#### Kyle Walker, CPA

Rates/Regulatory Analyst Tel: 503.226.4211 Ext. 5858

Fax: 503.721.2516

email: Kyle.Walker@nwnatural.com



#### VIA ELECTRONIC FILING

October 30, 2018

Public Utility Commission of Oregon Attention: Filing Center 201 High Street SE, Suite 100 Post Office Box 1088 Salem, Oregon 97301-1088

Re: OPUC Docket UM 1027: Application for Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin for Twelve Months

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), hereby files the above-referenced Application for Reauthorization of Deferred Accounting of Refunds or Collections of Distribution Margin.

A Notice of this Application will be sent to all parties who participated in the Company's most recent general rate case, UG 344, and is attached hereto as Exhibit B.

A Certificate of Service is attached as Exhibit C.

Please address correspondence on this matter to me with copies to the following:

eFiling Rates & Regulatory Affairs NW Natural 220 NW Second Avenue Portland, Oregon 97209 Telecopier: (503) 721-2516

Telephone: (503) 226-4211, ext. 3589

eFiling@nwnatural.com

Sincerely,

/s/ Kyle Walker, CPA

Kyle Walker, CPA Rates/Regulatory Analyst

Attachments

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

#### **UM 1027**

In the Matter of

NORTHWEST NATURAL GAS COMPANY, dba, NW NATURAL

For Reauthorization for Deferred Accounting of Refunds or Collections of Distribution Margin **APPLICATION** 

- 1 In accordance with ORS 757.259 and ORS 757.262, and OAR 860-030-0035,
- 2 Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company")
- 3 hereby files this application with the Public Utility Commission of Oregon (the
- 4 "Commission") seeking reauthorization to record and defer with interest, on an ongoing
- 5 basis, the amount by which actual distribution margin per residential, small (rate
- 6 schedule 3) and mid-sized (rate schedule 31 sales) commercial customers are different
- 7 from the margin to be collected from residential, small and mid-sized commercial
- 8 customers based on "normal" consumption, as assumed in the Company's most recent
- 9 general rate case, UG 344. This request is for the twelve-month period beginning
- 10 November 1, 2018, and ending October 31, 2019.
- 11 In support of this Application, NW Natural states:
- 12 A. NW Natural.
- NW Natural is a public utility in the State of Oregon and is subject to the
- 14 jurisdiction of the Commission regarding rates, service, and accounting practices. NW
- Natural also provides retail natural gas service in the States of Oregon and Washington.

