Rates and Regulatory Affairs Facsimile: 503.721.2516



220 NW 2ND AVENUE PORTLAND. OR 97209 TEL 503.226.4211 800.422.4012 nwnatural.com

August 14, 2009

VIA ELECTRONIC FILING

Public Utility Commission of Oregon 550 Capitol Street, N.E., Suite 215 Post Office Box 2148 Salem, Oregon 97308-2148

ATTN: Filing Center

Re: **OPUC Docket UM 1027:** <u>Application for Reauthorization of Deferred</u>
Accounting of Refunds or Collections of Distribution Margin

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), hereby files the above-referenced Application for Reauthorization of Deferred Accounting of Refunds or Collections of Distribution Margin.

A notice concerning this application will be sent to all parties who participated in the Company's most recent general rate case, UG 152. A copy of the notice is attached to the enclosed application as Exhibit B.

A Certificate of Service is attached as Exhibit C.

Please call me at (503) 226-4211, extension 3590, if you have any questions.

Sincerely,

/s/ Jennifer Gross

Jennifer Gross
Tariff and Regulatory Compliance

enclosures

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UM 1027

NW Natural Application for Reauthorization)
For Deferred Accounting of Refunds or)
Collections of Distribution Margin	j

In accordance with ORS 757.259 and ORS 757.262, and OAR 860-030-0035, NW Natural (or the "Company") files this application with the Public Utility Commission of Oregon (the "Commission") for an order authorizing the Company to record and defer with interest, on an ongoing basis, the amount by which actual distribution margin per residential and commercial customer is different from the margin to be collected from residential and commercial customers based on "normal" consumption, as assumed in the Company's most recent general rate case.

Please consider this application as notice of the Company's intent to file a request to amortize the amounts deferred under this docket for recovery in rates effective November 1, 2010.

In support of this Application, NW Natural states:

1. NW Natural

NW Natural is a public utility in the state of Oregon and is subject to the jurisdiction of the Commission with regard to rates, service, and accounting practices.

NW Natural also provides retail natural gas service in the states of Oregon and Washington.

2. Statutory Authority

This Application is filed pursuant to ORS 757.259 and ORS 757.262, which empower the Commission to authorize the deferral of expenses or revenues of a public utility for later incorporation in rates.

 1 – NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

3. **Communications**

Communications regarding this Application should be addressed to:

Inara K. Scott. Manager Regulatory Affairs NW Natural 220 NW Second Avenues Portland, OR 97209-3991 Telephone: (503) 721-2476 Facsimile (503) 721-2516

E-mail: inara.scott@nwnatural.com

and

Jennifer Gross Tariffs & Regulatory Compliance Consultant NW Natural 220 NW Second Avenues Portland, OR 97209-3991

Telephone: (503) 226-4211, ext. 3590

Facsimile (503) 721-2516

E-mail: jennifer.gross@nwnatural.com

4. Description of Request - OAR 860-027-0300(3)(a)

On September 12, 2002, the Commission issued Order No. 02-634, which approved the partial decoupling mechanism described in the Settlement Agreement in Docket UG 143. On August 25, 2005, the Commission modified the Company's decoupling mechanism by issuing Order No. 05-934, which approved the deferral and amortization of 100% of the distribution margin differential through September 30, 2009. On September 26, 2007, the Commission issued Order No. 07-426 which includes a Stipulation signed by Parties to UG 152 and UG 163, wherein the decoupling mechanism's expiration date was extended from September 30, 2009, to October 31, 2012.

Permission to defer 100% of the Company's distribution margin was last granted on October 23, 2009, in Commission Order No. 08-513.

This application for reauthorization requests the deferral of 100% of the Company's distribution margin in accordance with the Commission established terms

2 – NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

and conditions as outlined above. This application is for the 12-month period beginning October 1, 2009 and ending September 30, 2010.

5. Reason for Application for Reauthorization of Deferred Accounting - OAR 860-027-0300(3)(b)

In accordance with the statutory authority provided by ORS 767.259 and ORS 757.262, and the Commission's approval of the Settlement Agreement in Docket UG 163, NW Natural proposes to record and defer, with interest, the amount by which actual distribution margin per residential and commercial customer is different from the margin to be collected from residential and commercial customers based on "normal" consumption, as assumed in the Company's most recent general rate case filing in Docket UG 152 and further adjusted for price elasticity effects since the rate case.

