#### MARK R. THOMPSON

Tariffs and Regulatory Compliance

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#### **VIA ELECTRONIC FILING**

September 11, 2015

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97301-1088

Re: OPUC Docket UM 1027: Application for Reauthorization for Deferred Accounting

of Refunds or Collections of Distribution Margin for Twelve Months

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), hereby files the above-referenced Application for Reauthorization of Deferred Accounting of Refunds or Collections of Distribution Margin.

A notice of this Application has been served on all parties who participated in the Company's most recent general rate case, UG 221, and is attached hereto as Exhibit B.

A Certificate of Service is attached as Exhibit C.

If you have any questions, please call me at (503) 721-2476.

Sincerely,

/s/ Mark R. Thompson

Mark Thompson Manager, Rates and Regulatory Affairs

attachments

#### BEFORE THE PUBLIC UTILITY COMMISSION

#### OF OREGON

UM 1027

NW Natural Application for Reauthorization For Deferred Accounting of Refunds or Collections of Distribution Margin

1		In accordance with ORS 757.259 and ORS 757.262, and OAR 860-030-0035,
2	NW N	latural (or the "Company") files this application with the Public Utility Commission of
3	Orego	on (the "Commission") for an order authorizing the Company to record and defer
4	with ir	nterest, on an ongoing basis, the amount by which actual distribution margin per
5	reside	ential and commercial customer is different from the margin to be collected from
6	reside	ential and commercial customers based on "normal" consumption, as assumed in
7	the C	ompany's most recent general rate case, UG 221. This request is for the twelve-
8	month	period beginning November 1, 2015 and ending October 31, 2016.
9		In support of this Application, NW Natural states:
10	1.	NW Natural
11		NW Natural is a public utility in the state of Oregon and is subject to the
12	jurisd	iction of the Commission with regard to rates, service, and accounting practices.
13	NW N	latural also provides retail natural gas service in the states of Oregon and
14	Wash	ington.
15	2.	Statutory Authority
16		This Application is filed pursuant to ORS 757.259 and ORS 757.262, which
17	empo	wer the Commission to authorize the deferral of expenses or revenues of a public
18	utility	for later incorporation in rates.

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<sup>1 –</sup> NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

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-3	Commun	ICATIONS
J.	Communi	icalions

2 Communications regarding this Application should be addressed to:

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NW Natural

e-filing for Regulatory Affairs

6 220 NW Second Avenue

7 Portland, Oregon 97209-3991

Telephone: (503) 226-4211, ext. 3589

9 Facsimile: (503) 721-2516

10 E-mail: eFiling@nwnatural.com

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#### 4. Description of Request - OAR 860-027-0300(3)(a)

Parties to the Company's last general rate case, UG 221, signed a stipulation agreeing to the continuation of the Company's decoupling mechanism. This Stipulation was adopted by Commission Order No. 12-408, issued October 26, 2012.

## 5. Reason for Application for Reauthorization of Deferred Accounting - OAR 860-027-0300(3)(b)

In accordance with the statutory authority provided by ORS 767.259 and ORS 757.262, and the agreement reached by parties in UG 221 to allow the Company to continue its decoupling mechanism with minor but no substantive changes, NW Natural proposes to record and defer, with interest, the amount by which actual distribution margin per residential and commercial customer is different from the margin to be collected from residential and commercial customers based on "normal" consumption, as assumed in the Company's most recent general rate case filing, UG 221.

#### 6. Accounting - OAR 860-027-0300(3)(c)

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- NW Natural proposes to record the amounts described in paragraph (7) below of this Application in a sub-account of Account 186. In the absence of the Commission's
- 4 approval of this Application, the Company would record under- or over-collected
- 5 distribution margin as utility operating revenue in FERC Account 400.

#### 6 7. Estimated Amounts Subject to Deferral – OAR 860-027-0300(3)(d)

NW Natural cannot estimate what amounts will be recorded in the distribution margin normalization "use balancing account" for the upcoming twelve-month period because the amount is dependent on volume variance resulting from the actual price and conservation responses.

#### 8. Entries in Deferred Account To-Date— OAR 860-027-0300(4)(a)

Exhibit A, which is attached, demonstrates the distribution margin differential deferred under this docket (UM 1027) since November 2012.