a mpowers the Commission to authorize the deferral of expenses or revenues utility for later inclusion in rates.  C. Communications.  Communications regarding this Application should be addressed to:  NW Natural  e-Filing for Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Telephone: (503) 226-4211, ext. 3589  Facsimile: (503) 721-2516  Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870)  Director, Rates & Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Phone: (503) 220-2379  Email: zdk@nwnatural.com;  Kyle Walker, CPA  Rates & Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Phone: (503) 226-4211 Ext. 5858  Email: Kyle.Walker@nwnatural.com  D. Description of the Expenses or Revenues for which Deferred Acc  Requested — OAR 860-027-0300(3)(a).  Parties to the Company's general rate case, UG 344, signed a stipulate		1 <b>B</b> .
utility for later inclusion in rates.  C. Communications.  Communications regarding this Application should be addressed to:  NW Natural  e-Filing for Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Telephone: (503) 226-4211, ext. 3589  Facsimile: (503) 721-2516  Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870)  Director, Rates & Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Phone: (503) 220-2379  Email: zdk@nwnatural.com;  and  Kyle Walker, CPA  Rates & Regulatory Affairs  220 NW Second Avenue  Portland, Oregon 97209-3991  Phone: (503) 226-4211 Ext. 5858  Email: Kyle.Walker@nwnatural.com  D. Description of the Expenses or Revenues for which Deferred Acc  Requested – OAR 860-027-0300(3)(a).	ORS 757.259 and ORS 757.262, which	2
Communications.  Communications regarding this Application should be addressed to:  NW Natural e-Filing for Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3589 Facsimile: (503) 721-2516 Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870) Director, Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  Akyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 226-4211 Ext. 5858 Email: Kyle.Walker@nwnatural.com  Description of the Expenses or Revenues for which Deferred Acc. Requested – OAR 860-027-0300(3)(a).	he deferral of expenses or revenues of a public	3 emp
Communications regarding this Application should be addressed to:  NW Natural e-Filing for Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3589 Facsimile: (503) 721-2516 Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870) Director, Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  Kyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 226-4211 Ext. 5858 Email: Kyle.Walker@nwnatural.com  Description of the Expenses or Revenues for which Deferred Acc Requested – OAR 860-027-0300(3)(a).		4 utilit
NW Natural e-Filing for Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3589 Facsimile: (503) 721-2516 Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870) Director, Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  Kyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  Attes & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 226-4211 Ext. 5858 Email: Kyle.Walker@nwnatural.com  Description of the Expenses or Revenues for which Deferred Accidental Second S		5 <b>C.</b>
e-Filing for Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Telephone: (503) 226-4211, ext. 3589 Facsimile: (503) 721-2516 Email: eFiling@nwnatural.com;  Zachary D. Kravitz (OSB# 152870) Director, Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  Kyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 220-2379 Email: zdk@nwnatural.com;  And  Kyle Walker, CPA Rates & Regulatory Affairs 220 NW Second Avenue Portland, Oregon 97209-3991 Phone: (503) 226-4211 Ext. 5858 Email: Kyle.Walker@nwnatural.com  D. Description of the Expenses or Revenues for which Deferred Acc Requested – OAR 860-027-0300(3)(a).	oplication should be addressed to:	6
Email: Kyle.Walker@nwnatural.com  Description of the Expenses or Revenues for which Deferred Acc  Requested – OAR 860-027-0300(3)(a).	)	8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6
D. Description of the Expenses or Revenues for which Deferred Acc Requested – OAR 860-027-0300(3)(a).	om	
Requested – OAR 860-027-0300(3)(a).		0
• • • • • • • • • • • • • • • • • • • •	_	2
, , , , , , , , , , , , , , , , , , , ,	· · · ·	
agreeing to the continuation of the Company's decoupling mechanism. This	, , , ,	
was adopted by Commission Order No. 18-419 issued October 26, 2018.		J

1	E.	Reasons for Application for Reauthorization of Deferred Accounting – OAR
2		860-027-0300(3)(b).
3		In accordance with the statutory authority provided by ORS 757.259 and ORS
4	757.2	262, and the agreement reached by parties in UG 334 to allow the Company to
5	contir	nue its decoupling mechanism with minor but no substantive changes, NW Natural
6	propo	oses to record and defer, with interest, the amount by which actual distribution
7	marg	in per residential, small and mid-sized commercial customers are different from the
8	marg	in to be collected from residential, small and mid-sized commercial customers
9	based	d on "normal" consumption, as assumed in the Company's most recent general
10	rate c	case filing, UG 344.
11	F.	Accounting – OAR 860-027-0300(3)(c).
12		NW Natural proposes to record the amounts described in Section J (7) of this
13	Appli	cation in a sub-account of Account 186. In the absence of the Commission's
14	appro	oval of this Application, the Company would record under- or over-collected
15	distrik	oution margin as utility operating revenue in FERC Account 400.
16	G.	Estimated Accounts Subject to Deferral – OAR 860-027-0300(3)(d).
17		NW Natural cannot estimate what amounts will be recorded in the distribution
18	marg	in normalization "use balancing account" for the upcoming twelve-month period
19	beca	use the amount is dependent on volume variance resulting from the actual price
20	and c	conservation responses.
21	Н.	Entries into deferred account during past 12 months - OAR 860-027-

0300(4)(a)