6. Accounting - OAR 860-027-0300(3)(c)

NW Natural proposes to record the amounts described in paragraph (7) below of this Application in a sub-account of Account 186. In the absence of the Commission's approval of this Application, the Company would record under- or over-collected distribution margin as utility operating revenue in FERC Account 400.

7. Estimated Amounts Subject to Deferral – OAR 860-027-0300(3)(d)

NW Natural cannot estimate what amounts will be recorded in the distribution margin normalization "use balancing account" for the upcoming 12-month period because the amount is dependent on volume variance resulting from the actual price elasticity and conservation responses.

8. Entries in Deferred Account To-Date- OAR 860-027-0300(4)(a)

In 2003 and 2004, the Company deferred 90% of its distribution margin in accordance with Commission Order No. Since 2005, the Company has deferred 100% of its distribution margin in accordance with the terms established in Commission Order No. 05-934. Work papers, attached as Exhibit A, demonstrate the distribution margin

 ^{3 –} NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

differential deferred under this docket (UM 1027) for the last six years. Also, included as Exhibit A are details of costs deferred plus interest for residential and commercial customers in the most current 2008-2009 deferral period.

9. Reason for Continuation of Deferral Account – OAR 860-027-0300(4)(b)

NW Natural seeks continuation of this deferral account in accordance with Commission Order No. 07-426 which extended the Company's decoupling mechanism until October 31, 2012.

10. Requirements per Commission Order No. 09-263

Below is the information required per Commission Order No. 09-263, issued in Docket UM-1286, Staff's Investigation into Purchased Gas Adjustment Mechanisms:

a. A completed Summary Sheet, the location in the PGA filing, and an account map that highlights the transfer of dollars from one account to another

Exhibit A includes the Summary Sheet which shows the amounts deferred for residential and commercial customers and demonstrates the transfer of dollars from one account to another. Exhibit A will be included in our 2009 PGA filing as work papers and will be attached to the electronic filing as a file entitled, "2009-10 Proposed Temps.xls."

b. The effective date of the deferral

This application is for the 12-month period beginning October 1, 2009 and ending September 30, 2010.

c. Prior year Order Number approving the deferral

Permission to defer 100% of the Company's distribution margin was last granted on October 23, 2008, in Commission Order No. 08-513.

d. The amount deferred last year

See Exhibit A.

 4 – NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

e. The amount amortized last year

See Exhibit A.

f. The interest rate that will apply to the accounts

The interest rate for deferral accounts is 8.618%. Monies that have been transferred for amortization have been accruing interest at the rate of 4.27%. On November 1, 2009, the rate at which amortized dollars accrue interest will be 2.05%.

g. An estimate of the upcoming PGA-period deferral and / or amortization

We are unable to estimate the amount to be deferred during the next PGA cycle. Our intent is to amortize for collection all that is deferred.

WHEREFORE, NW Natural respectfully requests that in accordance with ORS 757.259, as amended, the Commission authorize the Company to record and defer, on an ongoing basis and commencing as of the date of this filing, the amount by which actual distribution margin per residential and commercial customer is different from the margin assumed in UG 152 to be collected from residential and commercial customers based on "normal" consumption.

DATED this 14th day of August 2009.

Respectfully submitted,

NW NATURAL

/s/ Jennifer Gross

Jennifer Gross
Tariff and Regulatory Compliance Consultant
Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Phone: (503) 226-4211, ext. 3590

Facsimile: (503) 721-2516

E-mail: jennifer.gross@nwnatural.com

cc: Carla Owings, OPUC

SUMMARY OF DEFERRAL ACCUMULATIONS UNDER UM 1027

	Balances at September 30							
	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>		
Residential Deferral Commercial Deferral	\$1,910,085 (\$2,650,941)	\$2,510,622 (\$1,505,966)	(\$884,723) (\$1,565,240)	\$3,163,106 \$1,177,650	(\$171,407) \$297,629	(\$3,093,000) (\$1,573,000)		
Total Deferral	(\$740,856)	\$1,004,656	(\$2,449,963)	\$4,340,756	\$126,222	(\$4,666,000)		
L								

