



Oregon

Tina Kotek, Governor

Public Utility Commission

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April 30, 2024



BY EMAIL

Portland General Electric Company

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RE: Advice No. 24-08

At the public meeting on April 30, 2024, the Commission adopted Staff's recommendation in this matter docketed as ADV 1604. The Staff Report and a receipted copy of the sheets in your advice filing are attached.

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

(503) 378-3098

**PUBLIC UTILITY COMMISSION OF OREGON
STAFF REPORT
PUBLIC MEETING DATE: April 30, 2024**

REGULAR CONSENT EFFECTIVE DATE May 15, 2024

DATE: April 19, 2024

TO: Public Utility Commission

FROM: Scott Shearer

THROUGH: Bryan Conway and Russ Beitzel **SIGNED**

SUBJECT: PORTLAND GENERAL ELECTRIC:
(Docket No. ADV 1604/Advice No. 24-08)
Makes Revisions to the Title and Related References in
Schedule No. 102.

STAFF RECOMMENDATION:

Approve Portland General Electric's Advice No. 24-08, revising Schedule No. 102, to update the title and related references from the Regional Power Act Exchange Credit to the Federal River Benefits supplied by Bonneville Power Administration.

DISCUSSION:

Issue

Whether the Commission should approve Portland General Electric's (PGE) request to update its Schedule No. 102 title and related references from the Regional Power Act Exchange Credit to the Federal River Benefits supplied by Bonneville Power Administration (BPA).

Applicable Rule or Law

Under ORS 757.210, the Commission may approve tariff changes if they are deemed to be fair, just, and reasonable. Tariff revisions may be made by filing revised sheets with the information required under the Commission's administrative rules, including OAR 860-022-0025.

According to ORS 757.220 and OAR 860-022-0015, filings that propose any change in rates, tolls, charges, rules, or regulations must be filed with the Commission at least 30 days before the effective date of the change.

Analysis

The purpose of this filing is to revise the name of Schedule 102 from the Regional Power Act Exchange Credit to the Federal River Benefits supplied by Bonneville Power Administration (BPA). PGE and BPA entered into a settlement agreement that includes provisions that prescribe the way PGE documentation describes this credit. This revision is requested to reflect a new name for this customer benefit credit as required by PGE's settlement agreement with BPA.

In addition, this filing also updates PGE's Tariff Table of Contents and references to the customer benefit credit in Tariff Schedule No. 131, Oregon Corporation Activity Tax Recovery.

Per PGE, the change does not increase or otherwise change participant rates. Staff also confirmed with PGE that the line-item description on customer's bills will reflect this change as well.

Conclusion

Staff recommends approval of the revised language in PGE's tariffs. The language is consistent with PGE's obligation to change the name of the credit under PGE's settlement agreement with BPA. Given that the actual credit is not affected, Staff does not think customers are harmed by the changed name and that changing the name so that PGE may comply with the settlement agreement with BPA results in just and reasonable rates.

PROPOSED COMMISSION MOTION:

Approve Portland General Electric's Advice No. 24-08, revising the title for Schedule No. 102 and related references in its tariffs.

**PORTLAND GENERAL ELECTRIC COMPANY
TABLE OF CONTENTS
RATE SCHEDULES (Continued)**

Schedule Description

Standard Service Schedules (Continued)

- 81 Nonresidential Emergency Default Service
- 83 Large Nonresidential Standard Service (31 – 200 kW)
- 85 Large Nonresidential Standard Service (201 – 4,000 kW)
- 86 Nonresidential Demand Buy Back Rider
- 88 Load Reduction Program
- 89 Large Nonresidential Standard Service (>4,000 kW)
- 90 Large Nonresidential Standard Service (>4,000 kW and Aggregate to >30 MWa)
- 91 Street and Highway Lighting Standard Service (Cost of Service)
- 92 Traffic Signals (No New Service) Standard Service (Cost of Service)
- 95 Street and Highway Lighting New Technology (Cost of Service)
- 99 Special Contracts

