	Aug-16		726,531.74		10,725.10	7.78%	737,256.84	2,028,248.24
125	Sep-16		(217,845.23)		12,443.63	7.78%	(205,401.60)	1,822,846.66
126	Oct-16		100,232.27		12,143.04	7.78%	112,375.31	1,935,221.97
127	Nov-16	_	2,013,369.74	(1,043,988.18)	12,301.68	7.778%	981,683.24	2,916,905.21
128	Dec-16		(487,036.33)		17,328.00	7.778%	(469,708.33)	2,447,196.88
129	Jan-17		(662,799.56)		13,713.89	7.778%	(649,085.67)	1,798,111.21
130	Feb-17		48,374.47		11,811.53	7.778%	60,186.00	1,858,297.21
131	Mar-17		(1,052,664.85)		8,633.35	7.778%	(1,044,031.50)	814,265.71
132	Apr-17		165,977.16		5,815.70	7.778%	171,792.86	986,058.57
133	May-17		523,445.96		8,087.70	7.778%	531,533.66	1,517,592.23
134	Jun-17		(155,204.30)		9,333.54	7.778%	(145,870.76)	1,371,721.47
135	Jul-17				8,891.04	7.778%	8,891.04	1,380,612.51
136	Ang-17				8,948.67	7.778%	8,948.67	1,389,561.18
137	Sep-17				6,006.67	7.778%	6,006.67	1,398,567.85
138	Oct-17				6,065.05	7.778%	6,065.05	1,407,632.90
139								
140	History truncated for ease of viewing	for ease o	f viewing	An	nount deferred dui	Amount deferred during Nov 16 - Jun 17 with interest:	with interest:	480,487.68

1 - Transferred June balance plus July-October interest on June balance to account 186277 for amortization. NOTES 141 142 143

Deferral of Oregon Commercial Decoupling Northwest Natural Gas Company Oregon 186270 Description: Account Number: Company: State:

Authorized in dockets UG 143 and UM 1027

Last deferral reauthorization was approved in Order 16-383

Debit (Credit)

2								
3								
4	Month/Year	Note	Deferral	Transfers	Interest	Interest Rate	Activity	Balance
2	(a)	(q)	(၁)	(p)	(e1)	(e2)	(f)	(b)
9								
7	Beginning Balance							
122	Jun-16		729,015.26		59,168.95	7.78%	788,184.21	9,549,992.77
123	Jul-16		738,056.53		64,308.32	7.78%	802,364.85	10,352,357.62
124	Ang-16		788,657.73		69,674.35	7.78%	858,332.08	11,210,689.70
125	Sep-16		332,640.46		73,760.95	7.78%	406,401.41	11,617,091.11
126	Oct-16		577,845.47		77,190.66	7.78%	655,036.13	12,272,127.24
127	Nov-16	_	1,567,862.95	(9,800,074.87)	21,104.20	7.778%	(8,211,107.72)	4,061,019.52
128	Dec-16		1,595,038.98		31,491.43	7.778%	1,626,530.41	5,687,549.93
129	Jan-17		1,249,718.00		40,914.93	7.778%	1,290,632.93	6,978,182.86
130	Feb-17		1,169,291.71		49,019.73	7.778%	1,218,311.44	8,196,494.30
131	Mar-17		579,898.42		55,006.30	7.778%	634,904.72	8,831,399.02
132	Apr-17		1,083,089.32		60,752.30	7.778%	1,143,841.62	9,975,240.64
133	May-17		894,188.90		67,554.10	7.778%	961,743.00	10,936,983.64
134	Jun-17		851,856.16		73,650.61	7.778%	925,506.77	11,862,490.41
135	Jul-17				76,888.71	7.778%	76,888.71	11,939,379.12
136	Ang-17				77,387.08	7.778%	77,387.08	12,016,766.20
137	Sep-17				77,888.67	7.778%	77,888.67	12,094,654.87
138	Oct-17				78,393.52	7.778%	78,393.52	12,173,048.39
139								
140	History truncated for ease of viewing	or ease of	viewing	An	nount deferred dur	Amount deferred during Nov 16 - Jun 17 with interest	with interest:	9,390,438.04