22

1	Exhibit A, which is attached, demonstrates the distribution margin differential
2	deferred under this docket (UM 1027) since June 2017.
3	I. Reason for Continuation of Deferral Account – OAR 860-027-0300(4)(b)
4	NW Natural seeks continuation of this deferral account in accordance with the
5	agreement reached by parties in UG 344 to continue to allow the Company to recover
6	one hundred percent (100%) of the difference between the actual distribution margin
7	per residential, small and mid-sized commercial customers and the margin to be
8	collected from residential, small and mid-sized commercial customers based on
9	"normal" consumption, as assumed in the Company's most recent general rate case,
10	UG 344.
11	J. Requirement per Commission Order No. 09-263
12	Below is the information required per Commission Order No. 09-263, issued in
13	Docket UM 1286, Staff's Investigation into Purchase Gas Adjustment Mechanisms:
14	1. A completed Summary Sheet, the location in the PGA filing, and an
15	account map that highlights the transfer of dollars from one account to
16	another.
17	Exhibit A includes the Summary Sheet which shows the amounts deferred for
18	residential and commercial customers and demonstrates the transfer of
19	dollars from one account to another. Exhibit A was included in our 2018-19
20	PGA filing as work papers and attached to the electronic filing as a file
21	entitled, "Proposed Temps Oregon 2018-2019 PGA August filing.xlsx".

1	2	. The effective date of the deferral
2		This application is for the 12-month period beginning November 1, 2018 and
3		ending October 31, 2019.
4	3	Prior year Order Number approving the deferral
5		Approval to defer 100% of the Company's distribution margin differential was
6		last granted on October 13, 2017, in Commission Order No. 17-396.
7	4	. The amount deferred last year.
8		See Exhibit A.
9	5	. The amount amortized last year.
10		See Exhibit A.
11	6	The interest rate that will apply to the accounts.
12		The interest rate for deferral accounts is 7.317%. Monies that have been
13		transferred for amortization accrue interest at the rate of 2.92%.
14	7.	An estimate of the upcoming PGA-period deferral and/or amortization.
15		NW Natural is unable to estimate the amount to be deferred during the next
16		PGA cycle. The Company's intent is to amortize for collection all that is
17		deferred.
18	K. N	otice - OAR 800-027-0300(3)(e)(6).
19	А	notice of this Application has been served to all parties who participated in the
20	Compar	y's most recent general rate case, UG 344, and is attached to this Application.
21	V	HEREFORE, NW Natural respectfully requests that in accordance with ORS
22	757.259	and 757.262, as amended, the Commission authorize the Company to record

- and defer, on an ongoing basis and commencing as of the date of this filing, the amount
- 2 by which actual distribution margin per residential, small and mid-sized commercial
- 3 customers are different from the margin assumed in UG 344 to be collected from
- 4 residential and commercial customers based on "normal" consumption.

Dated this 30<sup>th</sup> day of October, 2018

Respectfully Submitted,

**NW NATURAL** 

/s/ Kyle Walker, CPA
Kyle Walker, CPA
Rates/Regulatory Analyst

Email: zdk@nwnatural.com

/s/ Zachary D. Kravitz
Zachary D. Kravitz (OSB# 152870)
Director, Rates & Regulatory Affairs
220 NW Second Avenue
Portland, Oregon 97209-3991
Phone: (503) 220-2379

Deferral of Oregon Residential Decoupling Northwest Natural Gas Company 186275 Oregon Account Number: Description: Company: State:

Authorized in dockets UG 332 and UM 1027 (16)

