



**Portland General Electric**  
121 SW Salmon Street • Portland, OR 97204  
portlandgeneral.com

November 21, 2023

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Advice No. 23-36, Schedule 137, Customer-Owned Solar Payment Option  
Cost Recovery Mechanism**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, and Oregon Administrative Rule (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **January 1, 2024**:

Eighth Revision of Sheet No. 137-1  
Sixth Revision of Sheet No. 137-2

Sheet withdrawn due to pagination.

First Revision of Sheet No. 137-3

The purpose of this filing is to update Schedule 137 prices consistent with the existing balance and projections of costs for Schedule 137 and projected 2024 applicable loads. The program deferral associated with this filing is UM 1482. Schedule 137 has had a consistently decreasing balance since the last pricing update in 2022. To provide stable Schedule 137 prices, PGE is updating the existing prices such that the balance of the account will be amortized down to \$0 at the end of 2024.

To satisfy the requirements of OAR 860-022-0025 and 860-022-0030, PGE provides the following responses:

As a result of this proposed price change, 940,000 Cost of Service (COS) customers will be impacted by this overall \$2.9 million or 0.1% increase in COS revenues. A typical Schedule 7 Residential Customer consuming 795 kWh monthly will see a bill increase of approximately \$0.15 or 0.1%.

A redline version is enclosed as a courtesy due to pagination.

Enclosed are the work papers detailing the Schedule 137 prices, projected applicable billing determinants, and the program balancing account activity.

Please direct questions or comments regarding this filing to Stephen Leeb at [stephen.leeb@pgn.com](mailto:stephen.leeb@pgn.com) Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

*\s\ Robert Macfarlane*

Robert Macfarlane  
Manager, Pricing & Tariffs

Enclosures

PGE Advice No. 23-36  
Work Papers

Provided in electronic format and password protected

**SCHEDULE 137  
CUSTOMER-OWNED SOLAR PAYMENT OPTION  
COST RECOVERY MECHANISM**

**PURPOSE**

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210, and defined in Renewable Portfolio Standards.

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76R and 576R.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.024	¢ per kWh
15/ <del>515</del>	0.018	¢ per kWh
32/ <del>532</del>	0.021	¢ per kWh
38/ <del>538</del>	0.023	¢ per kWh
47	0.033	¢ per kWh
49/ <del>549</del>	0.029	¢ per kWh
75/ <del>575</del>		
Secondary	0.011	¢ per kWh <sup>(1)</sup>
Primary	0.011	¢ per kWh <sup>(1)</sup>
Subtransmission	0.010	¢ per kWh <sup>(1)</sup>
83/ <del>583</del>	0.017	¢ per kWh
85/ <del>485/585</del>		
Secondary	0.014	¢ per kWh
Primary	0.012	¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 137 (Concluded~~tinued~~)**

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
<del>89/489/589</del>		
Secondary	0.011	¢ per kWh
Primary	0.011	¢ per kWh
Subtransmission	0.010	¢ per kWh
<del>90/490/590</del>		
Primary	0.010	¢ per kWh
Subtransmission	0.010	¢ per kWh
<del>91/491/591</del>	0.018	¢ per kWh
<del>92/492/592</del>	0.012	¢ per kWh
<del>95/495/595</del>	0.018	¢ per kWh
<del>485</del>		
<del>— Secondary</del>	<del>0.003</del>	<del>¢ per kWh</del>
<del>— Primary</del>	<del>0.003</del>	<del>¢ per kWh</del>
<del>489</del>		
<del>— Secondary</del>	<del>0.002</del>	<del>¢ per kWh</del>
<del>— Primary</del>	<del>0.002</del>	<del>¢ per kWh</del>
<del>— Subtransmission</del>	<del>0.003</del>	<del>¢ per kWh</del>
<del>490</del>		
<del>— Primary</del>	<del>0.002</del>	<del>¢ per kWh</del>
<del>Subtransmission</del>	<del>0.002</del>	<del>¢ per kWh</del>
<del>494</del>	0.003	¢ per kWh
<del>492</del>	0.003	¢ per kWh
<del>495</del>	0.003	¢ per kWh
<del>515</del>	0.003	¢ per kWh
<del>532</del>	0.004	¢ per kWh
<del>538</del>	0.005	¢ per kWh
<del>549</del>	0.005	¢ per kWh
<del>575</del>		
<del>— Secondary</del>	<del>0.002</del>	<del>¢ per kWh<sup>(1)</sup></del>
<del>— Primary</del>	<del>0.002</del>	<del>¢ per kWh<sup>(1)</sup></del>
<del>— Subtransmission</del>	<del>0.003</del>	<del>¢ per kWh<sup>(1)</sup></del>

~~(1) Applicable only to the Baseline and Scheduled Maintenance Energy.~~

---

**Advice No. 23-36**  
**Issued November 21, 2023**  
**Brett Sims, Vice President**

**Effective for service**  
**on and after January 1, 2024**

**SCHEDULE 137 (Concluded)**

**ADJUSTMENT RATES (Continued)**

583	0.003	¢ per kWh
585		
—Secondary	0.003	¢ per kWh
—Primary	0.003	¢ per kWh
589		
—Secondary	0.002	¢ per kWh
—Primary	0.002	¢ per kWh
—Subtransmission	0.003	¢ per kWh
590		
—Primary	0.002	¢ per kWh
—Subtransmission	0.002	¢ per kWh
594	0.003	¢ per kWh
592	0.003	¢ per kWh
595	0.003	¢ per kWh
689		
Secondary	0.011	¢ per kWh
Primary	0.011	¢ per kWh
Subtransmission	0.010	¢ per kWh

**BALANCING ACCOUNT**

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Solar Payment Option pilot and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

**DEFERRAL MECHANISM**

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.

**SPECIAL CONDITION**

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.

**SCHEDULE 137  
CUSTOMER-OWNED SOLAR PAYMENT OPTION  
COST RECOVERY MECHANISM**

**PURPOSE**

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210, and defined in Renewable Portfolio Standards.

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76R and 576R.

**ADJUSTMENT RATES**

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.024 ¢ per kWh	(I)
15/515	0.018 ¢ per kWh	(C)
32/532	0.021 ¢ per kWh	
38/538	0.023 ¢ per kWh	(C)
47	0.033 ¢ per kWh	
49/549	0.029 ¢ per kWh	(C)
75/575		(C)
Secondary	0.011 ¢ per kWh <sup>(1)</sup>	
Primary	0.011 ¢ per kWh <sup>(1)</sup>	
Subtransmission	0.010 ¢ per kWh <sup>(1)</sup>	
83/583	0.017 ¢ per kWh	(C)
85/485/585		(C)
Secondary	0.014 ¢ per kWh	
Primary	0.012 ¢ per kWh	(I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.



**SCHEDULE 137 (Concluded)**

(T)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89/489/589	
Secondary	0.011 ¢ per kWh
Primary	0.011 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
90/490/590	
Primary	0.010 ¢ per kWh
Subtransmission	0.010 ¢ per kWh
91/491/591	0.018 ¢ per kWh
92/492/592	0.012 ¢ per kWh
95/495/595	0.018 ¢ per kWh
689	
Secondary	0.011 ¢ per kWh
Primary	0.011 ¢ per kWh
Subtransmission	0.010 ¢ per kWh

(C)

(I)

(C)

(C)

(C)

(C)(I)

(M)(D)

(I)

(I)

**BALANCING ACCOUNT**

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Solar Payment Option pilot and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

**DEFERRAL MECHANISM**

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.

**SPECIAL CONDITION**

- Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.

(M)(D)