⁻ Balances above exclude interest. These accounts accrue interest at 8.618%.
- Credits denote a refund due customers

EXHIBIT A

Company: Northwest Natural Gas Company

State: Oregon

Description: Deferral of Oregon Residential Decoupling

Account Number: 186275

Authorized in dockets UG 143 and UM 1027

Last deferral reauthorization was Order 08-513 in UM 1027 (6)

1 Debit (Credit)

3

3							
4	Month/Year	Note	Deferral	Transfers	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6							
7	Beginning Balance						
8	Sep-06						(891,599.35)
9	Oct-06		(612,077.65)	891,599.35	(2,197.87)	277,323.83	(614,275.52)
10	Nov-06		(202,819.75)		(5,139.81)	(207,959.56)	(822,235.08)
11	Dec-06		1,621,206.15		(83.54)	1,621,122.61	798,887.53
12	Jan-07		863,104.51		8,836.61	871,941.12	1,670,828.65
13	Feb-07		888,453.80		15,189.62	903,643.42	2,574,472.07
14	Mar-07		110,318.06		18,885.13	129,203.19	2,703,675.26
15	Apr-07		1,208,344.89		23,755.86	1,232,100.75	3,935,776.01
16	May-07		414,151.84		29,752.58	443,904.42	4,379,680.43
17	Jun-07		(707,430.79)		28,913.14	(678,517.65)	3,701,162.78
18	Jul-07		(1,511.41)		26,575.09	25,063.68	3,726,226.46
19	Aug-07		(420,011.95)		25,252.32	(394,759.63)	3,331,466.83
20	Sep-07		(651,105.90)		21,587.47	(629,518.43)	2,701,948.40
21	Oct-07	1	(2,014,133.00)	(2,701,948.40)	(7,232.42)	(4,723,313.82)	(2,021,365.42)
22	Nov-07		879,987.26		(11,356.89)	868,630.37	(1,152,735.05)
23	Dec-07		1,746,249.09		(2,008.07)	1,744,241.02	591,505.97
24	Jan-08		1,008,778.75		7,870.36	1,016,649.11	1,608,155.08
25	Feb-08		775,198.96		14,332.84	789,531.80	2,397,686.88
26	Mar-08		1,186,963.01		21,481.57	1,208,444.58	3,606,131.46
27	Apr-08		1,525,944.67		31,377.45	1,557,322.12	5,163,453.58
28	May-08		(457,167.12)		35,440.59	(421,726.53)	4,741,727.05
29	Jun-08		(1,858,227.66)		27,380.92	(1,830,846.74)	2,910,880.31
30	Jul-08		(627,492.94)		18,651.75	(608,841.19)	2,302,039.12
31	Aug-08		(139,193.99)		16,032.66	(123,161.33)	2,178,877.79
32	Sep-08		(116,822.48)		15,228.48	(101,594.00)	2,077,283.79
33	Oct-08		43,213.07	(2,077,283.79)	155.17	(2,033,915.55)	43,368.24
34	Nov-08		2,677,075.86		9,924.39	2,687,000.25	2,730,368.49
35	Dec-08		2,412,358.44		28,270.97	2,440,629.41	5,170,997.90
36	Jan-09		743,986.01		39,807.91	783,793.92	5,954,791.82
37	Feb-09		2,821,585.26		52,897.17	2,874,482.43	8,829,274.25
38	Mar-09		1,603,581.00		69,167.10	1,672,748.10	10,502,022.35
39	Apr-09		1,561,733.30		81,029.95	1,642,763.25	12,144,785.60
40	May-09		(531,439.15)		85,311.49	(446,127.66)	11,698,657.94
41	Jun-09		(195,721.35)		83,313.06	(112,408.29)	11,586,249.65
42	Jul-09						
43	Aug-09						
44	Sep-09						
45	•						
46							
47							
48		_					
49							

50 NOTES

53 54

51 1 - transfers to Amorization account 186277 52

Company: Northwest Natural Gas Company

State:

Oregon Amortization of Oregon Residential Decoupling 186277 Description:

Account Number:

1 Debit (Credit)

3	Month/Voor	Note	Amortization	Transfore	Interest	Activity	Balance
4 5	Month/Year (a)	Note (b)	(c)	Transfers (d)	Interest (e)	Activity (f)	(g)
6	(a)	(a)	(C)	(u)	(e)	(1)	(g)
7	Beginning Balance						
8	Sep-06						(564,614.55)
9	Oct-06		(156,617.95)	(891,599.35)	(11,020.43)	(1,059,237.73)	(1,623,852.28)
10	Nov-06		(171,595.01)	(011,011100)	(12,278.13)	(183,873.14)	(1,807,725.42)
11	Dec-06		105,994.55		(12,601.87)	93,392.68	(1,714,332.74)
12	Jan-07		133,677.71		(11,831.75)	121,845.96	(1,592,486.78)
13	Feb-07		121,916.88		(10,998.93)	110,917.95	(1,481,568.83)
14	Mar-07		85,546.30		(10,332.95)	75,213.35	(1,406,355.48)
15	Apr-07		61,106.87		(9,880.55)	51,226.32	(1,355,129.16)
16	May-07		45,574.07		(9,568.44)	36,005.63	(1,319,123.53)
17	Jun-07		26,729.13		(9,377.53)	17,351.60	(1,301,771.93)
18	Jul-07		18,560.64		(9,282.24)	9,278.40	(1,292,493.53)
19	Aug-07		15,865.13		(9,225.29)	6,639.84	(1,285,853.69)
20	Sep-07		16,976.16		(9,173.61)	7,802.55	(1,278,051.14)
21	Oct-07	1	33,388.05	2,701,948.40	10,345.85	2,745,682.30	1,467,631.16
22	Nov-07	old rates	36,075.28		10,669.58	46,744.86	1,514,376.02
23		new rates	(106,221.92)		(381.43)	(106,603.35)	1,407,772.67
24	Dec-07		(394,210.78)		8,694.61	(385,516.17)	1,022,256.50
25	Jan-08		(478,636.42)		5,622.80	(473,013.62)	549,242.88
26	Feb-08		(467,314.03)		2,266.43	(465,047.60)	84,195.28
27	Mar-08		(337,745.11)		(608.12)	(338,353.23)	(254,157.95)
28	Apr-08		(333,477.40)		(3,022.74)	(336,500.14)	(590,658.09)
29	May-08		(213,652.71)		(5,009.10)	(218,661.81)	(809,319.90)
30	Jun-08		(128,628.28)		(6,274.15)	(134,902.43)	(944,222.33)
31	Jul-08		(78,871.17)		(5,803.58)	(84,674.75)	(1,028,897.08)
32	Aug-08		(59,501.88)		(3,767.02)	(63,268.90)	(1,092,165.98)
33	Sep-08		(64,734.21)		(4,001.46)	(68,735.67)	(1,160,901.65)
34	Oct-08	1	(100,896.52)	2,077,283.79	10,607.97	1,986,995.24	826,093.59
35		old rates	(112,433.67)		2,739.48	(109,694.19)	716,399.40
36		new rates	(20,990.83)		(37.35)	(21,028.18)	695,371.22
37	Dec-08		(97,016.97)		2,301.75	(94,715.22)	600,656.00
38	Jan-09		(139,671.79)		1,888.83	(137,782.96)	462,873.04
39	Feb-09		(121,318.44)		1,431.21	(119,887.23)	342,985.81
40	Mar-09		(107,172.00)		1,029.78	(106,142.22)	236,843.59
41	Apr-09		(80,081.84)		700.29	(79,381.55)	157,462.04
42	May-09		(47,325.13)		476.10	(46,849.03)	110,613.01
43	Jun-09		(24,643.88)		349.75	(24,294.13)	86,318.88
44	Jul-09						
45	Aug-09						
46	Sep-09						
47	Oct-09						
48							
49							
50 51	NOTES						
52	1 - transfer from De	eferral accour	nt 186275				
JZ	. Gansier Hould De	accoun	00270				