#### 9. Reason for Continuation of Deferral Account – OAR 860-027-0300(4)(b)

NW Natural seeks continuation of this deferral account in accordance with the agreement reached by parties in UG 221 to continue to allow the Company to recover one hundred percent (100%) of the difference between the actual distribution margin per residential and commercial customer and the margin to be collected from residential and commercial customers based on "normal" consumption, as assumed in the Company's most recent general rate case, UG 221.

#### 10. Requirements per Commission Order No. 09-263

Below is the information required per Commission Order No. 09-263, issued in Docket UM 1286, Staff's Investigation into Purchased Gas Adjustment Mechanisms:

a. A completed Summary Sheet, the location in the PGA filing, and an account map that highlights the transfer of dollars from one account to another

1		Exhibit A includes the Summary Sheet which shows the amounts
2		deferred for residential and commercial customers and demonstrates the
3		transfer of dollars from one account to another. Exhibit A was included in our
4		2015-16 PGA filing as work papers and attached to the electronic filing as a
5		file entitled, "Proposed Temps Oregon 2015-2016 PGA August filing.xlsx."
6		plus additions for July 2015 deferral and amortization activity.
7	b.	The effective date of the deferral
8		This application is for the twelve-month period beginning November 1,
9		2015, and ending October 31, 2016.
10	C.	Prior year Order Number approving the deferral
11		Permission to defer 100% of the Company's distribution margin
12		differential was last granted on October 28, 2014, in Commission Order No.
13		14-364.
14	d.	The amount deferred last year
15		See Exhibit A.
16	e.	The amount amortized last year
17		See Exhibit A.
18	f.	The interest rate that will apply to the accounts
19		The interest rate for deferral accounts is 7.78%. Monies that have
20		been transferred for amortization accrue interest at the rate of 1.93%.
21	g.	An estimate of the upcoming PGA-period deferral and / or amortization
22		NW Natural is unable to estimate the amount to be deferred during
23		the next PGA cycle. The Company's intent is to amortize for collection all
24		that is deferred.
25	W	HEREFORE, NW Natural respectfully requests that in accordance with ORS
26	757.259, 8	as amended, the Commission authorize the Company to record and defer, on

<sup>4 –</sup> NW Natural Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin

an ongoing basis and commencing as of the date of this filing, the amount by which
actual distribution margin per residential and commercial customer is different from the
margin assumed in UG 221 to be collected from residential and commercial customers
based on "normal" consumption.
DATED this 11th day of September 2015.
Respectfully submitted,
NW NATURAL
<u>/s/ Mark R. Thompson</u>
Mark R. Thompson
Manager, Rates and Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Phone: (503) 721-2476
Facsimile: (503) 721-2516
E-mail: Mark.Thompson@nwnatural.com

Deferral of Oregon Residential Decoupling Northwest Natural Gas Company Oregon 186275 Account Number: Description: Company: State:

Authorized in dockets UG 143 and UM 1027

Last deferral reauthorization was Order 14-364 in UM 1027

Debit (Credit)

2 K 4	Month/Year	Note	Deferral	Transfers	Interest	Interest Rate	Activity	Total Balance
ט ט	(a)	(p)	(၁)	(p)	(e)	(J)	(b)	(h)
o /	Beginning Balance							
90	Oct-13		(1,831,355)		13,537	7.78%	(1,817,818)	1,185,841
91	Nov-13	H	472,967	(1,757,813)	(2,175)	7.78%	(1,287,021)	(101,180)
95	Dec-13		2,106,762		6,173	7.78%	2,112,936	2,011,756
93	Jan-14		(1,327,521)		8,740	7.78%	(1,318,782)	692,974
94	Feb-14		(871,792)		1,667	7.78%	(870,125)	(177,151)
92	Mar-14		1,063,171		2,298	7.78%	1,065,469	888,318
96	Apr-14		(394,135)		4,482	7.78%	(389,654)	498,664
6	May-14		2,126,359		10,126	7.78%	2,136,485	2,635,149
86	Jun-14		(189,099)		16,472	7.78%	(172,628)	2,462,522
66	Jul-14		377,304		17,188	7.78%	394,492	2,857,014
100	Aug-14		674,870		20,711	7.78%	695,581	3,552,595
101	Sep-14		988'589		25,256	7.78%	711,142	4,263,737
102	Oct-14		3,290,955		38,311	7.78%	3,329,266	7,593,003
103	Nov-14	-	(1,525,661)	(2,527,007)	27,899	7.78%	(4,024,769)	3,568,234
104	Dec-14		56,751		23,318	7.78%	690'08	3,648,303
105	Jan-15		871,035		26,477	7.78%	897,511	4,545,814
106	Feb-15		119,952		29,861	7.78%	149,813	4,695,627
107	Mar-15		213,881		31,137	7.78%	245,017	4,940,644
108	Apr-15		847,564		34,779	7.78%	882,343	5,822,987
109	May-15		1,241,092	0	41,776	7.78%	1,282,868	7,105,855
110	Jun-15		815,574		48,713	7.78%	864,287	7,970,143
111	Jul-15		626,974		53,706	7.78%	089'089	8,650,822
112								
113	History truncated for ease of viewing	for ease (		Amount deferred during Nov 14 - Jul 15 with interest:	iring Nov 14 - Ju	115 with interest:		3,584,826.24

