



Portland General Electric
121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

April 9, 2024

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 24-08, Schedule 102 Tariff Name Change

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 19, with a requested effective date of **May 15, 2024**:

First Revision of Sheet No. 1-2
First Revision of Sheet No. 102-1
First Revision of Sheet No. 131-1

The purpose of this filing is to revise the name of Schedule 102 from Regional Power Act Exchange Credit to Federal River Benefits supplied by Bonneville Power Administration (BPA). This revision is required to more accurately reflect the nature of this customer benefit or credit. A settlement agreement between PGE and BPA includes provisions that prescribe the manner in which PGE documentation describes this credit. In addition, this filing also updates the Table of Contents and updates reference to the customer benefit or credit in Tariff Schedule 131, Oregon Corporation Activity Tax Recovery.

To satisfy the requirements of OAR 860-022-0025, PGE provides the following responses:

The change does not increase or otherwise change participant rates.

Courtesy redlines are provided.

Please direct any questions or comments regarding this filing to Mary Widman at mary.widman@pgn.com. Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com.

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosures

**PORTLAND GENERAL ELECTRIC COMPANY
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**SCHEDULE 102
FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY
BONNEVILLE POWER ADMINISTRATION**

(C)
(C)

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Federal Columbia River Benefits supplied by Bonneville Power Administration (BPA), applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

(C)
(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the BPA, if, in the course of doing business, a utility discovers that one of its existing Customers is growing Cannabis using power provided by the utility, such customer is not eligible for the Federal Columbia River Benefits supplied by BPA under this Schedule.

(T)
(C)
(C)

FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY BPA

(C)

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

The credit inclusive of interest is:

Schedule 7

First 2,000 kWh	(0.679)	¢ per kWh
Over 2,000 kWh	0.000	¢ per kWh
All schedules	(0.679)	¢ per kWh

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

(D)
(D)

**SCHEDULE 131
OREGON CORPORATE ACTIVITY TAX RECOVERY**

PURPOSE

To recover from Customers the Oregon Corporate Activity Tax (CAT) paid by the Company for “commercial activity” in accordance with House Bill 3427 and to establish an associated Automatic Adjustment Clause and balancing account.

APPLICABLE

To all bills for Electricity Service.

BALANCING ACCOUNT

A CAT Balancing Account will be maintained to accrue any difference between the Company’s actual commercial activity tax liability and the amount collected from Customers under this Schedule. Any over or under-collection reflected in this account will be considered when the CAT Rate is established. The Balancing Account will accrue interest at the Commission-authorized rate for deferred accounts.

CAT RECOVERY RATE DETERMINATION

The CAT Recovery Rate is determined by dividing the sum of forecast commercial activity tax liability plus or minus any amount in the Balancing Account divided by forecast Retail Revenue from Customers for each tax year or other applicable recovery period. Forecast Retail Revenue excludes Schedule 102, Schedule 108, Schedule 109, and Schedule 115, and all other separately stated taxes.

CAT RECOVERY RATE

The CAT Recovery Rate is:

(0.122)% of the total billed amount to the Customer excluding the Federal Columbia River Benefits supplied by Bonneville Power Administration (Schedule 102), Public Purpose Charge (Schedule 108), Energy Efficiency Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes.

(C)
(C)

SPECIAL CONDITION

1. Actual commercial activity tax liability is subject to audit. Any adjustments to the commercial activity tax liability will be included in the balancing account.

PGE Advice No. 24-08
Schedule 102 Tariff Name Change

Courtesy Redlines

SCHEDULE 102
REGIONAL POWER ACT EXCHANGE* CREDIT
FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY
BONNEVILLE POWER ADMINISTRATION

PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Federal Columbia River Benefits supplied by Bonneville Power Administration (BPA), ~~Regional Power Act Exchange Credit~~ applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the ~~Bonneville Power Administration (BPA)~~, if, in the course of doing business, a utility discovers that one of its existing Customers is growing Cannabis using power provided by the utility, such customer is not eligible for the Federal Columbia River Benefits supplied by BPA ~~Regional Power Act Exchange Credit~~ under this Schedule.

FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY BPA ~~**REGIONAL POWER ACT EXCHANGE CREDIT**~~

The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

The credit inclusive of interest is:

Schedule 7			
	First 2,000 kWh	(0.679)	¢ per kWh
	Over 2,000 kWh	0.000	¢ per kWh
All schedules		(0.679)	¢ per kWh

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

* ~~Short title for "Pacific Northwest Electric Power Planning and Conservation Act".~~

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Advice No. 24-08
Issued April 9, 2024
Larry Bekkedahl, Senior Vice President

Effective for service
on and after May 15, 2024

**SCHEDULE 131
OREGON CORPORATE ACTIVITY TAX RECOVERY**

PURPOSE

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CAT RECOVERY RATE DETERMINATION

The CAT Recovery Rate is determined by dividing the sum of forecast commercial activity tax liability plus or minus any amount in the Balancing Account divided by forecast Retail Revenue from Customers for each tax year or other applicable recovery period. Forecast Retail Revenue excludes Schedule 102, Schedule 108, Schedule 109, and Schedule 115, and all other separately stated taxes.

CAT RECOVERY RATE

The CAT Recovery Rate is:

(0.122)% of the total billed amount to the Customer excluding the Federal Columbia River Benefits supplied by Bonneville Power Administration RPA Credit (Schedule 102), Public Purpose Charge (Schedule 108), Energy Efficiency Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes.

SPECIAL CONDITION

1. Actual commercial activity tax liability is subject to audit. Any adjustments to the commercial activity tax liability will be included in the balancing account.