^{1 -} transfer from Deferral account 186275

Company: Northwest Natural Gas Company

State:

Oregon
Deferral of Oregon Commercial Decoupling Description:

Account Number: 186270

Authorized in dockets UG 143 and UM 1027

Last deferral reauthorization was Order 08-513 in UM 1027 (6)

1 Debit (Credit)

_		
3	i	

54

3							
4	Month/Year	Note	Deferral	Transfers	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6	De alamba a Delemen						
7	Beginning Balance						(1 (10 (05 20)
8 9	Sep-06 Oct-06		(730,559.18)	1,610,605.28	(2,623.32)	877,422.78	(1,610,605.28)
10	Nov-06			1,010,003.20	(4,321.64)	258,524.22	(733,182.50)
11	Dec-06		262,845.86 432,392.92		(1,856.19)	430,536.73	(474,658.28) (44,121.55)
12	Jan-07		(326,012.35)		(1,487.52)	(327,499.87)	(371,621.42)
13	Feb-07		(201,783.61)		(3,393.43)	(205,177.04)	(576,798.46)
14	Mar-07		(232,950.13)		(4,978.86)	(237,928.99)	(814,727.45)
15	Apr-07		115,386.93		(5,436.77)	109,950.16	(704,777.29)
16	May-07		73,139.62		(4,798.84)	68,340.78	(636,436.51)
17	Jun-07		(357,277.04)		(5,853.60)	(363,130.64)	(999,567.15)
18	Jul-07		65,255.19		(6,944.24)	58,310.95	(941,256.20)
19	Aug-07		(200,209.37)		(7,478.71)	(207,688.08)	(1,148,944.28)
20	Sep-07		(406,194.47)		(9,709.91)	(415,904.38)	(1,564,848.66)
21	Oct-07	1	(825,906.88)	1,564,848.66	(2,965.69)	735,976.09	(828,872.57)
22	Nov-07		261,719.91	,,	(5,012.89)	256,707.02	(572,165.55)
23	Dec-07		310,249.19		(2,995.05)	307,254.14	(264,911.41)
24	Jan-08		(649,628.89)		(4,235.21)	(653,864.10)	(918,775.51)
25	Feb-08		(272,028.21)		(7,575.15)	(279,603.36)	(1,198,378.87)
26	Mar-08		(284,716.46)		(9,628.73)	(294,345.19)	(1,492,724.06)
27	Apr-08		(241,537.84)		(11,587.57)	(253,125.41)	(1,745,849.47)
28	May-08		50,129.73		(12,358.10)	37,771.63	(1,708,077.84)
29	Jun-08		(980,714.18)		(15,788.43)	(996,502.61)	(2,704,580.45)
30	Jul-08		257,460.60		(18,498.90)	238,961.70	(2,465,618.75)
31	Aug-08		(184,684.49)		(18,370.42)	(203,054.91)	(2,668,673.66)
32	Sep-08		(91,283.25)		(19,493.31)	(110,776.56)	(2,779,450.22)
33	Oct-08		(469,361.29)	2,779,450.22	(1,685.40)	2,308,403.53	(471,046.69)
34	Nov-08		944,854.89		9.92	944,864.81	473,818.12
35	Dec-08		347,980.78		4,652.34	352,633.12	826,451.24
36	Jan-09		(513,420.99)		4,091.69	(509,329.30)	317,121.94
37	Feb-09		383,576.59		3,654.82	387,231.41	704,353.35
38	Mar-09		(85,630.27)		4,750.95	(80,879.32)	623,474.03
39	Apr-09		(345,799.24)		3,235.88	(342,563.36)	280,910.67
40	May-09		114,887.12		2,429.95	117,317.07	398,227.74
41	Jun-09		7,419.19		2,886.58	10,305.77	408,533.51
42	Jul-09						
43	Aug-09						
44	Sep-09						
45							
46 47							
47							
49							
50	NOTES						
51	1 - transfer2 to Amor	rization acco	ount 186271				
52			,002, ,				
53							

Company: Northwest Natural Gas Company

State:

Oregon Amortization of Oregon Commercial Decoupling Description:

Account Number: 186271

1 Debit (Credit)

2			
5			

3							
4	Month/Year	Note	Amortization	Transfers	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6	Danis de Dalas de						
7	Beginning Balance						(222.0(1.0()
8	Sep-06		(77.004.(4)	(4 (40 (05 00)	(40.440.40)	(4 700 045 04)	(222,961.06)
9	Oct-06		(77,991.61)	(1,610,605.28)	(13,448.12)	(1,702,045.01)	(1,925,006.07)
10	Nov-06		(28,248.73)		(13,926.19)	(42,174.92)	(1,967,180.99)
11	Dec-06		194,049.83		(13,430.84)	180,618.99	(1,786,562.00)
12	Jan-07		243,321.68		(11,956.77)	231,364.91	(1,555,197.09)
13	Feb-07		230,042.90		(10,342.86)	219,700.04	(1,335,497.05)
14	Mar-07		166,775.23		(8,992.23)	157,783.00	(1,177,714.05)
15	Apr-07		122,187.28		(8,019.20)	114,168.08	(1,063,545.97)
16	May-07		97,123.23		(7,289.28)	89,833.95	(973,712.02)
17	Jun-07		65,927.40		(6,756.14)	59,171.26	(914,540.76)
18	Jul-07		52,264.00		(6,380.26)	45,883.74	(868,657.02)
19	Aug-07		47,940.99		(6,066.26)	41,874.73	(826,782.29)
20	Sep-07		49,991.20	(4.5(4.040.(4)	(5,758.16)	44,233.04	(782,549.25)
21	Oct-07	1	75,058.71	(1,564,848.66)	(16,588.71)	(1,506,378.66)	(2,288,927.91)
22	Nov-07	old rates	68,516.20		(16,192.29)	52,323.91	(2,236,604.00)
23	D 07	new rates	70,326.02		252.53	70,578.55	(2,166,025.45)
24	Dec-07		245,049.62		(14,675.74)	230,373.88	(1,935,651.57)
25	Jan-08		301,709.34		(12,817.82)	288,891.52	(1,646,760.05)
26	Feb-08		299,904.70		(10,749.57)	289,155.13	(1,357,604.92)
27	Mar-08		219,494.37		(8,961.70)	210,532.67	(1,147,072.25)
28	Apr-08		214,889.63		(7,466.26)	207,423.37	(939,648.88)
29	May-08		145,973.39		(6,224.08)	139,749.31	(799,899.57)
30	Jun-08		97,103.93		(5,395.93)	91,708.00	(708,191.57)
31	Jul-08		70,124.17		(3,971.46)	66,152.71	(642,038.86)
32	Aug-08		60,875.57		(2,176.28)	58,699.29	(583,339.57)
33	Sep-08		64,010.54	/ · ·-·	(1,961.83)	62,048.71	(521,290.86)
34	Oct-08	1	83,385.94	(2,779,450.22)	(21,667.65)	(2,717,731.93)	(3,239,022.79)
35	Nov-08	old rates	75,771.69		(11,390.71)	64,380.98	(3,174,641.81)
36	D 00	new rates	96,843.50		172.30	97,015.80	(3,077,626.01)
37	Dec-08		396,792.25		(10,245.26)	386,546.99	(2,691,079.02)
38	Jan-09		569,416.92		(8,562.67)	560,854.25	(2,130,224.77)
39	Feb-09		497,665.46		(6,694.62)	490,970.84	(1,639,253.93)
40	Mar-09		443,895.29		(5,043.25)	438,852.04	(1,200,401.89)
41	Apr-09		340,875.97		(3,664.95)	337,211.02	(863,190.87)
42	May-09		217,582.32		(2,684.41)	214,897.91	(648,292.96)
43	Jun-09		138,459.02		(2,060.50)	136,398.52	(511,894.44)
44	Jul-09						
45	Aug-09						
46	Sep-09						
47	Oct-09						
48							
49		-					
50	NOTES						

⁵¹ NOTES

^{52 1 -} transfer from Deferral account 186275



August 14, 2009

NOTICE OF APPLICATION FOR REAUTHORIZATION OF DEFERRED ACCOUNTING OF REFUNDS OR COLLECTIONS OF DISTRIBUTION MARGIN

To All Parties Who Participated in UG 152:

Please be advised that today Northwest Natural Gas Company, dba NW Natural (NW Natural or Company), applied for reauthorization of deferred accounting of refunds or collections of distribution margin. Copies of the Company's application are available for inspection at its main office.