NOTES

1 - Transfer June balance plus July-October interest on June balance to account 186277 for amortization

Amortization of Oregon Residential Decoupling 186277 Dockets UM 1027 and UG 273 Northwest Natural Gas Company Oregon Description: Account Number: Company: State:

Amortization of 2013-14 deferral balance approved in Order 14-379 in UG 273	
	Debit (Credit)

Month/Year Note Amortization Transfers Intere  (a) (b) (c) (d) (e1)  Beginning Balance	Intere (e1)	Interest Rate		
Month/Year Note Amortization Transfers Intere (a) (b) (c) (d) (e1) Beginning Balance	Intere (e1)	Interest Rate		
Month/Year Note Amortization Transfers Intere (a) (b) (c) (d) (e1)  Beginning Balance	Intere (e1)	Rate		
(a) (b) (c) (d) (e1) Beginning Balance	(e1)		Activity	Balance
Beginning Balance		(e2)	(f)	(6)
Beginning Balance				
109 Oct-14 (151,204) (2,4	(2,425)	1.38%	(153,629)	(2,186,948)
	(2,622)	1.38%	(189,200)	(2,376,149)
2,527,007		1.77%	2,525,504	149,355
	207	1.77%	(18,002)	131,354
	179	1.77%	(19,911)	111,443
114 Feb-15 (14,232) 1	154	1.77%	(14,078)	92'362
	135	1.77%	(11,457)	82,908
	120	1.77%	(9,441)	76,467
0		1.77%	(6,704)	69,764
	100	1.77%	(3,828)	926'59
	95	1.77%	(2,595)	63,341
120				
121 History truncated for ease of viewing Amount deferred during Nov 14 - Jul 15 with interest:	eferred during Nov 14 - Jul 1	.5 with interest:		(87,517.47)
122				
123 <b>NOTES</b>				
124 <b>1</b> - Transfer in authorized balance from account 186275				

1 - Transfer in authorized balance from account 186275 NOTES

Deferral of Oregon Commercial Decoupling Northwest Natural Gas Company Oregon Description: Company: State:

186270

8,190,399.20 (35,544)911,579 210,671 604,333 5,393,689) 941,196 808,103 4,172,835 252,477 1,887,388 595,008 718,974 816,615 786,729 ,341,042 1,335,172 .,562,407 .,065,165 829,974 820,222 766,857 Activity 6 Interest Rate 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% 7.78% during Nov 14 - Jul -ast deferral reauthorization was Order 14-364 in UM 1027 10,565 49,729 35,458 16,549 37,148 40,479 55,996 23,472 27,932 43,145 48,326 54,310 60,433 66,156 1,457 18,356 23,224 26,986 32,135 45,453 71,808 Interest (e) Authorized in dockets UG 143 and UM 1027 **Amount amortized**  $\Xi$ (6,007,042)(5,104,286)**Transfers** ਉ 929,994 (52,092)888,355 554,604 773,469 ,876,823 576,651 173,522 673,521 1,279,176 738,925 779,742 ,526,949 738,403 769,542 1,308,907 589,881 010,855 225,491 Deferral (i) History truncated for ease of viewing Note 9 Aug-14 Sep-14 Dec-14 Apr-15 **Jun-15** Oct-14 Nov-14 Feb-15 Jan-14 Feb-14 Jun-14 Jul-14 **Dec-13** Mar-14 Apr-14 May-14 Jan-15 Mar-15 May-15 \ov-13 **Beginning Balance** Account Number: (Credit) Month/Year (a) NOTES Debit 113 105 106 108 109 110 100 101 102 103 104 107 90 91 92 93 94 95 96 97 98