1 -Transferred June balance plus July-October interest on June balance to account 186271 for amortization. NOTES

141 142 143

Company:	Northwest Natural Gas Company
State:	Oregon
Description:	Amortization of Oregon Residential Decoupling
Account Number:	186277
	0770

	Account Number:		180 <i>211</i> Dockets UM 1027 and Amortization of 2015-	and UG 312 015-16 deferrals appro	and UG 312 315-16 deferrals approved in Order 16-401			
1 2	Debit (Credit)							
ε 4	Month/Year	Note	Amortization	Transfers	Interest	Interest Rate	Activity	Balance
2	(a)	(q)	(၁)	(p)	(e1)	(e2)	(J)	(b)
^	Beginning Balance							
131	Jun-16		(285,235.04)		3,372.51	1.93%	(281,862.53)	1,957,654.12
132	Jul-16		(208,761.96)		2,980.68	1.93%	(205,781.28)	1,751,872.84
133	Aug-16		(172,349.06)		2,679.00	1.93%	(169,670.06)	1,582,202.78
134	Sep-16		(191,911.94)		2,390.38	1.93%	(189,521.56)	1,392,681.22
135	Oct-16		(337,640.10)		1,968.38	1.93%	(335,671.72)	1,057,009.50
136	Nov-16 old rates	rates	(309,571.90)		1,451.08	1.93%	(308,120.82)	748,888.68
137	Nov-16 new rates	rates (1)	(59,403.08)	1,043,988.18	1,859.53	2.20%	986,444.63	1,735,333.31
138	Dec-16		(307,850.23)		2,899.25	2.20%	(304,950.98)	1,430,382.33
139	Jan-17		(488,656.92)		2,174.43	2.20%	(486,482.49)	943,899.84
140	Feb-17		(372,893.25)		1,388.66	2.20%	(371,504.59)	572,395.25
141	Mar-17		(281,931.55)		790.95	2.20%	(281,140.60)	291,254.65
142	Apr-17		(204,812.31)		346.22	2.20%	(204,466.09)	86,788.56
143			(144,513.12)		26.64	2.20%	(144,486.48)	(57,697.92)
144	Jun-17		(76,506.51)		(175.91)	2.20%	(76,682.42)	(134,380.34)
145		cast	(42,488.05)		(285.31)	2.20%	(42,773.36)	(177,153.70)
146		cast	(42,463.69)		(363.71)	2.20%	(42,827.40)	(219,981.10)
147	0,	cast	(45,606.47)		(445.10)	2.20%	(46,051.57)	(266,032.67)
148	Oct-17 forecast	cast	(129,276.05)		(606.23)	2.20%	(129,882.28)	(395,914.95)
149				•				
150	History truncated for ease of viewing	ease of	viewing		Amount amortized during Nov 16- Jun 17 with interest:	ing Nov 16- Jun 17	with interest:	(2,235,378.02)

1 - Transfer in authorized balance from account 186275. NOTES 151 152 153

Amortization of Oregon Commercial Decoupling Northwest Natural Gas Company Oregon 186271 Description: Account Number: Company: State:

Amortization of 2015-16 deferrals approved in Order 16-401

	Ō
Dockets UM 1027 and UG 312	Amortization of 2015-16 deferrals approved in O
Docket	Amorti