Last deferral reauthorization was approved in Order 17-396

ral Transfers Interest Interest Rate Acd (d) (e1) (e2) (e2) (e2) (e1) (e2) (e2) (e2) (e2) (e2) (e2) (e2) (e2	Debit	(Credit)							
Transfers Interest Rate Act (d) (e1) (e2) (e2) (e2) (d) (e1) (e2) (e2) (e2) (e3) (e4.30) (e3.33.54 7.778% 7.778% 13,217.41 7.778% 13,217.41 7.778% (23,65.8) 7.778% (23,65.8) 7.778% (23,65.8) 7.778% (23,65.8) 7.778% (24,60.834) (6,057.86) 7.778% (25,831) (15,307.96) 7.778% (25,841.58) 7.778% (25,841.58) 7.778% (25,841.58) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.86) 7.778% (26,057.88) 7.778% (26,05									TotoT
204.30) 9,333.54 7,778% (205.43) 9,565.80 7,778% 13,217.41 7,778% 14,236 15,017 7,778% 16,017) 13,999.97 7,778% (2,23,558) 17,778% (2,23,558) (1,407,633) (6,057.86) 7,778% (2,24,551) (15,307.96) 7,778% (1,1,407,633) (25,841.58) 7,778% (1,1,407,633) (25,841.58) 7,778% (1,1,407,634) (25,841.58) 7,778% (1,1,407,634) (25,841.58) 7,778% (1,1,407,645) (16,147.9) 7,778% (1,1,4045) (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778% (16,147.9) 7,778%	Mon	th/Year	Note	Deferral	Transfers	Interest	Interest Rate	Activity	Balance
204.30) 9,333.54 7,778% 205.43		(a)	(q)	(c)	(p)	(e1)	(e2)	(f)	(6)
204.30) 9,333.54 7.778% 205.43 13,217.41 7.778% 1412.36 13,217.41 7.778% 15,017 7.778% 13,217.41 7.778% 23,658) 7.778% 23,658) (1,407,633) (6,057.86) 7.778% (2,5,351) (6,057.86) 7.778% (2,5,351) (15,307.96) 7.778% (2,5,351) (24,890.46) 7.778% (1,5,302) 7.778% (2,5,441.11) 7.778% (2,5,441.14) 7.778% (1,5,5202) (27,744.11) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%									
204.30) 9,33.54 7.778% 205.43 9,565.80 7.778% 9,565.80 7.778% 13,217.41 7.778% 13,217.41 7.778% 13,44.71 15,475.07 7.778% (2,6,017) 13,999.97 7.778% (2,6,7,68) (6,057.86) 7.778% (2,6,0834) (15,307.96) 7.778% (2,2,890.46) 7.778% (1,5,307.96) 7.778% (1,5,744.11) 7.778% (1,5,744.11) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778% (1,6,14.79) 7.778%	Beginnir	ng Balance							
9,565.80 7.778% 412.36 13,217.41 7.778% 344.71 16,475.07 7.778% 76,017) (1,407,633) (865.54) 7.778% 76,768) (6,057.86) 7.778% 60,834) (15,307.96) 7.778% 60,834) (25,841.58) 7.778% 77,045 (16,614.79) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,939.97) 7.778% (16,939.97) 7.778%		Jun-17		(155,204.30)		9,333.54	7.778%	(145,870.76)	1,371,721.47
412.36 344.71 16,475.07 7.778% 13,999.97 7.778% 23,658) (1,407,633) (6,057.86) 7.778% (6,057.86) 7.778% (6,057.86) 7.778% (15,307.96) 7.778% (24,890.46) 7.778% (25,841.58) 7.778% (24,092.16) 7.778% (16,755.88) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Jul-17		208,205.43		9,565.80	7.778%	217,771.23	1,589,492.70
344.71       16,475.07       7.778%         76,017)       13,999.97       7.778%         23,658)       (1,407,633)       (865.54)       7.778%         76,768)       (6,057.86)       7.778%         65,351)       (15,307.96)       7.778%         60,834)       (24,890.46)       7.778%         17,136       (25,841.58)       7.778%         52,502)       (27,744.11)       7.778%         77,045       (16,755.88)       7.778%         (16,722.48)       7.778%         (16,830.87)       7.778%         (16,939.97)       7.778%		Aug-17		899,412.36		13,217.41	7.778%	912,629.77	2,502,122.47