2,578,519

691,131

,542,975 ,137,983 1,049,562 4,302,039

5,673,974 7,392,948 7,997,280 9,332,452 3,938,763

5,853,752

5,643,081

4,863,966

Balance  $\equiv$  4,705,620 5,268,026 6,766,509

.0,707,705

7,871,370 8,936,535

7,084,641

11,515,808

1 - Transfer June balance plus July-October interest on June balance to account 186271 for amortization

Amortization of Oregon Commercial Decoupling Northwest Natural Gas Company Oregon 186271 Account Number: Description: Company: State:

Dockets UM 1027 and UG 273

Amortization of 2013-14 deferral balance approved in Order 14-379 in UG 273

П	Debit (Credit)							
7								
m						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	Rate	Activity	Balance
2	(a)	(q)	(c)	(p)	(e)		(f)	(b)
9								
7	Beginning Balance							
109	Oct-14		(173,065)		409	1.38%	(172,657)	269,147
110	Nov-14 old rates	ld rates	(168,761)		212	1.38%	(168,549)	100,598
111	Nov-14 no	Nov-14 new rates (1)	(193,757)	6,007,042	8,717	1.77%	5,822,002	5,922,600
112	Dec-14		(775,255)		8,164	1.77%	(767,091)	5,155,510
113	Jan-15		(855,676)		6,973	1.77%	(848,703)	4,306,807
114	Feb-15		(627,756)		2,890	1.77%	(621,867)	3,684,940
115	Mar-15		(521,947)		2,050	1.77%	(516,897)	3,168,043
116	Apr-15		(433,406)		4,353	1.77%	(429,053)	2,738,990
117	May-15		(334,935)	0	3,793	1.77%	(331,141)	2,407,849
118	Jun-15		(232,336)		3,380	1.77%	(228,955)	2,178,893
119	Jul-15		(183,399)		3,079	1.77%	(180,320)	1,998,573
120			,					
121	History truncated for ease of viewing	for ease of viewin		Amount amortized during Nov 14 - Jul 15 with interest:	<u>during Nov 14 - Ju</u>	ıl 15 with interest		(4,109,067.58)
122	(		•					
123	NOIES  1 - Transfer in authorized halance from account 186270	rized balance from a	account 186270					
125		,	)					

# NOTES



September 11, 2015

### NOTICE OF APPLICATION FOR REAUTHORIZATION TO DEFER CERTAIN EXPENSES OR REVENUES

#### To All Parties Who Participated in UG 221:

Please be advised that today Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), applied for reauthorization to continue deferrals relative to the Company's decoupling mechanism, pursuant to the provisions of ORS 757.259(2)(e). Copies of the Company's application are available for inspection at its main office.

<u>This is not a rate case</u>. The purpose of this Notice is to inform parties of record in the Company's most recent general rate case, UG 221, that the Application was filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Onita King 220 NW Second Ave Portland, Oregon 97209-3991 Telephone: (503) 721-2452 Public Utility Commission of Oregon Attn: Filing Center 201 High Street, SE, Suite 100 PO Box 1088 Salem, Oregon 97301-1088 Telephone: (503) 373-0886

Any person may submit to the Commission written comments on this matter no sooner than 25 days from the date of this Application. The granting of this Application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

\* \* \* \* \*



#### **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing NOTICE OF APPLICATION FOR DEFERRED ACOUNTING ORDER FOR THE COMPANY'S DECOUPLING MECHANISM by electronic mail to all parties of record in the UG 221 proceeding, which is the Company's most recent general rate case.

G. CATRIONA MCCRACKEN **W**CITIZENS' UTILITY BOARD OF OREGON
catriona @oregoncub.org

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DATED at Portland, Oregon, this 11th day of September 2015.

/s/ Shannon L. Seagondollar
Shannon L. Seagondollar
Rates & Regulatory Affairs
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