The purpose of this Notice is to inform parties and other interested persons that participated in the Company's most recent general rate case that the Application was filed. **This is not a rate case**.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Jennifer Gross 220 NW Second Ave. Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3590 Public Utility Commission of Oregon Attn: Vikie Bailey-Goggins 550 Capitol St., NE, Ste. 215 PO Box 2148 Salem, Oregon 97308-2148 Telephone: (503) 378-6366

Any person may submit written comments on this application to the Commission within 25 days of the date of this application. The granting of this application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

* * * * *



CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER ACCOUNTING OF REFUNDS OR COLLECTIONS OF DISTRIBUTION MARGIN upon all parties or attorneys of parties of record in the UG 152 proceeding, which is the Company's most recent general rate case, by first class mail:

UG 152 Service List

BOB JENKS CITIZENS' UTILITY BOARD OF OREGON 610 SW BROADWAY STE 308 PORTLAND OR 97205

EDWARD A FINKLEA ENERGY ACTION NORTHWEST PO BOX 8308 PORTLAND OR 97207

JIM ABRAHAMSON CASCADE NATURAL GAS CORPORATION 2004 SE CLATSOP ST PORTLAND OR 97202

PATRICK G HAGER MANAGER, REGULATORY AFFAIRS PORTLAND GENERAL ELECTRIC 121 SW SALMON ST 1WTC0702 PORTLAND OR 97204

KATHERINE A MCDOWELL ESQ MCDOWELL & RACKNER PC 520 SW SIXTH AVE - SUITE 830 PORTLAND OR 97204

DANIEL W MEEK ESQ 10949 SW 4TH AVE PORTLAND OR 97219

JAY T WALDRON SCHWABE WILLIAMSON & WYATT 1211 SW 5TH AVE STE 1600-1900 PORTLAND OR 97204-3795

STEVEN WEISS SR POLICY ASSOCIATE NORTHWEST ENERGY COALITION 4422 OREGON TRAIL CT NE SALEM OR 97305

DONALD W SCHOENBECK REGULATORY & COGENERATION SERVICES INC 900 WASHINGTON ST STE 780 VANCOUVER WA 98660-3455

DATED this 14th day of August 2009.

JOHN A CAMERON DAVIS WRIGHT TREMAINE LLP 1300 SW FIFTH AVENUE STE 2300 PORTLAND OR 97201

JUDY JOHNSON PUBLIC UTILITY COMMISSION OF OREGON PO BOX 2148 SALEM OR 97308-2148

PAULA E PYRON, EXECUTIVE DIRECTOR NORTHWEST INDUSTRIAL GAS USERS 4113 WOLF BERRY COURT LAKE OSWEGO OR 97035-1827

MICHAEL T WEIRICH ASSISTANT ATTORNEY GENERAL DEPARTMENT OF JUSTICE REGULATED UTILITY & BUSINESS SECTION 1162 COURT ST NE SALEM OR 97301-4096

T TED LEHMANN DIREXX ENERGY 917 SW OAK ST STE 301 PORTLAND OR 97205-2806

GORDON J SMITH JOHN & HENGERER 1730 RHODE ISLAND AVE NW STE 600 WASHINGTON DC 20036-3116

MELANIE L GILLETTE MGR OF REGULATORY AFFAIRS IGI RESOURCES INC 980 NINTH ST STE 1540 SACRAMENTO CA 95814

STEVEN LOUNSBURY COOS COUNTY OFFICE OF LEGAL COUNSEL 250 N BAXTER COQUILLE OR 97423

Respectfully submitted, NW NATURAL

/s/ Kelley C. Miller

Kelley C. Miller Rates & Regulatory Affairs 220 NW Second Avenue Portland, OR 97209-3991 (503) 226-4211, ext. 3589 kelley.miller@nwnatural.com