76,017) 13,999.97 7.778% (865.54) 7.778% (6,057.86) 7.778% (6,057.86) 7.778% (6,057.31) (1,407,633) (6,057.86) 7.778% (15,307.96) 7.778% (16,614.58) 7.778% (24,890.46) 7.778% (27,744.11) 7.778% (27,744.11) 7.778% (16,755.88) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Sep-17		79,344.71		16,475.07	7.778%	95,819.78	2,597,942.25
23,658)       (1,407,633)       (865.54)       7.778%         76,768)       (6,057.86)       7.778%         65,351)       (15,307.96)       7.778%         60,834)       (24,890.46)       7.778%         17,136       (25,841.58)       7.778%         52,502)       (27,744.11)       7.778%         34,844       (24,092.16)       7.778%         77,045       (16,614.79)       7.778%         (16,614.79)       7.778%         (16,830.87)       7.778%         (16,939.97)       7.778%		Oct-17		(876,017)		13,999.97	7.778%	(862,017.23)	1,735,925.02
76,768) (6,057.86) 7.778% (5,351) (24,890.46) 7.778% (24,890.46) 7.778% (25,841.58) 7.778% (25,841.58) 7.778% (24,092.16) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Nov-17	-	(923,658)	(1,407,633)	(865.54)	7.778%	(2,332,156.51)	(596,231.49)
65,351) (15,307.96) 7.778% 60,834) (24,890.46) 7.778% 17,136 (25,841.58) 7.778% 52,502) (27,744.11) 7.778% 34,844 (16,755.88) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Dec-17		(892'929)		(6,057.86)	7.778%	(682,825.44)	(1,279,056.93)
60,834) (24,890.46) 7.778% 17,136 (25,841.58) 7.778% 52,502) (27,744.11) 7.778% 34,844 (24,092.16) 7.778% 77,045 (16,755.88) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Jan-18		(2,165,351)		(15,307.96)	7.778%	(2,180,658.94)	(3,459,715.87)
17,136 (25,841.58) 7.778% 52,502) (27,744.11) 7.778% 34,844 (24,092.16) 7.778% 77,045 (16,755.88) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Feb-18		(760,834)		(24,890.46)	7.778%	(785,724.73)	(4,245,440.60)
52,502) (27,744.11) 7.778% 34,844 (24,092.16) 7.778% 77,045 (16,755.88) 7.778% (16,614.79) 7.778% (16,722.48) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Mar-18		517,136		(25,841.58)	7.778%	491,294.09	(3,754,146.51)
34,844 (24,092.16) 7.778% 2,777,045 (16,755.88) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778% (16,939.97) 7.778%		Apr-18		(1,052,502)		(27,744.11)	7.778%	(1,080,245.84)	(4,834,392.35)
77,045 (16,755.88) 7.778% (16,614.79) 7.778% (16,614.79) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		May-18		2,234,844		(24,092.16)	7.778%	2,210,751.47	(2,623,640.88)
(16,614.79) 7.778% (16,722.48) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Jun-18		77,045		(16,755.88)	7.778%	60,288.97	(2,563,351.91)
(16,830.87) 7.778% (16,830.87) 7.778% (16,939.97) 7.778%		Jul-18				(16,614.79)	7.778%	(16,614.79)	(2,579,966.70)
(16,939.97) 7.778% ( (16,939.97) 7.778% (		Aug-18				(16,722.48)	7.778%	(16,722.48)	(2,596,689.18)
(16,939.97) 7.778% (		Sep-18				(16,830.87)	7.778%	(16,830.87)	(2,613,520.05)
		Oct-18				(16,939.97)	7.778%	(16,939.97)	(2,630,460.02)
History truncated for ease of viewing Amount deferred during Nov 17 - Jun 18 with interest:	History	r truncated for	or ease o	of viewing	<u> </u>	Imount deferred du	ring Nov 17 - Jun 18 v	with interest:	(2,891,644.03)