- <	Debit (Credit)							
ıκ						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	Rate	Activity	Balance
2	(a)	(q)	(၁)	(p)	(e1)	(e2)	(J)	(b)
9								
7	Beginning Balance							
131	Jun-16		(511,681.10)		6,019.72	1.93%	(505,661.38)	3,493,009.54
132	Jul-16		(420,336.57)		5,279.90	1.93%	(415,056.67)	3,077,952.87
133	Ang-16		(370,913.19)		4,652.10	1.93%	(366,261.09)	2,711,691.78
134	Sep-16		(392,916.84)		4,045.33	1.93%	(388,871.51)	2,322,820.27
135	Oct-16		(530,085.59)		3,309.59	1.93%	(526,776.00)	1,796,044.27
136	Nov-16 old rates	d rates	(455,202.13)		2,522.58	1.93%	(452,679.55)	1,343,364.72
137	Nov-16 ne	Nov-16 new rates (1)	(286,189.91)	9,800,074.87	17,704.46	2.20%	9,531,589.42	10,874,954.14
138	Dec-16		(1,511,042.18)		18,552.29	2.20%	(1,492,489.89)	9,382,464.25
139	Jan-17		(2,524,892.87)		14,886.70	2.20%	(2,510,006.17)	6,872,458.08
140	Feb-17		(1,963,541.08)		10,799.59	2.20%	(1,952,741.49)	4,919,716.59
141	Mar-17		(1,510,205.71)		7,635.13	2.20%	(1,502,570.58)	3,417,146.01
142	Apr-17		(1,082,774.14)		5,272.22	2.20%	(1,077,501.92)	2,339,644.09
143	May-17		(804,716.17)		3,551.69	2.20%	(801,164.48)	1,538,479.61
144	Jun-17		(506,924.19)		2,355.87	2.20%	(504,568.32)	1,033,911.29
145	Jul-17 forecast	recast	(396,819.45)		1,531.75	2.20%	(395,287.70)	638,623.59
146	Aug-17 forecast	recast	(408,910.86)		795.97	2.20%	(408,114.89)	230,508.70
147	Sep-17 forecast	recast	(424,034.64)		33.90	2.20%	(424,000.74)	(193,492.04)
148	Oct-17 forecast	recast	(769,303.31)		(1,059.93)	2.20%	(770,363.24)	(963,855.28)
149								
150	History truncated for ease of viewing	or ease of viev	ving		Amount amortized during Nov 16- Jun 17 with interest:	ring Nov 16- Jun 1	7 with interest:	(10,562,207.85)

1 - Transferred in authorized balance from account 186270. NOTES



UM 1027

NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

October 4, 2017

To All Parties Who Participated in UG 221:

Please be advised that on October 4, 2017 Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), applied for reauthorization to continue deferrals relative to the Company's decoupling mechanism, pursuant to the provisions of ORS 757.259(2)(e). A copy of the Company's application is available for inspection at its main office or at the Public Utility of Oregon's ("Commission") eDocket website.

<u>This is not a rate case</u>. The purpose of this Notice is to inform parties of record in the Company's most recent general rate case, UG 221, that a Reauthorization of Deferral Application was filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Commission of Oregon as follows:

NW Natural Attn: Kyle Walker, CPA 220 NW Second Ave Portland, Oregon 97209-3991 Telephone: (503) 226-4211 Ext. 5858 Public Utility Commission of Oregon Attn: Filing Center 201 High Street, SE, Suite 100 PO Box 1088 Salem, Oregon 97301-1088 Telephone: (503) 373-0886

Any person may submit to the Commission written comments on this matter by November 4, 2017. The granting of this Reauthorization of Deferral Application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

* * * * *



CERTIFICATE OF SERVICE Docket UM 1027

I hereby certify that on October 4, 2017 I served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES FORTHE COMPANY'S DECOUPLING MECHANISM by electronic mail to all parties of record in the UG 221 proceeding, which is the Company's most recent general rate case.

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DATED October 4, 2017 Portland, OR.

/s/ Erica Lee_

Erica Lee Rates & Regulatory Affairs NW NATURAL 220 NW Second Avenue Portland, Oregon 97209-3991 503.226.4211, extension 3589 erica.lee@nwnatural.com