Adjustment Schedules

- 100 Summary of Applicable Adjustments
- 102 Federal Columbia River Benefits supplied by Bonneville Power Administration (C)
- 103 Metro Supportive Housing Services Business Income Tax Recovery
- 105 Regulatory Adjustments
- 106 Multnomah County Business Income Tax Recovery
- 108 Public Purpose Charge
- 109 Energy Efficiency Funding Adjustment
- 110 Energy Efficiency Customer Service
- 115 Low Income Assistance
- 118 Bill Adjustment Cost Recovery Mechanism
- 122 Renewable Resources Automatic Adjustment Clause
- 123 Decoupling Adjustment
- 125 Annual Power Cost Update

**SCHEDULE 102
FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY
BONNEVILLE POWER ADMINISTRATION**

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PURPOSE

Each Customer's bill rendered under schedules providing Residential Service, Farm Service and Nonresidential Farm Irrigation and Drainage Pumping Service will include the Federal Columbia River Benefits supplied by Bonneville Power Administration (BPA), applied to each kWh sold when the Customer qualifies for the adjustment according to the definitions and limitations set forth in this schedule. Where Customers are served by Electricity Service Suppliers (ESSs), the ESS will agree to pass through the credit to the Customer.

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AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service where the Customer meets the definition of Residential Service, Farm Service or Farm Irrigation and Drainage Pumping Service as specified in this schedule. Consistent with the requirements of the BPA, if, in the course of doing business, a utility discovers that one of its existing Customers is growing Cannabis using power provided by the utility, such customer is not eligible for the Federal Columbia River Benefits supplied by BPA under this Schedule.

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FEDERAL COLUMBIA RIVER BENEFITS SUPPLIED BY BPA

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The credit will be the value of power and other benefits inclusive provided in accordance with the terms of the Settlement Agreement between the Company and the BPA.

The credit inclusive of interest is:

Schedule 7

First 2,000 kWh	(0.679)	¢ per kWh
Over 2,000 kWh	0.000	¢ per kWh
All schedules	(0.679)	¢ per kWh

RESIDENTIAL SERVICE

Residential Service means Electricity Service provided for residential purposes including service to master-metered apartments, apartment utility rooms, common areas, and other residential uses.

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Filing Center
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**SCHEDULE 131
OREGON CORPORATE ACTIVITY TAX RECOVERY**

PURPOSE

To recover from Customers the Oregon Corporate Activity Tax (CAT) paid by the Company for “commercial activity” in accordance with House Bill 3427 and to establish an associated Automatic Adjustment Clause and balancing account.

APPLICABLE

To all bills for Electricity Service.

BALANCING ACCOUNT

A CAT Balancing Account will be maintained to accrue any difference between the Company’s actual commercial activity tax liability and the amount collected from Customers under this Schedule. Any over or under-collection reflected in this account will be considered when the CAT Rate is established. The Balancing Account will accrue interest at the Commission-authorized rate for deferred accounts.

CAT RECOVERY RATE DETERMINATION

The CAT Recovery Rate is determined by dividing the sum of forecast commercial activity tax liability plus or minus any amount in the Balancing Account divided by forecast Retail Revenue from Customers for each tax year or other applicable recovery period. Forecast Retail Revenue excludes Schedule 102, Schedule 108, Schedule 109, and Schedule 115, and all other separately stated taxes.

CAT RECOVERY RATE

The CAT Recovery Rate is:

(0.122)% of the total billed amount to the Customer excluding the Federal Columbia River Benefits supplied by Bonneville Power Administration (Schedule 102), Public Purpose Charge (Schedule 108), Energy Efficiency Funding Adjustment (Schedule 109), Low Income Assistance Charge (Schedule 115) and all other separately stated taxes.

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SPECIAL CONDITION

1. Actual commercial activity tax liability is subject to audit. Any adjustments to the commercial activity tax liability will be included in the balancing account.