1 -Transferred June balance plus July-October interest on June balance to account 186277 for amortization. 153 154 155

NOTES

Deferral of Oregon Commercial Decoupling Northwest Natural Gas Company Description: Company: State:

	Description: Account Number:		Deferration of Oregon Commercial Decoupling 186270 Authorized in dockets UG 332 and UM 1027 Last deferral reauthorization was approved in Order 17-396	nnerdal Decoupling JG 332 and UM 102 ration was approve	y 27 d in Order 17-396			
1 2	Debit (Credit)							
ω 4	Month/Year	Note	Deferral	Transfers	Interest	Interest Rate	Activity	Balance
2	(a)	(q)	(c)	(p)	(e1)	(e2)	(f)	(6)
9	-							
/	beginning balance							
134	Jun-17		851,856.16		73,650.61	7.778%	925,506.77	11,862,490.41
135	Jul-17		681,939.89		26,098.76	7.778%	761,038.65	12,623,529.06
136	Aug-17		933,200.10		84,845.85	7.778%	1,018,045.95	13,641,575.01
137	Sep-17		587,844		90,325.25	7.778%	678,169.18	14,319,744.19
138	Oct-17		435,640		94,227.65	7.778%	529,867.76	14,849,611.95
139	Nov-17	-	1,196,474	(12,173,048)	21,226.16	7.778%	(10,955,348.73)	3,894,263.22
140	Dec-17		1,396,835		29,768.22	7.778%	1,426,602.96	5,320,866.18
141	Jan-18		278,013		35,389.07	7.778%	313,402.08	5,634,268.26
142	Feb-18		1,152,478		40,254.44	7.778%	1,192,732.30	6,827,000.56
143	Mar-18		1,163,506		48,021.07	7.778%	1,211,526.96	8,038,527.52
144	Apr-18		388,083		53,360.77	7.778%	441,444.26	8,479,971.78
145	May-18		1,230,103		58,950.91	7.778%	1,289,054.34	9,769,026.12
146	Jun-18		504,830		64,955.64	7.778%	269,785.86	10,338,811.98
147	Jul-18				67,012.73	7.778%	67,012.73	10,405,824.71
148	Aug-18				67,447.09	7.778%	62,447.09	10,473,271.80
149	Sep-18				67,884.26	7.778%	67,884.26	10,541,156.06
150	Oct-18				68,324.26	7.778%	68,324.26	10,609,480.32
151								
152	History truncated for ease of viewing	ease c	of viewing	Ā	mount deferred du	Amount deferred during Nov 17 - Jun 18 with interest:	with interest:	7,662,248.42
	1			J				

1 - Transferred June balance plus July-October interest on June balance to account 186271 for amortization. NOTES

154 155

Amortization of Oregon Residential Decoupling Northwest Natural Gas Company 186277 Account Number: Description: Company: State:

Amortization of 2016-17 deferrals approved in Order 17-402

Dockets UM 1027 and UG 332

<del>п</del> с	Debit (Credit)							
у К						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	Rate	Activity	Balance
2	(a)	(q)	(c)	(p)	(e1)	(e2)	(J)	(6)
9								
7	Beginning Balance							
144	Jun-17		(76,506.51)		(175.91)	2.20%	(76,682.42)	(134,380.34)
145	Jul-17		(50,990.32)		(293.11)	2.20%	(51,283.43)	(185,663.77)
146	Aug-17		(39,918.83)		(376.98)	2.20%	(40,295.81)	(225,959.58)
147	Sep-17		(45,363.17)		(455.84)	2.20%	(45,819.01)	(271,778.59)
148	Oct-17		(88,920.75)		(579.77)	2.20%	(89,500.52)	(361,279.11)
149	Nov-17 OLD	<u>م</u>	(94,957.79)		(749.39)	2.20%	(95,707.18)	(456,986.29)
150	Nov-17 NEW (1)	EW (1)	(43,834.19)	1,407,633	2,748.34	2.38%	1,366,547.05	909,560.76
151	Dec-17		(163,692.22)		1,641.63	2.38%	(162,050.59)	747,510.17
152	Jan-18		(199,563.51)		1,284.66	2.38%	(198,278.85)	549,231.32
153	Feb-18		(146,850.85)		943.68	2.38%	(145,907.17)	403,324.15
154	Mar-18		(158,330.85)		642.91	2.38%	(157,687.94)	245,636.21
155	Apr-18		(115,397.19)		372.74	2.38%	(115,024.45)	130,611.76
156	May-18		(59,828.48)		199.72	2.38%	(59,628.76)	70,983.00
157	Jun-18		(35,628.20)		105.45	2.38%	(35,522.75)	35,460.25
158	Jul-18 forecast	recast	(23,979.66)		46.55	2.38%	(23,933.11)	11,527.14
159	Aug-18 forecast	recast	(23,924.39)		(0.86)	2.38%	(23,925.25)	(12,398.11)
160	Sep-18 forecast	recast	(26,591.52)		(20.96)	2.38%	(26,642.48)	(39,040.59)
161	Oct-18 forecast	recast	(69,851.61)		(146.70)	2.38%	(69,998.31)	(109,038.90)
162								
163	History truncated for ease of viewing	or ease of vie	ewing	Ā	Amount amortized during Nov 17- Jun 18 with interest:	ing Nov 17- Jun 18	with interest:	(1,010,893.54)
164								

1 - Transfer in authorized balance from account 186275. 165 166

NOTES

Company: Northwest Natural Gas Company
State: Oregon Amortization of Oregon Commercial Decoupling Account Number: 186271

Dockets UM 1027 and UG 332

Amortization of 2016-17 deferrals approved in Order 17-402

Debit (Credit)

ı m						Interest		
4	Month/Year	Note	Amortization	Transfers	Interest	Rate	Activity	Balance
2	(a)	(p)	(c)	(p)	(e1)	(e2)	(f)	(6)
9								
7	Beginning Balance							
144	Jun-17		(506,924.19)		2,355.87	2.20%	(504,568.32)	1,033,911.29
145	Jul-17		(392,259.53)		1,535.93	2.20%	(390,723.60)	643,187.69
146	Aug-17		(329,229.41)		877.38	2.20%	(328,352.03)	314,835.66
147	Sep-17		(357,442.86)		249.54	2.20%	(357,193.32)	(42,357.66)
148	Oct-17		(517,583.77)		(552.11)	2.20%	(518,135.88)	(560,493.54)
149	Nov-17 OL	Q.	(516,069.82)		(1,500.64)	2.20%	(517,570.46)	(1,078,064.00)
150	Nov-17 NEW (1)	:W (1)	(391,856.71)	12,173,048.39	23,754.62	2.38%	11,804,946.30	10,726,882.30
151	Dec-17		(1,601,352.10)		19,686.98	2.38%	(1,581,665.12)	9,145,217.18
152	Jan-18		(2,035,056.91)		16,119.92	2.38%	(2,018,936.99)	7,126,280.19
153	Feb-18		(1,489,630.68)		12,656.57	2.38%	(1,476,974.11)	5,649,306.08
154	Mar-18		(1,643,956.03)		9,574.20	2.38%	(1,634,381.83)	4,014,924.25
155	Apr-18		(1,218,864.28)		6,754.23	2.38%	(1,212,110.05)	2,802,814.20
156	May-18		(710,318.22)		4,854.52	2.38%	(705,463.70)	2,097,350.50
157	Jun-18		(488,711.78)		3,675.11	2.38%	(485,036.67)	1,612,313.83
158	Jul-18 forecast	recast	(367,689.32)		2,833.13	2.38%	(364,856.19)	1,247,457.64
159	Aug-18 forecast	recast	(369,501.20)		2,107.70	2.38%	(367,393.50)	880,064.14
160	Sep-18 forecast	recast	(385,078.05)		1,363.59	2.38%	(383,714.46)	496,349.68
161	Oct-18 forecast	recast	(756,684.70)		234.05	2.38%	(756,450.65)	(260,100.97)
162								
163	History truncated for ease of viewing	or ease of vie	wing	Ø	Amount amortized during Nov 17- Jun 18 with interest:	ng Nov 17- Jun 18 wi	th interest:	(10,000,241.02)
	•		ı	J				

**NOTES**1 - Transferred in authorized balance from account 186270.

164 165 166



#### **UM 1027**

# NOTICE OF APPLICATION FOR REAUTHORIZATION FOR DEFERRED ACCOUNTING OF REFUNDS OR COLLECTIONS OF DISTRIBUTION MARGIN

October 30, 2018

### To All Parties Who Participated in UG 344:

Please be advised that on October 30, 2018 Northwest Natural Gas Company, dba NW Natural ("NW Natural" or "Company"), applied for reauthorization to continue deferrals relative to the Company's decoupling mechanism, pursuant to the provisions of ORS 757.259(2)(e).

<u>This is not a rate case</u>. The purpose of this Notice is to inform parties who participated in the Company's most recent general rate case, UG 344, that a Reauthorization of Deferral Application has been filed.

Parties who desire more information or who wish to obtain a copy of the filing, or notice of the time and place of any hearing, if scheduled, should contact the Company or the Public Utility Commission of Oregon as follows:

NW Natural Attn: Kyle Walker, CPA 220 NW Second Ave Portland, Oregon 97209-3991 Telephone: (503) 226-4211 Ext. 5858 Public Utility Commission of Oregon Attn: Filing Center 201 High Street, SE, Suite 100 PO Box 1088 Salem, Oregon 97301-1088 Telephone: (503) 373-0886

Any person may submit to the Commission written comments on this matter by November 29, 2018. The granting of this Reauthorization of Deferral Application will not authorize a change in rates, but will permit the Company to defer amounts in rates to a subsequent proceeding.

\* \* \* \* \*



#### CERTIFICATE OF SERVICE Docket UM 1027

I hereby certify that on October 30, 2018 I served by electronic mail the foregoing NOTICE OF APPLICATION FOR REAUTHORIZATION FOR DEFERRED ACCOUNTING OF REFUNDS OR COLLECTIONS OF DISTRIBUTION MARGIN by electronic mail to all parties of record for the Company's most recent general rate case, UG 344.

#### **UG 344**

OREGON CITIZENS UTILITY BOARD

dockets@oregoncub.org

MICHAEL GOETZ OREGON CITIZENS UTILITY BOARD mike @oregoncub.org

MARIANNE GARDNER
PUBLIC UTILITIES COMMISSION
Marianne.gardner@state.or.us

Brad Mullins Mountain West Analytics brmullins@mwanalytics.com

EDWARD FINKLEA ALLIANCE OF WESTERN ENERGY CONSUMERS efinklea @awec.solutions ROBERT JENKS
OREGON CITIZENS UTILITY BOARD
bob@oregoncub.org

LISA RACKNER MCDOWELL RACKNER & GIBSON

PC .

dockets@mrg-law.com

STEPHANIE ANDRUS
PUBLIC UTILITY COMMISSION
Stephanie.andrus@state.or.us

CHAD M. STOKES
CABLE HUSTON BENEDICT
HAAGENSEN & LLOYD
cstokes @cablehuston.com

BRYAN CONWAY
PUBLIC UTILITY COMMISSION
bryan.conway@state.or.us

DATED October 30, 2018 Portland, OR.

/s/ Erica Lee-Pella

Erica Lee-Pella Rates & Regulatory Affairs NW NATURAL 220 NW Second Avenue Portland, Oregon 97209-3991 503.226.4211, extension 3589 erica.lee-pella@nwnatural.com